APPENDIX C: PROJECT NARRATIVE

General Project Information

1. Project name: Silos on 500
2. Project site address: 515 S 500 W, Salt Lake City, UT 84101
3. Applicant/Organization: BCG ARC Fund/Silos Affordable LLC
4. Applicant's address (include city, state, and ZIP): 386 W 500 S, Suite A, Salt Lake City, UT 84101
5. Federal Employee Identification Number (EIN): 87-2672649
6. Do you agree to get a Unique Entity ID through sam.gov if project is awarded RFA funding? ☒ Yes ☐ No
7. Name of contact person: Jonathan Hardy
8. Phone number: 801-502-0363
9. Email: hardy@bcgarc.com
10. Project start date: 9/1/2023
11. Anticipated completion date: 6/1/2025
12. Total square feet of the project: 136,856
13. Total number of units: 180
14. Total number of affordable units in project: 180
15. Percent of affordable units in the project: 100%
16. Provide a breakdown of the number of units and monthly rents that will be provided at various AMI levels:

Unit Type	Total Number of Units in Project	Number of Affordable Units (sum for all AMI %)	Detail on AMI Level(s) Served by the Affordable Units		
			AMI %	Number of Units at the AMI %	Maximum Rent
Micro	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
			Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
			Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Studio	Click or tap here to enter text.	Click or tap here to enter text.	60%	60	$1,023
			Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
			Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
1-Bedroom	Click or tap here to enter text.	Click or tap here to enter text.	60%	100	$1,100
			Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
			Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.

2-Bedroom	Click or tap here to enter text.	Click or tap here to enter text.	60%	20	$1,306
			Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
			Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
3+ Bedroom	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
			Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
			Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.

17. How does the project support the local jurisdiction's Moderate Income Housing Plan?

    The city's housing plan states that it "imagines a city where all residents, current and prospective, regardless of race, age, economic status, or physical ability can find a place to call home". Their housing policy "seeks to address issues of affordability…expanding housing opportunities throughout the city". It also seeks to focus on innovative design and partnerships in housing. Silos on 5th is exactly the place that SLC's housing plan imagines. It is a place that all people will be able to affordably call home, regardless of race, age, economic status, or physical ability. It is a project that addresses the issue of affordability and expands housing opportunities by creating housing integrated into a neighborhood concept of mixed income and mixed use programming. The project also innovates by building with high-efficiency, all-electric systems. This helps reduce the property's energy consumption, the resident's utility bills, and works to solve the damage done to air quality for generations.

18. If the project is targeting one or more priority populations (65 and older, people with mental and/or physical disabilities, veterans), please provide that information.

    The project is targeting individuals with mental and/or physical disabilities by providing 14 ADA type A units (fully accessible) and the remainder as type B, which are able to convert to fully comply with ADA.

19. Which approval permits have been secured to date? Which approval permits are still needed?

    Demo Permit has been secured and completed. Building Permit still needs to be approved.

Project Summary

20. Project site address: 515 S. 500 W., Salt Lake City, UT 84101
21. Current Property Owner: Olympus QOZB, LLC
22. Status of Site Control: Executed Ground Lease
23. SLCo County Council District: 1

24. Parcel number(s): 15013760050000, 15013760020000, 15013760030000, 1501376006000,
25. Acreage: 0.88
26. Zoning: C-G
27. Is a zoning change required? ☐ Yes ☒ No

    If a zoning change is required, describe where you are in the process of changing zoning.

    n/a
28. Provide a detailed description of the project, including information on exterior materials, unit finishes, and common spaces and amenities. Include how your project will be accessible.

This all affordable housing project is part of a mixed use 8.5 acre redevelopment of the Silos Block between 400 West and 500 West and 500 South and 600 South. In addition to this structure, there will be 300+ market rate units, 100K sq ft of hospitality and 60K sq ft of retail including food and beverage and a 15K sq ft common open space park.

The LIHTC buiilding itself is located at 515 S 500 W. The project is composed of a 3 level (Concrete) podium Parking Garage with 208 parking stalls and 180 LIHTC units in 5 levels of (wood) vertical Construction. The parking spaces will provide a cross shared use across the site for residents as well as the commercial office users in the restored Mill Building. The project provides 60 Studios, 100-1 bedrooms, and 20-2 Bedrooms. Within the building there will also be a leasing lobby with a single office, amenity rooms, bike storage, and access to the local park on the overall Site.The project will highlight an all electric building with Energy Star appliances as well as a cluster of electric water heaters per floor.

The majority of the exterior finish material will consist of masonry, metal, and/or siding. The interior finishes are anticipated to be quartz countertops, LVT flooring, thermafoil countertops, and higher-end plumbing fixtures to ensure residents not only have a beautiful but low-maintenance home.

Accessibility will be prominent in the building with 14 fully accessible units within the project and easy connections to the rest of the sitewide structures and amenities via accessible pathways.

29. Explain why you believe the project meets the allowable uses of SLFRF (ARPA) funds a described in the Treasury's Final Rule.

    Silos on 5th serves to promote long-term housing security and it meets all ARPA requirements. The project is affordable to those making 60% AMI or below, well under ARPA's threshold of 65% AMI. The County funds will be used on direct hard construction costs. That funding will benefit the portion of Salt Lake County's population that was disproportionately impacted by the negative economic impacts of the pandemic by creating high-quality, affordable housing units. In addition, as an eligible LIHTC project, it is categorically eligible for SLFRF funding.
30. Add any additional relevant project details.

Silos on 5th is a shovel ready project with all other available capital in place . Silos on 5th seeks to create the most cost efficient project possible. Some of the cost saving structures incorporated into this project are the parking garage being constructed and managed by the underlying property owner (Olympus QOZB) and a lease structure for the LIHTC to be built on top of the podium reducing the costs of having to acquire land and build a parking structure. This also helps reduce operational costs by having many traditional costs such as landscaping and snow removal covered by the Olympus QOZB.

With the incorporation of an all electric energy infrastructure, the project avoids having to install infrastructure for natural gas and helps provide for a more sustainable project for air quality.

Project Financial Information

31. Total amount requested as a grant: $2,475,600
32. Total amount requested as a loan: Click or tap here to enter text.

Unit Type	Number of units	Grant amount requested	Loan amount requested	Max allowed per affordable unit
Micro Unit	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	**$4,200.00**
Studio	60	$406,800	Click or tap here to enter text.	**$6,780.00**
1-Bedroom	100	$1,507,200	Click or tap here to enter text.	**$15,072.00**
2-Bedroom	20	$561,600	Click or tap here to enter text.	**$28,080.00**
3+ Bedroom	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	**$36,960.00**
Total	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	

33. If applying for a loan, describe the payment terms requested to accommodate the project's financing needs.
    n/a
34. What percentage of funding is being sought in relation to the total project cost?
    6.01%
35. How do you intend to use funds provided by the SLCo Housing Trust Fund?
    Hard Costs
36. What alternative funding sources does the project have access to if rental income, grants, or loan funding are reduced or lost?
    Last source would be additional owner equity if available. The other capital sources have been secured for the project including Private Activity Bond volume cap ($20,000,000) and their associated access to 4% Low Income

Housing Tax Credits ($14,476,545). Deferred developer fees are also being contributed ($2,723,261).

37. How will the project be accomplished if the SLCo Housing Trust Fund is unable to fund this request?
    Only option would be if additional owner equity is contributed. This project already has $2.7 Million being contributed by the developer/owner. Additional infusions of cash are likely not an option at this time due to the economics of rising interest rates and the project would likely be put on hold until costs fall or rates drop.
38. Identify uncertainties that could impact your ability to obligate and/or spend funds, if awarded, by the ARPA deadlines.
    Like many projects, rising interest rates and reduced pricing on tax credits are a risk, but because we have our commitments on these products and a near term window for commencing the project, we are confident we have mitigated this concern.
39. What will the value of the project be at the time of completion?
    The value with the deed restrictions in place would be $22,585,000 at a 6.5% Cap Rate.
40. List any projects where your organization has previously received Salt Lake County funding.
    n/a

APPENDIX D: PROJECT BUDGET

Property Acquisition			
Purchase Price			
Closing Costs			
Other			
		$0.00	0%
Site Work			
Offsite Costs			
On Site Costs			
Environmenal Remediation			
Landscaping, Signage, Lighting	$25,000.00		
Other:			
		$25,000.00	0%
New Construction and/or Rehabilitation			
General Requirements	$1,682,644.00		
Construction/Rehab Hard Costs	$26,397,259.00		
Parking	$0.00		
Furniture and Equipment	$791,500.00		
Other: Contingency	$1,895,100.00		
		$30,766,503.00	78%
Development Costs			
Architectural Design	$500,000.00		
Engineering (Civil, Geo, etc.)	$50,000.00		
Other Consultants	$300,000.00		
Construction Management	$50,000.00		
Survey	$35,000.00		
Legal	$150,000.00		
Accounting	$20,000.00		
Finance Fee			
Advertising/Marketing			
Inspections/Testing	$55,000.00		
Insurance	$198,166.00		
Rezoning			
Impact Fees			
Building Permits	$185,000.00		
Utilities during Construction			
Security during Construction			
Property Taxes	$66,941.00		
Other: UHC Fees & Soft Cost Cont.	$126,570.00		
		$1,736,677.00	4%
Profit and Overhead			
Builder Profit	$783,332.00		
Builder Overhead	$552,221.00		

Developer Fee	$3,815,842.00		
Other:			
		$5,151,395.00	13%

Interest and Financing Costs			
Interest Cost, Equity Investment			
Interest Cost, Land Financing			
Interest Cost, Construction Financing	$1,051,987.00		
Sydication Costs	$100,000.00		
Other: Origination fees, lender fees	$382,594.00		
		$1,534,581.00	4%
Project Reserves			
Operating Reserve	$408,750.00		
Debt Service Reserve			
Rent-Up Reserve			
Replacement Reserve	$52,500.00		
Other:			
		$461,250.00	1%
TOTAL Project Cost		**$39,675,406.00**	

Expected Value upon Completion	$22,585,000.00

List all fees charged (or expected to be charged) to tenants. Indicate if the fee is monthly or one-time.

	Monthly or One-Time	Average Amt per unit
Water	Included	
Sewer	Included	
Gas	NA	$0.00
Electric	Utility Allowance, included	
Internet/Cable	Monthly	$85.00
Parking	Monthly	$75.00
Trash Removal	NA	$0.00
Application Fee	One-Time	$25.00
Security Deposit	One-Time	$300.00
Lease Origination Fee	NA	
Late Fee	One-Time	$75.00
Month-to-Month Fee	NA	
Move In-Move Out Fee	NA	
Lease Modification	NA	
Service of Notice Fee	One-Time	$5.00
Administrative Fee	NA	
Pet Fees	Monthly	$35.00
Renters Insurance	NA	
Inspection Fee	NA	$0.00
Re-Key Fee	One-Time	$35.00
Replacement Key	NA	
Other: Washer/Dryer Rental	Monthly	$35.00
Other:		
Other:		
Other:		

Are all units charged the same fees? If not, please provide an explanation.

Yes, since all units are affordable apartments, they all are charged the same fees. Many of these fees are optional to the tenants.

APPENDIX E: MARKETING, OUTREACH, AND/OR SERVICE PLAN

Marketing and Outreach

1. What marketing strategies and techniques will be used to attract income-eligible tenants?

   A lot of our tenants come from word of mouth or people driving by the property. In addition to this natural traffic, we also work very closely with Housing Connect, The Road Home, and the International Rescue Commmittee (IRC). Most households that are referred by theses organizations typically qualify under the Section 42 limits. If we really need more traffic, we will use Rentler.com as our main advertising source.

2. What marketing strategies and techniques will be used to attract priority populations (if applicable)?

   For our targeted population units (refugee, homeless, and ADA), we do outreach marketing. We have a list of organizations, including the Road Home, Housing Connect, IRC, VOA and YWCA, and caseworkers with whom we have built a relationship. We send out a mass email to all of these organizations with our availability and it is first come, first serve. For example, if we need to fill a ADA unit, we will hold that unit for 30 days and try to market it to those organizations and caseworkers. If we can't fill the set aside after 30 days, we market it to anyone who qualifies under Section 42.

3. Describe your policies and practices for tenant selection, including screening criteria, the application process, and waitlist management.

   Our units are first come, first serve with a deposit and application fee put down. We do have a notification list but this doesn't guarantee a unit. We require a minimum income of 2x's the monthly rent and run background/credit checks on all household members 18+ years old. Income restrictions and a rigorous selection process apply to our Section 42 units. We do not have waitlists.

Management of affordable units

4. Who will manage the property once it has been acquired/developed?

   EMG Property Management

5. Describe how restrictive covenants related to tenant income eligibility and maximum rent limitations will be verified throughout the affordability period.

   EMG has a compliance department that approves all resident files before move in and at recertification time. Compliance follows LIHTC and HUD regulations to ensure the income, asset, student, and set aside qualification of each household. Each year when HUD releases the new income limits we update the limit and rent amounts and send out to each of the properties. Utility allowances are also reviewed every 90 days and updated to ensure households are not overcharged rent.

Service Plan

6. Provide information on proposed resident services.

   a. What services will be provided?

      n/a

   b. Who will provide the proposed services?

      n/a

   c. What is the source of funding for resident services?

      n/a

Relocation Plan

7. Is the proposed project currently occupied? ☐ Yes ☒ No

8. Will relocation services be used? ☐ Yes ☒ No

9. Who will provide relocation services? Provide a relocation plan, if applicable.

n/a

APPENDIX G: ENVIRONMENTAL COMPLIANCE PRACTICES VENDOR COMPLIANCE STATEMENT AND NON-DEBARMENT CERTIFICATION

Environmental Compliance Practices
Vendor Compliance Statement and Non-Debarment Certification

1. Salt Lake County has implemented environmentally responsible procurement practices. The County requires all persons, businesses, corporations and other entities doing business or entering into a contract with the County to comply with all federal, state and local environmental laws, rules and regulations. Compliance with environmental laws, rules and regulations is a relevant factor in evaluating the integrity and responsibility of a business. The county, in its sole discretion, may not solicit proposals from, award contracts to, procure, or otherwise enter into business arrangements with any person, business, corporation or other organization that is noncompliant. If a vendor is suspended, proposed for debarment, debarred, ineligible or excluded from contracting with another government entity due to environmental non-compliance, the County in its sole discretion, may deem the vendor non-responsible and decline to award a contract.

2. Based on the foregoing, the vendor certifies, to the best of its knowledge, that neither the vendor nor any owner, officer or agent of the vendor:

2.1 is presently debarred, suspended, proposed for debarment, declared ineligible, or excluded from the award of a contract or purchase by any federal, state or local agency based on a finding, determination, notice of violation or order of environmental non-compliance;

2.2 is presently indicted or charged by a government entity in a criminal, civil or administrative proceeding with the commission of any offense, violation, or failure to comply with any federal, state, or local environmental law, rule or regulation, indicating a lack of business integrity or business honesty affecting its responsibility as a county vendor;

2.3 has, within the last three (3) years, been convicted, or had a civil judgment or administrative order rendered against it for any offense or violation, including but not limited to environmental non-compliance, indicating a lack of business integrity or business honesty affecting its responsibility as a county vendor;

2.4 has, within the last three (3) years, had a contract/purchase terminated due to an act or omission, including but not limited to environmental non-compliance, demonstrating a lack of business integrity or business honesty affecting its responsibility as a county vendor.

3. Vendor shall require any sub-vendor to disclose in writing, whether at the time of the award of the subcontract, the sub-vendor complies with the certification requirements in subparagraphs 2.1, 2.2, 2.3 and 2.4 above.

4. Vendor shall immediately notify the county in writing if, at any time before the award, the vendor learns that its certification was erroneous when submitted or has since become erroneous because of changed circumstances.

5. If it is later determined that vendor knowingly rendered an erroneous certification under this provision, in addition to other available remedies, the county in its sole discretion, may terminate the contract/purchase for default.

Revised
Sept 2019

APPENDIX H: REQUEST FOR PROTECTED RECORD

(Business Confidentiality Claim)

I request that the attached/enclosed information (record) provided to Salt Lake County, or any of its agencies (divisions or programs), be considered confidential and given protected status as defined in Utah's Government Records Access and Management Act ("GRAMA").

Name and Address of business and representative making this confidentiality claim:

BCG Holdings LLC, 386 W. 500 S., Suite A, Salt Lake City, UT 84101

Description of the information (record) which is to be covered by this confidentiality claim and which you believe qualifies for protected status:

Architectural renderings, financial pro-forma including cost estimates, sources and uses statement

The following reasons support this claim of business confidentiality and protected status under Utah Code Ann. § 63G-2-305 (please check all of the following that apply):

☐ 1. The record provided is a trade secret as defined in Utah Code Ann. § 13-24-2 (*See* Utah Code Ann. §§ 63G-2-305(1) and 63G-2-309).

☒ 2. The record is commercial or non-individual financial information and: (a) disclosure of the information could reasonably be expected to result in unfair competitive injury to the person submitting the information or would impair the ability of Salt Lake County, or its agencies, to obtain necessary information in the future; and (b) the interest of the provider in prohibiting access to the information is greater than the interest of the public in obtaining access. (*See* Utah Code Ann. §§ 63G-2-305(2) and 63G-2-309).

REQUIRED: A concise written statement supporting a business confidentiality claim, as required by Utah Code Ann. § 63G-2-309(1). Attach additional sheets if necessary.

This information and plans are items that cost a great deal to design and obtain. Divulging this information to the public at large allows them access to information for little to no costs providing a disadvantage to our firm in having to have paid large sums to obtain this information. In addition, divulging financial information can lessen our opportunities for competitive bidding when the project gets fully designed.

NOTE: Claimant shall be notified if a record claimed to be protected is classified public or if the determination is made that the record should be disclosed because the interests favoring access outweigh the interests favoring restriction of access. Records claimed to be protected under this business confidentiality claim may not be disclosed until the period in which to bring an appeal expires or the end of the appeals process, including judicial appeal, **unless the claimant, after notice, has waived the claim by not appealing within thirty (30) calendar days**. *See* Utah Code Ann § 63G-2-309(2). The procedure to appeal a GRAMA classification within thirty (30) calendar days is described in Countywide Policy 2040, which can be found on the County's website www.slco.org or by typing the following link into your address bar: https://slco.org/globalassets/1-site-files/policies/countywide/2040.pdf?v=03282022114310737.

Signature of Claimant Representative: _____ Date: 3/14/23

Claimant Representative Name and Title: Jonathan J Hardy, Director

LIHTC GROUND LEASE

THIS LIHTC GROUND LEASE (the "**Lease**"), dated as of November 23, 2022, by and between **OLYMBUS QOZB LLC**, a Utah limited liability company (together with its successors and assigns, "**Lessor**"), and **SILOS AFFORDABLE LLC**, a Utah limited liability company (together with its successors, "**Lessee**"). Lessor and Lessee may be referred to herein each individually as a "**Party**" and together as the "**Parties**".

WITNESSETH:

WHEREAS, as of the date of this Lease, Lessor has is the record owner of the Property located at 515 South 500 West, Salt Lake City, Utah 84101 and 425 West 500 South, Salt Lake City, Utah 84101, which is more particularly described on *Exhibit A* hereto (the "***Property***");

WHEREAS, Lessee was formed for the purpose of developing a low-income housing project on the Property, featuring 175 units of affordable housing, together with common area amenities (the "***Project***");

WHEREAS, Lessee desires to lease from Lessor, and Lessor desires to Lease to Lessee, under a long-term ground lease arrangement, the entirety (or, in the discretion of Lessee a portion of) the Property for the purposes of developing the Project;

WHEREAS, Lessee plans to develop the Project on the portion of the Property more particularly described on *Exhibit B* hereto (the "***Leased Premises***") using low-income housing tax credits ("***LIHTC***") as financing for the Project and will submit an application for an allocation of LIHTC to Utah Housing Corporation ("***UHC***") for the 2023 application cycle on November 27, 2022 (the "***LIHTC Application***");

WHEREAS, as a threshold condition of submitting an application for an allocation of LIHTC, UHC requires that the applicant demonstrate control of the potential project site; and

WHEREAS, in order to facilitate Lessee's application for LIHTC, Lessor and Lessee have executed this Lease, with the intent that it will (i) immediately become effective upon UHC's allocation of LIHTC to Lessee for the 2023 application cycle, or (ii) immediately terminate and be of no further force and effect upon UHC's decision not to allocate LIHTC to Lessee for the 2023 application cycle.

NOW, THEREFORE, upon the terms and conditions herein set forth, and in consideration of the promises and the mutual covenants and agreements herein set forth, Lessor and Lessee do hereby covenant and agree as follows:

AGREEMENT:

Section 1. Lease. Lessor hereby leases to Lessee, and Lessee hereby rents and leases from Lessor, the Leased Premises on the terms and conditions hereinafter set forth. After final selection by Lessee of the final location of the Leased Premises as contemplated on *Exhibit B* hereto, and

prior to any occupancy upon the Leased Premises by Lessee, Lessor shall cause that the Leased Premises shall be separated or legally subdivided from the remainder of the Property adjoining it in a manner that allows development of the Project in accordance with the LIHTC Application and occupancy by Lessee (and its subtenants) under this Lease consistent with applicable law.

Section 2. Term. The term of this Lease shall commence on earlier of the date that (i) eighteen (18) months from the date of the Lease; and (ii) the commencement of construction of the Project ("***Commencement Date***") and shall end on the fiftieth (50) anniversary of the commencement of the LIHTC Compliance Period for the Project, unless such term is sooner terminated as hereinafter provided (the "***Termination Date***"). For purposes of this Lease, the term "***LIHTC Compliance Period***" shall refer to the fifteen (15) year period identified in 26 USC 42(h)(8)(i)(1).

Section 3. Rental.

(a) In consideration for the leasing of the Leased Premises to Lessee, commencing upon the date that Lessee receives certificate of occupancy for the entirety of the Project (the "**Rent Commencement Date**"), Lessee shall pay to Lessor annual rent (hereinafter referred to as "**Base Rent**" or the "**Base Rental Payment**") in an amount equal to the sum of (i) ONE HUNDRED THOUSAND DOLLARS ($100,000.00) per year, which shall escalate at the rate of three percent (3%) per lease year following the Rent Commencement Date; plus (ii) twenty-five percent (25%) of net cash flow as calculated immediately prior to distribution to the members of Lessee, capped at ONE HUNDRED FIFTY THOUSAND DOLLARS ($150,000.00), which cap shall escalate at the rate of three percent (3%) per lease year following the Rent Commencement Date.

(b) Additional Rent. Lessee agrees to pay Additional Rent (as defined below). As used herein, "**Additional Rent**" shall mean all costs associated with the ownership and operation of the Leased Premises with the exception of the costs associated with the Lessor's management of the common areas of the project and any space/area that is directly owned by the Lessor, including, without limitation utilities, taxes, special assessments, charges, fire and casualty insurance complying with the terms of this Lease, or any other costs charged to the Property and which shall be attributable to the Leased Premises pro rata based on the ratio of the square feet of the Leased Premises as to the total square feet of the Property, ("**Additional Rent**"). Lessor will pay such expenses and then bill Lessee for its prorated share as additional rent. Lessor will, by the 5th day of each month of the Term, up to and including any additional months after the termination of the Lease as needed for Lessor to collect costs attributable to Lessee, submit an invoice to Lessee detailing all amounts so owed by Lessee, and Lessee shall have thirty (30) days from the receipt of such invoice to reimburse Lessor for such amounts.

(c) As used herein, the "Base Rental Payment" together with any "Additional Rent" shall be referred to as the "**Rental Payment**." The Lessor and the Lessee hereby determine and agree that the Rental Payment payable hereunder, together with other good and valuable consideration received by the Lessor represent reasonable rental for the use of the Leased Premises. In making such determination, the Lessor and the Lessee have given consideration to the purposes for which the Lessor and Lessee were formed; the purpose for which the Lessor has purchased the Property; an independent appraisal of the value of the Property and pro rata value of the Leased Premises; and the Purpose of developing the Project.

Section 4. Assignments and Subleases. Lessee shall not directly or indirectly whether voluntarily, involuntarily or by operation of any laws sell, convey, mortgage, assign, sublet or otherwise transfer or encumber (or consent or acquiesce to any assignment or further sublease by any subtenant) of all or any part of Lessee's interest in this Lease or the Leased Premises without Lessor's prior written consent. Notwithstanding the foregoing, Lessor hereby consents to Lessee's leasing of apartments within the Leased Premises as affordable housing units consistent with the LIHTC Application.

Section 5. Use. Lessor expressly consents to Lessee's use of the Leased Premises for the purpose of developing the Leased Premises into a multifamily affordable housing project consistent with the LIHTC Application. Lessee shall not use the Leased Premises for any Prohibited Use (as defined herein). "Prohibited Use" shall mean any of the following a private or commercial golf course, country club, massage parlor, hot tub facility, suntan facility, racetrack or other facility used for gambling, or any store the principal business of which is the sale of alcoholic beverages for consumption off- premises, or the production, distribution or sale of marijuana, cannabis or their byproducts or any other use related to the cannabis industry or any other use of the Leased Premises by Lessee that would constitute (i) a violation of the requirements of LIHTC projects set forth in 26 USC 42 et. seq., (ii) a default under any of the agreements to be entered into with respect to the Project, including, without limitation, (a) any Reservation Agreement, Carryover Allocation Agreement, or Low-Income Housing Credit Commitment Agreement and Declaration of Restrictive Covenants by and between Lessee and the Utah Housing Corporation; (ii) the provisions of any loan or other financing agreement entered into with respect to the Property or the Project by Lessor or Lessee; and (iii) any other applicable regulatory agreement, use agreement, or requirement of any lender to the Project or Property. The Lessee shall comply with all applicable laws, statutes, ordinances, rules and regulations regulating the operation of the Leased Premises. The Lessee shall not cause, maintain or permit any nuisance in the Leased Premises, nor shall the Lessee commit or suffer to be committed any waste in or on the Leased Premises. Lessor shall deliver the Leased Premises to Lessee on the Commencement Date free from other tenancies or rights of possession.

Lessor further agrees that it's use of the remainder of the Property not comprising the Leased Premises shall be in all ways (i) consistent with and subject to the development and use of the Leased Premises as a multifamily affordable housing development, consistent with the LIHTC Application, (ii) consistent with the Silos on 5th (Phase 1) LIHTC project, which will also be located on the Property; and (iii) will include construction of the Parking Stalls as contemplated in the LIHTC Parking Lease for Silos on 5th (Phase 2) executed as of even date herewith. Lessor agrees that Lessee and the Project's tax credit investor shall have the right to enforce these obligations via injunctive relief.

Section 6. Termination. This Lease shall terminate upon the completion of the term set forth in **Section 2** hereof unless earlier terminated upon an Event of Default of Lessee, subject to all notice and cure requirements set forth herein.

Section 7. Default. Upon any breach by Lessee of its covenants under this Lease, which breach continues uncured by Lessee for sixty (60) days (or such longer period in the breach cannot reasonably be cured in sixty (60) days) after the receipt of written notice of such breach from

Lessor, an "Event of Default" will have occurred and Lessor may terminate this Lease, subject to the investor/lender notice and cure provisions set forth below. Except as set forth above, Lessor may not terminate this Lease prior to the expiration of the term except by written agreement signed by both Parties.

Notwithstanding the foregoing, upon an Event of Default, Lessor shall not terminate this Lease without first providing to the Project's tax credit investor and permanent lender, (i) written notice of the Event of Default and Lessee's failure to cure, and (ii) an addition thirty (30) day period in which to cure, on behalf of Lessee, the breach that resulted in the Event of Default.

Section 8. Quiet Enjoyment. At all times during the term of this Lease, Lessee may peaceably and quietly have, hold and enjoy all of the Leased Premises, and the Lessor shall not interfere with such quiet use and enjoyment during the term hereof. The Lessor shall, at the request of the Lessee and at Lessor's own expense, join in any legal action in which the Lessee asserts its right to such possession and enjoyment, other than an action brought by Lessor based on Lessee's breach of this Lease, to the extent that the Lessor may lawfully do so. In addition, the Lessee may join in any legal action affecting its possession and enjoyment of the Leased Premises and shall be joined in any action affecting its liabilities hereunder.

Section 9. No Merger. No union of the interests of Lessor and Lessee herein shall result in a merger of this Lease and the title to the Leased Premises, except as may be expressly set forth herein.

Section 10. Insurance.

(a) Lessee covenants and agrees to maintain insurance policies with respect to the Property and Leased Premises in the amounts specified by the Property's and Project's lenders and investors, including, without limitation the Project's tax credit investor.

(b) Additionally, at Lessee's sole cost and expense, Lessee shall keep or cause to be kept insured for the mutual benefit of Lessor and Lessee, all improvements erected by Lessee on the Leased Premises against loss or damage by fire, flood, storm, vandalism and such other risks as are now or hereafter normally included in extended coverage fire and hazard insurance policies covering similar properties. The policy shall name Lessor and any mortgagee thereof as an additional insured, and the amount of the insurance shall be at least equal to the full replacement value of all improvements located upon the Leased Premises without deduction for depreciation (herein called "full insurable value"). Lessor shall, at Lessee's cost and expense, cooperate fully with Lessee to obtain the largest possible recovery, and all policies of fire and extended coverage insurance required by the previous section shall provide that the proceeds shall be paid directly to Lessee. Where no right to terminate this Lease exists or is exercised by reason of any damage or destruction, Lessee shall use the proceeds for the sole purpose of reconstructing damaged improvements. If a right to terminate this Lease does exist and is exercised by reason of any damage or destruction, Lessor shall be entitled to recover the full proceeds of any policy of insurance covering any such damage or destruction and shall use the proceeds to the extent necessary to reconstruct damaged improvements, except such proceeds as may be specifically attributable to Lessee's loss of personal property and/or to interruption of Lessee's business.

(c) Additionally, Lessee shall at all times provide, maintain, and keep in full force, or cause to be provided, maintained or kept in full force, at no expense to Lessor, the following policies of insurance (i) all risk property insurance for Lessee's equipment, fixtures, personal property and inventory, and (ii) comprehensive general liability insurance with a combined single limit of One Million Dollars ($1,000,000) per occurrence, Two Million Dollars ($2,000,000) in the aggregate. In addition to the foregoing, Lessee shall require all commercial subtenants, if any, to provide, maintain, and keep in full force such coverages at no cost to the Lessor.

(d) Upon the request of either party, concurrently with the date Lessee takes possession of the Leased Premises and thereafter on or before the expiration of each such policy, either party shall furnish the requesting party with either an original of all policies of insurance required hereunder, or a certificate of insurance for each required policy setting forth the coverage, the limits of liability, the name of the carrier, the policy number and the period of coverage. Lessor and Lessee each hereby release and relieve the other of any liability for, and waive their entire right of recovery against the other for, loss or damage arising out of or incident to the perils insured against by Lessor or Lessee, whether due to the negligence of Lessor or Lessee, its agents, employees, contractors and/or invitees. The release and waiver of subrogation rights provided herein shall only apply if and to the extent that insurance proceeds are in fact paid to or for the account of the party giving the release hereunder. Lessor and Lessee shall give notice to the insurance carrier or carriers that the foregoing mutual waiver of subrogation is contained in this Lease.

Section 11. Construction, Maintenance, Repairs, Alterations and Additions.

(a) Construction. Lessee shall be solely responsible for the construction of the building(s) comprising the Project. All of the construction of the Project shall be done by Lessee at Lessee's sole cost and expense, in accordance with Lessee's plans and specifications, and shall be done in a good and workmanlike manner, free and clear of liens for labor and materials furnished to Lessee. Lessee agrees that it will fully indemnify and hold harmless Lessor against all liability and loss, of any nature whatsoever, that is asserted or assessed against Lessor based on Lessee’s construction of the Project, except to the extent such liability and loss results from the actions or omissions of Lessor.

(b) Maintenance and Repairs.

(i) Lessee shall, at its expense and risk, maintain, repair and replace all parts of any newly constructed buildings by Lessee on the Leased Premises, and, as to any portion of the Leased Premises located within a building that otherwise comprises part of the Property not including the Leased Premises, maintain all structural and non-structural parts of the such improvements in good repair and condition (reasonable wear and tear and damage by casualty excepted), including but not limited to repairs to the interior plumbing, mechanical and electrical systems, windows, window glass, plate glass, doors, heating system, air conditioning equipment, fire protection system, elevators, and the interior of the Leased Premises in general and all other parts of the Leased Premises the maintenance of which are not the express responsibility of Lessor. Lessee shall at all times operate, or cause to be operated, the Leased Premises in a professional manner, and maintain the Leased Premises in a neat, clean and sanitary condition.

(ii) Furthermore, Lessee shall, at its expense and risk, maintain, repair and replace the roof, foundation, underground pipes, all outside plumbing and the structural soundness (excluding all windows, window glass, plate glass, and all doors) of the improvements located at the Leased Premises , all sidewalks, driveways, parking areas, and entrances, in good repair and condition, except for reasonable wear and tear and any damage caused by the negligent or willful act or omission of Lessor, its invitees, employees or customers.

(c) Alterations and Additions. Lessee shall have the right to make any alteration or improvement to the Leased Premises without first having obtained Lessor's prior written consent thereto, provided such improvement is consistent with the LIHTC Application. Notwithstanding the foregoing, to the extent an improvement consistent with the LIHTC Application requires the alteration of any existing building on the Property not otherwise part of the Leased Premises, Lessee shall obtain Lessor's prior consent to such improvement, which consent shall not be unreasonably withheld. Lessee shall not make any alterations in or to the Leased Premises which would materially and adversely impact the structural integrity of any existing building on the Property. All improvements or alterations made to the Leased Premises shall be performed by licensed contractors and be completed in a good and workmanlike manner. Lessee shall pay, when due, all claims for labor or materials furnished or alleged to have been furnished to or for Lessee at or for use in the Leased Premises, which claims are or may be secured by, or which may give rise to, any mechanics' or materialmen's lien against the Property or any interest therein. Lessee shall give Lessor not less than ten (10) days written notice prior to the commencement of any work on the Leased Premises; and Lessor shall have the right to post notices of non-responsibility in or on the Leased Premises as provided by law. If Lessee shall, in good faith, contest the validity of any such lien, claim or demand, then Lessee shall, at its sole expense, defend itself and defend, indemnify and hold harmless Lessor against the same.

Section 12. Lessor's Access. Lessor and its agents shall have the right to enter the Leased Premises at reasonable times, upon at least five (5) days' notice to Lessee and any Sublessee (or such lesser time or without notice in emergencies as Lessor reasonably believes appropriate), for the purpose of inspecting the same, and making such alterations, repairs, improvements or additions as Lessor is entitled or obligated to make.

Section 13. Warranty and Indemnity Regarding Environmental Matters. Lessor hereby warrants and represents, to the best of its knowledge, and except as otherwise disclosed to Lessee prior to the Commencement Date, that (i) there has not been any "release" (as defined in 42 U.S.C. § 9601(22)) or threat of a "release" of any "hazardous substances" (as defined in 42 U.S.C. § 9601(14)) or other hazardous materials on or about any of the Leased Premises, (ii) no part of the Leased Premises is or may be a "facility" (within the meaning of 42 U.S.C. § 9607(a)), and (iii) the Leased Premises and the use thereof are in compliance with all applicable laws, statutes, ordinances, rules and regulations of any governmental or quasi-governmental authority, specifically including without limitation the Resource Conservation and Recovery Act, the Comprehensive Environmental Response, Compensation and Liability Act, the Toxic Substances Control Act, the Federal Insecticide, Fungicide and Rodenticide Act, the Clean Water Act, the Clean Air Act, and the Superfund Amendments and Reauthorization Act of 1986, all as amended, and all other environmental protection or toxic waste or hazardous substance handling, treatment, storage or disposal laws, statutes, ordinances, rules and regulations.

Lessor agrees to provide Lessee with copies of any notifications of releases of oil or hazardous materials or substances or of any environmental hazards or potential hazards which are given by or on behalf of Lessor to any federal, state or local agencies or authorities or which are received by Lessor from any federal, state or local agencies or authorities with respect to the Leased Premises. Such copies shall be sent to Lessee concurrently with their being mailed or delivered to the governmental agencies or authorities or within 10 days after they are received by Lessor.

Lessor agrees to provide Lessee with copies of all emergency and hazardous chemical inventory forms (hereinafter "Notices") with respect to the Leased Premises previously given, as of the date hereof, to any federal, state or local governmental authority or agency as required pursuant to the Emergency Planning and Community Right-to-Know Act of 1986, 42 U.S.C. § 11001 *et seq*., and to provide Lessee with copies of all such Notices subsequently sent to any such governmental authority or agency as required pursuant to the Emergency Planning and Community Right-to-Know Act of 1986. Such copies of subsequent Notices shall be sent to Lessee concurrently with their being mailed to any such governmental authority or agency.

Lessor hereby covenants and agrees to indemnify, protect and hold harmless Lessee from and against any and all claims, demands, liabilities and costs, including without limitation attorneys' fees, arising from (a) any "release" (as defined above) or threat of a "release," actual or alleged, of any "hazardous substances" or "hazardous materials" (as defined above) upon or about the Leased Premises or respecting any products or materials previously or now located upon, delivered to or in transit to or from the Leased Premises, or any violation, actual or alleged, of or any other liability under or in connection with any law, statute, ordinance, rule or regulation of any governmental or quasi-governmental authority, specifically including without limitation the Resource Conservation and Recovery Act, the Comprehensive Environmental Response Compensation and Liability Act, the Toxic Substances Control Act, the Federal Insecticide, Fungicide and Rodenticide Act, the Clean Water Act, the Clean Air Act, and the Superfund Amendments and Reauthorization Act of 1986, all as amended, or any other environmental protection or toxic waste or hazardous substance handling, treatment, storage or disposal laws, statutes, ordinances, rules or regulations upon or about the Leased Premises or respecting any products or materials previously or now located upon, delivered to or in transit to or from the Leased Premises, except where Lessee, its subtenant, or their respective employees, suppliers, shippers, customers, invitees, agents and/or contractors introduced or caused the release of the "hazardous substances" or "hazardous materials" (as defined above); provided, however, that nothing contained herein shall require Lessor to indemnify, defend or hold Lessee harmless from and against any loss, damage, expense, cost and/or liability arising in any way from or out of (i) any gross negligence or willful misconduct of Lessee, its subtenant, or their respective employees, suppliers, shippers, customers, invitees, agents and/or contractors, or
(ii) any failure by Lessee to perform any of its duties and obligations hereunder. Notwithstanding anything to the contrary, this Section shall not be applicable so long as Lessee or an affiliate is a managing member of the Lessor.

Lessee hereby covenants and agrees to indemnify, protect and hold harmless Lessor from and against any and all claims, demands, liabilities and costs, including without limitation attorneys' fees, arising from (a) any "release" (as defined above) or threat of a "release," actual or

alleged, of any "hazardous substances" or "hazardous materials" (as defined above) upon or about the Leased Premises or respecting any products or materials previously or now located upon, delivered to or in transit to or from the Leased Premises where Lessee, its subtenant, or their respective employees, suppliers, shippers, customers, invitees, agents and/or contractors, introduced or caused the release of the "hazardous substances" or "hazardous materials" (as defined above); provided, however, that if neither the Lessee or any affiliate of Lessee is a managing member of Lessor, then nothing contained herein shall require Lessee to indemnify, defend or hold Lessor harmless from and against any loss, damage, expense, cost and/or liability arising in any way from or out of (i) any gross negligence or willful misconduct of Lessor, its employees, suppliers, shippers, customers, invitees, agents and/or contractors, or (ii) any failure by Lessor to perform any of its duties and obligations hereunder.

Section 14. Waiver of Personal Liability.

(a) All liabilities under this Lease on the part of Lessee are solely corporate liabilities of Lessee as a corporation, and, to the extent permitted by law, Lessor hereby releases each and every director, officer, partner and member of Lessee and any of its or their officers, agents, employees, legal representatives, or successors or assigns of and from any personal or individual liability under this Lease. No director or officer of Lessee shall at any time or under any circumstances be individually or personally liable under this Lease for anything done or omitted to be done by Lessee hereunder. The foregoing limitation shall not apply to fraud, theft, or other intentional and illegal actions that are contrary to this Lease to the extent such actions are committed by officers result in material financial harm to the Lessor.

(b) It is expressly understood and agreed by Lessee that none of Lessor's covenants, undertakings or agreements are made or intended as personal covenants, undertakings or agreements by Lessor or the partners/members in Lessor, and any liability of Lessor or the partners/members in Lessor for damages or breach or nonperformance by Lessor or otherwise arising under this Lease shall be collectable only from and to the extent of Lessor's interest in the Property, in each case as the same may then be encumbered, and no personally liability is assumed by, or at any time may be asserted against, Lessor or the partners/members in Lessor or any of its or their officers, agents, employees, legal representatives, or successors or assigns.

Section 15. Eminent Domain/Condemnation; Casualty.

(a) Eminent Domain/Condemnation. If all or any part of the Leased Premises shall be taken or appropriated for public or quasi-public use by right of eminent domain with or without litigation or transferred by agreement in connection with such public or quasi-public use, Lessor shall have the right at its option to terminate this Lease as of the date possession is taken by the condemning authority. No award for any partial or entire taking shall be given to the Lessee for its leasehold interest in the Leased Premises, and Lessee hereby assigns to Lessor any award which may be made in such taking or condemnation, provided, however, that nothing contained herein shall give Lessor any interest in or to require Lessee to assign to Lessor any award made to Lessee for the taking of personal property and fixtures belonging to Lessee. Notwithstanding the foregoing, a taking that does not materially interfere with the development of the Project on the

Leased Premises in a manner consistent with the LIHTC Application shall not be a basis for the termination of this Lease.

(b) Casualty. If at any time during the Term of this Lease there is damage to the Project, then Lessor shall, unless otherwise agreed by Lessee, repair such damage and this Lease shall continue in full force and effect.

Section 16. Partial Invalidity. If any term, provision, covenant or condition of this Lease is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remainder of this Lease shall not be affected thereby to the extent such remaining provisions are not rendered impractical to perform taking into consideration the purposes of such. In the event that all or any portion of this Lease is found to be unenforceable, this Lease or that portion which is found to be unenforceable shall be deemed to be a statement of intention by the Parties; and the Parties further agree that in such event, and to the maximum extent permitted by law, they shall take all steps necessary to comply with such procedures or requirements as may be necessary in order to make valid this Lease or that portion which is found to be unenforceable.

Section 17. Indemnification.

(a) TO THE FULLEST EXTENT PERMITTED BY LAW, AND SUBJECT TO THE LIMITATIONS SET FORTH IN SECTION 13 AND SECTION 14(B) HEREOF, LESSOR SHALL INDEMNIFY AND HOLD HARMLESS LESSEE AND ITS AGENTS, SERVANTS, EMPLOYEES, AFFILIATES, SUCCESSORS, REPRESENTATIVES, OFFICERS AND DIRECTORS (COLLECTIVELY "INDEMNIFIED ENTITIES"), FROM AND AGAINST ANY AND ALL CLAIMS, DAMAGES, LOSSES, EXPENSES, ATTORNEYS' FEES, AND CAUSES OF ACTION ARISING OUT OF OR RESULTING FROM ANY FAILURE ON THE PART OF LESSOR OR ITS EMPLOYEES, AGENTS AND CONTRACTORS TO COMPLY WITH ANY OF THE COVENANTS, TERMS OR CONDITIONS CONTAINED IN THIS LEASE AND BINDING ON LESSOR.

(b) TO THE FULLEST EXTENT PERMITTED BY LAW, AND SUBJECT TO THE LIMITATIONS SET FORTH IN SECTION 13 AND SECTION 14(A) HEREOF, LESSEE SHALL INDEMNIFY AND HOLD HARMLESS LESSOR AND ITS AGENTS, SERVANTS, EMPLOYEES, AFFILIATES, SUCCESSORS, REPRESENTATIVES, OFFICERS AND DIRECTORS (COLLECTIVELY "LESSEE INDEMNIFIED ENTITIES"), FROM AND AGAINST ANY AND ALL CLAIMS, DAMAGES, LOSSES, EXPENSES, ATTORNEYS' FEES, AND CAUSES OF ACTION ARISING OUT OF OR RESULTING FROM THE OPERATION OF THE LEASED PREMISES OR ANY FAILURE ON THE PART OF LESSEE OR ITS EMPLOYEES, AGENTS AND CONTRACTORS TO COMPLY WITH ANY OF THE COVENANTS, TERMS OR CONDITIONS CONTAINED IN THIS LEASE AND BINDING ON LESSEE;

Section 18. Notices. All written notices to be given under this Lease shall be given by mail to the Party entitled thereto at its address as set forth below or at such address as the Party may provide to the other Party in writing from time to time. Any such notice shall be deemed to have been received (a) three (3) days after the date such notice is mailed, (b) on the date of sending by facsimile or email if sent prior to 6:00 p.m. Utah time on a business day (otherwise on the next

business day), (c) on the date of delivery by hand if delivered during business hours on a business day (otherwise on the next business day), and (d) on the next business day if sent by an overnight commercial courier, in each case addressed to the parties as follows.

Lessor:

Olympus QOZB LLC
386 West 500 South, Suite 100
Salt Lake City, Utah 84101
Attention: Brandon Blaser
Telephone:
Email: bblaser@bcgholdings.com

Lessee:

Silos Affordable LLC
386 West 500 South, Suite 100
Salt Lake City, Utah 84101
Attention: Brandon Blaser
Telephone:
Email: bblaser@bcgholdings.com

Section 19. Section Headings. All section headings contained herein are for convenience of reference only and are not intended to define or limit the scope of any provision of this Lease.

Section 20. Amendments, Changes and Modifications. This Lease may not be effectively amended, changed, modified, altered or supplemented except with the written consent of both Lessee and Lessor. Any waiver of any provision of this Lease or any right or remedy hereunder must be affirmatively and expressly made in writing and shall not be implied from in action, course of dealing or otherwise.

The Parties hereto acknowledge and agree that this Lease may need to be amended to incorporate specific provisions required for opportunity zone investments and/or by the Project's lenders and/or investors prior to and subsequent to the closing of construction financing for the Project. The Parties agree to cooperate in executing such amendments as may be required to facilitate the development of the Project, provided such amendments are consistent with all requirements for LIHTC projects and with the LIHTC Application submitted by Lessee to UHC during the 2022 and 2023 application cycles. Furthermore, notwithstanding the foregoing, this provision contemplating future amendments shall not be a basis for Lessor to terminate this Lease subsequent to an award of a LIHTC allocation by UHC for the 2023 application cycle.

Section 21. Applicable Law. This Lease shall be governed by and construed in accordance with the laws of the State of Utah.

Section 22. Execution. This Lease may be executed in any number of counterparts, each of which shall be deemed to be an original but all together shall constitute but one and the same Lease. It is also agreed that separate counterparts of this Lease may be executed by Lessee and

Lessor all with the same force and effect as though the same counterpart had been executed by both Lessee and Lessor. Copies, telecopies, facsimiles, electronic files and other reproductions of original executed documents will be deemed to be authentic and valid counterparts of such original documents for all purposes, including the filing of any claim, action or suit in the appropriate court of law. The Parties agree that the transaction described herein may be conducted and related documents may be stored by electronic means.

Section 23. Complete Agreement. This Lease is a final expression of the agreement between the Parties hereto and such agreement may not be contradicted by evidence of any prior oral agreement or of a contemporaneous oral agreement between the Parties hereto. No unwritten oral agreement between the Parties exists.

Section 24. No Encumbrance, Mortgage or Pledge. Except for the Sublease and except as otherwise agreed upon in writing by the Parties, neither the Lessee nor the Lessor shall directly or indirectly create, incur, assume or suffer to exist any mortgage, pledge, lien, charge, encumbrance or claim on or with respect to the Leased Premises.

Section 25. Further Assurances and Corrective Instruments. The Lessor and the Lessee agree that they will, from time to time, execute, acknowledge and deliver, or cause to be executed, acknowledged and delivered, such supplements hereto and such further instruments as may reasonably be required for correcting any inadequate or incorrect description of the Leased Premises hereby leased or intended so to be, or for carrying out the intention hereof.

Section 26. Requirements of Law. During the term hereof, the Lessor and the Lessee shall observe and promptly comply with all laws, ordinances, orders, rules and regulations of the federal, state, county and city governments and of all courts or other governmental authorities having jurisdiction over the Leased Premises or any portion thereof and of all their respective departments, bureaus and officials, and of the insurance regulatory agencies having jurisdiction over the Leased Premises, or any portion thereof, or any other body exercising similar functions, and of all insurance companies writing policies covering the Leased Premises or any portion thereof, whether the same are in force at the commencement of the term hereof or may in the future be passed, enacted or directed.

Section 27. Subordination. Notwithstanding anything herein to the contrary, Lessee agrees that this Lease is and shall be subordinate to any mortgage, deed of trust or other instrument of security which has been or shall be placed on the Property and such subordination is hereby made effective without any further act by Lessee. Notwithstanding the foregoing, at the option of the holder of any such mortgage, deed of trust or other instrument, in the event of a foreclosure thereof, this Lease and the obligations of Lessee shall survive such foreclosure and such Lessee shall attorn to and recognize such holder or its successor in interest as lessor hereunder.

Section 28. Estoppel Certificate. Lessee and Lessor shall, without charge, at any time and from time to time, within twenty (20) days after request by the other, certify by written instrument, duly executed, acknowledged and delivered, to the other party or any person or corporation specified by the other party:

(a) that this Lease is unmodified and in full force and effect, or if there have been any modifications, that the same is in full force and effect as modified and stating the modifications;

(b) whether either party is in default under the terms of the Lease, or may be in default thereunder with the giving of notice or passage of time;

(c) whether or not there are then existing any setoffs or defenses against the enforcement of any of the agreements, terms, covenants or conditions hereof and any modifications thereof upon the part of either party, as the case may be, to be performed or complied with, and, if so, specifying the same; and

(d) the dates, if any, to which the rent and other charges hereunder have been paid.

Section 29. Recitals Incorporated. The recitals set forth in this Lease are fully incorporated by reference in their entirety into this Lease.

Section 30. Tax Credit Provisions.

(a) Lessor consent to the recording of an extended use agreement for the benefit of Utah Housing Corporation, in compliance with the requirements of Section 42, against the Property for the period of time required by such extended use agreement, and that this Lease, if required by Utah Housing Corporation, will be subordinated to such extended use agreement.

(b) Lessor agrees that, notwithstanding anything to the contrary contained herein, this Lease shall be fully assignable by Lessee during the term hereof, including assignable to any buyer of the Project and/or Utah Housing Corporation.

Section 31. Lessee's Option to Purchase. Lessor agrees that upon the conclusion of the LIHTC Compliance Period, and at any time thereafter during the term of the Lease, Lessee shall have an option to purchase the Leased Premises from Lessor, which option to purchase may be exercised on the following conditions: (i) Lessee is not in default of this Lease, and there is no circumstance then existing that, with the giving of notice or the passage of time, would constitute a default under this Lease; (ii) Lessee shall provide Lessor with sixty (60) days written notice of its intent to exercise its option to purchase the Leased Premises; (iii) if the Investor Member is a member of Lessee, Lessee shall have obtained the consent of the Investor Member to such purchase; (iv) Lessee shall have obtained the consent of each lender having an interest in the Project to such purchase; (v) Lessee shall have obtained the consent of Utah Housing Corporation to such purchase; (vi) the purchase price shall be calculated as a four and one-half percent (4.5%) cap rate on 110% of the Base Rent then due; (vii) Lessee shall have obtained the consent of Salt Lake City to either (a) the subdivision of the Lease Premises from the Property, in which case Lessee shall pay all costs of subdivision, or (b) the subdividing of the Property into condominium units, whereby the Leased Premises are contained in a separate condominium unit from the remainder of the Property, in which case Lessee shall pay all costs associated with the creation of the condominium (the "***Purchase Option***"). Upon Lessee's exercise of the Purchase Option and closing on the purchase of the Leased Premises, this Lease shall terminate and be of no further force and effect, subject to those provisions and obligations contained herein that, by their terms, specifically survive the termination of this Lease.

[signatures follow]

IN WITNESS WHEREOF, Lessor and Lessee have caused this Lease to be executed by their respective officers thereunto duly authorized, all as of the day and year first above written.

LESSOR

OLYMPUS QOZB LLC,
a Delaware limited liability company

By: BCG Silos OZ Fund Its: Managing Member

By: _____
Name: Brandon Blaser
Its: Managing Member

LESSEE

SILOS AFFORDABLE LLC,
a Utah limited liability company

By: BCG ARC Fund LLC,
a Utah limited liability company,
its manager

By: _____
Name: Brandon Blaser
Its: Managing Member

EXHIBIT A TO LEASE

DESCRIPTION OF PROPERTY[1]

PARCEL 1: (15-01-376-003)

COMMENCING 10 RODS EAST FROM THE NORTHWEST CORNER OF LOT 5, BLOCK 29, PLAT "A", SALT LAKE CITY SURVEY, AND RUNNING THENCE EAST 10 RODS; THENCE SOUTH 10 RODS; THENCE WEST 113 FEET; THENCE NORTH 69 FEET, MORE OR LESS, THENCE WEST 52 FEET; THENCE NORTH 96 FEET, MORE OR LESS, TO THE POINT OF BEGINNING.

ALSO: ALL OF LOT 6, BLOCK 29, PLAT "A", SALT LAKE CITY SURVEY, ACCORDING TO THE OFFICIAL PLAT THEREOF, RECORDED IN THE OFFICE OF THE COUNTY RECORDER OF SALT LAKE COUNTY, UTAH.

LESS AND EXCEPTING THEREFROM ANY PORTIONS OF THE ABOVE DESCRIBED PARCELS CONTAINED WITHIN THE BOUNDS OF THE RAILROAD RIGHT OF WAY.

PARCEL 2: (15-01-376-005)

COMMENCING AT THE NORTHWEST CORNER OF LOT 5, BLOCK 29, PLAT "A", SALT LAKE CITY SURVEY, AND RUNNING THENCE EAST 10 RODS; THENCE SOUTH 10 RODS; THENCE WEST 10 RODS; THENCE NORTH 10 RODS TO THE PLACE OF BEGINNING.

LESS AND EXCEPTING THEREFROM ANY PORTIONS OF THE ABOVE DESCRIBED PARCEL CONTAINED WITHIN THE BOUNDS OF THE RAILROAD RIGHT OF WAY. LESS AND EXCEPTING:

BEGINNING AT THE NORTHWEST CORNER OF LOT 5, BLOCK 29, PLAT "A", SALT LAKE CITY SURVEY; AND RUNNING THENCE NORTH 89°52'20" EAST 165.08 (DEED = EAST 10 RODS) ALONG THE NORTHERLY BOUNDARY LINE OF SAID LOT 5; THENCE SOUTH 00°09'14" WEST (DEED = SOUTH) 72.27 FEET; THENCE WESTERLY 90.46 FEET ALONG THE ARC OF A 474.28 FOOT RADIUS CURVE TO THE LEFT (NOTE: CHORD TO SAID CURVE BEARS SOUTH 84°16'24" WEST FOR A DISTANCE OF 90.32 FEET) TO A POINT OF TANGENCY; THENCE SOUTH 78°48'34" WEST 76.73 FEET TO THE WESTERLY BOUNDARY LINE OF SAID LOT 5, THENCE NORTH 00°09'14" EAST (DEED = NORTH) 95.80 FEET TO THE POINT OF BEGINNING.

PARCEL 3: (15-01-376-002)

ALSO, BEGINNING AT A POINT WEST 165.00 FEET AND SOUTH 96 FEET, MORE OR LESS, FROM THE NORTHWEST CORNER OF LOT 6, BLOCK 29, PLAT "A", SALT LAKE

[1] 515 South 500 West, Salt Lake City, Utah 84101 description to be added

CITY SURVEY, SAID POINT BEING ON THE SOUTH BOUNDARY OF THE NORTH RAILROAD RIGHT-OF-WAY, RUNNING THENCE SOUTH 52 FEET, MORE OR LESS, TO A POINT ON THE NORTH BOUNDARY OF THE SOUTH RAILROAD RIGHT-OF-WAY; THENCE EAST ALONG THE NORTH BOUNDARY OF THE SOUTH RAILROAD RIGHT-OF-WAY 52 FEET; THENCE NORTH 52 FEET, MORE OR LESS, TO THE SAID SOUTH BOUNDARY OF THE NORTH RAILROAD RIGHT-OF-WAY AND THENCE WEST ALONG THE SOUTH BOUNDARY OF THE NORTH RAILROAD RIGHT-OF-WAY 52 FEET TO THE POINT OF BEGINNING.

EXHIBIT B TO LEASE

[Description of Leased Premises]

A contiguous portion of the Property (to be selected by Lessee in its discretion) as is required to construct the Project and associated common area facilities and amenities consistent with the LIHTC Application, the precise location of which is to be selected by the Lessee. Lessor and Lessee acknowledge and agree that the Project shall be built upon a podium parking structure (the "**Podium**") owned and constructed by the Lessor and such Podium shall be expressly excluded from the Leased Premises. Lessor agrees to cause the construction of the Podium structure to be constructed and maintained in a manner consistent with Lessee's obligations with respect to constructing and maintaining the Project as provided in the Lease. Lessor shall cause the construction to be located and configured in a manner consistent with the Lessee's intended construction of the Project and, in connection therewith, shall permit Lessee to review and approval all plans and specifications for the construction of the Podium, which approval shall not create any liability therefore on the part of Lessee. Lessor and Lessee shall use good faith efforts to agree upon terms of access and use of the Podium prior to the Commencement Date, which may include, as Lessee's option, dedicated parking for use in connection with the Project as is necessary or desirable in connection therewith. Upon selection of the Leased Premises by Lessee, Lessor and Lessee shall execute an amendment to this Lease setting forth the precise location of the Leased Premises.

Silos on 5th

Sources and Uses

Sources		Uses	
Private Activity Bonds	$20,000,000	Site Work	$25,000
4% LIHTC	$14,476,545	Hard Costs	$28,871,403
Deferred Developer Fee	$2,723,261	Soft Costs	$1,736,677
SL County SLFRF Grant	$2,475,600	Contingency	$1,895,100
		Financing Costs	$1,534,581
		Development Fee	$3,815,842
		Builder Profit & Overhead	$1,335,553
		Other (Taxes, Cap Reserves)	$461,250
Total Sources	$39,675,406	Total Uses	$39,675,406

State of Utah

SPENCER J. COX
Governor

DEIDRE HENDERSON
Lieutenant Governor

Department of Workforce Services

CASEY R. CAMERON
Executive Director

GREG PARAS
Deputy Director

NATE MCDONALD
Deputy Director

January 11, 2023

Lowe Holding
ATTN: Jonathon Harding
515 S 500 W
Salt Lake City, UT 84101

ATTN: Silos on 500 – $20,000,000 Bond Allocation

Dear Mr. Harding:

Your new construction project (Silos on 500) in Salt Lake City, Utah was approved for $20,000,000 cap allocation during the January 11, 2023 Private Activity Bond Authority Board meeting.

Our records show the following is now due (confirmation fees calculated at $300 per $1 million allocated):

Confirmation Fee - $6,000.00

All fees must be paid within 10 days of receipt of this invoice. Please make checks payable to the Private Activity Bond Authority and mail to the following address:

Department of Workforce Services
140 East 300 South
5th Floor - Finance
Salt Lake City, UT 84111

Upon receipt of your payment, the original *Certificate of Allocation* will be sent to your bond counsel.

If you have any questions, please feel free to contact me at carverblack@utah.gov or by phone at 435-459-0871

Thank you,

Carver Black
DWS Financial Manager

KeyBank
Real Estate Capital

November 21, 2022

Jonathan Hardy
BCG Affordable Residential Communities
386 W 500S; Suite 100
Salt Lake City, UT 84101

Re: **Silos Apartments – 175-unit affordable housing development in Salt Lake City, UT**
4% forward-commitment permanent loan quote

Dear Jon,

Thank you for the opportunity to provide you with the following terms pertaining to the permanent financing of the Silos Apartments, a 175-unit affordable housing project to be built in Salt Lake City, UT. KeyBank Real Estate Capital has a strong interest in providing the financing for this property and we appreciate your consideration. Based upon our preliminary review of the Proforma Budget, and the balance of the information submitted, we find that your financing needs are best accommodated by executing with KeyBank a Permanent Loan through the Tax-Exempt Loan ("TEL") product from our Freddie Mac Platform. The proposed terms of the permanent loan are as follows:

Permanent Loan:	**Freddie Mac Forward Tax Exempt Loan ("TEL")**
Permanent Loan Amount:	Estimated to be $20,000,000, based on an estimated cap rate of 5.50%. The total final loan amount will be constrained by the lesser of 1.15x DSCR or 80% LTV. Please note, if the appraisal can justify a higher valuation or higher NOI, then the permanent loan amount can be adjusted to reflect the respective constraint.
Forward Period:	30 months, with two 6-month extensions available for purchase. • 1st extension is 80 bps. • 2nd extension is at Freddie Mac's discretion.
Term:	16-year term
Amortization:	40 years
Type:	Fixed Rate
Loan to Value:	80% maximum for all hard debt (senior and subordinate)

Silos Apartments –

Debt Coverage Ratio:	1.15x minimum for all hard debt (senior and subordinate).
Interest Rate Indication:	10Yr US Treasury plus 2.22%. As of this writing, the tax-exempt rate would be 5.99% subject to a treasury floor upon issuance of loan application. The treasury floor is currently the greater of 3.45%, the actual 10-year UST, or the previous day's 10-year UST less 0.35%. This Spread is subject to market fluctuation until rate-lock and excludes any on-going issuer or trustee fee.
Prepayment:	10-year lockout; followed by Yield Maintenance until 6 months prior to maturity. The loan is pre-payable at 1% six months before maturity. The loan is open at par for the last 90 days.
Guaranty/Recourse:	Non-recourse, execution of an exception to non-recourse obligations is required. Key Principal must be acceptable to Key and Freddie Mac.
Subordinate Debt:	Subject to Freddie Mac approval and Form Subordination Agreement. Hard subordinate debt permitted only from public or nonprofit lenders and subject to minimum DCR and LTV requirements.
Interest Accrual:	Actual/360
Application Fee:	$8,000 due at application and non-refundable
Freddie Mac Review Fee:	0.10% of the Permanent Loan Amount.
Third Party Report Deposit:	$35,000 deposit due at application. This figure is comprised of $30,000 for third party reports including appraisal, environmental, physical needs assessment, zoning, and other required reports. The actual cost of third-party reports will be billed at closing. Additionally, a $5,000 deposit will be required for Legal Costs.
Loan Origination Fee:	Greater of $75,000 or 0.75% of the Permanent Loan Amount.
Freddie Mac Standby Fee:	0.15% of the Permanent Loan Amount for each year of the forward period upon issuance of the loan commitment.
Rate Lock Deposit:	2.00% Rate Lock Deposit required prior to Rate Lock and refunded after Conversion.
Rate Lock Option:	Borrower shall have the option to lock the Interest Rate subsequent to acceptance of the Loan Commitment and posting of Commitment Fee.
Construction Monitoring:	In the event that Key is not the Construction Lender, then Construction Lender shall engage the reports, which must be prepared by a vendor acceptable to Key and Freddie Mac in their sole discretion. The reports must satisfy Freddie Mac guidelines and KeyBank/Freddie Mac must be listed as co-engaged/intended users. Key will provide a list of approved vendors and a scope of work to the Construction Lender.
Conversion Fee:	$18,000

Silos Apartments –

Conversion Requirements:	- Project Completion in accordance with Plans and Specifications - 85% occupancy for 90 days - 1.15 DSCR based on underwritten NOI
Escrow Requirements:	Tax and Insurance escrows are required. Assumed for underwriting - $300/unit in Replacement Reserves. Replacement Reserves of not less than $300/unit/year are required. No debt service reserves are contemplated at this time.
Special Conditions:	Prior to application, Borrower to provide sufficient information to obtain a firm quote and application from Freddie Mac. All subordinate debt subject to Freddie Mac review and approval. Subject to Appraisal and its Restricted Valuation for the Subject Property Any tax abatement, ground lease, or rental subsidy subject to Freddie Mac review and approval.
Timing:	Loan process timing from Application to Rate Lock /Commitment and initial closing is estimated to be 75 to 150 days.

Upon your acceptance of these terms, we can present the transaction to Freddie Mac for issuance of a firm quote and application. Should you have any questions or concerns in the interim, please do not hesitate to contact us. I may be reached by phone at (512) 660-9401 or via email at Hector_X_Zuniga@keybank.com. We very much look forward to working with you on this transaction.

Kindest regards,



Hector Zuniga, Jr.
Sr. Mortgage Banker – Affordable Housing
KeyBank Real Estate Capital

CC: Jeremiah Drake, Becca Iskowitz

Silos Apartments –

AGREED AND ACCEPTED THIS 26 DAY OF November, 2022

By: BCG Affordable Residential Communities

Name: Jonathan Hardy
Jonathan Hardy

Its: Director

Date: 11/26/22

Becca Ickowicz
Senior Vice President

Key Community Development
127 Public Square, 8th Floor
OH-01-270-0859
Cleveland, OH 44114

Via Email

November 18, 2022

Jonathan Hardy
BCG Affordable Residential Communities
(801) 502-0363

RE: Silos Apartments

Dear Mr. Hardy:

This letter is to provide preliminary equity interest from Key Community Development Corporation ("KCDC") for Silos Apartments ("Project"), a proposed 175-unit LIHTC multifamily community located in Salt Lake City, UT.

We may invest in this Project directly or through an affiliate. When we refer to "KCDC" through this letter of interest, we mean Key Community Development Corporation and its affiliates.

Described below are the basic terms, conditions and assumption of this preliminary letter of interest:

- The Project will be a 175-unit housing development containing studio, one and two bedroom units. All units will be set aside for families with incomes at or below 60% of Area Median Income.

- The Project will be owned by a to-be-named Partnership. BCG Affordable Residential Communities ("BCG") will own the General Partner. The Limited Partner will be KCDC.

- KCDC proposes to be the Federal Low Income Housing tax credit investor with an equity investment of $14,657,188 which represents a price of $0.94 based upon an annual allocation of Federal low income housing tax credits of approximately $1,559,275.

  The final timing and amounts of equity payments at closing and during construction will be agreed upon by KCDC and the General Partner/ Managing Member prior to closing.

- **Developer Fee-** The current projections include a developer fee in the amount of $3,319,325.

- **Reserves-** The Limited Partner will require the following reserves:

  - Operating Reserve: $408,750
  - Replacement Reserves: $52,500 ($300 p/u)
  - Lease Up Reserve: $408,750

- **Other Funds**: KCDC acknowledges amounts and terms of other anticipated sources of project financing are to include the following estimates amounts:
  - Construction Loan: $20,921,878
  - GP Equity: $3,896,176

- **Guaranties and Adjustors-** KCDC will require guarantors acceptable to KCDC in its sole discretion to provide the following guarantees: (i) Construction Completion; (ii) Permanent Loan Shortfall; (iii) Operating Deficit Guarantees; (iv) Tax Credit Adjuster Guarantees; (v) Real Estate Tax Abatement Guaranty; and (vi) Social Services Guaranty, if applicable. Guarantor shall also be obligated to repurchase KCDC's interest if the project fails to meet basic tax credit benchmarks and provide a guaranty of the Managing Member's obligations as negotiated in the Operating Agreement. The project's Operating Agreement will include adjustors to the Investor Member's capital contributions if there is a change in the agreed upon amounts of total projected tax credits or projected first year credits.

- **Fees-**The following fees shall be paid to KCDC:

    - Due Diligence Fee: To cover KCDC legal fees and due diligence in the amount of $65,000 payable at closing.
    - Asset Management Fee: Payable to KCDC for asset management services in the amount of $10,000, commencing at closing and continuing until disposition, payable as a first priority cash flow item
    - Tenant File Review Fee: $50 per file to cover third party and internal costs of initial file review.

The 15-year pro forma was prepared by BCG for the Project. The pro forma is consistent with the unit rental rate assumptions, total operating expenses, net operating income, and debt service coverage based on KCDC's current underwriting parameters and is preliminarily considered feasible, pending further due diligence review. Loan terms are based on SPONSOR's projections and may be modified. The debt service for each year shall maintain no less than 1.20 debt coverage ratio.

Additionally, KCDC has conducted a preliminary review of the credit worthiness of BCG as Guarantor and Owner. Based on the limited information provided by the Sponsor, KCDC has no reservations with BCG as Guarantor and Owner. We will request additional financial information, assuming there are no deviations from the information presented, no additional guarantors or financial strength will be needed to facilitate an equity investment, other than those disclosed herein.

A final determination of our investment will depend upon confirmation of the project's assumptions; a full underwriting of Silos Apartments, the development team and their financial statements; the review of plans and specifications; the commitment for all other sources of financing; the development schedule; review of due diligence materials; successful negotiation of the partnership/ operating agreement and approval by KCDC's investment committee and credit committee.

Sincerely,

Senior Vice President
Key Community Development Corporation

AGREED AND ACCEPTED THIS 26 DAY OF NOVEMBER, 2022

By: BCG Affordable Residential Communities

Name: _____

Its: Consultant

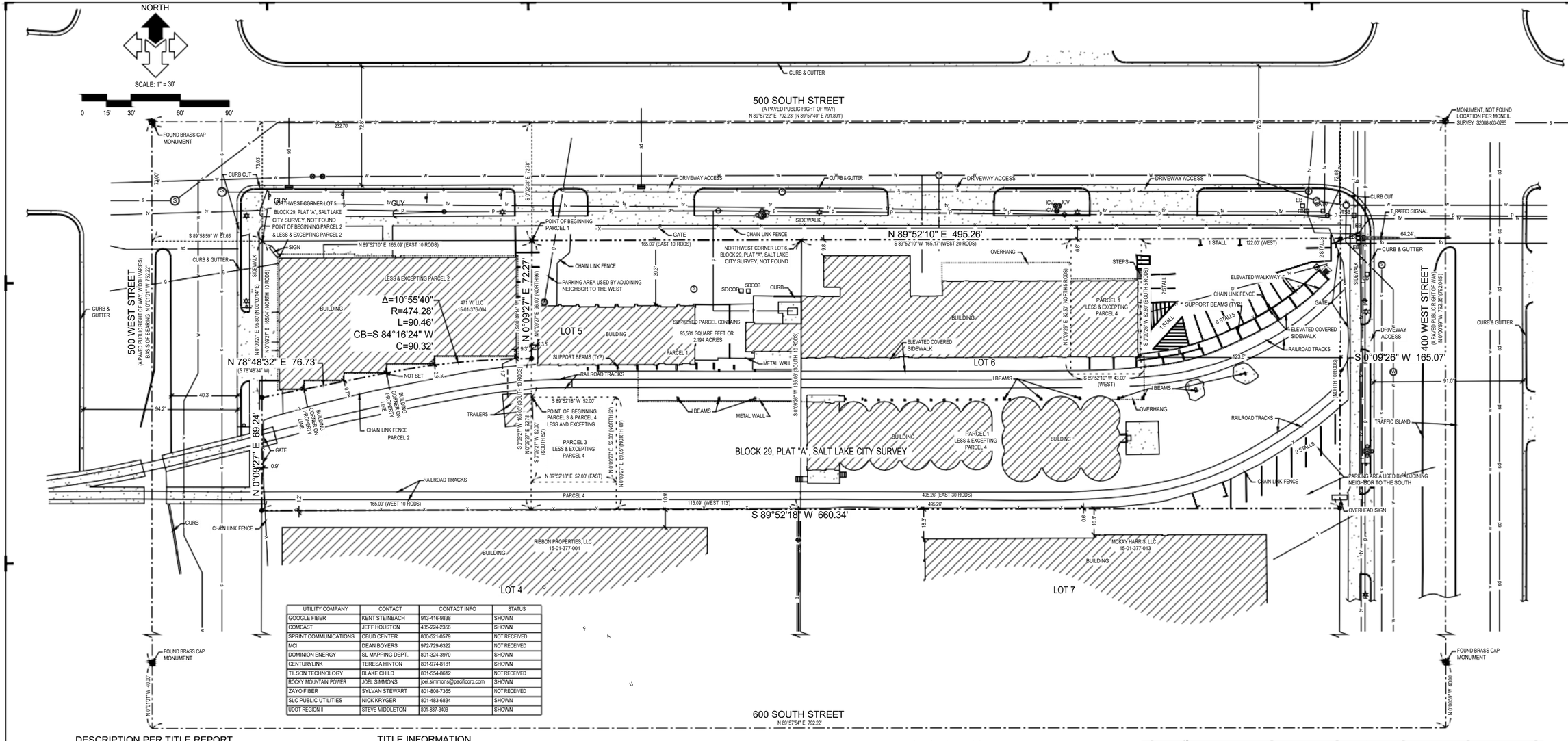
Date: 11/26/22

Project Development Schedule

Activity	Scheduled Date of Completion
Phase 1 Environmental	11/14/2019 - Complete
Demolition	10/1/2022 - Complete
Environmental Remediation	11/15/2022 - Complete
Site Control – Ground Lease Executed	11/25/2022 - Complete
Concept Design Completion	12/5/2022 - Complete
PAB Award	1/11/2023 - Complete
Architectural Design Development Completed	3/1/2023 - Complete
Salt Lake County Award	4/30/2023
Construction Documents Completed	6/22/2023
Plans Approved by City	08/01/2023
Building Permit	08/15/2023
Closing for Tax Credits, Bonds, County Funds	09/01/2023
Groundbreaking	09/15/2023
Construction Begins	09/18/2023
Construction Completed	05/01/2025
Occupancy Certificates	05/15/2025
Open House/Ribbon Cutting	06/01/2025
Lease Up	09/01/2025

Silos on 5th Project Proforma

	Escalator	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Rental Income	2%	$ 2,354,640	$ 2,401,733	$ 2,449,767	$ 2,498,763	$ 2,548,738	$ 2,599,713	$ 2,651,707	$ 2,704,741	$ 2,758,836	$ 2,814,013	$ 2,870,293	$ 2,927,699	$ 2,986,253	$ 3,045,978	$ 3,106,897	$ 3,169,035	$ 3,232,416	$ 3,297,064	$ 3,363,006	$ 3,430,266
Other Income	2%	$ 194,400	$ 198,288	$ 202,254	$ 206,299	$ 210,425	$ 214,633	$ 218,926	$ 223,304	$ 227,771	$ 232,326	$ 236,973	$ 241,712	$ 246,546	$ 251,477	$ 256,507	$ 261,637	$ 266,870	$ 272,207	$ 277,651	$ 283,204
Vacancy	1%	$ (127,452)	$ (128,727)	$ (130,014)	$ (131,314)	$ (132,627)	$ (133,953)	$ (135,293)	$ (136,646)	$ (138,012)	$ (139,392)	$ (140,786)	$ (142,194)	$ (143,616)	$ (145,052)	$ (146,503)	$ (147,968)	$ (149,447)	$ (150,942)	$ (152,451)	$ (153,976)
Operating Expenses	3%	$ (758,300)	$ (781,049)	$ (804,480)	$ (828,615)	$ (853,473)	$ (879,078)	$ (905,450)	$ (932,613)	$ (960,592)	$ (989,410)	$(1,019,092)	$(1,049,665)	$(1,081,154)	$(1,113,589)	$(1,146,997)	$(1,181,407)	$(1,216,849)	$(1,253,354)	$(1,290,955)	$(1,329,684)
Cap Reserve	3%	$ (54,000)	$ (55,620)	$ (57,289)	$ (59,007)	$ (60,777)	$ (62,601)	$ (64,479)	$ (66,413)	$ (68,406)	$ (70,458)	$ (72,571)	$ (74,749)	$ (76,991)	$ (79,301)	$ (81,680)	$ (84,130)	$ (86,654)	$ (89,254)	$ (91,931)	$ (94,689)
NOI		$ 1,609,288	$ 1,634,625	$ 1,660,238	$ 1,686,126	$ 1,712,285	$ 1,738,714	$ 1,765,412	$ 1,792,373	$ 1,819,597	$ 1,847,079	$ 1,874,816	$ 1,902,804	$ 1,931,037	$ 1,959,513	$ 1,988,225	$ 2,017,167	$ 2,046,335	$ 2,075,721	$ 2,105,319	$ 2,135,121
Debt Service		$ (1,338,950)	$ (1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)	$(1,338,950)
Net Cash Flow		$ 270,338	$ 295,675	$ 321,288	$ 347,176	$ 373,335	$ 399,764	$ 426,462	$ 453,423	$ 480,647	$ 508,129	$ 535,866	$ 563,854	$ 592,087	$ 620,563	$ 649,275	$ 678,217	$ 707,385	$ 736,771	$ 766,369	$ 796,171
DCR		1.20	1.22	1.24	1.26	1.28	1.30	1.32	1.34	1.36	1.38	1.40	1.42	1.44	1.46	1.48	1.51	1.53	1.55	1.57	1.59



UTILITY COMPANY	CONTACT	CONTACT INFO	STATUS
GOOGLE FIBER	KENT STEINBACH	913-416-9838	SHOWN
COMCAST	JEFF HOUSTON	435-224-2356	SHOWN
SPRINT COMMUNICATIONS	CBUD CENTER	800-521-0579	NOT RECEIVED
MCI	DEAN BOYERS	972-729-6322	NOT RECEIVED
DOMINION ENERGY	SL MAPPING DEPT.	801-324-3970	SHOWN
CENTURYLINK	TERESA HINTON	801-974-8181	SHOWN
TILSON TECHNOLOGY	BLAKE CHILD	801-554-8612	NOT RECEIVED
ROCKY MOUNTAIN POWER	JOEL SIMMONS	joel.simmons@pacificorp.com	SHOWN
ZAYO FIBER	SYLVAN STEWART	801-808-7365	NOT RECEIVED
SLC PUBLIC UTILITIES	NICK KRYGER	801-483-6834	SHOWN
UDOT REGION II	STEVE MIDDLETON	801-887-3403	SHOWN

DESCRIPTION PER TITLE REPORT

PARCEL 1: (15-01-376-003)

REAL PROPERTY IN THE COUNTY OF SALT LAKE, STATE OF UTAH, DESCRIBED AS FOLLOWS:

COMMENCING 10 RODS EAST FROM THE NORTHWEST CORNER OF LOT 5, BLOCK 29, PLAT A, SALT LAKE CITY SURVEY; AND RUNNING THENCE EAST 10 RODS; THENCE SOUTH 10 RODS; THENCE WEST 113 FEET; THENCE NORTH 69 FEET, MORE OR LESS; THENCE WEST 52 FEET; THENCE NORTH 96 FEET, MORE OR LESS, TO THE POINT OF BEGINNING.

ALSO:

ALL OF LOT 6, BLOCK 29, PLAT A, SALT LAKE CITY SURVEY, SALT LAKE COUNTY, STATE OF UTAH.

SUBJECT TO THE RAILROAD AND SPUR LINE RIGHTS OF WAY OF OREGON SHORT LINE RAILROAD AND DENVER AND RIO GRANDE RAILROAD, AND THEIR SUCCESSORS IN INTEREST.

PARCEL 2: (15-01-376-005)
COMMENCING AT THE NORTHWEST CORNER OF LOT 5, BLOCK 29, PLAT "A", SALT LAKE CITY SURVEY; AND RUNNING THENCE EAST 10 RODS; THENCE SOUTH 10 RODS; THENCE WEST 10 RODS; THENCE NORTH 10 RODS TO THE PLACE OF BEGINNING.

LESS AND EXCEPTING:

BEGINNING AT THE NORTHWEST CORNER OF LOT 5, BLOCK 29, PLAT "A", SALT LAKE CITY SURVEY; AND RUNNING THENCE NORTH 89°52'20" EAST 165.08 FEET (DEED = EAST 10 RODS) ALONG THE NORTHERLY BOUNDARY LINE OF SAID LOT 5; THENCE SOUTH 00°09'14" WEST (DEED = SOUTH) 72.27 FEET; THENCE WESTERLY 90.46 FEET ALONG THE ARC OF A 474.28 FOOT RADIUS CURVE TO THE LEFT (NOTE: CHORD TO SAID CURVE BEARS SOUTH 84°16'24" WEST FOR A DISTANCE OF 90.32 FEET) TO A POINT OF TANGENCY; THENCE SOUTH 78°48'34" WEST 76.73 FEET TO THE WESTERLY BOUNDARY LINE OF SAID LOT 5; THENCE NORTH 00°09'14" EAST (DEED = NORTH) 95.80 FEET TO THE POINT OF BEGINNING.

(NOTE: BASIS OF BEARING FOR THE ABOVE DESCRIPTION IS NORTH 89°57'40" EAST FROM THE SALT LAKE CITY STANDARD BRASS CAP MONUMENT AT THE INTERSECTION OF 600 WEST STREET AND 500 SOUTH STREET TO THE SALT LAKE CITY STANDARD BRASS CAP MONUMENT AT THE INTERSECTION OF 500 WEST STREET AND 500 SOUTH STREET.)

PARCEL 3: (15-01-376-002)

ALSO, BEGINNING AT A POINT WEST 165.00 FEET AND SOUTH 96 FEET, MORE OR LESS, FROM THE NORTHWEST CORNER OF LOT 6, BLOCK 29, PLAT "A", SALT LAKE CITY SURVEY, SAID POINT BEING ON THE SOUTH BOUNDARY OF THE NORTH RAILROAD RIGHT-OF-WAY; RUNNING THENCE SOUTH 52 FEET, MORE OR LESS, TO A POINT ON THE NORTH BOUNDARY OF THE SOUTH RAILROAD RIGHT-OF-WAY; THENCE EAST ALONG THE NORTH BOUNDARY OF THE SOUTH RAILROAD RIGHT-OF-WAY 52 FEET; THENCE NORTH 52 FEET, MORE OR LESS, TO THE SAID SOUTH BOUNDARY OF THE NORTH RIGHT-OF-WAY; AND THENCE WEST ALONG THE SOUTH BOUNDARY OF THE NORTH RAILROAD RIGHT-OF-WAY 52 FEET TO THE POINT OF BEGINNING.

PARCEL 4: (15-01-376-006)

BEGINNING AT A POINT ON THE SOUTH LINE OF LOT 5, BLOCK 29, PLAT 'A', SALT LAKE CITY SURVEY, SAID POINT BEING SOUTH 89°52'18" WEST ALONG SAID SOUTH LINE 113.09 FEET FROM THE SOUTHEAST CORNER OF SAID LOT 5, AND RUNNING THENCE SOUTH 89°52'18" WEST ALONG SAID SOUTH LINE 52.00 FEET; THENCE NORTH 0°09'27" EAST 17.05 FEET, MORE OR LESS; THENCE NORTH 89°52'18" EAST 52.00 FEET; THENCE SOUTH 0°09'27" WEST 17.05 FEET, MORE OR LESS, TO THE POINT OF BEGINNING.

TITLE INFORMATION

THIS SURVEY DOES NOT CONSTITUTE A TITLE SEARCH BY THE SURVEYOR. ALL INFORMATION REGARDING RECORD EASEMENTS, ADJOINERS AND OTHER DOCUMENTS THAT MIGHT AFFECT THE QUALITY OF TITLE TO TRACT SHOWN HEREON WAS GAINED FROM TITLE COMMITMENT NO. 20372953 2ND REVISION PREPARED BY OLD REPUBLIC NATIONAL TITLE INSURANCE COMPANY. EFFECTIVE DATE: DECEMBER 25, 2020, AT 7:30 AM.

SCHEDULE B PART II EXCEPTIONS

- NO SURVEY RELATED EXCEPTIONS TO LIST OR EASEMENT S TO PLOT.

SURVEYOR'S CERTIFICATE

TO BCG ACQUISITIONS, LLC, OLD REPUBLIC NATIONAL TITLE INSURANCE COMPANY:

THIS IS TO CERTIFY THAT THIS MAP OR PLAT AND THE SURVEY ON WHICH IT IS BASED WERE MADE IN ACCORDANCE WITH THE 2016 MINIMUM STANDARD DETAIL REQUIREMENTS FOR ALTA/NSPS LAND TITLE SURVEYS, JOINTLY ESTABLISHED AND ADOPTED BY ALTA AND NSPS. THE FIELD WORK WAS COMPLETED ON OCTOBER 21, 2019.

DATE OF PLAT OR MAP: NOVEMBER 6, 2019

DAVID B. DRAPER
LICENSE NO. 6861599

SURVEY NARRATIVE

THE PURPOSE OF THIS SURVEY IS TO PROVIDE AN "ALTA/NSPS LAND TITLE SURVEY" ON THE SUBJECT PROPERTY PER CLIENTS REQUEST. THE BASIS OF BEARING FOR THIS SURVEY IS NORTH 00°01'01" WEST ALONG THE MONUMENT LINE OF 500 WEST STREET BETWEEN BRASS CAP MONUMENTS LOCATED AT THE INTERSECTIONS OF 600 SOUTH AND 500 SOUTH STREETS AS SHOWN ON THIS SURVEY. THE SURVEYED PROPERTY LINES WERE ESTABLISHED ACCORDING TO DEED AND THE SALT LAKE CITY ATLAS PLAT FOR BLOCK 29.

GENERAL NOTES

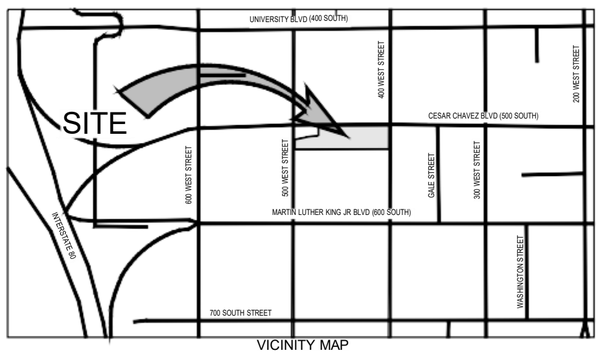
1. McNEIL ENGINEERING OR McNEIL ENGINEERING - SURVEYING L.C., MAKES NO REPRESENTATIONS AS TO THE EXISTENCE OF ANY OTHER RECORD DOCUMENTS THAT MAY AFFECT THIS PARCEL OTHER THAN THOSE SHOWN IN THE EXCEPTIONS OF SCHEDULE B-2 AS SHOWN HEREON.

2. CORNER MONUMENTS CORNER MONUMENTS WILL BE SET WITH REBAR & CAP OR NAIL & WASHER STAMPED "MCNEIL ENG" UNLESS OTHERWISE NOTED HEREON.

3. THIS MAP MAKES NO ASSUMPTIONS AS TO ANY UNWRITTEN RIGHTS THAT MAY EXIST BY AND BETWEEN THE ADJOINING LANDOWNERS.

4. COURSES AND DISTANCES SHOWN ON THIS MAP ARE MEASURED DIMENSIONS UNLESS SHOWN WITHIN PARENTHESIS, INDICATING A RECORD COURSE OR DISTANCE. RECORD INFORMATION IS TAKEN FROM CITED TITLE COMMITMENT, DEEDS OF RECORD, SUBDIVISION PLATS, ROADWAY DEDICATION PLATS, CITY ATLAS PLATS, FILED SURVEYS OR OTHER SOURCES OF RECORD INFORMATION.

5. NO OBSERVED EVIDENCE OF CEMETERIES OR BURIAL GROUNDS.



VICINITY MAP
SCALE: N.T.S.

LEGEND

LOT LINE, RIGHT OF WAY LINE, PROPERTY LINE, MONUMENT LINE, EASEMENT LINE, EXISTING FENCE, CABLE TV LINE, FIBER OPTIC LINE, POWER LINE, TELEPHONE LINE, WATER LINE, SANITARY SEWER LINE, STORM DRAIN LINE, GAS LINE, CONCRETE, FIRE HYDRANT, WATER MANHOLE, WATER VALVE, ELECTRIC BOX, GUY WIRE, LIGHT POLE, POWER POLE, GAS METER, SANITARY SEWER MANHOLE, STORM DRAIN CLEAN OUT BOX, STORM DRAIN CATCH BASIN, IRRIGATION CONTROL VALVE, TRAFFIC SIGNAL BUTTON, SIGN, BUILDING, PROPERTY CORNER (SEE GENERAL NOTE 1)

McNEIL ENGINEERING
Civil · Survey · Planning · Engineering

GRAIN CRAFT

425 W & 471 W 500 S AND 515 S 500 W
SALT LAKE CITY, UTAH
LOCATED IN THE SOUTHWEST 1/4 OF SECTION 1, TOWNSHIP 1 SOUTH, RANGE 1 WEST, S.L.B. & M.

REVISIONS		
REV	DATE	DESCRIPTION
1	1-5-21	NEW TITLE REPORT
2	1-9-21	NEW TITLE REPORT

PROJECT NO:	19642
CAD FILE:	19642ALT
DRAWN BY:	KSL
CALC BY:	DBD
FIELD CREW:	DS
CHECKED BY:	DBD
DATE:	11-6-19

ALTA/NSPS LAND TITLE SURVEY

1 OF 1

S:\2019\Part\19642\Survey\Prod Dwg\19642alt.dwg Dave Jan 08, 2021 - 10:44am



SILOS - LIHTC

425 W. 500 S. SALT LAKE CITY, UTAH

DEVELOPER

BCG HOLDINGS

SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

Cover

2-20-2023

Architecture Belgique, Inc.

7583 S. Main St. #100 Midvale, UT 84047

801-561-1333



SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

NORTH

SCALE 1" = 30'

Site Plan

2-20-2023

Architecture Belgique, Inc.
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801-561-1333

UNIT SCHEDULE	
Name	Count
UNIT - 1B	10
UNIT - 1C	20
UNIT - 1D	15
UNIT - 1E	15
UNIT - 1F	5
UNIT - 1H	15
UNIT - 1J	5
UNIT - 1K	10
UNIT - 1L	5
UNIT - 2B	9
UNIT - 2C	6
UNIT - 2D	5
UNIT - SB	55
UNIT - SC	5

Grand total: 180

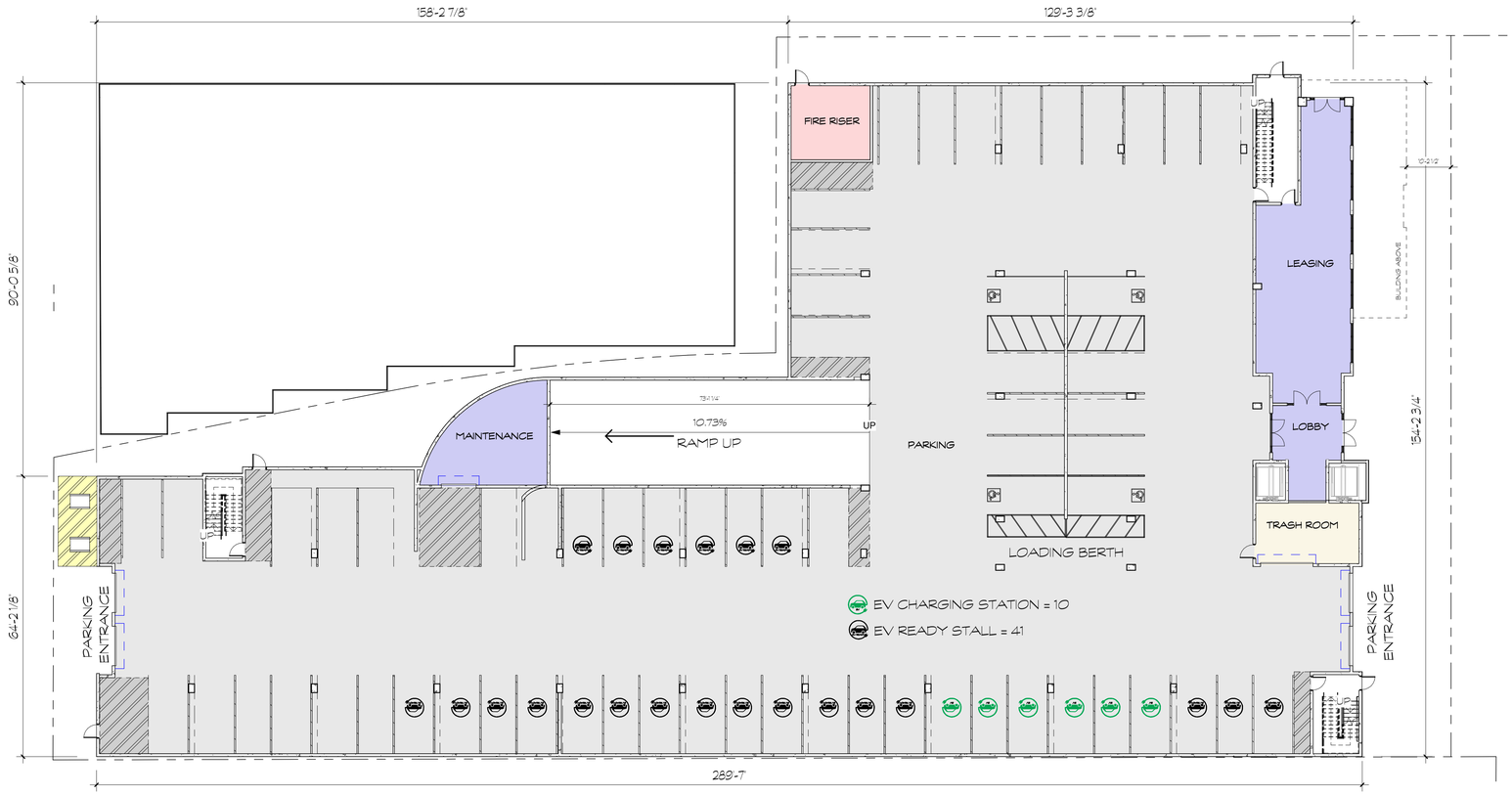
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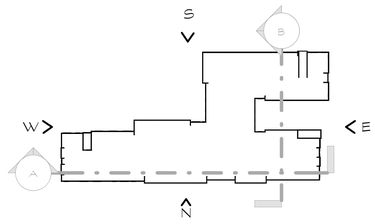
1 BED - 1.05 X 100 = 105 STALLS
2 BED - 1.5 X 20 = 30 STALLS
STUDIO - 1.0 X 60 = 60 STALLS

195 TOTAL STALLS

PARKING PROVIDED		
Level	Type	Count
Level 1	8'-3" x 18' - 90 deg	17
Level 1	9'-3" x 18' - 90 deg	43
Level 1	9x18 ADA	2
Level 1	9x18 Van	2
Level 2	8'-3" x 18' - 90 deg	20
Level 2	9'-3" x 18' - 90 deg	53
Level 3	8'-3" x 18' - 90 deg	20
Level 3	9'-3" x 18' - 90 deg	49

Grand total: 206





SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

NORTH

SCALE 1/16" = 1'-0"

LEVEL 1

2-20-2023

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7583 S. Main St. #100 Midvale, UT 84047
801-561-1333

UNIT SCHEDULE	
Name	Count
UNIT - 1B	10
UNIT - 1C	20
UNIT - 1D	15
UNIT - 1E	15
UNIT - 1F	5
UNIT - 1H	15
UNIT - 1J	5
UNIT - 1K	10
UNIT - 1L	5
UNIT - 2B	9
UNIT - 2C	6
UNIT - 2D	5
UNIT - SB	55
UNIT - SC	5

Grand total: 180

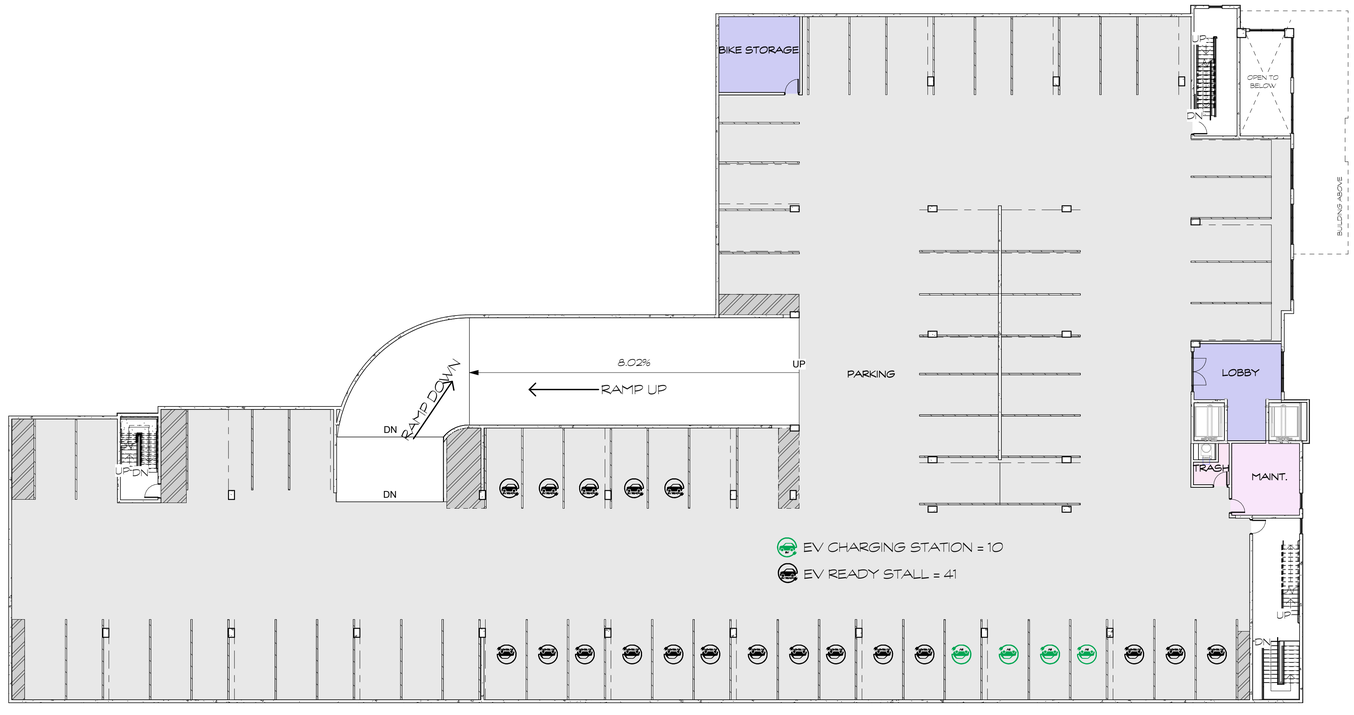
PARKING REQUIRED

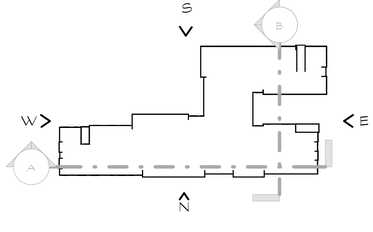
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Level 3	8'-3" x 18' - 90 deg	20
Level 3	9'-3" x 18' - 90 deg	49

Grand total: 206





SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

NORTH

SCALE 1/16" = 1'-0"

LEVEL 2

2-20-2023

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UNIT SCHEDULE	
Name	Count
UNIT - 1B	10
UNIT - 1C	20
UNIT - 1D	15
UNIT - 1E	15
UNIT - 1F	5
UNIT - 1H	15
UNIT - 1J	5
UNIT - 1K	10
UNIT - 1L	5
UNIT - 2B	9
UNIT - 2C	6
UNIT - 2D	5
UNIT - SB	55
UNIT - SC	5

Grand total: 180

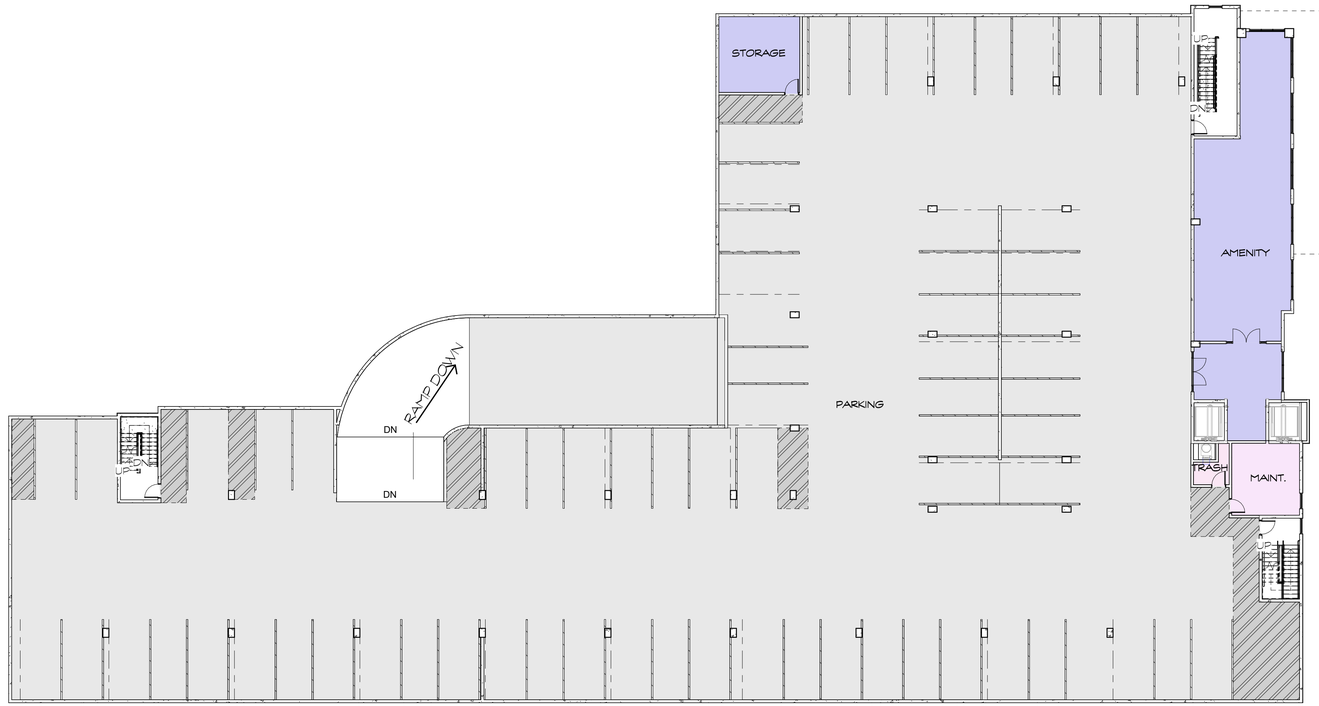
PARKING REQUIRED

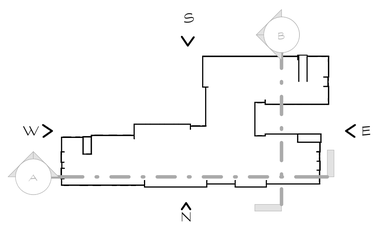
1 BED - 1.05 X 100 = 105 STALLS
2 BED - 1.5 X 20 = 30 STALLS
STUDIO - 1.0 X 60 = 60 STALLS

195 TOTAL STALLS

PARKING PROVIDED		
Level	Type	Count
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Level 3	8'-3" x 18' - 90 deg	20
Level 3	9'-3" x 18' - 90 deg	49

Grand total: 206





SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

NORTH

SCALE 1/16" = 1'-0"

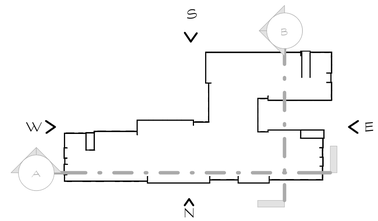
LEVEL 3

2-20-2023

Architecture Belgique, Inc.
7583 S. Main St. #100 Midvale, UT 84047
801-561-1333

UNIT COUNT	
NAME	COUNT
UNIT - STUDIO	12
UNIT - 1BED	20
UNIT - 2BED	4
TOTAL:	36





SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

NORTH

SCALE 1/16" = 1'-0"

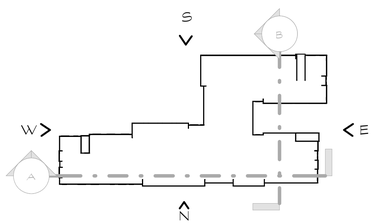
LEVEL 4

2-20-2023

Architecture Belgique, Inc.
7583 S. Main St. #100 Midvale, UT 84047
801-561-1333

UNIT COUNT	
NAME	COUNT
UNIT - STUDIO	12
UNIT - 1BED	20
UNIT - 2BED	4
TOTAL:	36





SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

NORTH

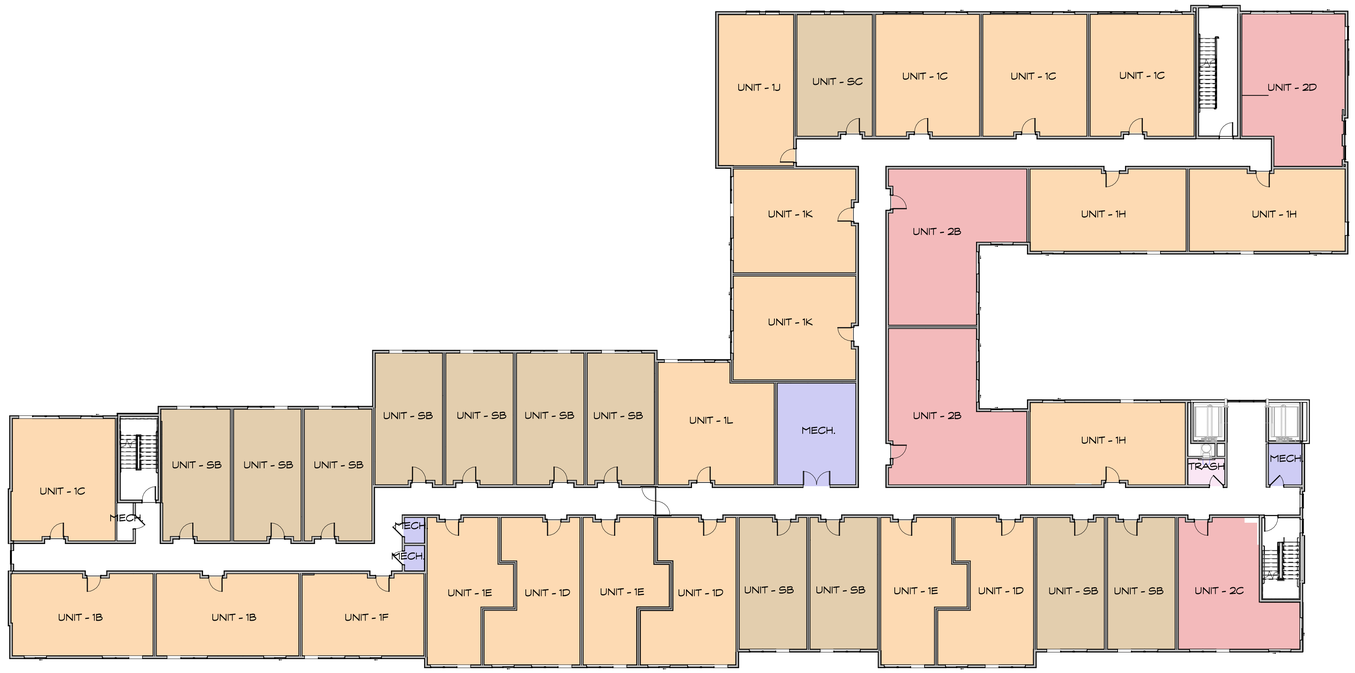
SCALE 1/16" = 1'-0"

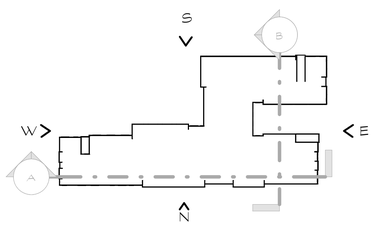
LEVEL 5

2-20-2023

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7583 S. Main St. #100 Midvale, UT 84047
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UNIT COUNT	
NAME	COUNT
UNIT - STUDIO	12
UNIT - 1BED	20
UNIT - 2BED	4
TOTAL:	36





SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

NORTH

SCALE 1/16" = 1'-0"

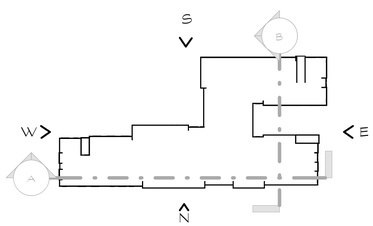
LEVEL 6

2-20-2023

Architecture Belgique, Inc.
7583 S. Main St. #100 Midvale, UT 84047
801-561-1333

UNIT COUNT	
NAME	COUNT
UNIT - STUDIO	12
UNIT - 1BED	20
UNIT - 2BED	4
TOTAL:	36





SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

NORTH

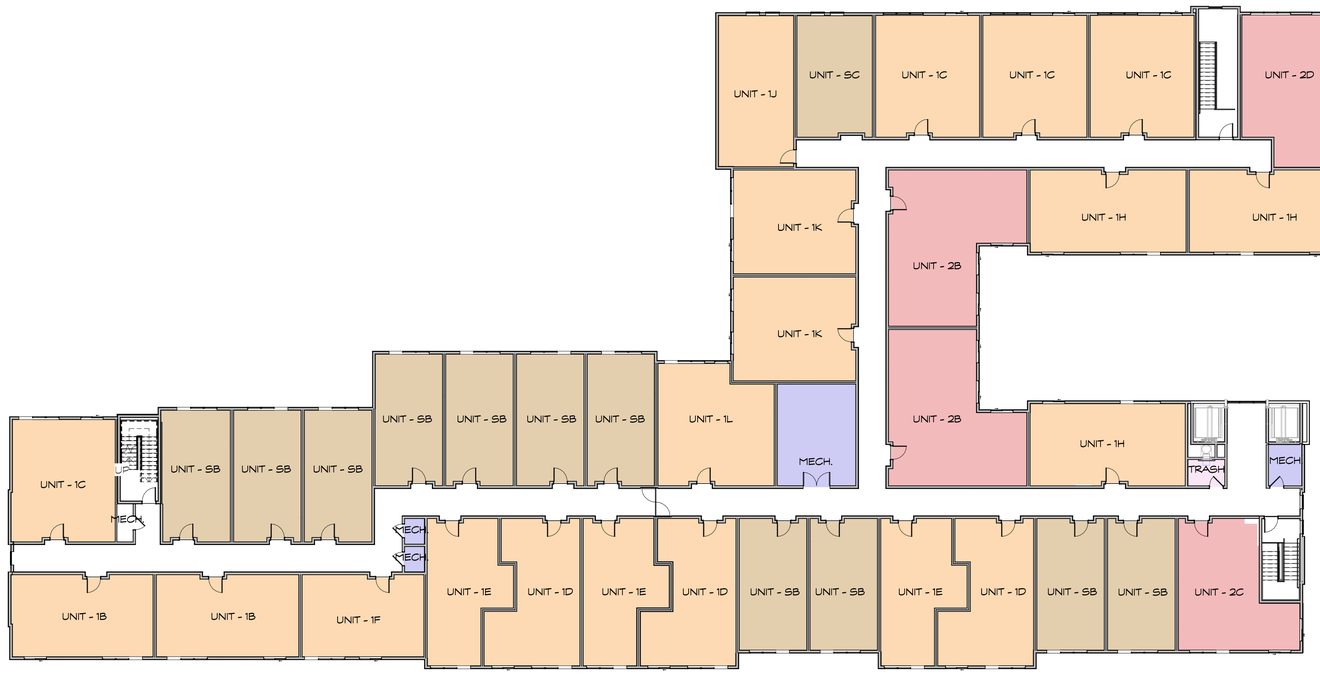
SCALE 1/16" = 1'-0"

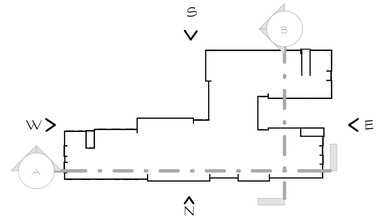
LEVEL 7

2-20-2023

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7583 S. Main St. #100 Midvale, UT 84047
801-561-1333

UNIT COUNT	
NAME	COUNT
UNIT - STUDIO	12
UNIT - 1BED	20
UNIT - 2BED	4
TOTAL:	36





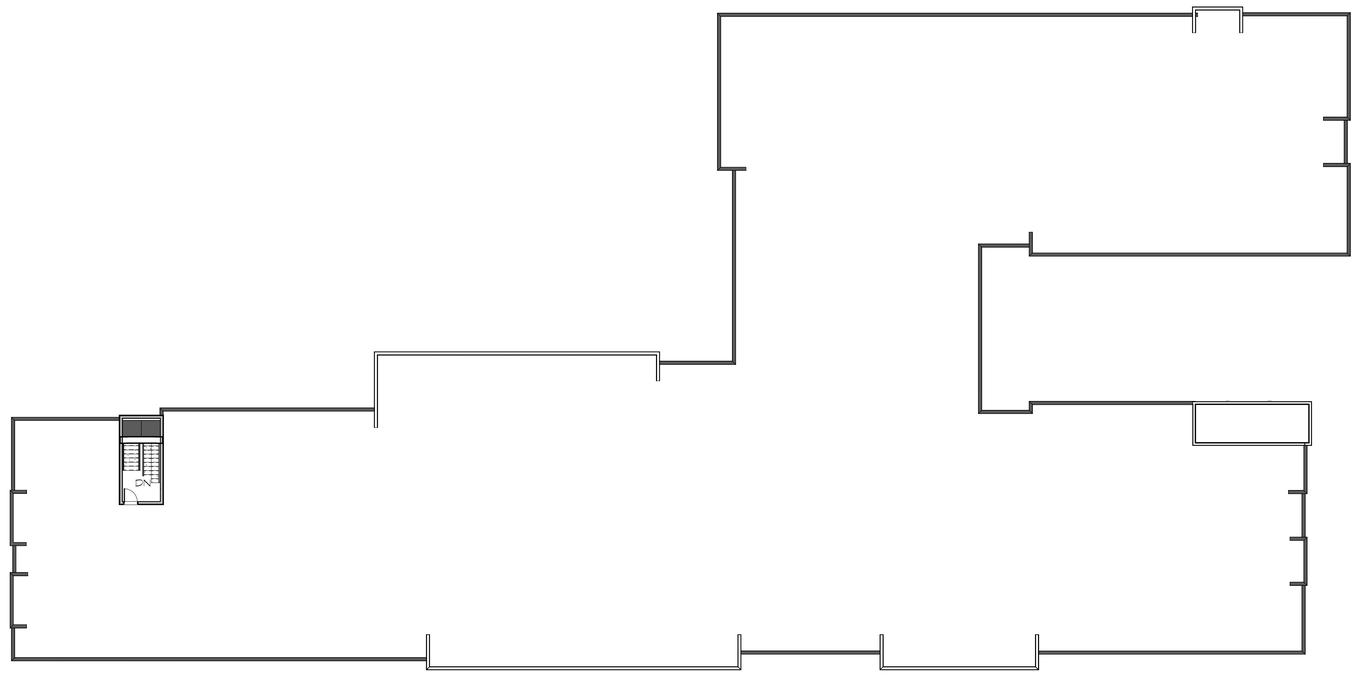
SILOS - LIHTC

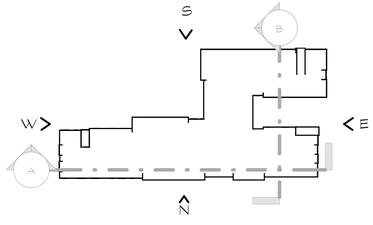
425 W. 500 S. Salt Lake City, Utah

LEVEL 8

2-20-2023

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SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

NORTH

SCALE 1/16" = 1'-0"

ROOF

2-20-2023

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GLAZING = 21 %



SOUTH ELEVATION

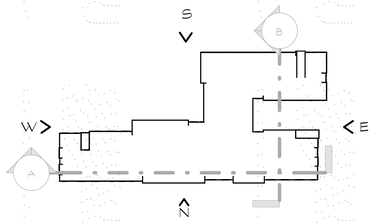
GLAZING = 20 %



EAST ELEVATION

MATERIAL LEGEND

- GRID REVEAL STUCCO
- LIGHT STUCCO
- DARK STUCCO
- METAL PANEL
- CONCRETE



SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

SCALE 3/32" = 1'-0"

ELEVATIONS

2-20-2023

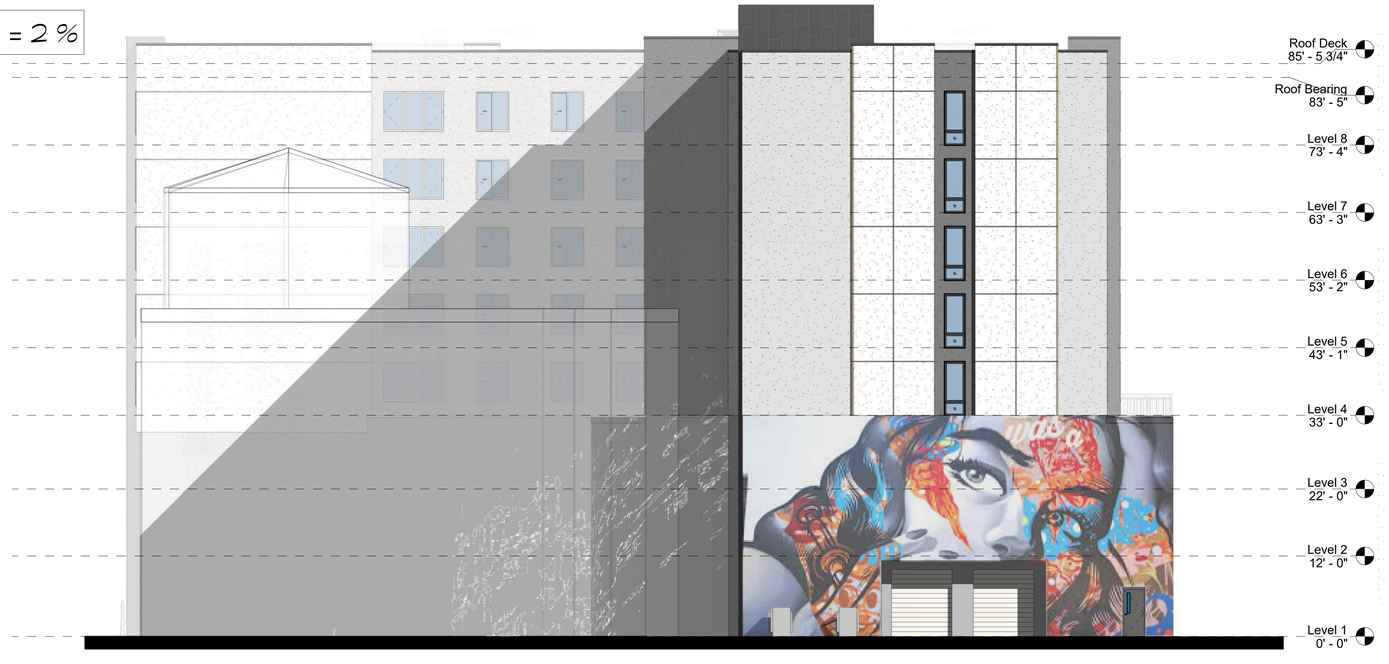
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7583 S. Main St. #100 Midvale, UT 84047
801-561-1333

GLAZING = 26 %



NORTH ELEVATION

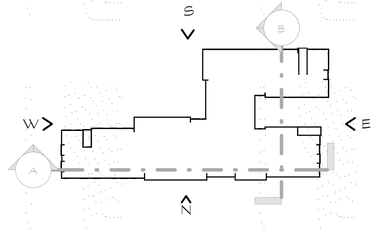
GLAZING = 2 %



WEST ELEVATION

MATERIAL LEGEND

- GRID REVEAL STUCCO
- LIGHT STUCCO
- DARK STUCCO
- METAL PANEL
- CONCRETE



SILOS - LIHTC

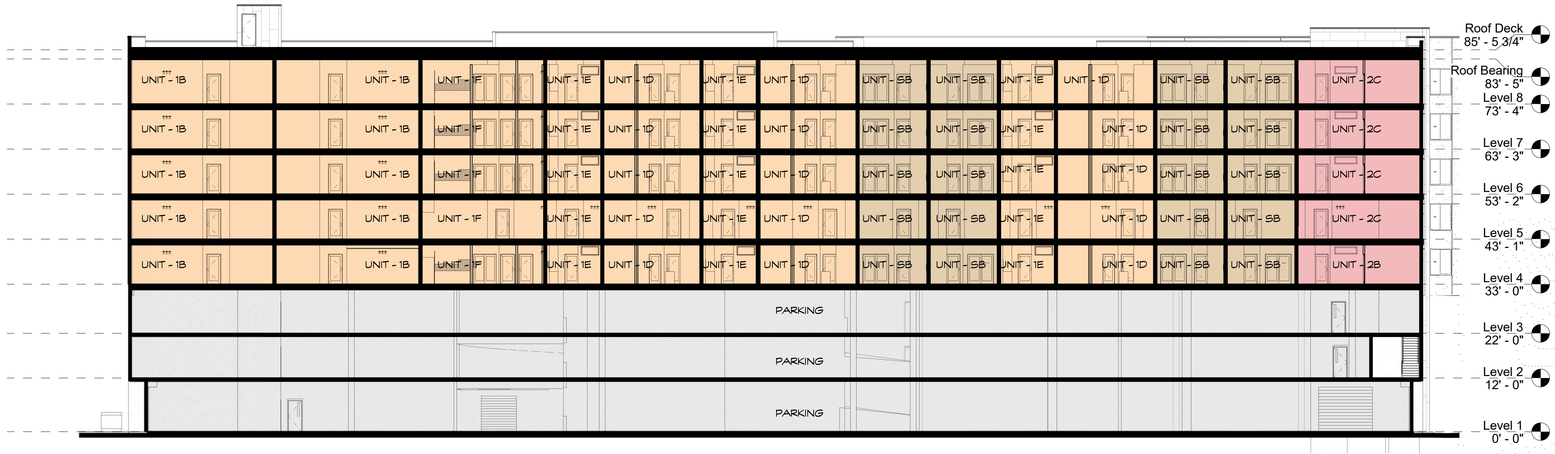
425 W. 500 S. Salt Lake City, Utah

SCALE 3/32" = 1'-0"

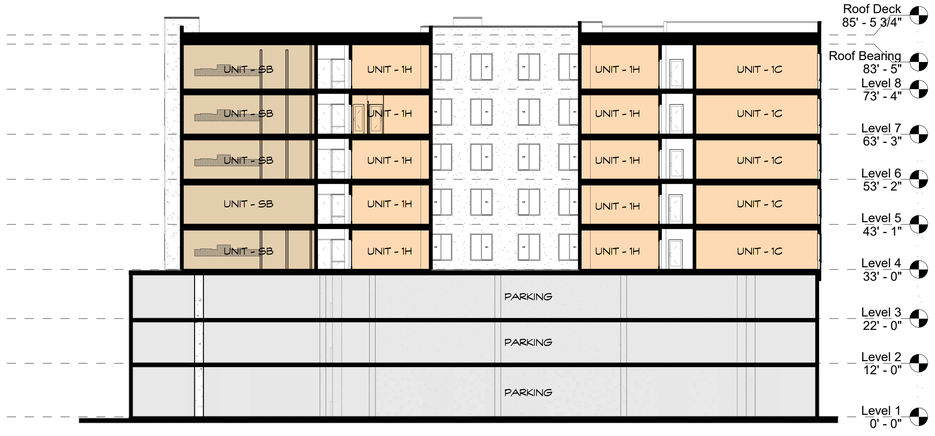
ELEVATIONS

2-20-2023

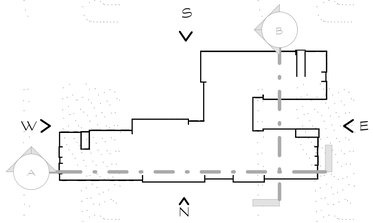
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SECTION A



SECTION B



SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

SECTIONS

2-20-2023

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1 P1.17 Unit - SB
SCALE: 1/4" = 1'-0"



2 P1.17 Unit - SC
SCALE: 1/4" = 1'-0"

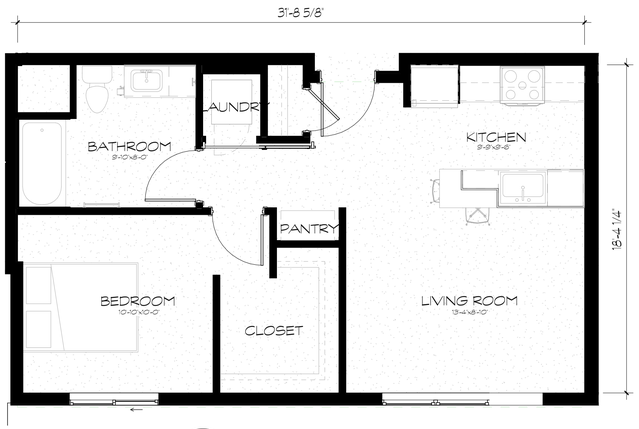
SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

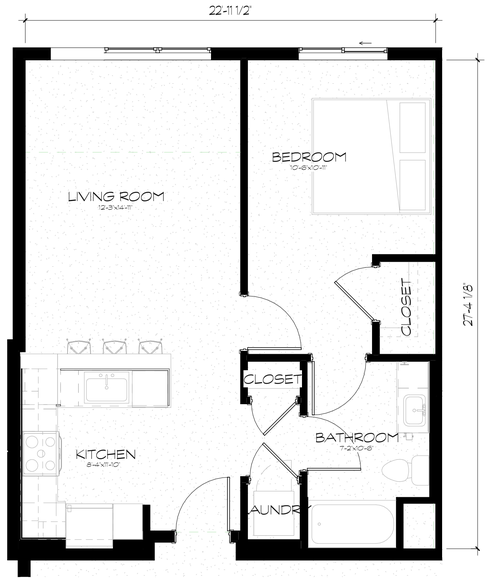
SB Units

2-20-2023

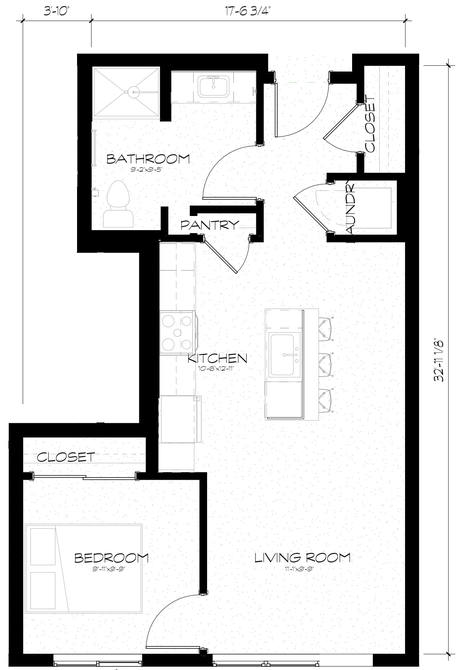
Architecture Belgique, Inc.
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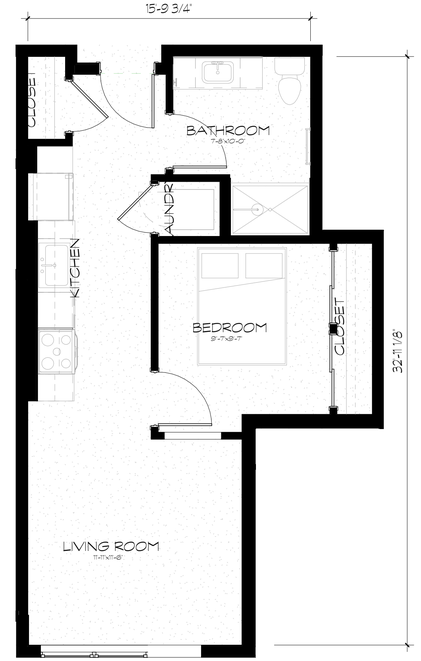
1 P1.18 Unit - 1B
SCALE: 1/4" = 1'-0"



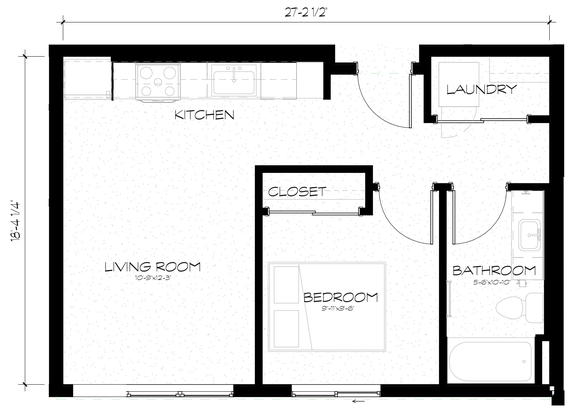
2 P1.18 Unit - 1C
SCALE: 1/4" = 1'-0"



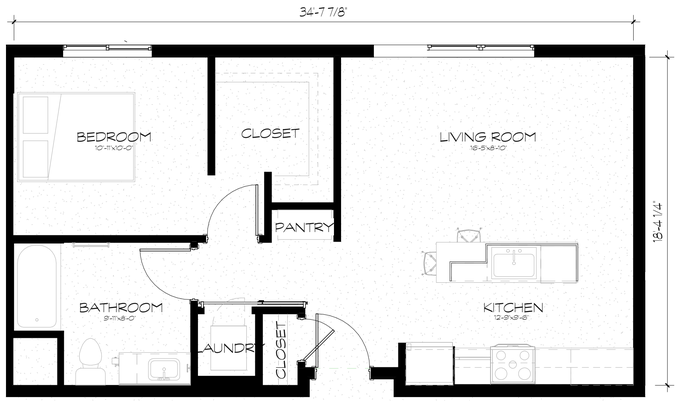
3 P1.18 Unit - 1D
SCALE: 1/4" = 1'-0"



4 P1.18 Unit - 1E
SCALE: 1/4" = 1'-0"



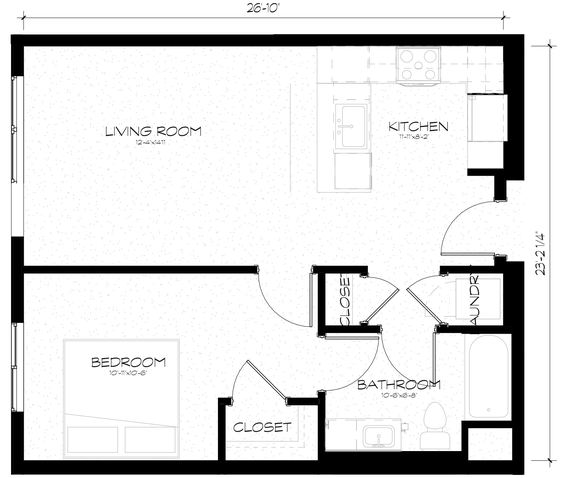
5 P1.18 Unit - 1F
SCALE: 1/4" = 1'-0"



6 P1.18 Unit - 1H
SCALE: 1/4" = 1'-0"



7 P1.18 Unit - 1J
SCALE: 1/4" = 1'-0"



8 P1.18 Unit - 1K
SCALE: 1/4" = 1'-0"

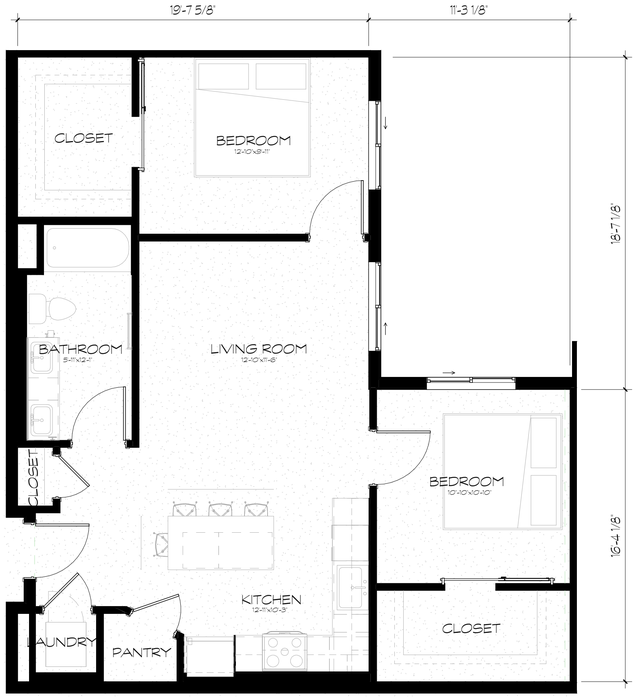
SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

1 Bed Units

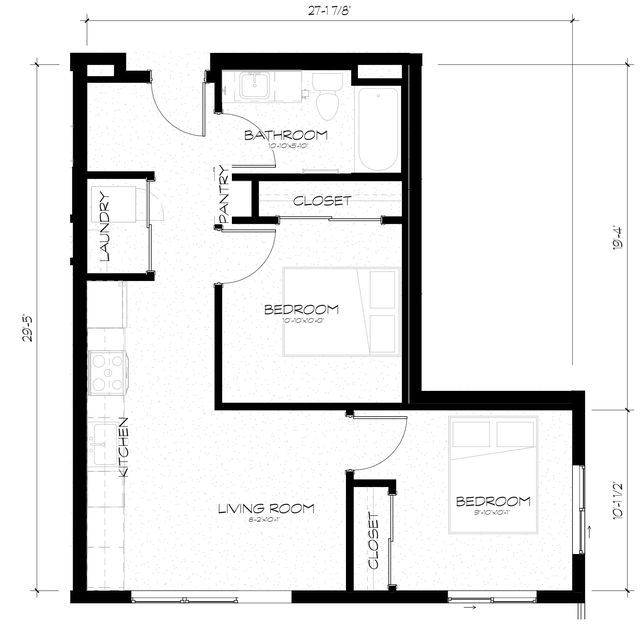
2-20-2023

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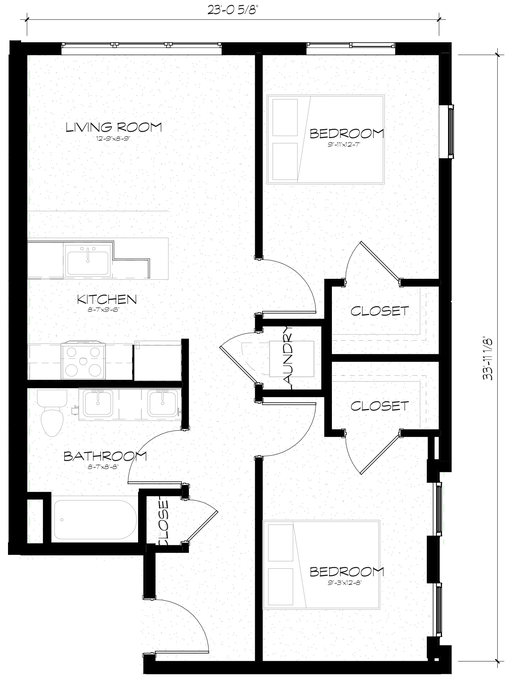
1 P1.19 Unit - 2C

SCALE: 1/4" = 1'-0"



2 P1.19 Unit - 2B

SCALE: 1/4" = 1'-0"



3 P1.19 Unit - 2D

SCALE: 1/4" = 1'-0"

SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

2 Bed Units

2-20-2023

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SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

Perspective

2-20-2023

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7583 S. Main St. #100 Midvale, UT 84047
801-561-1333



SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

Perspective

2-20-2023

Architecture Belgique, Inc.
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West Rendering

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East Rendering

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PACKING CORPORATION OF AMERICA SOUTH ELEVATION - WEST



PACKING CORPORATION OF AMERICA SOUTH ELEVATION - EAST



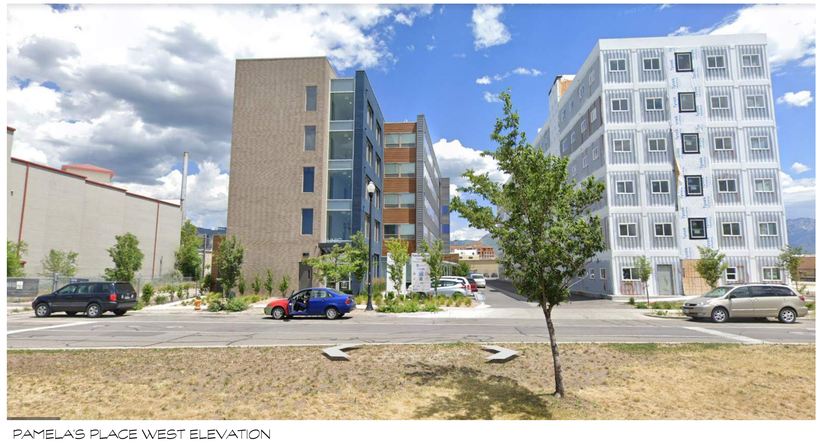
MAVERIK SOUTH ELEVATION



SECURITY PRO STORAGE WEST ELEVATION



SECURITY PRO STORAGE NORTH ELEVATION



PAMELA'S PLACE WEST ELEVATION

SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

ADJACENT BUILDINGS

2-20-2023

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SILOS NORTH ELEVATION - WEST



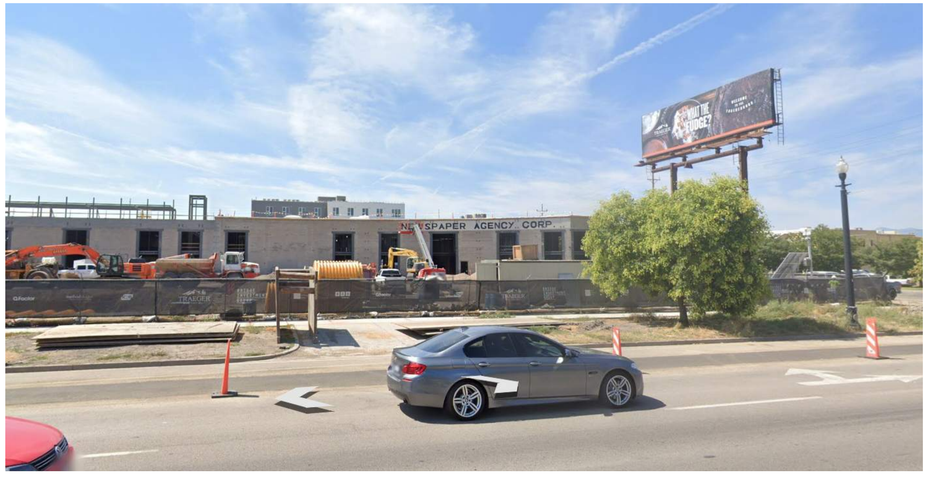
SILOS NORTH ELEVATION - EAST



SILOS EAST ELEVATION



FLUID COFFEE EAST ELEVATION



POST BLOCK NORTH ELEVATION

SILOS - LIHTC

425 W. 500 S. Salt Lake City, Utah

ADJACENT BUILDINGS

2-20-2023

Architecture Belgique, Inc.
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801-561-1333

PHASE I ENVIRONMENTAL SITE ASSESSMENT
CEREAL FOOD PROCESSING
425 WEST 500 SOUTH
SALT LAKE CITY, UTAH 84101

Project No. 2439-001



Prepared for:

BCG Holdings, LLC
Mr. Brandon Blaser
537 West 600 South, Suite 400
Salt Lake City, Utah 84101

November 14, 2019

Prepared by:

Wasatch Environmental, Inc.
2410 West California Avenue
Salt Lake City, Utah 84104

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PHASE I ENVIRONMENTAL SITE ASSESSMENT
CEREAL FOOD PROCESSING
425 WEST 500 SOUTH
SALT LAKE CITY, UTAH 84101

1. SUMMARY

We have conducted a Phase I Environmental Site Assessment of the Cereal Food Processing property located at 425 West 500 South in Salt Lake City, Utah. This assessment has been conducted at the request of BCG Holdings, LLC, the proposed purchaser. The purpose of this Phase I Environmental Site Assessment is to identify, to the extent feasible pursuant to the processes described in ASTM E1527-13, recognized environmental conditions[1] in connection with the subject property.

The subject property consists of 1.99 acres and is developed with a vacant former flour mill. The subject property is developed with a six-story mill building (constructed in 1923 with additions in the 1940s, 1950s, and 1970s), a former grain elevator (1923), a former grain elevator annex (1960s), a central rail line covered by a shed, and a maintenance shop (1936). The remainder of the property consists of asphalt-paved parking and driveway areas, and a gravel-covered storage yard. At the time of our site reconnaissance, we observed no evidence of recognized environmental conditions on the subject property.

Our research indicates that the subject property was occupied by residences and a bakery between at least 1898 and 1923. In 1916, the western portion of the subject property was developed with two buildings identified as the Purity Biscuit Factory. The buildings included the southern portion of the factory building and an associated boiler house. Operations in the portion of the factory on the subject property included storage, packaging, baking, flour storage, mixing, a garage, auto washing area, and a carpentry area. In 1961, the Purity Biscuit factory closed and the building was occupied by moving and storage companies, warehousing, a sales company, two manufacturing companies, and a fire protection company until the early 2000s, when the factory building was demolished. The boiler building was demolished in the early 1990s. Since the 2000s, the western portion of the subject property has been vacant land with a rail line.

The eastern and central portions of the subject property were developed with the majority of the current flour mill buildings in 1923. The buildings were constructed and occupied by Husler's Flour Mill. The garage/maintenance building was constructed in 1938, and additions to the mill building were added in the 1940s, 1950s, and 1970s. The flour mill continued to operate and change hands over time, and was vacated in 2017.

The subject property was identified on numerous databases including Enforcement and Compliance History Online (ECHO), Facility Index System (FINDS), and Aeromatic Information Retrieval System (AIRS) databases. Agency files document that the subject property had an air permit which was related to emissions of flour particulates from the baghouses on the subject property.

Division of Water Quality (DWQ) records document that three 6,000-gallon heating oil underground storage tank (USTs) were previously located at the northwest corner of the subject property. The tanks were removed in 1990. Impacted soil was encountered during UST removal activities and removed and disposed offsite; however, excavation of the impacted soil was limited due to the presence of the current maintenance building. Four groundwater monitoring wells (MW-1 through MW-4) were installed on and off property, and the groundwater was monitored for approximately two years. The release received regulatory closure in 1994 with benzene in groundwater at a concentration of 19.1 parts per billion (ppb), exceeding the Utah Initial Screening Level (ISL) for benzene of 5.0 ppb. DWQ noted that it was difficult to

[1] The presence or likely presence of any hazardous substances or petroleum products in, on, or at a property (1) due to a release to the environment; (2) under conditions indicative of a release to the environment, or (3) under conditions that pose a material threat of a future release to the environment (ASTM E1527-13).

determine the significance of the detected benzene concentration due to the nature of the heating oil to collect in the monitoring well and the potential for the impacts to be a result of a release from a nearby gasoline UST. DWQ stated that because of the limited area of contamination, the nature of the heating oil, and the tightly packed soils in the shallow water table, it was unlikely that contaminants from the subject property would migrate offsite at any significant levels. Given that impacts exceeding Utah ISLs were allowed to remain in place, the release would be considered a controlled recognized environmental condition.

The western portion of the subject property was part of a leaking underground storage tank release site identified on the adjoining west property. Regulatory files document that in 1998, during construction activities related to the Utah Department of Transportation Interstate-15 corridor project, three USTs were removed from the larger former Purity Biscuit property, and petroleum-impacted soil was encountered. The USTs identified on the western portion of the subject property included an unregulated heating oil UST and a regulated Naphtha UST. Contaminated soil surrounding the Naphtha UST was over-excavated and disposed offsite. The Naphtha release received regulatory closure in 1999 with an elevated concentration of petroleum hydrocarbons in soil and groundwater exceeding Utah ISLs and Risk-Based Corrective Action Tier 1 screening levels. Impacts associated with the heating oil UST were referred to DWQ, but no additional investigation or remediation was completed. Given that the release received regulatory closure with soil and groundwater impacts exceeding regulatory screening levels allowed to remain in place, this release would be considered a controlled recognized environmental condition.

Numerous adjoining and non-adjoining hazardous substance and petroleum product storage and/or release sites were identified within ASTM-specified approximate minimum search distances from the subject property. Based on agency file review, regulatory status, distance from the subject property, and/or groundwater flow direction, it is unlikely that the identified sites impacted the subject property.

We were provided with a copy of a 2014 Phase I Environmental Site Assessment for the majority of the subject property prepared by Terracon on behalf of the subject property owner. Terracon identified one recognized environmental condition and one controlled recognized environmental condition on the property during the completion of their report. The controlled recognized environmental condition was associated with the groundwater impacts from the former heating oil USTs allowed to remain in place.

The recognized environmental condition was associated with the potential for impacts to the subject property from the potential use of carbon tetrachloride as a fumigant on the subject property. Based on our research it is our understanding that carbon tetrachloride (or other fumigants) was only used for spot treatments at flour mills unless a major infestation occurred, and typically, fumigants were not stored onsite. Additionally, in the 1990s, extensive soil and groundwater sampling was performed on the subject property and adjoining west property, in a downgradient groundwater flow direction. No volatile organic compounds, with the exception of petroleum hydrocarbons, were detected in the soil or groundwater samples collected. Based on the groundwater flow direction (northwest), significant groundwater contamination from fumigants on the subject property would likely have been detected in the groundwater samples collected at that time. Therefore, it is our opinion that the potential use of fumigants on the subject property would not be considered a recognized environmental condition.

Detailed discussion is presented in the following sections of this report.

2. INTRODUCTION

This Phase I Environmental Site Assessment was conducted within the scope and limitations of the Standard Practice for Environmental Assessments: Phase I Environmental Site Assessment Process as presented in American Society for Testing and Materials (ASTM) Standard E1527-13. This practice is intended to reflect a commercially prudent and reasonable inquiry to identify recognized environmental conditions in connection with a property.

2.1 Detailed Scope of Work

This Phase I Environmental Site Assessment has been conducted in general accordance with ASTM E1527-13 and consists of four components: 1) records review, 2) site reconnaissance, 3) interviews, and 4) report.

There may be environmental issues or conditions at a property that parties may wish to assess in connection with commercial real estate that are outside the scope of the ASTM E1527-13 practice. Non-scope considerations include (but are not limited to) asbestos-containing building materials, lead-based paint, wetlands, or radon. No implication is intended as to the relative importance of inquiry into such non-scope considerations, nor is this list intended to be all-inclusive. No non-scope considerations are included in this scope of work.

2.2 Limitations and Exceptions of Assessment

Although conducting a Phase I Environmental Site Assessment can minimize the potential risks and liabilities associated with real estate transactions, they cannot be completely eliminated. Limitations exist as to the availability of documentation and constraints of visual and/or physical observations. This assessment has been undertaken within reasonable limits of time and cost. Accuracy and completeness of record information varies among information sources, including government sources. The information provided has not been independently verified unless we have actual knowledge or it appears obvious that certain information is incorrect. The information presented in this report shall not be interpreted as a warranty as to the presence or absence of recognized environmental conditions in connection with the property.

Our services consist of professional opinions made in accordance with generally accepted principles and practices set forth in ASTM E1527-13. This warranty is in lieu of all other warranties either expressed or implied.

2.3 Continued Viability of Environmental Site Assessments

An environmental site assessment performed in accordance with ASTM E1527-13 and completed less than 180 days prior to the date of acquisition or date of intended transaction is presumed to be valid. After 180 days or if information regarding recognized environmental conditions in connection with the subject property becomes known, then portions of the environmental site assessment may need to be updated prior to the date of acquisition or date of intended transaction.

2.4 Reliance

This report is prepared for the sole benefit of BCG Holdings, LLC, and may not be relied upon by any other person or entity without the written authorization of Wasatch Environmental, Inc. (Wasatch).

3. PRIOR REPORTS

Mr. Richard Davidson, representative of the subject property owner, provided us with a copy of a January 23, 2014, Phase I Environmental Site Assessment for parcel 15-01-376-003, prepared by Terracon on behalf of Cereal Food Processors. A copy of the prior Phase I report is presented in Appendix C. At the time of the 2014 report, the property was developed with the current buildings and was an active flour mill. According to the 2014 report, operations at the subject property at the time included the following:

- Wheat is brought to the site by train and passed through a cleaning process and then stored in silos. The wheat is cleaned by screening and removing coarse and fine material and is separated by size, shape, and weight, and passed on to conditioning bins. The wheat is then moistened and blended together with other batches of wheat to prepare for milling. The wheat is then broken down, ground, and separated to form flour. Nutritional additives are sometimes added to the flour product. The chaff and husks generated are shipped as animal feed.

Terracon did not identify any recognized environmental conditions associated with onsite operations at the time. Based on the totality of information, Terracon concluded the following:

- Terracon found that "The site contained three fuel oil #6 USTs that were removed from the northwest corner of the site, at which time a release was documented. Based on a previous environmental study, impacts were left on the site in 1994 when the site was evaluated by the Utah Division of Water Quality. The site received a No Further Action letter from the agency, but groundwater concentrations left in place at that time exceeded Utah's current Initial Screening Levels for unrestricted land use and soil impacts were left in place beneath the site's maintenance building. As such, the site represents a Controlled REC."

- Terracon stated that they "did not identify any evidence of carbon tetrachloride use at the site during this assessment; however, no resources were available to confirm or deny the use of carbon tetrachloride in the history of the site. Soil and groundwater contamination from the past use of chlorinated grain fumigants such as carbon tetrachloride is well documented at sites across the United States. Though carbon tetrachloride or related products have not been documented at the site, the long history of grain storage at the site and the past use of chlorinated fumigants at similar facilities represents a REC."

Based on our research, we concur that impacts remaining on the subject property from past releases of heating oil represent a controlled recognized environmental condition on the subject property. However, it is our understanding that carbon tetrachloride (or other fumigants) was only used for spot treatments at flour mills unless a major infestation occurred, and typically, fumigants were not stored onsite. Additionally, in the 1990s, extensive soil and groundwater sampling was performed on the subject property and adjoining west property, in a downgradient groundwater flow direction (discussed further in Section 6.3.2). No volatile organic compounds (VOCs), with the exception of petroleum hydrocarbons, were detected in the soil or groundwater samples collected. Based on the groundwater flow direction (northwest) a significant groundwater contamination from fumigants on the subject property would likely have been detected in the groundwater samples collected at that time. Therefore, it is our opinion that the potential use of fumigants on the subject property would not be considered a recognized environmental condition.

4. SITE DESCRIPTION

4.1 Location

The subject property consists of 1.99 acres located at 425 West 500 South in Salt Lake City, Utah (see Figures 1 through 5 in Appendix A). According to information obtained from the Salt Lake County Assessor's office, the subject property is further identified as parcel numbers 15-01-376-002, 15-01-376-003, and 15-01-376-005.

4.2 Site and Vicinity General Characteristics

The subject property and vicinity generally consist of vacant industrial, active industrial, warehouse, retail, gas station, and properties under construction (see Appendix A, Figure 3).

4.3 Current Uses of the Property

The subject property is currently an unoccupied former flour mill. Site photographs are presented in Appendix B.

4.4 Description of Structures, Roads, Other Improvements on the Site

As depicted on Figure 5, the subject property is developed with a six-story mill building (constructed in 1923 with additions in the 1940s, 1950s, and 1970s), a former grain elevator (1923), a former grain elevator annex (1960s), a central rail line covered by a shed, and a maintenance shop (1936). The mill

building consists of offices, breakrooms, and milling equipment. The building is approximately 40,000 square feet in size and is constructed of concrete with a basement. There is an addition on the upper floors of the east side of the building that is constructed of asbestos siding. Roofing consists of built-up membrane, metal, and asbestos panels. There is also a penthouse that is constructed of asbestos panels.

The grain elevator and grain annex buildings are also constructed of concrete and have basements. The 2,520-square-foot, two-story, maintenance shop is slab-on-grade and is constructed of concrete. The rail line is covered with a metal canopy. The remainder of the property consists of asphalt-paved parking and driveway areas, and a gravel-covered storage yard.

The subject property is accessed by 500 South Street along the northern property boundary.

Based on Salt Lake City public utilities maps and historical tax assessor information, the subject property buildings have been connected to municipal water and sewer since construction. Various sources of heat and cooling are used in the buildings.

4.5 Current Uses of Adjoining Properties

At the time of our site visit, current uses of adjoining properties consisted of the following:

North: 500 South Street followed by PCA Salt Lake City (packaging plant) and a Maverick gas station
East: 400 West Street followed by the vacant former Newspaper Agency Company building
Northeast: The intersection of 400 West and 500 South Streets followed by the vacant former A&Z Produce building
South: Interior Solutions (a furniture company) and land currently under construction
West: Security Pro Self Storage followed by 500 West Street and Quality Produce

Properties adjoining north, east, and northeast are discussed further in Section 6.3.2.

5. USER PROVIDED INFORMATION

In accordance with ASTM E1527-13, a “User” is defined as the party seeking to complete an environmental site assessment of the property. If the User is aware of any specialized knowledge or experience that is material to recognized environmental conditions in connection with the property, it is the User's responsibility to communicate such information to the environmental professional. ASTM E1527-13 provides a User Questionnaire to assist the User and the environmental professional in gathering information from the User that may be material to identifying recognized environmental conditions.

It is our understanding this Phase I Environmental Site Assessment is being performed in anticipation of a potential purchase. Therefore, for the purpose of this assessment, Mr. Brandon Blaser, representative for the proposed purchaser, completed the User Questionnaire presented in Appendix D.

5.1 Environmental Liens and Activity/Use Limitations

ASTM E1527-13 requires the User to identify environmental liens and activity/use limitations currently recorded against the property. This information is typically found during the course of research for the issuance of title insurance and would be shown in the policy of title insurance issued to the owner, buyer, or lender on the property. If the User has actual knowledge of any environmental liens or activity/use limitations encumbering the property or in connection with the property, the User should communicate such information to the environmental professional.

At the time of this assessment, Mr. Blaser was not aware of any environmental liens or activity/use limitation land records encumbering the subject property.

5.2 Specialized Knowledge or Experience

Users must take into account their specialized knowledge to identify conditions indicative of releases or threatened releases. If the User has any specialized knowledge or experience that is material to recognized environmental conditions in connection with the property, the User should communicate this information to the environmental professional.

Mr. Blaser reported no specialized knowledge or experience regarding recognized environmental conditions in connection with the subject property.

5.3 Valuation Reduction for Environmental Issues

The User should inform the environmental professional if the User believes that the purchase price of the property is lower than the fair market value due to contamination. The User is not required to disclose the purchase price to the environmental professional.

Mr. Blaser was not aware of any property valuation reduction for environmental issues.

5.4 Commonly Known or Reasonably Ascertainable Information

Commonly known or reasonably ascertainable information within the local community about the property must be taken into account by the User. If the User is aware of any commonly known or reasonably ascertainable information within the local community about the property that is material to recognized environmental conditions in connection with the property, the User should communicate such information to the environmental professional.

Mr. Blaser was not aware of any commonly known or reasonably ascertainable information material to recognized environmental conditions in connection with the subject property.

5.5 Degree of Obviousness

The User must consider the degree of obviousness of the presence or likely presence of releases or threatened releases at the property and the ability to detect releases or threatened releases by appropriate investigation, including the information collected as part of this assessment.

Mr. Blaser was not aware of any obvious indications of the presence or likely presence of releases or threatened releases at the subject property.

6. RECORDS REVIEW

As stated in ASTM E1527-13, the purpose of records review is to obtain and review records that will help identify recognized environmental conditions in connection with the property. The records review includes: a review of physical setting sources; a review of standard federal, state, and tribal environmental record sources; and historical use information.

6.1 Historical Use Information

The objective of reviewing historical sources is to develop a history of the previous uses of the property and surrounding area to help identify the likelihood of past uses having led to recognized environmental conditions. This task requires reviewing only as many of the ASTM-specified standard historical sources as are necessary to achieve this objective, are reasonably ascertainable, and are likely to be useful.

For the purposes of this report, the following historical sources were reviewed:

- Prior Reports: As discussed in Section 3, we were provided with a copy of a January 23, 2014, Phase I Environmental Site Assessment for the majority of the subject property. Historical

sources reviewed as part of the prior Phase I included historical topographic maps, historical aerial photographs, historical city directories, fire insurance maps, and tax assessor archives. None of the historical sources were presented in the prior report; therefore, we have obtained copies of these sources.

- Fire Insurance Maps: We obtained Sanborn fire insurance maps dated 1898, 1911, 1949, and 1950 from Environmental Data Resources (EDR) and the University of Utah Marriott Library for the area that includes the subject property. Fire insurance maps are presented in Appendix E.

- Aerial Photographs: We obtained aerial photographs dated 1937, 1958, and 1985 from the Utah Geological Survey, and 1950, 1962, and 1975 from the EarthExplorer website. We also obtained aerial photographs dated 1993, 1997, 2003, and 2010 from Google Earth. Historical aerial photographs are presented in Appendix E.

- Local Street Directories: We reviewed historical Polk city directories in approximate five-year intervals from 1930 to 2002.

- Historical Property Tax Assessor Records: We obtained copies of historical property tax assessor cards for the subject property from the Salt Lake County Archives. Copies of select tax assessor records are presented in Appendix E.

- Interview Information: We spoke with Mr. Richard Davidson, representative of the subject property owner.

6.1.1 Subject Property

Based on the totality of historical information, the subject property was occupied by residences and a bakery between at least 1898 and 1923 when the current building was constructed. In 1916, the western portion of the subject property was developed with two buildings identified as the Purity Biscuit Factory. The buildings included the southern portion of the factory building and an associated boiler house. Operations in the portion of the factory on the subject property included storage, packaging, baking, flour storage, mixing, a garage, auto washing area, and a carpentry area. Based on the historical fire insurance maps, the boiler was originally fired with coal. In 1961, the Purity Biscuit factory closed and the building was occupied by moving and storage companies, warehousing, a sales company, two manufacturing companies, and a fire protection company until the early 2000s, when the factory building was demolished. The boiler building was demolished in the early 1990s. Since the 2000s, the western portion of the subject property has been vacant land with a rail line.

The eastern and central portions of the subject property were developed with the majority of the current buildings in 1923. The buildings were constructed and occupied by Husler's Flour Mill. The garage/maintenance building was constructed in 1938, and additions to the mill building were added in the 1940s, 1950s, and 1970s. One historical tax assessor record documents that in 1937, there was a 550-gallon gasoline underground storage tank (UST) and associated fuel dispenser on the subject property, but no location was given. There are no records that the UST was removed; however, there is mention in agency files of a former gasoline tank located near the northwest corner of the property, which may be the UST identified in tax assessor records. Based on historical fire insurance maps, the boiler room for the mill was originally located on the western side of the mill building, but was moved to the current garage/maintenance building later. The flour mill continued to operate and change hands over time, and was vacated in 2017.

6.1.2 Adjoining Properties (to the extent identified)

Based on historical aerial photographs, fire insurance maps, topographic maps, and city directories, past uses of adjoining properties have included the following:

- North: Land adjoining north, across 500 South Street, was residential between at least 1898 and 1933, when it was developed with the western portion of the current PCA building. In the 1940s, the building was occupied by Western Paper Products, a box manufacturing and printing shop. Western Paper Products occupied the site until the 1960s when the current occupant moved in. Box manufacturing and printing activities have continued to occur at the site since the 1990s. The eastern portion of the adjoining north property was residential until development with a freight transportation facility that operated under different names until the mid-2000s. The current gas station was constructed in 2010. The adjoining north property is discussed further in Section 6.3.2.

- Northeast: Land adjoining northeast, across the intersection of 400 West Street and 500 South Street, has a long history of residential and commercial/industrial development beginning in the late 1800s. Commercial/industrial development has included, but is not limited to: a biscuit company; an iron and bronze foundry; warehouses used for storage of furs, hides, and pet supplies, and a grocery warehouse. The building has been vacant since 2018.

- East: Land adjoining east, across 400 West Street, was vacant land until it was developed with the current building in the 1950s and operated as a newspaper warehouse. The building is currently vacant. The adjoining east property is discussed further in Section 6.3.2.

- South: Land adjoining south was residential between at least 1898 and the early 1900s when it was developed with several buildings including a seed and grain building, a salt dryer building, a hay storage building, a wholesale grocery building, and associated out buildings. The buildings were expanded over time and have been occupied by grain and seed companies, garden companies, box manufacturers, a moving company, and the current furniture company. The adjoining southwest building was recently demolished and is under construction with multi-family housing.

- West: The adjoining west Security Pro building was constructed in 2010. Prior to that time, the property was developed with the Purity Biscuit factory building. Land adjoining west, across 500 West Street, was vacant land and residential between 1898 and 1958 when the northern portion of the current building was constructed. In 1986, the building was listed as contractor's storage. The remainder of the building was added in the late 1980s or early 1990s. Past occupants of the site have included a carpet company, a marble company, sales companies, and Quality Produce.

6.2 Physical Setting Source(s)

ASTM E1527-13 requires a review of a current United States Geological Survey 7.5-minute topographic map. Additional physical setting sources may be reviewed to assist in evaluating the potential for hazardous substances or petroleum products to migrate to the subject property from an offsite source.

We reviewed the 1998 Salt Lake City North, Utah 7.5-minute topographic map that depicts the area that includes the subject property (Figure 4 in Appendix A). The subject property is depicted in an area of dense development where only significant structures are depicted. Therefore, no structures are depicted on the subject property. The subject property is situated at an elevation of approximately 4,230 feet above mean sea level. The subject property and nearby area generally slope to the west/southwest.

Based on information obtained from groundwater monitoring conducted at the subject property, groundwater at the subject property is approximately 9 to 10 feet below ground surface and flows to the northwest. The previous groundwater sampling is discussed further in Section 6.3.1.

6.3 Standard and Supplemental Environmental Record Sources, Federal and State

EDR has conducted government database research for the subject property (see Appendix F). A listing of the ASTM-specified standard databases and any additional federal, state, tribal and local environmental record sources obtained by EDR and the results of the database search are summarized in Appendix F, Map Findings Summary.

6.3.1 Subject Property

The subject property was identified on numerous databases including Enforcement and Compliance History Online (ECHO), Facility Index System (FINDS), and Aeromatic Information Retrieval System (AIRS) databases. Agency files document that the subject property did have an air permit which was related to emissions of flour particulates from the baghouses on the subject property. Several violations were noted in agency files, but mainly for administrative issues. Based on the nature of the permit, the violations would not be considered a recognized environmental condition.

Although not identified on the database report, and as discussed in Section 3, Division of Water Quality (DWQ) records document that three 6,000-gallon heating oil USTs were previously located at the northwest corner of the subject property (see Figure 5). The tanks were removed in 1990. Impacted soil was encountered during removal activities and removed and disposed offsite; however, excavation of the impacted soil was limited due to the presence of the current maintenance building. As depicted on Figure 6, four groundwater monitoring wells (MW-1 through MW-4) were installed on and off property and the groundwater was monitored for approximately two years. The release received regulatory closure by DWQ in 1994 with benzene in groundwater at a concentration of 19.1 parts per billion (ppb), exceeding the Utah Initial Screening Level (ISL) for benzene of 5.0 ppb. DWQ noted that it was difficult to determine the significance of the detected benzene concentration due to the nature of the heating oil to collect in the monitoring well and the potential for the impacts to be a result of a release from a nearby gasoline UST. DWQ stated that because of the limited area of contamination, the nature of the heating oil, and the tightly packed soils in the shallow water table, it was unlikely that contaminants from the subject property would migrate offsite at any significant levels. Copies of relevant regulatory documents are presented in Appendix G.

The western portion of the subject property was part of a Leaking Underground Storage Tank (LUST) release identified on the adjoining west property. Regulatory files document that in 1998, during construction activities related to the Utah Department of Transportation Interstate-15 corridor project, three USTs were removed from the larger former Purity Biscuit property, and petroleum-impacted soil was encountered. The USTs identified on the western portion of the subject property included an unregulated heating oil UST and a regulated Naphtha UST (see Figure 7). The heating oil UST was located in the footprint of the former boiler building, and the Naphtha UST was located just north of the building. Contaminated soil surrounding the Naphtha UST was over-excavated and disposed offsite. The Naphtha release received regulatory closure in 1999 with an elevated concentration of total petroleum hydrocarbons (TPH) in soil at one location (931 milligrams per kilogram at SS-2), exceeding Utah ISLs, but below the Utah Risk-Based Corrective Action (RBCA) Tier 1 screening levels. Initially, a high concentration of TPH (997 milligrams per liter [mg/L]) was reported in the groundwater in the Naphtha tank pit; however, later groundwater samples collected after over excavation had TPH concentration of 36 mg/L and a naphthalene concentration of 0.19 mg/L. The detected concentration of TPH exceeded the RBCA Tier 1 concentration of 10 mg/L. The Division of Environmental Response and Remediation concluded that because of the relatively low toxicity, volatility, and mobility of the impacts, they did not pose a significant risk to human health or the environment. Impacts associated with the heating oil UST were referred to DWQ, but no additional investigation or remediation was completed. Copies of select regulatory documentation is presented in Appendix H.

6.3.2 Adjoining Properties

As discussed in Section 6.3.1, the adjoining west property was identified as a LUST site. Agency files document that as a result of the releases identified in 1998 (detailed discussion above), approximately 2,000 cubic yards of impacted soil was removed from the adjoining west property. Confirmation soil and groundwater samples were collected and all concentrations of petroleum hydrocarbons and VOCs were below RBCA Tier 1 screening levels with the exception of one location closest to the northwest corner of the subject property.

The adjoining north property was identified as Packaging Corporation of America (PCA), a Resource Conservation and Recovery Act (RCRA) Non-Generator and a LUST site. Agency files for the LUST listing document that in June 1994, petroleum hydrocarbon impacts to soil and groundwater were encountered on the northeastern portion of the PCA property. The groundwater impacts were monitored between 1994 and 2004, when the release received regulatory closure. Groundwater flow direction at the PCA site was measured to be to the southwest. Based on data from the closest groundwater monitoring well to the subject property, M15, the petroleum hydrocarbon impacts did not migrate off the PCA property. A copy of relevant LUST documentation for this site is presented in Appendix I.

Agency files for the PCA RCRA listing document that the chlorinated solvents tetrachloroethene (PCE) and trichloroethene (TCE) have been used on the site since at least 1998. No violations are on file. However, given that activities at the site have been consistent since at least the 1940s, it is reasonable to assume that PCE and TCE have also been used in the building since that time. Based on our experience in the immediate vicinity, no chlorinated solvents have been detected in the groundwater immediately adjoining the subject property. Therefore, releases from this site, if any, have not impacted the subject property.

The adjoining north Maverik gas station was identified as a UST site. Currently, there are four 12,000-gallon fuel USTs utilized at this site. Agency files document that the USTs are in compliance, are insured, and there are no releases associated with the fueling system. Based on distance from the subject property and groundwater flow direction, it is unlikely releases, if any, from this fueling system, would impact the subject property.

Whitfield Transportation (aka Wyoming Express, Inc.), a trucking facility that operated adjoining north prior to development of the Maverik gas station, was identified as a LUST and RCRA Non-Generator site. Agency files document that during the removal of two USTs in 1989, impacted soil and groundwater was encountered. No analytical results were found and no closure letter was located in agency files. However, in the west-adjoining PCA files, there was information on the Whitfield facility because PCA contended impacts on that property originated from Whitfield's fuel tanks. Both the two tank closure samples, a subsequent test pit study done in 1990 on the Whitfield facility, and a 1994 test pit study conducted on the Whitfield and PCA properties, all showed TPH and benzene concentrations exceeding the regulatory cleanup levels at that time. In 1997 and 1998, groundwater sampling was conducted, confirming groundwater direction at both sites flowed toward the southwest. Concentrations of benzene and naphthalene were found exceeding the groundwater cleanup levels existing at that time. Supplemental groundwater monitoring defined a benzene plume under the PCA building on the south. The south edge of this plume extends to the south PCA property boundary. We have found no information in regulatory files to suggest releases from this property impacted the subject property.

The former A & Z Produce facility, adjoining northeast across the intersection of 500 South Street and 400 West Street, was identified as a LUST site with two releases. Agency files document that both releases were isolated and did not impact the subject property.

The former Newspaper Agency Corp warehouse, adjoining east across 400 West Street, was identified as a LUST, aboveground storage tank (AST), and RCRA Non-Generator site. Agency files document that the reported releases at the site were suspected releases and were not confirmed. Therefore, both releases received regulatory closure. No releases are associated

with the AST. No violations are associated with the RCRA listing. Based on regulatory status and distance from the subject property, releases from this site, if any, would not be expected to impact the subject property.

6.3.3 Other Government Database Listings

One National Priorities List (NPL) site, Utah Power and Light/American Barrel Co., was identified approximately 4,030 feet north of the subject property. Based on distance from the subject property and groundwater flow direction, it is unlikely releases from this site would have impacted the subject property.

Three Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) No Further Remedial Action Planned (NFRAP) sites (Old Salt Lake City Fire Station, 200 South 300 West Plume, and Galigher Ash Co.) were identified within ½-mile of the subject property. The closest site, Galigher Ash Co., is located more than 2,070 feet south of the subject property. Based on regulatory status, distance from the subject property, and/or groundwater flow direction, it is unlikely releases from these sites impacted the subject property.

Two Corrective Action (CORRACTS) sites, Myers Container Corp. and American Barrel Co., were identified within 1-mile of the subject property. Based on distance from the subject property and groundwater flow direction, it is unlikely releases from these sites would have impacted the subject property.

Thirty-five additional LUST sites were identified within ½-mile of the subject property. All but one of the releases have received regulatory closure, typically indicating a release has been addressed to the satisfaction of the overseeing agency. Based on regulatory status, distance from the subject property, and/or groundwater flow direction, it is unlikely releases from the identified sites would have impacted the subject property.

One Leaking Aboveground Storage Tank (LAST) site, Rockmont Industrial, was identified approximately 1,995 feet south/southwest of the subject property. The release has received regulatory closure, typically indicating a release has been addressed to the satisfaction of the overseeing agency. Based on regulatory status, distance from the subject property, and groundwater flow direction, it is unlikely this release impacted the subject property.

Five Voluntary Cleanup Program (VCP) sites were identified within ½-mile of the subject property. Based on distance from the subject property and/or groundwater flow direction, it is unlikely releases from these sites impacted the subject property.

6.4 Interviews with State and/or Local Government Officials

ASTM E1527-13 requires that a reasonable attempt be made to interview at least one staff member of the local fire department, health agency, state environmental agency, or an agency responsible for documenting the presence of activity and use limitations.

We contacted Ms. Jeannine Maxfield with the Salt Lake County Health Department. Ms. Maxfield provided us with copies of health department responses in the area of the subject property. There were no records of responses of an environmental nature to the subject property.

7. SITE RECONNAISSANCE

On October 18, 2019, our Project Environmental Scientist Audra Heinzel conducted a site reconnaissance accompanied by Mr. Richard Davidson, broker and representative for the owner of the subject property. Site photographs are presented in Appendix B.

7.1 Methodology and Limiting Conditions

Our reconnaissance included observations of the approximate perimeter of the subject property, observations of the property interior, readily accessible areas of the building interior, and a cursory observation of the adjoining properties.

7.2 General Observations

The subject property is currently a vacant former flour mill. As depicted on Figure 5, there are numerous buildings and silos on the subject property, as well as a rail line that traverses the central portion from east to west. The remainder of the property consists of asphalt-paved parking and driveway areas and a gravel-covered storage yard.

7.2.1 Underground Storage Tanks

No evidence of USTs, such as fill ports or vent pipes, was observed on the subject property.

7.2.2 Aboveground Storage Tanks

No ASTs were observed on the subject property.

7.2.3 Drums or Containers

No drums or containers of hazardous substances or petroleum products were observed on the subject property.

7.2.4 Odors

No strong, pungent, or noxious odors were noted on the subject property.

7.2.5 Pools of Liquid

No pools of liquids were observed on the subject property.

7.2.6 Polychlorinated Biphenyls (PCBs)

Although no longer commercially produced in the United States, PCBs may be present in products and materials produced before the 1979 PCB ban. Products that may contain PCBs include but are not limited to transformers, capacitors and other electrical equipment, oil used in motors and hydraulic systems, old electrical devices or appliances containing PCB capacitors. Newer electrical equipment would not be expected to contain PCBs.

No electrical or hydraulic equipment known or likely to contain PCBs was observed on the subject property. There are two passenger elevators and one freight elevator in the buildings. These elevators are pneumatic and do not use any hydraulic oil that would be likely to contain PCBs.

7.2.7 Interior Stains or Corrosion

No interior stains or corrosion were observed.

7.2.8 Interior Floor Drains and Sumps

Numerous interior floor drains were observed in the subject property buildings. According to Mr. Davidson, all floor drains are connected to the sanitary sewer system. There is an oil/water separator located on the north side of the property (see Figure 5). The separator contained water only and appeared to be in good condition. There is a sump in the basement of the grain elevator

building. The sump is for groundwater. No sheen or evidence of staining was observed in the sump.

7.2.9 Pits, Ponds, or Lagoons

No pits, ponds, or lagoons were observed on the subject property.

7.2.10 Stained Soil or Pavement

No stained soil or pavement was observed on the subject property.

7.2.11 Stressed Vegetation

No stressed vegetation was observed on the subject property.

7.2.12 Solid Waste

No excess solid waste or surface evidence of buried solid waste was observed on the subject property.

7.2.13 Wastewater

ASTM E1527-13 defines “wastewater" as water that is or has been used in an industrial or manufacturing process, conveys or has conveyed sewage, or is directly related to manufacturing, processing, or raw materials storage areas at an industrial plant. Wastewater does not include water originating on or passing through or adjacent to a site, such as stormwater flows, that has not been used in industrial or manufacturing processes, has not been combined with sewage, or is not directly related to manufacturing, processing, or raw materials storage areas at an industrial plant.

No wastewater or other liquid was observed discharging into a drain, ditch, or stream on or adjacent to the subject property.

7.2.14 Wells

One monitoring well was observed on the subject property (see Figure 5). As discussed in Section 6.1.2, this monitoring well (MW-2) was associated with the former USTs on the subject property.

8. INTERVIEWS

ASTM E1527-13 requires that interviews with a key site manager and a reasonable number of occupants should be made in an attempt to obtain information indicating recognized environmental conditions at the subject property.

8.1 Key Site Manager

For the purposes of this report, Mr. Richard Davidson, representative of the current property owner, was interviewed as the key site manager. Mr. Davidson stated that he has been familiar with the subject property for several years. He stated that all of the information he knew about the property came from information provided by the property owners and the prior Phase I Environmental Site Assessment. Mr. Davidson was not aware of any environmental concerns originating from the subject property, and he was not aware of any regional environmental concerns that might affect the subject property.

8.2 Occupant Interview

There are no occupants of the subject property.

9. SCOPE LIMITATIONS/DEVIATIONS/SIGNIFICANT DATA GAPS

The earliest reasonably ascertainable historical information for the subject property was an 1898 fire insurance map depicting a bakery and residences on the subject property. It is our opinion that based on the totality of information, the lack of historical information prior to developed use did not affect our ability to form reasonable opinions regarding recognized environmental conditions on the subject property.

10. FINDINGS AND OPINIONS

As required by ASTM E1527-13, the following sections present our findings and opinions related to known or suspect recognized environmental conditions, controlled recognized environmental conditions, historical recognized environmental conditions, and *de minimis* conditions identified through the course of this assessment.

10.1 *De Minimis* Conditions

A *de minimis* condition, as defined by ASTM E1527-13, is a release of hazardous substances or petroleum products that generally does not present a threat to human health or the environment, and generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be *de minimis* are not recognized environmental conditions.

- Wasatch identified no *de minimis* conditions in connection with the subject property.

10.2 Historical Recognized Environmental Conditions

A historical recognized environmental condition, as defined by ASTM E1527-13, is a past release of hazardous substances or petroleum products affecting the subject property that has occurred in connection with the subject property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted residential use criteria established by a regulatory authority, without subjecting the subject property to any required controls. Historical recognized environmental conditions, by definition, are past releases that are no longer considered recognized environmental conditions.

- Wasatch identified no historical recognized environmental conditions in connection with the subject property.

10.3 Controlled Recognized Environmental Conditions

A controlled recognized environmental condition, as defined by ASTM E1527-13, is a recognized environmental condition resulting from a past release of hazardous substances or petroleum products affecting the subject property that has been addressed to the satisfaction of the applicable regulatory authority with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls.

- Given that the release of heating oil from the former heating oil USTs on the subject property received regulatory closure with benzene in groundwater exceeding Utah ISLs was allowed to remain in place, the release of heating oil from the former heating oil USTs would be considered a controlled recognized environmental condition.

- Given that the release associated with the former Naphtha UST received regulatory closure with petroleum hydrocarbon impacts to soil and groundwater exceeding Utah ISLs and RBCA Tier 1 screening levels allowed to remain in place, the release would be considered a controlled recognized environmental condition on the subject property.

10.4 Recognized Environmental Conditions

A recognized environmental condition, as defined by ASTM E1527-13, is the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property (1) due to a release to the environment; (2) under conditions indicative of a release to the environment, or (3) under conditions that pose a material threat of a future release to the environment.

- Wasatch identified no recognized environmental conditions in connection with the subject property.

11. CONCLUSIONS

We have performed a Phase I Environmental Site Assessment in general conformance with the scope and limitations of ASTM E1527-13 on the Cereal Food Processing property located at 425 West 500 South in Salt Lake City, Utah. Any exceptions to, or deletions from, this practice are described in Section 9 of this report. This assessment has revealed no evidence of recognized environmental conditions in connection with the property except the following:

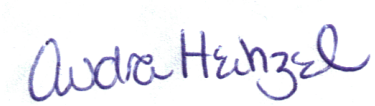
- The petroleum hydrocarbon impacts to soil and groundwater exceeding Utah ISLs and RBCA Tier 1 screening levels associated with the former heating oil and Naphtha USTs would be considered controlled recognized environmental conditions. If the areas of impacts are to be disturbed or the property use changes, additional investigation or remediation may be warranted.

This report is based on our review of available historical and environmental records; visual observations of the surface of the subject property and adjoining properties; and personal interviews with available persons having knowledge of the property. Sections 10 and 11 of the report, Findings and Opinions, and Conclusions are considered an Executive Summary and should be reviewed in conjunction with the entire report.

We declare that, to the best of our professional knowledge and belief, we meet the definition of Environmental Professional as defined in 312.10 of 40 CFR 312 and have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. We have developed and performed the all-appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Sincerely,

WASATCH ENVIRONMENTAL, INC.



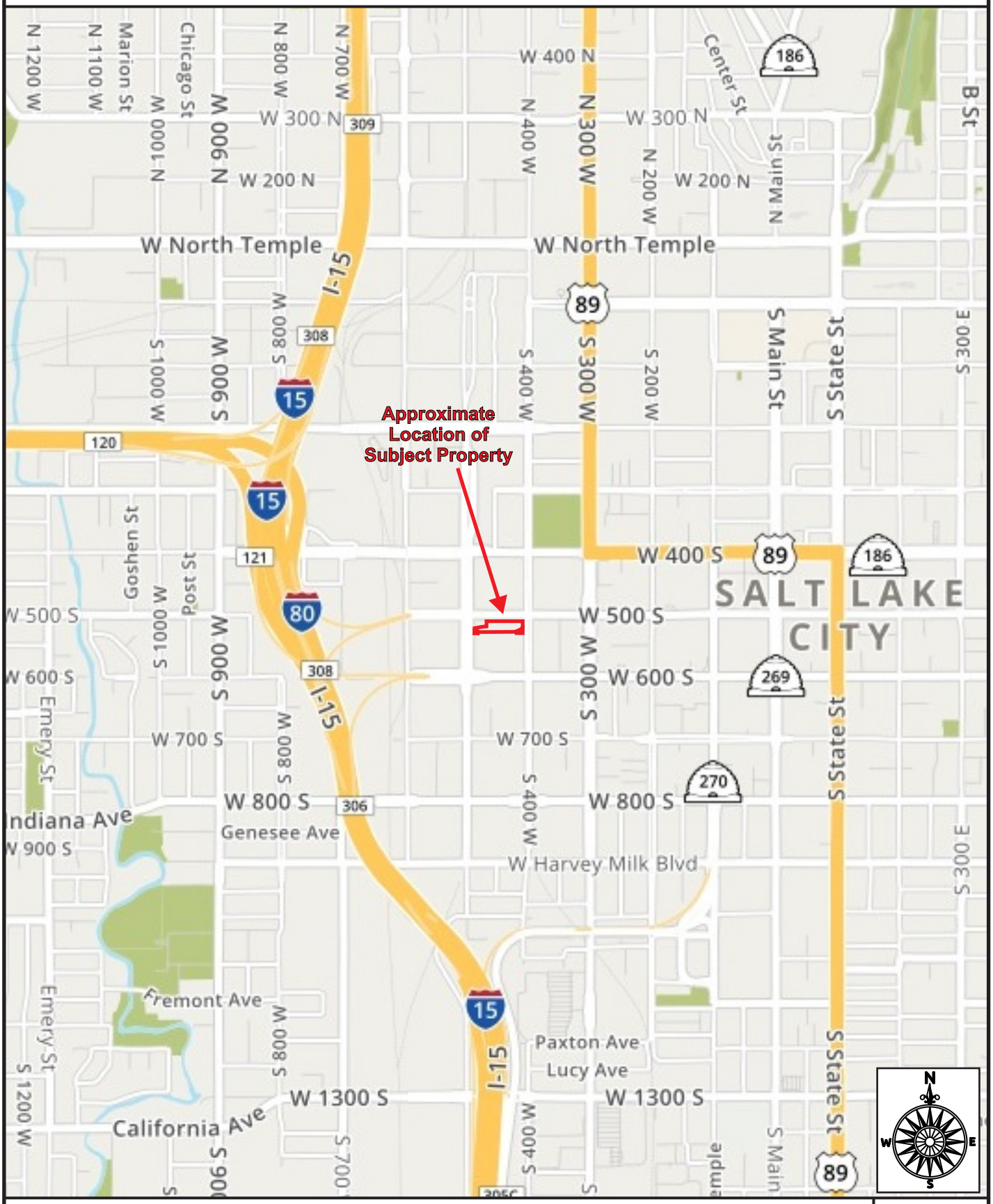
Audra Heinzel
Project Environmental Scientist

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Appendix A

Maps and Figures

CEREAL FOOD PROCESSING WEI 2439-001

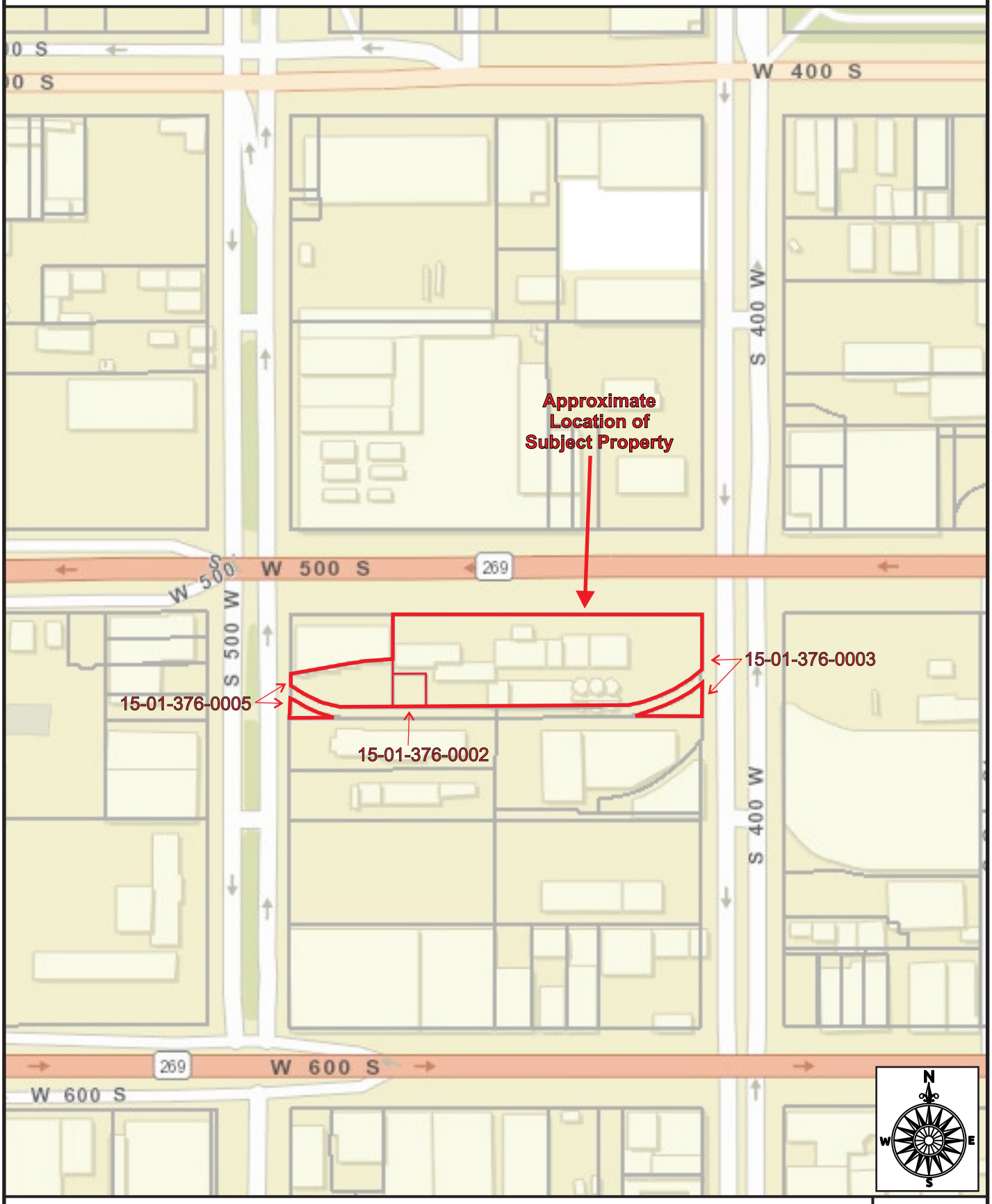


Vicinity Map | Figure 1

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CEREAL FOOD PROCESSING WEI 2439-001



Parcel Map | Figure 2

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CEREAL FOOD PROCESSING WEI 2439-001



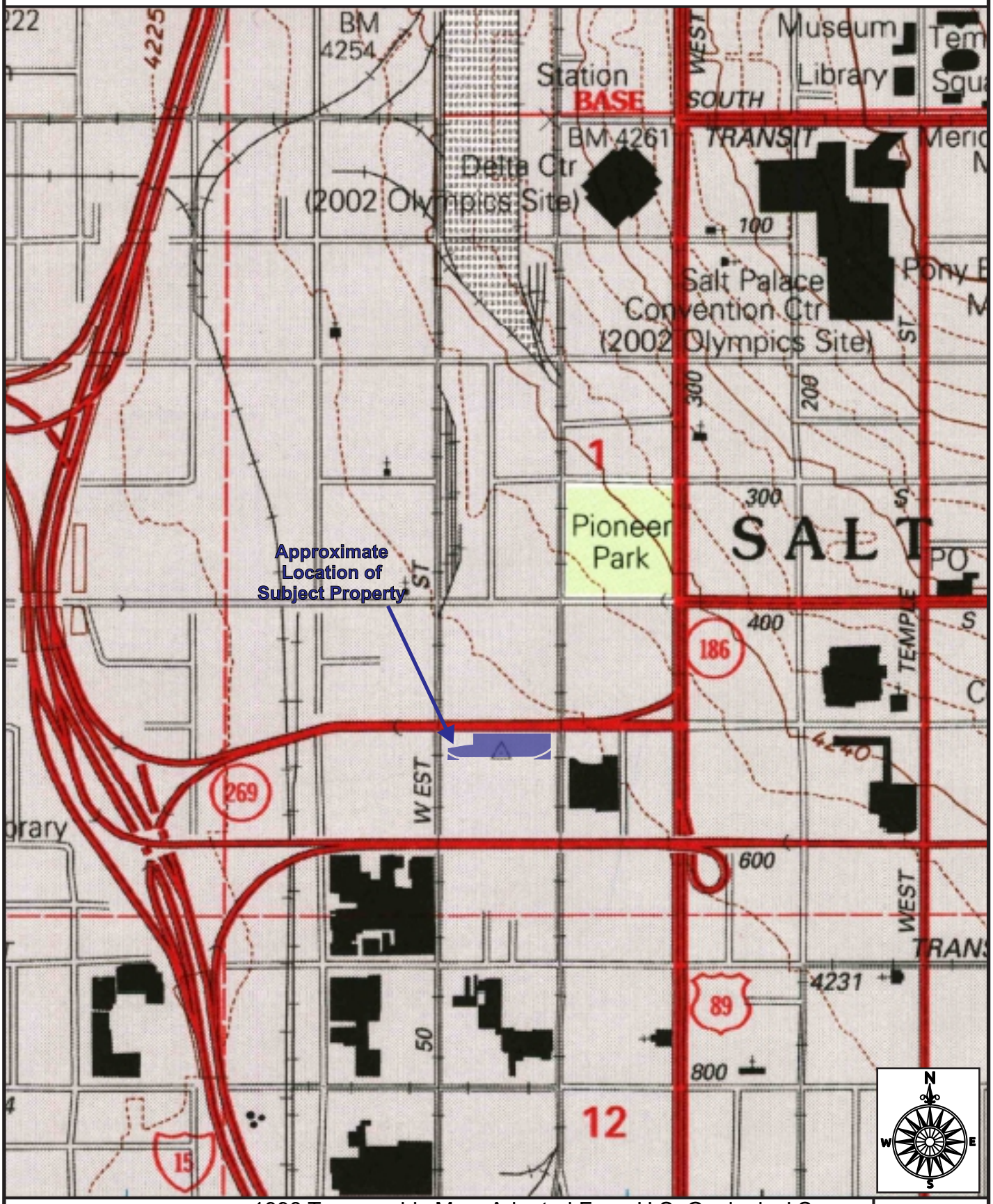
Groundwater Flow Direction

2019 Aerial Photograph

Figure 3

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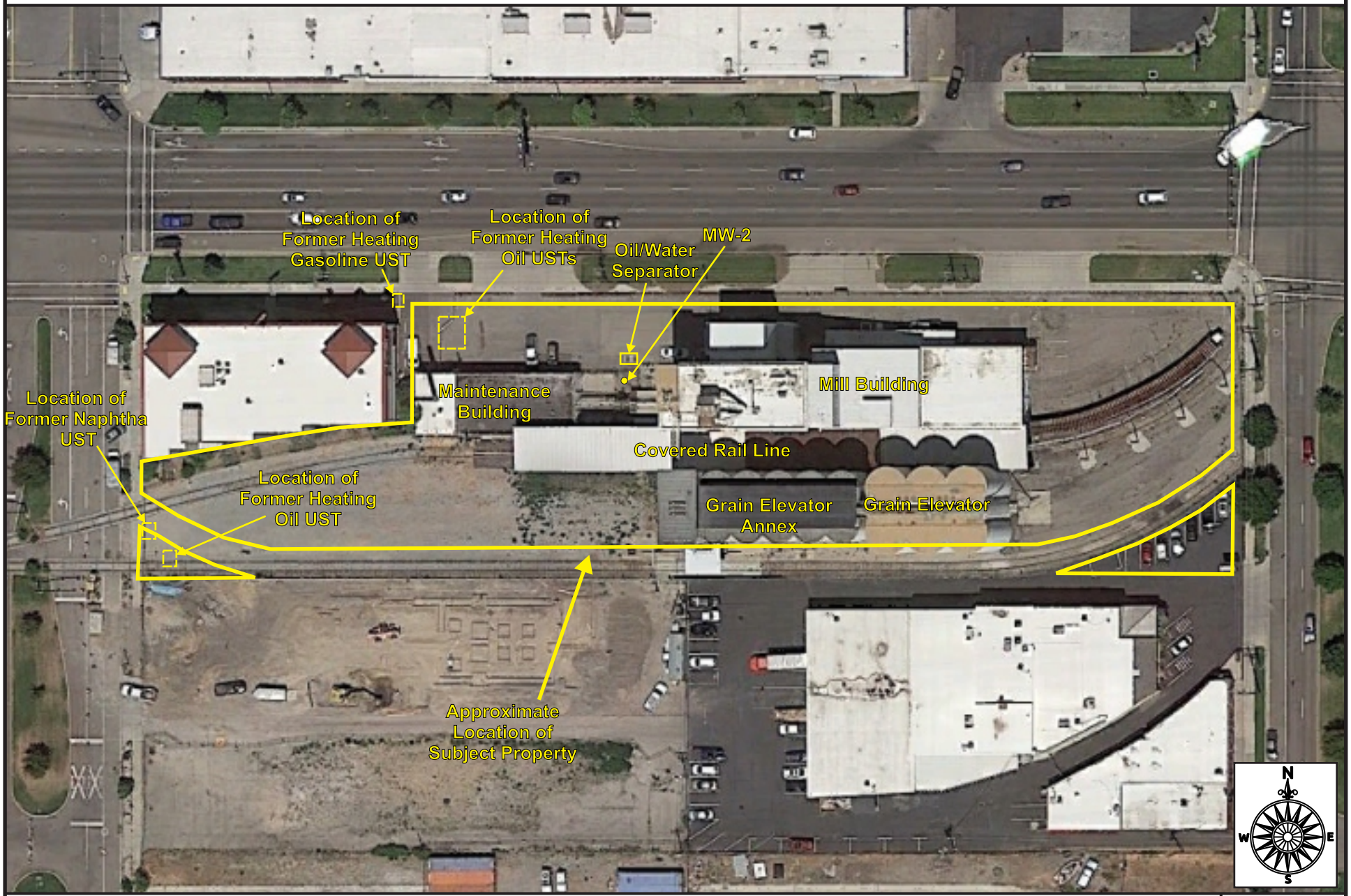
1998 Topographic Map, Adapted From U.S. Geological Survey
Salt Lake City North, Utah 7.5 Minute Quadrangle

Figure 4

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CEREAL FOOD PROCESSING WEI 2439-001

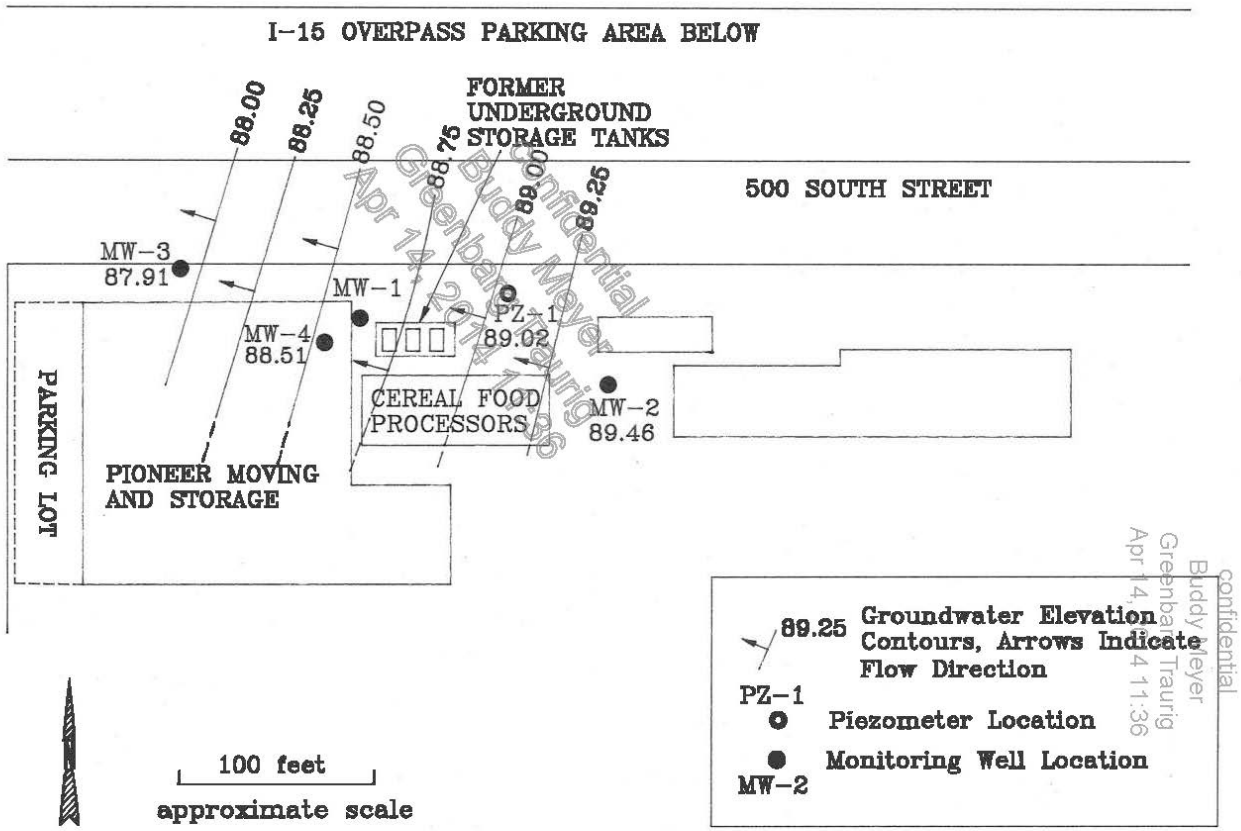


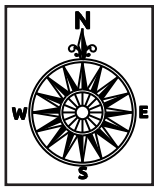
Detailed Site Map | Figure 5

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MAP 1 – Piezometric Surface, April 1994
Cereal Food Processors
425 West 500 South, Salt Lake City, Utah

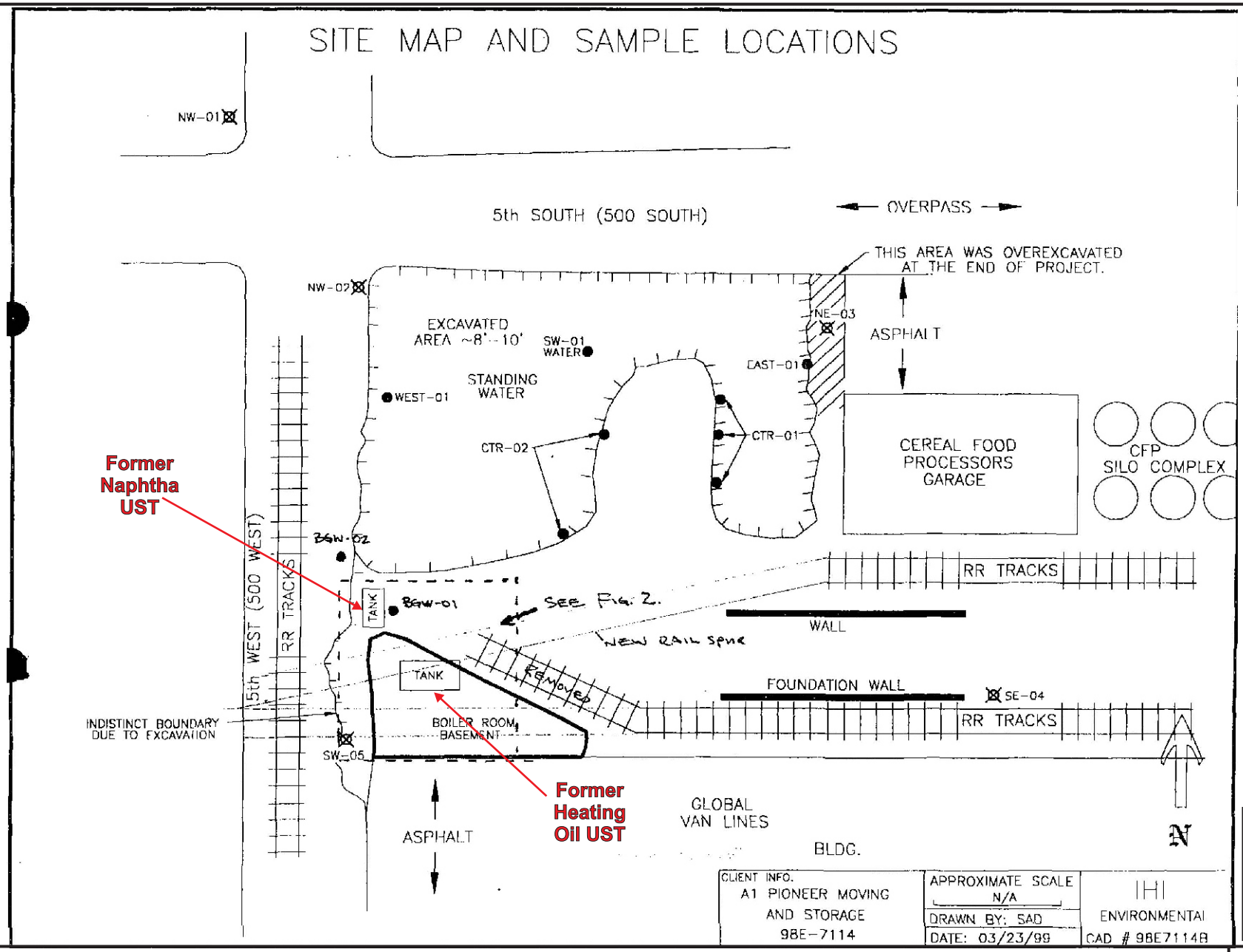




Monitoring Well Location Map | Figure 6

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Former Naphtha and Heating Oil UST Location Map

Figure 7

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Appendix B

Site Photographs



Photo 1. Subject property buildings



Photo 2. West side of the mill building



Photo 3. Basement of the mill building



Photo 4. Basement of the mill building



Photo 5. Mill building motors in the basement



Photo 6. Typical equipment in mill building



Photo 7. Typical mill floor

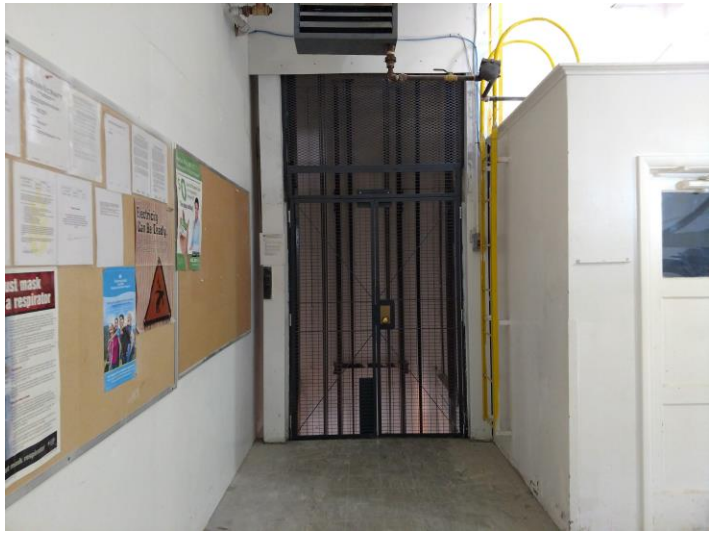


Photo 8. Freight elevator in mill building



Photo 9. Mill building addition



Photo 10. Typical equipment in mill building



Photo 11. Mill building penthouse



Photo 12. Oil/water separator



Photo 13. MW-2



Photo 14. Maintenance building



Photo 15. Interior of maintenance building



Photo 16. Interior of maintenance building



Photo 17. Rail line

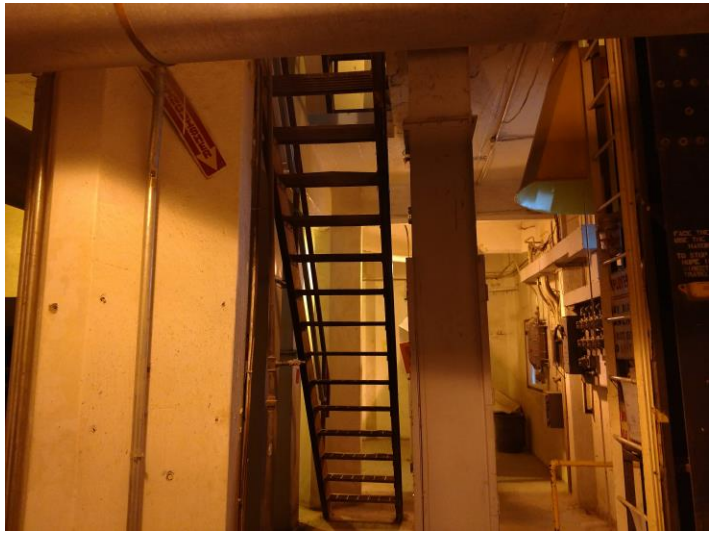


Photo 18. Interior of grain elevator annex



Photo 19. Adjoining south property



Photo 20. Grain elevator sump in basement

Appendix C

2014 Phase I Environmental Site Assessment

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Greenbarg Traurig
Apr 14, 2014 11:36

Phase I Environmental Site Assessment

Flour Mill Site

425 West 500 South

Salt Lake City, Salt Lake County, Utah

January 23, 2014

Terracon Project No. AL139389 Task 10



Prepared for:
Cereal Food Processors
Mission Woods, Kansas

Prepared by:
Terracon Consultants, Inc.
Salt Lake City, Utah

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Buddy Meyer
Greenbarg Traurig
Apr 14, 2014 11:36

January 23, 2014

Cereal Food Processors
2001 Shawnee Mission Parkway
Mission Woods, KS 66205

Attn: Mr. Steven Heeney
P: (913) 890-6326
E: s.heeney@cerealfood.com

Re: Phase I Environmental Site Assessment
Flour Mill Site
425 West 500 South
Salt Lake City, Salt Lake County, Utah 84101
Terracon Project No. AL139389 Task 10

Dear Mr. Heeney:

Terracon Consultants, Inc. (Terracon) is pleased to submit the enclosed Phase I Environmental Site Assessment (ESA) report for the above-referenced site. This assessment was performed in accordance with Terracon Proposal No. P02131131, dated December 24, 2013.

We appreciate the opportunity to be of service to you on this project. In addition to Phase I services, our professionals provide geotechnical, environmental, construction materials, and facilities services on a wide variety of projects locally, regionally and nationally. For more detailed information on all of Terracon's services, please visit our website at www.terracon.com. If there are any questions regarding this report or if we may be of further assistance, please do not hesitate to contact us.

Sincerely,
Terracon Consultants, Inc.

Alysia M. Watanabe
Phase I Program Manger

Craig D. Eaton
Environmental Department Manager

Attachments

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Buddy Meyer
Greenbarg Traurig
Apr 14, 2014 11:36

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APPENDICES

APPENDIX A Exhibit 1 - Topographic Map, Exhibit 2 – Site Diagram

APPENDIX B Description of Terms and Acronyms

APPENDIX C User Questionnaire, Regulatory Files, Historical Resources

APPENDIX D Environmental Database Information

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APPENDIX F Credentials

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EXECUTIVE SUMMARY

This Phase I Environmental Site Assessment (ESA) was performed in accordance with Terracon Proposal No. P02131131, dated December 24, 2013, and was conducted consistent with the procedures included in ASTM E1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process*. The ESA was conducted under the supervision or responsible charge of Alysia M. Watanabe, Environmental Professional. Ms. Watanabe performed the site reconnaissance on January 15, 2014.

Findings

A summary of findings is provided below. It should be recognized that details were not included or fully developed in this section, and the report must be read in its entirety for a comprehensive understanding of the items contained herein.

Site Description and Use

The site is a flour mill and is operated by Cereal Food Processors, Inc. (CFP). Wheat is brought to the site by train and passed through a cleaning process and then stored in silos. The wheat is cleaned by screening and removing coarse and fine material and is separated by size, shape, and weight and passed on to conditioning bins. The wheat is then moistened and blended together with other batches of wheat to prepare for milling. The wheat is then broken down, ground, and separated to form flour. Nutritional additives are sometimes added to the flour product. The chaff and husks generated are shipped as animal feed.

Historical Information

Based on a review of the historical information, the site has operated as a flour mill since 1923 under various company names. Prior to this time, the site was residential. Surrounding properties were commercial beginning in the 1940s. Several identified uses were suspect (i.e., the truck operation to the north). These suspect-use sites to the west, north, and east were well documented in the DERR files as the sites are regulatory facilities (see Section 4.1). No RECs were identified.

Records Review

Selected federal and state environmental regulatory databases as well as responses from state and local regulatory agencies were reviewed. The site was not identified in the regulatory databases searched; however, Division of Water Quality (DWQ) regulatory file records associated with the western-adjoining A-1 Moving facility indicated underground storage tanks (USTs) were present on the site. The regulatory files indicated three 6,000-gallon #6 heating oil USTs existed on the northwest portion of the site. The tanks' location is shown on the site map from the DWQ file that is attached in Appendix C.2 (CFP, Tank and Borehole Locations). The tanks were removed in 1990 along with visually impacted soil, indicating a release had occurred. Soil excavation was limited by the site's maintenance building and the former west-

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adjoining A-1 Moving building. A closure plan was submitted to, and accepted by, DWQ and groundwater monitoring was conducted for two years. The last groundwater sampling report is attached in Appendix C.3 (April 1994 GW Sampling). The last groundwater samples measured 19.1 parts per billion (ppb) benzene in monitoring well MW-1 in the northwest corner of the site (see Exhibit 2), which exceeded the benzene water quality standard of 5.0 ppb which is Utah's current Initial Screening Levels that allows unrestricted land use. The site cannot be developed for residential use unless further assessment is done and groundwater concentrations of benzene are below 5.0 ppb. The DWQ concluded no further action was necessary at the facility (Appendix C.4 : DWQ NFA Letter) based on the low mobility of fuel oil, the tight soils, and knowledge of a previously existing orphan gasoline tank removed from the street next to the A-1 Moving facility that may have contributed to sample results. Because the site had groundwater impacts exceeding Utah's current Initial Screening Levels for unrestricted land use and impacted soils remained beneath the site's maintenance building, this LUST represents a Controlled REC.

The remaining facilities listed in the database report, including six LUST facilities adjoining the site, do not appear to represent RECs to the site at this time based upon regulatory status, apparent topographic gradient, and/or distance from the site.

Site Reconnaissance

Observation of site grounds and equipment found non-hydraulic elevators, a boiler with minimal caustic chemical storage, compressors in good condition, a monitoring well discussed in the regulatory section, and an exterior non-leaking transformer owned by the local power company.

Based on site reconnaissance, no RECs associated with the current site operations were identified.

Adjoining Properties

Surrounding properties included a self-storage building, a truck rental company, a furniture sales/warehouse, a truck/warehouse facility, a food produce warehouse, a gas station, and a package manufacturing facility.

Indications of RECs associated with the current uses of the adjoining properties were not observed.

Additional Services

No additional services were requested.

Opinion

Historical research indicates the site has been used as a grain storage facility since the early 1900's. Carbon tetrachloride and related products were commonly used as grain fumigants in the 1950s, 1960s, and 1970s; however, its use was banned by the U.S. EPA for use as a

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pesticide in the 1980s. Due to the historical use of the site as a grain storage facility during periods when chlorinated grain fumigant chemicals were commonly used, there is a potential that such chemicals could have been used at the site. Terracon did not identify any evidence of carbon tetrachloride use at the site during this assessment; however, no resources were available to confirm or deny the use of carbon tetrachloride in the history of the site. Soil and groundwater contamination from the past use of chlorinated grain fumigants such as carbon tetrachloride is well documented at sites across the United States. Though carbon tetrachloride or related products have not been documented at the site, the long history of grain storage at the site and the past use of chlorinated fumigants at similar facilities represents a REC.

Conclusions

We have performed a Phase I ESA consistent with the procedures included in ASTM Practice E1527 of the flour mill site, located at 425 West 500 South, Salt Lake City, Salt Lake County, Utah. The following recognized environmental conditions were identified in connection with the site:

- The site contained three fuel oil #6 USTs that were removed from the northwest corner of the site, at which time a release was documented. Based on a previous environmental study, impacts were left on the site in 1994 when the site was evaluated by the Utah Division of Water Quality. The site received a No Further Action letter from the agency, but groundwater concentrations left in place at that time exceeded Utah's current Initial Screening Levels for unrestricted land use and soil impacts were left in place beneath the site's maintenance building. As such, the site represents a Controlled REC.
- Though carbon tetrachloride or related products have not been documented at the site, the long history of grain storage at the site and the past use of chlorinated fumigants at similar facilities represents a REC.

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PHASE I ENVIRONMENTAL SITE ASSESSMENT
FLOUR MILL SITE
425 WEST 500 SOUTH
SALT LAKE CITY, SALT LAKE COUNTY,

Terracon Project No. AL139389, Task 10
January 23, 2014

1.0 INTRODUCTION

1.1 Site Description

Site Name	Flour Mill Site
Site Location/Address	425 West 500 South, Salt Lake City, Salt Lake County, Utah
Land Area	1.61 acres
Site Improvements	Grain / flour loading docks and flour mill building, 2-story office building, ten 17,000 bushel storage silos, six 29,500 bushel storage silos and other smaller storage structures, maintenance shop with boiler room, two railroads spurs, and asphalt parking and driveways.

The site location is depicted on Exhibit 1 of Appendix A, which was reproduced from a portion of the USGS 7.5-minute series topographic map. A Site Diagram of the site and adjoining properties is included as Exhibit 2 of Appendix A. Acronyms and terms used in this report are described in Appendix B.

1.2 Scope of Services

This Phase I ESA was performed in accordance with Terracon Proposal No. P02131131, dated December 24, 2013, and was conducted consistent with the procedures included in ASTM E1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process*. The purpose of this ESA was to assist the client in developing information to identify RECs in connection with the site as reflected by the scope of this report. This purpose was undertaken through user-provided information, a regulatory database review, historical and physical records review, interviews, including local government inquiries, as applicable, user-provided information, and a visual noninvasive reconnaissance of the site and adjoining properties. Limitations, ASTM deviations, and significant data gaps (if identified) are noted in the applicable sections of the report.

As requested by the client, the following additional services were not performed:

- Limited Visual Observations for Asbestos

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- Limited Asbestos Sampling
- Limited Visual Observations for Mold
- Limited Radon Records Review
- Limited Short-Term Radon Testing
- Limited Lead-Based Paint Survey
- Limited Lead in Drinking Water Records Review
- Limited Lead in Drinking Water Sampling
- Limited Wetland Review
- Limited Threatened/Endangered Species Review
- Limited Historic Properties/Archaeological Resources Review
- Vapor Encroachment Screening

1.3 Standard of Care

This ESA was performed in accordance with generally accepted practices of this profession, undertaken in similar studies at the same time and in the same geographical area. We have endeavored to meet this standard of care, but may be limited by conditions encountered during performance, a client-driven scope of work, or inability to review information not received by the report date. Where appropriate, these limitations are discussed in the text of the report, and an evaluation of their significance with respect to our findings has been conducted.

Phase I ESAs, such as the one performed at this site, are of limited scope, are noninvasive, and cannot eliminate the potential that hazardous, toxic, or petroleum substances are present or have been released at the site beyond what is identified by the limited scope of this ESA. In conducting the limited scope of services described herein, certain sources of information and public records were not reviewed. It should be recognized that environmental concerns may be documented in public records that were not reviewed. No ESA can wholly eliminate uncertainty regarding the potential for RECs in connection with a property. Performance of this practice is intended to reduce, but not eliminate, uncertainty regarding the potential for RECs. No warranties, express or implied, are intended or made. The limitations herein must be considered when the user of this report formulates opinions as to risks associated with the site or otherwise uses the report for any other purpose. These risks may be further evaluated – but not eliminated – through additional research or assessment. We will, upon request, advise you of additional research or assessment options that may be available and associated costs.

1.4 Additional Scope Limitations, ASTM Deviations and Significant Data Gaps

Based upon the agreed-on scope of services, this ESA did not include subsurface or other invasive assessments, vapor intrusion assessments or indoor air quality assessments (i.e. evaluation of the presence of vapors within a building structure), business environmental risk evaluations, or other services not particularly identified and discussed herein. Credentials of the company (Statement of Qualifications) have not been included in this report but are available

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upon request. Pertinent documents are referred to in the text of this report, and a separate reference section has not been included. Reasonable attempts were made to obtain information within the scope and time constraints set forth by the client; however, in some instances, information requested is not, or was not, received by the issuance date of the report. Information obtained for this ESA was received from several sources that we believe to be reliable; nonetheless, the authenticity or reliability of these sources cannot and is not warranted hereunder.

- No significant data gaps were identified.

An evaluation of the significance of these limitations and missing information with respect to our findings has been conducted, and, where appropriate, significant data gaps are identified and discussed in the text of the report. However, it should be recognized that an evaluation of significant data gaps is based on the information available at the time of report issuance, and an evaluation of information received after the report issuance date may result in an alteration of our conclusions, recommendations, or opinions. We have no obligation to provide information obtained or discovered by us after the issuance date of the report, or to perform any additional services, regardless of whether the information would affect any conclusions, recommendations, or opinions in the report. This disclaimer specifically applies to any information that has not been provided by the client.

This report represents our service to you as of the report date and constitutes our final document; its text may not be altered after final issuance. Findings in this report are based upon the site's current utilization, information derived from the most recent reconnaissance and from other activities described herein; such information is subject to change. Certain indicators of the presence of hazardous substances or petroleum products may have been latent, inaccessible, unobservable, or not present during the most recent reconnaissance and may subsequently become observable (such as after site renovation or development). Further, these services are not to be construed as legal interpretation or advice.

1.5 Reliance

This ESA report is prepared for the exclusive use and reliance of Cereal Food Processors. Use or reliance by any other party is prohibited without the written authorization of Cereal Food Processors, their other reliance party to be determined, and Terracon Consultants, Inc. (Terracon).

Reliance on the ESA by the client and all authorized parties will be subject to the terms, conditions and limitations stated in the proposal, ESA report, and Terracon's Agreement. The limitation of liability defined in the Agreement is the aggregate limit of Terracon's liability to the client and all relying parties.

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Continued viability of this report is subject to ASTM E1527-13 Sections 4.6 and 4.8. If the ESA will be used by a different user (third party) than the user for whom the ESA was originally prepared, the third party must also satisfy the user's responsibilities in Section 6 of ASTM E1527-13.

1.6 Client Provided Information

Prior to the site visit, Mr. Steven Heeney, client's representative, was asked to provide the following user questionnaire information as described in ASTM E1527-13 Section 6.

Client Questionnaire Responses

Client Questionnaire Item	Client Did Not Respond	Client's Response	
		Yes	No
Specialized Knowledge or Experience that is material to a REC in connection with the site.		X	
Actual Knowledge of Environmental Liens or Activity Use Limitations (AULs) that may encumber the site.			X
Actual Knowledge of a Significantly Lower Purchase Price because of hazardous substances or petroleum products.			X
Commonly Known or Reasonably Ascertainable Information that is material to a release in connection with the site.		X	
Obvious Indicators of Contamination at the site.			X

Terracon's consideration of the client provided information did not identify RECs. Mr. Heeney stated to refer to the owner interview in Section 3.0 of this report in regards to his answers above. A copy of the questionnaire is included in Appendix C.1.

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2.0 PHYSICAL SETTING

Physical Setting Information		Source
Topography (Refer to Appendix A for an excerpt of the Topographic Map)		
Site Elevation	4233 feet (NGVD)	USGS Topographic Map, Salt Lake City, North 1963 Map Revised 1969 and 1975
Surface Runoff/ Topographic Gradient	Gentle slope toward the west	
Closest Surface Water	The Jordan River, approximately 1 mile to the west	
Soil Characteristics		
Soil Type	ML	DERR File for Former A-1 Pioneer, west-adjoining LUST site
Description	Gravel, sand, silt and clay or silt with sand	
Geology/Hydrogeology		
Formation	Qpc (Lake Bonneville)	Utah Geologic Survey http://geology.utah.gov/maps/geomap/interactive/viewer/index.html
Description	Silt and clay deposits of regressive phase of Lake Bonneville, sandy clay to clayey silt, massive to thinly bedded	
Estimated Depth to First Occurrence of Groundwater	8.5 to 9 feet below ground surface	Div. of Water Quality file, Cereal Food Processors, 1994 GW Sampling Report and DERR interactive website, A-1 Pioneer, west-adjoining LUST facility
* Hydrogeologic Gradient	West, Northwest	

* The groundwater flow direction and the depth to shallow, unconfined groundwater, if present, would likely vary depending upon seasonal variations in rainfall and other hydrogeological features. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

3.0 HISTORICAL USE INFORMATION

Terracon reviewed the following historical sources to develop a history of the previous uses of the site and surrounding area, in order to help identify past uses for indications of RECs. Copies of selected historical documents are included in Appendix C.

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3.1 Historical Topographic Maps

Readily available historical USGS topographic maps were reviewed to evaluate land development in connection with the site. Reviewed historical topographic maps are summarized below.

- Salt Lake City, North, published in 1963, photo-revised in 1969 and 1975 (1:24,000)

Historical Topographic Maps

Direction	Description
Site	Commercial structures were present with railroad spurs entering the property
North	Across 500 South was a large commercial building to the northwest and rectangular building directly north; northeast across the street intersection is also a large commercial building
East	Across 400 West, a larger irregular building was not added until 1969-1975
South	To the south were additional railroad spurs with commercial buildings
West	Directly adjoining the site to the west was an irregularly shaped commercial building

3.2 Historical Aerial Photographs

Selected historical aerial photographs were reviewed at approximately 10- to 15-year intervals, if readily available, to obtain information concerning the history of development on and near the site. Evaluation of these aerials may be limited by a photo's quality and scale. Information was also included that was obtained from regulatory files on surrounding property occupants. Selected photographs are summarized below.

- NETR Historical Aerials, photo ID# 30106, 1958, scale varies
- NETR Historical Aerials, photo ID# 30107, 1965, scale varies
- NETR Historical Aerials, photo ID# 30108, 1971, scale varies
- Google Earth Historical Aerial Photograph collection, no photo ID#, 1997, scale varies
- Google Earth Historical Aerial Photograph collection, no photo ID#, 2002, scale varies
- Google Earth Historical Aerial Photograph collection, no photo ID#, 2010, scale varies
- Google Earth Historical Aerial Photograph collection, no photo ID#, 2013, scale varies

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Historical Aerial Photographs

Direction	Description
Site	The site was occupied by commercial buildings, storage silos, and railroad spurs (1958 -2013)
North	North of the west side of the site, there was a large commercial building similar to the current Packaging Corporation of America (PCA) building (1958-2013); north of the site's east side was a long rectangular building (Identified from facility maps present in DERR files, this was the Whitfield Transportation facility)(1958-2010)
East	The east property across 400 West was undeveloped (1958); a large commercial building was present (1965); the building was expanded and truck trailer parking was present (1971-1997); the building has been modified and appeared as the current structure (2002-2013)
South	Two narrow rectangular structures along railroad spurs were present. The second property south had aboveground storage tanks (ASTs) along the railroad spur (1958-1977); the two buildings were present but the railroad spurs and ASTs are no longer present (1997-2013)
West	Directly west of the site, there was a commercial building (identified from facility maps in the DERR files, this was the A-1 Moving facility, also known as the Bagley property) (1958-2002); the west-adjoining building is gone and the property was used for truck parking; excavation activity was conducted (From DERR file information this was associated with facility cleanup and soil removal) (2010); current structure was present (2013)

3.3 Historical City Directories

The RL Polk City Directories used in this study were made available through (selected years reviewed: 1941, 1957, 1970, 1981, and 1989-1990). Since these references are copyright protected, reproductions are not provided in this report. The current street address for the site was identified as 425 West 500 South.

Historical City Directories

Direction	Description
Site	Husler Flour Mills (1941); Salt Lake Flour Mills (1957, 1970); Peavey Flour Mills (1981); Cereal Food Processors (1989-1990)
Northeast	Across the street intersection at 376 W. 500 South there were no listings (1941, 1957, 1970); Summerhays Property (1981); A-Z Produce (1989-1990).
North	Across 500 South at 414 W. 500 South from the east side of the site, there are no listings for the address (1941). Then there was Gallagher Freight Lines (1957) and then Whitfield Transportation (1970), then Western States Energy (1981) and then vacant (1989-90).

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Direction	Description
North	Across 500 South at 460 W. 500 South was listed Western Paper Products (1941, 1957) and then Packaging Corporation of America (1970, 1989-1990).
East	The east-adjoining address of 520 S. Gale was not found in all the directories researched. Perhaps this address was not listed because this was a warehouse for Newspaper Agency Corporation as described in DERR files.
South	The south-adjoining address of 525 S. 500 West was not listed (1941-1970). Nelson Sterling and Sons, grain seeds food merchants, was listed (1981, 1989-1990).
West	Directly west at 471 W. 500 South Purity Biscuit was listed (1941, 1957), and then several tenants: Bills Moving, Pioneer Moving, Vacudent Mfr., Purity warehouse, Mitchell dental chairs, and Woodruff Sales (1970). Pioneer or A-1 Pioneer Moving continued to be listed, along with On Car Sound, then Reynolds Fire (1981, 1989-1990).

3.4 Historical Fire Insurance Maps

Historical fire insurance maps produced by the Sanborn Map Company were reviewed to evaluate past uses and relevant characteristics of the site and surrounding properties. The Utah Historical Library provided Sanborn maps as summarized below.

- 1911
- 1926
- 1969

Historical Fire Insurance Maps

Direction	Description
Site	The site was residential with a store on the corner of 5th South and then 3rd West (now 400 West) (1911). The Husler flour mill was present shown with a flour mill, warehouse, attached boiler room, and silos with grain elevator (1926). The Salt Lake Four Mill was present with an additional maintenance shop building on the west side of the site (1969)
North	Residential properties were present (1911). The block was residential except for a mid-block school depicted with a boiler (1926). North on the east side of the site was a motor freight station (the Whitfield Transportation facility described in DERR files) and on the west side to the north is a paper box manufacturer (1969).
East	A lot with railroad spurs and two small structures were present (1926). A news print warehouse was present (1969).
South	The Anderson Taylor wholesale groceries and railroad spur were present on the west side of the site (1911). Taylor facility still present with the next south structure labeled as a soft drink warehouse, also serviced with a railroad spur. On the east side of the site to the south was a seed and grain warehouse (1926, 1969)
West	Residential properties were present (1911). The Purity Biscuit Company was present

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Direction	Description
	depicted with two boilers (1926).

3.5 Site Ownership and Structure Information

Based on a review of information obtained from the County Assessor's online records, the current site owner is Cereal Food Processors, Inc. Previous owner information was not provided. The site structure was built in 1923. In addition, Terracon researched archived tax cards available at the Salt Lake County Archives. Cards from 1964, 1972, and 1977 were reviewed for building and use information. The site was described as a flour mill with a 2-story office building, storage silos, and passenger and freight elevators. A warehouse building and boiler building were noted. The 1977 assessment card noted that the site was connected to city sewer and water. Indications of USTs or other chemical storage were not observed on any of the tax cards.

3.6 Title Search

At the direction of the client, a title search was/was not included as part of the scope of services. Unless notified otherwise, we assume that the client is evaluating this information outside the scope of this report.

3.7 Environmental Liens

3.8 Interview Regarding Current and Historical Uses

The following individual was interviewed regarding the current and historical use of the site.

Interviewee

Interviewer	Interviewee/Phone #	Title	Date/Time
Eric Gorman	Mr. John Erker / 913-890-6300	Vice President of Operations / Owner Representative	December 30, 2013
Alysia Watanabe	Quinn Horrocks / present during inspection	Plant Supervisor	January 15, 2014

Mr. Erker has been familiar with the Cereal Food Processors' sites for many years and has worked at several of the facilities. According to Mr. Erker, Cereal Foods has contracted out pest control for the last 20 years. Operations at each of the facilities are similar in that they store wheat, mill it, and use it with water and other possible enrichment agents to produce various flour products. A second product at some of the facilities is feed. Mr. Erker indicated that in the 1990s underground storage tanks, if present, were either removed or closed in-place. The local

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facilities may have documentation regarding the USTs. Mr. Erker was aware that there had been soil excavation west of the Salt Lake mill site. This is discussed in Section 4.1.

Mr. Erker was not aware of any pending, threatened or past environmental litigation, proceedings or notices of possible violations of environmental laws or liability or potential environmental concerns in connection with the site.

Mr. Horrocks, who has worked at the site for 34 years, did not have any records concerning the former fuel oil UST removals.

3.9 Prior Report Review

Previous environmental reports were not provided by the client to Terracon for review.

3.10 Historical Use Information Summary

Based on a review of the historical information, the site has operated as flour mill since 1923 under various company names. Prior to the mill, the site was residential. Surrounding properties were commercial beginning in the 1940s. Several identified uses were suspect (i.e., the truck operation to the north). These suspect-use sites to the west, north, and east were well documented in the DERR files, as the sites are regulatory facilities (see Section 4.1). No RECs associated with historical use of the site were identified.

4.0 RECORDS REVIEW

Regulatory database information was provided by EDR, a contract information services company. The purpose of the records review was to identify RECs in connection with the site. Information in this section is subject to the accuracy of the data provided by the information services company and the date at which the information is updated, and the scope herein did not include confirmation of facilities listed as "unmappable" by regulatory databases.

In some of the following subsections, the words up-gradient, cross-gradient and down-gradient refer to the topographic gradient in relation to the site. As stated previously, the groundwater flow direction and the depth to shallow groundwater, if present, would likely vary depending upon seasonal variations in rainfall and the depth to the soil/bedrock interface. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

4.1 Federal and State/Tribal Databases

Listed below are the facility listings identified on federal and state/tribal databases within the ASTM-required search distances from the approximate site boundaries. Database definition, descriptions, and the database search report are included in Appendix D.

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Federal Databases

Database	Description	Radius (miles)	Listings
CERCLIS	The CERCLIS database is a compilation of facilities which the EPA has investigated or is currently investigating for a release or threatened release of hazardous substances pursuant to the CERCLA of 1980.	0.5	0
CERCLIS / NFRAP	CERCLIS/NFRAP refers to facilities that have been removed and archived from EPA's inventory of CERCLA sites.	0.5	2
ERNS	The Emergency Response Notification System (ERNS) is a listing compiled by the EPA on reported releases of petroleum and hazardous substances to the air, soil and/or water.	Site	0
IC / EC	A listing of sites with institutional and/or engineering controls in place. IC include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls. EC include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.	Site	0
NPL	The NPL is the EPA's database of uncontrolled or abandoned hazardous waste facilities that have been listed for priority remedial actions under the Superfund Program.	1	1
NPL (Delisted)	The NPL (Delisted) refers to facilities that have been removed from the NPL.	0.5	0
RCRA CORRACTS/ TSD	The EPA maintains a database of RCRA facilities associated with treatment, storage, and disposal (TSD) of hazardous waste that are undergoing "corrective action." A "corrective action" order is issued when there has been a release of hazardous waste or constituents into the environment from a RCRA facility.	1	0
RCRA Generators	The RCRA Generators database, maintained by the EPA, lists facilities that generate hazardous waste as part of their normal business practices. Generators are listed as either large (LQG), small (SQG), or conditionally exempt (CESQG). LQG produce at least 1000 kg/month of non-acutely hazardous waste or 1 kg/month of acutely hazardous waste. SQG produce 100-1000 kg/month of non-acutely hazardous waste. CESQG are those that generate less than 100 kg/month of non-acutely hazardous waste.	Site and adjoining properties	3
RCRA Non-CORRACTS/ TSD	The RCRA Non-CORRACTS/TSD Database is a compilation by the EPA of facilities which report storage, transportation, treatment, or disposal of hazardous waste. Unlike the RCRA CORRACTS/TSD database, the RCRA Non-CORRACTS/TSD database does not include RCRA	0.5	0

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Database	Description	Radius (miles)	Listings
	facilities where corrective action is required.		

State/Tribal Databases

Database	Description	Radius (miles)	Listings
Brownfields	State and/or Tribal listing of Brownfield properties addressed by Cooperative Agreement Recipients or Targeted Brownfields Assessments.	0.5	2
IC	Sites included on the Brownfields Sites listing that have institutional controls in place.	Site	0
LUST	State and/or Tribal database of leaking underground storage tanks in the state of Utah.	0.5	31
SHWS	The State of Utah does not maintain a SHWS list. See the Federal CERCLIS list and Federal NPL list.	0.5	NA
SWF/LF	State and/or Tribal database of solid waste facilities located within Utah. The database information may include the facility name, class, operation type, area, estimated operational life, and owner.	0.5	0
UST	State and/or Tribal database of registered storage tanks in the State of Utah which may include the owner and location of the tanks.	Site and adjoining properties	6
VCP	State and/or Tribal facilities included as Voluntary Cleanup Program sites.	0.5	2

In addition to the above ASTM-required listings, Terracon reviewed other federal, state, local, and proprietary databases provided by the database firm. A list of the additional reviewed databases is included in the regulatory database report included in Appendix D.

The following table summarizes the site-specific information provided by the database and/or gathered by this office for identified facilities. Facilities are listed in order of proximity to the site. Additional discussion for selected facilities follows the summary table. Gradient information was obtained from facility specific information available from the Division of Environmental Remediation (DERR) website, interactive map.

Listed Facilities

Facility Name And Location	Estimated Distance to UST basin / Direction/Gradient	Database Listings
Former A-1 Pioneer 471 W. 500 South	145 feet / west / down-gradient	UST, LUST
Maverik #438 (currently operating) 414 W. 500 South	135 feet / north / cross-, possibly up-gradient	UST

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Facility Name And Location	Estimated Distance to UST basin / Direction/Gradient	Database Listings
Old Whitfield Transportation (prior operation) 471 W. 500 South	320 feet / north / cross-, possibly up-gradient	UST, LUST
Packaging Corporation of America 460 W. 500 South	340 feet / north / cross-, possibly up-gradient	UST, LUST
A & Z Produce 376 W. 500 South	200 feet / northeast / cross-or up-gradient	UST, LUST
Newspaper Agency Corporation 520 Gale Street	120 feet / east / possibly up-gradient	UST, LUST

Cereal Food Processors

The site was not identified in the regulatory databases searched; however, Division of Water Quality regulatory file records associated with the western-adjoining A-1 Moving facility indicated USTs were present on the site. The regulatory files indicated three 6,000-gallon #6 heating oil USTs existed on the northwest portion of the site. The tanks' location is shown on the site map from the DWQ file that is attached in Appendix C.2 (CFP, Tank and Borehole Locations). The tanks were removed in 1990 along with visually impacted soil, indicating a release had occurred. Soil excavation was limited by the site's maintenance building and the former west-adjoining A-1 Moving building. A closure plan was submitted to, and accepted by, DWQ and groundwater monitoring was conducted for two years. The last groundwater sampling report is attached in Appendix C.3 (April 1994 GW Sampling). The last groundwater samples measured 19.1 parts per billion benzene in monitoring well MW-1 in the northwest corner of the site (see Exhibit 2), which exceeded the benzene water quality standard of 5.0 ppb which is Utah's current Initial Screening Levels that allows unrestricted land use. The site cannot be developed for residential use unless further assessment is done and groundwater concentrations of benzene are below 5.0 ppb. The DWQ concluded no further action was necessary at the facility (Appendix C.4 : DWQ NFA Letter) based on the low mobility of fuel oil, the tight soils, and knowledge of a previously existing orphan gasoline tank removed from the street next to the A-1 Moving facility that may have contributed to sample results. Because the site had groundwater impacts exceeding Utah's current Initial Screening Levels for unrestricted land use and impacted soils remained beneath the site's maintenance building, this LUST represents a Controlled REC.

Former A-1 Pioneer

The A-1 Pioneer moving company was a previously existing facility (Facility ID 4002214) directly adjoining the site to the west, addressed as 471 W. 500 South. A self-storage facility now occupies the property. Review of documents on the DERR interactive map website showed that this facility was excavated on the north half of the property as part of the I-15 Reconstruction Project and managed through DERR/CERCLA. Two thousand cubic yards of soil were removed to one foot below the water table, or nine feet. Closure samples of soil and

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groundwater were collected. No levels above Utah's Tier 1 screening levels were found except at the northeast sample collected closest to the Cereal Food Processors parking area. During the course of this excavation, a Naphtha UST was discovered on the southwest portion of the A-1 facility. The Naphtha tank removal and closure proceeded under DERR (Release KRN), and the two fuel oil tanks were referred to the Division of Water Quality, the agency responsible for unregulated tank releases. The Naphtha release received DERR closure April 16, 1999, with DWQ closure of the fuel USTs shortly after. Furthermore, the hydraulic gradient at the A-1 facility was measured and moving toward the west, away from the site. Based on the location of the releases, information regarding the concentrations of constituents reported, and the facility being down-gradient from the site, this adjoining regulatory facility does not represent a REC to the site.

During the A-1 facility investigation, elevated concentrations of Total Petroleum Hydrocarbons/Oil & Grease were reported in the up-gradient well on the northeast corner of the A-1 property. Information in the file indicated that tanks existed on the east-adjoining Cereal Food Processors property with a known release.

Maverik #438

Located north across 500 South Street is the currently operating Maverik gas station (Facility ID 4002459). Four 12,000-gallon gasoline USTs, installed in 2011, are present. Although the EDR database indicates that this is an open LUST facility, review of the DERR interactive website does not show this facility with a reported release. The release FGT appears to be associated with the Old Whitfield Transportation facility that existed at this Maverik location and is discussed in the following section. Based on the distance and likely cross-gradient location, the Maverik facility's current USTs do not represent a REC to the site at this time.

Old Whitfield Transportation

Whitfield Transportation, a trucking facility (Facility ID 4001517), operated prior to the Maverik gas station redevelopment to the north. A release was reported in August 30, 1989 (Release FGT). Review of DERR records online showed that two USTs were removed in 1989. Two confirmation samples were collected; however, no analytical results were found and no closure letter was found in this file. However, in the west-adjoining Packaging Corporation of America records (Facility ID 4000677, Release KCF), there was information on this Whitfield facility because PCA contended impacts on that property originated from Whitfield's fuel tanks. Both the two tank closure samples, a subsequent test pit study done in 1990 on the Whitfield facility, and a 1994 test pit study conducted on the Whitfield and PCA properties, all showed TPH and benzene concentrations exceeding the DERR cleanup levels at that time. In 1997 and 1998, groundwater sampling was conducted, confirming groundwater direction at both sites flowed toward the southwest. Concentrations of benzene and naphthalene were found exceeding the groundwater cleanup levels existing at that time. A supplemental groundwater monitoring defined a benzene plume under the PCA building on the south. The south edge of this plume extends to the south PCA property boundary. Sampling information from these studies in 1999 and 2000 showed that the southern-most monitoring well, MW15, closest to the Cereal Food

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Processors site, never exceeded the benzene cleanup level of 0.15 parts per million (ppm) at that time. Terracon spoke with DERR Project Manager, Morgan Atkinson, who explained that since impacts from the Whitfield tanks are still present, the FGT release has not been closed. Mr. Atkinson is waiting on sampling results from Maverik. Based on the information reviewed, it is unlikely impacts have reached the Cereal Food Processors' site. As such, the north-adjoining Whitfield open LUST site does not represent a REC to the site at this time.

Packaging Corporation of America (PCA)

Also located north of the site across 500 South Street is a large packaging operation, PCA (Facility ID 4000677), which was discussed previously. In 1988, three USTs were removed from the south portion of the property and three USTs were removed from the north portion. A release was reported (Release KCF); however, several investigations concluded that the remaining impacts originated from the Old Whitfield facility tank site (discussed above), flowed southwest, and significant impacts remain under the PCA building. The PCA release was closed August 12, 2004. Based on the information reviewed, it is unlikely impacts have reached the Cereal Food Processors' site. As such, the north-adjoining PCA closed LUST site does not represent a REC to the site at this time.

A & Z Produce

The A & Z Produce facility (Facility ID 4000048) located northeast across the street intersection from the site has had two releases. The first release (Release GEE) was reported in 1990 during the removal of two interior USTs. Bioremediation and air sparging was conducted until 1995 when remediation was determined to be effective and the release was closed July 3, 1995. Extent of initial impacts extended south into 500 South Street but did not appear to move west toward the Cereal Food Processors' site. The second release (Release KSJ) was reported when monitoring wells for a 4,000-gallon fuel tank showed petroleum constituent levels exceeding Utah's Initial Screening Levels. The tank was last used for fuel storage in 1991. The tank was removed in 2013. Confirmation soil and groundwater samples were non-detect for all petroleum constituents. This closed LUST site does not represent a REC to the site.

Newspaper Agency Corporation (NAC)

The former NAC warehouse is located east of the CFP site across 400 West (Facility ID4000654) where a transport industry is now operating. A release was reported March 5, 1998, and immediately closed March 11, 1998. Based on the immediate closure, it appears impacts, if present, did not warrant further investigation or remediation. This LUST site does not represent a REC to the Cereal Food Processors site.

The remaining facilities listed in the database report do not appear to represent RECs to the site at this time based upon regulatory status, apparent topographic gradient, and/or distance from the site.

Unmapped facilities are those that do not contain sufficient address or location information to evaluate the facility listing locations relative to the site. The report listed twenty facilities in the

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unmapped section. Determining the location of unmapped facilities is beyond the scope of this assessment; however, none of these facilities were identified as the site or adjacent properties. These facilities are listed in the database report in Appendix D.

4.2 Local Agency Inquiries

DWQ was contacted for records for the site and they have been discussed in Section 4.1. Mr. Morgan Atkinson, DERR, was also contacted for additional information concerning adjoining LUST sites.

4.3 Records Review Summary

Selected federal and state environmental regulatory databases as well as responses from state and local regulatory agencies were reviewed. The site was not identified in the regulatory databases searched; however, Division of Water Quality (DWQ) regulatory file records associated with the western-adjoining A-1 Moving facility indicated USTs were present on the site. The regulatory files indicated three 6,000-gallon #6 heating oil USTs existed on the northwest portion of the site. The tanks' location is shown on the site map from the DWQ file that is attached in Appendix C.2 (CFP, Tank and Borehole Locations). The tanks were removed in 1990 along with visually impacted soil, indicating a release had occurred. Soil excavation was limited by the site's maintenance building and the former west-adjoining A-1 Moving building. A closure plan was submitted to, and accepted by, DWQ and groundwater monitoring was conducted for two years. The last groundwater sampling report is attached in Appendix C.3 (April 1994 GW Sampling). The last groundwater samples measured 19.1 parts per billion benzene in monitoring well MW-1 in the northwest corner of the site (see Exhibit 2), which exceeded the benzene water quality standard of 5.0 ppb which is Utah's current Initial Screening Levels that allows unrestricted land use. The site cannot be developed for residential use unless further assessment is done and groundwater concentrations of benzene are below 5.0 ppb. The DWQ concluded no further action was necessary at the facility (Appendix C.4 : DWQ NFA Letter) based on the low mobility of fuel oil, the tight soils, and knowledge of a previously existing orphan gasoline tank removed from the street next to the A-1 Moving facility that may have contributed to sample results. Remaining site soil and groundwater impacts could pose a source of vapor encroachment. Because the site had groundwater impacts exceeding Utah's current Initial Screening Levels for unrestricted land use and impacted soils remained beneath the site's maintenance building, this LUST represents a Controlled REC.

The remaining facilities listed in the database report, including six LUST facilities adjoining the site, do not appear to represent RECs to the site at this time based upon regulatory status, apparent topographic gradient, and/or distance from the site.

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5.0 SITE RECONNAISSANCE

5.1 General Site Information

Information contained in this section is based on a visual reconnaissance conducted while walking through the site and the accessible interior areas of structures, if any, located on the site. Exhibit 2 in Appendix A is a Site Diagram of the site. Photo documentation of the site at the time of the visual reconnaissance is provided in Appendix E. Credentials of the individuals planning and conducting the site visit are included in Appendix F.

General Site Information

Site Reconnaissance	
Field Personnel	Alysia M. Watanabe
Reconnaissance Date	January 8, 2014
Weather Conditions	Clear and cold, 30”
Site Contact/Title	Quinn Horrocks / Plant Supervisor

Building Description				
Building Identification	**Building Use**	**Approx. Date Built**	**Number of Stories**	**Approx. Size (ft²)**
Mill Building	Grinding of wheat into flour	1923	2 with basement level	14,400
Elevator Building	Houses grain and flour conveyor system	1923	6	20,520
Maintenance Building	Maintenance of equipment, and contains the site boiler	1947	1	No County Assessment Information

Site Utilities	
Drinking Water	Salt Lake City Corporation
Wastewater	Salt Lake City Corporation

5.2 Overview of Current Site Occupants and Operations

The site is a flour mill and is operated by Cereal Food Processors, Inc. Wheat is brought to the site by train, passed through a cleaning process, and then is stored in silos. The wheat is cleaned by screening and removing coarse and fine material and then separated by size, shape, and weight and passed on to conditioning bins. The wheat is moistened and blended together with other batches of wheat to prepare for milling. The wheat is then broken down,

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ground, and separated to form flour. Nutritional additives are sometimes added to the flour product. The chaff and husks generated are shipped as animal feed.

5.3 Site Observations

The following table summarizes site observations and interviews. Affirmative responses (designated by an "X") are discussed in more detail following the table.

Site Characteristics

Category	Item or Feature	Observed or Otherwise Identified
Site Operations, Processes, and Equipment	Emergency generators	
	Elevators	X
	Air compressors	X
	Hydraulic lifts	
	Dry cleaning	
	Photo processing	
	Ventilation hoods and/or incinerators	
	Waste treatment systems and/or water treatment systems	
	Heating and/or cooling systems	X
	Other processes or equipment, parts washer	X
Aboveground Chemical or Waste Storage	Aboveground storage tanks	
	Drums, barrels and/or containers ≥ 5 gallons	X
	MSDS	
Underground Chemical or Waste Storage, Drainage or Collection Systems	Underground storage tanks or ancillary UST equipment	
	Sumps, cisterns, catch basins and/or dry wells	X
	Grease traps	
	Septic tanks and/or leach fields	
	Oil/water separators	
	Pipeline markers	
	Interior floor drains	
Electrical Transformers/ PCBs	Transformers and/or capacitors	X
	Other equipment	

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Category	Item or Feature	Observed or Otherwise Identified
Releases or Potential Releases	Stressed vegetation	
	Stained soil	
	Stained pavement or similar surface	
	Leachate and/or waste seeps	
	Trash, debris and/or other waste materials	
	Dumping or disposal areas	
	Construction/demolition debris and/or dumped fill dirt	
	Surface water discoloration, odor, sheen, and/or free floating product	
	Strong, pungent or noxious odors	
	Exterior pipe discharges and/or other effluent discharges	
Other Notable Site Features	Surface water bodies	
	Quarries or pits	
	Monitoring Wells	X

Site Operations, Processes, and Equipment

Elevators

One passenger and one freight elevator were observed on the site along with several product-moving elevators. According to Mr. Horrocks, all are pneumatically operated and they are not hydraulic systems. Based on their not being hydraulic systems, these elevators do not appear to constitute a REC at this time.

Compressors

Two compressors are present in the Mill building. Both are on solid concrete floors. No staining was observed and both units appeared to be in good operating condition. Based on the clean operation of these compressors, they do not appear to constitute a REC at this time.

Heating and/or cooling systems

The Mill building is heated with radiant heat, provided by a natural gas-fired boiler. The boiler is located in the maintenance building (see drum storage discussion). The main office building is heated with a natural gas-fired furnace. Cooling units were not observed. As the site's fuel supply for the heat systems is natural gas, they do not appear to constitute a REC at this time.

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Other processes or equipment - parts washers

One parts washer sink is located in the maintenance building. According to Mr. Horrocks, the units are serviced periodically by Safety-Kleen. No staining was noted around the storage drum holding the sink. As there was no evidence of release from the unit and it is maintained by an outside company, this parts washer does not appear to constitute a REC at this time.

Aboveground Chemical or Waste Storage

Drums, barrels, and/or containers ≥ 5 gallons

Three plastic 55-gallon drums of boiler corrosive chemicals were observed in the boiler room of the maintenance building. These chemicals serve as a descalant for the boiler system. As the chemicals were stored on intact concrete with no observed spills, they do not appear to represent a REC at this time.

A flammable cabinet was present in the maintenance building to store volatile chemicals associated with equipment maintenance. Based on the minimal volume of chemicals present in the cabinet and the appropriate storage of the chemicals, this does not represent a REC at this time.

Drainage System

Sump

A sump was present in the Mill building's basement to handle groundwater infiltration. This type of system, which does not involve wastewater handling, does not represent a REC to the site.

Electrical Transformers/PCBs

Transformers

One pad-mounted transformer was observed on the north side of the Mill building. No staining was observed and the unit was owned by PacifiCorp. Although a seal or signage did not indicate PCB content, a non-leaking transformer operating in an active system does not represent a REC to the site at this time.

Other Notable Site Feature

Monitoring Well

Next to the exterior transformer is a remaining monitoring well from the closure of the three USTs. This well is discussed in Section 4.1. Monitoring wells can serve as a conduit to groundwater contamination; however, this well is secured behind a wire fence. Since information is known concerning the installation of this well, it does not represent a REC.

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5.4 Site Reconnaissance Summary

Based on site reconnaissance, RECs associated with the current site operations were not identified.

6.0 ADJOINING PROPERTY RECONNAISSANCE

Visual observations of adjoining properties (from site boundaries) are summarized below.

Adjoining Properties

Direction	Description
North	To the north across 500 South Street on the east side of the site is a Maverik gas station, 414 W. 500 South. On the west side of the site to the north is Packaging Corporation of America, a packaging manufacturer, 460 W. 500 South
East	Across 400 West Street from the site is Wasatch Transfer with truck fleet and warehouse storage, 533 S. 400 West
South	Directly to the south of the east side of the site is Interior Solutions, a furniture store and warehouse, 522 S. 400 West On the west side of the site to the south is Penske Rental, a truck rental company, 525 S. 500 West
West	Directly to the west of the site is Security Pro, a climate-controlled self-storage building, 471 W. 500 South

Surrounding properties included a self-storage building, a truck rental company, a furniture sales/warehouse, a truck/warehouse facility, a food produce warehouse, a gas station, and a package manufacturing facility. The gas station and other adjoining regulated facilities are discussed in Section 4.1.

Indications of RECs associated with the current uses of the adjoining properties were not observed.

7.0 ADDITIONAL SERVICES

Per the agreed scope of services specified in the proposal, additional services (e.g. asbestos sampling, lead-based paint sampling, wetlands evaluation, lead in drinking water testing, radon testing, vapor encroachment screening, etc.) were not conducted.

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8.0 DECLARATION

I, Alysia M. Watanabe, declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in Section 312.10 of 40 CFR 312; and I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the site. I have developed and performed the All Appropriate Inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

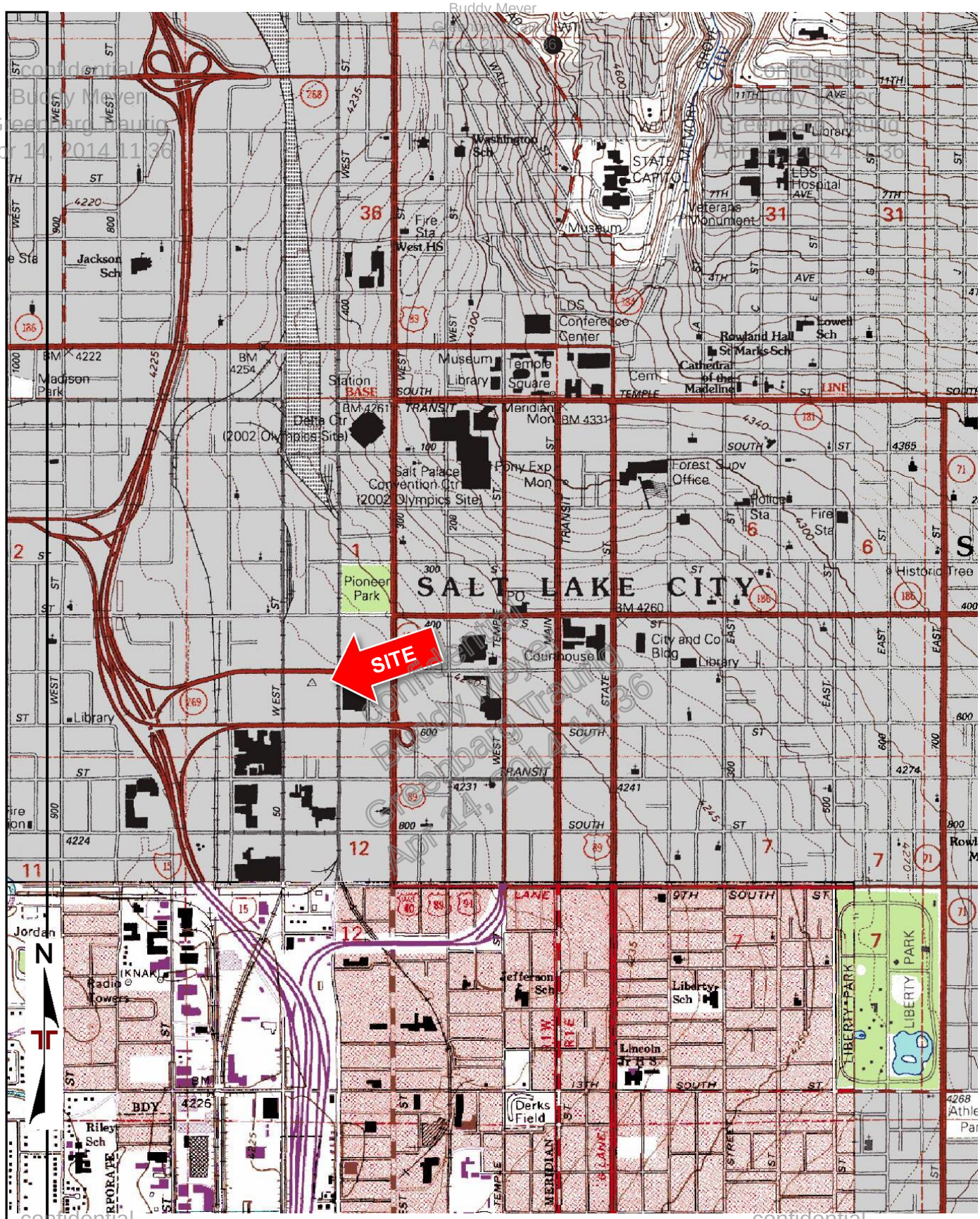
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APPENDIX A
EXHIBIT 1 – TOPOGRAPHIC MAP
EXHIBIT 2 – SITE DIAGRAM

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TOPOGRAPHIC MAP IMAGE COURTESY OF THE U.S. GEOLOGICAL SURVEY
QUADRANGLES INCLUDE: SALT LAKE CITY NORTH, UT (1/1/1998), FORT DOUGLAS, UT (1/1/1998), SALT LAKE CITY SOUTH, UT (1/1/1999) and SUGAR HOUSE, UT (1/1/1998).

Project Manager:	AW
Drawn by:	USGS
Checked by:	BBB
Approved by:	BBB

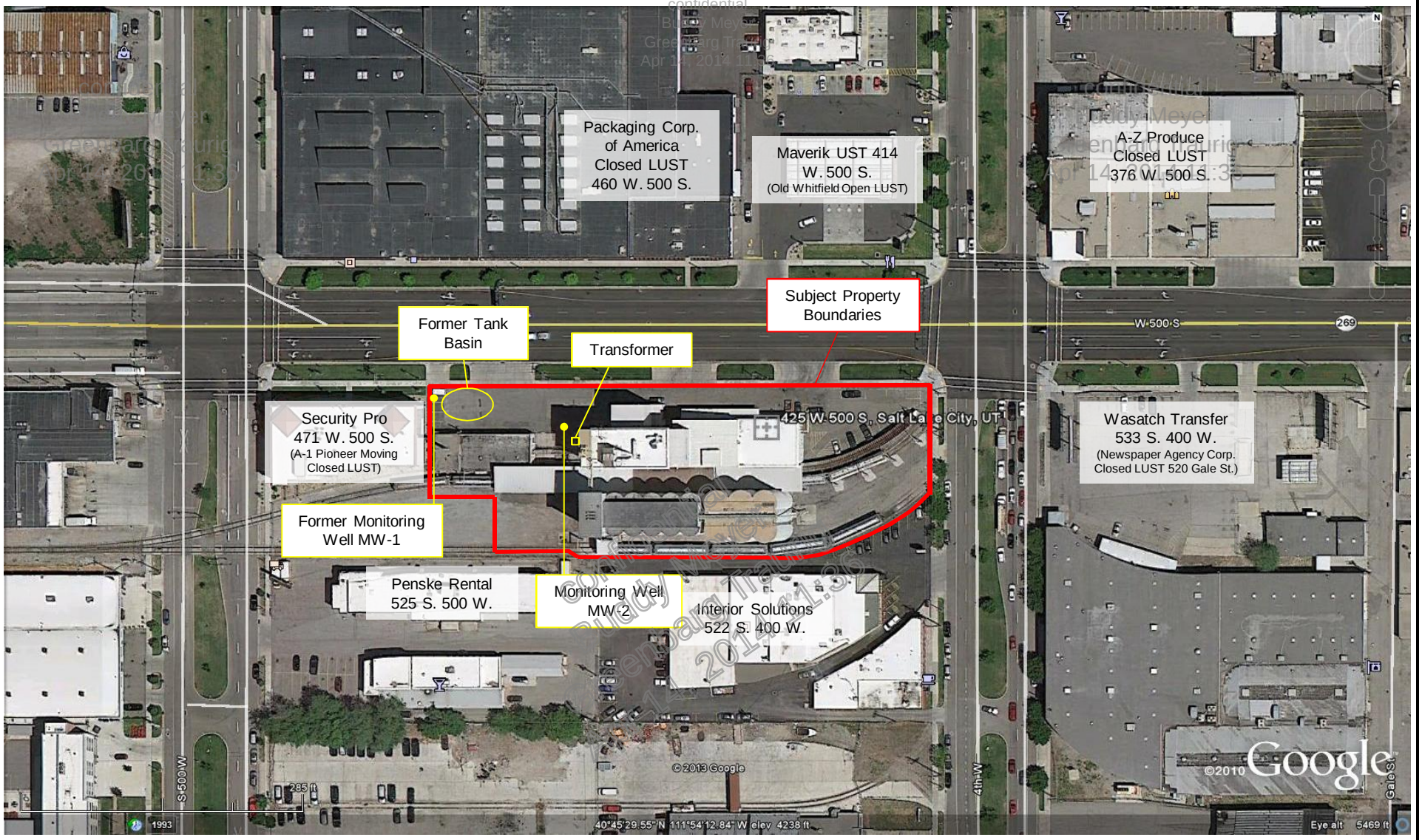
Project No.	AL139389
Scale:	1:24,000
File Name:	
Date:	1/17/14

Terracon
640 E. Wilmington Ave.
Salt Lake City, UT 84101

SITE LOCATION

Cereal Food Processing Flour Mill
425 W. 500 South
Salt Lake City, UT

Exhibit
A-1



N

= Approximate site boundary

DIAGRAM IS FOR GENERAL LOCATION ONLY, AND IS NOT INTENDED FOR CONSTRUCTION PURPOSES.

Project Mngr:	AMW
Drawn By:	AC
Checked By:	BBB
Approved By:	BBB

Project No.	AL139389
Task No.	10
Scale:	Not to Scale
Date:	1/17/14

Terracon
Consulting Engineers & Scientists
640 East Wilmington Avenue
Salt Lake City, Utah

SITE DIAGRAM

Cereal Food Processing Flour Mill
425 W. 500 South
Salt Lake City, Utah

Exhibit

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APPENDIX B
DESCRIPTION OF TERMS AND ACRONYMS

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Description of Selected General Terms and Acronyms

Term/Acronym	*Description*
ACM	Asbestos Containing Material. Asbestos is a naturally occurring mineral, three varieties of which (chrysotile, amosite, crocidolite) have been commonly used as fireproofing or binding agents in construction materials. Exposure to asbestos, as well as ACM, has been documented to cause lung diseases including asbestosis (scarring of the lung), lung cancer and mesothelioma (a cancer of the lung lining). Regulatory agencies have generally defined ACM as a material containing greater that one (1) percent asbestos, however some states (e.g. California) define ACM as materials having 0.1% asbestos. In order to define a homogenous material as non-ACM, a minimum number of samples must be collected from the material dependent upon its type and quantity. Homogenous materials defined as non-ACM must either have 1) no asbestos identified in all of its samples or 2) an identified asbestos concentration below the appropriate regulatory threshold. Asbestos concentrations are generally determined using polarized light microscopy or transmission electron microscopy. Point counting is an analytical method to statistically quantify the percentage of asbestos in a sample. The asbestos component of ACM may either be friable or non-friable. Friable materials, when dry, can be crumbled, pulverized, or reduced to powder by hand pressure and have a higher potential for a fiber release than non-friable ACM. Non-friable ACM are materials that are firmly bound in a matrix by plastic, cement, etc. and, if handled carefully, will not become friable. Federal and state regulations require that either all suspect building materials be presumed ACM or that an asbestos survey be performed prior to renovation, dismantling, demolition, or other activities that may disturb potential ACM. Notifications are required prior to demolition and/or renovation activities that may impact the condition of ACM in a building. ACM removal may be required if the ACM is likely to be disturbed or damaged during the demolition or renovation. Abatement of friable or potentially friable ACM must be performed by a licensed abatement contractor in accordance with state rules and NESHAP. Additionally, OSHA regulations for work classification, worker training and worker protection will apply.
AHERA	Asbestos Hazard Emergency Response Act
AST	Aboveground Storage Tanks. ASTs are generally described as storage tanks less than 10% of which are below ground (i.e., buried). Tanks located in a basement, but not buried, are also considered ASTs. Whether, and the extent to which, an AST is regulated, is determined on a case-by-case basis and depends upon tank size, its contents and the jurisdiction of its location.
BGS	Below Ground Surface
BTEX	Benzene, Toluene, Ethylbenzene, and Xylenes. BTEX are VOC components found in gasoline and commonly used as analytical indicators of a petroleum hydrocarbon release.
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act (a.k.a. Superfund). CERCLA is the federal act that regulates abandoned or uncontrolled hazardous waste sites. Under this Act, joint and several liability may be imposed on potentially responsible parties for cleanup-related costs.
CERCLIS	Comprehensive Environmental Response, Compensation and Liability Information System. An EPA compilation of sites having suspected or actual releases of hazardous substances to the environment. CERCLIS also contains information on site inspections, preliminary assessments and remediation of hazardous waste sites. These sites are typically reported to EPA by states and municipalities or by third parties pursuant to CERCLA Section 103.
CESQG	Conditionally exempt small quantity generators.
CFR	Code of Federal Regulations

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Description of Selected General Terms and Acronyms (cont.)

Term/Acronym	*Description*
CREC	Controlled Recognized Environmental Condition is defined in ASTM E 1527-13 as "a recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority) , with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). A condition considered by the environmental professional to be a controlled recognized environmental condition shall be listed in the findings section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report."
DOT	U.S. Department of Transportation
ERNS	Emergency Response Notification System. An EPA-maintained federal database which stores information on notifications of oil discharges and hazardous substance releases in quantities greater than the applicable reportable quantity under CERCLA. ERNS is a cooperative data-sharing effort between EPA, DOT, and the National Response Center.
ESA	Environmental Site Assessment
FRP	Fiberglass Reinforced Plastic
Hazardous Substance	As defined under CERCLA, this is (A) any substance designated pursuant to section 1321(b)(2)(A) of Title 33, (B) any element, compound, mixture, solution, or substance designated pursuant to section 9602 of this title; (C) any hazardous waste having characteristics identified under or listed pursuant to section 3001 of the Solid Waste Disposal Act (with some exclusions); (D) any toxic pollutant listed under section 1317(a) of Title 33; (E) any hazardous air pollutant listed under section 112 of the Clean Air Act; and (F) any imminently hazardous chemical substance or mixture with respect to which the EPA Administrator has taken action under section 2606 of Title 15. This term does not include petroleum, including crude oil or any fraction thereof which is not otherwise listed as a hazardous substance under subparagraphs (A) through (F) above, and the term include natural gas, or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas).
Hazardous Waste	This is defined as having characteristics identified or listed under section 3001 of the Solid Waste Disposal Act (with some exceptions). RCRA, as amended by the Solid Waste Disposal Act of 1980, defines this term as a "solid waste, or combination of solid wastes, which because of its quantity, concentration, or physical, chemical, or infectious characteristics may (A) cause, or significantly contribute to an increase in mortality or an increase in serious irreversible, or incapacitating reversible illness; or (B) pose a substantial present or potential hazard to human health or the environment when improperly treated, stored, transported, or disposed of, or otherwise managed."
HREC	Historical Recognized Environmental Condition is defined in ASTM E 1527-13 as "a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted residential use criteria established by a regulatory authority, without subjecting the property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). Before calling the past release a historical recognized environmental condition, the environmental professional must determine whether the past release is a recognized environmental condition at the time of the Phase I Environmental Site Assessment is conducted (for example, if there has been a change in the regulatory criteria). If the EP considers the past release to be a recognized environmental condition at the time the Phase I ESA is conducted, the condition shall be included in the conclusions section of the report as a recognized environmental condition."
ILP	Innocent Landowner/Operator Program
LQG	Large quantity generators.
LUST	Leaking Underground Storage Tank. This is a federal term set forth under RCRA for leaking USTs. Some states also utilize this term.
MCL	Maximum Contaminant Level. This Safe Drinking Water concept (and also used by many states as a ground water cleanup criteria) refers to the limit on drinking water contamination that determines whether a supplier can deliver water from a specific source without treatment.

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Description of Selected General Terms and Acronyms (cont.)

Term/Acronym	*Description*
PCB	Polychlorinated Biphenyl. A halogenated organic compound commonly in the form of a viscous liquid or resin, a flowing yellow oil, or a waxy solid. This compound was historically used as dielectric fluid in electrical equipment (such as electrical transformers and capacitors, electrical ballasts, hydraulic and heat transfer fluids), and for numerous heat and fire sensitive applications. PCB was preferred due to its durability, stability (even at high temperatures), good chemical resistance, low volatility, flammability, and conductivity. PCBs, however, do not break down in the environment and are classified by the EPA as a suspected carcinogen. 1978 regulations, under the Toxic Substances Control Act, prohibit manufacturing of PCB-containing equipment; however, some of this equipment may still be in use today.
pCi/L	Pico Curies per Liter of Air. Unit of measurement for Radon and similar radioactive materials.
PLM	Polarized Light Microscopy (see ACM section of the report, if included in the scope of services)
PST	Petroleum Storage Tank. An AST or UST that contains a petroleum product.
Radon	A radioactive gas resulting from radioactive decay of naturally-occurring radioactive materials in rocks and soils containing uranium, granite, shale, phosphate, and pitchblende. Radon concentrations are measured in Pico Curies per Liter of Air. Exposure to elevated levels of radon creates a risk of lung cancer; this risk generally increases as the level of radon and the duration of exposure increases. Outdoors, radon is diluted to such low concentrations that it usually does not present a health concern. However, radon can accumulate in building basements or similar enclosed spaces to levels that can pose a risk to human health. Indoor radon concentrations depend primarily upon the building's construction, design and the concentration of radon in the underlying soil and ground water. The EPA recommended annual average indoor “action level” concentration for residential structures is 4.0 pCi/l.
RCRA	Resource Conservation and Recovery Act. Federal act regulating solid and hazardous wastes from point of generation to time of disposal (‘cradle to grave”). 42 U.S.C. 6901 et seq.
RCRA Generators	The RCRA generators list is part of the RCRIS database maintained by EPA and lists facilities that generate hazardous waste as part of their normal business operations, as more particularly defined under Section 4.1 of this report.
RCRA CORRACTS/TSDs	The USEPA maintains a database of RCRA facilities associated with treatment, storage, and disposal (TSD) of hazardous materials which are undergoing “corrective action”. A “corrective action” order is issued when there is a release of hazardous waste or constituents into the environment from a RCRA facility.
RCRA Non-CORRACTS/TSDs	The RCRA Non-CORRACTS/TSD Database is a compilation by the USEPA of facilities which report storage, transportation, treatment, or disposal of hazardous waste. Unlike the RCRA CORRACTS/TSD database, the RCRA Non-CORRACTS/TSD database does not include RCRA facilities where corrective action is required.
RCRA Violators List	RAATS. RCRA Administrative Actions Taken. RAATS information is now contained in the RCRIS database and includes records of administrative enforcement actions against facilities for noncompliance.
RCRIS	Resource Conservation and Recovery Information System, as defined in the Records Review section of this report.
REC	Recognized Environmental Conditions are defined by ASTM E1527-13 as “the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: 1)due to any release to the environment; 2) under conditions indicative of a release to the environment.*De minimis* conditions are not recognized environmental conditions.”
SCL	State “CERCLIS” List (see SPL /State Priority List, below).

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Description of Selected General Terms and Acronyms (cont.)

Term/Acronym	*Description*
MSDS	Material Safety Data Sheets. Written/printed forms prepared by chemical manufacturers, importers and employers which identify the physical and chemical traits of hazardous chemicals under OSHA's Hazard Communication Standard.
NESHAP	National Emissions Standard for Hazardous Air Pollutants (Federal Clean Air Act). This part of the Clean Air Act regulates emissions of hazardous air pollutants.
NFRAP	Facilities where there is "No Further Remedial Action Planned," as more particularly described under the Records Review section of this report.
NOV	Notice of Violation. A notice of violation or similar citation issued to an entity, company or individual by a state or federal regulatory body indicating a violation of applicable rule or regulations has been identified.
NPDES	National Pollutant Discharge Elimination System (Clean Water Act). The federal permit system for discharges of polluted water.
NPL	National Priorities List, as more particularly described under the Records Review section of this report.
OSHA	Occupational Safety and Health Administration or Occupational Safety and Health Act
PACM	Presumed Asbestos-Containing Material. A material that is suspected of containing or presumed to contain asbestos but which has not been analyzed to confirm the presence or absence of asbestos.
SPCC	Spill Prevention, Control and Countermeasures. SPCC plans are required under federal law (Clean Water Act and Oil Pollution Act) for any facility storing petroleum in tanks and/or containers of 55-gallons or more that when taken in aggregate exceed 1,320 gallons. SPCC plans are also required for facilities with underground petroleum storage tanks with capacities of over 42,000 gallons. Many states have similar spill prevention programs, which may have additional requirements.
SPL	State Priority List. State list of confirmed sites having contamination in which the state is actively involved in clean up activities or is actively pursuing potentially responsible parties for clean up. Sometimes referred to as a State "CERCLIS" List.
SQG	Small quantity generator.
SWF	Solid Waste Facility
TPH	Total Petroleum Hydrocarbons
TRI	Toxic Release Inventory. Routine EPA report on releases of toxic chemicals to the environment based upon information submitted by entities subject to reporting under the Emergency Planning and Community Right to Know Act.
TSCA	Toxic Substances Control Act. A federal law regulating manufacture, import, processing and distribution of chemical substances not specifically regulated by other federal laws (such as asbestos, PCBs, lead-based paint and radon). 15 U.S.C 2601 et seq.
USACE	United States Army Corps of Engineers
USC	United States Code
USGS	United States Geological Survey
USNRCS	United States Department of Agriculture-Natural Resource Conservation Service
UST	Underground Storage Tank. Most federal and state regulations, as well as ASTM E1527-05, define this as any tank, incl., underground piping connected to the tank, that is or has been used to contain hazardous substances or petroleum products and the volume of which is 10% or more beneath the surface of the ground (i.e., buried).
VCP	Voluntary Cleanup Program
VOC	Volatile Organic Compound

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Term/Acronym	***Description***
Wetlands	Areas that are typically saturated with surface or ground water that creates an environment supportive of wetland vegetation (i.e., swamps, marshes, bogs). The Corps of Engineers Wetlands Delineation Manual (Technical Report Y-87-1) defines wetlands as areas inundated or saturated by surface or ground water at a frequency and duration sufficient to support, and that under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions. For an area to be considered a jurisdictional wetland, it must meet the following criteria: more than 50 percent of the dominant plant species must be categorized as Obligate, Facultative Wetland, or Facultative on lists of plant species that occur in wetlands; the soil must be hydric; and, wetland hydrology must be present. The federal Clean Water Act which regulates "waters of the US," also regulates wetlands, a program jointly administered by the USACE and the EPA. Waters of the U.S. are defined as: (1) waters used in interstate or foreign commerce, including all waters subject to the ebb and flow of tides; (2) all interstate waters including interstate wetlands; (3) all other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, etc., which the use, degradation, or destruction could affect interstate/ foreign commerce; (4) all impoundments of waters otherwise defined as waters of the U. S., (5) tributaries of waters identified in 1 through 4 above; (6) the territorial seas; and (7) wetlands adjacent to waters identified in 1 through 6 above. Only the USACE has the authority to make a final wetlands jurisdictional determination.

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APPENDIX C
USER QUESTIONNAIRE, REGULATORY FILES

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Owner Interview:

Mr. John Erker, Vice President of Operations - December 30, 2013 913-890-6300

According Mr. Erker, he has been familiar with the sites for many years and has worked at several of the facilities. According to Mr. Erker, Cereal Foods has contracted out pest control for the last 20 years. Operations at each of the facilities are similar in that they store wheat, mill it, and use it with water and other possible enrichment agents to produce various flour products. A second product at some of the facilities is feed. Mr. Erker indicated that in the 1990's underground storage tanks, if present, were either removed or closed in-place. The local facilities may have documentation regarding the USTs.

Site Specific Owner Interview Info:

Salt Lake City – Mr. Erker indicated that there was a larger soil removal activity on the west adjoining property and that the excavation ended and was clean prior to reaching the site.

Cleveland – Mr. Erker indicated that the north property boundary is at the edge of the north building and not at the fence line. The north adjoining property uses this area for parking and a drive entrance. Additionally, the north portion of the site has gone through some cleanup activities due to impact associated with a UST on the north adjoining property. There may be a current monitoring point on the site.

Great Falls – Mr. Erker indicated that there have been several investigations in the region of the site due to historical drifting of mining smelter waste across the area. There may have been a sampling point on or close to the site.

Wichita – Mr. Erker indicated that the site currently has an above ground storage tank (AST) for food grade mineral oil but is currently going through measures to close this AST.

Minimal amounts of hydrogen peroxide is used at most facilities. Bleach is used at McPherson and Odgen.

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ASTM E 1527-13 USER QUESTIONNAIRE

Proposal No: P02131131

In order to qualify for one of the Landowner Liability Protections (LLPs) offered by the Small Business Relief and Brownfields Revitalization Act of 2002 (the "Brownfields Amendments"), the user must respond to the following questions. Failure to provide this information to the environmental professional may result in significant data gaps, which may limit our ability to identify recognized environmental conditions resulting in a determination that "all appropriate inquiry" is not complete. This form represents a type of interview and as such, the user has an obligation to answer all questions in good faith, to the extent of their actual knowledge.

Site Name: Flour Mill Sites_____ Site Address: Multiple_____

1) Did a search of records land title records (or judicial records where appropriate) identify any environmental liens filed or recorded against the property under federal, tribal, state, or local law (40 CFR 312.25)? X No ___Yes If yes, please explain.

2) Did a search of recorded land title records (or judicial records where appropriate identify any activity and use limitations (AULs), such as engineering controls, land use restrictions, or institutional controls that are in place at the property and/or have been filed or recorded against the property under federal, tribal, state, or local law (40 CFR 312.26)? X No ___Yes If yes, please explain.

3) Do you have any specialized knowledge or experience related to the site or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the site or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business (40 CFR 312-28)? ___No X Yes If yes, please explain.

See previous reported information.

4) Does the purchase price being paid for this site reasonably reflect the fair market value of the site (40 CFR 312.29)? X No ___Yes

If no, have you considered whether the lower purchase price is because contamination is known or believed to be present at the site (40 CFR 312.29)? X No ___Yes If yes, please explain.

5) Are you aware of commonly known or reasonably ascertainable information about the site that would help the environmental professional to identify conditions indicative of releases or threatened releases (40 CFR 312.30)? ___No X Yes If yes, please explain.

See previous reported information

6) Based on your knowledge and experience related to the site, are there any obvious indicators that point to the presence or likely presence of contamination at the site (40 CFR 312.31)? X No ___Yes If yes, please explain.

Please return this form with the signed and completed Agreement for Services.

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Request for Information and Documentation

In addition to the specific questions outlined above, the user is requested to provide the following information and documentation, as available. ASTM requires that this information, if available, be provided to the environmental professional prior to the site visit.

Item Supplied "X"	Not Applicable, Not Available or Not Known "X"	Item Requested (See Proposal)	Contacts/Comments or Indicate Attachment
		Point of Contact for Access	Name/Phone: See attached contact list.
		Current Site Owner	Name/Phone:
		Current Facility Operator	Name/Phone:
		Contacts for Prior Owners	Name/Phone:
		Contacts for Prior Occupants	Name/Phone:
		Access Restrictions	
		Notification of Special Requirements Regarding Confidentiality	
		Legal Description and Diagram / Survey of Site	
		Chain of Title with Grantor/Grantee Summary (back to 1940 or first developed use)	
		Reasons for Conducting ESA	

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ASTM E 1527-13 USER QUESTIONNAIRE

Proposal No: P02131131

Helpful Documents Checklist

Pursuant to ASTM E 1527-13 § 10.8, do you know whether any of the following documents exist related to the subject property and, if so, whether copies can and will be provided to the environmental professional? Check all that apply.

- [x] Environmental site assessment reports
- [ ] Environmental compliance audit reports
- [ ] Geotechnical studies
- [ ] Reports regarding hydrogeologic conditions on the property or surrounding area
- [ ] Registrations for above or underground storage tanks
- [ ] Notices or other correspondence from any governmental agency relating to past or current violations of environmental laws with respect to the property or relating to environmental liens encumbering the property
- [ ] Registrations for underground injection systems
- [ ] Environmental permits/plans, solid waste permits, hazardous waste disposal permits, wastewater permits, NPDES permits, underground injection permits, SPCC plans

Steven J. Heeney
Name (Authorized Client Representative)

EVP
Title

Signature

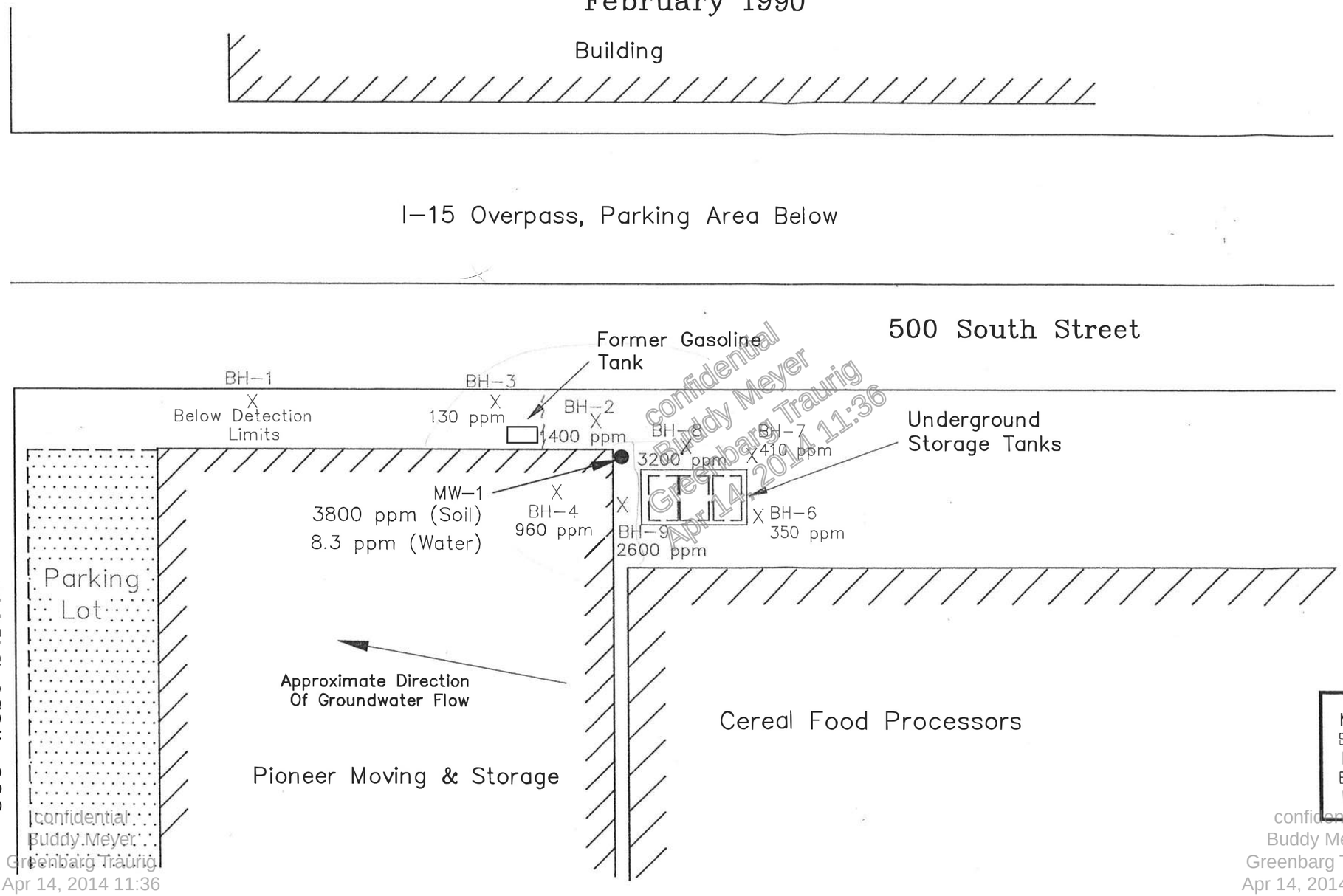
12/30/2013
Date

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MAP 2 TANK AND BOREHOLE LOCATIONS
Cereal Food Processors
425 West 500 South, Salt Lake City, Utah
February 1990

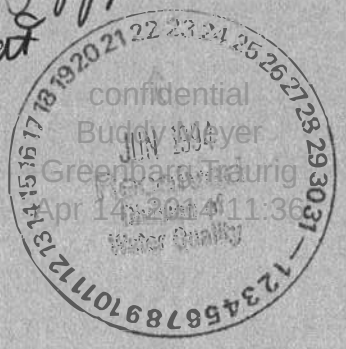


LEGEND

MW–1 Installed February 1990
BH–1 Through BH–4
Installed February 1990
BH–6 Through BH–9
Installed June 1989

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EnviroSearch
INTERNATIONAL



June 17, 1994

Mr. Dennis Frederick
State of Utah
Department of Environmental Quality
Division of Water Quality
288 North 1460 West
P.O. Box 144870
Salt Lake City, UT 84144-4870

RE: RESULTS OF APRIL 1994 GROUNDWATER SAMPLING AT CEREAL FOOD PROCESSORS, 425 WEST 500 SOUTH, SALT LAKE CITY, UTAH

Dear Mr. Frederick:

This letter documents the results of the April 1994 round of groundwater sampling, which was conducted in accordance with the Cereal Foods monitoring plan approved by your agency.

GROUNDWATER SAMPLING

The wells were sampled on April 25 and 26, 1994. Prior to sampling any of the wells, the static water levels were measured in the wells and the piezometer, allowing the groundwater surface to be contoured relative to an on-site benchmark assigned an elevation of 100 feet. Based on the measurements from PZ-1, MW-2, MW-3 and MW-4, the local flow direction appears to be to the west-northwest, which is consistent with the flow direction previously determined. The well locations and piezometric surface based on these measurements are shown on the attached site map.

Well MW-1, immediately adjacent to the northwest corner of the former tank excavation, contained free floating oil. This is the same well which has previously contained product. Due to the viscous nature of #6 heating oil, the apparent product thickness was not able to be accurately measured, but previous indirect measurements have suggested a product thickness within the well of approximately 0.4 feet. The accumulation of product in this well is not likely to represent the actual product thickness in the surrounding soils, since the native soils consist of relatively impermeable clays. It is more likely that product has accumulated in the open well and sand pack annulus from the immediately adjacent contaminated clay soils, since monitoring wells generally act as a conduit for fluids when the soil permeability is low, allowing accumulation of

Corporate Office
844 South 200 East
Salt Lake City,
Utah 84111-4203 USA
(801) 532-1717
Fax (801) 532-1777

Boise Office
671 River Park Lane
Suite 210
Boise, Idaho 83706 USA
(208) 345-8292
Fax (208) 344-8007

Honolulu Office
765 Amana Street
Suite 410
Honolulu, Hawaii 96814 USA
(808) 949-1122
Fax (808) 955-5287

Prague Office
c/o University of Agriculture
Department of Animal
Physiology and Zoology
165 21 Praha 6 - Suchdol
Czecho-Slovakia

Affiliates Worldwide

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free product (Kemblowski & Chiang, 1990). This interpretation is supported by the results of the previous product recovery efforts, in which only a small amount of product was recovered despite an apparently large product thickness in the well.

From each well, a minimum of three casing volumes of water were removed, using a decontaminated Teflon bailer. A groundwater sample was then collected, transferred into three Volatile Organic Analysis (VOA) vials with zero headspace and refrigerated until delivery to the laboratory. Samples for analysis of pH and total dissolved solids were also collected in appropriate sample containers provided by the laboratory. Due to the presence of product in MW-1, the sampling technique was modified for this well. After a length of decontaminated flexible tubing connected to a reversible peristaltic pump was lowered below the water/product interface, the pump was switched to withdraw water. This allowed the water below the oil to be sampled without allowing the interior surface of the sampling tube to contact the product. All of the samples were submitted to a State-certified laboratory under chain-of-custody protocols for analysis.

ANALYTICAL RESULTS

The groundwater samples were analyzed for total petroleum hydrocarbons (TPH); benzene, toluene, ethylbenzene, xylene, and naphthalene (BTEXN); pH, and Total Dissolved Solids (TDS). The April 1994 results are summarized in Table 1 below. Copies of the laboratory reports and chain-of-custody records are enclosed. The results of the previous sampling events are shown in Table 2.

Table 1

Results of Groundwater Analyses
(April 1994)

SAMPLE	MW-1	MW-2	MW-3	MW-4
Parameter				
Benzene, ug/l (ppb)	19.1	<1.0	226	1.8
Toluene, ug/l (ppb)	<5.0	<5.0	<20	<5.0
Ethylbenzene, ug/l (ppb)	17.7	<2.5	<10	<2.5
Xylenes, ug/l (ppb)	40.5	<2.5	<10	<2.5
TPH, ug/l (ppb)	240	<200	340	<200
Naphthalene, ug/l (ppb)	94.4	<5.0	<20	<5.0
pH	7.46	7.76	7.62	7.13
TDS, mg/l (ppm)	588	542	860	1,040

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Table 2

Results of Previous Groundwater and Free Product Analysis (October 1993)

SAMPLE	MW-1	MW-2	MW-3	MW-4
Parameter	**(product)***			
Benzene, ug/l (ppb)	*<20 mg/Kg*	<1.0	7.6	<1.0
Toluene, ug/l (ppb)	*<20 mg/Kg*	<5.0	<5.0	<5.0
Ethylbenzene, ug/l (ppb)	*130 mg/Kg*	<2.5	<2.5	<2.5
Xylenes, ug/l (ppb)	*554 mg/Kg*	<2.5	<2.5	<2.5
TPH, ug/l (ppb)	*84,100 mg/Kg*	<200	210	<200
Naphthalene, ug/l (ppb)	*1,650 mg/Kg*	<5.0	<5.0	<5.0
Oil & Grease, mg/L (ppm)	*67%*	<5.1	<5.1	<5.1
pH	*7.20*	7.74	7.10	7.27
TDS, mg/l (ppm)	*946 mg/L*	546	1,088	1,006

** During the October 1993 sampling event, the sample from well MW-1 was of the free product, rather than the water below the product layer. Therefore, the values for this sample are reported in ppm and percent units as appropriate.*

(April 1993)

SAMPLE	MW-1	MW-2	MW-3	MW-4
Parameter				
Benzene, ug/l (ppb)	28.0	<1.0	804	4.2
Toluene, ug/l (ppb)	7.5	<5.0	40	<5.0
Ethylbenzene, ug/l (ppb)	33.6	<2.5	<2.5	<2.5
Xylenes, ug/l (ppb)	126	<2.5	36.0	<2.5
TPH, ug/l (ppb)	102,000	<200	888	<200
Naphthalene, ug/l (ppb)	285	<5.0	41	<5.0
pH	8.0	7.82	7.21	7.04
TDS, mg/l (ppm)	730	612	926	1,020

(October 1992)

SAMPLE	MW-1	MW-2	MW-3	MW-4
Parameter				
Benzene, ug/l (ppb)	6.4	<1.0	3.8	3.7
Toluene, ug/l (ppb)	<10	<5.0	<5.0	<5.0
Ethylbenzene, ug/l (ppb)	14.1	<2.5	<2.5	<2.5
Xylenes, ug/l (ppb)	52.5	<2.5	<2.5	<2.5
TPH, ug/l (ppb)	57,800	<200	<200	247
Naphthalene, ug/l (ppb)	162	<5.0	<5.0	39
pH	7.79	7.78	7.46	7.44
TDS, mg/l (ppm)	670	633	884	982

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(January 1991)

SAMPLE	MW-1	MW-2	MW-3	MW-4
Parameter				
Benzene, ug/l (ppb)	79.0	<1.0	19.0	NA
Toluene, ug/l (ppb)	123.0	<5.0	<5.0	NA
Ethylbenzene, ug/l (ppb)	206.0	<2.5	<2.5	NA
Xylenes, ug/l (ppb)	812.0	<2.5	14.9	NA
TPH, ug/l (ppb)	87,900	<500	<500	NA
Naphthalene, ug/l (ppb)	3,970	<5.0	20.3	NA
pH	7.42	8.13	7.55	NA
TDS, mg/l (ppm)	820	676	2,627	NA

NA = Not Available

DISCUSSION

In general, the April 1994 results are consistent with previous results. Neither wells MW-2 nor MW-4 contained detectable hydrocarbon impact, with the exception of a trace of benzene (1.8 ppb) in MW-4. The concentrations of dissolved constituents in the downgradient well MW-3 were generally consistent with the results from the October 1993 sampling event, although the benzene concentration had increased from the previous sampling event.

An evaluation of the gas chromatograms produced during analyses of project samples was completed by a qualified analytical chemist. This evaluation indicates that there have consistently been low levels of volatile constituents detected in samples from well MW-3 (the furthest downgradient well) which have not been present in water or free product from MW-1. This indicates that at least a portion of the impact detected at well MW-3 originated from a source other than the former Cereal Foods tanks. The most likely source appears to be a presumed former gasoline tank on the adjacent property, which was purportedly removed before the present underground tank regulations were established. Although evidence of gasoline constituents has been found on the adjoining property, there is no evidence of gasoline impact on Cereal Foods' property.

The April 1994 groundwater sampling event concludes the two year semiannual groundwater monitoring program which was previously negotiated between Cereal Foods and the Division of Water Quality. The accumulated monitoring data generally indicate that the main impact to groundwater quality is at the location of the free product in well MW-1, and that the impact has not spread since the site was first investigated in 1989.

We feel it would be appropriate for your agency to consider closing this site. Several factors support closure consideration. First, the site is not subject to regulation by the Utah UST program since the former tanks previously contained heating oil (#6) for on-site use. Second, the primary source of potential impact was remediated when the tanks and surrounding contaminated soils were removed in July 1990. At that time, all hydrocarbon-stained soils that could be excavated without threatening the adjacent building were removed for proper disposal. Third, the available data indicate that the remaining area of impacted

soil and groundwater is relatively small and has not migrated over the past five years. Heating oil #6 is a very thick and viscous material and is generally less mobile than other petroleum products such as gasoline or diesel fuel, which contain higher fractions of more mobile constituents. This material tends to adsorb more readily to soils, particularly clay-rich soils such as those found beneath this site. Fourth, the risk to human health or the environment from the remaining impact appears negligible, as the land use is such that there are no receptors in the area. Finally, additional remediation does not appear to be a viable option, given the site conditions. We recognize that groundwater quality standards outlined in the Utah Groundwater Quality Protection regulations have been exceeded to some degree in wells MW-1 and MW-3. However, due to the extenuating circumstances described above, it would appear appropriate to set alternate concentration limits to allow closure of this site, as allowed by the regulations on a case by case basis.

If you have any questions regarding the information provided in this report, please contact me at 532-1717.

Sincerely,

ENVIROSEARCH INTERNATIONAL

Andy R. King
Project Manager

ARK:dp

cc: David Mattson, Cereal Foods
Joel Mosher, Shughart Thomson & Kilroy
Richard Ferrell, Cereal Foods Director of Engineering

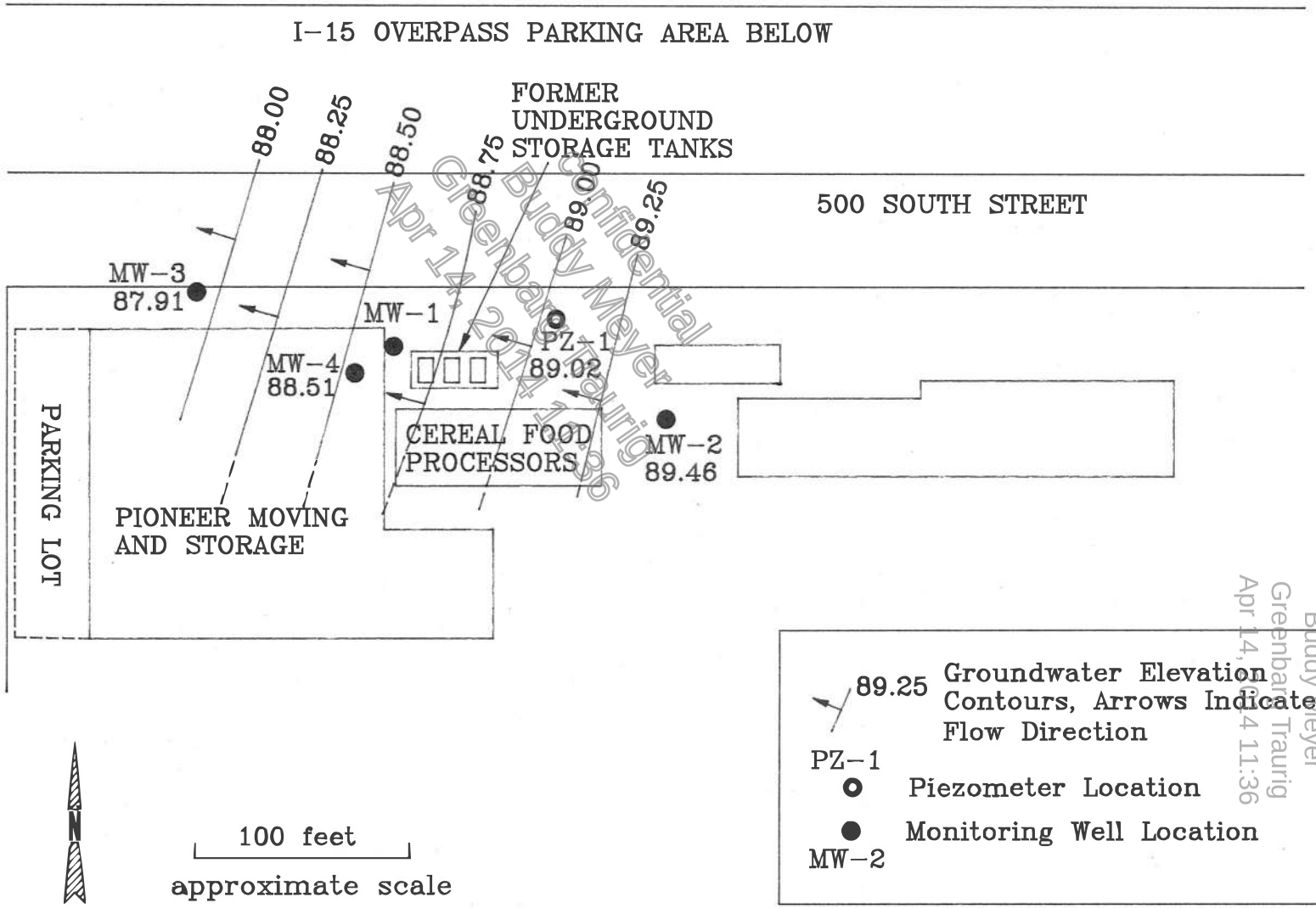
Enclosures

REFERENCE: M.W. Kemblowski and C.Y. Chiang, 1990: Hydrocarbon Thickness Fluctuations in Monitoring Wells. Ground Water, v.28.

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MAP 1 – Piezometric Surface, April 1994
Cereal Food Processors
425 West 500 South, Salt Lake City, Utah



(11H2)

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State of Utah
FILE COPY

DEPARTMENT OF ENVIRONMENTAL QUALITY
DIVISION OF WATER QUALITY

Michael O. Leavitt
Governor
Dianne R. Nielson, Ph.D.
Executive Director
Don A. Ostler, P.E.
Director

288 North 1460 West
P.O. Box 144870
Salt Lake City, Utah 84114-4870
(801) 538-6146
(801) 538-6016 Fax
(801) 536-4414 T.D.D.

July 14, 1994

Mr. David Mattson
Cereal Foods Processors
P.O. Box 419020
Kansas City, Missouri 64141-6020

Re: Cereal Food Processors, 425 West 500 South; Salt Lake City, Utah - No Further Requirements

Dear Mr. Mattson:

We have reviewed the results of the April, 1994, round of sampling, and the contents of your consultants June 17, 1994 report. In the report we were asked to consider closure of this site, even though reported levels of ground water contamination were in excess of ground water quality standards. Values for benzene in MW-1, the well nearest the removed tanks, remain above ground water quality standards. The latest reported value being 19.1 ppb compared to the ground water quality standard at 5.0 ppb. It is difficult to determine the significance of this result since the viscous nature of free product (No. 6 Heating Oil) does appear to cause it to preferentially collect in the monitoring well and the surrounding sand pack. Actual concentrations in ground water in the aquifer adjacent to this well may be less. Concentrations of benzene at MW-3 downgradient from both MW-1 and the former site of the removed gasoline tank are significantly higher than in MW-1 even though free product is not present. Some of this contamination, particularly in the area surrounding MW-1, is the result of the heating oil spill that occurred prior to the removal of your heating oil tanks. There does appear to be a second source at the site on the property adjacent to yours, presumably the gasoline tank that was removed some years prior. This gasoline tank may be the source of the benzene in MW-1 as well as MW-3. Although MW-1 is upgradient of MW-3, the relatively flat grade (0.0069 ft/ft) and the tightly packed clay soils may have allowed diffusion to carry benzene concentrations upgradient. A second possibility is that during the tank excavation the gradient was temporarily reversed, due to the seepage of formation water into the tank excavation. Because of the limited area of the contamination, the viscous nature of the number 6 heating oil and the tight packed soils of the shallow water table aquifer in which it resides, it is unlikely that contaminants from your facility could migrate offsite at any significant levels. Thus, there is little potential for impacts to public health or the environment.

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Because the risk at the site is minimal, and the fact that the benzene concentrations do not appear to have been caused by your facilities, further remedial actions do not appear to be justified. Therefore, it has been concluded that satisfactory site mitigation has been achieved and that no further action will be required unless additional information discloses that there exists a significant ground water problem at this site directly attributable to your facilities. Cereal Foods does remain responsible for any potential adverse affects due to the spill from the removed tanks. This determination has been made solely on information you have provided. The Division of Water Quality has not made any independent confirmation of the information provided.

If you have any questions regarding this letter please contact Dennis Frederick at (801) 538-6146.

Sincerely,

Don A. Ostler, P.E.
Director

DAO:DAF

cc: Salt Lake City/County Health Department
Andy King, EnviroSearch
Joel Mosher, Shugart Thompson & Kilroy

P:\DENNIS\WP\CEREAL\FINAL.LTR
FILE:GW SPILL - CEREAL FOODS

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APPENDIX D
ENVIRONMENTAL DATABASE INFORMATION

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Cereal Food Processors Mill
425 West 500 South
Salt Lake City, UT 84101

Inquiry Number: 3824711.2s
January 07, 2014

The EDR Radius Map™ Report

440 Wheelers Farms Road
Milford, CT 06461
Toll Free: 800.352.0050
www.edrnet.com

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GEOCHECK ADDENDUM

GeoCheck - Not Requested

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

425 WEST 500 SOUTH
SALT LAKE CITY, UT 84101

COORDINATES

Latitude (North):	40.7583000 - 40° 45' 29.88''
Longitude (West):	111.9036000 - 111° 54' 12.96''
Universal Tranverse Mercator:	Zone 12
UTM X (Meters):	423726.4
UTM Y (Meters):	4512108.0
Elevation:	4233 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	40111-G8 SALT LAKE CITY NORTH, UT
Most Recent Revision:	2001
South Map:	40111-F8 SALT LAKE CITY SOUTH, UT
Most Recent Revision:	1975

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AERIAL PHOTOGRAPHY IN THIS REPORT

Photo Year:	2011
Source:	USDA

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 7 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
CEREAL FOOD PROCESSORS 425 W. 500 S. SALT LAKE CITY, UT 84101	FINDS US AIRS	N/A

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DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

Proposed NPL ---- Proposed National Priority List Sites
NPL LIENS ---- Federal Superfund Liens

Federal Delisted NPL site list

Delisted NPL ---- National Priority List Deletions

Federal CERCLIS list

CERCLIS ---- Comprehensive Environmental Response, Compensation, and Liability Information System
FEDERAL FACILITY ---- Federal Facility Site Information listing

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF ---- RCRA - Treatment, Storage and Disposal

Federal RCRA generators list

RCRA-LQG ---- RCRA - Large Quantity Generators

Federal institutional controls / engineering controls registries

US ENG CONTROLS ---- Engineering Controls Sites List
US INST CONTROL ---- Sites with Institutional Controls
LUCIS ---- Land Use Control Information System

Federal ERNS list

ERNS ---- Emergency Response Notification System

State- and tribal - equivalent CERCLIS

SHWS ---- This state does not maintain a SHWS list. See the Federal CERCLIS list and Federal NPL list.

State and tribal landfill and/or solid waste disposal site lists

SWF/LF ---- List of Landfills

State and tribal leaking storage tank lists

INDIAN LUST ---- Leaking Underground Storage Tanks on Indian Land

State and tribal registered storage tank lists

INDIAN UST ---- Underground Storage Tanks on Indian Land

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FEMA UST ..... Underground Storage Tank Listing

State and tribal institutional control / engineering control registries

INST CONTROL ..... Sites with Institutional Controls

State and tribal voluntary cleanup sites

INDIAN VCP ..... Voluntary Cleanup Priority Listing

State and tribal Brownfields sites

BROWNFIELDS ..... Brownfields Assessment Sites Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Landfill / Solid Waste Disposal Sites

ODI ..... Open Dump Inventory
DEBRIS REGION 9 ..... Torres Martinez Reservation Illegal Dump Site Locations
INDIAN ODI ..... Report on the Status of Open Dumps on Indian Lands

Local Lists of Hazardous waste / Contaminated Sites

US CDL ..... Clandestine Drug Labs
CDL ..... Methamphetamine Contaminated Properties Listing
US HIST CDL ..... National Clandestine Laboratory Register

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Local Land Records

LIENS 2 ..... CERCLA Lien Information

Records of Emergency Release Reports

HMIRS ..... Hazardous Materials Information Reporting System
SPILLS ..... Spills Data
SPILLS 90 ..... SPILLS 90 data from FirstSearch

Other Ascertainable Records

DOT OPS ..... Incident and Accident Data
DOD ..... Department of Defense Sites
FUDS ..... Formerly Used Defense Sites
UMTRA ..... Uranium Mill Tailings Sites
US MINES ..... Mines Master Index File
TRIS ..... Toxic Chemical Release Inventory System
TSCA ..... Toxic Substances Control Act
FTTS ..... FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
HIST FTTS ..... FIFRA/TSCA Tracking System Administrative Case Listing
SSTS ..... Section 7 Tracking Systems
ICIS ..... Integrated Compliance Information System
PADS ..... PCB Activity Database System
MLTS ..... Material Licensing Tracking System

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RADINFO	Radiation Information Database
RAATS	RCRA Administrative Action Tracking System
RMP	Risk Management Plans
UIC	UIC Site Location Listing
DRYCLEANERS	Registered Drycleaners
NPDES	Permitted Facilities Listing
INDIAN RESERV	Indian Reservations
SCRD DRYCLEANERS	State Coalition for Remediation of Drycleaners Listing
PRP	Potentially Responsible Parties
LEAD SMELTERS	Lead Smelter Sites
2020 COR ACTION	2020 Corrective Action Program List
Financial Assurance	Financial Assurance Information Listing
PCB TRANSFORMER	PCB Transformer Registration Database
EPA WATCH LIST	EPA WATCH LIST
COAL ASH DOE	Steam-Electric Plant Operation Data
US FIN ASSUR	Financial Assurance Information
FUDS	Formerly Used Defense Sites
COAL ASH EPA	Coal Combustion Residues Surface Impoundments List

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR US Hist Cleaners	EDR Exclusive Historic Dry Cleaners

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.
Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: Also known as Superfund, the National Priority List database is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund program. The source of this database is the U.S. EPA.

A review of the NPL list, as provided by EDR, and dated 04/26/2013 has revealed that there is 1 NPL site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
UTAH POWER & LIGHT/AMERICAN BA	***600 W SOUTH TEMPLE***	***N 1/2 - 1 (0.766 mi.)***	***0***	***10***

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Federal CERCLIS NFRAP site List

CERC-NFRAP: Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

A review of the CERC-NFRAP list, as provided by EDR, and dated 04/26/2013 has revealed that there are 2 CERC-NFRAP sites within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
AMERICAN BARREL 700 NORTH (SIT	*700 NORTH 500 WEST*	*SSW 1/4 - 1/2 (0.308 mi.)*	*O52*	*97*
GALIGHER ASH CO.	*800 S 440 WEST*	*S 1/4 - 1/2 (0.438 mi.)*	*65*	*113*

Federal RCRA CORRACTS facilities list

CORRACTS: CORRACTS is a list of handlers with RCRA Corrective Action Activity. This report shows which nationally-defined corrective action core events have occurred for every handler that has had corrective action activity.

A review of the CORRACTS list, as provided by EDR, and dated 09/10/2013 has revealed that there are 3 CORRACTS sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MARK MILLER TOYOTA	*84 WEST 700 SOUTH*	*ESE 1/2 - 1 (0.601 mi.)*	*72*	*128*
MYERS CONTAINER CORP	*49 SOUTH 600 WEST*	*NNW 1/2 - 1 (0.718 mi.)*	*73*	*132*
AMERICAN BARREL COMPANY	*600 WEST NORTH TEMPLE*	*NNW 1/2 - 1 (0.890 mi.)*	*75*	*140*

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Federal RCRA generators list

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 09/10/2013 has revealed that there is 1 RCRA-SQG site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
QUALITY PLATING COMPANY, INC.	*500 WEST 420 SOUTH*	*NW 1/8 - 1/4 (0.211 mi.)*	*J34*	*73*

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RCRA-CESQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-CESQG list, as provided by EDR, and dated 09/10/2013 has revealed that there is 1 RCRA-CESQG site within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
EIMCO JARVIS CLARK	***537 WEST 600 SOUTH***	***SW 1/8 - 1/4 (0.209 mi.)***	***I30***	***67***

State and tribal leaking storage tank lists

LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Quality's Potential Leaking UST Sites.

A review of the LUST list, as provided by EDR, and dated 10/22/2013 has revealed that there are 31 LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FORMER A-1 PIONEER STORAGE Date Closed: 12/15/1999	***471 W 500 S***	***SSE 0 - 1/8 (0.020 mi.)***	***A2***	***33***
PACKAGING CORPORATION OF AMERI Date Closed: 08/12/2004	***4654 WEST 1525 SOUTH***	***WNW 0 - 1/8 (0.035 mi.)***	***B3***	***34***
MAVERIK # 438	***414 W 500 S***	***NE 0 - 1/8 (0.043 mi.)***	***C5***	***41***
A & Z PRODUCE CO Date Closed: 07/03/1995	***380 W 500 S***	***E 0 - 1/8 (0.082 mi.)***	***7***	***44***
NEWSPAPER AGENCY CORP. GARAGE Date Closed: 03/11/1998	***520 GALE ST***	***E 1/8 - 1/4 (0.132 mi.)***	***D9***	***46***
TOP STOP C-31	***306 E 500 S***	***E 1/8 - 1/4 (0.178 mi.)***	***G20***	***56***
THRILLER CAR COMPANY Date Closed: 08/06/1996	***346 W 600 S***	***SE 1/8 - 1/4 (0.187 mi.)***	***H22***	***59***
Not reported Date Closed: 10/12/1999	***511 SOUTH 300 WEST***	***E 1/8 - 1/4 (0.213 mi.)***	***35***	***80***
TUNE UP MASTERS #652 Date Closed: 11/18/1997	***575 N 300 W***	***ESE 1/8 - 1/4 (0.234 mi.)***	***41***	***84***
HILL'S SERVICE Date Closed: 05/15/1995	***404 S 300 W***	***NE 1/8 - 1/4 (0.250 mi.)***	***N47***	***89***
FOTE'S SERVICE Date Closed: 09/18/1995	***413 S 300 W***	***ENE 1/4 - 1/2 (0.252 mi.)***	***N48***	***91***
TRAILWAYS BUS SYSTEMS, INC. Date Closed: 05/08/2002	***346 S 500 W***	***NNW 1/4 - 1/2 (0.260 mi.)***	***49***	***92***
379 S CORNER STORE LLC Date Closed: 05/04/1995 Date Closed: 09/17/2012 Date Closed: 12/14/2009	***379 S 300 W***	***NE 1/4 - 1/2 (0.288 mi.)***	***50***	***94***
WATERWORKS EQUIPMENT COMPANY Date Closed: 11/15/1993	***502 W 300 S***	***NNW 1/4 - 1/2 (0.330 mi.)***	***53***	***101***

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Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FIRESTONE DEALER STORE	***308 W 300 S***	***NNE 1/4 - 1/2 (0.368 mi.)***	***56***	***104***
Date Closed: 12/19/1996				
PHILLIPS 66 CO # 28025	***179 W 500 S***	***E 1/4 - 1/2 (0.391 mi.)***	***57***	***106***
Date Closed: 05/11/1996				
Date Closed: 08/25/2004				
MAVERIK #331	***615 S 200 W***	***ESE 1/4 - 1/2 (0.393 mi.)***	***58***	***107***
Date Closed: 03/12/2013				
ST VINCIENT DE PAUL	***245 S RIO GRANDE STREET***	***N 1/4 - 1/2 (0.395 mi.)***	***59***	***108***
Date Closed: 09/22/1994				
BEEHIVE BRICK CO.	***244 S 500 W***	***NNW 1/4 - 1/2 (0.402 mi.)***	***60***	***109***
Date Closed: 08/18/1994				
SALT LAKE CITY CORP	***350 S 200 W***	***ENE 1/4 - 1/2 (0.422 mi.)***	***P62***	***111***
Date Closed: 02/14/1995				
Not reported	***150 WEST 500 SOUTH***	***E 1/4 - 1/2 (0.425 mi.)***	***63***	***112***
Date Closed: 04/16/2004				
RON'S CHEVRON	***504 S WEST TEMPLE***	***E 1/4 - 1/2 (0.483 mi.)***	***70***	***125***
Date Closed: 08/15/2001				

Lower Elevation	Address	Direction / Distance	Map ID	Page
N.P. METTOME CO.	***465 W 600 S***	***SSW 1/8 - 1/4 (0.147 mi.)***	***F15***	***52***
Date Closed: 01/04/1996				
ALL RESORT COACH INC.	***549 W 500 S***	***W 1/8 - 1/4 (0.178 mi.)***	***21***	***57***
Date Closed: 09/05/2006				
Date Closed: 06/18/2007				
Date Closed: 12/06/2000				
HARRY L. YOUNG & SONS	***542 W 600 S***	***SW 1/8 - 1/4 (0.198 mi.)***	***I24***	***60***
Date Closed: 08/31/1998				
5TH & 6TH STREET BUSINESS CENT	***537 W 600 S***	***SW 1/8 - 1/4 (0.209 mi.)***	***I29***	***66***
Date Closed: 06/29/1994				
SILCO LTD.	***501 W 700 S ;;***	***SSW 1/4 - 1/2 (0.305 mi.)***	***O51***	***96***
Date Closed: 05/16/1995				
KIRBY WAREHOUSE	***651 W 600 S***	***WSW 1/4 - 1/2 (0.365 mi.)***	***55***	***103***
Date Closed: 12/03/1999				
GENE PENMAN 66	***775 S 300 W***	***SSE 1/4 - 1/2 (0.461 mi.)***	***Q66***	***117***
DEVROOM'S GARAGE	***777 S 300 W***	***SSE 1/4 - 1/2 (0.463 mi.)***	***Q67***	***118***
OLD GAS STATION SITE	***800 S 300 W***	***SSE 1/4 - 1/2 (0.484 mi.)***	***71***	***126***
Date Closed: 02/22/1995				

LAST: The Leaking Aboveground Storage Tanks database

A review of the LAST list, as provided by EDR, and dated 12/12/2013 has revealed that there is 1 LAST site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
ROCKMONT INDUSTRIAL CORP.	774 S 500 W	SSW 1/4 - 1/2 (0.410 mi.)	61	110
Date Closed: 4/10/1995				

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State and tribal registered storage tank lists

UST: The Underground Storage Tank database contains a listing of Facility, Owner, Location & Tanks not Closed or Removed. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Quality's Facilities with at Least One Non-exempt Tank.

A review of the UST list, as provided by EDR, and dated 10/22/2013 has revealed that there are 17 UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FORMER A-1 PIONEER STORAGE	***471 W 500 S***	***SSE 0 - 1/8 (0.020 mi.)***	***A2***	***33***
PACKAGING CORPORATION OF AMERI	***4654 WEST 1525 SOUTH***	***WNW 0 - 1/8 (0.035 mi.)***	***B3***	***34***
MAVERIK # 438	***414 W 500 S***	***NE 0 - 1/8 (0.043 mi.)***	***C5***	***41***
A & Z PRODUCE CO	***380 W 500 S***	***E 0 - 1/8 (0.082 mi.)***	***7***	***44***
YELLOW CAB DRIVERS ASSOCIATION	435 S 600 W	N 0 - 1/8 (0.125 mi.)	8	46
NEWSPAPER AGENCY CORP. GARAGE	***520 GALE ST***	***E 1/8 - 1/4 (0.132 mi.)***	***D9***	***46***
PACKAGING CORPORATION OF AMERI	455 W 400 S	NNW 1/8 - 1/4 (0.163 mi.)	18	55
R & H INVESTMENT PROPERTY	540 W 400 S	NW 1/8 - 1/4 (0.167 mi.)	19	55
TOP STOP C-31	***306 E 500 S***	***E 1/8 - 1/4 (0.178 mi.)***	***G20***	***56***
THRILLER CAR COMPANY	***346 W 600 S***	***SE 1/8 - 1/4 (0.187 mi.)***	***H22***	***59***
LOWENBERG CORPORATION	500 S 300 W	E 1/8 - 1/4 (0.201 mi.)	G26	64
TUNE UP MASTERS #652	***575 N 300 W***	***ESE 1/8 - 1/4 (0.234 mi.)***	***41***	***84***
HILL'S SERVICE	***404 S 300 W***	***NE 1/8 - 1/4 (0.250 mi.)***	***N47***	***89***

Lower Elevation	Address	Direction / Distance	Map ID	Page
N.P. METTOME CO.	***465 W 600 S***	***SSW 1/8 - 1/4 (0.147 mi.)***	***F15***	***52***
ALL RESORT COACH INC.	***549 W 500 S***	***W 1/8 - 1/4 (0.178 mi.)***	***21***	***57***
HARRY L. YOUNG & SONS	***542 W 600 S***	***SW 1/8 - 1/4 (0.198 mi.)***	***I24***	***60***
5TH & 6TH STREET BUSINESS CENT	***537 W 600 S***	***SW 1/8 - 1/4 (0.209 mi.)***	***I29***	***66***

AST: The Aboveground Storage Tank database contains registered ASTs. The data come from the Department of Environmental Quality's Facilities with at Least One Non-exempt Tank.

A review of the AST list, as provided by EDR, and dated 12/12/2013 has revealed that there is 1 AST site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
NEWSPAPER AGENCY CORP. GARAGE	***520 GALE ST***	***E 1/8 - 1/4 (0.132 mi.)***	***D9***	***46***

State and tribal voluntary cleanup sites

VCP: Sites involved in the Voluntary Cleanup Program.

A review of the VCP list, as provided by EDR, and dated 12/04/2013 has revealed that there are 2 VCP sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PALLADIO APARTMENTS	330 SOUTH 200 WEST	NE 1/4 - 1/2 (0.434 mi.)	P64	113

Lower Elevation	Address	Direction / Distance	Map ID	Page
C.W. SILVER AND VALCO RESTAURA	550 AND 552 WEST 700 SO	SSW 1/4 - 1/2 (0.331 mi.)	54	102

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ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: The EPA's listing of Brownfields properties from the Cleanups in My Community program, which provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

A review of the US BROWNFIELDS list, as provided by EDR, and dated 09/24/2013 has revealed that there are 2 US BROWNFIELDS sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
500 WEST PARK BLOCKS-500 W. PK	440-500 WEST 200 SOUTH	N 1/4 - 1/2 (0.466 mi.)	R68	119
500 WEST PARK BLOCKS-500 W. PK	***440-500 WEST 200 SOUTH***	***N 1/4 - 1/2 (0.466 mi.)***	***R69***	***121***

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 09/10/2013 has revealed that there are 12 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

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Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
TENNECO PACKAGING	***460 WEST 500 SOUTH***	***WNW 0 - 1/8 (0.035 mi.)***	***B4***	***39***
WYOMING EXPRESS INC	***414 WEST 500 SOUTH***	***NE 0 - 1/8 (0.043 mi.)***	***C6***	***42***
NEWSPAPER AGENCY CORPORATION	548 GALE STREET	ESE 1/8 - 1/4 (0.140 mi.)	E12	48
SINCLAIR AND VALENTINE CO INC	425 W 400 SOUTH	N 1/8 - 1/4 (0.160 mi.)	17	54
GREAT NATIONAL CORPORATION	***529 SOUTH 4 WEST***	***NW 1/8 - 1/4 (0.206 mi.)***	***J28***	***64***
SHIO BROS AUTOMOTIVE	***326 WEST 600 SOUTH***	***SE 1/8 - 1/4 (0.210 mi.)***	***K32***	***69***
ECOLOGY CONTROL INDUSTRIES (ER	***503 WEST 400 SOUTH***	***NW 1/8 - 1/4 (0.211 mi.)***	***J33***	***71***
COMMERCIAL BODY AND PAINT	***321 WEST 400 SOUTH***	***NE 1/8 - 1/4 (0.232 mi.)***	***M39***	***81***
DUMAC INC	***341 RIO GRANDE ST***	***N 1/8 - 1/4 (0.249 mi.)***	***46***	***88***

Lower Elevation	Address	Direction / Distance	Map ID	Page
MARK STEEL CORPORATION	***451 WEST 600 SOUTH***	***S 1/8 - 1/4 (0.141 mi.)***	***F14***	***49***
CRETE CARRIER CORP.	542 WEST 600 SOUTH	SW 1/8 - 1/4 (0.198 mi.)	I25	63
UPTOWN SECURITY STORAGE	463 SOUTH 600 WEST	WNW 1/8 - 1/4 (0.247 mi.)	45	86

CONSENT: Major Legal settlements that establish responsibility and standards for cleanup at NPL (superfund) sites. Released periodically by U.S. District Courts after settlement by parties to litigation matters.

A review of the CONSENT list, as provided by EDR, and dated 06/30/2013 has revealed that there is 1 CONSENT site within approximately 1 mile of the target property.

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Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
UTAH POWER & LIGHT/AMERICAN BA	*600 W SOUTH TEMPLE*	*N 1/2 - 1 (0.766 mi.)*	*0*	*10*

ROD: Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid the cleanup.

A review of the ROD list, as provided by EDR, and dated 04/26/2013 has revealed that there is 1 ROD site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
UTAH POWER & LIGHT/AMERICAN BA	*600 W SOUTH TEMPLE*	*N 1/2 - 1 (0.766 mi.)*	*0*	*10*

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

A review of the EDR MGP list, as provided by EDR, has revealed that there is 1 EDR MGP site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
UTAH POWER AND LIGHT	600 W SOUTH TEMPLE	NNW 1/2 - 1 (0.808 mi.)	74	140

EDR US Hist Auto Stat: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR US Hist Auto Stat list, as provided by EDR, has revealed that there are 13 EDR US Hist Auto Stat sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ACME RADIATORS AUTO RADIATOR R	436 S 500 W	NW 1/8 - 1/4 (0.134 mi.)	10	47
MIDDLETON MODEL A REPAIR SHOP	527 GALE	ESE 1/8 - 1/4 (0.138 mi.)	D11	47
ANDYS AUTO SERV	533 GALE	ESE 1/8 - 1/4 (0.141 mi.)	E13	49
SHIO BROS GAR	565 GALE ST	ESE 1/8 - 1/4 (0.149 mi.)	E16	54

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Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
NEELEY MOTOR & TOOL REPAIR	351 W 4TH SOUTH ST	NE 1/8 - 1/4 (0.205 mi.)	27	64
Not reported	326 W 600 S	SE 1/8 - 1/4 (0.210 mi.)	K31	69
Not reported	479 S 300 W	ENE 1/8 - 1/4 (0.216 mi.)	36	80
UTAH RECOVERY & IMPOUND AUTO R	540 W 4TH SOUTH ST	NW 1/8 - 1/4 (0.231 mi.)	L37	81
UTAH RECOVERY & IMPOUND AUTO R	540 W 4TH SOUTH ST	NW 1/8 - 1/4 (0.231 mi.)	L38	81
EXCALIBUR AUTO BODY SHOP	321 W 4TH SOUTH ST	NE 1/8 - 1/4 (0.232 mi.)	M40	84
Not reported	280 W 500 S	E 1/8 - 1/4 (0.241 mi.)	43	86
AAMCO TRANSMISSIONS AUTO RPR	300 W 600 S	SE 1/8 - 1/4 (0.242 mi.)	44	86

Lower Elevation	Address	Direction / Distance	Map ID	Page
Not reported	663 S 400 W	SSE 1/8 - 1/4 (0.240 mi.)	42	85

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LUST: The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists.

A review of the RGA LUST list, as provided by EDR, has revealed that there are 32 RGA LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FORMER A-1 PIONEER STORAGE	***471 W 500 S***	***SSE 0 - 1/8 (0.020 mi.)***	***A2***	***33***
PACKAGING CORPORATION OF AMERI	***4654 WEST 1525 SOUTH***	***WNW 0 - 1/8 (0.035 mi.)***	***B3***	***34***
MAVERIK # 438	***414 W 500 S***	***NE 0 - 1/8 (0.043 mi.)***	***C5***	***41***
A & Z PRODUCE CO	***380 W 500 S***	***E 0 - 1/8 (0.082 mi.)***	***7***	***44***
NEWSPAPER AGENCY CORP. GARAGE	***520 GALE ST***	***E 1/8 - 1/4 (0.132 mi.)***	***D9***	***46***
TOP STOP C-31	***306 E 500 S***	***E 1/8 - 1/4 (0.178 mi.)***	***G20***	***56***
THRILLER CAR COMPANY	***346 W 600 S***	***SE 1/8 - 1/4 (0.187 mi.)***	***H22***	***59***
Not reported	346 W 600 S	SE 1/8 - 1/4 (0.187 mi.)	H23	60
Not reported	***511 SOUTH 300 WEST***	***E 1/8 - 1/4 (0.213 mi.)***	***35***	***80***
TUNE UP MASTERS #652	***575 N 300 W***	***ESE 1/8 - 1/4 (0.234 mi.)***	***41***	***84***
HILL'S SERVICE	***404 S 300 W***	***NE 1/8 - 1/4 (0.250 mi.)***	***N47***	***89***
FOTE'S SERVICE	***413 S 300 W***	***ENE 1/4 - 1/2 (0.252 mi.)***	***N48***	***91***
TRAILWAYS BUS SYSTEMS, INC.	***346 S 500 W***	***NNW 1/4 - 1/2 (0.260 mi.)***	***49***	***92***
379 S CORNER STORE LLC	***379 S 300 W***	***NE 1/4 - 1/2 (0.288 mi.)***	***50***	***94***
WATERWORKS EQUIPMENT COMPANY	***502 W 300 S***	***NNW 1/4 - 1/2 (0.330 mi.)***	***53***	***101***
FIRESTONE DEALER STORE	***308 W 300 S***	***NNE 1/4 - 1/2 (0.368 mi.)***	***56***	***104***
PHILLIPS 66 CO # 28025	***179 W 500 S***	***E 1/4 - 1/2 (0.391 mi.)***	***57***	***106***
MAVERIK #331	***615 S 200 W***	***ESE 1/4 - 1/2 (0.393 mi.)***	***58***	***107***
ST VINCIENT DE PAUL	***245 S RIO GRANDE STREET***	***N 1/4 - 1/2 (0.395 mi.)***	***59***	***108***
BEEHIVE BRICK CO.	***244 S 500 W***	***NNW 1/4 - 1/2 (0.402 mi.)***	***60***	***109***
SALT LAKE CITY CORP	***350 S 200 W***	***ENE 1/4 - 1/2 (0.422 mi.)***	***P62***	***111***
Not reported	***150 WEST 500 SOUTH***	***E 1/4 - 1/2 (0.425 mi.)***	***63***	***112***
RON'S CHEVRON	***504 S WEST TEMPLE***	***E 1/4 - 1/2 (0.483 mi.)***	***70***	***125***

Lower Elevation	Address	Direction / Distance	Map ID	Page
N.P. METTOME CO.	***465 W 600 S***	***SSW 1/8 - 1/4 (0.147 mi.)***	***F15***	***52***

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Lower Elevation	Address	Direction / Distance	Map ID	Page
ALL RESORT COACH INC.	*549 W 500 S*	*W 1/8 - 1/4 (0.178 mi.)*	*21*	*57*
HARRY L. YOUNG & SONS	*542 W 600 S*	*SW 1/8 - 1/4 (0.198 mi.)*	*I24*	*60*
5TH & 6TH STREET BUSINESS CENT	*537 W 600 S*	*SW 1/8 - 1/4 (0.209 mi.)*	*I29*	*66*
SILCO LTD.	*501 W 700 S ;;*	*SSW 1/4 - 1/2 (0.305 mi.)*	*O51*	*96*
KIRBY WAREHOUSE	*651 W 600 S*	*WSW 1/4 - 1/2 (0.365 mi.)*	*55*	*103*
GENE PENMAN 66	*775 S 300 W*	*SSE 1/4 - 1/2 (0.461 mi.)*	*Q66*	*117*
DEVROOM'S GARAGE	*777 S 300 W*	*SSE 1/4 - 1/2 (0.463 mi.)*	*Q67*	*118*
OLD GAS STATION SITE	*800 S 300 W*	*SSE 1/4 - 1/2 (0.484 mi.)*	*71*	*126*

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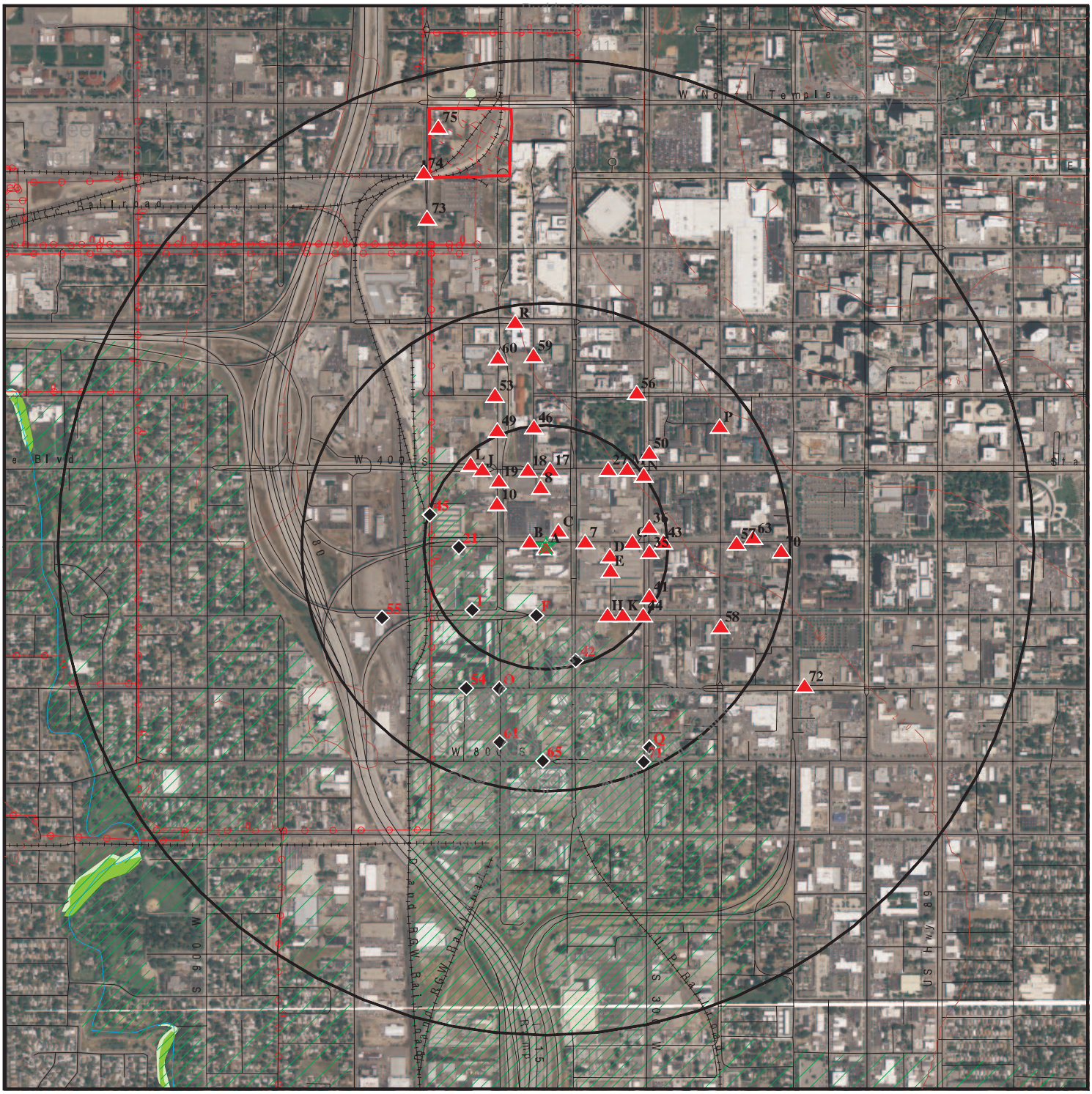
EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped. Count: 20 records.

Site Name	Database(s)
AMOCO OIL CO/SLC REMOTE TANK FARM	RCRA-TSDF, CERC-NFRAP, CORRACTS, RCRA NonGen / NLR
BULLOUGH ASBESTOS	CERC-NFRAP
AMOCO REFINERY LEADED SLUDGE STORA	CERC-NFRAP
KENNECOTT SMELTER SLAG DISPOSAL	CERC-NFRAP
JENNINGS AND PASCOE SMELTER	CERC-NFRAP
WASTE MANAGEMENT-MOUNTAIN VIEW ASB	SWF/LF, NPDES, Financial Assurance
TRANS-JORDAN-COMPOST	SWF/LF, Financial Assurance
UDOT STA. # 2434	AST
SE PUBLIC SERVICE CO., ICE HOUSE	RCRA NonGen / NLR
EMERALD SERVICES, INC.	RCRA NonGen / NLR
MYERS CONTAINER CORPORATION	RCRA NonGen / NLR
SAM'S CLUB #6686	RCRA-CESQG
ZCMI COTTONWOOD	RCRA-CESQG, FINDS
VITRO URANIUM MILL TAILINGS	FINDS
RAVARINO GROUP	US BROWNFIELDS, FINDS
OLD MILL PHASE 3	FINDS
MILL HOLLOW EDUCATION CENTER	FINDS
MILL D SUBDIVISION	FINDS
CHURCH, CHURCH ANNEX, & ROCKY MTN	FINDS
FOOD FOR HEATH	NPDES

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OVERVIEW MAP - 3824711.2s



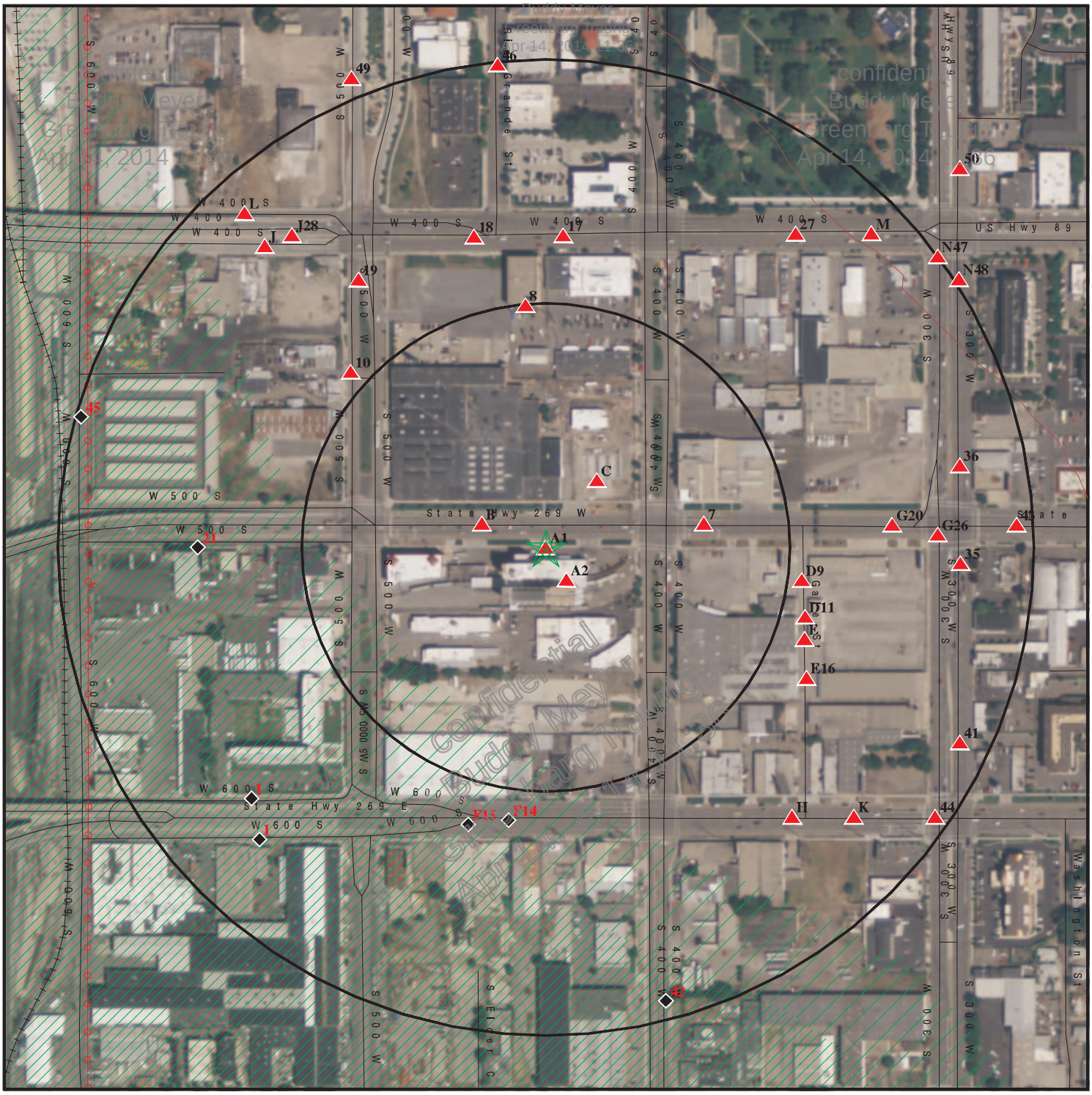
- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Power transmission lines
- Oil & Gas pipelines from USGS
- 100-year flood zone
- 500-year flood zone
- National Wetland Inventory
- State Wetlands

This report includes interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME:	Cereal Food Processors Mill	CLIENT:	Terracon, Inc.
ADDRESS:	425 West 500 South Salt Lake City UT 84101	CONTACT:	Alysia Watanabe
		INQUIRY #:	3824711.2s
LAT/LONG:	40.7583 / 111.9036	DATE:	January 07, 2014 1:53 pm

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DETAIL MAP - 3824711.2s



Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

Sensitive Receptors

National Priority List Sites

Dept. Defense Sites

Indian Reservations BIA

Power transmission lines

Oil & Gas pipelines from USGS

100-year flood zone

500-year flood zone

0 1/16 1/8 1/4 Miles

This report includes interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME:	Cereal Food Processors Mill	CLIENT:	Terracon, Inc.
ADDRESS:	425 West 500 South Salt Lake City UT 84101	CONTACT:	Alysia Watanabe
		INQUIRY #:	3824711.2s
LAT/LONG:	40.7583 / 111.9036	DATE:	January 07, 2014 1:54 pm

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Federal NPL site list								
NPL	1.000		0	0	0	1	NR	1
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	TP		NR	NR	NR	NR	NR	0
Federal Delisted NPL site list								
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
CERCLIS	0.500		0	0	0	NR	NR	0
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
Federal CERCLIS NFRAP site List								
CERC-NFRAP	0.500		0	0	2	NR	NR	2
Federal RCRA CORRACTS facilities list								
CORRACTS	1.000		0	0	0	3	NR	3
Federal RCRA non-CORRACTS TSD facilities list								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Federal RCRA generators list								
RCRA-LQG	0.250		0	0	NR	NR	NR	0
RCRA-SQG	0.250		0	1	NR	NR	NR	1
RCRA-CESQG	0.250		0	1	NR	NR	NR	1
Federal institutional controls / engineering controls registries								
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROL	0.500		0	0	0	NR	NR	0
LUCIS	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equivalent CERCLIS								
SHWS	N/A		N/A	N/A	N/A	N/A	N/A	N/A
State and tribal landfill and/or solid waste disposal site lists								
SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking storage tank lists								
LUST	0.500		4	10	17	NR	NR	31
LAST	0.500		0	0	1	NR	NR	1
INDIAN LUST	0.500		0	0	0	NR	NR	0
State and tribal registered storage tank lists								
UST	0.250		5	12	NR	NR	NR	17

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
AST	0.250		0	1	NR	NR	NR	1
INDIAN UST	0.250		0	0	NR	NR	NR	0
FEMA UST	0.250		0	0	NR	NR	NR	0
State and tribal institutional control / engineering control registries								
INST CONTROL	0.500		0	0	0	NR	NR	0
State and tribal voluntary cleanup sites								
INDIAN VCP	0.500		0	0	0	NR	NR	0
VCP	0.500		0	0	2	NR	NR	2
State and tribal Brownfields sites								
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	2	NR	NR	2
Local Lists of Landfill / Solid Waste Disposal Sites								
ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US CDL	TP		NR	NR	NR	NR	NR	0
CDL	TP		NR	NR	NR	NR	NR	0
US HIST CDL	TP		NR	NR	NR	NR	NR	0
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency Release Reports								
HMIRS	TP		NR	NR	NR	NR	NR	0
SPILLS	TP		NR	NR	NR	NR	NR	0
SPILLS 90	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		2	10	NR	NR	NR	12
DOT OPS	TP		NR	NR	NR	NR	NR	0
DOD	1.000		0	0	0	0	NR	0
FUDS	1.000		0	0	0	0	NR	0
CONSENT	1.000		0	0	0	1	NR	1
ROD	1.000		0	0	0	1	NR	1
UMTRA	0.500		0	0	0	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
TSCA	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
FINDS	TP	1	NR	NR	NR	NR	NR	1
RAATS	TP		NR	NR	NR	NR	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
UIC	TP		NR	NR	NR	NR	NR	0
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
NPDES	TP		NR	NR	NR	NR	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
US AIRS	TP	1	NR	NR	NR	NR	NR	1
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
Financial Assurance	TP		NR	NR	NR	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
FUDS	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	1	NR	1
EDR US Hist Auto Stat	0.250		0	13	NR	NR	NR	13
EDR US Hist Cleaners	0.250		0	0	NR	NR	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
RGA LUST	0.500		4	11	17	NR	NR	32

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

N/A = This State does not maintain a SHWS list. See the Federal CERCLIS list.

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Map ID
Direction
Distance
Elevation Site

MAP FINDINGS

EDR ID Number
EPA ID Number
Database(s)

A1 **CEREAL FOOD PROCESSORS** **FINDS** **1006827156**
Target **425 W. 500 S.** **US AIRS** **N/A**
Property **SALT LAKE CITY, UT 84101**

Site 1 of 2 in cluster A

Actual:
4233 ft.

FINDS:

Registry ID: 110013864381

Environmental Interest/Information System

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

The CIM (Utah - Common Identifier Mechanism) is Utah's Department of Environmental Quality (UDEQ) mechanism for compliance and permitting operations.

CRITERIA AND HAZARDOUS AIR POLLUTANT INVENTORY

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AIRS (AFS):

Compliance and Violation Data Major Sources:

EPA plant ID:	110013864381
Plant name:	CEREAL FOOD PROCESSORS
Plant address:	425 W. 500 S. SALT LAKE CITY, UT 84101
County:	SALT LAKE
Region code:	08
Dunn & Bradst #:	113402838
Air quality cntrl region:	220
Sic code:	2041
Sic code desc:	FLOUR AND OTHER GRAIN MILL PRODUCTS
North Am. industrial classf:	311211
NAIC code description:	Flour Milling
Default compliance status:	IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Default classification:	POTENTIAL EMISSIONS ARE BELOW ALL APPLICABLE MAJOR SOURCE THRESHOLDS IF AND ONLY IF THE SOURCE COMPLIES WITH FEDERALLY ENFORCEABLE REGULATIONS OR LIMITATIONS.
Govt facility:	ALL OTHER FACILITIES NOT OWNED OR OPERATED BY A FEDERAL, STATE, OR

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CEREAL FOOD PROCESSORS (Continued) **1006827156**

LOCAL GOVERNMENT
Current HPV: Not reported

Compliance and Enforcement Major Issues:

Air program: SIP SOURCE
National action type: MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved: 001129
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: ST SOURCE TEST CONDUCTED
Date achieved: 010321
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: ST SOURCE TEST CONDUCTED
Date achieved: 010322
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 011101
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 031209
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 050223
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: S/L REQ (O/O COND) STACK TEST/NOT OBSV BUT REVWD
Date achieved: 060228
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: S/L REQ (O/O COND) STACK TEST/NOT OBSV BUT REVWD
Date achieved: 060301
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 060511
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 070306
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE

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CEREAL FOOD PROCESSORS (Continued) **1006827156**

Date achieved: 080130
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 110124
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: DAY ZERO FOR NON-FEDERALLY REPORTABLE VIOLATION
Date achieved: 110124
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: NXXXXX
Date achieved: 110304
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: SV RESOLVED
Date achieved: 110328
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: S/L REQ (O/O COND) STACK TEST/NOT OBSV BUT REVWD
Date achieved: 110518
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: S/L REQ (O/O COND) STACK TEST/NOT OBSV BUT REVWD
Date achieved: 110519
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 120313
Penalty amount: Not reported

Air program: SIP SOURCE
National action type: MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved: 970214
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved: 981229
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved: 991222
Penalty amount: 000000000

Historical Compliance Minor Sources:
State compliance status: IN COMPLIANCE - INSPECTION
Hist compliance date: 1004
Air prog code hist file: SIP SOURCE

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CEREAL FOOD PROCESSORS (Continued) **1006827156**

State compliance status: MEETING COMPLIANCE SCHEDULE
Hist compliance date: 1101
Air prog code hist file: SIP SOURCE

State compliance status: MEETING COMPLIANCE SCHEDULE
Hist compliance date: 1102
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1103
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1104
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1201
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1202
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1203
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1204
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1301
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1302
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1303
Air prog code hist file: SIP SOURCE

NPL **UTAH POWER & LIGHT/AMERICAN BARREL CO.** **NPL 1000238438**
Region **600 W SOUTH TEMPLE** **CERCLIS UTD980667240**
North **SALT LAKE CITY, UT 84104** **US ENG CONTROLS**
1/2-1 **US INST CONTROL**
4043 ft. **CONSENT**
ROD
FINDS
PRP

NPL:
EPA ID: UTD980667240
EPA Region: 08
Federal: N

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Final Date: 1989-10-04 00:00:00

Category Details:
NPL Status: Currently on the Final NPL
Category Description: Depth To Aquifer-> 10 And <= 25 Feet
Category Value: 14

NPL Status: Currently on the Final NPL
Category Description: Distance To Nearest Population-> 0 And <= 1/4 Mile
Category Value: 225

Site Details:
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
Site Status: Final
Site Zip: 84104
Site City: SALT LAKE CITY
Site State: UT
Federal Site: No
Site County: SALT LAKE
EPA Region: 08
Date Proposed: 05/05/89
Date Deleted: Not reported
Date Finalized: 10/04/89

Substance Details:
NPL Status: Currently on the Final NPL
Substance ID: Not reported
Substance: Not reported
CAS #: Not reported
Pathway: Not reported
Scoring: Not reported

NPL Status: Currently on the Final NPL
Substance ID: C113
Substance: STYRENE
CAS #: 100-42-5
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: C332
Substance: PHENANTHRENE
CAS #: 85-01-8
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: C352
Substance: ACENAPHTHYLENE
CAS #: 208-96-8
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: C385
Substance: PYRENE

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

CAS #: 129-00-0
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: C613
Substance: METHYL PHENOL, 4-
CAS #: 106-44-5
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: C636
Substance: METHYLNAPHTHALENE, 2-
CAS #: 91-57-6
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: C643
Substance: METHYL PHENOL, 2-
CAS #: 95-48-7
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U019
Substance: BENZENE
CAS #: 71-43-2
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U022
Substance: BENZO(A)PYRENE
CAS #: 50-32-8
Pathway: GROUND WATER PATHWAY
Scoring: 3

NPL Status: Currently on the Final NPL
Substance ID: U050
Substance: CHRYSENE
CAS #: 218-01-9
Pathway: NO PATHWAY INDICATED
Scoring: 1

NPL Status: Currently on the Final NPL
Substance ID: U101
Substance: DIMETHYLPHENOL, 2,4-
CAS #: 105-67-9
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U120
Substance: BENZO(J,K)FLUORENE
CAS #: 206-44-0

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Pathway:	NO PATHWAY INDICATED
Scoring:	1
NPL Status:	Currently on the Final NPL
Substance ID:	U220
Substance:	TOLUENE
CAS #:	108-88-3
Pathway:	GROUND WATER PATHWAY
Scoring:	2
NPL Status:	Currently on the Final NPL
Substance ID:	U239
Substance:	XYLENE
CAS #:	1330-20-7
Pathway:	GROUND WATER PATHWAY
Scoring:	2
NPL Status:	Currently on the Final NPL
Substance ID:	Z999
Substance:	MORE THAN 15 SUBSTANCES LISTED
CAS #:	Not reported
Pathway:	NO PATHWAY INDICATED
Scoring:	1

Summary Details:

Conditions at proposal May 5, 1989): The Utah Power Light/American Barrel Co. Site covers about 2 acres east of 600 West Street and north of South Temple Street in Salt Lake City, Salt Lake County, Utah. The site is in an industriali ed area, with Union Pacific Railroad property to the west and Denver and Rio Grande Western Railroad property to the immediate southeast. A residential area is within 400 feet to the west, and downtown Salt Lake City within 0.5 mile to the east.The property is owned by Utah Power Light UP L), which operated a pole and tie creosote treating facility on the land during the early 1900s, according to records of the Utah Bureau of Solid and Ha ardous Waste. From the 1950s to 1988, American Barrel Co. leased the land for storing drums. In 1986, Meyers Container Corp. purchased from American Barrel all drums fit for reconditioning and removed them to a recycling plant a block south of the site. Meyers also purchased the recycling plant from American Barrel. In mid-1987, an estimated 50,000 mostly empty 55-gallon barrels remained on-site, stacked on their sides to heights up to 20 feet and supported by stones on the ground. Some drums still contained wastes, and soil staining suggested that they may have leaked. During 1987-88, American Barrel removed the barrels, emptied the contents into drums, and transported the materials to disposal facilities regulated under the Resource Conservation andRecovery Act. In July 1988, EPA issued a CERCLA Section 106 Administrative Order on Consent to secure the site. The site is now fenced, locked, and posted. According to EPA tests conducted in 1987, soil 16 feet beneath the site and on-site monitoring wells are contaminated. Among the compounds in shallow ground water are styrene attributable to the barrel yard activities) and polyaromatic hydrocarbons and phenolic compounds attributable to the creosote operations of the early1900s). Shallow ground water is connected to deeper water that within 3 miles of the site provides drinking water to the Salt Lake City Water System, which serves an estimated 377,000 people. An additional 4,000 people are served by privatewells within the 3-mile radius. Status October 4, 1989): EPA is considering various alternatives for the site.

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Site Status Details:

NPL Status:	Final
Proposed Date:	05/05/1989
Final Date:	10/04/1989
Deleted Date:	Not reported

Narratives Details:

NPL Name:	UTAH POWER & LIGHT/AMERICAN BARREL CO.
City:	SALT LAKE CITY
State:	UT

CERCLIS:

Site ID:	0800680
EPA ID:	UTD980667240
Facility County:	SALT LAKE
Short Name:	UTAH POWER & LIGHT/AMERIC
Congressional District:	01
IFMS ID:	08B4
SMSA Number:	7160
USGC Hydro Unit:	16020204
Federal Facility:	Not a Federal Facility
DMNSN Number:	4.00000
Site Orphan Flag:	N
RCRA ID:	Not reported
USGS Quadrangle:	Not reported
Site Init By Prog:	Not reported
NFRAP Flag:	Not reported
Parent ID:	Not reported
RST Code:	O
EPA Region:	08
Classification:	Other
Site Settings Code:	UR
NPL Status:	Currently on the Final NPL
DMNSN Unit Code:	ACRE
RBRAC Code:	Not reported
RResp Fed Agency Code:	Not reported
Non NPL Status:	Not reported
Non NPL Status Date:	/ /
Site Fips Code:	49035
CC Concurrence Date:	09/30/96
CC Concurrence FY:	1996
Alias EPA ID:	Not reported
Site FUDS Flag:	Not reported

CERCLIS Site Contact Name(s):

Contact ID:	8000099.00000
Contact Name:	Not reported
Contact Tel:	Not reported
Contact Title:	Remedial Project Manager (RPM)
Contact Email:	Not reported

Contact ID:	13000438.00000
Contact Name:	Not reported
Contact Tel:	Not reported

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Contact Title: Community Involvement Coordinator
Contact Email: Not reported

CERCLIS Site Alias Name(s):
Alias ID: 201
Alias Name: AMERICAN BARREL
Alias Address: 600 WEST SOUTH TEMPLE
SALT LAKE CITY, UT 84101
Alias ID: 202
Alias Name: UTAH POWER & LIGHT/AMERICAN BARREL CO
Alias Address: Not reported
Not reported
Alias ID: 203
Alias Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
Alias Address: 600 W SOUTH TEMPLE
SALT LAKE CITY, UT 84101
Alias ID: 201
Alias Comments: AMERICAN BARREL (UTD982584146) WAS DELETED AND COMBINED WITH UTAH POWER & LIGHT(UTD9806667240) ALSO WAS ARCHIVED IN FINDS DATA BASE
Site Description: HAZARDOUS MATERIAL STORED: EMPTY BARRELS THAT AT ONE TIME CONTAINED MALATHION, SODIUM CHROMATE, TRICHLOROETHANE, VARIOUS DEGREASERS & SOLVENTS. BEGAN OPERATION ON UNKNOWN DATE AS BARREL STORAGE, RECYCLING, RECONDITIONING FACILITY.

CERCLIS Assessment History:

Action Code: 001
Action: DISCOVERY
Date Started: / /
Date Completed: 01/01/81
Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: EPA Fund-Financed
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: PRELIMINARY ASSESSMENT
Date Started: / /
Date Completed: 04/01/81
Priority Level: Higher priority for further assessment
Operable Unit: SITEWIDE
Primary Responsibility: EPA Fund-Financed
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: SITE INSPECTION
Date Started: / /
Date Completed: 05/10/82
Priority Level: Higher priority for further assessment

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Operable Unit:	SITEWIDE
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	002
Action:	PRELIMINARY ASSESSMENT
Date Started:	/ /
Date Completed:	04/09/87
Priority Level:	Higher priority for further assessment
Operable Unit:	SITEWIDE
Primary Responsibility:	State, Fund Financed
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	002
Action:	SITE INSPECTION
Date Started:	/ /
Date Completed:	03/15/88
Priority Level:	Higher priority for further assessment
Operable Unit:	SITEWIDE
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	003
Action:	SITE INSPECTION
Date Started:	/ /
Date Completed:	06/01/88
Priority Level:	Higher priority for further assessment
Operable Unit:	SITEWIDE
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	ADMINISTRATIVE ORDER ON CONSENT
Date Started:	/ /
Date Completed:	07/08/88
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Primary

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: ADMINISTRATIVE RECORDS
Date Started: 07/10/88
Date Completed: 07/10/88
Priority Level: Admin Record Compiled for a Removal Event
Operable Unit: SITEWIDE
Primary Responsibility: EPA Fund-Financed
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: POTENTIALLY RESPONSIBLE PARTY REMOVAL
Date Started: 04/14/88
Date Completed: 08/10/88
Priority Level: Stabilized
Operable Unit: SITEWIDE
Primary Responsibility: Responsible Party
Planning Status: Primary
Urgency Indicator: Time Critical
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: PROPOSAL TO NATIONAL PRIORITIES LIST
Date Started: / /
Date Completed: 05/05/89
Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: EPA Fund-Financed
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 006
Action: ISSUE REQUEST LETTERS (104E)
Date Started: / /
Date Completed: 06/28/89
Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: Federal Enforcement
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

For detailed financial records, contact EDR for a Site Report.:

Action Code:	005
Action:	ISSUE REQUEST LETTERS (104E)
Date Started:	/ /
Date Completed:	09/21/89
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	FINAL LISTING ON NATIONAL PRIORITIES LIST
Date Started:	/ /
Date Completed:	10/04/89
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	002
Action:	Notice Letters Issued
Date Started:	/ /
Date Completed:	03/14/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	005
Action:	Notice Letters Issued
Date Started:	/ /
Date Completed:	03/14/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Action Code:	003
Action:	ISSUE REQUEST LETTERS (104E)
Date Started:	/ /
Date Completed:	03/14/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	004
Action:	Notice Letters Issued
Date Started:	/ /
Date Completed:	03/23/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	002
Action:	ISSUE REQUEST LETTERS (104E)
Date Started:	/ /
Date Completed:	03/23/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	Notice Letters Issued
Date Started:	/ /
Date Completed:	03/23/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	003
Action:	Special Notice Issued
Date Started:	/ /

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Date Completed:	04/19/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	Special Notice Issued
Date Started:	/ /
Date Completed:	04/19/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	REMEDIAL INVESTIGATION/FEASIBILITY STUDY NEGOTIATIONS
Date Started:	04/19/90
Date Completed:	08/10/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	002
Action:	ADMINISTRATIVE ORDER ON CONSENT
Date Started:	/ /
Date Completed:	08/10/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	REMOVAL ASSESSMENT
Date Started:	08/30/90
Date Completed:	08/30/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Primary Responsibility:	EPA Fund-Financed
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	NATIONAL PRIORITIES LIST RESPONSIBLE PARTY SEARCH
Date Started:	10/23/89
Date Completed:	01/03/91
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	002
Action:	REMOVAL ASSESSMENT
Date Started:	01/01/91
Date Completed:	06/17/91
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	RISK/HEALTH ASSESSMENT
Date Started:	/ /
Date Completed:	05/08/92
Priority Level:	Not reported
Operable Unit:	SITEWIDE-1
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	ECOLOGICAL RISK ASSESSMENT
Date Started:	/ /
Date Completed:	05/08/92
Priority Level:	Not reported
Operable Unit:	SITEWIDE-1
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Not reported
Urgency Indicator:	Not reported

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: AERIAL SURVEY
Date Started: 08/05/92
Date Completed: 05/01/93
Priority Level: Not reported
Operable Unit: SITEWIDE-1
Primary Responsibility: EPA Fund-Financed
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: TREATABILITY STUDY
Date Started: 08/14/92
Date Completed: 05/18/93
Priority Level: Not reported
Operable Unit: SITEWIDE-1
Primary Responsibility: Federal Enforcement
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: ISSUE REQUEST LETTERS (104E)
Date Started: / /
Date Completed: 05/19/93
Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: Federal Enforcement
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: POTENTIALLY RESPONSIBLE PARTY REMEDIAL INVESTIGATION/FEASIBILITY STUDY
Date Started: 08/10/90
Date Completed: 07/07/93
Priority Level: Not reported
Operable Unit: SITEWIDE-1
Primary Responsibility: Responsible Party
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

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Action Code:	002
Action:	ADMINISTRATIVE RECORDS
Date Started:	01/02/92
Date Completed:	07/07/93
Priority Level:	Admin Record Compiled for a Remedial Event
Operable Unit:	SITEWIDE-1
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	RECORD OF DECISION
Date Started:	/ /
Date Completed:	07/07/93
Priority Level:	Final Remedy Selected at Site
Operable Unit:	SITEWIDE-1
Primary Responsibility:	Federal Enforcement
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

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Action Code:	002
Action:	Special Notice Issued
Date Started:	/ /
Date Completed:	07/16/93
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	004
Action:	Special Notice Issued
Date Started:	/ /
Date Completed:	07/16/93
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	003
Action:	Notice Letters Issued
Date Started:	/ /

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Date Completed: 07/16/93
Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: EPA Fund-Financed
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 003
Action: REMOVAL ASSESSMENT
Date Started: 02/18/93
Date Completed: 09/02/93
Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: EPA Fund-Financed
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: REMEDIAL DESIGN/REMEDIAL ACTION NEGOTIATIONS
Date Started: 07/16/93
Date Completed: 07/23/94
Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: Federal Enforcement
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: Lodged By DOJ
Date Started: / /
Date Completed: 12/02/94
Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: Federal Enforcement
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: POTENTIALLY RESPONSIBLE PARTY REMEDIAL DESIGN
Date Started: 09/30/93
Date Completed: 04/25/95
Priority Level: Higher priority for further assessment
Operable Unit: SITEWIDE-1

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Primary Responsibility: Responsible Party
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: CONSENT DECREE
Date Started: 07/23/94
Date Completed: 04/26/95
Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: Federal Enforcement
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 002
Action: POTENTIALLY RESPONSIBLE PARTY REMEDIAL DESIGN
Date Started: 09/18/95
Date Completed: 04/01/96
Priority Level: Not reported
Operable Unit: SITEWIDE-1
Primary Responsibility: Responsible Party
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: COMMUNITY INVOLVEMENT
Date Started: 09/04/90
Date Completed: 07/30/96
Priority Level: Not reported
Operable Unit: SITEWIDE-1
Primary Responsibility: Federal Enforcement
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: POTENTIALLY RESPONSIBLE PARTY REMEDIAL ACTION
Date Started: 07/23/94
Date Completed: 09/30/96
Priority Level: Not reported
Operable Unit: SITEWIDE-1
Primary Responsibility: Responsible Party
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

For detailed financial records, contact EDR for a Site Report.:

Action Code:	002
Action:	POTENTIALLY RESPONSIBLE PARTY REMEDIAL ACTION
Date Started:	09/18/95
Date Completed:	09/30/96
Priority Level:	Not reported
Operable Unit:	SITEWIDE-1
Primary Responsibility:	Responsible Party
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	PRELIMINARY CLOSE-OUT REPORT PREPARED
Date Started:	/ /
Date Completed:	09/30/96
Priority Level:	Not reported
Operable Unit:	SITEWIDE-1
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	004
Action:	ISSUE REQUEST LETTERS (104E)
Date Started:	/ /
Date Completed:	02/27/97
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	STATE SUPPORT AGENCY COOPERATIVE AGREEMENT
Date Started:	05/17/90
Date Completed:	09/30/99
Priority Level:	Not reported
Operable Unit:	SITEWIDE-1
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	002
Action:	STATE SUPPORT AGENCY COOPERATIVE AGREEMENT
Date Started:	03/10/92

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Date Completed:	09/30/99
Priority Level:	Not reported
Operable Unit:	SITEWIDE-1
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	PREPARATION OF COST DOCUMENT PACKAGE
Date Started:	10/21/99
Date Completed:	03/27/00
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	FIVE-YEAR REVIEW
Date Started:	06/01/01
Date Completed:	09/26/01
Priority Level:	Not reported
Operable Unit:	SITEWIDE-1
Primary Responsibility:	Responsible Party
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	002
Action:	FIVE-YEAR REVIEW
Date Started:	07/03/06
Date Completed:	09/27/06
Priority Level:	Not reported
Operable Unit:	SITEWIDE-1
Primary Responsibility:	EPA Fund-Financed
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	PROSPECTIVE PURCHASER AGREEMENT ASSESSMENT
Date Started:	07/06/07
Date Completed:	06/12/09
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	003
Action:	ADMINISTRATIVE ORDER ON CONSENT
Date Started:	/ /
Date Completed:	06/12/09
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	003
Action:	FIVE-YEAR REVIEW
Date Started:	12/01/10
Date Completed:	07/26/11
Priority Level:	Not reported
Operable Unit:	SITEWIDE-1
Primary Responsibility:	EPA In-House
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	OPERATIONS AND MAINTENANCE
Date Started:	09/30/96
Date Completed:	/ /
Priority Level:	Not reported
Operable Unit:	SITEWIDE-1
Primary Responsibility:	Responsible Party
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Federal Register Details:

Fed Register Date:	10/04/89
Fed Register Volume:	54
Page Number:	41015

Fed Register Date:	05/05/89
Fed Register Volume:	54
Page Number:	19526

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Click this hyperlink while viewing on your computer to access
208 additional US CERCLIS Financial: record(s) in the EDR Site Report.

US ENG CONTROLS:

EPA ID:	UTD980667240
Site ID:	0800680
Name:	UTAH POWER & LIGHT/AMERICAN BARREL CO.
Address:	600 W SOUTH TEMPLE
	SALT LAKE CITY, UT 84104
EPA Region:	08
County:	SALT LAKE
Event Code:	Not reported
Actual Date:	7/7/1993
Action ID:	001
Action Name:	RECORD OF DECISION
Action Completion date:	7/7/1993
Operable Unit:	01
Contaminated Media :	Groundwater
Engineering Control:	Air Stripping
Action ID:	001
Action Name:	RECORD OF DECISION
Action Completion date:	7/7/1993
Operable Unit:	01
Contaminated Media :	Groundwater
Engineering Control:	Carbon Adsorption
Action ID:	001
Action Name:	RECORD OF DECISION
Action Completion date:	7/7/1993
Operable Unit:	01
Contaminated Media :	Groundwater
Engineering Control:	Discharge
Action ID:	001
Action Name:	RECORD OF DECISION
Action Completion date:	7/7/1993
Operable Unit:	01
Contaminated Media :	Groundwater
Engineering Control:	Natural Attenuation
Action ID:	001
Action Name:	RECORD OF DECISION
Action Completion date:	7/7/1993
Operable Unit:	01
Contaminated Media :	Groundwater
Engineering Control:	Operations & Maintenance (O&M)
Action ID:	001
Action Name:	RECORD OF DECISION
Action Completion date:	7/7/1993
Operable Unit:	01
Contaminated Media :	Groundwater
Engineering Control:	Other, (N.O.S.)

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 7/7/1993
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Publicly Owned Treatment Works (POTW)

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 7/7/1993
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Pump And Treat

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 7/7/1993
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Disposal

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 7/7/1993
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Excavation

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 7/7/1993
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Incineration

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 7/7/1993
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Other, (N.O.S.)

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 7/7/1993
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Physical Separation

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 7/7/1993
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Residuals Disposal

Action ID: 001

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Action Name: RECORD OF DECISION
Action Completion date: 7/7/1993
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Residuals Storage (Temporary)

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 7/7/1993
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Soil Vapor Extraction (in-situ)

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 7/7/1993
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Solidification/Stabilization (Ex-Situ)

US INST CONTROL:
EPA ID: UTD980667240
Site ID: 0800680
Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
Action Name: RECORD OF DECISION
Address: 600 W SOUTH TEMPLE
SALT LAKE CITY, UT 84104
EPA Region: 08
County: SALT LAKE
Event Code: Not reported
Inst. Control: Water Supply Use Restriction
Actual Date: Not reported
Complet. Date: 7/7/1993
Operable Unit: 01
Contaminated Media : Groundwater

CONSENT:
EPA ID: UTD980667240
Site ID: Not reported
Case Title: U.S. V. PACIFICORP D/B/A UTAH POWER AND LIGHT COMPANY
Court Num: 94-1162
District: Utah
Entered Date: 19950426
Full-text of the consent decree for this site issued by the United States District Court is available from EDR. Contact your EDR Account Executive.

ROD:
Full-text of USEPA Record of Decision(s) is available from EDR.

FINDS:
Registry ID: 110002262015

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Environmental Interest/Information System

CERCLIS (Comprehensive Environmental Response, Compensation, and Liability Information System) is the Superfund database that is used to support management in all phases of the Superfund program. The system contains information on all aspects of hazardous waste sites, including an inventory of sites, planned and actual site activities, and financial information.

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

PRP:

PRP name:
AMERICAN BARREL AND COOPERAGE CO
AMERICAN BARREL AND COOPERAGE CO
AMERICAN BARREL AND COOPERAGE CO INC
AMERICAN BARREL AND COOPERAGE CO INC
BOISE CASCADE CORP
DENVER AND RIO GRANDE WESTERN RAILROAD
DENVER AND RIO GRANDE WESTERN RAILROAD
DENVER AND RIO GRANDE WESTERN RAILROAD
DENVER AND RIO GRANDE WESTERN RAILROAD
EBASCO SERVICES INC
EBASCO SERVICES INC
EBASCO SERVICES INC
IMACC CORP VARIAN
IMACC CORP VARIAN
IMACC CORP VARIAN
MOUNTAIN FUEL RESOURCES
MOUNTAIN FUEL RESOURCES
PACIFICORP
PACIFICORP
PACIFICORP
PACIFICORP
PACIFICORP
PACIFICORP
PACIFICORP
PACIFICORP
PACIFICORP
SALT LAKE CITY CORP
UNION PACIFIC RAILROAD
UNION PACIFIC RAILROAD
UNION PACIFIC RAILROAD
UNION PACIFIC RAILROAD CO
UTAH POWER AND LIGHT

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UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

UTAH POWER AND LIGHT

A2 **FORMER A-1 PIONEER STORAGE** **LUST U003425757**
SSE **471 W 500 S** **UST N/A**
< 1/8 **SALT LAKE CITY, UT 84113** **RGA LUST**
0.020 mi.
103 ft. **Site 2 of 2 in cluster A**

Relative:
Higher

Actual:
4233 ft.

LUST:

Facility ID:	4002214
Release Id:	KRN
Closed Date:	**12/15/1999**
Notification Date:	10/16/1998
Owner Name:	SALT LAKE CITY FLEET MANAGEMENT
Owner Address:	1990 W 500 S
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84104
Owner City,St,Zip:	SALT LAKE CITY, UT 84104
Project Manager:	Morgan Atkinson

UST:

Facility ID:	4002214
Owner Name:	SALT LAKE CITY FLEET MANAGEMENT
Owner Address:	1990 W 500 S
Owner City,St,Zip:	SALT LAKE CITY, UT 84104
Owner Phone:	(801) 535-6904
Total Tanks:	1
Closed Tanks:	1

RGA LUST:

2012	FORMER A-1 PIONEER STORAGE	471 W 500 S
2011	FORMER A-1 PIONEER STORAGE	471 W 500 S
2010	FORMER A-1 PIONEER STORAGE	471 W 500 S
2009	FORMER A-1 PIONEER STORAGE	471 W 500 S
2008	FORMER A-1 PIONEER STORAGE	471 W 500 S
2007	FORMER A-1 PIONEER STORAGE	471 W 500 S
2006	FORMER A-1 PIONEER STORAGE	471 W 500 S
2004	FORMER A-1 PIONEER STORAGE	471 W 500 S
2003	FORMER A-1 PIONEER STORAGE	471 W 500 S
2002	FORMER A-1 PIONEER STORAGE	471 W 500 S
2001	FORMER A-1 PIONEER STORAGE	471 W 500 S
2000	FORMER A-1 PIONEER STORAGE	471 W 500 S
1999	FORMER A-1 PIONEER STORAGE	471 W 500 S

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B3 **PACKAGING CORPORATION OF AMERICA** **FINDS** **1000267847**
WNW **4654 WEST 1525 SOUTH** **LUST** **N/A**
< 1/8 **SALT LAKE CITY, UT 84104** **UST**
0.035 mi. **US AIRS**
185 ft. **Site 1 of 2 in cluster B** **RGA LUST**

Relative:
Higher

Actual:
4233 ft.

FINDS:

Registry ID: 110009506427

Environmental Interest/Information System

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

LUST:

Facility ID:	4000677
Release Id:	KCF
Closed Date:	**08/12/2004**
Notification Date:	06/26/1997
Owner Name:	PACKAGING CORPORATION OF AMERICA
Owner Address:	460 W 500 S
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	Morgan Atkinson

UST:

Facility ID:	4000677
Owner Name:	PACKAGING CORPORATION OF AMERICA
Owner Address:	460 W 500 S
Owner City,St,Zip:	SALT LAKE CITY, UT 84101

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PACKAGING CORPORATION OF AMERICA (Continued) **1000267847**

Owner Phone: (801) 359-8681
Total Tanks: 3
Closed Tanks: 3

AIRS (AFS):

Compliance and Violation Data Major Sources:

EPA plant ID:	110009506427
Plant name:	PACKAGING CORPORATION OF AMERICA
Plant address:	4654 WEST 1525 SOUTH SALT LAKE CITY, UT 84104
County:	SALT LAKE
Region code:	08
Dunn & Bradst #:	Not reported
Air quality cntrl region:	220
Sic code:	3554
Sic code desc:	PAPER INDUSTRIES MACHINERY
North Am. industrial classf:	333291
NAIC code description:	Paper Industry Machinery Manufacturing
Default compliance status:	IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Default classification:	POTENTIAL EMISSIONS ARE BELOW ALL APPLICABLE MAJOR SOURCE THRESHOLDS IF AND ONLY IF THE SOURCE COMPLIES WITH FEDERALLY ENFORCEABLE REGULATIONS OR LIMITATIONS.
Govt facility:	ALL OTHER FACILITIES NOT OWNED OR OPERATED BY A FEDERAL, STATE, OR LOCAL GOVERNMENT
Current HPV:	Not reported

Compliance and Enforcement Major Issues:

Air program:	SIP SOURCE
National action type:	MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved:	000914
Penalty amount:	000000000
Air program:	SIP SOURCE
National action type:	MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved:	010326
Penalty amount:	000000000
Air program:	SIP SOURCE
National action type:	STATE CONDUCTED FCE / ON-SITE
Date achieved:	011212
Penalty amount:	000000000
Air program:	SIP SOURCE
National action type:	STATE CONDUCTED FCE / ON-SITE
Date achieved:	030325
Penalty amount:	000000000
Air program:	SIP SOURCE
National action type:	STATE CONDUCTED FCE / ON-SITE
Date achieved:	040824
Penalty amount:	000000000
Air program:	SIP SOURCE
National action type:	STATE CONDUCTED FCE / ON-SITE
Date achieved:	090526

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PACKAGING CORPORATION OF AMERICA (Continued) **1000267847**

Penalty amount: Not reported

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 120207
Penalty amount: Not reported

Air program: NSPS
National action type: MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved: 970626
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved: 970626
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved: 980210
Penalty amount: 000000000

Historical Compliance Minor Sources:
State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1004
Air prog code hist file: NSPS

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1101
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1101
Air prog code hist file: NSPS

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1102
Air prog code hist file: NSPS

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1103
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1104
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1104
Air prog code hist file: NSPS

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1201
Air prog code hist file: NSPS

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1202

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PACKAGING CORPORATION OF AMERICA (Continued) **1000267847**

Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1203
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1203
Air prog code hist file: NSPS

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1204
Air prog code hist file: NSPS

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1301
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1302
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1302
Air prog code hist file: NSPS

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1303
Air prog code hist file: NSPS

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1004
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1102
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1103
Air prog code hist file: NSPS

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1201
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1202
Air prog code hist file: NSPS

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1204
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1301
Air prog code hist file: NSPS

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PACKAGING CORPORATION OF AMERICA (Continued) **1000267847**

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1303
Air prog code hist file: SIP SOURCE

RGA LUST:

2012	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2012	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2011	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2011	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2010	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2010	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2009	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2009	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2008	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2008	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2007	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2007	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2006	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2006	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2004	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2004	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2003	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2003	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2002	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2002	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2001	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2001	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2000	PACKAGING CORPORATION OF AMERICA	460 W 500 S
2000	PACKAGING CORPORATION OF AMERICA	460 W 500 S
1999	PACKAGING CORPORATION OF AMERICA	460 W 500 S
1999	PACKAGING CORPORATION OF AMERICA	460 W 500 S

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PACKAGING CORPORATION OF AMERICA (Continued) **1000267847**

1998	PACKAGING CORPORATION OF AMERICA	460 W 500 S
1998	PACKAGING CORPORATION OF AMERICA	460 W 500 S

B4 **TENNECO PACKAGING** **RCRA NonGen / NLR** **1001230068**
WNW **460 WEST 500 SOUTH** **FINDS** **UTR000004465**
< 1/8 **SALT LAKE CITY, UT 84101**
0.035 mi.
185 ft. **Site 2 of 2 in cluster B**

Relative:
Higher

Actual:
4233 ft.

RCRA NonGen / NLR:

Date form received by agency:	07/09/2007
Facility name:	TENNECO PACKAGING
Facility address:	460 WEST 500 SOUTH SALT LAKE CITY, UT 84101
EPA ID:	UTR000004465
Mailing address:	WEST 500 SOUTH SALT LAKE CITY, UT 84101
Contact:	ROBERT JENKINS
Contact address:	460 WEST 500 SOUTH SALT LAKE CITY, UT 84101
Contact country:	US
Contact telephone:	(801) 359-8681
Contact email:	Not reported
EPA Region:	08
Land type:	Private
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	TENNECO
Owner/operator address:	1275 KING STREET GREENWICH, CT 06831
Owner/operator country:	Not reported
Owner/operator telephone:	(203) 863-1000
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

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TENNECO PACKAGING (Continued) **1001230068**

Historical Generators:
Date form received by agency: 09/10/1998
Facility name: TENNECO PACKAGING
Classification: Small Quantity Generator

Hazardous Waste Summary:
Waste code: D000
Waste name: Not Defined

Waste code: D008
Waste name: LEAD

Waste code: D018
Waste name: BENZENE

Waste code: D039
Waste name: TETRACHLOROETHYLENE

Waste code: D040
Waste name: TRICHLOROETHYLENE

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 07/06/2007
Evaluation: COMPLIANCE ASSISTANCE VISIT
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

FINDS:

Registry ID: 110002136741

Environmental Interest/Information System

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

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TENNECO PACKAGING (Continued) **1001230068**

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

The CIM (Utah - Common Identifier Mechanism) is Utah's Department of Environmental Quality (UDEQ) mechanism for compliance and permitting operations.

C5 **MAVERIK # 438** **LUST U003149755**
NE **414 W 500 S** **UST N/A**
< 1/8 **SALT LAKE CITY, UT 84115** **Financial Assurance**
0.043 mi. **RGA LUST**
229 ft. **Site 1 of 2 in cluster C**

Relative:
Higher

Actual:
4233 ft.

LUST:

Facility ID:	4001517
Release Id:	FGT
Closed Date:	**Not reported**
Notification Date:	08/30/1989
Owner Name:	GEORGE CLARK
Owner Address:	600 W 557 S
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	Morgan Atkinson

UST:

Facility ID:	4001517
Owner Name:	GEORGE CLARK
Owner Address:	600 W 557 S
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Owner Phone:	(801) 364-9235
Total Tanks:	2
Closed Tanks:	2
Total Tanks:	4
Closed Tanks:	0

UT Financial Assurance 2:

Region:	2
Facility ID:	4002459
Mechanism:	Self-insurance

RGA LUST:

2012	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2012	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2011	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2011	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2010	OLD WHITFIELD TRANSPORTATION	414 W 500 S

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MAVERIK # 438 (Continued) **U003149755**

2010	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2009	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2009	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2008	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2008	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2007	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2007	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2006	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2006	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2004	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2004	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2003	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2003	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2002	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2002	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2001	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2001	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2000	OLD WHITFIELD TRANSPORTATION	414 W 500 S
2000	OLD WHITFIELD TRANSPORTATION	414 W 500 S
1999	OLD WHITFIELD TRANSPORTATION	414 W 500 S
1999	OLD WHITFIELD TRANSPORTATION	414 W 500 S
1998	OLD WHITFIELD TRANSPORTATION	414 W 500 S
1998	OLD WHITFIELD TRANSPORTATION	414 W 500 S

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C6 **WYOMING EXPRESS INC** **RCRA NonGen / NLR** **1000657418**
NE **414 WEST 500 SOUTH** **FINDS** **UTD988073094**
< 1/8 **SALT LAKE CITY, UT 84101**
0.043 mi.
229 ft. **Site 2 of 2 in cluster C**

Relative:
Higher

Actual:
4233 ft.

RCRA NonGen / NLR:
Date form received by agency: 07/09/2007
Facility name: WYOMING EXPRESS INC
Facility address: 414 WEST 500 SOUTH
SALT LAKE CITY, UT 84101
EPA ID: UTD988073094

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WYOMING EXPRESS INC (Continued) **1000657418**

Mailing address:	WEST 500 SOUTH SALT LAKE CITY, UT 84101
Contact:	DAVID WAGGONER
Contact address:	414 WEST 500 SOUTH SALT LAKE CITY, UT 84101
Contact country:	US
Contact telephone:	Not reported
Contact email:	Not reported
EPA Region:	08
Land type:	Private
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	AIR FREIGHT INC
Owner/operator address:	3333 WEST YELLOWSTONE MILLS, WY 82644
Owner/operator country:	Not reported
Owner/operator telephone:	(307) 266-3179
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	01/01/0001
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	09/30/1991
Facility name:	WYOMING EXPRESS INC
Classification:	Not a generator, verified

Hazardous Waste Summary:

Waste code:	D000
Waste name:	Not Defined
Waste code:	D008
Waste name:	LEAD
Waste code:	D018
Waste name:	BENZENE

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WYOMING EXPRESS INC (Continued) **1000657418**

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 07/06/2007
Evaluation: COMPLIANCE ASSISTANCE VISIT
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

FINDS:

Registry ID: 110005205599

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

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7 **A & Z PRODUCE CO** **LUST U003150128**
East **380 W 500 S** **UST N/A**
< 1/8 **SALT LAKE CITY, UT 84110** **RGA LUST**
0.082 mi.
432 ft.

Relative:
Higher

Actual:
4233 ft.

LUST:
Facility ID: 4000048
Release Id: GEE
Closed Date: **07/03/1995**
Notification Date: 10/30/1990
Owner Name: A & Z PRODUCE CO
Owner Address: P O BOX 1782
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84110
Owner City,St,Zip: SALT LAKE CITY, UT 84110
Project Manager: [Shelly Quick]

Facility ID: 4000048
Release Id: KSJ
Closed Date: **Not reported**
Notification Date: 11/03/1998
Owner Name: A & Z PRODUCE CO
Owner Address: P O BOX 1782
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84110
Owner City,St,Zip: SALT LAKE CITY, UT 84110
Project Manager: Morgan Atkinson

UST:
Facility ID: 4000048
Owner Name: A & Z PRODUCE CO
Owner Address: P O BOX 1782

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A & Z PRODUCE CO (Continued) **U003150128**

Owner City,St,Zip: SALT LAKE CITY, UT 84110
Owner Phone: (801) 359-2081
Total Tanks: 4
Closed Tanks: 4

RGA LUST:

2012	A & Z PRODUCE CO	380 W 500 S
2012	A & Z PRODUCE CO	380 W 500 S
2011	A & Z PRODUCE CO	380 W 500 S
2011	A & Z PRODUCE CO	380 W 500 S
2010	A & Z PRODUCE CO	380 W 500 S
2010	A & Z PRODUCE CO	380 W 500 S
2009	A & Z PRODUCE CO	380 W 500 S
2009	A & Z PRODUCE CO	380 W 500 S
2008	A & Z PRODUCE CO	380 W 500 S
2008	A & Z PRODUCE CO	380 W 500 S
2007	A & Z PRODUCE CO	380 W 500 S
2007	A & Z PRODUCE CO	380 W 500 S
2006	A & Z PRODUCE CO	380 W 500 S
2006	A & Z PRODUCE CO	380 W 500 S
2004	A & Z PRODUCE CO	380 W 500 S
2004	A & Z PRODUCE CO	380 W 500 S
2003	A & Z PRODUCE CO	380 W 500 S
2003	A & Z PRODUCE CO	380 W 500 S
2002	A & Z PRODUCE CO	380 W 500 S
2002	A & Z PRODUCE CO	380 W 500 S
2001	A & Z PRODUCE CO	380 W 500 S
2001	A & Z PRODUCE CO	380 W 500 S
2000	A & Z PRODUCE CO	380 W 500 S
2000	A & Z PRODUCE CO	380 W 500 S
1999	A & Z PRODUCE CO	380 W 500 S
1999	A & Z PRODUCE CO	380 W 500 S

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A & Z PRODUCE CO (Continued) **U003150128**

1998 A & Z PRODUCE CO 380 W 500 S

1998 A & Z PRODUCE CO 380 W 500 S

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8 **YELLOW CAB DRIVERS ASSOCIATION** **UST U003149744**
North **435 S 600 W** **N/A**
< 1/8 **SALT LAKE CITY, UT 84101**
0.125 mi.
658 ft.

Relative:
Higher

Actual:
4235 ft.

UST:
Facility ID: 4001224
Owner Name: YELLOW CAB DRIVERS ASSOCIATION
Owner Address: 435 S 600 W
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 521-1855
Total Tanks: 2
Closed Tanks: 2

D9 **NEWSPAPER AGENCY CORP. GARAGE** **LUST U003180639**
East **520 GALE ST** **UST N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101** **AST**
0.132 mi. **RGA LUST**
697 ft. **Site 1 of 2 in cluster D**

Relative:
Higher

Actual:
4234 ft.

LUST:
Facility ID: 4000654
Release Id: KKG
Closed Date: 03/11/1998
Notification Date: 03/05/1998
Owner Name: NEWSPAPER AGENCY CORP
Owner Address: 143 S MAIN ST P O BOX 45838
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84145
Owner City,St,Zip: SALT LAKE CITY, UT 84145
Project Manager: UST

UST:
Facility ID: 4000654
Owner Name: NEWSPAPER AGENCY CORP
Owner Address: 143 S MAIN ST P O BOX 45838
Owner City,St,Zip: SALT LAKE CITY, UT 84145
Owner Phone: (801) 237-2800
Total Tanks: 2
Closed Tanks: 2

AST:
Facility Id: 4000654
Owner Name: NEWSPAPER AGENCY CORP

Tank Id: 3
Tank Status: Currently In Use
Tank Capacity: 2000
Substance Stored: Not Listed

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NEWSPAPER AGENCY CORP. GARAGE (Continued) **U003180639**

Tank Id: 4
Tank Status: Currently In Use
Tank Capacity: 4000
Substance Stored: Not Listed

RGA LUST:

2012	NEWSPAPER AGENCY CORP. GARAGE	520 GALE ST
2011	NEWSPAPER AGENCY CORP. GARAGE	520 GALE ST
2010	NEWSPAPER AGENCY CORP. GARAGE	520 GALE ST
2009	NEWSPAPER AGENCY CORP. GARAGE	520 GALE ST
2008	NEWSPAPER AGENCY CORP. GARAGE	520 GALE ST

---

10 **ACME RADIATORS AUTO RADIATOR RPR** **EDR US Hist Auto Stat** **1014178883**
NW **436 S 500 W** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.134 mi.
710 ft.

Relative:
Higher

Actual:
4233 ft.

EDR Historical Auto Stations:

Name: ACME RADIATORS AUTO RADIATOR RPR
Year: 2007
Type: AUTOMOBILE RADIATOR REPAIRING

Name: ACME RADIATOR
Year: 2008
Address: 436 S 500 W

Name: ACME RADIATOR
Year: 2010
Address: 436 S 500 W

Name: ACME RADIATOR
Year: 2012
Address: 436 S 500 W

D11 **MIDDLETON MODEL A REPAIR SHOP** **EDR US Hist Auto Stat** **1014186516**
ESE **527 GALE** **N/A**
1/8-1/4 **SALT LAKE CITY, UT**
0.138 mi.
726 ft. **Site 2 of 2 in cluster D**

Relative:
Higher

Actual:
4234 ft.

EDR Historical Auto Stations:

Name: MIDDLETON MODEL A REPAIR SHOP
Year: 1946
Type: AUTOMOBILE REPAIRING

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E12 **NEWSPAPER AGENCY CORPORATION** **RCRA NonGen / NLR** **1001203828**
ESE **548 GALE STREET** **UTR000003228**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.140 mi.
739 ft. **Site 1 of 3 in cluster E**

Relative:
Higher

Actual:
4234 ft.

RCRA NonGen / NLR:

Date form received by agency:	03/12/2008
Facility name:	NEWSPAPER AGENCY CORPORATION
Facility address:	548 GALE STREET SALT LAKE CITY, UT 84101
EPA ID:	UTR000003228
Mailing address:	SOUTH MAIN SALT LAKE CITY, UT 84111
Contact:	PAUL WHITE
Contact address:	548 GALE STREET SALT LAKE CITY, UT 84101
Contact country:	US
Contact telephone:	(801) 237-2771
Contact email:	Not reported
EPA Region:	08
Land type:	Private
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	NEWSPAPER AGENCY CORPORATION
Owner/operator address:	143 SOUTH MAIN SALT LAKE CITY, UT 84111
Owner/operator country:	Not reported
Owner/operator telephone:	(801) 237-2800
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	08/08/1997
Facility name:	NEWSPAPER AGENCY CORPORATION
Classification:	Small Quantity Generator

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NEWSPAPER AGENCY CORPORATION (Continued) **1001203828**

Hazardous Waste Summary:
- Waste code: D001
- Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

- Waste code: D005
- Waste name: BARIUM

- Violation Status: No violations found

Evaluation Action Summary:
- Evaluation date: 03/12/2008
- Evaluation: COMPLIANCE ASSISTANCE VISIT
- Area of violation: Not reported
- Date achieved compliance: Not reported
- Evaluation lead agency: State

E13 **ANDYS AUTO SERV** **EDR US Hist Auto Stat** **1014164933**
ESE **533 GALE** **N/A**
1/8-1/4 **SALT LAKE CITY, UT**
0.141 mi.
742 ft. **Site 2 of 3 in cluster E**

Relative: Higher

Actual: 4234 ft.

EDR Historical Auto Stations:
- Name: ANDYS AUTO SERV
- Year: 1961
- Type: AUTOMOBILE REPAIRING

F14 **MARK STEEL CORPORATION** **RCRA NonGen / NLR** **1000267242**
South **451 WEST 600 SOUTH** **FINDS** **UTD982588790**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.141 mi.
745 ft. **Site 1 of 2 in cluster F**

Relative: Lower

Actual: 4232 ft.

RCRA NonGen / NLR:
- Date form received by agency: 01/13/2011
- Facility name: MARK STEEL CORPORATION
- Facility address: 451 WEST 600 SOUTH
  SALT LAKE CITY, UT 84101
- EPA ID: UTD982588790
- Mailing address: PO BOX 16006
  SALT LAKE CITY, UT 84116
- Contact: FRED ELMEN
- Contact address: PO BOX 16006
  SALT LAKE CITY, UT 84116
- Contact country: US
- Contact telephone: (801) 521-0670
- Contact email: Not reported
- EPA Region: 08
- Land type: Facility is not located on Indian land. Additional information is not known.
- Classification: Non-Generator

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MARK STEEL CORPORATION (Continued) **1000267242**

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
- Owner/operator name: A. MARKOSIAN
- Owner/operator address: DATA NOT REQUESTED
  DATA NOT REQUESTED, UT 99999
- Owner/operator country: Not reported
- Owner/operator telephone: (999) 999-9999
- Legal status: Private
- Owner/Operator Type: Owner
- Owner/Op start date: Not reported
- Owner/Op end date: Not reported

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: No
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

Historical Generators:
- Date form received by agency: 09/19/1989
- Facility name: MARK STEEL CORPORATION
- Classification: Small Quantity Generator

Hazardous Waste Summary:
- Waste code: F001
- Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE, AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

- Waste code: F003
- Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL

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MARK STEEL CORPORATION (Continued) **1000267242**

BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F005
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Facility Has Received Notices of Violations:
Regulation violated: SR - R315-5
Area of violation: Generators - General
Date violation determined: 06/12/2000
Date achieved compliance: 07/20/2001
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 07/20/2001
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 8000
Paid penalty amount: Not reported

Regulation violated: SR - R315-5
Area of violation: Generators - General
Date violation determined: 06/12/2000
Date achieved compliance: 07/20/2001
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 06/12/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 01/13/2011
Evaluation: COMPLIANCE ASSISTANCE VISIT
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 05/14/2008
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 03/02/2000
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

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MARK STEEL CORPORATION (Continued) **1000267242**

Area of violation: Generators - General
Date achieved compliance: 07/20/2001
Evaluation lead agency: State

Evaluation date: 04/02/1997
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

FINDS:

Registry ID: 110005202226

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

F15 **N.P. METTOME CO.** **LUST U003149733**
SSW **465 W 600 S** **UST N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101** **RGA LUST**
0.147 mi.
778 ft. **Site 2 of 2 in cluster F**

Relative:
Lower

Actual:
4232 ft.

LUST:
Facility ID: 4000641
Release Id: GHB
Closed Date: 01/04/1996
Notification Date: 11/05/1990
Owner Name: N P METTOME COMPANY
Owner Address: 471 W 600 S
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: [Rocky Stonestreet]

UST:
Facility ID: 4000641
Owner Name: N P METTOME COMPANY
Owner Address: 471 W 600 S
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 359-1014
Total Tanks: 1
Closed Tanks: 1

RGA LUST:

2012	N.P. METTOME CO.	465 W 600 S
2012	N.P. METTOME CO.	465 W 600 S
2011	N.P. METTOME CO.	465 W 600 S

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N.P. METTOME CO. (Continued) **U003149733**

2011	N.P. METTOME CO.	465 W 600 S
2010	N.P. METTOME CO.	465 W 600 S
2010	N.P. METTOME CO.	465 W 600 S
2009	N.P. METTOME CO.	465 W 600 S
2009	N.P. METTOME CO.	465 W 600 S
2008	N.P. METTOME CO.	465 W 600 S
2008	N.P. METTOME CO.	465 W 600 S
2007	N.P. METTOME CO.	465 W 600 S
2007	N.P. METTOME CO.	465 W 600 S
2006	N.P. METTOME CO.	465 W 600 S
2006	N.P. METTOME CO.	465 W 600 S
2004	N.P. METTOME CO.	465 W 600 S
2004	N.P. METTOME CO.	465 W 600 S
2003	N.P. METTOME CO.	465 W 600 S
2003	N.P. METTOME CO.	465 W 600 S
2002	N.P. METTOME CO.	465 W 600 S
2002	N.P. METTOME CO.	465 W 600 S
2001	N.P. METTOME CO.	465 W 600 S
2001	N.P. METTOME CO.	465 W 600 S
2000	N.P. METTOME CO.	465 W 600 S
2000	N.P. METTOME CO.	465 W 600 S
1999	N.P. METTOME CO.	465 W 600 S
1999	N.P. METTOME CO.	465 W 600 S
1998	N.P. METTOME CO.	465 W 600 S
1998	N.P. METTOME CO.	465 W 600 S

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E16 **SHIO BROS GAR** **EDR US Hist Auto Stat** **1014177955**
ESE **565 GALE ST** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.149 mi.
788 ft. **Site 3 of 3 in cluster E**

Relative:
Higher

Actual:
4233 ft.

EDR Historical Auto Stations:
Name: SHIO BROS GAR
Year: 1985
Type: AUTOMOBILE REPAIRING

---

17 **SINCLAIR AND VALENTINE CO INC** **RCRA NonGen / NLR** **1010335044**
North **425 W 400 SOUTH** **UTD000690917**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.160 mi.
846 ft.

Relative:
Higher

Actual:
4236 ft.

RCRA NonGen / NLR:
Date form received by agency: 02/22/2007
Facility name: SINCLAIR AND VALENTINE CO INC
Facility address: 425 W 400 SOUTH
SALT LAKE CITY, UT 84101
EPA ID: UTD000690917
Mailing address: W 400 SOUTH
SALT LAKE CITY, UT 84101
Contact: JOSEPH WOOD
Contact address: 425 W 400 SOUTH
SALT LAKE CITY, UT 84101
Contact country: US
Contact telephone: (801) 364-4238
Contact email: Not reported
EPA Region: 08
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: CAPITAL INDUSTRIES INC
Owner/operator address: DATA NOT REQUESTED
DATA NOT REQUESTED, UT 99999
Owner/operator country: Not reported
Owner/operator telephone: (999) 999-9999
Legal status: Not reported
Owner/Operator Type: Owner
Owner/Op start date: 01/01/0001
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No

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SINCLAIR AND VALENTINE CO INC (Continued) **1010335044**

Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 08/18/1980
Facility name: SINCLAIR AND VALENTINE CO INC
Classification: Not a generator, verified

Hazardous Waste Summary:
Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: K086
Waste name: SOLVENT WASHES AND SLUDGES, CAUSTIC WASHES AND SLUDGES, OR WATER WASHES AND SLUDGES FROM CLEANING TUBS AND EQUIPMENT USED IN THE FORMULATION OF INK FROM PIGMENTS, DRIERS, SOAPS, AND STABILIZERS CONTAINING CHROMIUM AND LEAD.

Violation Status: No violations found

18
NNW
1/8-1/4
0.163 mi.
863 ft.

Relative:
Higher

Actual:
4235 ft.

PACKAGING CORPORATION OF AMERICA **UST U003149734**
455 W 400 S **N/A**
SALT LAKE CITY, UT 84101

UST:
Facility ID: 4000676
Owner Name: PACKAGING CORPORATION OF AMERICA
Owner Address: 460 W 500 S
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 359-8681
Total Tanks: 2
Closed Tanks: 2

19
NW
1/8-1/4
0.167 mi.
884 ft.

Relative:
Higher

Actual:
4233 ft.

R & H INVESTMENT PROPERTY **UST U003832878**
540 W 400 S **N/A**
SALT LAKE CITY, UT 84101

UST:
Facility ID: 4002306
Owner Name: R & H INVESTMENTS
Owner Address: 2030 S 750 E
Owner City,St,Zip: BOUNTIFUL, UT 84010
Owner Phone: (801) 294-5499
Total Tanks: 1
Closed Tanks: 1

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G20 **TOP STOP C-31** **LUST U003149779**
East **306 E 500 S** **UST N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101** **RGA LUST**
0.178 mi.
939 ft. **Site 1 of 2 in cluster G**

Relative:
Higher

Actual:
4236 ft.

LUST:

Facility ID:	4000405
Release Id:	FCW
Closed Date:	**Not reported**
Notification Date:	02/17/1989
Owner Name:	WIND RIVER PETROLEUM
Owner Address:	2046 E MURRAY HOLLADAY RD SUITE 200
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84117
Owner City,St,Zip:	SALT LAKE CITY, UT 84117
Project Manager:	Hong Lei Tao

Facility ID:	4000405
Release Id:	KGQ
Closed Date:	**Not reported**
Notification Date:	10/29/1997
Owner Name:	WIND RIVER PETROLEUM
Owner Address:	2046 E MURRAY HOLLADAY RD SUITE 200
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84117
Owner City,St,Zip:	SALT LAKE CITY, UT 84117
Project Manager:	Hong Lei Tao

UST:

Facility ID:	4000405
Owner Name:	WIND RIVER PETROLEUM
Owner Address:	2046 E MURRAY HOLLADAY RD SUITE 200
Owner City,St,Zip:	SALT LAKE CITY, UT 84117
Owner Phone:	(801) 272-9229
Total Tanks:	3
Closed Tanks:	3

RGA LUST:

2012	TOP STOP C-31	306 E 500 S
2012	TOP STOP C-31	306 E 500 S
2011	TOP STOP C-31	306 E 500 S
2011	TOP STOP C-31	306 E 500 S
2010	TOP STOP C-31	306 E 500 S
2010	TOP STOP C-31	306 E 500 S
2009	TOP STOP C-31	306 E 500 S
2009	TOP STOP C-31	306 E 500 S
2008	TOP STOP C-31	306 E 500 S

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TOP STOP C-31 (Continued) **U003149779**

2008	TOP STOP C-31	306 E 500 S
2007	TOP STOP C-31	306 E 500 S
2007	TOP STOP C-31	306 E 500 S
2006	TOP STOP C-31	306 E 500 S
2006	TOP STOP C-31	306 E 500 S
2004	TOP STOP C-31	306 E 500 S
2004	TOP STOP C-31	306 E 500 S
2003	TOP STOP C-31	306 E 500 S
2003	TOP STOP C-31	306 E 500 S
2002	TOP STOP C-31	306 E 500 S
2002	TOP STOP C-31	306 E 500 S
2001	TOP STOP C-31	306 E 500 S
2001	TOP STOP C-31	306 E 500 S
2000	TOP STOP C-31	306 E 500 S
2000	TOP STOP C-31	306 E 500 S
1999	TOP STOP C-31	306 E 500 S
1999	TOP STOP C-31	306 E 500 S
1998	TOP STOP C-31	306 E 500 S
1998	TOP STOP C-31	306 E 500 S

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21
West
1/8-1/4
0.178 mi.
941 ft.

ALL RESORT COACH INC.
549 W 500 S
SALT LAKE CITY, UT 84101

LUST **U003149797**
UST **N/A**
Financial Assurance
RGA LUST

Relative:
Lower

Actual:
4231 ft.

LUST:

Facility ID:	4000514
Release Id:	MBF
Closed Date:	**09/05/2006**
Notification Date:	02/22/2006
Owner Name:	BARRON WILSON LLC
Owner Address:	549 W 500 S
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	Robin Davis
Facility ID:	4000514

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ALL RESORT COACH INC. (Continued) **U003149797**

Release Id: MBS
Closed Date: 06/18/2007
Notification Date: 02/22/2006
Owner Name: BARRON WILSON LLC
Owner Address: 549 W 500 S
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: [Dale Urban]

Facility ID: 4000514
Release Id: HMP
Closed Date: 12/06/2000
Notification Date: 04/20/1992
Owner Name: BARRON WILSON LLC
Owner Address: 549 W 500 S
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: John Menatti

UST:
Facility ID: 4000514
Owner Name: BARRON WILSON LLC
Owner Address: 549 W 500 S
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (435) 640-5275
Total Tanks: 3
Closed Tanks: 1

UT Financial Assurance 2:
Region: 2
Facility ID: 4000514
Mechanism: PST Fund

RGA LUST:

2012	ALL RESORT COACH INC.	549 W 500 S
2012	ALL RESORT COACH INC.	549 W 500 S
2011	ALL RESORT COACH INC.	549 W 500 S
2011	ALL RESORT COACH INC.	549 W 500 S
2010	ALL RESORT COACH INC.	549 W 500 S
2010	ALL RESORT COACH INC.	549 W 500 S
2009	ALL RESORT COACH INC.	549 W 500 S
2009	ALL RESORT COACH INC.	549 W 500 S
2008	ALL RESORT COACH INC.	549 W 500 S

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ALL RESORT COACH INC. (Continued) **U003149797**

2008	ALL RESORT COACH INC.	549 W 500 S
2007	ALL RESORT COACH INC.	549 W 500 S
2007	ALL RESORT COACH INC.	549 W 500 S
2006	LEWIS STAGES, INC.	549 W 500 S
2006	LEWIS STAGES, INC.	549 W 500 S
2004	LEWIS BROS. STAGES, INC.	549 W 500 S
2004	LEWIS BROS. STAGES, INC.	549 W 500 S
2003	LEWIS BROS. STAGES, INC.	549 W 500 S
2003	LEWIS BROS. STAGES, INC.	549 W 500 S
2002	LEWIS BROS. STAGES, INC.	549 W 500 S
2002	LEWIS BROS. STAGES, INC.	549 W 500 S
2001	LEWIS BROS. STAGES, INC.	549 W 500 S
2001	LEWIS BROS. STAGES, INC.	549 W 500 S
2000	LEWIS BROS. STAGES, INC.	549 W 500 S
2000	LEWIS BROS. STAGES, INC.	549 W 500 S
1999	LEWIS BROS. STAGES, INC.	549 W 500 S
1999	LEWIS BROS. STAGES, INC.	549 W 500 S
1998	LEWIS BROS. STAGES, INC.	549 W 500 S
1998	LEWIS BROS. STAGES, INC.	549 W 500 S

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H22 **THRILLER CAR COMPANY** **LUST U003150127**
SE **346 W 600 S** **UST N/A**
1/8-1/4 **SALT LAKE CITY, UT 84110** **RGA LUST**
0.187 mi.
987 ft. **Site 1 of 2 in cluster H**

Relative:
Higher

Actual:
4233 ft.

LUST:

Facility ID:	4002065
Release Id:	JMJ
Closed Date:	**08/06/1996**
Notification Date:	05/03/1996
Owner Name:	QUAIL RUN ENTERPRIZES
Owner Address:	9565 WASATCH BLVD
Owner City:	SANDY
Owner State:	UT
Owner Zip:	84092
Owner City,St,Zip:	SANDY, UT 84092
Project Manager:	[DeAnn Rasmussen]

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THRILLER CAR COMPANY (Continued) **U003150127**

UST:
Facility ID: 4002065
Owner Name: QUAIL RUN ENTERPRIZES
Owner Address: 9565 WASATCH BLVD
Owner City,St,Zip: SANDY, UT 84092
Owner Phone: (801) 942-1751
Total Tanks: 3
Closed Tanks: 3

RGA LUST:

2012	THRILLER CAR COMPANY	346 W 600 S
2011	THRILLER CAR COMPANY	346 W 600 S
2010	THRILLER CAR COMPANY	346 W 600 S
2009	THRILLER CAR COMPANY	346 W 600 S
2008	THRILLER CAR COMPANY	346 W 600 S
2007	THRILLER CAR COMPANY	346 W 600 S
2006	THRILLER CAR COMPANY	346 W 600 S

H23 **RGA LUST** **S114409125**
SE **346 W 600 S** **N/A**
1/8-1/4 **SALT LAKE CITY, UT**
0.187 mi.
987 ft. **Site 2 of 2 in cluster H**

Relative:
Higher

Actual:
4233 ft.

RGA LUST:

2004	THRILLER CAR COMPANY	346 W 600 S
2003	THRILLER CAR COMPANY	346 W 600 S
2002	THRILLER CAR COMPANY	346 W 600 S
2001	THRILLER CAR COMPANY	346 W 600 S
2000	THRILLER CAR COMPANY	346 W 600 S
1999	THRILLER CAR COMPANY	346 W 600 S
1998	THRILLER CAR COMPANY	346 W 600 S

I24 **HARRY L. YOUNG & SONS** **LUST** **U003229675**
SW **542 W 600 S** **UST** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101** **SPILLS**
0.198 mi. **RGA LUST**
1046 ft. **Site 1 of 4 in cluster I**

Relative:
Lower

Actual:
4230 ft.

LUST:
Facility ID: 4000365
Release Id: GME
Closed Date: 08/31/1998

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HARRY L. YOUNG & SONS (Continued) **U003229675**

Notification Date: 01/16/1991
Owner Name: HARRY L YOUNG & SONS INC
Owner Address: P O BOX 1104
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84110
Owner City,St,Zip: SALT LAKE CITY, UT 84110
Project Manager: [Doug Hansen]

Facility ID: 4000365
Release Id: KGR
Closed Date: **Not reported**
Notification Date: 02/19/1998
Owner Name: HARRY L YOUNG & SONS INC
Owner Address: P O BOX 1104
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84110
Owner City,St,Zip: SALT LAKE CITY, UT 84110
Project Manager: Kevin Beery

UST:
Facility ID: 4000365
Owner Name: HARRY L YOUNG & SONS INC
Owner Address: P O BOX 1104
Owner City,St,Zip: SALT LAKE CITY, UT 84110
Owner Phone: (801) 266-0284
Total Tanks: 5
Closed Tanks: 5

SPILLS:
New Incident Number: 812
Old incident number: 93143
Date Reported: 07/13/1993
Incident Start Date: Not reported
Responsible Party Name: CRETE CARRIER CORP.
RP Address: 542 W. 600 S., S.L.C., UT.
RP Phone: (000)-000-0000
Highway: Not reported
Mile Marker: Not reported
Material: FREON
Incident Summary: COMPANY ALLOWING OVERFLOW DIESEL FUEL TO GO DOWN DRAIN; ALLOWING FREON TO EVAPORATE, ETC. SUBSTANCES RELEASED: DIESEL FUEL, FREON

New Incident Number: 812
Old incident number: 93143
Date Reported: 07/13/1993
Incident Start Date: Not reported
Responsible Party Name: CRETE CARRIER CORP.
RP Address: 542 W. 600 S., S.L.C., UT.
RP Phone: (000)-000-0000
Highway: Not reported
Mile Marker: Not reported
Material: DIESEL FUEL
Incident Summary: COMPANY ALLOWING OVERFLOW DIESEL FUEL TO GO DOWN DRAIN; ALLOWING

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HARRY L. YOUNG & SONS (Continued) **U003229675**

FREON TO EVAPORATE, ETC. SUBSTANCES RELEASED: DIESEL FUEL, FREON

RGA LUST:

2012	HARRY L. YOUNG & SONS	542 W 600 S
2012	HARRY L. YOUNG & SONS	542 W 600 S
2011	HARRY L. YOUNG & SONS	542 W 600 S
2011	HARRY L. YOUNG & SONS	542 W 600 S
2010	HARRY L. YOUNG & SONS	542 W 600 S
2010	HARRY L. YOUNG & SONS	542 W 600 S
2009	HARRY L. YOUNG & SONS	542 W 600 S
2009	HARRY L. YOUNG & SONS	542 W 600 S
2008	HARRY L. YOUNG & SONS	542 W 600 S
2008	HARRY L. YOUNG & SONS	542 W 600 S
2007	HARRY L. YOUNG & SONS	542 W 600 S
2007	HARRY L. YOUNG & SONS	542 W 600 S
2006	HARRY L. YOUNG & SONS	542 W 600 S
2006	HARRY L. YOUNG & SONS	542 W 600 S
2004	HARRY L. YOUNG & SONS	542 W 600 S
2004	HARRY L. YOUNG & SONS	542 W 600 S
2003	HARRY L. YOUNG & SONS	542 W 600 S
2003	HARRY L. YOUNG & SONS	542 W 600 S
2002	HARRY L. YOUNG & SONS	542 W 600 S
2002	HARRY L. YOUNG & SONS	542 W 600 S
2001	HARRY L. YOUNG & SONS	542 W 600 S
2001	HARRY L. YOUNG & SONS	542 W 600 S
2000	HARRY L. YOUNG & SONS	542 W 600 S
2000	HARRY L. YOUNG & SONS	542 W 600 S
1999	HARRY L. YOUNG & SONS	542 W 600 S
1999	HARRY L. YOUNG & SONS	542 W 600 S
1998	HARRY L. YOUNG & SONS	542 W 600 S

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HARRY L. YOUNG & SONS (Continued) **U003229675**

1998 HARRY L. YOUNG & SONS 542 W 600 S

I25 **CRETE CARRIER CORP.** **RCRA NonGen / NLR** **1010334951**
SW **542 WEST 600 SOUTH** **UT0000228452**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.198 mi.
1046 ft. **Site 2 of 4 in cluster I**

Relative:
Lower

Actual:
4230 ft.

RCRA NonGen / NLR:

Date form received by agency:	02/22/2007
Facility name:	CRETE CARRIER CORP.
Facility address:	542 WEST 600 SOUTH SALT LAKE CITY, UT 84101
EPA ID:	UT0000228452
Mailing address:	WEST 600 SOUTH SALT LAKE CITY, UT 84101
Contact:	MIKE CARTER
Contact address:	542 WEST 600 SOUTH SALT LAKE CITY, UT 84101
Contact country:	US
Contact telephone:	(801) 355-9009
Contact email:	Not reported
EPA Region:	08
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	DON YOUNG
Owner/operator address:	PO BOX 1104 SALT LAKE CITY, UT 84110
Owner/operator country:	Not reported
Owner/operator telephone:	(801) 266-0284
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	01/01/0001
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	11/30/2000

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CRETE CARRIER CORP. (Continued) **1010334951**

Facility name: CRETE CARRIER CORP.
Classification: Not a generator, verified

Date form received by agency: 03/25/1994
Facility name: CRETE CARRIER CORP.
Classification: Small Quantity Generator

Violation Status: No violations found

G26 **LOWENBERG CORPORATION** **UST** **U003149749**
East **500 S 300 W** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.201 mi.
1060 ft. **Site 2 of 2 in cluster G**

Relative:
Higher

Actual:
4237 ft.

UST:
Facility ID: 4001276
Owner Name: LOWENBERG CORPORATION
Owner Address: 44 MONTGOMERY ST
Owner City,St,Zip: SAN FRANCISCO, CA 94104
Owner Phone: (415) 392-4500
Total Tanks: 8
Closed Tanks: 8

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27 **NEELEY MOTOR & TOOL REPAIR** **EDR US Hist Auto Stat** **1014191390**
NE **351 W 4TH SOUTH ST** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.205 mi.
1085 ft.

Relative:
Higher

Actual:
4239 ft.

EDR Historical Auto Stations:
Name: NEELEY MOTOR & TOOL REPAIR
Year: 1985
Type: AUTOMOBILE REPAIRING

J28 **GREAT NATIONAL CORPORATION** **RCRA NonGen / NLR** **1000158642**
NW **529 SOUTH 4 WEST** **FINDS** **UTD980666101**
1/8-1/4 **SALT LAKE CITY, UT**
0.206 mi.
1089 ft. **Site 1 of 3 in cluster J**

Relative:
Higher

Actual:
4233 ft.

RCRA NonGen / NLR:
Date form received by agency: 06/15/1982
Facility name: GREAT NATIONAL CORPORATION
Facility address: 529 SOUTH 4 WEST
SALT LAKE CITY, UT 84101
EPA ID: UTD980666101
Mailing address: SOUTH 400 WEST
SALT LAKE CITY, UT 84101
Contact: CLIFT STEVEN
Contact address: 529 SOUTH 400 WEST
SALT LAKE CITY, UT 84101
Contact country: US
Contact telephone: (801) 328-1413
Contact email: Not reported
EPA Region: 08

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GREAT NATIONAL CORPORATION (Continued) **1000158642**

Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: GNC ENERGY CORPORATION
Owner/operator address: DATA NOT REQUESTED
DATA NOT REQUESTED, UT 99999
Owner/operator country: Not reported
Owner/operator telephone: (999) 999-9999
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Hazardous Waste Summary:
Waste code: D002
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Violation Status: No violations found

FINDS:

Registry ID: 110005199819

Environmental Interest/Information System
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I29 **5TH & 6TH STREET BUSINESS CENTER** **LUST** **U003150121**
SW **537 W 600 S** **UST** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84110** **RGA LUST**
0.209 mi.
1106 ft. **Site 3 of 4 in cluster I**

Relative:
Lower

Actual:
4230 ft.

LUST:

Facility ID:	4000270
Release Id:	HIS
Closed Date:	**06/29/1994**
Notification Date:	01/31/1992
Owner Name:	BAKER HUGHES INC
Owner Address:	P O BOX 4740
Owner City:	HOUSTON
Owner State:	TX
Owner Zip:	77210
Owner City,St,Zip:	HOUSTON, TX 77210
Project Manager:	[Kate Johnson]

UST:

Facility ID:	4000270
Owner Name:	BAKER HUGHES INC
Owner Address:	P O BOX 4740
Owner City,St,Zip:	HOUSTON, TX 77210
Owner Phone:	(713) 439-8329
Total Tanks:	8
Closed Tanks:	8

RGA LUST:

2012	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2012	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2011	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2011	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2010	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2010	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2009	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2009	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2008	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2008	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2007	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2007	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2006	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2006	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2004	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S

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5TH & 6TH STREET BUSINESS CENTER (Continued) **U003150121**

2004	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2003	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2003	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2002	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2002	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2001	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2001	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2000	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
2000	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
1999	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
1999	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
1998	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S
1998	5TH & 6TH STREET BUSINESS CENTER	537 W 600 S

I30 **EIMCO JARVIS CLARK** **RCRA-CESQG 1004788593**
SW **537 WEST 600 SOUTH** **FINDS UTD009082728**
1/8-1/4 **SALT LAKE CITY, UT**
0.209 mi.
1106 ft. **Site 4 of 4 in cluster I**

Relative:
Lower

Actual:
4230 ft.

RCRA-CESQG:

Date form received by agency:	10/10/1990
Facility name:	EIMCO JARVIS CLARK
Facility address:	537 WEST 600 SOUTH SALT LAKE CITY, UT 84110
EPA ID:	UTD009082728
Mailing address:	PO BOX 1211 SALT LAKE CITY, UT 84110
Contact:	GRANT NORTON
Contact address:	PO BOX 1211 SALT LAKE CITY, UT 84110
Contact country:	US
Contact telephone:	(801) 531-6000
Contact email:	Not reported
EPA Region:	08
Classification:	Conditionally Exempt Small Quantity Generator
Description:	Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any

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EIMCO JARVIS CLARK (Continued) **1004788593**

time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name:	POSILOVICH DANIEL-R
Owner/operator address:	DATA NOT REQUESTED DATA NOT REQUESTED, UT 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(999) 999-9999
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

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Hazardous Waste Summary:

Waste code:	D001
Waste name:	IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.
Violation Status:	No violations found

FINDS:

Registry ID: 110005196171

Environmental Interest/Information System

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K31 **EDR US Hist Auto Stat** **1014173276**
SE **326 W 600 S** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.210 mi.
1107 ft. **Site 1 of 2 in cluster K**

Relative:
Higher

Actual:
4233 ft.

EDR Historical Auto Stations:

Name:	SHIO BROTHERS AUTO RPR G
Year:	2000
Type:	AUTOMOBILE REPAIRING & SERVICE
Name:	SHIO BROTHERS INC AUTO RPR
Year:	2007
Type:	AUTOMOBILE REPAIRING & SERVICE
Name:	BROTHERS COLLISION CTR INC
Year:	2010
Address:	326 W 600 S
Name:	BROTHERS COLLISION CENTER
Year:	2011
Address:	326 W 600 S

K32 **SHIO BROS AUTOMOTIVE** **RCRA NonGen / NLR** **1000324503**
SE **326 WEST 600 SOUTH** **FINDS** **UTD035362466**
1/8-1/4 **SALT LAKE CITY, UT**
0.210 mi.
1107 ft. **Site 2 of 2 in cluster K**

Relative:
Higher

Actual:
4233 ft.

RCRA NonGen / NLR:

Date form received by agency:	10/21/2011
Facility name:	SHIO BROS AUTOMOTIVE
Facility address:	326 WEST 600 SOUTH SALT LAKE CITY, UT 84101
EPA ID:	UTD035362466
Mailing address:	600 SOUTH SALT LAKE CITY, UT 84101
Contact:	SHIOTANI BILL
Contact address:	326 WEST 600 SOUTH SALT LAKE CITY, UT 84101
Contact country:	US
Contact telephone:	(801) 521-7156
Contact email:	Not reported
EPA Region:	08
Land type:	Private
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No

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SHIO BROS AUTOMOTIVE (Continued) **1000324503**

User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 02/18/2004
Facility name: SHIO BROS AUTOMOTIVE
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 09/09/1985
Facility name: SHIO BROS AUTOMOTIVE
Classification: Large Quantity Generator

Facility Has Received Notices of Violations:
Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 03/17/1986
Date achieved compliance: 04/07/1986
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 03/17/1986
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 10/21/2011
Evaluation: COMPLIANCE ASSISTANCE VISIT
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 05/20/1986
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 03/17/1986
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Generators - General
Date achieved compliance: 04/07/1986
Evaluation lead agency: State

FINDS:

Registry ID: 110005196723

Environmental Interest/Information System
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SHIO BROS AUTOMOTIVE (Continued) **1000324503**

events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

J33 **ECOLOGY CONTROL INDUSTRIES (ERIKSON TRK)** **RCRA NonGen / NLR** **1015758234**
NW **503 WEST 400 SOUTH** **PADS** **UTD988070314**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.211 mi.
1115 ft. **Site 2 of 3 in cluster J**

Relative:
Higher

Actual:
4233 ft.

RCRA NonGen / NLR:

Date form received by agency:	05/21/2007
Facility name:	ECOLOGY CONTROL INDUSTRIES (ERIKSON TRK)
Facility address:	503 WEST 400 SOUTH SALT LAKE CITY, UT 84101
EPA ID:	UTD988070314
Mailing address:	WEST 400 SOUTH SALT LAKE CITY, UT 84101
Contact:	TERRY FLURY
Contact address:	503 WEST 400 SOUTH SALT LAKE CITY, UT 84101
Contact country:	US
Contact telephone:	(801) 359-6861
Contact email:	Not reported
EPA Region:	08
Land type:	Private
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	ECOLOGY CONTROL INDUSTRIES
Owner/operator address:	19500 NORMANDIE AVE. TORRANCE, CA 90502
Owner/operator country:	Not reported
Owner/operator telephone:	(310) 354-9999
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	01/01/0001
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No

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ECOLOGY CONTROL INDUSTRIES (ERIKSON TRK) (Continued) **1015758234**

Used oil transporter: No

Historical Generators:
Date form received by agency: 12/15/1999
Facility name: ECOLOGY CONTROL INDUSTRIES (ERIKSON TRK)
Classification: Not a generator, verified

Hazardous Waste Summary:
Waste code: D000
Waste name: Not Defined

Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D003
Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE OF SUCH WASTE WOULD BY WASTE GUNPOWDER.

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 05/17/2007
Evaluation: COMPLIANCE ASSISTANCE VISIT
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

PADS:
EPAID: UTD988070314
Facility name: EXCEL TRANS,INC.
Facility Address: 533 W 400 S
SALT LAKE CITY, UT 84101
Facility country: US
Generator: No
Storer: No
Transporter: Yes
Disposer: No
Research facility: No

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ECOLOGY CONTROL INDUSTRIES (ERIKSON TRK) (Continued) **1015758234**

Smelter:	No
Facility owner name:	MARILYN ANN ERICKSON
Contact title:	Not reported
Contact name:	WARNER,JAY
Contact tel:	(801)359-6861
Contact extension:	Not reported
Mailing address:	533 W 400 S SALT LAKE CITY, UT 84101
Mailing country:	US
Cert. title:	Not reported
Cert. name:	Not reported
Cert. date:	02/21/1991
Date received:	03/12/1991

J34 **QUALITY PLATING COMPANY, INC.** **RCRA-SQG 1000287327**
NW **500 WEST 420 SOUTH** **US AIRS UTD009085101**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.211 mi.
1115 ft. **Site 3 of 3 in cluster J**

Relative:
Higher

Actual:
4233 ft.

RCRA-SQG:

Date form received by agency:	03/02/2004
Facility name:	QUALITY PLATING COMPANY, INC.
Facility address:	500 WEST 420 SOUTH SALT LAKE CITY, UT 84101
EPA ID:	UTD009085101
Mailing address:	420 SOUTH SALT LAKE CITY, UT 84101
Contact:	GLENN W FASSMAN
Contact address:	420 SOUTH SALT LAKE CITY, UT 84101
Contact country:	US
Contact telephone:	(801) 355-7424
Contact email:	Not reported
EPA Region:	08
Land type:	Private
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	QUALITY PLATING CO., INC.
Owner/operator address:	WEST 420 SOUTH SALT LAKE CITY, UT 84101
Owner/operator country:	US
Owner/operator telephone:	(801) 355-7424
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	01/01/1983
Owner/Op end date:	Not reported
Owner/operator name:	QUALITY PLATING CO., INC.
Owner/operator address:	WEST 430 SOUTH SALT LAKE CITY, UT 84101

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QUALITY PLATING COMPANY, INC. (Continued) **1000287327**

Owner/operator country: US
Owner/operator telephone: (801) 355-7424
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/1983
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 02/26/1996
Facility name: QUALITY PLATING COMPANY, INC.
Site name: QUALITY PLATING CO.
Classification: Large Quantity Generator

Date form received by agency: 04/18/1983
Facility name: QUALITY PLATING COMPANY, INC.
Site name: QUALITY PLATING COMPANY
Classification: Large Quantity Generator

Hazardous Waste Summary:
Waste code: F006
Waste name: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.

Waste code: F007
Waste name: SPENT CYANIDE PLATING BATH SOLUTIONS FROM ELECTROPLATING OPERATIONS

Waste code: F008
Waste name: PLATING BATH RESIDUES FROM THE BOTTOM OF PLATING BATHS FROM ELECTROPLATING OPERATIONS WHERE CYANIDES ARE USED IN THE PROCESS.

Waste code: F009
Waste name: SPENT STRIPPING AND CLEANING BATH SOLUTIONS FROM ELECTROPLATING OPERATIONS WHERE CYANIDES ARE USED IN THE PROCESS.

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QUALITY PLATING COMPANY, INC. (Continued) **1000287327**

Facility Has Received Notices of Violations:

Regulation violated:	SR - R315-5-10
Area of violation:	Generators - General
Date violation determined:	10/12/1997
Date achieved compliance:	12/01/1997
Violation lead agency:	State
Enforcement action:	WRITTEN INFORMAL
Enforcement action date:	11/15/1997
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported
Enforcement lead agency:	State
Proposed penalty amount:	Not reported
Final penalty amount:	Not reported
Paid penalty amount:	Not reported

Regulation violated:	Not reported
Area of violation:	Generators - General
Date violation determined:	08/02/1984
Date achieved compliance:	02/26/1985
Violation lead agency:	State
Enforcement action:	INITIAL 3008(A) COMPLIANCE
Enforcement action date:	08/15/1984
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported
Enforcement lead agency:	State
Proposed penalty amount:	250
Final penalty amount:	250
Paid penalty amount:	Not reported

Evaluation Action Summary:

Evaluation date:	02/08/2005
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Not reported
Date achieved compliance:	Not reported
Evaluation lead agency:	State

Evaluation date:	09/17/1997
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - General
Date achieved compliance:	12/01/1997
Evaluation lead agency:	State

Evaluation date:	02/22/1985
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Not reported
Date achieved compliance:	Not reported
Evaluation lead agency:	State

Evaluation date:	08/02/1984
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - General
Date achieved compliance:	02/26/1985
Evaluation lead agency:	State

AIRS (AFS):

Compliance and Violation Data Major Sources:

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QUALITY PLATING COMPANY, INC. (Continued) **1000287327**

EPA plant ID:	110000825910
Plant name:	QUALITY PLATING COMPANY
Plant address:	533 WEST 400 SOUTH SALT LAKE CITY, UT 841011110
County:	SALT LAKE
Region code:	08
Dunn & Bradst #:	Not reported
Air quality cntrl region:	220
Sic code:	3471
Sic code desc:	PLATING AND POLISHING
North Am. industrial classf:	332813
NAIC code description:	Electroplating, Plating, Polishing, Anodizing, and Coloring
Default compliance status:	IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Default classification:	POTENTIAL EMISSIONS ARE BELOW ALL APPLICABLE MAJOR SOURCE THRESHOLDS IF AND ONLY IF THE SOURCE COMPLIES WITH FEDERALLY ENFORCEABLE REGULATIONS OR LIMITATIONS.
Govt facility:	ALL OTHER FACILITIES NOT OWNED OR OPERATED BY A FEDERAL, STATE, OR LOCAL GOVERNMENT
Current HPV:	Not reported

Compliance and Enforcement Major Issues:

Air program:	MACT (SECTION 63 NESHAPS)
National action type:	MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved:	001026
Penalty amount:	000000000
Air program:	SIP SOURCE
National action type:	MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved:	001026
Penalty amount:	000000000
Air program:	MACT (SECTION 63 NESHAPS)
National action type:	EPA INSPECTION - LEVEL 2 OR GREATER
Date achieved:	010814
Penalty amount:	000000000
Air program:	SIP SOURCE
National action type:	STATE CONDUCTED FCE / ON-SITE
Date achieved:	011126
Penalty amount:	000000000
Air program:	MACT (SECTION 63 NESHAPS)
National action type:	STATE CONDUCTED FCE / ON-SITE
Date achieved:	011126
Penalty amount:	000000000
Air program:	MACT (SECTION 63 NESHAPS)
National action type:	STATE CONDUCTED FCE / ON-SITE
Date achieved:	030710
Penalty amount:	000000000
Air program:	SIP SOURCE
National action type:	STATE CONDUCTED FCE / ON-SITE
Date achieved:	030710
Penalty amount:	000000000

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QUALITY PLATING COMPANY, INC. (Continued) **1000287327**

Air program: MACT (SECTION 63 NESHAPS)
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 040209
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 040209
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 060515
Penalty amount: 000000000

Air program: MACT (SECTION 63 NESHAPS)
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 060515
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 080118
Penalty amount: 000000000

Air program: MACT (SECTION 63 NESHAPS)
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 080118
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 100927
Penalty amount: 000000000

Air program: MACT (SECTION 63 NESHAPS)
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 100927
Penalty amount: 000000000

Air program: MACT (SECTION 63 NESHAPS)
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 130429
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: STATE CONDUCTED FCE / ON-SITE
Date achieved: 130429
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved: 990201
Penalty amount: 000000000

Air program: MACT (SECTION 63 NESHAPS)
National action type: MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER

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QUALITY PLATING COMPANY, INC. (Continued) **1000287327**

Date achieved: 990201
Penalty amount: 000000000

Air program: SIP SOURCE
National action type: MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved: 991223
Penalty amount: 000000000

Air program: MACT (SECTION 63 NESHAPS)
National action type: MULTI MEDIA INSPECTION - LEVEL 2 OR GREATER
Date achieved: 991223
Penalty amount: 000000000

Historical Compliance Minor Sources:

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1004
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1004
Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1101
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1101
Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1102
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1102
Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1103
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1103
Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1104
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1104
Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1201
Air prog code hist file: SIP SOURCE

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QUALITY PLATING COMPANY, INC. (Continued) **1000287327**

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1201
Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1202
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1202
Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1203
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1203
Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1204
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1204
Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1301
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1301
Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1302
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1302
Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1303
Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS
Hist compliance date: 1303
Air prog code hist file: MACT (SECTION 63 NESHAPS)

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35
East
1/8-1/4
0.213 mi.
1122 ft.

511 SOUTH 300 WEST
SALT LAKE CITY, UT

LUST S103821161
RGA LUST N/A

Relative:
Higher

Actual:
4237 ft.

LUST:

Facility ID:	4002244
Release Id:	KWR
Closed Date:	**10/12/1999**
Notification Date:	03/23/1999
Owner Name:	LARRY WILKINS
Owner Address:	3243 E MCKELL COURT
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84121
Owner City,St,Zip:	SALT LAKE CITY, UT 84121
Project Manager:	Morgan Atkinson

RGA LUST:

2012	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST
2011	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST
2010	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST
2009	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST
2008	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST
2007	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST
2006	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST
2004	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST
2003	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST
2002	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST
2001	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST
2000	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST
1999	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST

36
ENE
1/8-1/4
0.216 mi.
1141 ft.

479 S 300 W
SALT LAKE CITY, UT 84101

EDR US Hist Auto Stat 1015513350
N/A

Relative:
Higher

Actual:
4238 ft.

EDR Historical Auto Stations:

Name:	NATIONWIDE AUTO GLASS
Year:	2008
Address:	479 S 300 W

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L37 **UTAH RECOVERY & IMPOUND AUTO REPR** **EDR US Hist Auto Stat** **1014164224**
NW **540 W 4TH SOUTH ST** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.231 mi.
1218 ft. **Site 1 of 2 in cluster L**

Relative: Higher
Actual: 4233 ft.

EDR Historical Auto Stations:

Name:	UTAH RECOVERY & IMPOUND AUTO REPR
Year:	1971
Type:	AUTOMOBILE REPAIRING
Name:	UTAH RECOVERY & IMPOUND AUTO REPR
Year:	1976
Type:	AUTOMOBILE REPAIRING
Name:	UTAH RECOVERY & IMPOUND AUTO REPR
Year:	1985
Type:	AUTOMOBILE REPAIRING

L38 **UTAH RECOVERY & IMPOUND AUTO REPR** **EDR US Hist Auto Stat** **1014169078**
NW **540 W 4TH SOUTH ST** **N/A**
1/8-1/4 **SALT LAKE (County), UT 84101**
0.231 mi.
1218 ft. **Site 2 of 2 in cluster L**

Relative: Higher
Actual: 4233 ft.

EDR Historical Auto Stations:

Name:	UTAH RECOVERY & IMPOUND AUTO REPR
Year:	1981
Type:	AUTOMOBILE REPAIRING
Name:	UTAH RECOVERY & IMPOUND AUTO REPR
Year:	1990
Type:	AUTOMOBILE REPAIRING

M39 **COMMERCIAL BODY AND PAINT** **RCRA NonGen / NLR** **1000837439**
NE **321 WEST 400 SOUTH** **FINDS** **UTD988077889**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.232 mi.
1224 ft. **Site 1 of 2 in cluster M**

Relative: Higher
Actual: 4240 ft.

RCRA NonGen / NLR:

Date form received by agency:	11/16/2011
Facility name:	COMMERCIAL BODY AND PAINT
Facility address:	321 WEST 400 SOUTH SALT LAKE CITY, UT 84101
EPA ID:	UTD988077889
Mailing address:	400 SOUTH SALT LAKE CITY, UT 84101
Contact:	STAN BROWN
Contact address:	321 WEST 400 SOUTH SALT LAKE CITY, UT 84101
Contact country:	US
Contact telephone:	(801) 974-0364
Contact email:	Not reported
EPA Region:	08
Land type:	Private
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

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COMMERCIAL BODY AND PAINT (Continued) **1000837439**

Owner/Operator Summary:
- Owner/operator name: STAN BROWN
- Owner/operator address: 1006 SOUTH 800 WEST
  SALT LAKE CITY, UT 84101
- Owner/operator country: Not reported
- Owner/operator telephone: (801) 974-0364
- Legal status: Private
- Owner/Operator Type: Owner
- Owner/Op start date: 01/01/0001
- Owner/Op end date: Not reported

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: No
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

Historical Generators:
- Date form received by agency: 10/21/2011
- Facility name: COMMERCIAL BODY AND PAINT
- Classification: Unverified

- Date form received by agency: 09/25/2002
- Facility name: COMMERCIAL BODY AND PAINT
- Classification: Conditionally Exempt Small Quantity Generator

- Date form received by agency: 12/14/1992
- Facility name: COMMERCIAL BODY AND PAINT
- Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:
- Waste code: D001
- Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

- Waste code: D006
- Waste name: CADMIUM

- Waste code: D007

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COMMERCIAL BODY AND PAINT (Continued) **1000837439**

Waste name: CHROMIUM

Waste code: D008
Waste name: LEAD

Waste code: F003
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F005
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 10/21/2011
Evaluation: COMPLIANCE ASSISTANCE VISIT
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

FINDS:

Registry ID: 110005207089

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

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M40 **EXCALIBUR AUTO BODY SHOP** **EDR US Hist Auto Stat** **1014171175**
NE **321 W 4TH SOUTH ST** **N/A**
1/8-1/4 **SALT LAKE (County), UT 84101**
0.232 mi.
1224 ft. **Site 2 of 2 in cluster M**

Relative:
Higher

Actual:
4240 ft.

EDR Historical Auto Stations:
Name: EXCALIBUR AUTO BODY SHOP
Year: 1990
Type: AUTOMOBILE REPAIRING

---

41 **TUNE UP MASTERS #652** **LUST** **U003149742**
ESE **575 N 300 W** **UST** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101** **RGA LUST**
0.234 mi.
1237 ft.

Relative:
Higher

Actual:
4235 ft.

LUST:
Facility ID: 4001072
Release Id: FNG
Closed Date: **11/18/1997**
Notification Date: 02/06/1990
Owner Name: TUNE UP MASTERS
Owner Address: 2001 CORPORATE CENTER DR
Owner City: THOUSAND OAKS
Owner State: CA
Owner Zip: 91320
Owner City,St,Zip: THOUSAND OAKS, CA 91320
Project Manager: [DeAnn Rasmussen]

UST:
Facility ID: 4001072
Owner Name: TUNE UP MASTERS
Owner Address: 2001 CORPORATE CENTER DR
Owner City,St,Zip: THOUSAND OAKS, CA 91320
Owner Phone: (800) 423-5554
Total Tanks: 4
Closed Tanks: 4

RGA LUST:

2012	TUNE UP MASTERS #652	575 N 300 W
2012	TUNE UP MASTERS #652	575 N 300 W
2011	TUNE UP MASTERS #652	575 N 300 W
2011	TUNE UP MASTERS #652	575 N 300 W
2010	TUNE UP MASTERS #652	575 N 300 W
2010	TUNE UP MASTERS #652	575 N 300 W
2009	TUNE UP MASTERS #652	575 N 300 W
2009	TUNE UP MASTERS #652	575 N 300 W
2008	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2008	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W

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TUNE UP MASTERS #652 (Continued) **U003149742**

2007	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2007	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2006	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2006	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2004	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2004	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2003	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2003	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2002	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2002	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2001	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2001	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2000	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
2000	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
1999	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
1999	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
1998	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W
1998	TUNE UP MASTERS #652 (OLD)TRI#14	575 N 300 W

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42 **EDR US Hist Auto Stat** **1014180303**
SSE **663 S 400 W** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.240 mi.
1268 ft.

Relative:
Lower

Actual:
4232 ft.

EDR Historical Auto Stations:

Name:	CRUISER ENGINEERING AUTO RPR
Year:	2000
Type:	AUTOMOBILE REPAIRING & SERVICE
Name:	CRUISER ENGINEERING
Year:	1999
Address:	663 S 400 W
Name:	CRUISER ENGINEERING
Year:	2000
Address:	663 S 400 W
Name:	CRUISER ENGINEERING
Year:	2001
Address:	663 S 400 W

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(Continued) **1014180303**

Name: CRUISER ENGINEERING
Year: 2003
Address: 663 S 400 W

Name: CRUISER ENGINEERING
Year: 2004
Address: 663 S 400 W

Name: CRUISER ENGINEERING
Year: 2010
Address: 663 S 400 W

---

43 **EDR US Hist Auto Stat** **1015385728**
East **280 W 500 S** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.241 mi.
1275 ft.

Relative:
Higher

Actual:
4238 ft.

EDR Historical Auto Stations:
Name: NATIONWIDE AUTO GLASS
Year: 2000
Address: 280 W 500 S

Name: NATIONWIDE AUTO GLASS
Year: 2003
Address: 280 W 500 S

---

44 **AAMCO TRANSMISSIONS AUTO RPR** **EDR US Hist Auto Stat** **1014169544**
SE **300 W 600 S** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.242 mi.
1280 ft.

Relative:
Higher

Actual:
4234 ft.

EDR Historical Auto Stations:
Name: AAMCO TRANSMISSIONS AUTO RPR
Year: 2007
Type: AUTOMOBILE REPAIRING & SERVICE

---

45 **UPTOWN SECURITY STORAGE** **RCRA NonGen / NLR** **1010336021**
WNW **463 SOUTH 600 WEST** **UTD981545916**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.247 mi.
1306 ft.

Relative:
Lower

Actual:
4230 ft.

RCRA NonGen / NLR:
Date form received by agency: 02/22/2007
Facility name: UPTOWN SECURITY STORAGE
Facility address: 463 SOUTH 600 WEST
SALT LAKE CITY, UT 84101
EPA ID: UTD981545916
Mailing address: SOUTH 600 WEST
SALT LAKE CITY, UT 84101
Contact: RAY FRY
Contact address: 463 SOUTH 600 WEST
SALT LAKE CITY, UT 84101

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UPTOWN SECURITY STORAGE (Continued) **1010336021**

Contact country: US
Contact telephone: (801) 943-4470
Contact email: Not reported
EPA Region: 08
Land type: Private
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: DONALD E. PICKETT
Owner/operator address: DATA NOT REQUESTED
DATA NOT REQUESTED, UT 99999
Owner/operator country: Not reported
Owner/operator telephone: (999) 999-9999
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/0001
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 09/24/1990
Facility name: UPTOWN SECURITY STORAGE
Classification: Not a generator, verified

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 08/05/1986
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

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46
North
1/8-1/4
0.249 mi.
1313 ft.

DUMAC INC
341 RIO GRANDE ST
SALT LAKE CITY, UT

RCRA NonGen / NLR **1000657500**
FINDS **UTD988074050**

Relative:
Higher

Actual:
4237 ft.

RCRA NonGen / NLR:

Date form received by agency:	04/08/2009
Facility name:	DUMAC INC
Facility address:	341 RIO GRANDE ST SALT LAKE CITY, UT 841011196
EPA ID:	UTD988074050
Mailing address:	RIO GRANDE ST SALT LAKE CITY, UT 841011196
Contact:	JOHN DURHAM
Contact address:	341 RIO GRANDE ST SALT LAKE CITY, UT 841011196
Contact country:	US
Contact telephone:	(801) 328-8748
Contact email:	Not reported
EPA Region:	08
Land type:	Private
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	DUMAC INC
Owner/operator address:	341 RIO GRANDE ST SALT LAKE CITY, UT 84101
Owner/operator country:	Not reported
Owner/operator telephone:	(801) 328-8748
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	11/20/1991
Facility name:	DUMAC INC
Classification:	Small Quantity Generator

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DUMAC INC (Continued) **1000657500**

Hazardous Waste Summary:

Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: F003
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 04/01/2009
Evaluation: COMPLIANCE ASSISTANCE VISIT
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

FINDS:

Registry ID: 110005205795

Environmental Interest/Information System

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N47 **HILL'S SERVICE** **LUST U003149729**
NE **404 S 300 W** **UST N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101** **RGA LUST**
0.250 mi.
1320 ft. **Site 1 of 2 in cluster N**

Relative:
Higher

Actual:
4241 ft.

LUST:

Facility ID: 4000372
Release Id: GEP
Closed Date: **05/15/1995**
Notification Date: 10/04/1990
Owner Name: HILLS SERVICE
Owner Address: 404 S 300 W

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HILL'S SERVICE (Continued) **U003149729**

Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: [Dale Urban]

UST:
Facility ID: 4000372
Owner Name: HILLS SERVICE
Owner Address: 404 S 300 W
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 328-1829
Total Tanks: 4
Closed Tanks: 4

RGA LUST:

2012	HILL'S SERVICE	404 S 300 W
2012	HILL'S SERVICE	404 S 300 W
2011	HILL'S SERVICE	404 S 300 W
2011	HILL'S SERVICE	404 S 300 W
2010	HILL'S SERVICE	404 S 300 W
2010	HILL'S SERVICE	404 S 300 W
2009	HILL'S SERVICE	404 S 300 W
2009	HILL'S SERVICE	404 S 300 W
2008	HILL'S SERVICE	404 S 300 W
2008	HILL'S SERVICE	404 S 300 W
2007	HILL'S SERVICE	404 S 300 W
2007	HILL'S SERVICE	404 S 300 W
2006	HILL'S SERVICE	404 S 300 W
2006	HILL'S SERVICE	404 S 300 W
2004	HILL'S SERVICE	404 S 300 W
2004	HILL'S SERVICE	404 S 300 W
2003	HILL'S SERVICE	404 S 300 W
2003	HILL'S SERVICE	404 S 300 W
2002	HILL'S SERVICE	404 S 300 W
2002	HILL'S SERVICE	404 S 300 W

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HILL'S SERVICE (Continued) **U003149729**

2001	HILL'S SERVICE	404 S 300 W
2001	HILL'S SERVICE	404 S 300 W
2000	HILL'S SERVICE	404 S 300 W
2000	HILL'S SERVICE	404 S 300 W
1999	HILL'S SERVICE	404 S 300 W
1999	HILL'S SERVICE	404 S 300 W
1998	HILL'S SERVICE	404 S 300 W
1998	HILL'S SERVICE	404 S 300 W

N48 **FOTE'S SERVICE** **LUST U003149753**
ENE **413 S 300 W** **UST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101** **RGA LUST**
0.252 mi.
1332 ft. **Site 2 of 2 in cluster N**

Relative:
Higher

Actual:
4242 ft.

LUST:

Facility ID:	4001460
Release Id:	GAZ
Closed Date:	**09/18/1995**
Notification Date:	08/23/1990
Owner Name:	AMOCO CORPORATION
Owner Address:	201 S MAIN STE 1800
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84111
Owner City,St,Zip:	SALT LAKE CITY, UT 84111
Project Manager:	[Dale Urban]

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UST:

Facility ID:	4001460
Owner Name:	AMOCO CORPORATION
Owner Address:	201 S MAIN STE 1800
Owner City,St,Zip:	SALT LAKE CITY, UT 84111
Owner Phone:	Not reported
Total Tanks:	10
Closed Tanks:	10

RGA LUST:

2012	FOTE'S SERVICE	413 S 300 W
2012	FOTE'S SERVICE	413 S 300 W
2011	FOTE'S SERVICE	413 S 300 W
2011	FOTE'S SERVICE	413 S 300 W
2010	FOTE'S SERVICE	413 S 300 W
2010	FOTE'S SERVICE	413 S 300 W

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FOTE'S SERVICE (Continued) **U003149753**

2009	FOTE'S SERVICE	413 S 300 W
2009	FOTE'S SERVICE	413 S 300 W
2008	FOTE'S SERVICE	413 S 300 W
2008	FOTE'S SERVICE	413 S 300 W
2007	FOTE'S SERVICE	413 S 300 W
2007	FOTE'S SERVICE	413 S 300 W
2006	FOTE'S SERVICE	413 S 300 W
2006	FOTE'S SERVICE	413 S 300 W
2004	FOTE'S SERVICE	413 S 300 W
2004	FOTE'S SERVICE	413 S 300 W
2003	FOTE'S SERVICE	413 S 300 W
2003	FOTE'S SERVICE	413 S 300 W
2002	FOTE'S SERVICE	413 S 300 W
2002	FOTE'S SERVICE	413 S 300 W
2001	FOTE'S SERVICE	413 S 300 W
2001	FOTE'S SERVICE	413 S 300 W
2000	FOTE'S SERVICE	413 S 300 W
2000	FOTE'S SERVICE	413 S 300 W
1999	FOTE'S SERVICE	413 S 300 W
1999	FOTE'S SERVICE	413 S 300 W
1998	FOTE'S SERVICE	413 S 300 W
1998	FOTE'S SERVICE	413 S 300 W

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49 **TRAILWAYS BUS SYSTEMS, INC.** **LUST U003149741**
NNW **346 S 500 W** **UST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101** **RGA LUST**
0.260 mi.
1375 ft.

Relative:
Higher

Actual:
4235 ft.

LUST:

Facility ID:	4001065
Release Id:	LNQ
Closed Date:	**05/08/2002**
Notification Date:	03/14/2002
Owner Name:	SALT LAKE MATTRESS
Owner Address:	336 S 500 W
Owner City:	SALT LAKE CITY

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TRAILWAYS BUS SYSTEMS, INC. (Continued) **U003149741**

Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: [Dale Urban]

UST:
Facility ID: 4001065
Owner Name: SALT LAKE MATTRESS
Owner Address: 336 S 500 W
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 363-3878
Total Tanks: 4
Closed Tanks: 4

RGA LUST:

2012	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2012	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2011	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2011	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2010	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2010	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2009	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2009	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2008	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2008	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2007	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2007	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2006	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2006	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2004	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2004	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2003	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2003	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2002	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W
2002	TRAILWAYS BUS SYSTEMS, INC.	346 S 500 W

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Map ID
Direction
Distance
Elevation Site

MAP FINDINGS

EDR ID Number
EPA ID Number
Database(s)

50
NE
1/4-1/2
0.288 mi.
1519 ft.

379 S CORNER STORE LLC
379 S 300 W
SALT LAKE CITY, UT 84101

LUST U003149781
UST N/A
Financial Assurance
RGA LUST

Relative:
Higher

Actual:
4243 ft.

LUST:

Facility ID:	4001552
Release Id:	IWD
Closed Date:	**05/04/1995**
Notification Date:	01/13/1995
Owner Name:	KENNY NGUYEN
Owner Address:	379 S 300 W
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	[Dale Urban]

Facility ID:	4001552
Release Id:	MPJ
Closed Date:	**09/17/2012**
Notification Date:	12/16/2009
Owner Name:	KENNY NGUYEN
Owner Address:	379 S 300 W
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	Robin Davis

Facility ID:	4001552
Release Id:	MHA
Closed Date:	**12/14/2009**
Notification Date:	08/09/2007
Owner Name:	KENNY NGUYEN
Owner Address:	379 S 300 W
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	Robin Davis

UST:

Facility ID:	4001552
Owner Name:	KENNY NGUYEN
Owner Address:	379 S 300 W
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Owner Phone:	(801) 712-2526
Total Tanks:	7
Closed Tanks:	3

UT Financial Assurance 2:

Region:	2
Facility ID:	4001552
Mechanism:	Self-insurance

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379 S CORNER STORE LLC (Continued) **U003149781**

RGA LUST:

2012	379 S CORNER STORE LLC	379 S 300 W
2012	379 S CORNER STORE LLC	379 S 300 W
2011	JMJ STORE INC	379 S 300 W
2011	JMJ STORE INC	379 S 300 W
2010	JMJ STORE INC	379 S 300 W
2010	JMJ STORE INC	379 S 300 W
2009	MICHELLE'S CORNER STORE INC	379 S 300 W
2009	MICHELLE'S CORNER STORE INC	379 S 300 W
2008	MICHELLE'S CORNER STORE INC	379 S 300 W
2008	MICHELLE'S CORNER STORE INC	379 S 300 W
2007	MICHELLE'S CORNER STORE INC	379 S 300 W
2007	MICHELLE'S CORNER STORE INC	379 S 300 W
2006	MICHELLE'S CORNER STORE INC	379 S 300 W
2006	MICHELLE'S CORNER STORE INC	379 S 300 W
2004	MICHELLE'S CORNER STORE INC	379 S 300 W
2004	MICHELLE'S CORNER STORE INC	379 S 300 W
2003	PIONEER PARK PHILLIPS 66	379 S 300 W
2003	PIONEER PARK PHILLIPS 66	379 S 300 W
2002	PIONEER PARK PHILLIPS 66	379 S 300 W
2002	PIONEER PARK PHILLIPS 66	379 S 300 W
2001	DOWNTOWN GAS & FOOD MART	379 S 300 W
2001	DOWNTOWN GAS & FOOD MART	379 S 300 W
2000	DOWNTOWN MARKET	379 S 300 W
2000	DOWNTOWN MARKET	379 S 300 W
1999	DOWNTOWN MARKET	379 S 300 W
1999	DOWNTOWN MARKET	379 S 300 W
1998	DOWNTOWN MARKET	379 S 300 W
1998	DOWNTOWN MARKET	379 S 300 W

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O51 **SILCO LTD.** **LUST** **U003149757**
SSW **501 W 700 S ;;** **UST** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101** **RGA LUST**
0.305 mi.
1609 ft. **Site 1 of 2 in cluster O**

Relative:
Lower

Actual:
4231 ft.

LUST:

Facility ID:	4001563
Release Id:	FMQ
Closed Date:	**05/16/1995**
Notification Date:	01/23/1990
Owner Name:	ESTATE OF CW SILVER
Owner Address:	550 W 700 S
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	[Victor Scherer]

UST:

Facility ID:	4001563
Owner Name:	ESTATE OF CW SILVER
Owner Address:	550 W 700 S
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Owner Phone:	(801) 359-0832
Total Tanks:	1
Closed Tanks:	1

RGA LUST:

2012	SILCO LTD.	501 W 700 S ;;
2012	SILCO LTD.	501 W 700 S ;;
2011	SILCO LTD.	501 W 700 S ;;
2011	SILCO LTD.	501 W 700 S ;;
2010	SILCO LTD.	501 W 700 S ;;
2010	SILCO LTD.	501 W 700 S ;;
2009	SILCO LTD.	501 W 700 S ;;
2009	SILCO LTD.	501 W 700 S ;;
2008	SILCO LTD.	501 W 700 S ;;
2008	SILCO LTD.	501 W 700 S ;;
2007	SILCO LTD.	501 W 700 S ;;
2007	SILCO LTD.	501 W 700 S ;;
2006	SILCO LTD.	501 W 700 S ;;
2006	SILCO LTD.	501 W 700 S ;;
2004	SILCO LTD.	501 W 700 S ;;

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SILCO LTD. (Continued) **U003149757**

2004	SILCO LTD.	501 W 700 S ;;
2003	SILCO LTD.	501 W 700 S ;;
2003	SILCO LTD.	501 W 700 S ;;
2002	SILCO LTD.	501 W 700 S ;;
2002	SILCO LTD.	501 W 700 S ;;
2001	SILCO LTD.	501 W 700 S ;;
2001	SILCO LTD.	501 W 700 S ;;
2000	SILCO LTD.	501 W 700 S ;;
2000	SILCO LTD.	501 W 700 S ;;
1999	SILCO LTD.	501 W 700 S ;;
1999	SILCO LTD.	501 W 700 S ;;
1998	SILCO LTD.	501 W 700 S ;;
1998	SILCO LTD.	501 W 700 S ;;

O52 **AMERICAN BARREL 700 NORTH (SITE 2)** **CERC-NFRAP** **1000360559**
SSW **700 NORTH 500 WEST** **RCRA NonGen / NLR** **UTD000818229**
1/4-1/2 **SALT LAKE CITY, UT 84101**
0.308 mi.
1624 ft. **Site 2 of 2 in cluster O**

Relative:
Lower

Actual:
4231 ft.

CERC-NFRAP:
Site ID: 0800598
Federal Facility: Not a Federal Facility
NPL Status: Site is Part of NPL Site
Non NPL Status: Not reported

CERCLIS-NFRAP Site Contact Details:
Contact Sequence ID: 13303643.00000
Person ID: 13002897.00000

CERCLIS-NFRAP Assessment History:
Action: ADMINISTRATIVE RECORDS
Date Started: 01/02/92
Date Completed: 07/07/93
Priority Level: Not reported

Action: ADMINISTRATIVE RECORDS
Date Started: 07/10/88
Date Completed: 07/10/88
Priority Level: Admin Record Compiled for a Removal Event

Action: SITE INSPECTION
Date Started: / /
Date Completed: 07/10/90
Priority Level: NFRAP-Site does not qualify for the NPL based on existing information

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AMERICAN BARREL 700 NORTH (SITE 2) (Continued) **1000360559**

Action:	ARCHIVE SITE
Date Started:	/ /
Date Completed:	07/10/90
Priority Level:	Not reported
Action:	PRELIMINARY ASSESSMENT
Date Started:	/ /
Date Completed:	06/18/87
Priority Level:	Higher priority for further assessment
Action:	DISCOVERY
Date Started:	/ /
Date Completed:	04/30/86
Priority Level:	Not reported
Action:	Public Notice Published
Date Started:	/ /
Date Completed:	07/31/88
Priority Level:	Not reported

RCRA NonGen / NLR:

Date form received by agency:	02/22/2007
Facility name:	AMERICAN BARREL COMPANY
Facility address:	700 NORTH 500 WEST SALT LAKE CITY, UT 84101
EPA ID:	UTD000818229
Mailing address:	SOUTH 600 WEST SALT LAKE CITY, UT 84101
Contact:	SANDY ZACCARDI
Contact address:	49 SOUTH 600 WEST SALT LAKE CITY, UT 84101
Contact country:	US
Contact telephone:	(801) 322-3529
Contact email:	Not reported
EPA Region:	08
Land type:	Facility is not located on Indian land. Additional information is not known.
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	EISEN EDWARD
Owner/operator address:	DATA NOT REQUESTED DATA NOT REQUESTED, UT 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(999) 999-9999
Legal status:	Not reported
Owner/Operator Type:	Owner
Owner/Op start date:	01/01/0001
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No

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AMERICAN BARREL 700 NORTH (SITE 2) (Continued) **1000360559**

Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	08/18/1980
Facility name:	AMERICAN BARREL COMPANY
Classification:	Not a generator, verified

Hazardous Waste Summary:

Waste code:	F002
Waste name:	THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE LISTED IN F001, F004, OR F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Waste code:	F003
Waste name:	THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Waste code:	F004
Waste name:	THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: CRESOLS AND CRESYLIC ACID, AND NITROBENZENE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Waste code:	F005
Waste name:	THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

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AMERICAN BARREL 700 NORTH (SITE 2) (Continued) **1000360559**

Waste code: K049
Waste name: SLOP OIL EMULSION SOLIDS FROM THE PETROLEUM REFINING INDUSTRY

Waste code: U002
Waste name: ACETONE (I)

Waste code: U019
Waste name: BENZENE (I,T)

Waste code: U112
Waste name: ACETIC ACID ETHYL ESTER (I)

Waste code: U159
Waste name: 2-BUTANONE (I,T)

Waste code: U220
Waste name: BENZENE, METHYL-

Facility Has Received Notices of Violations:
Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 08/01/1986
Date achieved compliance: 08/01/1987
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 05/27/1986
Date achieved compliance: 05/27/1987
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 01/08/2004
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 04/09/1990
Evaluation: NON-FINANCIAL RECORD REVIEW

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AMERICAN BARREL 700 NORTH (SITE 2) (Continued) **1000360559**

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: EPA

Evaluation date: 08/01/1986
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 08/01/1987
Evaluation lead agency: State

Evaluation date: 05/27/1986
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 05/27/1987
Evaluation lead agency: State

53
NNW
1/4-1/2
0.330 mi.
1740 ft.

Relative:
Higher

Actual:
4237 ft.

WATERWORKS EQUIPMENT COMPANY
502 W 300 S
SALT LAKE CITY, UT 84101

LUST U003167764
UST N/A
RGA LUST

LUST:
Facility ID: 4001244
Release Id: GEV
Closed Date: 11/15/1993
Notification Date: 10/04/1990
Owner Name: WATERWORKS EQUIPMENT COMPANY
Owner Address: 502 W 300 S
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: [Rocky Stonestreet]

UST:
Facility ID: 4001244
Owner Name: WATERWORKS EQUIPMENT COMPANY
Owner Address: 502 W 300 S
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 328-8551
Total Tanks: 3
Closed Tanks: 3

RGA LUST:

2012	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2012	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2011	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2011	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2010	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2010	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2009	WATERWORKS EQUIPMENT COMPANY	502 W 300 S

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WATERWORKS EQUIPMENT COMPANY (Continued) **U003167764**

2009	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2008	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2008	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2007	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2007	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2006	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2006	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2004	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2004	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2003	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2003	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2002	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2002	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2001	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2001	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2000	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
2000	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
1999	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
1999	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
1998	WATERWORKS EQUIPMENT COMPANY	502 W 300 S
1998	WATERWORKS EQUIPMENT COMPANY	502 W 300 S

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54
SSW
1/4-1/2
0.331 mi.
1750 ft.

C.W. SILVER AND VALCO RESTAURANT EQUIPMENT **VCP S105855126**
550 AND 552 WEST 700 SOUTH **N/A**
SALT LAKE CITY, UT

Relative:
Lower

Actual:
4230 ft.

VCP:

VCP Number:	VCP-C004
Site Acreage:	0.75
Project Manager:	KRISTEN (LEIGH) ANDERSON
Status:	Certificate of Completion issued
Date Of Application:	08/11/1997
Date Of Agreement:	09/18/1997
Date Of Completion:	01/11/1999
Date Of Termination:	Not reported
EPA Cerclis Archive Date:	Not reported

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55 KIRBY WAREHOUSE **LUST U003150306**
WSW 651 W 600 S **UST N/A**
1/4-1/2 SALT LAKE CITY, UT 84115 **RGA LUST**
0.365 mi.
1928 ft.

Relative:
Lower

Actual:
4229 ft.

LUST:

Facility ID:	4001788
Release Id:	HBE
Closed Date:	**12/03/1999**
Notification Date:	08/28/1991
Owner Name:	KIRBY COMPANY
Owner Address:	1639 S STATE
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84115
Owner City,St,Zip:	SALT LAKE CITY, UT 84115
Project Manager:	John Menatti

UST:

Facility ID:	4001788
Owner Name:	KIRBY COMPANY
Owner Address:	1639 S STATE
Owner City,St,Zip:	SALT LAKE CITY, UT 84115
Owner Phone:	(801) 487-0721
Total Tanks:	1
Closed Tanks:	1

RGA LUST:

2012	KIRBY WAREHOUSE	651 W 600 S
2012	KIRBY WAREHOUSE	651 W 600 S
2011	KIRBY WAREHOUSE	651 W 600 S
2011	KIRBY WAREHOUSE	651 W 600 S
2010	KIRBY WAREHOUSE	651 W 600 S
2010	KIRBY WAREHOUSE	651 W 600 S
2009	KIRBY WAREHOUSE	651 W 600 S
2009	KIRBY WAREHOUSE	651 W 600 S
2008	KIRBY WAREHOUSE	651 W 600 S
2008	KIRBY WAREHOUSE	651 W 600 S
2007	KIRBY WAREHOUSE	651 W 600 S
2007	KIRBY WAREHOUSE	651 W 600 S
2006	KIRBY WAREHOUSE	651 W 600 S
2006	KIRBY WAREHOUSE	651 W 600 S
2004	KIRBY WAREHOUSE	651 W 600 S

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KIRBY WAREHOUSE (Continued) **U003150306**

2004	KIRBY WAREHOUSE	651 W 600 S
2003	KIRBY WAREHOUSE	651 W 600 S
2003	KIRBY WAREHOUSE	651 W 600 S
2002	KIRBY WAREHOUSE	651 W 600 S
2002	KIRBY WAREHOUSE	651 W 600 S
2001	KIRBY WAREHOUSE	651 W 600 S
2001	KIRBY WAREHOUSE	651 W 600 S
2000	KIRBY WAREHOUSE	651 W 600 S
2000	KIRBY WAREHOUSE	651 W 600 S
1999	KIRBY WAREHOUSE	651 W 600 S
1999	KIRBY WAREHOUSE	651 W 600 S
1998	KIRBY WAREHOUSE	651 W 600 S
1998	KIRBY WAREHOUSE	651 W 600 S

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56 **FIRESTONE DEALER STORE** **LUST U003167762**
NNE **308 W 300 S** **UST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101** **RGA LUST**
0.368 mi.
1944 ft.

Relative:
Higher

Actual:
4250 ft.

LUST:

Facility ID:	4000296
Release Id:	JVK
Closed Date:	**12/19/1996**
Notification Date:	11/26/1996
Owner Name:	BAILEY SERVICE & SUPPLY
Owner Address:	177 ALTA ST
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84103
Owner City,St,Zip:	SALT LAKE CITY, UT 84103
Project Manager:	[Evan Sullivan]

UST:

Facility ID:	4000296
Owner Name:	BAILEY SERVICE & SUPPLY
Owner Address:	177 ALTA ST
Owner City,St,Zip:	SALT LAKE CITY, UT 84103
Owner Phone:	Not reported
Total Tanks:	4
Closed Tanks:	4

RGA LUST:

2012	FIRESTONE DEALER STORE	308 W 300 S

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FIRESTONE DEALER STORE (Continued) **U003167762**

2012	FIRESTONE DEALER STORE	308 W 300 S
2011	FIRESTONE DEALER STORE	308 W 300 S
2011	FIRESTONE DEALER STORE	308 W 300 S
2010	FIRESTONE DEALER STORE	308 W 300 S
2010	FIRESTONE DEALER STORE	308 W 300 S
2009	FIRESTONE DEALER STORE	308 W 300 S
2009	FIRESTONE DEALER STORE	308 W 300 S
2008	FIRESTONE DEALER STORE	308 W 300 S
2008	FIRESTONE DEALER STORE	308 W 300 S
2007	FIRESTONE DEALER STORE	308 W 300 S
2007	FIRESTONE DEALER STORE	308 W 300 S
2006	FIRESTONE DEALER STORE	308 W 300 S
2006	FIRESTONE DEALER STORE	308 W 300 S
2004	FIRESTONE DEALER STORE	308 W 300 S
2004	FIRESTONE DEALER STORE	308 W 300 S
2003	FIRESTONE DEALER STORE	308 W 300 S
2003	FIRESTONE DEALER STORE	308 W 300 S
2002	FIRESTONE DEALER STORE	308 W 300 S
2002	FIRESTONE DEALER STORE	308 W 300 S
2001	FIRESTONE DEALER STORE	308 W 300 S
2001	FIRESTONE DEALER STORE	308 W 300 S
2000	FIRESTONE DEALER STORE	308 W 300 S
2000	FIRESTONE DEALER STORE	308 W 300 S
1999	FIRESTONE DEALER STORE	308 W 300 S
1999	FIRESTONE DEALER STORE	308 W 300 S
1998	FIRESTONE DEALER STORE	308 W 300 S
1998	FIRESTONE DEALER STORE	308 W 300 S

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57
East
1/4-1/2
0.391 mi.
2063 ft.

Relative:
Higher

Actual:
4245 ft.

PHILLIPS 66 CO # 28025
179 W 500 S
SALT LAKE CITY, UT 84101

LUST U003149793
UST N/A
RGA LUST

LUST:

Facility ID:	4000098
Release Id:	JNG
Closed Date:	**05/11/1996**
Notification Date:	04/21/1996
Owner Name:	CK MANAGEMENT LLC
Owner Address:	2089 E FORT UNION BLVD
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84121
Owner City,St,Zip:	SALT LAKE CITY, UT 84121
Project Manager:	[Doug Hansen]

Facility ID:	4000098
Release Id:	LFY
Closed Date:	**08/25/2004**
Notification Date:	07/07/2000
Owner Name:	CK MANAGEMENT LLC
Owner Address:	2089 E FORT UNION BLVD
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84121
Owner City,St,Zip:	SALT LAKE CITY, UT 84121
Project Manager:	[Doug Hansen]

UST:

Facility ID:	4000098
Owner Name:	CK MANAGEMENT LLC
Owner Address:	2089 E FORT UNION BLVD
Owner City,St,Zip:	SALT LAKE CITY, UT 84121
Owner Phone:	(801) 930-5551
Total Tanks:	5
Closed Tanks:	5

RGA LUST:

2012	PHILLIPS 66 CO # 28025	179 W 500 S
2012	PHILLIPS 66 CO # 28025	179 W 500 S
2011	PHILLIPS 66 CO # 28025	179 W 500 S
2011	PHILLIPS 66 CO # 28025	179 W 500 S
2010	PHILLIPS 66 CO # 28025	179 W 500 S
2010	PHILLIPS 66 CO # 28025	179 W 500 S
2009	PHILLIPS 66 CO # 28025	179 W 500 S
2009	PHILLIPS 66 CO # 28025	179 W 500 S
2008	PHILLIPS 66 CO # 28025	179 W 500 S

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PHILLIPS 66 CO # 28025 (Continued) **U003149793**

2008	PHILLIPS 66 CO # 28025	179 W 500 S
2007	PHILLIPS 66 CO # 28025	179 W 500 S
2007	PHILLIPS 66 CO # 28025	179 W 500 S
2006	PHILLIPS 66 CO # 28025	179 W 500 S
2006	PHILLIPS 66 CO # 28025	179 W 500 S
2004	PHILLIPS 66 CO # 28025	179 W 500 S
2004	PHILLIPS 66 CO # 28025	179 W 500 S
2003	PHILLIPS 66 CO # 28025	179 W 500 S
2003	PHILLIPS 66 CO # 28025	179 W 500 S
2002	PHILLIPS 66 CO # 28025	179 W 500 S
2002	PHILLIPS 66 CO # 28025	179 W 500 S
2001	PHILLIPS 66 CO # 28025	179 W 500 S
2001	PHILLIPS 66 CO # 28025	179 W 500 S
2000	PHILLIPS 66 CO # 28025	179 W 500 S
2000	PHILLIPS 66 CO # 28025	179 W 500 S
1999	PHILLIPS 66 CO # 28025	179 W 500 S
1999	PHILLIPS 66 CO # 28025	179 W 500 S
1998	PHILLIPS 66 CO # 28025	179 W 500 S
1998	PHILLIPS 66 CO # 28025	179 W 500 S

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58
ESE
1/4-1/2
0.393 mi.
2073 ft.

MAVERIK #331
615 S 200 W
SALT LAKE CITY, UT 84101

LUST **U003149789**
UST **N/A**
Financial Assurance
RGA LUST

Relative:
Higher

Actual:
4236 ft.

LUST:

Facility ID:	4000421
Release Id:	MDG
Closed Date:	**03/12/2013**
Notification Date:	10/12/2006
Owner Name:	MAVERIK COUNTRY STORES INC.
Owner Address:	880 W CENTER STREET
Owner City:	NORTH SALT LAKE
Owner State:	UT
Owner Zip:	84054
Owner City,St,Zip:	NORTH SALT LAKE, UT 84054
Project Manager:	Robin Davis

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MAVERIK #331 (Continued) **U003149789**

UST:
- Facility ID: 4000421
- Owner Name: MAVERIK COUNTRY STORES INC.
- Owner Address: 880 W CENTER STREET
- Owner City,St,Zip: NORTH SALT LAKE, UT 84054
- Owner Phone: (801) 936-5557
- Total Tanks: 3
- Closed Tanks: 0

UT Financial Assurance 2:
- Region: 2
- Facility ID: 4000421
- Mechanism: Self-insurance

RGA LUST:

2012	MAVERIK #331	615 S 200 W
2011	MAVERIK #331	615 S 200 W
2010	MAVERIK #331	615 S 200 W
2009	MAVERIK #331	615 S 200 W
2008	MAVERIK #331	615 S 200 W
2007	MAVERIK #331	615 S 200 W

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59 **ST VINCIENT DE PAUL** **LUST U003149765**
North **245 S RIO GRANDE STREET** **UST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101** **RGA LUST**
0.395 mi.
2085 ft.

Relative:
Higher

Actual:
4241 ft.

LUST:
- Facility ID: 4001994
- Release Id: IRK
- **Closed Date: 09/22/1994**
- Notification Date: 08/29/1994
- Owner Name: CATHOLIC COMMUNITY SERVICES
- Owner Address: 2300 W 1700 S
- Owner City: SALT LAKE CITY
- Owner State: UT
- Owner Zip: 84104
- Owner City,St,Zip: SALT LAKE CITY, UT 84104
- Project Manager: [Evan Sullivan]

UST:
- Facility ID: 4001994
- Owner Name: CATHOLIC COMMUNITY SERVICES
- Owner Address: 2300 W 1700 S
- Owner City,St,Zip: SALT LAKE CITY, UT 84104
- Owner Phone: (801) 977-9119
- Total Tanks: 1
- Closed Tanks: 1

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ST VINCIENT DE PAUL (Continued) **U003149765**

RGA LUST:

2012	ST VINCIENT DE PAUL	245 S RIO GRANDE STREET
2011	ST VINCIENT DE PAUL	245 S RIO GRANDE STREET
2010	ST VINCIENT DE PAUL	245 S RIO GRANDE STREET
2009	ST VINCIENT DE PAUL	245 S RIO GRANDE STREET
2008	ST VINCIENT DE PAUL	245 S RIO GRANDE STREET

60
NNW
1/4-1/2
0.402 mi.
2120 ft.

Relative:
Higher

Actual:
4237 ft.

BEEHIVE BRICK CO. **LUST U003149724**
244 S 500 W **UST N/A**
SALT LAKE CITY, UT 84101 **RGA LUST**

LUST:

Facility ID:	4000066
Release Id:	HEV
Closed Date:	**08/18/1994**
Notification Date:	11/15/1991
Owner Name:	CLIFTON M BROWNING FAMILY
Owner Address:	635 S 750 E
Owner City:	BOUNTIFUL
Owner State:	UT
Owner Zip:	84010
Owner City,St,Zip:	BOUNTIFUL, UT 84010
Project Manager:	[Rocky Stonestreet]

UST:

Facility ID:	4000066
Owner Name:	CLIFTON M BROWNING FAMILY
Owner Address:	635 S 750 E
Owner City,St,Zip:	BOUNTIFUL, UT 84010
Owner Phone:	(801) 295-0508
Total Tanks:	2
Closed Tanks:	2

RGA LUST:

2012	BEEHIVE BRICK CO.	244 S 500 W
2012	BEEHIVE BRICK CO.	244 S 500 W
2011	BEEHIVE BRICK CO.	244 S 500 W
2011	BEEHIVE BRICK CO.	244 S 500 W
2010	BEEHIVE BRICK CO.	244 S 500 W
2010	BEEHIVE BRICK CO.	244 S 500 W
2009	BEEHIVE BRICK CO.	244 S 500 W
2009	BEEHIVE BRICK CO.	244 S 500 W

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BEEHIVE BRICK CO. (Continued) **U003149724**

2008	BEEHIVE BRICK CO.	244 S 500 W
2008	BEEHIVE BRICK CO.	244 S 500 W
2007	BEEHIVE BRICK CO.	244 S 500 W
2007	BEEHIVE BRICK CO.	244 S 500 W
2006	BEEHIVE BRICK CO.	244 S 500 W
2006	BEEHIVE BRICK CO.	244 S 500 W
2004	BEEHIVE BRICK CO.	244 S 500 W
2004	BEEHIVE BRICK CO.	244 S 500 W
2003	BEEHIVE BRICK CO.	244 S 500 W
2003	BEEHIVE BRICK CO.	244 S 500 W
2002	BEEHIVE BRICK CO.	244 S 500 W
2002	BEEHIVE BRICK CO.	244 S 500 W
2001	BEEHIVE BRICK CO.	244 S 500 W
2001	BEEHIVE BRICK CO.	244 S 500 W
2000	BEEHIVE BRICK CO.	244 S 500 W
2000	BEEHIVE BRICK CO.	244 S 500 W
1999	BEEHIVE BRICK CO.	244 S 500 W
1999	BEEHIVE BRICK CO.	244 S 500 W
1998	BEEHIVE BRICK CO.	244 S 500 W
1998	BEEHIVE BRICK CO.	244 S 500 W

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61 **ROCKMONT INDUSTRIAL CORP.** **LAST** **S106560647**
SSW **774 S 500 W** **N/A**
1/4-1/2 **SALT LAKE CITY, UT**
0.410 mi.
2167 ft.

Relative:
Lower

Actual:
4231 ft.

LAST:

Facility ID:	4002053
Release ID:	JEC
Site Type:	AST w/RP Lead
Federal Registered:	False
Date Closed:	**4/10/1995**

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P62 **SALT LAKE CITY CORP** **LUST U003149721**
ENE **350 S 200 W** **UST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101** **RGA LUST**
0.422 mi.
2226 ft. **Site 1 of 2 in cluster P**

Relative:
Higher

Actual:
4256 ft.

LUST:

Facility ID:	4001813
Release Id:	GZP
Closed Date:	**02/14/1995**
Notification Date:	07/26/1991
Owner Name:	SALT LAKE REDEVELOPMENT TURPINE
Owner Address:	285 W NORTH TEMPLE STE 200
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84103
Owner City,St,Zip:	SALT LAKE CITY, UT 84103
Project Manager:	[Kate Johnson]

UST:

Facility ID:	4001813
Owner Name:	SALT LAKE REDEVELOPMENT TURPINE
Owner Address:	285 W NORTH TEMPLE STE 200
Owner City,St,Zip:	SALT LAKE CITY, UT 84103
Owner Phone:	(801) 328-3211
Total Tanks:	1
Closed Tanks:	1

RGA LUST:

2012	SALT LAKE CITY CORP	350 S 200 W
2012	SALT LAKE CITY CORP	350 S 200 W
2011	SALT LAKE CITY CORP	350 S 200 W
2011	SALT LAKE CITY CORP	350 S 200 W
2010	SALT LAKE CITY CORP	350 S 200 W
2010	SALT LAKE CITY CORP	350 S 200 W
2009	SALT LAKE CITY CORP	350 S 200 W
2009	SALT LAKE CITY CORP	350 S 200 W
2008	SALT LAKE CITY CORP	350 S 200 W
2008	SALT LAKE CITY CORP	350 S 200 W
2007	SALT LAKE CITY CORP	350 S 200 W
2007	SALT LAKE CITY CORP	350 S 200 W
2006	SALT LAKE CITY CORP	350 S 200 W
2006	SALT LAKE CITY CORP	350 S 200 W
2004	SALT LAKE CITY CORP	350 S 200 W

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SALT LAKE CITY CORP (Continued) **U003149721**

2004	SALT LAKE CITY CORP	350 S 200 W
2003	SALT LAKE CITY CORP	350 S 200 W
2003	SALT LAKE CITY CORP	350 S 200 W
2002	SALT LAKE CITY CORP	350 S 200 W
2002	SALT LAKE CITY CORP	350 S 200 W
2001	SALT LAKE CITY CORP	350 S 200 W
2001	SALT LAKE CITY CORP	350 S 200 W
2000	SALT LAKE CITY CORP	350 S 200 W
2000	SALT LAKE CITY CORP	350 S 200 W
1999	SALT LAKE CITY CORP	350 S 200 W
1999	SALT LAKE CITY CORP	350 S 200 W
1998	SALT LAKE CITY CORP	350 S 200 W
1998	SALT LAKE CITY CORP	350 S 200 W

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63 **LUST S106346475**
East **150 WEST 500 SOUTH** **RGA LUST N/A**
1/4-1/2 **SALT LAKE CITY, UT**
0.425 mi.
2246 ft.

Relative:
Higher

Actual:
4246 ft.

LUST:

Facility ID:	4002343
Release Id:	LTH
Closed Date:	**04/16/2004**
Notification Date:	06/30/2003
Owner Name:	SUNSTONE HOTEL INVESTORS
Owner Address:	903 CALLE AMANECER STE 100
Owner City:	SAN CLEMENTE
Owner State:	CA
Owner Zip:	92673
Owner City,St,Zip:	SAN CLEMENTE, CA 92673
Project Manager:	Morgan Atkinson

RGA LUST:

2012	SHERATON HOTEL	150 WEST 500 SOUTH
2011	SHERATON HOTEL	150 WEST 500 SOUTH
2010	SHERATON HOTEL	150 WEST 500 SOUTH
2009	SHERATON HOTEL	150 WEST 500 SOUTH
2008	SHERATON HOTEL	150 WEST 500 SOUTH
2007	SHERATON HOTEL	150 WEST 500 SOUTH

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(Continued) **S106346475**

2006	SHERATON HOTEL	150 WEST 500 SOUTH
2004	SHERATON HOTEL	150 WEST 500 SOUTH

P64 **PALLADIO APARTMENTS** **VCP** **S105429881**
NE **330 SOUTH 200 WEST** **N/A**
1/4-1/2 **SALT LAKE CITY, UT**
0.434 mi.
2293 ft. **Site 2 of 2 in cluster P**

Relative:
Higher

Actual:
4257 ft.

VCP:

VCP Number:	VCP-C002
Site Acreage:	2.00
Project Manager:	[BRENT EVERETT]
Status:	No Further Action; no COC
Date Of Application:	05/16/1997
Date Of Agreement:	Not reported
Date Of Completion:	See Notes
Date Of Termination:	Not reported
EPA Cerclis Archive Date:	Not reported

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65 **GALIGHER ASH CO.** **CERC-NFRAP** **1015737038**
South **800 S 440 WEST** **RCRA-SQG** **UTD056090277**
1/4-1/2 **SALT LAKE CITY, UT 84110**
0.438 mi.
2310 ft.

Relative:
Lower

Actual:
4231 ft.

CERC-NFRAP:

Site ID:	0800628
Federal Facility:	Not a Federal Facility
NPL Status:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

CERCLIS-NFRAP Site Contact Details:

Contact Sequence ID:	13303842.00000
Person ID:	13002897.00000

CERCLIS-NFRAP Site Alias Name(s):

Alias Name:	BGA INTERNATIONAL INC
Alias Address:	800 SOUTH 440 WEST SALT LAKE CITY, UT 84110

CERCLIS-NFRAP Assessment History:

Action:	DISCOVERY
Date Started:	/ /
Date Completed:	04/01/81
Priority Level:	Not reported
Action:	ARCHIVE SITE
Date Started:	/ /
Date Completed:	12/01/84
Priority Level:	Not reported
Action:	PRELIMINARY ASSESSMENT
Date Started:	/ /

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GALIGHER ASH CO. (Continued) **1015737038**

Date Completed: 12/01/84
Priority Level: NFRAP-Site does not qualify for the NPL based on existing information

RCRA-SQG:
Date form received by agency: 06/07/2001
Facility name: WEIR SPECIALTY PUMPS
Facility address: 440 WEST 800 SOUTH
SALT LAKE CITY, UT 84110
EPA ID: UTD056090277
Mailing address: P.O. BOX 209
SALT LAKE CITY, UT 84110
Contact: THOMAS DAWSON
Contact address: P.O. BOX 209
SALT LAKE CITY, UT 84110
Contact country: US
Contact telephone: (801) 530-7869
Contact email: Not reported
EPA Region: 08
Land type: Private
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: WEIR GROUP PCL
Owner/operator address: 149 NEWLANDS ROAD CATHCART
GLASGOW SCOTLAND, SC 6444E
Owner/operator country: Not reported
Owner/operator telephone: (041) 637-2221
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/0001
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:

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GALIGHER ASH CO. (Continued) **1015737038**

Date form received by agency: 12/21/1994
Facility name: WEIR SPECIALTY PUMPS
Classification: Small Quantity Generator

Date form received by agency: 02/09/1990
Facility name: WEIR SPECIALTY PUMPS
Site name: BGA INTERNATIONAL
Classification: Large Quantity Generator

Hazardous Waste Summary:

Waste code: D000
Waste name: Not Defined

Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D003
Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE OF SUCH WASTE WOULD BY WASTE GUNPOWDER.

Waste code: D006
Waste name: CADMIUM

Waste code: D007
Waste name: CHROMIUM

Waste code: D008
Waste name: LEAD

Waste code: D018
Waste name: BENZENE

Waste code: D035
Waste name: METHYL ETHYL KETONE

Waste code: D039
Waste name: TETRACHLOROETHYLENE

Waste code: D040

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GALIGHER ASH CO. (Continued) **1015737038**

Waste name: TRICHLOROETHYLENE

Waste code: F001
Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE, AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F003
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F005
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Facility Has Received Notices of Violations:

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 12/15/1988
Date achieved compliance: 03/24/1989
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 12/15/1988
Date achieved compliance: 03/24/1989
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 02/22/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported

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GALIGHER ASH CO. (Continued) **1015737038**

Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 01/16/2008
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 12/15/1988
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 03/24/1989
Evaluation lead agency: State

Q66 **GENE PENMAN 66** **LUST U003149787**
SSE **775 S 300 W** **UST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101** **RGA LUST**
0.461 mi.
2435 ft. **Site 1 of 2 in cluster Q**

Relative:
Lower

Actual:
4232 ft.

LUST:
Facility ID: 4000323
Release Id: JZO
Closed Date: **Not reported**
Notification Date: 04/09/1997
Owner Name: GENE PENMAN 66
Owner Address: 775 S 300 W
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: Hong Lei Tao

UST:
Facility ID: 4000323
Owner Name: GENE PENMAN 66
Owner Address: 775 S 300 W
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 532-9041
Total Tanks: 3
Closed Tanks: 3

RGA LUST:

2012	GENE PENMAN 66	775 S 300 W
2012	GENE PENMAN 66	775 S 300 W
2011	GENE PENMAN 66	775 S 300 W
2011	GENE PENMAN 66	775 S 300 W
2010	GENE PENMAN 66	775 S 300 W

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GENE PENMAN 66 (Continued) **U003149787**

2010	GENE PENMAN 66	775 S 300 W
2009	GENE PENMAN 66	775 S 300 W
2009	GENE PENMAN 66	775 S 300 W
2008	GENE PENMAN 66	775 S 300 W
2008	GENE PENMAN 66	775 S 300 W
2007	GENE PENMAN 66	775 S 300 W
2007	GENE PENMAN 66	775 S 300 W
2006	GENE PENMAN 66	775 S 300 W
2006	GENE PENMAN 66	775 S 300 W
2004	GENE PENMAN 66	775 S 300 W
2004	GENE PENMAN 66	775 S 300 W
2003	GENE PENMAN 66	775 S 300 W
2003	GENE PENMAN 66	775 S 300 W
2002	GENE PENMAN 66	775 S 300 W
2002	GENE PENMAN 66	775 S 300 W
2001	GENE PENMAN 66	775 S 300 W
2001	GENE PENMAN 66	775 S 300 W
2000	GENE PENMAN 66	775 S 300 W
2000	GENE PENMAN 66	775 S 300 W
1999	GENE PENMAN 66	775 S 300 W
1999	GENE PENMAN 66	775 S 300 W
1998	GENE PENMAN 66	775 S 300 W
1998	GENE PENMAN 66	775 S 300 W

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Q67 **DEVROOM'S GARAGE** **LUST U004137888**
SSE **777 S 300 W** **UST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84106** **RGA LUST**
0.463 mi.
2446 ft. **Site 2 of 2 in cluster Q**

Relative:
Lower

LUST:

Facility ID:	4002432
Release Id:	MMT
Closed Date:	**Not reported**
Notification Date:	06/04/2009
Owner Name:	J.P. DEVROOM LLC

Actual:
4232 ft.

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DEVROOM'S GARAGE (Continued) **U004137888**

Owner Address: 777 S 300 W
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84106
Owner City,St,Zip: SALT LAKE CITY, UT 84106
Project Manager: Morgan Atkinson

UST:
Facility ID: 4002432
Owner Name: J.P. DEVROOM LLC
Owner Address: 777 S 300 W
Owner City,St,Zip: SALT LAKE CITY, UT 84106
Owner Phone: (801) 910-4539
Total Tanks: 1
Closed Tanks: 1

RGA LUST:

2012	DEVROOM'S GARAGE	777 S 300 W
2011	DEVROOM'S GARAGE	777 S 300 W
2010	DEVROOM'S GARAGE	777 S 300 W

R68 **500 WEST PARK BLOCKS-500 W. PK. BL/UP RR PROP.** **US BROWNFIELDS** **1009311150**
North **440-500 WEST 200 SOUTH STREET** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 82007**
0.466 mi.
2463 ft. **Site 1 of 2 in cluster R**

Relative:
Higher

Actual:
4240 ft.

US BROWNFIELDS:
Recipient name: R8 Brownfields TBA (previously Superfund TBA)
Grant type: TBA
Property name: 500 WEST PARK BLOCKS-500 W. PK. BL/UP RR PROP.
Property #: Not reported
Parcel size: 43.35
Property Description: 1.) Mcdonald property is currently idle. 2.) Utah Light and Power property is currently idle except for a power substation. 3.) The Union Pacific property became idle when it relcoated its rail lines in 1997. Salt Lake City is negotiating to purchase and clean-up the property.
Latitude: 41.26833
Longitude: -112.5088
HCM label: Not reported
Map scale: Not reported
Point of reference: Not reported
Datum: Not reported
ACRES property ID: 11139
Start date: Not reported
Completed date: Not reported
Acres cleaned up: Not reported
Cleanup funding: Not reported
Cleanup funding source: Not reported
Assessment funding: 1
Assessment funding source: US EPA - TBA Funding
Redevelopment funding: Not reported
Redev. funding source: Not reported
Redev. funding entity name: Not reported

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500 WEST PARK BLOCKS-500 W. PK. BL/UP RR PROP. (Continued) **1009311150**

Redevelopment start date:	Not reported
Assessment funding entity:	EPA
Cleanup funding entity:	Not reported
Grant type:	H
Accomplishment type:	Phase II Environmental Assessment
Accomplishment count:	1
Cooperative agreement #:	n/a
Ownership entity:	Not reported
Current owner:	Not reported
Did owner change:	Not reported
Cleanup required:	Not reported
Video available:	Not reported
Photo available:	Not reported
Institutional controls required:	Not reported
IC Category proprietary controls:	Not reported
IC cat. info. devices:	Not reported
IC cat. gov. controls:	Not reported
IC cat. enforcement permit tools:	Not reported
IC in place date:	Not reported
IC in place:	Unknown
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Not reported
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Not reported
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
Unknown found:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported

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500 WEST PARK BLOCKS-500 W. PK. BL/UP RR PROP. (Continued) **1009311150**

Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported

R69 **500 WEST PARK BLOCKS-500 W. PK. BL/UT LT PR.** **US BROWNFIELDS 1007057754**
North **440-500 WEST 200 SOUTH STREET** **FINDS N/A**
1/4-1/2 **SALT LAKE CITY, UT 82007**
0.466 mi.
2463 ft. **Site 2 of 2 in cluster R**

Relative:
Higher

Actual:
4240 ft.

US BROWNFIELDS:

Recipient name:	R8 Brownfields TBA (previously Superfund TBA)
Grant type:	TBA
Property name:	500 WEST PARK BLOCKS-500 W. PK. BL/UT LT PR.
Property #:	Not reported
Parcel size:	43.35
Property Description:	1.) Mcdonald property is currently idle. 2.) Utah Light and Power property is currently idle except for a power substation. 3.) The Union Pacific property became idle when it relcoated its rail lines in 1997. Salt Lake City is negotiating to purchase and clean-up the property.
Latitude:	41.26833
Longitude:	-112.5088
HCM label:	Not reported
Map scale:	Not reported
Point of reference:	Not reported
Datum:	Not reported
ACRES property ID:	11138
Start date:	Not reported
Completed date:	Not reported
Acres cleaned up:	Not reported
Cleanup funding:	Not reported
Cleanup funding source:	Not reported
Assessment funding:	1
Assessment funding source:	US EPA - TBA Funding
Redevelopment funding:	Not reported
Redev. funding source:	Not reported
Redev. funding entity name:	Not reported
Redevelopment start date:	Not reported
Assessment funding entity:	EPA
Cleanup funding entity:	Not reported
Grant type:	H
Accomplishment type:	Phase II Environmental Assessment
Accomplishment count:	1
Cooperative agreement #:	n/a
Ownership entity:	Not reported
Current owner:	Not reported
Did owner change:	Not reported
Cleanup required:	Not reported
Video available:	Not reported

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500 WEST PARK BLOCKS-500 W. PK. BL/UT LT PR. (Continued) **1007057754**

Photo available:	Not reported
Institutional controls required:	Not reported
IC Category proprietary controls:	Not reported
IC cat. info. devices:	Not reported
IC cat. gov. controls:	Not reported
IC cat. enforcement permit tools:	Not reported
IC in place date:	Not reported
IC in place:	Unknown
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Not reported
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Not reported
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
Unknown found:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported

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500 WEST PARK BLOCKS-500 W. PK. BL/UT LT PR. (Continued) **1007057754**

Recipient name:	R8 Brownfields TBA (previously Superfund TBA)
Grant type:	TBA
Property name:	500 WEST PARK BLOCKS-500 W. PK. BL./MCDONALD PROP.
Property #:	Not reported
Parcel size:	43.35
Property Description:	1.) Mcdonald property is currently idle. 2.) Utah Light and Power property is currently idle except for a power substation. 3.) The Union Pacific property became idle when it relcoated its rail lines in 1997. Salt Lake City is negotiating to purchase and clean-up the property.
Latitude:	41.26833
Longitude:	-112.5088
HCM label:	Not reported
Map scale:	Not reported
Point of reference:	Not reported
Datum:	Not reported
ACRES property ID:	11137
Start date:	Not reported
Completed date:	Not reported
Acres cleaned up:	Not reported
Cleanup funding:	Not reported
Cleanup funding source:	Not reported
Assessment funding:	1
Assessment funding source:	US EPA - TBA Funding
Redevelopment funding:	Not reported
Redev. funding source:	Not reported
Redev. funding entity name:	Not reported
Redevelopment start date:	Not reported
Assessment funding entity:	EPA
Cleanup funding entity:	Not reported
Grant type:	H
Accomplishment type:	Phase II Environmental Assessment
Accomplishment count:	1
Cooperative agreement #:	n/a
Ownership entity:	Not reported
Current owner:	Not reported
Did owner change:	Not reported
Cleanup required:	Not reported
Video available:	Not reported
Photo available:	Not reported
Institutional controls required:	Not reported
IC Category proprietary controls:	Not reported
IC cat. info. devices:	Not reported
IC cat. gov. controls:	Not reported
IC cat. enforcement permit tools:	Not reported
IC in place date:	Not reported
IC in place:	Unknown
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported

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500 WEST PARK BLOCKS-500 W. PK. BL/UT LT PR. (Continued) **1007057754**

Drinking water cleaned:	Not reported
Groundwater affected:	Not reported
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Not reported
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
Unknown found:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	Not reported

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FINDS:

Registry ID: 110015334306

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US EPA Assessment, Cleanup and Redevelopment Exchange System (ACRES) is an federal online database for Brownfields Grantees to electronically submit data directly to EPA.

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70
East
1/4-1/2
0.483 mi.
2548 ft.

RON'S CHEVRON
504 S WEST TEMPLE
SALT LAKE CITY, UT 84101

LUST U003149783
UST N/A
Financial Assurance
RGA LUST

Relative:
Higher

Actual:
4245 ft.

LUST:

Facility ID:	4000209
Release Id:	JIP
Closed Date:	**08/15/2001**
Notification Date:	02/20/1996
Owner Name:	REIDS INC
Owner Address:	504 S WEST TEMPLE
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	[DeAnn Rasmussen]

UST:

Facility ID:	4000209
Owner Name:	REIDS INC
Owner Address:	504 S WEST TEMPLE
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Owner Phone:	(801) 328-1432
Total Tanks:	7
Closed Tanks:	4

UT Financial Assurance 2:

Region:	2
Facility ID:	4000209
Mechanism:	PST Fund

RGA LUST:

2012	RON'S CHEVRON	504 S WEST TEMPLE
2012	RON'S CHEVRON	504 S WEST TEMPLE
2011	RON'S CHEVRON	504 S WEST TEMPLE
2011	RON'S CHEVRON	504 S WEST TEMPLE
2010	RON'S CHEVRON	504 S WEST TEMPLE
2010	RON'S CHEVRON	504 S WEST TEMPLE
2009	RON'S CHEVRON	504 S WEST TEMPLE
2009	RON'S CHEVRON	504 S WEST TEMPLE
2008	RON'S CHEVRON	504 S WEST TEMPLE
2008	RON'S CHEVRON	504 S WEST TEMPLE
2007	RON'S CHEVRON	504 S WEST TEMPLE
2007	RON'S CHEVRON	504 S WEST TEMPLE

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RON'S CHEVRON (Continued) **U003149783**

2006	RON'S CHEVRON	504 S WEST TEMPLE
2006	RON'S CHEVRON	504 S WEST TEMPLE
2004	RON'S CHEVRON	504 S WEST TEMPLE
2004	RON'S CHEVRON	504 S WEST TEMPLE
2003	CHEVRON #71050	504 S WEST TEMPLE
2003	CHEVRON #71050	504 S WEST TEMPLE
2002	CHEVRON #71050	504 S WEST TEMPLE
2002	CHEVRON #71050	504 S WEST TEMPLE
2001	CHEVRON #71050	504 S WEST TEMPLE
2001	CHEVRON #71050	504 S WEST TEMPLE
2000	CHEVRON #71050	504 S WEST TEMPLE
2000	CHEVRON #71050	504 S WEST TEMPLE
1999	CHEVRON #71050	504 S WEST TEMPLE
1999	CHEVRON #71050	504 S WEST TEMPLE
1998	CHEVRON #71050	504 S WEST TEMPLE
1998	CHEVRON #71050	504 S WEST TEMPLE

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71 **OLD GAS STATION SITE** **LUST U003149711**
SSE **800 S 300 W** **UST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101** **RGA LUST**
0.484 mi.
2553 ft.

Relative:
Lower

Actual:
4232 ft.

LUST:

Facility ID:	4001922
Release Id:	IBA
Closed Date:	**02/22/1995**
Notification Date:	03/26/1993
Owner Name:	FIRST INTERSTATE BANK OF UTAH NA
Owner Address:	3815 S WEST TEMPLE
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	[Dale Urban]

UST:

Facility ID:	4001922
Owner Name:	FIRST INTERSTATE BANK OF UTAH NA
Owner Address:	3815 S WEST TEMPLE
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Owner Phone:	(801) 350-7128

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OLD GAS STATION SITE (Continued) **U003149711**

Total Tanks: 3
Closed Tanks: 3

RGA LUST:

2012	OLD GAS STATION SITE	800 S 300 W
2012	OLD GAS STATION SITE	800 S 300 W
2011	OLD GAS STATION SITE	800 S 300 W
2011	OLD GAS STATION SITE	800 S 300 W
2010	OLD GAS STATION SITE	800 S 300 W
2010	OLD GAS STATION SITE	800 S 300 W
2009	OLD GAS STATION SITE	800 S 300 W
2009	OLD GAS STATION SITE	800 S 300 W
2008	OLD GAS STATION SITE	800 S 300 W
2008	OLD GAS STATION SITE	800 S 300 W
2007	OLD GAS STATION SITE	800 S 300 W
2007	OLD GAS STATION SITE	800 S 300 W
2006	OLD GAS STATION SITE	800 S 300 W
2006	OLD GAS STATION SITE	800 S 300 W
2004	OLD GAS STATION SITE	800 S 300 W
2004	OLD GAS STATION SITE	800 S 300 W
2003	OLD GAS STATION SITE	800 S 300 W
2003	OLD GAS STATION SITE	800 S 300 W
2002	OLD GAS STATION SITE	800 S 300 W
2002	OLD GAS STATION SITE	800 S 300 W
2001	OLD GAS STATION SITE	800 S 300 W
2001	OLD GAS STATION SITE	800 S 300 W
2000	OLD GAS STATION SITE	800 S 300 W
2000	OLD GAS STATION SITE	800 S 300 W
1999	OLD GAS STATION SITE	800 S 300 W
1999	OLD GAS STATION SITE	800 S 300 W
1998	OLD GAS STATION SITE	800 S 300 W

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OLD GAS STATION SITE (Continued) **U003149711**

1998 OLD GAS STATION SITE 800 S 300 W

72
ESE
1/2-1
0.601 mi.
3171 ft.

MARK MILLER TOYOTA
84 WEST 700 SOUTH
SALT LAKE CITY, UT 84101

CORRACTS **1000387553**
RCRA NonGen / NLR **UTD035388917**
FINDS

Relative:
Higher

Actual:
4237 ft.

CORRACTS:

EPA ID: UTD035388917
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19971003
Action: CA225NR - Stabilization Measures Evaluation, This facility is, not amenable to stabilization activity at the, present time for reasons other than (1) it appears to be technically, infeasible or inappropriate (NF) or (2) there is a lack of technical, information (IN). Reasons for this conclusion may be the status of, closure at the facility, the degree of risk, timing considerations, the status of corrective action work at the facility, or other, administrative considerations
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035388917
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19970904
Action: CA076LO
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035388917
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19970904
Action: CA075LO - CA Prioritization, Facility or area was assigned a low corrective action priority
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035388917
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19970904
Action: CA077LO
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035388917
EPA Region: 08
Area Name: ENTIRE FACILITY

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MARK MILLER TOYOTA (Continued) **1000387553**

Actual Date: 19960916
Action: CA070NO - RFA Determination Of Need For An RFI, RFI is Not Necessary
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035388917
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19960916
Action: CA725NC - Current Human Exposures Under Control, Effective 2/5/1999 per revised program guidance: This code for -No control measures necessary- should no longer be used
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035388917
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19960916
Action: CA750NR - Migration of Contaminated Groundwater under Control, Effective 2/5/1999 per revised program guidance: This code for No release to groundwater should no longer be used
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

RCRA NonGen / NLR:
Date form received by agency: 01/13/2011
Facility name: MARK MILLER TOYOTA
Facility address: 84 WEST 700 SOUTH
SALT LAKE CITY, UT 84101
EPA ID: UTD035388917
Mailing address: WEST 700 SOUTH
SALT LAKE CITY, UT 84101
Contact: ROBERT CURTIS
Contact address: 84 WEST 700 SOUTH
SALT LAKE CITY, UT 84101
Contact country: US
Contact telephone: (801) 328-2400
Contact email: Not reported
EPA Region: 08
Land type: Other land type
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: MARK MILLER DEALERSHIPS
Owner/operator address: 84 WEST 700 SOUTH
SALT LAKE CITY, UT 84101
Owner/operator country: Not reported
Owner/operator telephone: (801) 364-2100
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/0001

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MARK MILLER TOYOTA (Continued) **1000387553**

Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency: 09/18/2002
Facility name: MARK MILLER TOYOTA
Classification: Small Quantity Generator

Date form received by agency: 11/04/1992
Facility name: MARK MILLER TOYOTA
Classification: Large Quantity Generator

Corrective Action Summary:

Event date: 09/16/1996
Event: RFA Determination Of Need For An RFI, RFI is Not Necessary;

Event date: 09/16/1996
Event: Current Human Exposures under Control, Effective 2/5/1999 per revised program guidance: This code for 'No control measures necessary' should no longer be used. Previously entered NC status codes should be updated, but may remain in the database until they are replaced by more recent codes.

Event date: 09/16/1996
Event: Igration of Contaminated Groundwater under Control, Effective 2/5/1999 per revised program guidance: This code for 'No release to groundwater' should no longer be used. Previously entered NR status codes should be updated, but may remain in the database until they are replaced by more recent codes.

Event date: 09/04/1997
Event: CA077LO

Event date: 09/04/1997
Event: CA076LO

Event date: 09/04/1997
Event: CA Prioritization, Facility or area was assigned a low corrective action priority.

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MARK MILLER TOYOTA (Continued) **1000387553**

Event date: 10/03/1997
Event: Stabilization Measures Evaluation,This facility is not amenable to stabilization activity at the present time for reasons other than 1- it appears to be technically infeasible or inappropriate (NF) or 2- there is a lack of technical information (IN). Reasons for this conclusion may be the status of closure at the facility, the degree of risk, timing considerations, the status of corrective action work at the facility, or other administrative considerations.

Facility Has Received Notices of Violations:
Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 04/23/1991
Date achieved compliance: 05/23/1991
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 05/23/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 01/13/2011
Evaluation: COMPLIANCE ASSISTANCE VISIT
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 04/23/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 05/23/1991
Evaluation lead agency: State

FINDS:

Registry ID: 110002264264

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

The CIM (Utah - Common Identifier Mechanism) is Utah's Department of Environmental Quality (UDEQ) mechanism for compliance and permitting operations.

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Map ID
Direction
Distance
Elevation Site

MAP FINDINGS

EDR ID Number
EPA ID Number

73
NNW
1/2-1
0.718 mi.
3793 ft.

MYERS CONTAINER CORP
49 SOUTH 600 WEST
SALT LAKE CITY, UT 84101

CORRACTS
RCRA NonGen / NLR
FINDS

1000369022
UTD035348325

Relative:
Higher

Actual:
4235 ft.

CORRACTS:

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 20000901
Action: CA225NR - Stabilization Measures Evaluation, This facility is, not amenable to stabilization activity at the, present time for reasons other than (1) it appears to be technically, infeasible or inappropriate (NF) or (2) there is a lack of technical, information (IN). Reasons for this conclusion may be the status of, closure at the facility, the degree of risk, timing considerations, the status of corrective action work at the facility, or other, administrative considerations
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19970904
Action: CA076LO
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19970904
Action: CA077LO
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19970904
Action: CA075LO - CA Prioritization, Facility or area was assigned a low corrective action priority
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19850315
Action: CA100 - RFI Imposition
NAICS Code(s): Not reported
Original schedule date: Not reported

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MYERS CONTAINER CORP (Continued) **1000369022**

Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19850515
Action: CA050 - RFA Completed
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19960916
Action: CA750YE - Migration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19960916
Action: CA725YE - Current Human Exposures Under Control, Yes, Current Human Exposures Under Control has been verified
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19960916
Action: CA070NO - RFA Determination Of Need For An RFI, RFI is Not Necessary
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19990824
Action: CA006OU
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

RCRA NonGen / NLR:
Date form received by agency: 02/22/2007
Facility name: MYERS CONTAINER CORP
Facility address: 49 SOUTH 600 WEST
SALT LAKE CITY, UT 84101
EPA ID: UTD035348325
Mailing address: SOUTH 600 WEST
SALT LAKE CITY, UT 84101

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MYERS CONTAINER CORP (Continued) **1000369022**

Contact:	JOHN MAUSSHARDT
Contact address:	49 SOUTH 600 WEST SALT LAKE CITY, UT 84101
Contact country:	US
Contact telephone:	(801) 322-3529
Contact email:	Not reported
EPA Region:	08
Land type:	Private
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	MR. ED EISEM
Owner/operator address:	51 SOUTH 600 WEST SALT LAKE CITY, UT 84101
Owner/operator country:	Not reported
Owner/operator telephone:	(801) 581-1905
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	01/01/0001
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	02/25/1994
Facility name:	MYERS CONTAINER CORP
Site name:	MYERS CONTAINER CORP. #1
Classification:	Large Quantity Generator

Date form received by agency:	02/28/1992
Facility name:	MYERS CONTAINER CORP
Site name:	MYERS CONTAINER CORP.
Classification:	Large Quantity Generator

Date form received by agency:	08/18/1980
Facility name:	MYERS CONTAINER CORP
Classification:	Not a generator, verified

Hazardous Waste Summary:

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MYERS CONTAINER CORP (Continued) **1000369022**

Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D007
Waste name: CHROMIUM

Waste code: D008
Waste name: LEAD

Waste code: F002
Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE LISTED IN F001, F004, OR F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F003
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F005
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

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MYERS CONTAINER CORP (Continued) **1000369022**

Corrective Action Summary:

Event date:	03/15/1985
Event:	RFI Imposition
Event date:	05/15/1985
Event:	RFA Completed
Event date:	09/16/1996
Event:	Igration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified. Based on a review of information contained in the EI determination, it has been determined that migration of contaminated groundwater is under control at the facility. Specifically, this determination indicates that the migration of contaminated groundwater is under control, and that monitoring will be conducted to confirm that contaminated groundwater remains within the existing area of contaminated groundwater. This determination will be re-evaluated when the Agency becomes aware of significant changes at the facility.
Event date:	09/16/1996
Event:	Current Human Exposures under Control, Yes, Current Human Exposures Under Control has been verified. Based on a review of information contained in the EI determination, current human exposures are expected to be under control at the facility under current and reasonably expected conditions. This determination will be re-evaluated when the Agency/State becomes aware of significant changes at the facility.
Event date:	09/16/1996
Event:	RFA Determination Of Need For An RFI, RFI is Not Necessary;
Event date:	09/04/1997
Event:	CA076LO
Event date:	09/04/1997
Event:	CA Prioritization, Facility or area was assigned a low corrective action priority.
Event date:	09/04/1997
Event:	CA077LO
Event date:	08/24/1999
Event:	CA006OU
Event date:	09/01/2000
Event:	Stabilization Measures Evaluation,This facility is not amenable to stabilization activity at the present time for reasons other than 1- it appears to be technically infeasible or inappropriate (NF) or 2- there is a lack of technical information (IN). Reasons for this conclusion may be the status of closure at the facility, the degree of risk, timing considerations, the status of corrective action work at the facility, or other administrative considerations.

Facility Has Received Notices of Violations:

Regulation violated:	SR - R450-5-1
Area of violation:	LDR - General

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MYERS CONTAINER CORP (Continued) **1000369022**

Date violation determined: 12/19/1991
Date achieved compliance: 01/30/1992
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 02/05/1993
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 35000
Final penalty amount: 35000
Paid penalty amount: 750

Regulation violated: SR - R450-5-1
Area of violation: LDR - General
Date violation determined: 12/19/1991
Date achieved compliance: 01/30/1992
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 12/19/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - R450-5-1
Area of violation: Generators - General
Date violation determined: 12/19/1991
Date achieved compliance: 01/30/1992
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 02/05/1993
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 35000
Final penalty amount: 35000
Paid penalty amount: 750

Regulation violated: SR - R450-5-1
Area of violation: Generators - General
Date violation determined: 12/19/1991
Date achieved compliance: 01/30/1992
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 12/19/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 08/03/1990

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MYERS CONTAINER CORP (Continued) **1000369022**

Date achieved compliance: 08/13/1990
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 08/03/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 06/12/1984
Date achieved compliance: 03/15/1985
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/07/1984
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 06/12/1984
Date achieved compliance: 03/15/1985
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 09/07/1984
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 06/12/1984
Date achieved compliance: 03/15/1985
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 03/15/1985
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 3500
Final penalty amount: 3500
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 11/05/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General

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MYERS CONTAINER CORP (Continued) **1000369022**

Date achieved compliance: 01/30/1992
Evaluation lead agency: State

Evaluation date: 11/05/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 01/30/1992
Evaluation lead agency: State

Evaluation date: 10/23/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 01/30/1992
Evaluation lead agency: State

Evaluation date: 10/23/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 01/30/1992
Evaluation lead agency: State

Evaluation date: 08/03/1990
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Generators - General
Date achieved compliance: 08/13/1990
Evaluation lead agency: State

Evaluation date: 06/01/1990
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/20/1985
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 08/28/1985
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 07/03/1985
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 05/06/1985
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

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MYERS CONTAINER CORP (Continued) **1000369022**

Evaluation date: 04/04/1985
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/12/1984
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 03/15/1985
Evaluation lead agency: State

FINDS:

Registry ID: 110000739121

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

74
NNW
1/2-1
0.808 mi.
4267 ft.

UTAH POWER AND LIGHT **EDR MGP** **1008409002**
600 W SOUTH TEMPLE **N/A**
SALT LAKE CITY, UT 84104

Relative: Higher

Actual: 4235 ft.

Manufactured Gas Plants:
Alternate Name:SALT LAKE CITY GAS CO; UTAH LIGHT AND RAILWAY CO;UNION LIGHT AND POWER CO. Years of Operation: 1871-1908

75
NNW
1/2-1
0.890 mi.
4699 ft.

AMERICAN BARREL COMPANY **CORRACTS** **1000360561**
600 WEST NORTH TEMPLE **RCRA-CESQG** **UTD000818211**
SALT LAKE CITY, UT 84116 **FINDS**

Relative: Higher

Actual: 4237 ft.

CORRACTS:

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19971003
Action: CA225NR - Stabilization Measures Evaluation, This facility is, not amenable to stabilization activity at the, present time for reasons other than (1) it appears to be technically, infeasible or inappropriate (NF) or (2) there is a lack of technical, information (IN). Reasons for this conclusion may be the status of, closure at the facility, the degree of risk, timing considerations, the status of corrective action work at the facility, or other, administrative considerations
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation

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AMERICAN BARREL COMPANY (Continued) **1000360561**

Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19970904
Action: CA075LO - CA Prioritization, Facility or area was assigned a low corrective action priority
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19960916
Action: CA076LO
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19960916
Action: CA750YE - Migration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19960916
Action: CA210SF - CA Responsibility Referred To A Non-RCRA Federal Authority, Corrective Action at the facility or area referred to CERCLA
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19960916
Action: CA725YE - Current Human Exposures Under Control, Yes, Current Human Exposures Under Control has been verified
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

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AMERICAN BARREL COMPANY (Continued) **1000360561**

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19960916
Action: CA070NO - RFA Determination Of Need For An RFI, RFI is Not Necessary
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19960916
Action: CA050 - RFA Completed
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: 19960916
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 19960916
Action: CA077LO
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

RCRA-CESQG:
Date form received by agency: 02/18/2010
Facility name: AMERICAN BARREL COMPANY
Facility address: 600 WEST NORTH TEMPLE
SALT LAKE CITY, UT 84116
EPA ID: UTD000818211
Mailing address: NORTH TEMPLE
SALT LAKE CITY, UT 84116
Contact: JEFF TUCKER
Contact address: WEST NORTH TEMPLE
SALT LAKE CITY, UT 84101
Contact country: US
Contact telephone: (801) 220-2989
Contact email: JEFF.TUCKER@PACIFICORP.COM
EPA Region: 08
Land type: Private
Classification: Conditionally Exempt Small Quantity Generator
Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any

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AMERICAN BARREL COMPANY (Continued) **1000360561**

time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name:	PACIFICORP
Owner/operator address:	NORTH TEMPLE SALT LAKE CITY, UT 84116
Owner/operator country:	US
Owner/operator telephone:	(801) 220-2989
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	02/15/1988
Owner/Op end date:	Not reported

Owner/operator name:	PACIFICORP
Owner/operator address:	NORTH TEMPLE SALT LAKE CITY, UT 84116
Owner/operator country:	US
Owner/operator telephone:	(801) 220-2989
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	02/15/1987
Owner/Op end date:	Not reported

Owner/operator name:	EISEN EDWARD
Owner/operator address:	DATA NOT REQUESTED DATA NOT REQUESTED, UT 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(999) 999-9999
Legal status:	Not reported
Owner/Operator Type:	Owner
Owner/Op start date:	01/01/0001
Owner/Op end date:	Not reported

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Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	05/21/2007
Facility name:	AMERICAN BARREL COMPANY

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AMERICAN BARREL COMPANY (Continued) **1000360561**

Classification: Not a generator, verified

Date form received by agency: 08/18/1980
Facility name: AMERICAN BARREL COMPANY
Classification: Not a generator, verified

Corrective Action Summary:

Event date: 09/16/1996
Event: RFA Completed

Event date: 09/16/1996
Event: RFA Determination Of Need For An RFI, RFI is Not Necessary;

Event date: 09/16/1996
Event: CA Responsibility Referred To A Non-RCRA Federal Authority, Corrective Action at the facility or area referred to CERCLA.

Event date: 09/16/1996
Event: CA077LO

Event date: 09/16/1996
Event: Current Human Exposures under Control, Yes, Current Human Exposures Under Control has been verified. Based on a review of information contained in the EI determination, current human exposures are expected to be under control at the facility under current and reasonably expected conditions. This determination will be re-evaluated when the Agency/State becomes aware of significant changes at the facility.

Event date: 09/16/1996
Event: Igration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified. Based on a review of information contained in the EI determination, it has been determined that migration of contaminated groundwater is under control at the facility. Specifically, this determination indicates that the migration of contaminated groundwater is under control, and that monitoring will be conducted to confirm that contaminated groundwater remains within the existing area of contaminated groundwater. This determination will be re-evaluated when the Agency becomes aware of significant changes at the facility.

Event date: 09/16/1996
Event: CA076LO

Event date: 09/04/1997
Event: CA Prioritization, Facility or area was assigned a low corrective action priority.

Event date: 10/03/1997
Event: Stabilization Measures Evaluation,This facility is not amenable to stabilization activity at the present time for reasons other than 1- it appears to be technically infeasible or inappropriate (NF) or 2- there is a lack of technical information (IN). Reasons for this conclusion may be the status of closure at the facility, the degree of risk, timing considerations, the status of corrective action work at the facility, or other administrative considerations.

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AMERICAN BARREL COMPANY (Continued) **1000360561**

Facility Has Received Notices of Violations:
- Regulation violated: Not reported
- Area of violation: Generators - General
- Date violation determined: 08/01/1986
- Date achieved compliance: 08/01/1987
- Violation lead agency: State
- Enforcement action: Not reported
- Enforcement action date: Not reported
- Enf. disposition status: Not reported
- Enf. disp. status date: Not reported
- Enforcement lead agency: Not reported
- Proposed penalty amount: Not reported
- Final penalty amount: Not reported
- Paid penalty amount: Not reported

- Regulation violated: Not reported
- Area of violation: Generators - General
- Date violation determined: 05/27/1986
- Date achieved compliance: 05/27/1987
- Violation lead agency: State
- Enforcement action: Not reported
- Enforcement action date: Not reported
- Enf. disposition status: Not reported
- Enf. disp. status date: Not reported
- Enforcement lead agency: Not reported
- Proposed penalty amount: Not reported
- Final penalty amount: Not reported
- Paid penalty amount: Not reported

Evaluation Action Summary:
- Evaluation date: 05/17/2007
- Evaluation: COMPLIANCE ASSISTANCE VISIT
- Area of violation: Not reported
- Date achieved compliance: Not reported
- Evaluation lead agency: State

- Evaluation date: 01/08/2004
- Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
- Area of violation: Not reported
- Date achieved compliance: Not reported
- Evaluation lead agency: State

- Evaluation date: 04/09/1990
- Evaluation: NON-FINANCIAL RECORD REVIEW
- Area of violation: Not reported
- Date achieved compliance: Not reported
- Evaluation lead agency: EPA

- Evaluation date: 08/01/1986
- Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
- Area of violation: Generators - General
- Date achieved compliance: 08/01/1987
- Evaluation lead agency: State

- Evaluation date: 05/27/1986
- Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

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AMERICAN BARREL COMPANY (Continued) **1000360561**

Area of violation: Generators - General
Date achieved compliance: 05/27/1987
Evaluation lead agency: State

FINDS:

Registry ID: 110000619947

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

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Count: 20 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
SALT LAKE CITY	1015737026	AMOCO OIL CO/SLC REMOTE TANK FARM	1600 N 1200 W	84103	RCRA-TSDF, CERC-NFRAP, CORRA RCRA NonGen / NLR
SALT LAKE CITY	1010337117	SAM'S CLUB #6686	300 WEST 1905 SOUTH	84101	RCRA-CESQG
SALT LAKE CITY	1005850973	VITRO URANIUM MILL TAILINGS	33RD 9TH W		FINDS
SALT LAKE CITY	1015995394	RAVARINO GROUP	50 EAST 3900 SOUTH STATE STREE		US BROWNFIELDS, FINDS
SALT LAKE CITY	1010336780	SE PUBLIC SERVICE CO., ICE HOUSE	300 NORTH 430 WEST	84103	RCRA NonGen / NLR
SALT LAKE CITY	1009463065	BULLOUGH ASBESTOS	800 WEST 50 SOUTH	84104	CERC-NFRAP
SALT LAKE CITY	1007210904	EMERALD SERVICES, INC.	500 SOUTH 650 WEST	84104	RCRA NonGen / NLR
SALT LAKE CITY	1003877567	AMOCO REFINERY LEADED SLUDGE STORA	1280 N 800 W	84103	CERC-NFRAP
SALT LAKE CITY	S108911618	WASTE MANAGEMENT-MOUNTAIN VIEW ASB	6976 WEST CALIFORNIA AVENUE	84104	SWF/LF, NPDES, Financial Assurance
SALT LAKE CITY	1004788690	ZCMI COTTONWOOD	4835 HWY DR		RCRA-CESQG, FINDS
SALT LAKE CITY	1009463055	KENNECOTT SMELTER SLAG DISPOSAL	1 MI E OF LAKE POINT JUNCTION	84101	CERC-NFRAP
SALT LAKE CITY	1008219600	OLD MILL PHASE 3	JACOBSEN CONSTRUCTION INC		FINDS
SALT LAKE CITY	A100350225	UDOT STA. # 2434	SR-65 MP 0.5 & I80		AST
SALT LAKE CITY	S113471333	FOOD FOR HEATH	3220 PROFESSIONAL CIR	84104	NPDES
SALT LAKE CITY	1007841868	MILL HOLLOW EDUCATION CENTER	SITE INFORMATION RESTRICTED		FINDS
SALT LAKE CITY	1007841865	MILL D SUBDIVISION	SITE INFORMATION RESTRICTED		FINDS
SALT LAKE CITY	1003877825	JENNINGS AND PASCOE SMELTER	STATE RD 89 (BECK STREET) & 80	84116	CERC-NFRAP
SALT LAKE CITY	1009425038	CHURCH, CHURCH ANNEX, & ROCKY MTN	1370 VALLEY VISTA DR.		FINDS
SALT LAKE CITY	1000877731	MYERS CONTAINER CORPORATION	450 FT W OF 700 NO & 400 W INT	84101	RCRA NonGen / NLR
SALT LAKE COUNTY	S112365872	TRANS-JORDAN-COMPOST	10873 SOUTH BACCHUS HIGHWAY	0	SWF/LF, Financial Assurance

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GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

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To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/26/2013
Date Data Arrived at EDR: 05/09/2013
Date Made Active in Reports: 07/10/2013
Number of Days to Update: 62

Source: EPA
Telephone: N/A
Last EDR Contact: 11/11/2013
Next Scheduled EDR Contact: 01/20/2014
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 3
Telephone 215-814-5418

EPA Region 4
Telephone 404-562-8033

EPA Region 5
Telephone 312-886-6686

EPA Region 10
Telephone 206-553-8665

EPA Region 6
Telephone: 214-655-6659

EPA Region 7
Telephone: 913-551-7247

EPA Region 8
Telephone: 303-312-6774

EPA Region 9
Telephone: 415-947-4246

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/26/2013
Date Data Arrived at EDR: 05/09/2013
Date Made Active in Reports: 07/10/2013
Number of Days to Update: 62

Source: EPA
Telephone: N/A
Last EDR Contact: 11/11/2013
Next Scheduled EDR Contact: 01/20/2014
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

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Federal Delisted NPL site list

DELISTED NPL: National Priority List Deletions
The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/26/2013
Date Data Arrived at EDR: 05/09/2013
Date Made Active in Reports: 07/10/2013
Number of Days to Update: 62
Source: EPA
Telephone: N/A
Last EDR Contact: 11/11/2013
Next Scheduled EDR Contact: 01/20/2014
Data Release Frequency: Quarterly

Federal CERCLIS list

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System
CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/26/2013
Date Data Arrived at EDR: 05/29/2013
Date Made Active in Reports: 08/09/2013
Number of Days to Update: 72
Source: EPA
Telephone: 703-412-9810
Last EDR Contact: 11/11/2013
Next Scheduled EDR Contact: 03/10/2014
Data Release Frequency: Quarterly

FEDERAL FACILITY: Federal Facility Site Information listing
A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 05/31/2013
Date Data Arrived at EDR: 07/08/2013
Date Made Active in Reports: 12/06/2013
Number of Days to Update: 151
Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 10/11/2013
Next Scheduled EDR Contact: 01/20/2014
Data Release Frequency: Varies

Federal CERCLIS NFRAP site List

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned
Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 04/26/2013
Date Data Arrived at EDR: 05/29/2013
Date Made Active in Reports: 08/09/2013
Number of Days to Update: 72
Source: EPA
Telephone: 703-412-9810
Last EDR Contact: 11/11/2013
Next Scheduled EDR Contact: 03/10/2014
Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report
CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

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Date of Government Version: 09/10/2013
Date Data Arrived at EDR: 10/02/2013
Date Made Active in Reports: 12/16/2013
Number of Days to Update: 75

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 01/02/2014
Next Scheduled EDR Contact: 04/14/2014
Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 09/10/2013
Date Data Arrived at EDR: 10/02/2013
Date Made Active in Reports: 12/16/2013
Number of Days to Update: 75

Source: Environmental Protection Agency
Telephone: 303-312-6149
Last EDR Contact: 01/02/2014
Next Scheduled EDR Contact: 04/14/2014
Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 09/10/2013
Date Data Arrived at EDR: 10/02/2013
Date Made Active in Reports: 12/16/2013
Number of Days to Update: 75

Source: Environmental Protection Agency
Telephone: 303-312-6149
Last EDR Contact: 01/02/2014
Next Scheduled EDR Contact: 04/14/2014
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 09/10/2013
Date Data Arrived at EDR: 10/02/2013
Date Made Active in Reports: 12/16/2013
Number of Days to Update: 75

Source: Environmental Protection Agency
Telephone: 303-312-6149
Last EDR Contact: 01/02/2014
Next Scheduled EDR Contact: 04/14/2014
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 09/10/2013
Date Data Arrived at EDR: 10/02/2013
Date Made Active in Reports: 12/16/2013
Number of Days to Update: 75

Source: Environmental Protection Agency
Telephone: 303-312-6149
Last EDR Contact: 01/02/2014
Next Scheduled EDR Contact: 04/14/2014
Data Release Frequency: Varies

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Federal institutional controls / engineering controls registries

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 06/17/2013
Date Data Arrived at EDR: 06/21/2013
Date Made Active in Reports: 10/03/2013
Number of Days to Update: 104

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 12/09/2013
Next Scheduled EDR Contact: 03/24/2014
Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 06/17/2013
Date Data Arrived at EDR: 06/21/2013
Date Made Active in Reports: 10/03/2013
Number of Days to Update: 104

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 12/09/2013
Next Scheduled EDR Contact: 03/24/2014
Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 08/20/2013
Date Data Arrived at EDR: 08/23/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 70

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 11/18/2013
Next Scheduled EDR Contact: 03/03/2014
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 09/30/2013
Date Data Arrived at EDR: 10/01/2013
Date Made Active in Reports: 12/06/2013
Number of Days to Update: 66

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 12/30/2013
Next Scheduled EDR Contact: 04/14/2014
Data Release Frequency: Annually

State- and tribal - equivalent CERCLIS

SHWS: This state does not maintain a SHWS list. See the Federal CERCLIS list and Federal NPL list.

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: Department of Environmental Quality
Telephone: 801-536-4100
Last EDR Contact: 11/04/2013
Next Scheduled EDR Contact: 02/17/2014
Data Release Frequency: N/A

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State and tribal landfill and/or solid waste disposal site lists

SWF/LF: List of Landfills
Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 06/01/2013
Date Data Arrived at EDR: 07/18/2013
Date Made Active in Reports: 09/13/2013
Number of Days to Update: 57
Source: Department of Environmental Quality
Telephone: 801-538-6170
Last EDR Contact: 10/10/2013
Next Scheduled EDR Contact: 01/27/2014
Data Release Frequency: Semi-Annually

State and tribal leaking storage tank lists

LUST: Sites with Leaking Underground Storage Tanks
Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 10/22/2013
Date Data Arrived at EDR: 10/25/2013
Date Made Active in Reports: 11/14/2013
Number of Days to Update: 20
Source: Department of Environmental Quality
Telephone: 801-536-4115
Last EDR Contact: 10/25/2013
Next Scheduled EDR Contact: 02/03/2014
Data Release Frequency: Quarterly

LAST: Leaking Aboveground Storage Tank Sites
A listing of leaking aboveground storage tank locations.

Date of Government Version: 12/12/2013
Date Data Arrived at EDR: 12/13/2013
Date Made Active in Reports: 12/17/2013
Number of Days to Update: 4
Source: Department of Environmental Quality
Telephone: 801-536-4141
Last EDR Contact: 12/09/2013
Next Scheduled EDR Contact: 03/24/2014
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 08/20/2013
Date Data Arrived at EDR: 08/23/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 70
Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 08/01/2013
Date Data Arrived at EDR: 08/02/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 91
Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Semi-Annually

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 11/06/2013
Date Data Arrived at EDR: 11/07/2013
Date Made Active in Reports: 12/06/2013
Number of Days to Update: 29
Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Quarterly

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INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 03/01/2013
Date Data Arrived at EDR: 03/01/2013
Date Made Active in Reports: 04/12/2013
Number of Days to Update: 42

Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Quarterly

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 08/27/2012
Date Data Arrived at EDR: 08/28/2012
Date Made Active in Reports: 10/16/2012
Number of Days to Update: 49

Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 08/27/2013
Date Data Arrived at EDR: 08/27/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 66

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 09/12/2011
Date Data Arrived at EDR: 09/13/2011
Date Made Active in Reports: 11/11/2011
Number of Days to Update: 59

Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 02/01/2013
Date Data Arrived at EDR: 05/01/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 184

Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 11/01/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Varies

State and tribal registered storage tank lists

UST: List of Sites with Underground Storage Tanks
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 10/22/2013
Date Data Arrived at EDR: 10/25/2013
Date Made Active in Reports: 11/14/2013
Number of Days to Update: 20

Source: Department of Environmental Quality
Telephone: 801-536-4115
Last EDR Contact: 10/25/2013
Next Scheduled EDR Contact: 02/03/2014
Data Release Frequency: Quarterly

AST: Listing of Aboveground Storage Tanks
Aboveground storage tank site locations.

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Date of Government Version: 12/12/2013
Date Data Arrived at EDR: 12/13/2013
Date Made Active in Reports: 12/17/2013
Number of Days to Update: 4

Source: Department of Environmental Quality
Telephone: 801-536-4100
Last EDR Contact: 12/09/2013
Next Scheduled EDR Contact: 03/24/2014
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 02/05/2013
Date Data Arrived at EDR: 02/06/2013
Date Made Active in Reports: 04/12/2013
Number of Days to Update: 65

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Quarterly

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 07/29/2013
Date Data Arrived at EDR: 08/01/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 92

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 07/29/2013
Date Data Arrived at EDR: 07/30/2013
Date Made Active in Reports: 12/06/2013
Number of Days to Update: 129

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Quarterly

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 08/01/2013
Date Data Arrived at EDR: 08/02/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 91

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Semi-Annually

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 02/28/2013
Date Made Active in Reports: 04/12/2013
Number of Days to Update: 43

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

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Date of Government Version: 05/10/2011
Date Data Arrived at EDR: 05/11/2011
Date Made Active in Reports: 06/14/2011
Number of Days to Update: 34

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 08/20/2013
Date Data Arrived at EDR: 08/23/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 70

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 09/28/2012
Date Data Arrived at EDR: 11/07/2012
Date Made Active in Reports: 04/12/2013
Number of Days to Update: 156

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 11/01/2014
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Varies

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010
Date Data Arrived at EDR: 02/16/2010
Date Made Active in Reports: 04/12/2010
Number of Days to Update: 55

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 10/17/2013
Next Scheduled EDR Contact: 01/27/2014
Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

INST CONTROL: Sites with Institutional Controls

Sites included on the Brownfields Sites listing that have institutional controls in place.

Date of Government Version: 11/06/2013
Date Data Arrived at EDR: 11/08/2013
Date Made Active in Reports: 11/14/2013
Number of Days to Update: 6

Source: Department of Environmental Quality
Telephone: 801-536-4100
Last EDR Contact: 11/08/2013
Next Scheduled EDR Contact: 02/17/2014
Data Release Frequency: Varies

State and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 09/17/2013
Date Data Arrived at EDR: 10/01/2013
Date Made Active in Reports: 12/06/2013
Number of Days to Update: 66

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 01/03/2014
Next Scheduled EDR Contact: 04/14/2014
Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

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Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27

Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 04/20/2009
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

VCP: Voluntary Cleanup Sites List

The purpose of the program is to encourage the voluntary cleanup of sites where there has been a contaminant release threatening public health and the environment, thereby removing the stigma attached to these sites which blocks economic redevelopment. Voluntary cleanup of these sites will hopefully result in clearing the pathway for returning these properties to beneficial use.

Date of Government Version: 12/04/2013
Date Data Arrived at EDR: 12/06/2013
Date Made Active in Reports: 12/31/2013
Number of Days to Update: 25

Source: Department of Environmental Quality
Telephone: 801-536-4100
Last EDR Contact: 12/02/2013
Next Scheduled EDR Contact: 03/03/2014
Data Release Frequency: Varies

State and tribal Brownfields sites

BROWNFIELDS: Brownfields Assessment Sites

A Brownfields site means real property, the expansion, redevelopment or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant or contaminant, controlled substance or petroleum product.

Date of Government Version: 12/04/2013
Date Data Arrived at EDR: 12/06/2013
Date Made Active in Reports: 12/13/2013
Number of Days to Update: 7

Source: Department of Environmental Quality
Telephone: 801-536-4100
Last EDR Contact: 12/02/2013
Next Scheduled EDR Contact: 03/03/2014
Data Release Frequency: Varies

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 09/24/2013
Date Data Arrived at EDR: 09/24/2013
Date Made Active in Reports: 12/06/2013
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 12/24/2013
Next Scheduled EDR Contact: 04/07/2014
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

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DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations
A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137
Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: No Update Planned

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands
Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52
Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 11/04/2013
Next Scheduled EDR Contact: 02/17/2014
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US CDL: Clandestine Drug Labs
A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 08/06/2013
Date Data Arrived at EDR: 09/11/2013
Date Made Active in Reports: 10/03/2013
Number of Days to Update: 22
Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 12/05/2013
Next Scheduled EDR Contact: 03/17/2014
Data Release Frequency: Quarterly

CDL: Methamphetamine Contaminated Properties Listing
Utah Administrative Rule 19-6-901 Illegal Drug Operations Site Reporting and Decontamination Act requires local health departments to maintain a list of properties believed to be contaminated by the illegal manufacture of drugs. The following properties were reported to the Salt Lake Valley Health Department by a complaint or report from a law enforcement agency and the Department has determined that reasonable evidence exists that the property is contaminated.

Date of Government Version: 11/14/2013
Date Data Arrived at EDR: 11/27/2013
Date Made Active in Reports: 12/13/2013
Number of Days to Update: 16
Source: Salt Lake Valley Health Department
Telephone: 801-468-2750
Last EDR Contact: 11/27/2013
Next Scheduled EDR Contact: 03/10/2014
Data Release Frequency: Varies

US HIST CDL: National Clandestine Laboratory Register
A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 09/01/2007
Date Data Arrived at EDR: 11/19/2008
Date Made Active in Reports: 03/30/2009
Number of Days to Update: 131
Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 03/23/2009
Next Scheduled EDR Contact: 06/22/2009
Data Release Frequency: No Update Planned

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Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/06/2013
Date Data Arrived at EDR: 04/25/2013
Date Made Active in Reports: 05/10/2013
Number of Days to Update: 15

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 11/13/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Varies

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 09/30/2013
Date Data Arrived at EDR: 10/01/2013
Date Made Active in Reports: 12/16/2013
Number of Days to Update: 76

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 01/03/2014
Next Scheduled EDR Contact: 01/13/2014
Data Release Frequency: Annually

SPILLS: Spills Data

Incidents reported to the Division of Environmental Response and Remediation

Date of Government Version: 04/23/2013
Date Data Arrived at EDR: 04/23/2013
Date Made Active in Reports: 06/13/2013
Number of Days to Update: 51

Source: Department of Environmental Quality
Telephone: 801-536-4100
Last EDR Contact: 10/10/2013
Next Scheduled EDR Contact: 01/27/2014
Data Release Frequency: Semi-Annually

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 07/31/2011
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 02/11/2013
Number of Days to Update: 39

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 09/10/2013
Date Data Arrived at EDR: 10/02/2013
Date Made Active in Reports: 12/16/2013
Number of Days to Update: 75

Source: Environmental Protection Agency
Telephone: 303-312-6149
Last EDR Contact: 01/02/2014
Next Scheduled EDR Contact: 04/14/2014
Data Release Frequency: Varies

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DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/31/2012
Date Data Arrived at EDR: 08/07/2012
Date Made Active in Reports: 09/18/2012
Number of Days to Update: 42

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 11/06/2013
Next Scheduled EDR Contact: 02/17/2014
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 10/18/2013
Next Scheduled EDR Contact: 01/27/2014
Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2011
Date Data Arrived at EDR: 02/26/2013
Date Made Active in Reports: 03/13/2013
Number of Days to Update: 15

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 12/13/2013
Next Scheduled EDR Contact: 03/24/2014
Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 06/30/2013
Date Data Arrived at EDR: 08/07/2013
Date Made Active in Reports: 10/03/2013
Number of Days to Update: 57

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 12/26/2013
Next Scheduled EDR Contact: 04/14/2014
Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/26/2013
Date Data Arrived at EDR: 06/11/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 143

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 12/12/2013
Next Scheduled EDR Contact: 03/24/2014
Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 09/14/2010
Date Data Arrived at EDR: 10/07/2011
Date Made Active in Reports: 03/01/2012
Number of Days to Update: 146

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 11/26/2013
Next Scheduled EDR Contact: 03/10/2014
Data Release Frequency: Varies

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US MINES: Mines Master Index File
Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 08/01/2013
Date Data Arrived at EDR: 09/05/2013
Date Made Active in Reports: 10/03/2013
Number of Days to Update: 28

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 12/06/2013
Next Scheduled EDR Contact: 03/17/2014
Data Release Frequency: Semi-Annually

TRIS: Toxic Chemical Release Inventory System
Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2011
Date Data Arrived at EDR: 07/31/2013
Date Made Active in Reports: 09/13/2013
Number of Days to Update: 44

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 11/27/2013
Next Scheduled EDR Contact: 03/10/2014
Data Release Frequency: Annually

TSCA: Toxic Substances Control Act
Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 09/29/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 64

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 12/26/2013
Next Scheduled EDR Contact: 04/07/2014
Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 11/21/2013
Next Scheduled EDR Contact: 03/10/2014
Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 11/21/2014
Next Scheduled EDR Contact: 03/10/2014
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing
A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

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Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009
Date Data Arrived at EDR: 12/10/2010
Date Made Active in Reports: 02/25/2011
Number of Days to Update: 77

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 07/20/2011
Date Data Arrived at EDR: 11/10/2011
Date Made Active in Reports: 01/10/2012
Number of Days to Update: 61

Source: Environmental Protection Agency
Telephone: 202-564-5088
Last EDR Contact: 10/09/2014
Next Scheduled EDR Contact: 01/27/2014
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 06/01/2013
Date Data Arrived at EDR: 07/17/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 107

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 10/18/2013
Next Scheduled EDR Contact: 01/27/2014
Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 07/22/2013
Date Data Arrived at EDR: 08/02/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 91

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 12/09/2013
Next Scheduled EDR Contact: 03/24/2014
Data Release Frequency: Quarterly

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RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 09/30/2013
Date Data Arrived at EDR: 10/09/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 23

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 10/09/2013
Next Scheduled EDR Contact: 01/20/2014
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 03/08/2013
Date Data Arrived at EDR: 03/21/2013
Date Made Active in Reports: 07/10/2013
Number of Days to Update: 111

Source: EPA
Telephone: (303) 312-6312
Last EDR Contact: 12/10/2013
Next Scheduled EDR Contact: 03/24/2014
Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 05/08/2012
Date Data Arrived at EDR: 05/25/2012
Date Made Active in Reports: 07/10/2012
Number of Days to Update: 46

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 10/28/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

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Date of Government Version: 12/31/2011
Date Data Arrived at EDR: 02/26/2013
Date Made Active in Reports: 04/19/2013
Number of Days to Update: 52

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 11/25/2013
Next Scheduled EDR Contact: 03/10/2014
Data Release Frequency: Biennially

UIC: UIC Site Location Listing
A listing of underground injection control wells.

Date of Government Version: 12/03/2013
Date Data Arrived at EDR: 12/06/2013
Date Made Active in Reports: 12/13/2013
Number of Days to Update: 7

Source: Department of Natural Resources
Telephone: 801-538-5329
Last EDR Contact: 12/06/2013
Next Scheduled EDR Contact: 03/17/2014
Data Release Frequency: Quarterly

DRYCLEANERS: Registered Drycleaners
A listing of registered drycleaners.

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 05/24/2013
Date Made Active in Reports: 06/14/2013
Number of Days to Update: 21

Source: Department of Environmental Quality
Telephone: 801-536-4437
Last EDR Contact: 10/21/2013
Next Scheduled EDR Contact: 02/03/2014
Data Release Frequency: Varies

NPDES: Permitted Facilities Listing
A listing of Division of Water Quality permits.

Date of Government Version: 09/26/2013
Date Data Arrived at EDR: 09/26/2013
Date Made Active in Reports: 10/17/2013
Number of Days to Update: 21

Source: Department of Environmental Quality
Telephone: 801-538-6146
Last EDR Contact: 12/16/2013
Next Scheduled EDR Contact: 03/31/2014
Data Release Frequency: Varies

INDIAN RESERV: Indian Reservations
This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 12/08/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 34

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 10/18/2013
Next Scheduled EDR Contact: 01/27/2014
Data Release Frequency: Semi-Annually

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing
The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 03/07/2011
Date Data Arrived at EDR: 03/09/2011
Date Made Active in Reports: 05/02/2011
Number of Days to Update: 54

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 11/18/2013
Next Scheduled EDR Contact: 02/03/2014
Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands
Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

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Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 02/06/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 339

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 10/18/2013
Next Scheduled EDR Contact: 01/27/2014
Data Release Frequency: N/A

Financial Assurance 1: Financial Assurance Information Listing

Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 10/15/2013
Date Data Arrived at EDR: 10/16/2013
Date Made Active in Reports: 11/14/2013
Number of Days to Update: 29

Source: Department of Environmental Quality
Telephone: 801-538-6794
Last EDR Contact: 10/10/2013
Next Scheduled EDR Contact: 01/27/2014
Data Release Frequency: Varies

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 04/15/2013
Date Data Arrived at EDR: 07/03/2013
Date Made Active in Reports: 09/13/2013
Number of Days to Update: 72

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 01/02/2014
Next Scheduled EDR Contact: 04/14/2014
Data Release Frequency: Quarterly

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011
Date Data Arrived at EDR: 10/19/2011
Date Made Active in Reports: 01/10/2012
Number of Days to Update: 83

Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 11/01/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Varies

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/23/2013
Date Data Arrived at EDR: 11/06/2013
Date Made Active in Reports: 12/06/2013
Number of Days to Update: 30

Source: EPA
Telephone: 202-564-5962
Last EDR Contact: 12/26/2013
Next Scheduled EDR Contact: 04/14/2014
Data Release Frequency: Annually

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/23/2013
Date Data Arrived at EDR: 11/06/2013
Date Made Active in Reports: 12/06/2013
Number of Days to Update: 30

Source: EPA
Telephone: 202-564-5962
Last EDR Contact: 12/26/2013
Next Scheduled EDR Contact: 04/14/2014
Data Release Frequency: Annually

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

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Date of Government Version: 08/17/2010
Date Data Arrived at EDR: 01/03/2011
Date Made Active in Reports: 03/21/2011
Number of Days to Update: 77

Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 12/13/2013
Next Scheduled EDR Contact: 03/24/2014
Data Release Frequency: Varies

FUDS: Formerly Used Defense Sites

Formerly used defense sites.

Date of Government Version: 05/15/2013
Date Data Arrived at EDR: 08/02/2013
Date Made Active in Reports: 09/13/2013
Number of Days to Update: 42

Source: Utah AGRC
Telephone: 801-538-3665
Last EDR Contact: 11/01/2013
Next Scheduled EDR Contact: 02/11/2014
Data Release Frequency: Varies

Financial Assurance 2: Financial Assurance Information Listing

Financial assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay

Date of Government Version: 12/12/2013
Date Data Arrived at EDR: 12/13/2013
Date Made Active in Reports: 12/17/2013
Number of Days to Update: 4

Source: Department of Environmental Quality
Telephone: 801-536-4141
Last EDR Contact: 12/09/2013
Next Scheduled EDR Contact: 03/24/2014
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 10/28/2013
Date Data Arrived at EDR: 10/29/2013
Date Made Active in Reports: 12/06/2013
Number of Days to Update: 38

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 11/18/2013
Next Scheduled EDR Contact: 03/03/2014
Data Release Frequency: Quarterly

COAL ASH DOE: Sleam-Electric Plan Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 08/07/2009
Date Made Active in Reports: 10/22/2009
Number of Days to Update: 76

Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 12/10/2013
Next Scheduled EDR Contact: 03/24/2014
Data Release Frequency: Varies

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 06/30/2013
Date Data Arrived at EDR: 08/13/2013
Date Made Active in Reports: 09/13/2013
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 11/15/2013
Next Scheduled EDR Contact: 02/24/2014
Data Release Frequency: Quarterly

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2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 11/11/2011
Date Data Arrived at EDR: 05/18/2012
Date Made Active in Reports: 05/25/2012
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 11/15/2013
Next Scheduled EDR Contact: 02/24/2014
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 01/29/2013
Date Data Arrived at EDR: 02/14/2013
Date Made Active in Reports: 02/27/2013
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 01/03/2014
Next Scheduled EDR Contact: 04/21/2014
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR US Hist Auto Stat: EDR Exclusive Historic Gas Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

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Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR US Hist Cleaners: EDR Exclusive Historic Dry Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR US Hist Auto Stat: EDR Proprietary Historic Gas Stations - Cole

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: N/A
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR US Hist Cleaners: EDR Proprietary Historic Dry Cleaners - Cole

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: N/A
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/03/2014
Number of Days to Update: 186

Source: EDR
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

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NY MANIFEST: Facility and Manifest Data
Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 11/01/2013
Date Data Arrived at EDR: 11/07/2013
Date Made Active in Reports: 11/18/2013
Number of Days to Update: 11

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 11/07/2013
Next Scheduled EDR Contact: 02/17/2014
Data Release Frequency: Annually

PA MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 07/24/2013
Date Made Active in Reports: 08/19/2013
Number of Days to Update: 26

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 10/21/2013
Next Scheduled EDR Contact: 02/03/2014
Data Release Frequency: Annually

WI MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 08/09/2013
Date Made Active in Reports: 09/27/2013
Number of Days to Update: 49

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 12/11/2013
Next Scheduled EDR Contact: 03/31/2014
Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data
Source: Rextag Strategies Corp.
Telephone: (281) 769-2247
U.S. Electric Transmission and Power Plants Systems Digital GIS Data

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

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Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Provider List
Source: Department of Health
Telephone: 801-538-9299

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands in Utah
Source: Automated Geographic Reference Center
Telephone: 801-537-9201

Scanned Digital USGS 7.5' Topographic Map (DRG)
Source: United States Geologic Survey
A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

STREET AND ADDRESS INFORMATION

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APPENDIX E
SITE PHOTOGRAPHS

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Site Photographs
Cereal Food Processors Flour Mill
425 W. 500 South ■ Salt Lake City, Salt Lake County, Utah
Date Photos were taken: January 15, 2014 ■ Terracon Project No. AL139389, Task 10



Photo #1 Site mill building with storage silos to the west, looking toward the office entrance from the east.



Photo #2 Site railroad spurs and elevator building looking east from 500 West.



Photo #3 Site loading dock



Photo #4 Site maintenance building on the northwest, looking west



Photo #5 One of two compressors present in the site Mill Building



Photo #6 Site boiler in the Maintenance Building

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Site Photographs
Cereal Food Processors Flour Mill
425 W. 500 South ■ Salt Lake City, Salt Lake County, Utah
Date Photos were taken: January 15, 2014 ■ Terracon Project No. AL139389, Task 10



Photo #7 Minor drum storage of descalant chemicals used to maintain the boiler system



Photo #8 Sump system in the Mill Building



Photo #9 Exterior power transformer



Photo #10 Monitoring well left from environmental investigation of the fuel oil UST closure



Photo #11 North-adjoining Maverik gas station on the east side, looking north



Photo #12 PCA property on the northwest looking west

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Site Photographs
Cereal Food Processors Flour Mill
425 W. 500 South ■ Salt Lake City, Salt Lake County, Utah
Date Photos were taken: January 15, 2014 ■ Terracon Project No. AL139389, Task 10



Photo #13 Northeast-adjoining A & Z Produce looking northeast across street intersection



Photo #14 East-adjoining property, Wasatch Transfer looking southeast across 400 West



Photo #15 South-adjoining property, Interior Solutions, on the east side of the site looking south

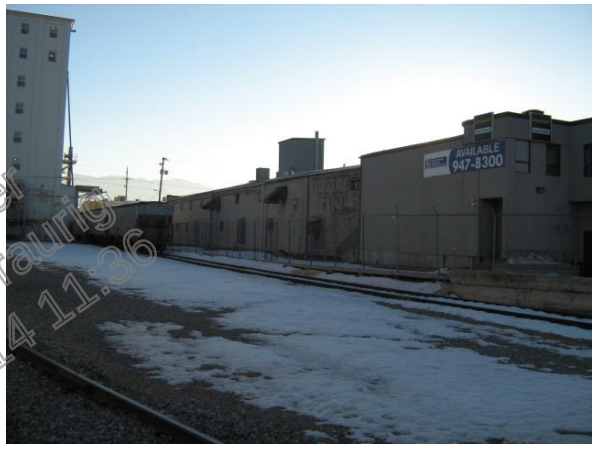


Photo #16 South-adjoining property, Penske Rental, on the west side of the site looking south



Photo #17 West-adjoining Security Solutions, looking west

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APPENDIX F
CREDENTIALS

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ALYSIA M. WATANABE

PHASE I PROGRAM MANAGER

PROFESSIONAL EXPERIENCE

Ms. Watanabe has over 20 years of experience performing Environmental Assessments. She has been with IHI Environmental, a Terracon Company, for close to 10 years. During this time, she has conducted or managed over 700 Phase I ESAs in Arizona, Idaho, Washington, Utah, and California that have followed ASTM Standard E 1527-05 and EPA's All Appropriate Inquiry Standard as well as with several clients' specialized standards and protocols. Her Phase I ESA clients have included:

- Utah Transit Authority
- Wells Fargo Bank
- US Bank
- JPMorgan Chase
- Intermountain Health Care
- Property Reserve, Inc.
- The Church of Jesus Christ of Latter-day Saints
- Municipalities (Salt Lake City and Provo City, Utah)
- Industrial Clients

Ms. Watanabe has also researched and analyzed information in LUST, CERCLIS, and NPL reports to determine potential impacts on nearby properties; conducted regulatory and historical research; and performed site inspections of commercial, industrial, residential properties, and large acreage acquisitions. She has also performed other environmental services that have included the preparation of Spill Prevention Control and Countermeasure (SPCC) plans for bulk petroleum distributors; preparation of Notice of Intents for air quality permits; and filing stormwater permits. She has filed environmental reporting requirements for manufacturing clients, including EPA Toxic Release Inventory, Emission Inventory, Hazardous Waste Biennial Report, and Tier I/II reports. .

PROJECT EXPERIENCE

Wells Fargo Bank (WFB)

Ms. Watanabe has performed, managed, or supervised Phase I ESAs for over 300 projects for WFB throughout the western U.S. A majority of these projects were conducted in Arizona, Nevada, Colorado, Utah and Idaho for a wide variety of property types and sizes.

During site investigations involving pre-foreclosure properties and following WFB protocols, IHI went beyond ASTM Standards by

Education

B.S., Bachelor of University Studies, Environmental Science, University of Utah, Salt Lake City, Utah 1975
40 hours graduate credit, Masters of Engineering Administration, University of Utah, Salt Lake City, Utah

Certifications

AHERA: Building Inspector

Utah: Certified Asbestos Consultant, No. ASB-2669;

Affiliations

Environmental Bankers Association

Work History

IHI Environmental, a Terracon Company, Phase I Program Manager 2005-Present; Senior Assessor 2003-2005;

Granite Environmental, Phase I Assessor, 1989-2001

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performing mold observations, asbestos sampling, lead-paint testing, assessment of business environmental risk, and review of 50-year chain of titles.

Utah Transit Authority (UTA)

Ms. Watanabe performed and managed teams of assessors that conducted hundreds of Phase I ESAs and Property Transaction Screens for UTA throughout the Salt Lake Valley during the development of light rail and commuter rail lines. These projects included the West Valley City Spur of Trax Light Rail and the Mid-Jordan Spur that services Midvale, West Jordan, and South Jordan; and the Trax Western Spur that runs from downtown to the Salt Lake International Airport.

In preparation for construction of the western spur of the Trax light rail system, Ms. Watanabe managed Phase I ESA services and Property Transaction Screens for 70 sites along a 2.5 mile stretch of North Temple between downtown Salt Lake City and Salt Lake International Airport. The site investigations were conducted in a dense commercially developed area with historic industrial uses that include a coal gasification operation from the early 1900s, a tar refinery, a gun range, and a landfill. In addition, numerous gas stations, both historic and regulatory, once operated or still function along North Temple, a main route into Salt Lake City. These studies identified chlorinated solvent, heavy metal, and petroleum impacts that were managed within the framework of the Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) or the State Division of Environmental Response and Remediation Leaking Underground Storage Tank Program.

Ms. Watanabe also performed and managed similar services for commuter rail Front Runner sites stretching from Ogden to Provo. During this project, IHI conducted over 300 Phase I ESAs and Property Transaction Screens for multiple acquisitions of property along the commuter rail route from Salt Lake City to Provo. The studies started as Transaction Screens but as regulatory, historical, or current uses were identified as potential environmental conditions (PECs), several studies were upgraded to Phase I ESAs. The Phase I process evaluated the PECs and concluded that Recognized Environmental Conditions or Historical Environmental Conditions existed, requiring further investigation or soil and groundwater studies to determine the extent of impacts. UTA utilized this information to determine necessity and cost of cleanup and level of construction worker protection.

The Church of Jesus Christ of Latter-day Saints (LDS)

Ms Watanabe has managed Phase I ESAs for the LDS Church that have included site investigations for a wide variety of urban, agricultural, and rural properties. These sites have included following:

- 5,000-Acre Property used as an Army Firing Range and Adjoining a Landfill
- 3,000-Acre Rangeland with Natural Gas Wells
- Car Sales and Service Property
- Large Printing Facility
- Auto Salvage Yard

In addition, she has managed an additional 200 Phase I studies in the West for the LDS Church.

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CRAIG D. EATON
MANAGER, ENVIRONMENTAL SERVICES

PROFESSIONAL EXPERIENCE

Mr. Eaton provides environmental consulting for a variety of clients throughout the west. Services include air quality permitting and compliance assistance; storm water permitting and compliance assistance; Phase I Environmental Site Assessments, site inspections, regulatory reviews and historical research; Phase II site characterizations; remediation of a variety of impacted sites; underground storage tank closures and confirmation sampling, and all phases of leaking underground storage tank management, investigations and remediation, including Risk-Based Corrective Action (RBCA) risk assessments for leaking underground storage tank sites.

PROJECT EXPERIENCE

Utah Transit Authority – Pallas Yard CERCLA Site

Mr. Eaton has managed and provided senior technical oversight for the quarterly groundwater monitoring program, and the storm water monitoring program until it was terminated in 2010, at the Pallas Yard, a railroad yard on UTA's TRAX light rail corridor that was impacted by heavy metals from smelting wastes. IHI managed the investigation and remediation of the Pallas Yard as a CERCLA removal action under regulatory oversight from both the EPA and the State of Utah. The monitoring program, which began in 1999, has stringent sampling techniques, quality assurance evaluation, and reporting requirements. The Pallas Yard monitoring program received excellent reviews from both the EPA and Utah DEQ.City Creek Center.

Utah Transit Authority – Meadowbrook Risk-based LUST Closure

Mr. Eaton performed quarterly groundwater monitoring, free product measurement, air-injection system operation and maintenance for enhanced biodegradation, and semi-annual system shutdown tests for a period of two years. Mr. Eaton also prepared the quarterly monitoring reports for the Meadowbrook facility and the Corrective Action Plan Implementation report at the conclusion of remedial activities. At the conclusion of the corrective action, Mr. Eaton performed a State of Utah Risk-Based Corrective Action Tier 2 risk assessment of the UTA Meadowbrook facility, which successfully obtained State DEQ closure of the site.

Utah Transit Authority – Former UDOT Risk-based LUST Closure

Mr. Eaton managed post-remediation activities at a former Utah Department of Transportation (UDOT) facility and successfully closed the site under Utah's Tiered risk assessment process. Remediation at the former UDOT facility included soil over-excavation, enhanced on-site bioremediation using oxygen-releasing compounds, extensive soil sampling, and quarterly groundwater monitoring. Mr. Eaton also prepared quarterly monitoring reports for the former UDOT facility and the

Education
B.S., Environmental Earth Science, University of Utah, 1996

Registrations
Professional Geologist, State of Utah, #5313859-2250

Certifications
Soil & Groundwater Sampler, State of Utah, #GS-1118

Certified UST Consultant, State of Utah, #CC167

OSHA, Railroad Workplace Safety, 49CFR214

OSHA 40-hour Hazwoper

Mine Safety and Health Act, MSHA Part 48 Miner Trained, #5085

AHERA: Building Inspector

Supplemental Training
ASTM LUST Risk-Based Corrective Action and RBCA Tool Kit; State of Utah ASTM LUST Risk-Based Corrective Action and RBCA Tool Kit; NGWA Applied Transport and Fate Modeling for Risk-Based Screening and Cleanup Levels; State of Utah Air Quality Emission Inventory Workshop; NWETC Applied Contaminant Chemistry and Transport in Soil and Groundwater; NWETC Monitored Natural Attenuation of Petroleum and Chlorinated Hydrocarbons in Soil and Groundwater

Work History
Terracon Consultants, Inc., Manager, Environmental Services, September 1, 2012-Present

IHI Environmental, Inc., Manager, Environmental Services & Senior Project Manager, 1997-2012

State of Utah, DEQ, Intern IV, 1997

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Corrective Action Plan Implementation report at the conclusion of remedial activities.

Murray Community Redevelopment

After completion of the Utah Transit Authority's north-south running light rail corridor (TRAX) in the Salt Lake Valley, developers seized the opportunity to redevelop the neighborhoods around the stations. Mr. Eaton worked closely with a number of these developers around the Murray North Station, which is located on Fireclay Avenue in Murray, Utah, on projects to take the former industrial area and redevelop it as a multi-use residential and commercial transit oriented development. Before development could start however, a number of environmental issues had to be addressed. Historical industrial uses around the station included a steel fabrication facility (Simpson Steel), a former lead smelter (Morgan-Hanauer Smelter) that operated from approximately 1874 to 1902, and a mining equipment salvage and refurbishing operation (Minerals Equipment Company). Environmental impacts associated with these industrial operations included metals-impacted surface and near surface soils, metals-impacted sediments in the north-adjoining Big Cottonwood Creek, petroleum-impacted soils and groundwater from leaking underground storage tank systems and leaking equipment, low-level radioactive ores from historical tailings in the area and from ores falling off of mining equipment, and polychlorinated biphenyl-impacted surface soils from old transformers stored on the Minerals Equipment Company property.

Multiple investigations were conducted on each of these properties to identify and delineate the extent and degree of the environmental impacts. Investigation techniques used included collection of surface soils using decontaminated hand-sampling tools, collection of subsurface soil and groundwater samples using direct-push drilling technologies, and collection of surface water and sediments from Big Cottonwood Creek using decontaminated hand-sampling tools. In addition, during remediation construction activities, air monitoring was conducted as a precautionary measure to impacted fugitive dust did not leave the properties. Analyses of samples collected included the use of direct-reading field instrumentation (i.e. X-ray Fluorescence Analyzer for metals-impacted soils, photoionization detector for petroleum hydrocarbon-impacted soils, etc.) and the use of both local analytical laboratories for the metals and hydrocarbons and a specialized out-of-state analytical laboratory for the low-level radioactive waste analyses. All three of these properties were remediated under Utah's Voluntary Cleanup Program (VCP), which required preparation of Sampling and Analysis Plans, Quality Assurance Project Plans, Site Remediation Work Plans, and Post-Remediation Site Management Plans. A portion of the Former Simpson Steel property was concurrently regulated by Utah's Leaking Underground Storage Tank Program, which was specifically carved out of the VCP project. All three properties have received Certificates of Completion, which document successful remediation of the properties to the specifications outlined in the work plans for the intended future land uses.

State of Utah, DERR, LUST Program Contract Manager

Mr. Eaton manages IHI's contract with the State of Utah to provide consulting services associated with the LUST and Petroleum Storage Tank Fund Remedial Assistance Programs. The contract originally started in 2005, and consisted of a three-year contract with two one-year optional contract extensions that were exercised by the State. In 2010, IHI was awarded a second contract that will include an additional three years with two on-year optional contract extensions. As of September 2012, Mr. Eaton and IHI's thee other Certified UST Consultants have managed 38 LUST sites throughout the entire State under the contract. Mr. Eaton developed a custom database to manage all of the Work Assignments for these facilities, manage project due dates and assignments to IHI project managers, and track invoicing of completed Work Assignments. As of September 2012, IHI had been tasked with 171 Work Assignments and associated amendments.

Work under the LUST contract included preparation of detailed work plans and cost estimates for investigations and remedial actions, preparation of Corrective Action Plans, Technical Specifications for contractor bid solicitation, estimation of project remedial costs, and reporting associated with a variety of field investigations, monitoring programs, and remedial actions. Field efforts included conducting subsurface investigations; groundwater monitoring; free product monitoring, mapping, and recovery; monitoring well installations and well abandonment; enhanced fluid recovery; and construction oversight. Drilling efforts employed under the contract varied based on subsurface conditions and investigation objectives, and included direct-push, hollow-stem auger, ODEX, and Sonic technologies. IHI also provided emergency

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Apr 14, 2014 11:36

response efforts under the contract to investigate and determine the source of subsurface petroleum impacts observed in residences and utility excavations in Ferron, Utah. The emergency response included immediate response to the State Project Manager's request to visit the city to interview the local utility provider, residents, and affected landowners, followed by a subsurface investigation to track the impacts to the probable responsible party. IHI also collected tap water samples from one of the residences that determined the culinary water supply to the house had been impacted and was not suitable for consumption or use.

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Apr 14, 2014 11:36

Appendix D

User Questionnaire

USER QUESTIONNAIRE

In order to qualify for one of the Landowner Liability Protections (LLPs)[1] offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the "Brownfields Amendments "),[2] the user must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.

Site Name: 425 West 500 South SLC Date: 11/12/2019

Brandon Blaser / Kevin Hirt

Name and Title of Person Completing Questionnaire

(1.) Did a search of recorded land title records identify any environmental liens filed or recorded against the property under federal, tribal, state or local law?

† No † Yes (Describe or attach information)

NO

(2.) Did a search of recorded land title records identify any activity and use limitations, such as engineering controls, land use restrictions or institutional controls that are in place at the property and/or have been filed or recorded against the property under federal, tribal, state or local law?

† No † Yes (Describe or attach information)

NO

(3.) Do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?

† No † Yes (Describe or attach information)

NO

(4.) Does the purchase price being paid for this property reasonably reflect the fair market value of the property?

† No † Yes (Describe or attach information)

YES - Arms length open market transaction

If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property?

† No † Yes (Describe or attach information)

[1] *Landowner Liability Protections,* or *LLPs*, is the term used to describe the three types of potential defenses to Superfund liability in EPA's *Interim Guidance Regarding Criteria Landowners Must Meet in Order to Qualify for Bona Fide Prospective Purchaser, Contiguous Property Owner, or Innocent Landowner Limitations on CERCLA Liability* ("*Common Elements*" Guide) issued on March 6, 2003.

[2] P.L. 107-118.

(5.) Are you aware of commonly known or reasonably ascertainable information about the property (such as any prior Phase I Environmental Site Assessments) that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example,

YES - SEE PHASE I PREVIOUSLY PROVIDED

(a.) Do you know the past uses of the property?

† No † Yes (Describe or attach information)

_____
_____

(b.) Do you know of specific chemicals that are present or once were present at the property?

† No † Yes (Describe or attach information)

_____
_____

(c.) Do you know of spills or other chemical releases that have taken place at the property?

† No † Yes (Describe or attach information)

_____
_____

(d.) Do you know of any environmental cleanups that have taken place at the property?

† No † Yes (Describe or attach information)

_____
_____

(6.) Based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of releases at the property?

† No † Yes (Describe or attach information)

NO _____
_____

(7.) Are you aware of any pending, threatened, or past litigation relevant to hazardous substances or petroleum products in connection with the property; or any pending, threatened, or past administrative proceedings relevant to hazardous substances or petroleum products in connection with the property?

† No † Yes (Describe or attach information)

NO _____
_____

(8.) Are you aware of any notices from any governmental entity regarding any possible violation of environmental laws or possible liability relating to hazardous substances or petroleum products?

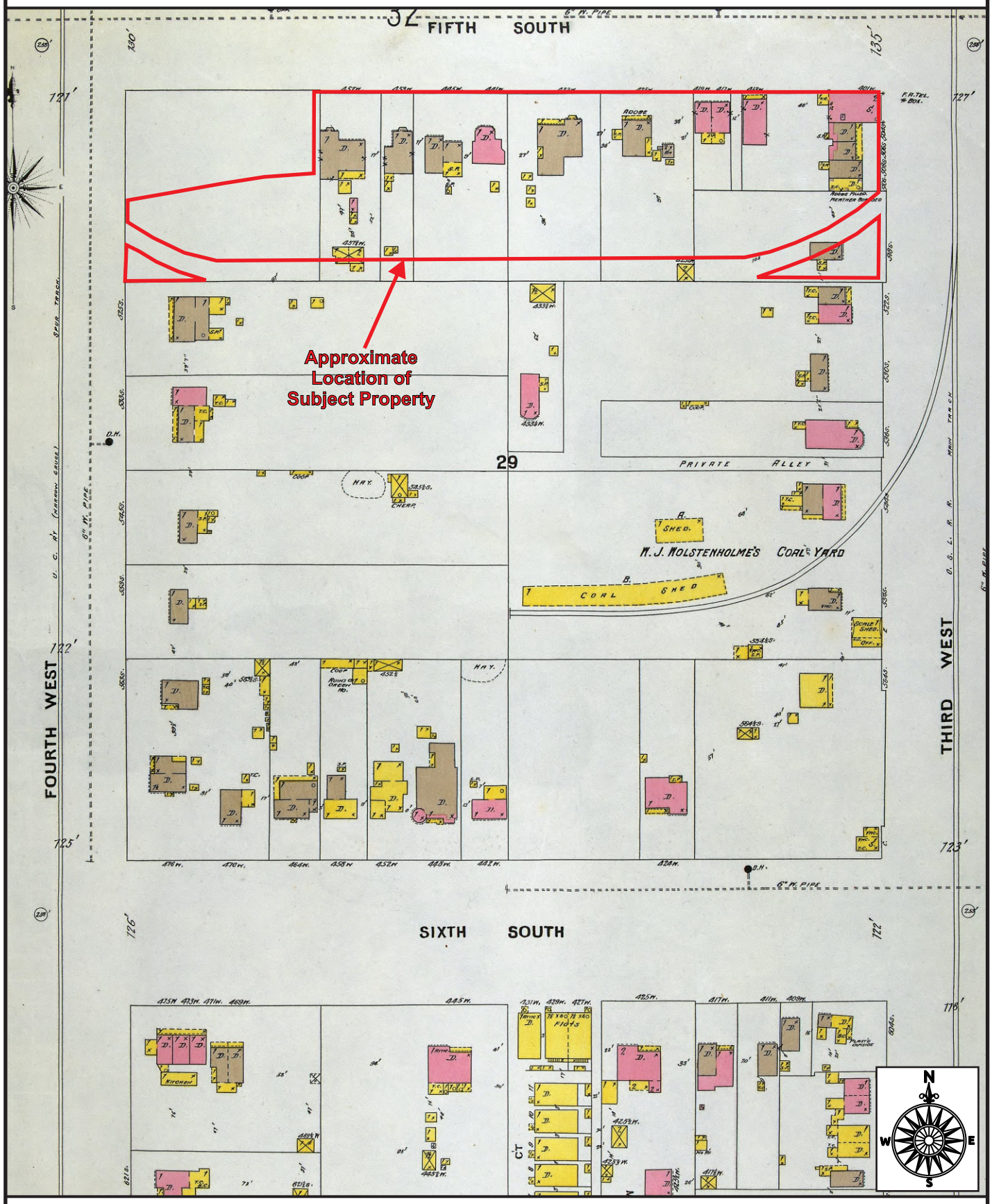
† No † Yes (Describe or attach information)

NO _____
_____

Appendix E

Historical Sanborn Fire Insurance Maps, Aerial Photographs, and Tax Assessor Records

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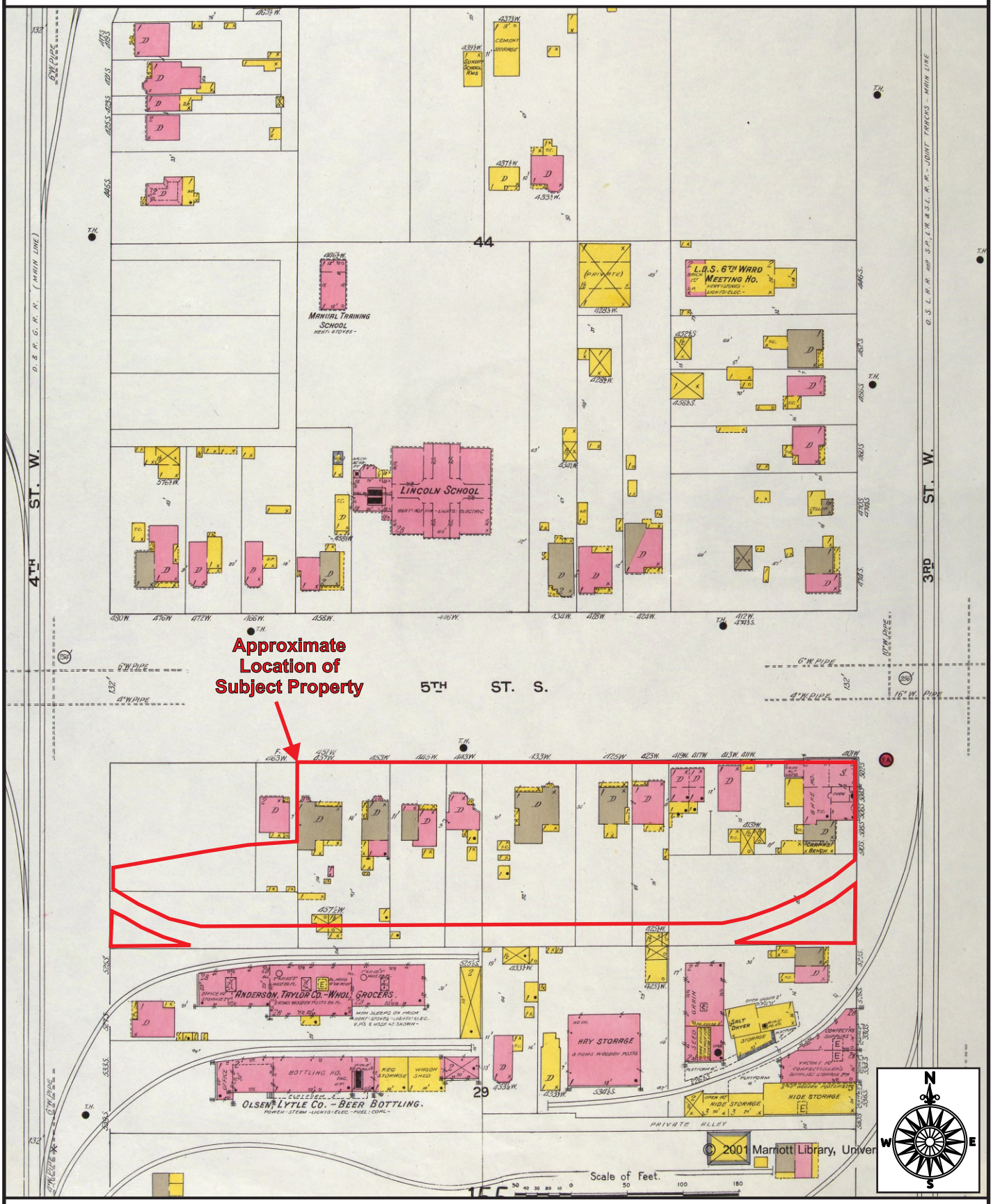


1898 Sanborn Map

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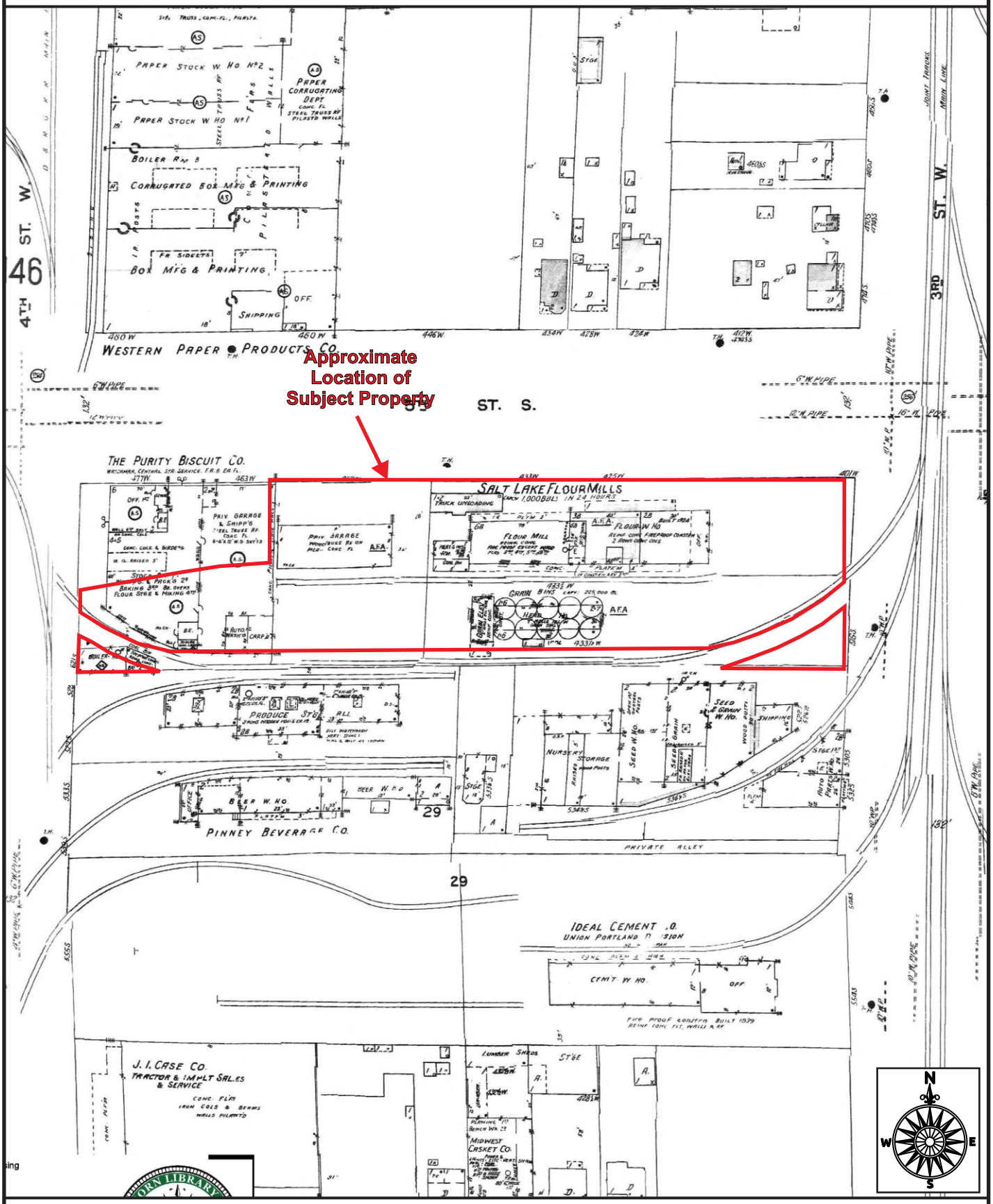
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1911 Sanborn Map

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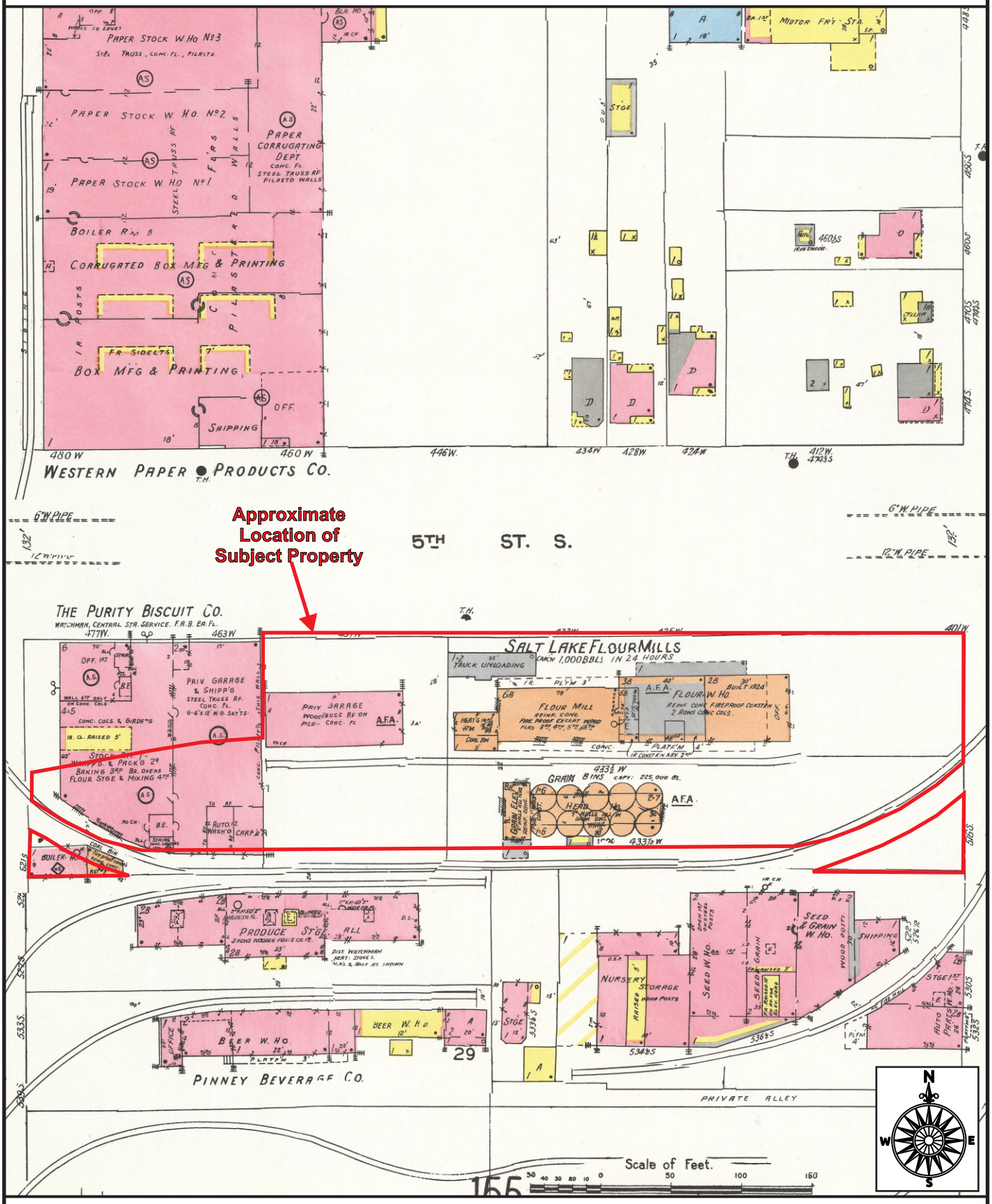
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1949 Sanborn Map

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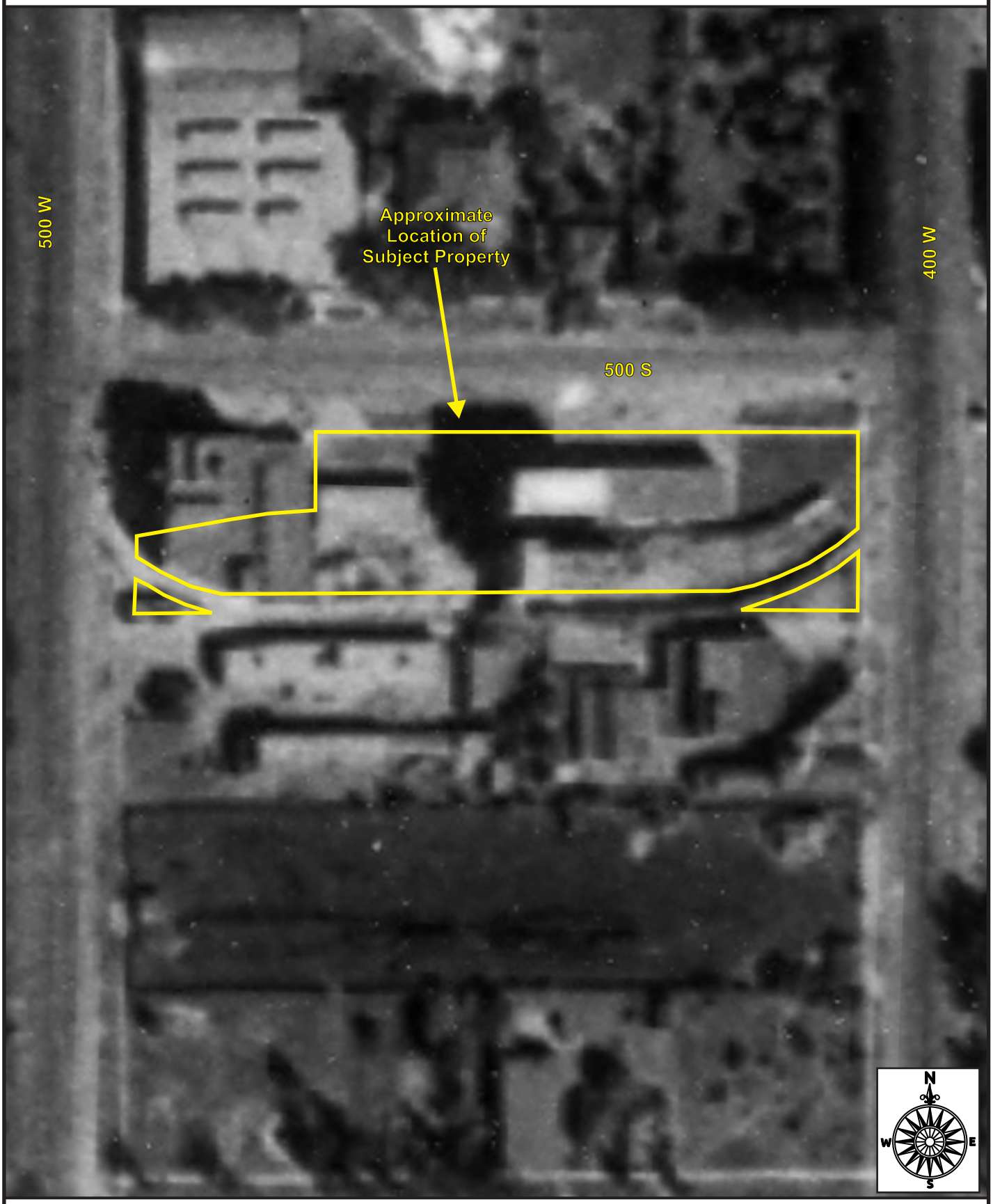


1950 Sanborn Map

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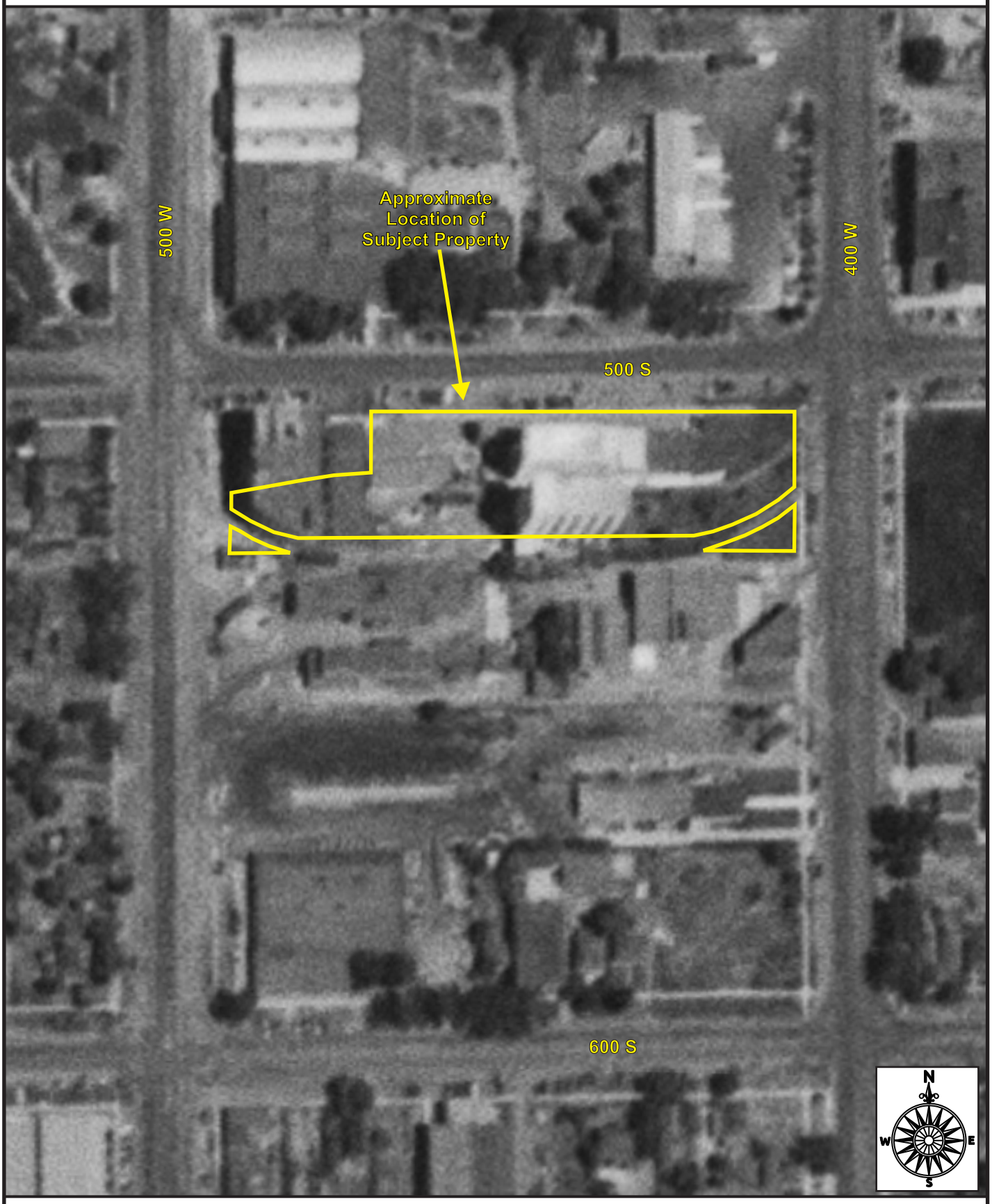


1937 Aerial Photograph

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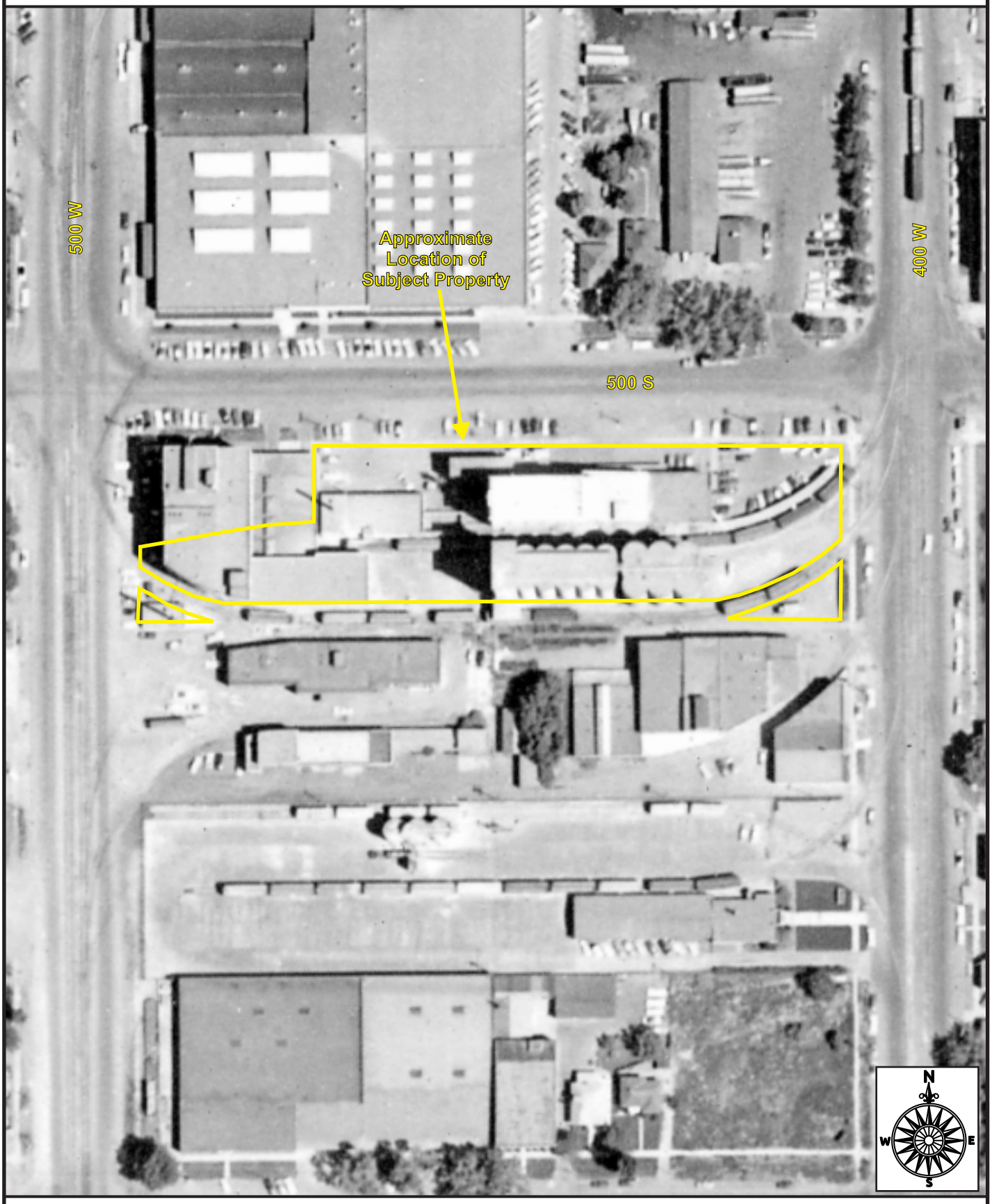


1950 Aerial Photograph

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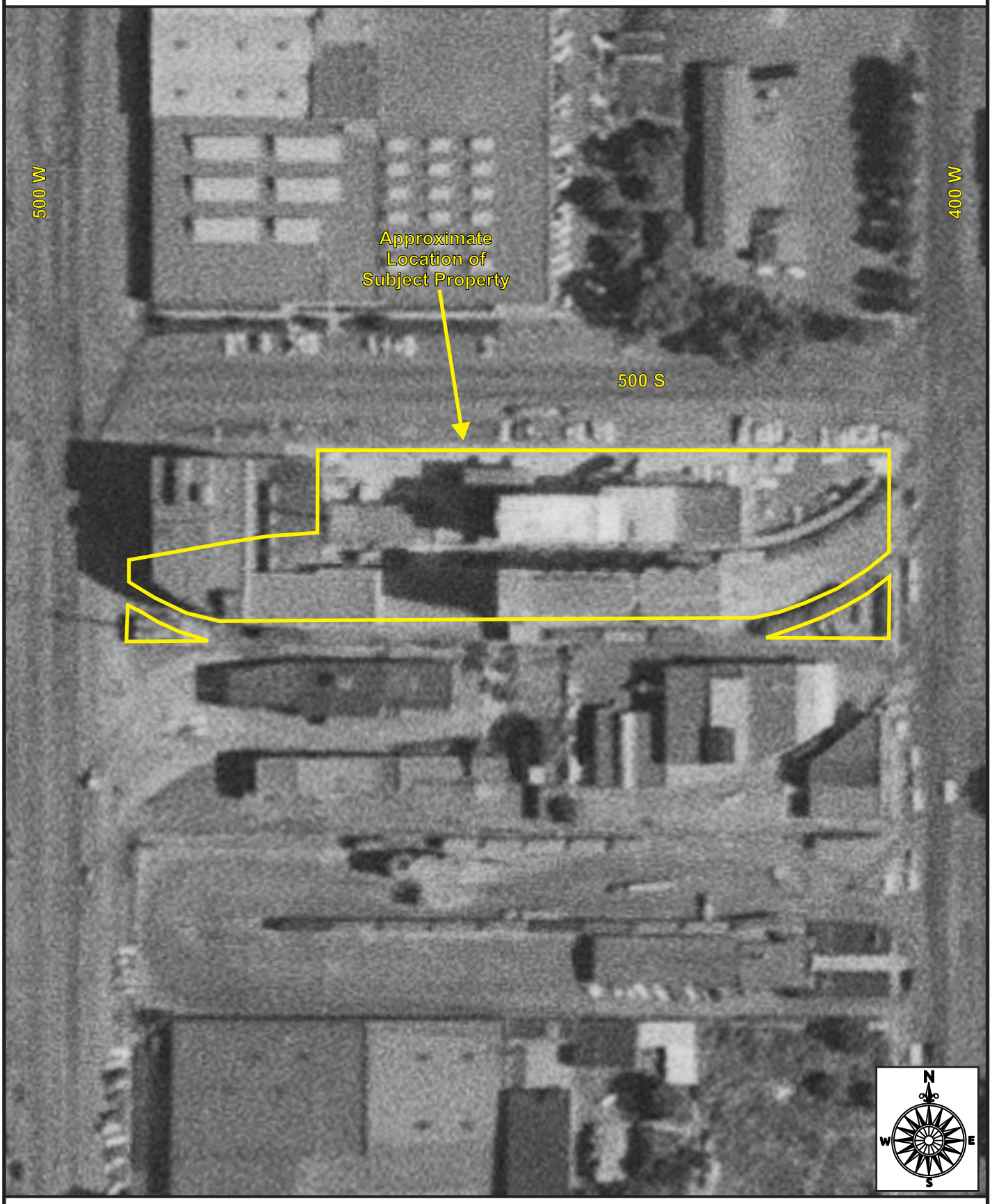


1958 Aerial Photograph

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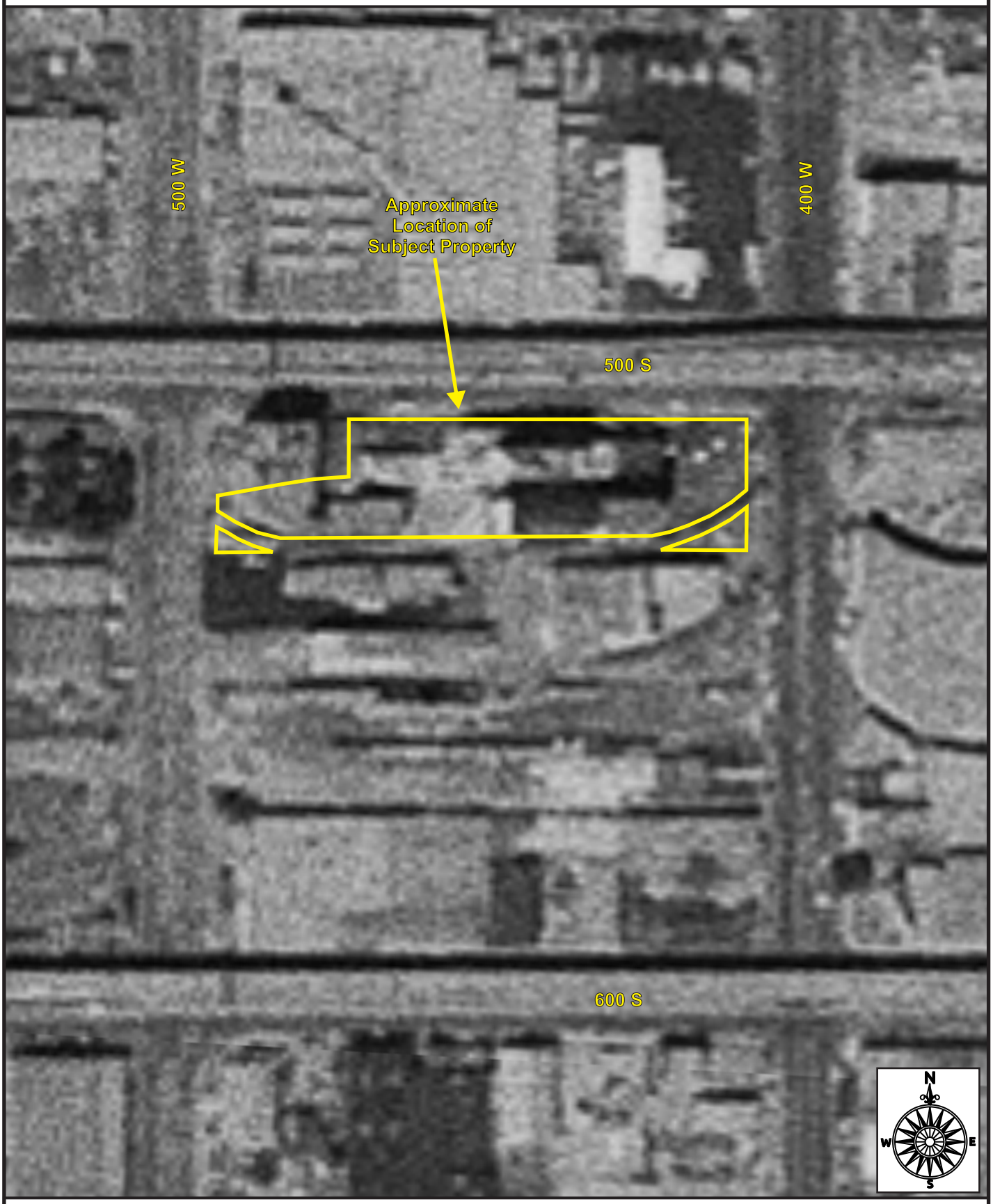


1962 Aerial Photograph

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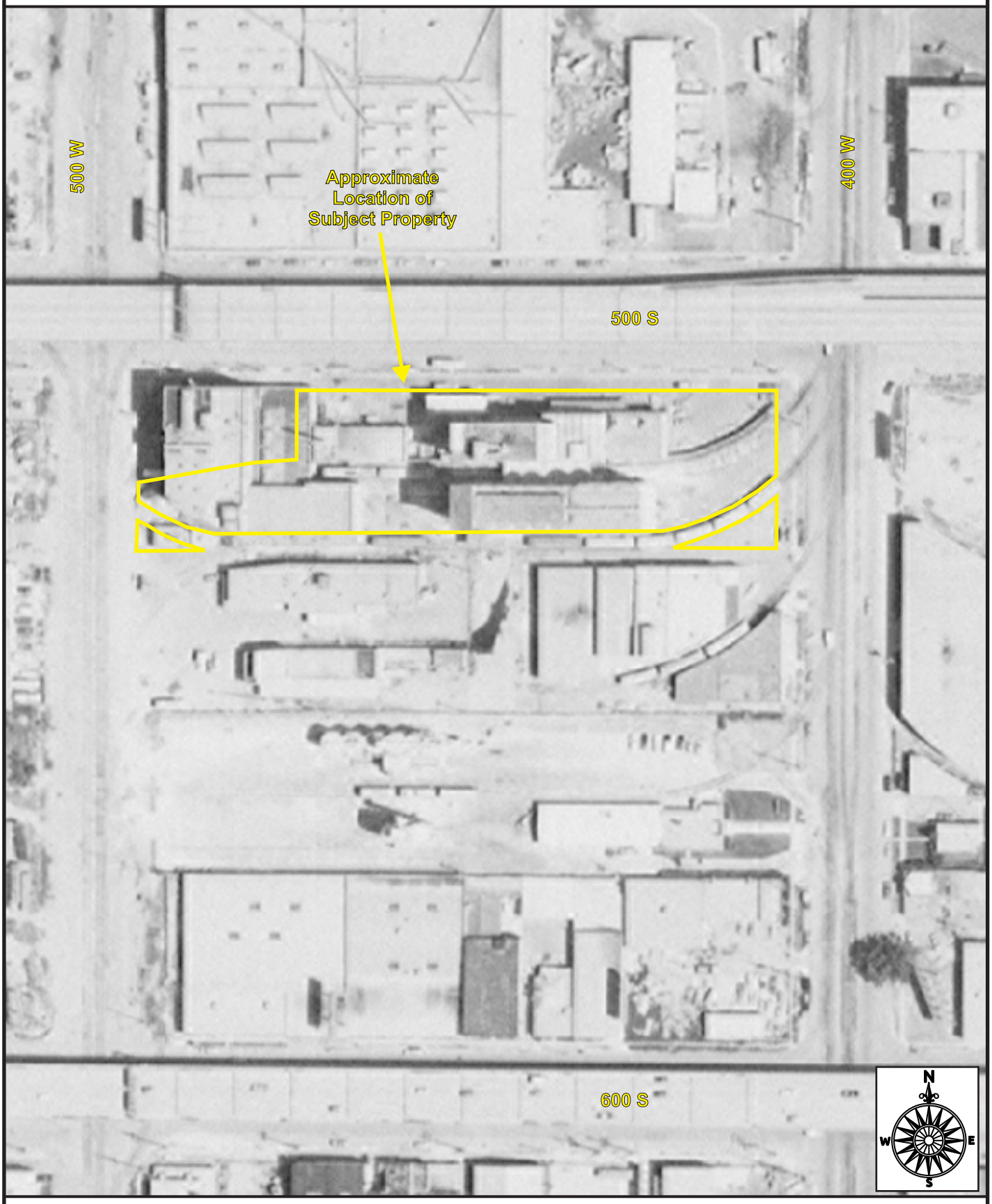


1975 Aerial Photograph

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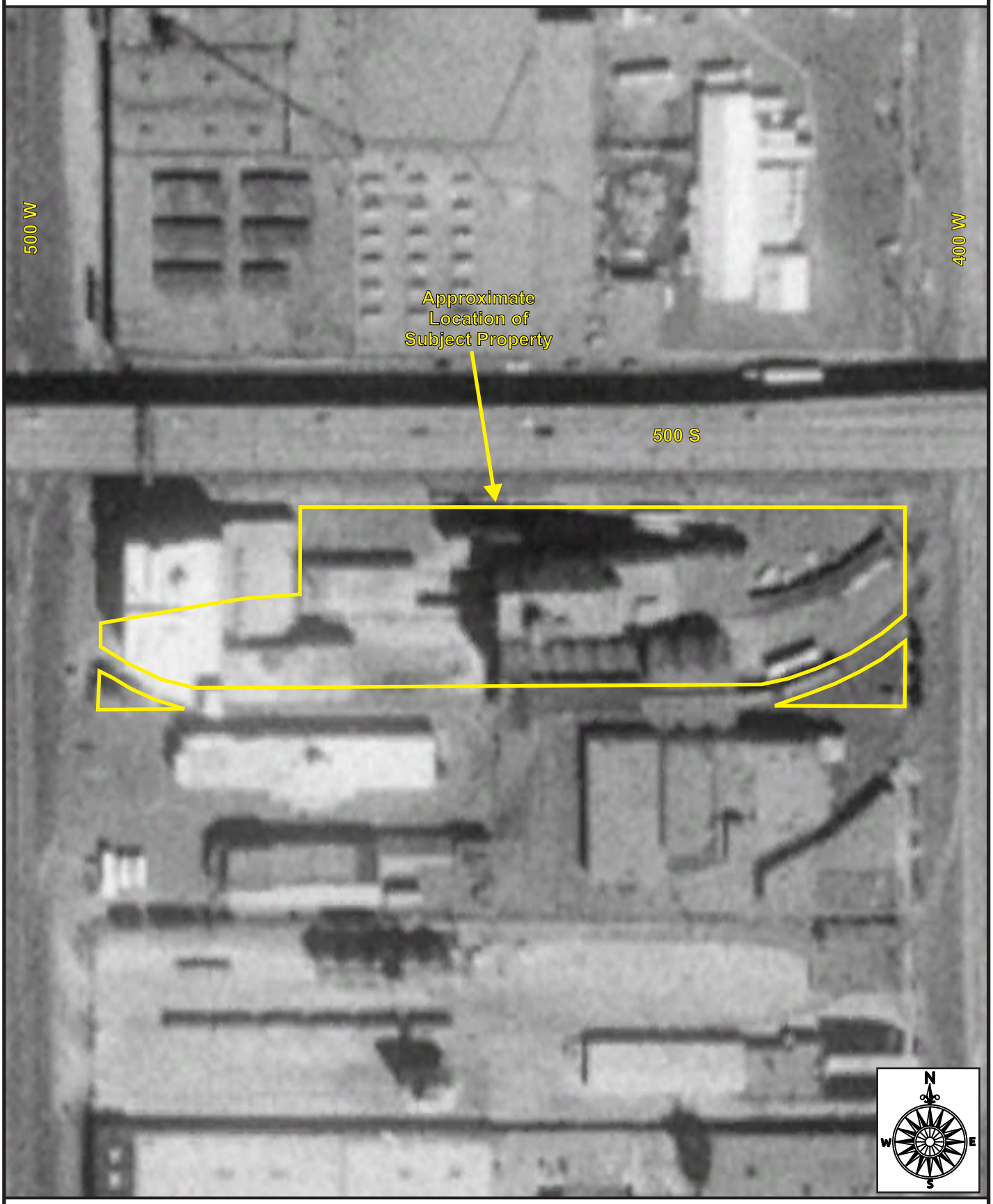
CEREAL FOOD PROCESSING WEI 2439-001



1985 Aerial Photograph

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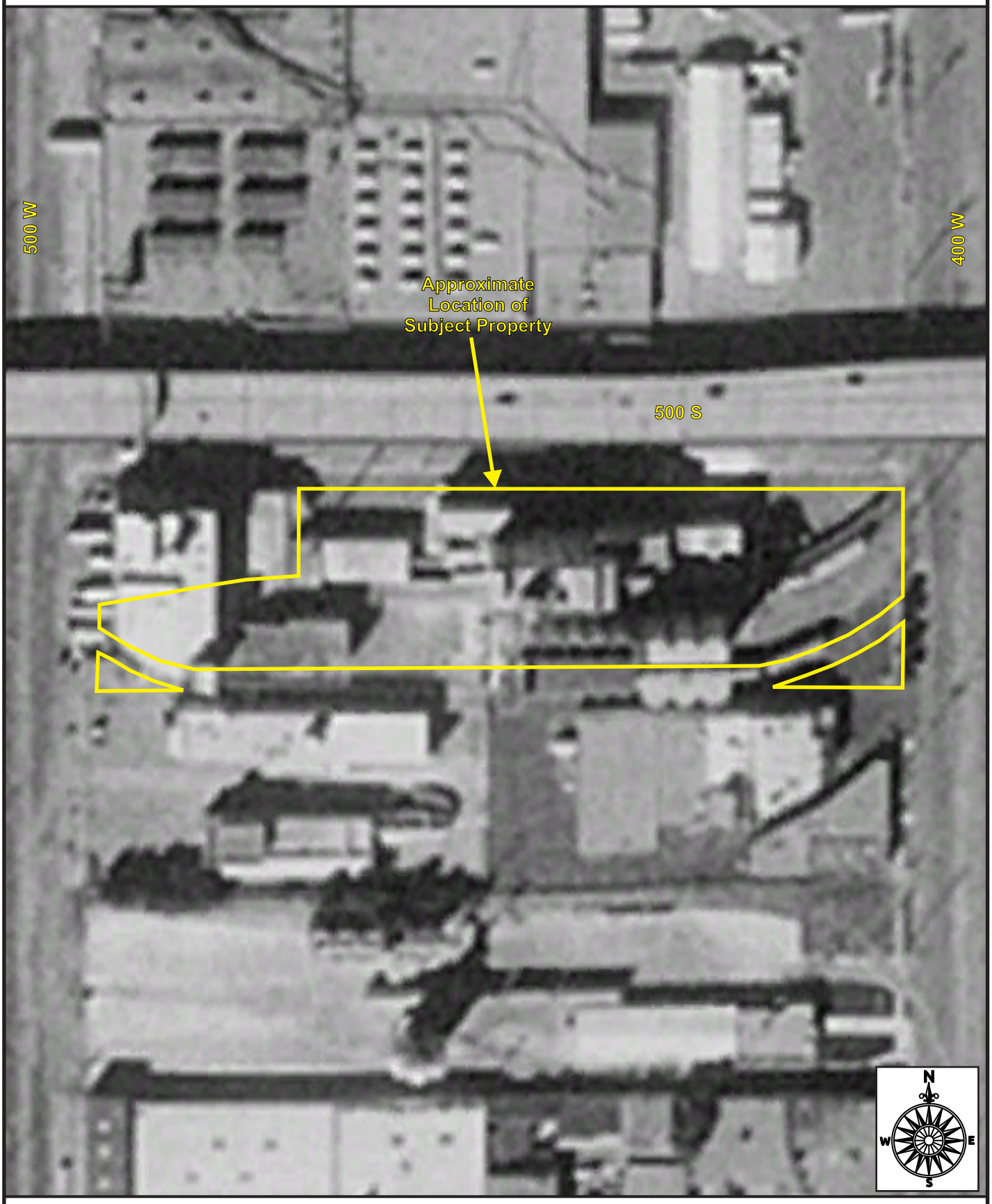


1993 Aerial Photograph

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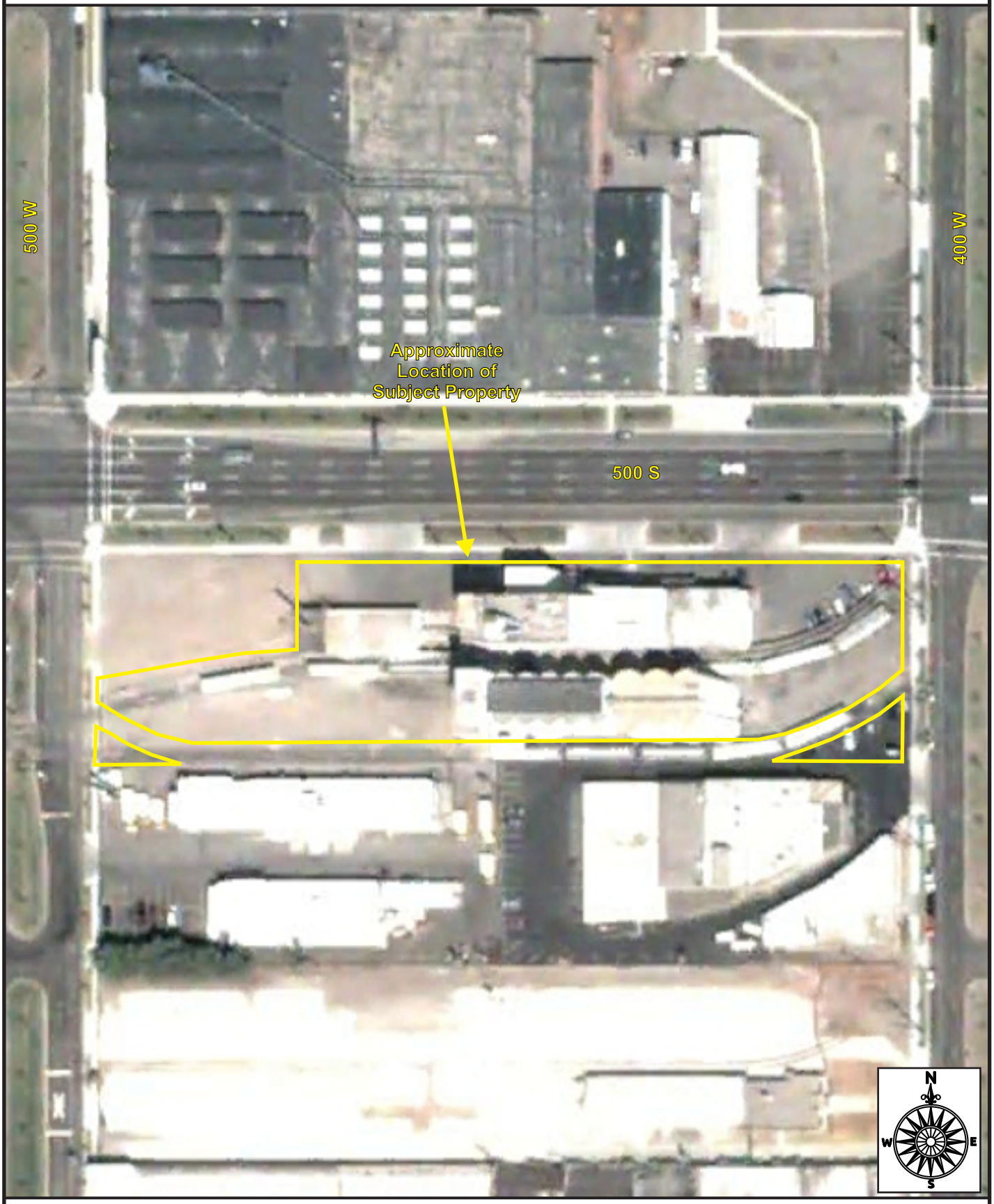


1997 Aerial Photograph

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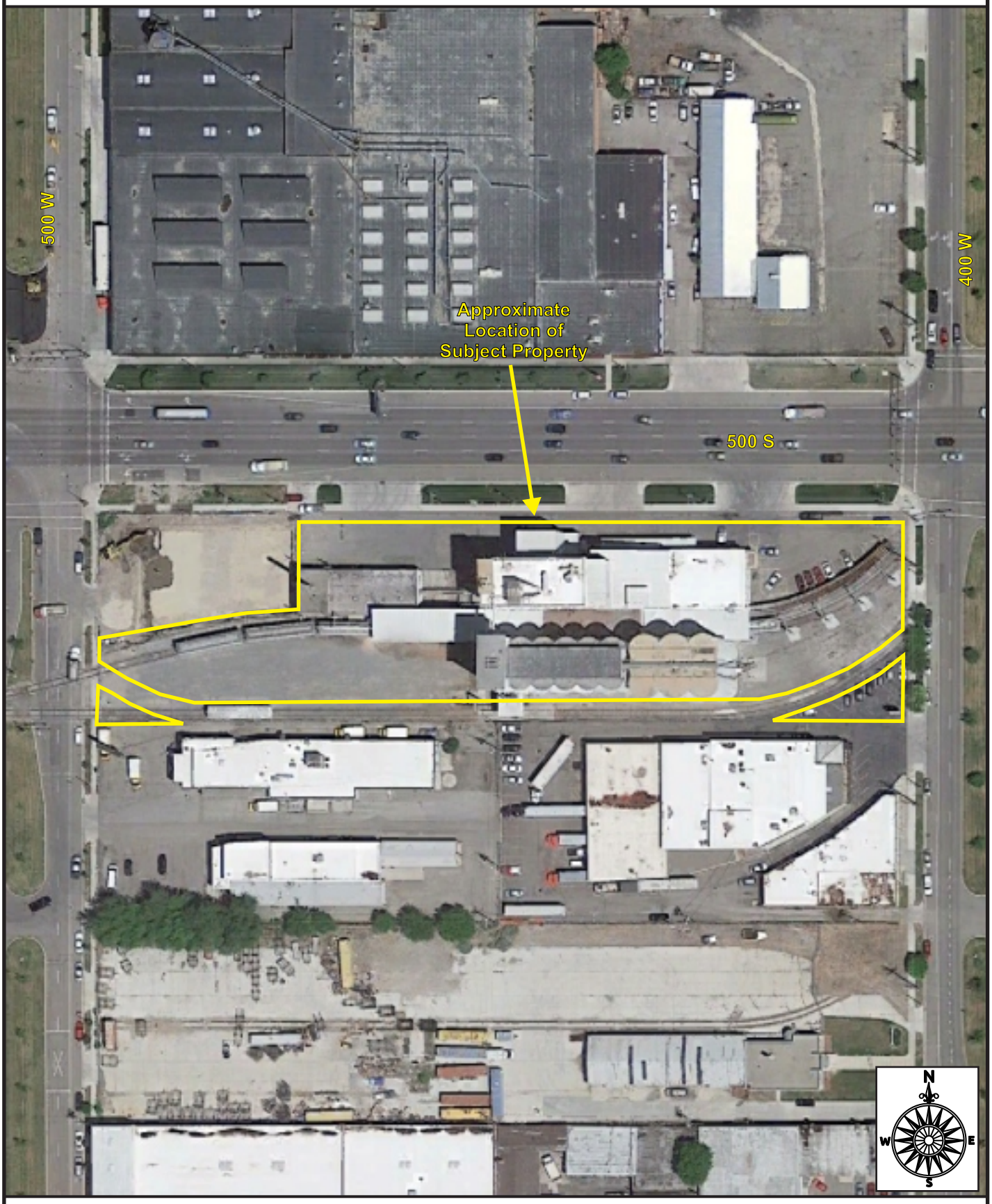
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2003 Aerial Photograph

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CEREAL FOOD PROCESSING WEI 2439-001



2010 Aerial Photograph

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L-1180

SERIAL NO.

L 22 of 22 Cards
Card No.

Owner's Name

Location

Street No. 477 West 5th St

Kind of Bldg. Factory

Class 5 Type 1 2 3 4 Cost $ X %

Stories	Dimensions		Cu. Ft.	Sq. Ft.	Factor	Totals
1	X	X		22698.	7	$ 132200.
2-3	X	X		16649.	6	181146.
4-5	X	X		10760.		127727.
6	X	X		2150.	66	14319.

Description of Building

Foundation— Stone ___ Brick ___ Conc. ✓ Piers ___

Ext. Walls Brick

Insulation— Floors ___ Walls ___ Clgs. ___ Roof ___

Roof— Type Flat Mtl. Tar on Conc. Framing Truss

Dormers— ___ Skylights ___ Bays ___

Roof— Exhaust Fans ___ Ventilators ___

Projections— ___

Planters ___ O. S. Basement entry ___

Basement— Size 142 x 40 & 25 x 43 Floor Conc.

Basement— Rooms ___ Apt's ___ Office ___ Fin. ___ Unfin. ___

Attic Rooms— Fin. ___ Unfin. ___ Mezz. ___

Plumbing— Class. 2 Basins 12 Sinks 3 Kitchen ___ Slop 9

Showers— O.T. ___ Stall 4 Group ___

Toilets 10 Trays ___ Urinals 2

Fountains— Drinking 3 Eyewash ___ Circular Wash ___

Heat— Stove ___ H.A. ___ Gravity ___ Forced ___

Hot Water ✓ ___ Electric ___ Radiant ___ Unit ___

Fuel— Gas ✓ Oil ___ Coal ___ Stoker ___

Air Cond. 79664 Fully ___ Zone ___

Finish— Fir ___ Hd. Wd. ___ Paneling ___

Floors— Fir ___ Hd. Wd. ✓ Plywood ___

Concrete ✓ Marble ___ Tile ___ Terrazzo ___

Tile— Walls ___ Wainscot ___ Floors ___

Electrical— Drop Lts. ___ Fixtures ___ Yd. Lts. ___

Outlets— Electric ___ Phone ___ Wall ___ Floor ___

Elevators— Freight ___ Passenger ___ Hydraulic ___

Escalators— ___ Lifts ___ Dock ___ Service Sta. Lift ___

Scales— ___ Signs ___ Pump Base ___

Tanks— U.G. ___ Surface ___

Additions	RC
203345.	
34613	
6553	
55963	
31069	
1004	
15210 Fd	
15210 Fd	
2450	
2492	
(3) 164564	

Year Built 1916 1936-1953 Avg. Age 27

Inf. by {Owner - Tenant - Neighbor - Record - Est.

Remodel Year ___ Est. Cost ___

___ Est. Cost ___

___ Est. Cost ___

___ Est. Cost ___

Other

Replacement Cost	609969
Obsolescence 70 50	304984
Adjusted Bldg. Value	304984 182.98
Conversion Factor	X .47
Repl. Cost 1940 Base	
Depr. Col. 1-2-3-4-5-6	6
Base Cost Minus Depr.	1964 Rep. 2002

Appraised 2-4 19 64 By 1333-1358

Recheck 19 By 182.98 601

L-1184

SERIAL NO.

L [illegible] of [illegible] Cards
Card No.

Owner's Name

Location

Street No. 471 West 54th to

Kind of Bldg. Factory

Class 5 Fire Type 1 2 3 4 Cost $ X %

Stories	Dimensions		Cu. Ft.	Sq. Ft.	Factor	Totals
1	X	X		22698.	7	$ 132200.
2+3	X	X		16648.		181144.
4-5	X	X		10760.		127722.
6	X	X		2150.	666	14319.

Description of Building	Additions	RC
Foundation— Stone ___ Brick ___ Conc. ✓ Piers ___	405385.	
Ext. Walls Brick		
Insulation— Floors ___ Walls ___ Clgs. ___ Roof ___	Recap 8-10-71 1952	
Roof— Type Flat Mtl. Bit on Conc. Framing Frame		
Dormers— ___ Skylights ___ Bays ___		
Roof— Exhaust Fans ___ Ventilators ___		
Projections— ___		
Planters ___ O. S. Basement entry ___		
Basement— Size 142 x 44 & 20 x 43 Floor Conc.	34613.	
Basement— Rooms ___ Apt's ___ Office ___ Fin. ___ Unfin. ___		
Attic Rooms— Fin. ___ Unfin. ___ Mezz. ___		
Plumbing— Class. 2 Basins 12 Sinks 3 Kitchen ___ Slop 9		
Showers— O.T. ___ Stall 4 Group ___		
Toilets 10 Trays ___ Urinals 2		
Fountains— Drinking 3 Eyewash ___ Circular Wash ___	6553	
Heat— Stove ___ H.A. ___ Gravity ___ Forced ___		
Hot Water ✓ ___ Electric ___ Radiant ___ Unit ___	55963	
Fuel— Gas ✓ Oil ___ Coal ___ Stoker ___		
Air Cond. 79664 Plumbing 439 Fully ___ Zone ___	31069	
Finish— Fir ___ Hd. Wd. ___ Paneling ___		
Floors— Fir ___ Hd. Wd. ✓ Plywood ___		
Concrete ✓ 2 Slab Sidewalk Marble ___ Tile ___ Terrazzo ___		
Tile— Walls ___ Wainscot ___ Floors Fld Conc 394+610	1004	
Electrical— Drop Lts. 2½ Ton Elevator Fixtures ___ Yd. Lts. ___	15210 Fld	
Outlets— Electric ___ Phone ___ Wall ___ Floor ___ 5 Ton Fire escape	15210 Fld	
Elevators— Freight ___ Passenger ___ Hydraulic ___	2450	
Escalators— 165-AR & 15,10 Lifts ___ Dock ___ Service Sta. Lift ___	2492	
Scales— ___ Signs ___ Pump Base ___		
Tanks— U.G. ___ Surface ___		
(3)	164564	

Year Built 1916 1936-1953 Avg. Age Average 27

Inf. by {Owner - Tenant - Neighbor - Record - Est.} Vacant

Remodel Year ___ Est. Cost ___

___ Est. Cost ___

___ Est. Cost ___

___ Est. Cost ___

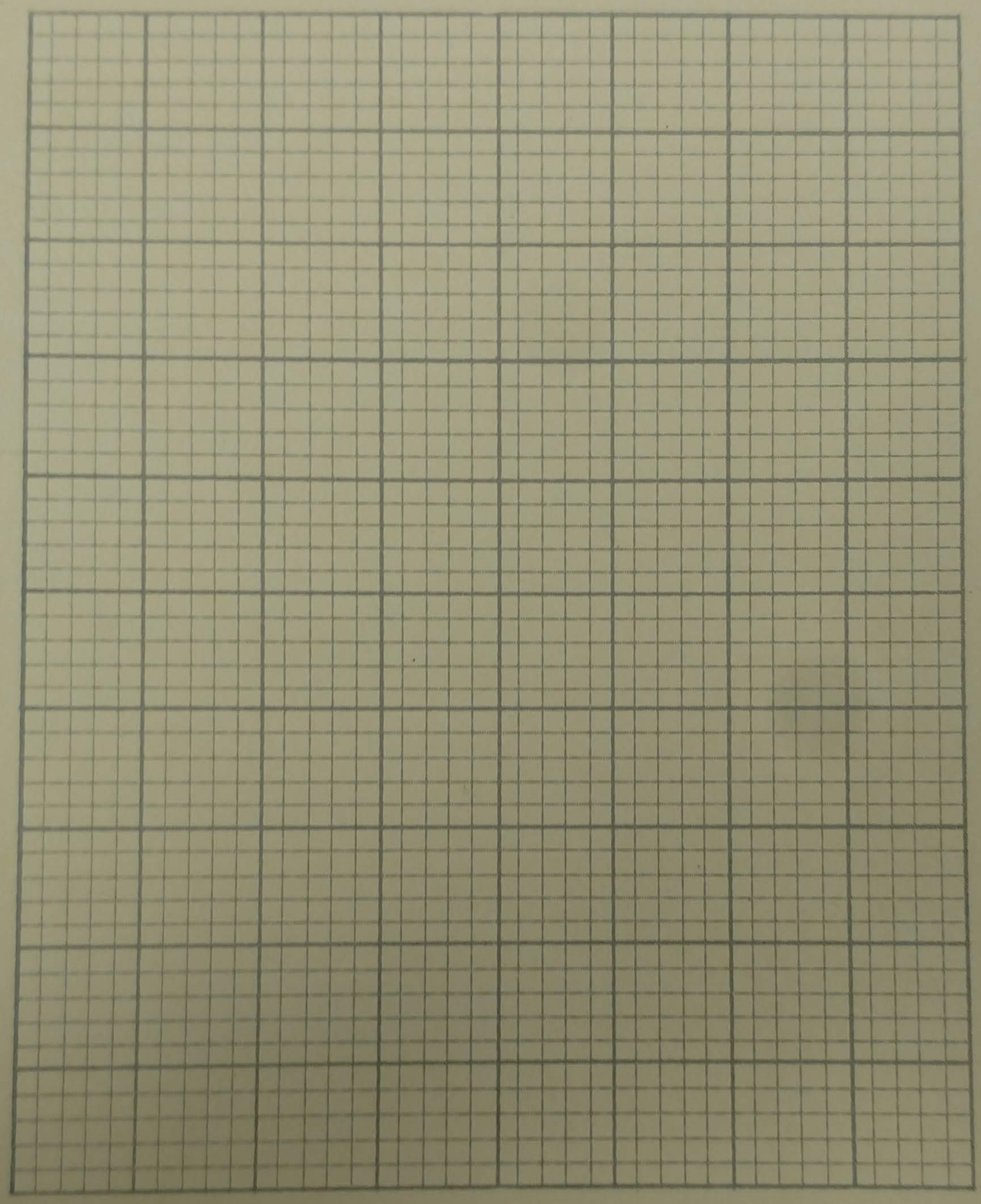
Other

Replacement Cost	609949
Obsolescence 70 50%	304975 182985
Adjusted Bldg. Value	304975 182985
Conversion Factor	X .47
Repl. Cost 1940 Base	
Depr. Col. 1-2-3-4-5-6	6 4
Base Cost Minus Depr.	1964 Rem. 2002

Appraised 2-4 1964 By 1353-1358

Recheck 19 By

182,985 601



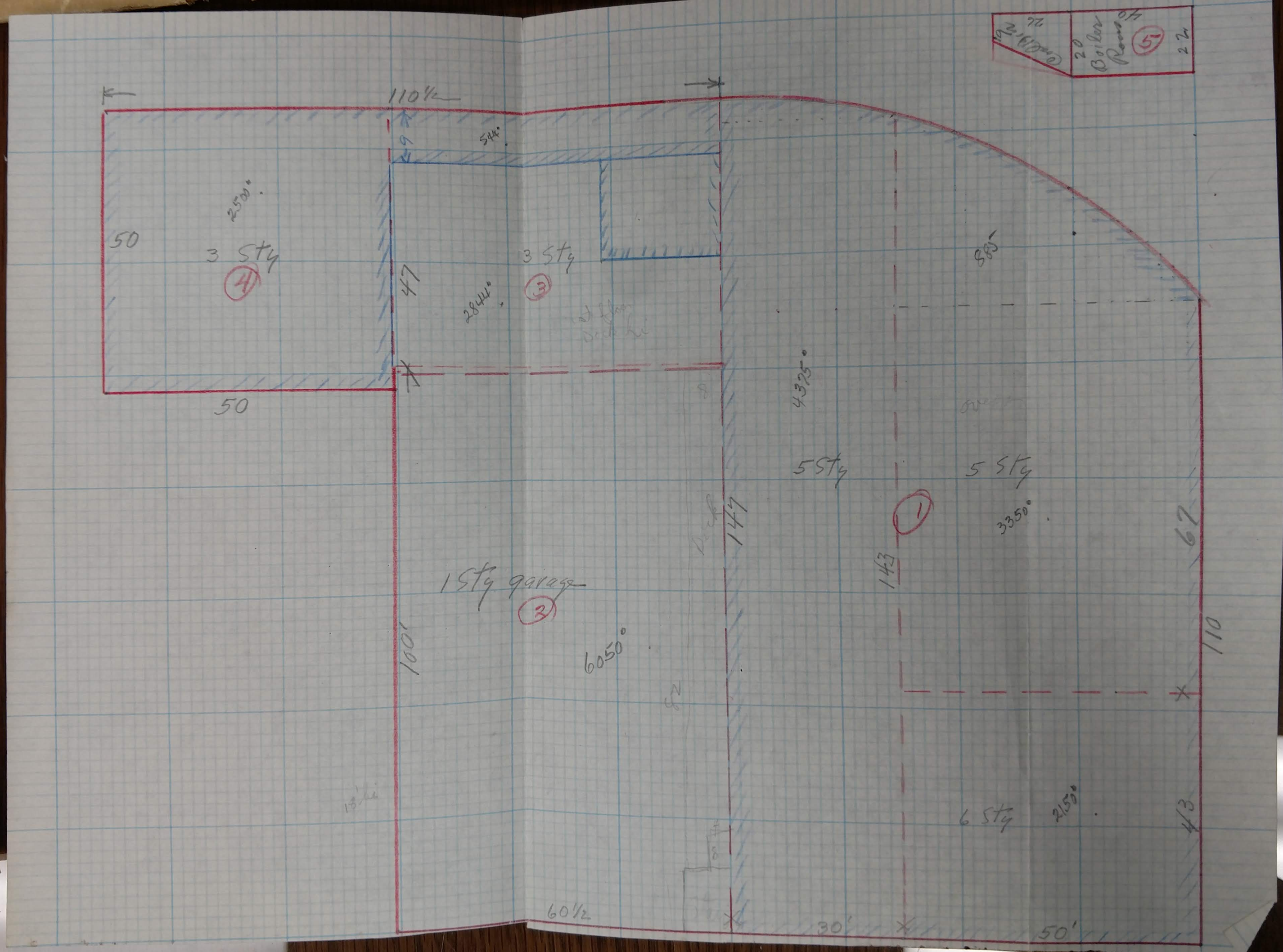
Scale 1" = ft.

REMARKS: Bill got Key from Bettelyons.

1964 Rem. - 1250 = Partitions @.71= 888.
2- Double Metal Doors 6'X6' = 72° @ 6.25 = 450.
Conc. Floor 400° @.50 = 200.
1- Fire Escape 464
Total 2002

TC 74C FOM

					103682	102134				
story	219743	216648	213553	210458	207363	204269				
OTAL					41745	40525				
SSESSED VALUE	87895	86660	85420	84185	82945	81705		0		



Scale	4000		
Stoker	1200		
1½ ton Chaff Elevator	1800		
Total Additions and Deductions	13479		
Net Addition or Deductions			13479

Age 1923 Yrs. by Est. / Owner / Tenant / Neighbors (5) 79

REPRODUCTION VALUE $ 198677.00

Depreciation 18/82 % $



I-1185

Stolen	1200		
1½ tons Chopped Clover	1800		
Total Additions and Deductions	13479		18 5193
			13479

Net

Ag

Re

Ga

Ca

Ro

Flo

Re

Or

Ca



1-1185

Blotter-3 **RE-APPRAISAL CARD** 1-1185 B20, B.

Owner's Name Colorado Milling & Elev. Co. Dupe.-1=

Owner's Address 5th So. & 3rd West, City

Location Lot 6 Block 29 Plat A SLC Survey

Kind of Building Flour Mill Street No. 46 So. 3rd West

Schedule ..... Class ..... Base Factor .....

Stories	Dimensions	Cu. Ft.	Sq. Ft.	Actual Factor	Totals
	x x			$	$
Carried forward from last adjt	x x			$	185193
	x x			$	
	x x			$	

No. of Rooms ..... Condition Good

Description of Building	Add	Deduct
Foundation—Stone ..... Conc. ✓ ..... None		
Ext. Walls Conc		
Roof—Type flat ..... Mat. Built-up		
Dormers—Small — ..... Med. ..... Lg.		
Bays—Small — ..... Med. ..... Lg.		
Porches—Front — ..... x ..... @		
Rear — ..... x ..... @		
Basement full ..... x ..... Floor Conc		
Attic—Rooms ..... Fin. ..... Unfin.		
Plumbing— Class 1 ..... Tub ..... Trays ..... Basin 3 ..... Sink 1 ..... Toilet 2 ..... Urinals ..... Fountains	387	
Heat—Stove ..... H.A. ..... Steam ✓ ..... S. ✓ ..... 3313 6 flrs 19000 B. ft.	4092	
Finish— Hd. Wd. ..... Fir ✓ ..... Floors— Hd. Wd. ..... Fir ✓		
Cabinets — ..... Mantels		
Tile— Walls — ..... Floors		
Lighting—Lamp ..... Drops ✓ ..... Fix. ✓	Wall + Ceiling	
125 ton ac ele	2000	
Stoker	1200	
1½ ton Elec fast elevator	1800	
Total Additions and Deductions	13479	

Prefab 1937 Remodeling

185193

Net Addition or Deductions ..... $ 13479

Age 1923 Yrs. by (Est. / Owner / Tenant / Neighbors / Records) (5) 79

Fireproof Ind-

REPRODUCTION VALUE ..... $ 198672 (1)

Depreciation 18/82 % $

Reproduction Val. Minus Dep. ..... $ 162911

1949 addn

Remodeling Inc. ..... % $ 12287

Garage 1936 $ 5441 (2)

1938 Scales $ 1080 (3)

1939 Rest Rooms & plumbing $ 541 (4)

1947 addn

Depreciated Value Garage ..... $ 7766

Remarks Depr. Schedule:
(1) Fire proof Ind.
(2) Nonfire proof
(3) Nonfire proof
(4) Fire proof Ind.

Total $ 169973

1951 Grain Elev

Obsolescence % $ 65974

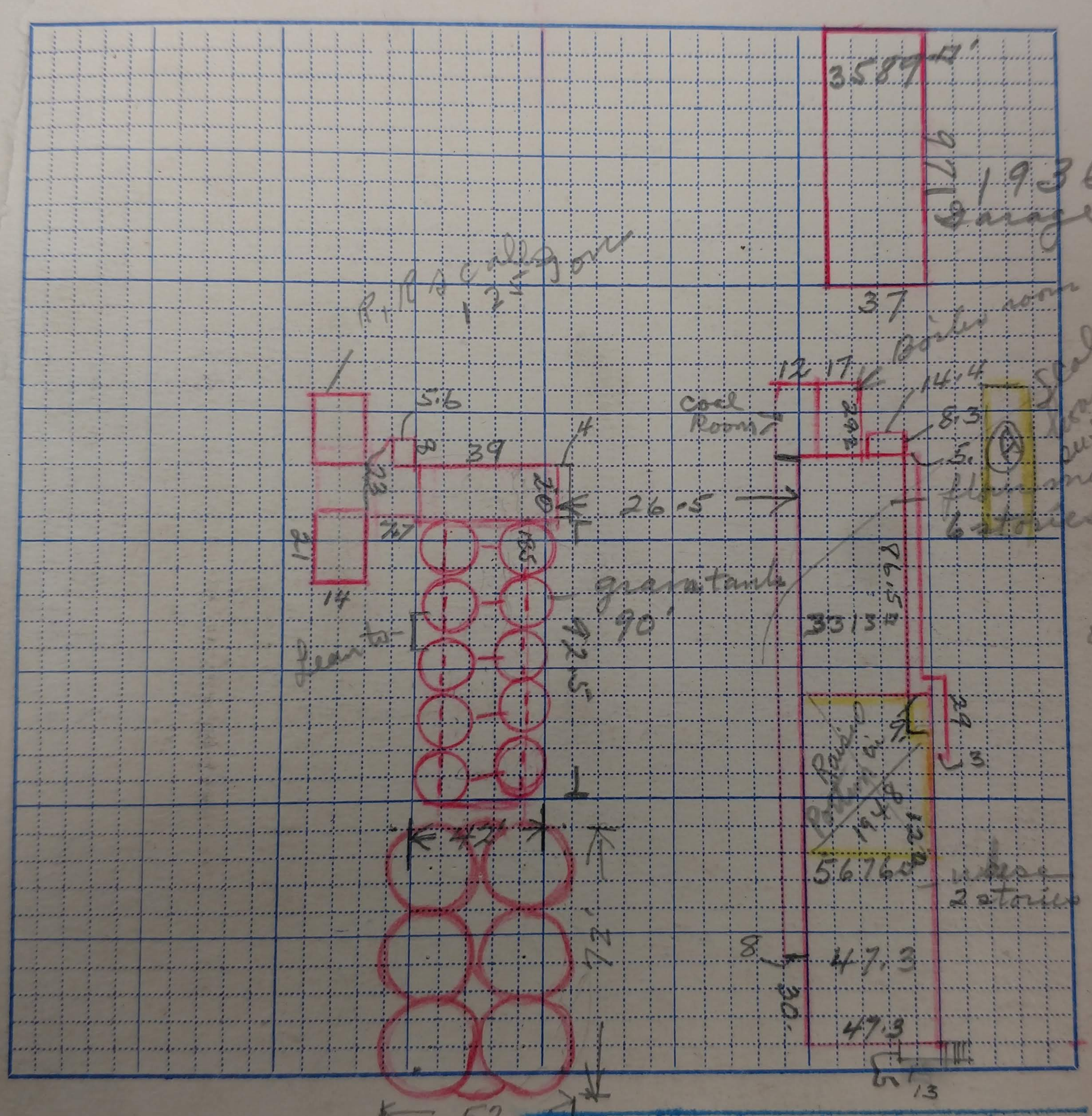
1956 Add

Total Building Value $ 1953

Original Record ..... Appraised 1/26 ..... 193 7

Card No. ..... Year ..... By .....

INFORMATION BLANK



Out Buildings	Age	Size	Area	Factor	Cost	Depr. Value
1 gas Pump		x				
1 550 gal glas tank		x				
		x				
		x				
		x				
		x				
		x				
		x				
		x				
		x				

INFORMATION BLANK 1-1185

Owner's Name Colorado Milling & Elev. Co.

Location Lot 6 Blk 29 Plat A S.L.C.

Street No.

Schedule Class

Kind of Building	Heating	Inside Finish	Sprinkler System
1-1185	(1)	✓	
Exca. 1080 □' @ .18			194
(contd. tower)			
2 S/Wall area 118' x 115' = 13570 □' @ .83			11263
Bin Walls 104 x 55 = 5720 @ .83			4746
" " 18' x 41.5 = 747 @ 83			620
5 floors roof 20' x 49 = 4900 □' @ 83			4067
3 floors 13.5' x 14 = 567 □' @ .83			471
(norm on tanks -) =			
wall - 212' x 12 = 2544 □' @ .83			2112
roof - 24' x 94 = 2256 □' @ .83			1872
Tank roof - 4025 □' @ .83			3341
10 Bins Ea 57.8 x 90 = 52,020 □' @ .83			43,177
" floor 92.5 x 42 = 3885 □' @ .83			3225
stan Bins 72' x 90 = 6480 @ 83			5378
Tunnel			
Exca. 212 □' @ .37			78
Fdn - 55' x 12" x 6' @ 2.72			150
212 □' roof @ .70			148
1177 □' steel slab @ .90			1059
234 □' @ .75	3589 □'		176
Lighting 53 @ 15.			795
Lean to 84 □' @ 1.			84
8 flight stairs @ 25.			200
275 □' conc platform @ .70			193
384 □' Canopy @ .62			238
15 Supervision Bond Ins Plans			12539
	(1)		96128
Boiler & coal room -			
Exca. 907 □' @ .33			299
Fdn - 85' x 8" x 14' c 3 @ 5.82	37		495
" 41' x 8" x 10½' c 3 4.11	15		168
" 23' x 8" x 7' c 3 2.91			67
847 □' conc slab @ .60			508
15 Supervision Bond Ins Plans			230
Garage - (1936 -)	(1)		1767
Fdn 268' x 9" x 2' .94			252
floor conc 3589 □' @ .41			1472
Brk 276' x 9" x 18' c 1 @ 5.94			1639
259' wood truss @ 1.50			388
836 □' overhead door @ 1. 110 @ 14. □'			850
1 drain & sump	473		50
100 □' steel slab @ .80			80
15 Supervision Bond Ins Plans 10			110
	(2)		5441

Form TC 74A UTAH STATE TAX COMMISSION

GAR RES AL OT IS

1947 Report Officers

100 "A" Chalfant Valley Lumber Co. Bishop, Calif.

1-1185

Sheet Mill.

Walls 249.6 x 88.5 = 22,090 @ .83 18336

2 Con fl & Roof 86.5 x 38.3 = 6626 @ .83 5500

3313 □' Maple fl @ .24 795

12644 □' flooring 4"x6" fir @ .45 5690

40 Con Beams 13"x24"x38 = 1520 @ 2.62 3982

4 " " 13"x27"x86.344 @ 3.02 1039

6 " " 8"x15"x60' = 360 @ 1.33 479

20 conc col 18"x24"x 11' = 220' @ 4.84 1065

80' conc slat @ .83 66

3 con col 12"x12"x11' = 33' @ 1.76 58

5670 □' 2x4 flat Beams @ .33 1871

484 □' metal lath & Plas Part @ .35 169

110 lf. 15

Exp con 3313 □' @ .35 1160

(Annex) Exp con 5676 □' @ .35 1987

O.S. Walls 334.6 x 36.5 = 12,213 □' @ .83 10137

2 floors 5676 □' @ 2.49 14133

2353 □' Plas @ .12 282

2561 □' " Part @ .36 922

1505 □' Paint @ .05 75

610 @ 16. 2 @ 25 146

3 W @ 16. 48

480 □' D @ .75 360

180 □' Vestibule Walls @ .40 72

100 □' Venitian Blinds @ .60 60

4363 □' steel sash @ .90 3927

fire escape 5 landings 375

526 □' Rein conc Platform @ .60 316

front steps 52.

2 Curved Abutments @ 10. 20

Roof Rent house 144 □' @ .35 50

450 □' Paint " walls @ .38 171

110 @ 20. 510 @ 12 80

312 □' Ceil. Paint @ .25 78

Lighting 150 @ 15. 2250

Woodshed 195 □' @ .75 146

15 Supervision and Bond Ins Plans 11382

87298

Total (1) 185,193

~~1938 20 Ton platform scales~~ ~~1080~~

~~Cattle pit~~

~~1939~~ Restrooms & plumbing ✓ 541

Form TC 74A UTAH STATE TAX COMMISSION 83-38

1951 = 6 Comm

Ea. 39,000 Cu Ft = 180,000 x 34.5 = 62,100
3744
130
65,974

(4)

NEW APPRAISAL BASE
INFORMATION BLANK

Owner's Name _____

Location _____

Street No. _____

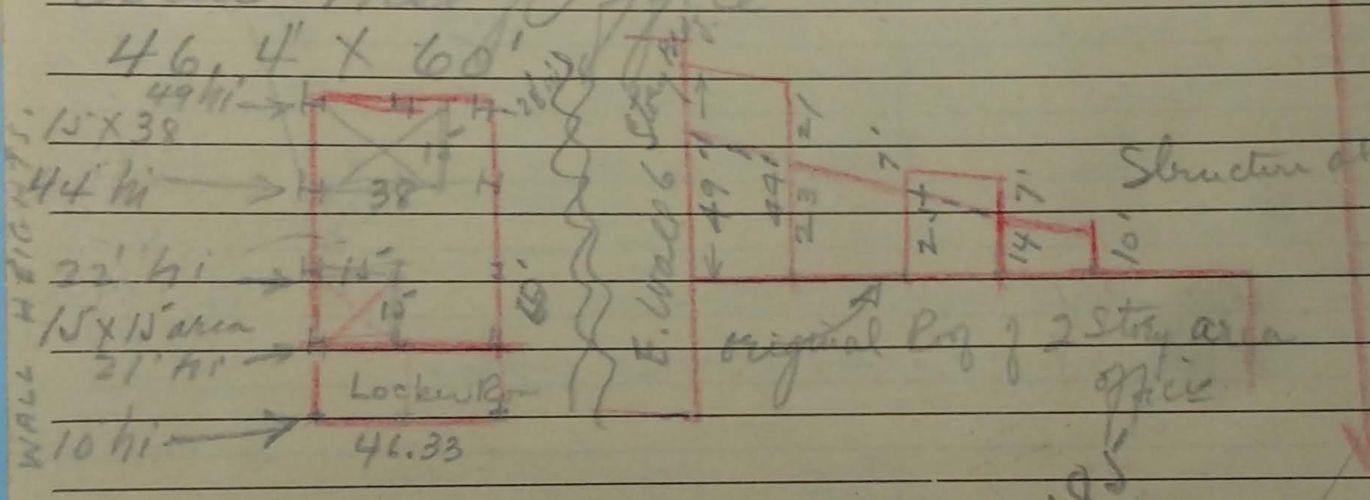
Schedule _____ Class _____

1099

Total F.W.
added plumbing fixtures not taken XX
1 Shower 40 2 toilets 65 2 urinals 70 1 Sta 30. 270
1-54" Bradley Wash Fta 274 Basin & Sink 200 474.
Elec Sec. - 36/4 Steel Sash @ 100 36.

Additional height on Rog over Area Next to Office

46.4" x 60'



10685

Steel 43445 # @ 9¢	3930
1200 # Maple floor on Sub-floor strips 54¢	648
144" Steel Sash @ 1.00	144
1 Small Hoist mtr.	125
12 Stp @ 20.00 14' steel ladder @ 2.00	261
45-40 # Transite wall - R Bd lined @ 46¢	2088
Roof - Transite - R lined underside 2780 # @ 46¢	1260
O.S. Walls Painted 1000 # @ 5¢	50
Supervision (Bruce) Site 15%	1602
Curb & Rail (front) over Office	480
Total	# 12287

12387

Use Col J = Industrial.

1940 Value 98½ / 1/2 # 12104

6 - 5 - 6

1951 = 6 Conc Elevators 24 ft Lifts

Each 30,000 Bus = 6 = 180,000	X 34.5 =	62,100
3744 ° Conc floor @ 1.00		3744
130 ° Top Houses 3/ Conc @ 1.00		130
		65,974

1947 Remod Office

100 "6" Cmt Blk Wall 11" No R @ 3.41		341
4 doors	@ 17.00	68
6 lights	@ 25.00	150
210 ° asphalt tile @ .25		52
20 ° glass Bench @ 1.90		38
ITEM "A" 5 Scales @ Scale House		
158' 8" Lbr 3'	@ 1.73	273
10 Column footing @ 20.00		200
320' 7" x 8" H Column @ 2.88		922
4969 ° Aluminum Walls on L @ .35		1739
950 ° Conc floor & Paving @ .30		285
1045 ° Roof	@ .35	366
100 ° Hopper	@ 1.50	150
35' Conveyor Tunnel @ 6.00		210
360 ° folding doors @ 1.00		360
85' Steel Roof Truss @ 2.00		170
70 ° Steel Sash @ 1.25		87
4 Vents @ 15.00		60
50 Ton Fairbanks Scales		2392
15% Supervision Bond & Ins		1179
		9042

Dep 1½/981

Credit

20 Ton Scales		1276
		7766

NEW APPRAISAL BASE

1948 Addition Weight on Roof Bins 1948

Roof used as floor		XX
East 15' - Lower Floor		XX
108 ° Steel Sash @ 1.25		135
1-0.S Door & Roof 30 1 1.S Doors 75.00		55
5 lts @ 20.00 = Power Heat 150.00		250
46' - 14' R Bd Partition Paint 2 Sides 6" Studs 30		244
See Drawing & Sees Other Side of this Sheet.		X
		X
Wash Room 15' x 15'		XX
30' - 16' R Bd Part - 6" Studs Paint 1 - Side 50		156
1 Shower Stall 70 - 3 lts @ 20.00		130
2 doors @ 25.00 = 50 18" Steel Sash @ 1.25		83
915 ° Painted Cly @ 5¢		46
	X	

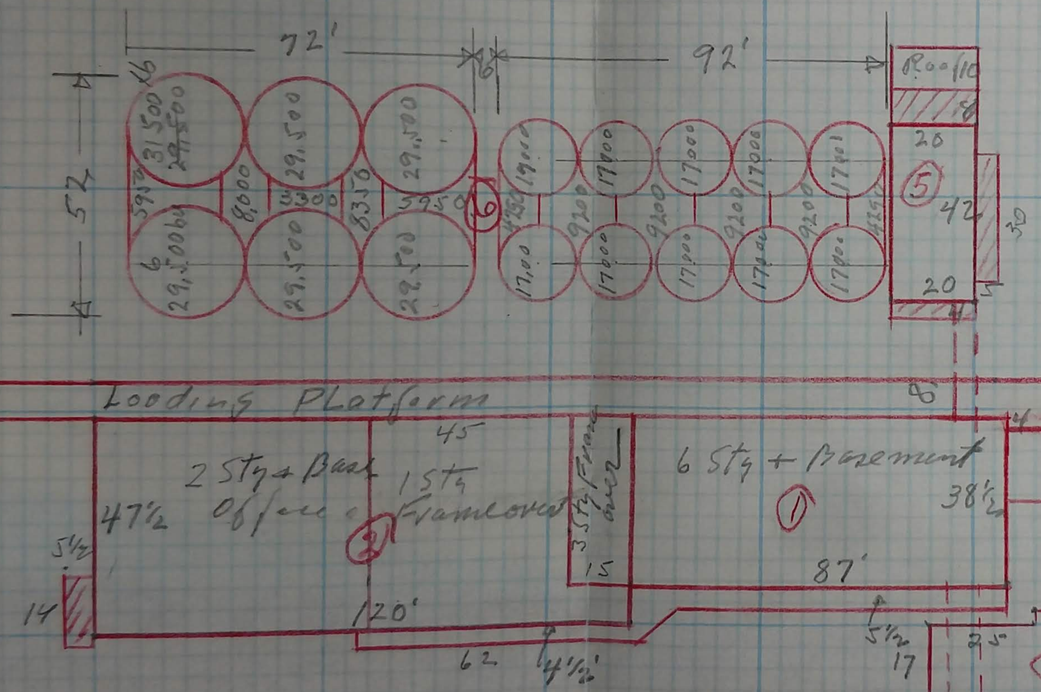
Form TC-74A
State of Utah—State Tax Commission

	5 Sty Fire Escape	2240.
	1½ Ton Freight Elevator 3 Sty	900
	60 Windows @ 75	4480
	20' Tunnel to Elev Bldg @ 25	2700.
(2)	5700°. Excav 6' @ 11	500.
	288' 12" Conc 10' @ 9.38	2337.
4	18 Columns footing @ 40	2701.
1	684' 16x36 Conc Columns 7.17	720.
	1296' 12x24 Conc Beams @ 3.88	4964.
	5700° 2 floors & Roof @ 3	5028.
	2800° Part @ .35	17,100.
	8 doors. @ 25	980.
	35 Lights @ 35	200.
	35 Lights @ 20	1225.
	16 Basement Windows @ 15	700.
	33 Windows @ 45	240.
	5 Part doors @ 75	1485.
	1 door @ 45	375.
	2000° Clg 9.25	45.
	2000° Cement Finish Walls .25	500.
	77° Front Extra @ 2.50	500.
	3351° Loading Platform 1.00	193.
	892° " " " @ 1.35	3351.
	493° Boiler Basement @ 2.00	1339.
	577° 3 Sty Transite over Wood @ 3.50	986.
	2272° 1 Sty " " " @ 1.50	2020.
(3)	158' 8" dn 3' @ 2.42	3408.
	3 Column footings @ 30	382.
	320' 7x8" Ht Columns @ 2.75	90.
	4969" above Walls @ .35	880.
	950° Conc floor @ .35	1739.
	1045° Roof @ .40	333.
		418.

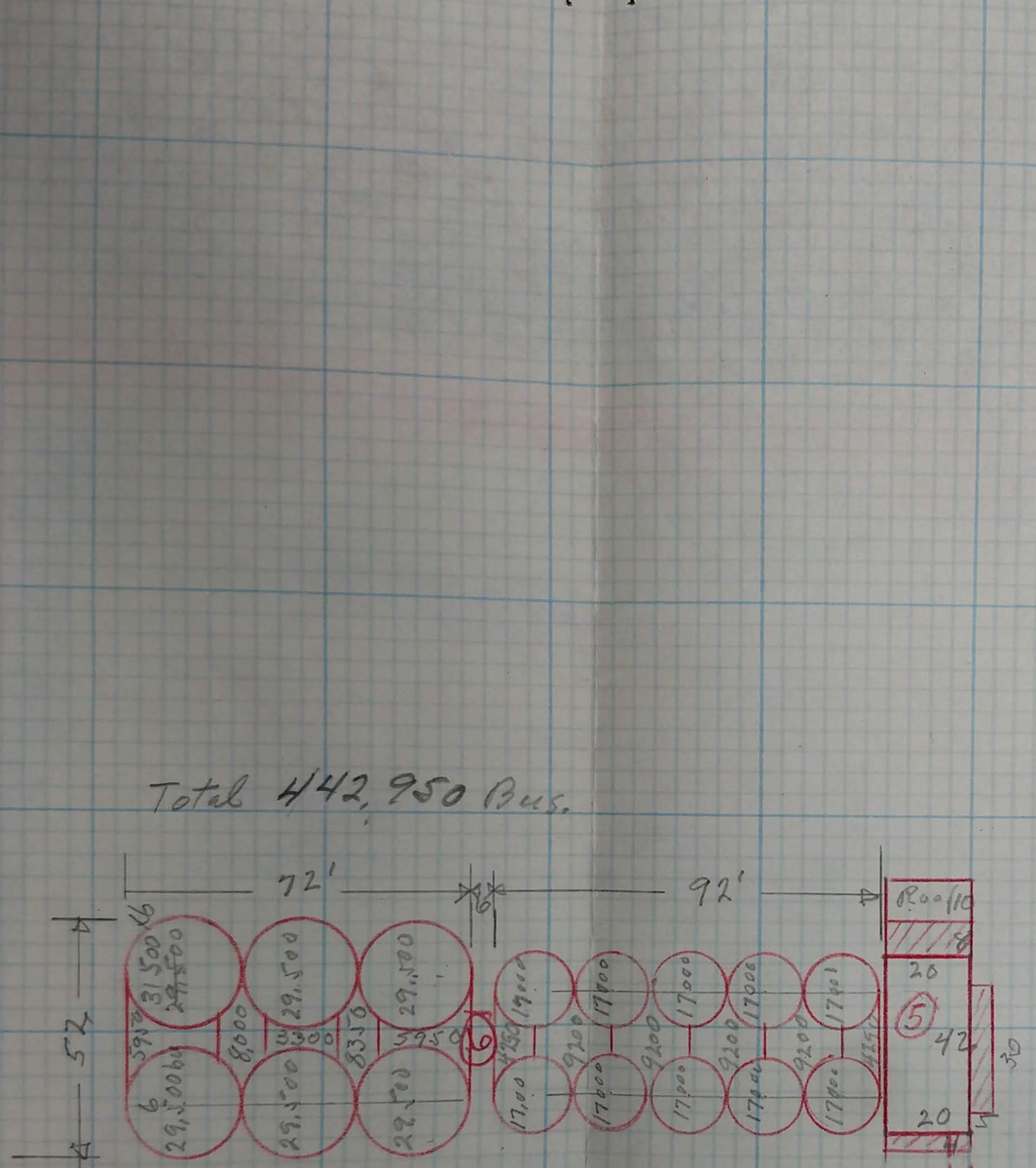
684'	16 x 36 Conc Columns @ 7.17	4904
1296'	12 x 24 Conc Beams @ 3.88	5028
5700 ☐	2 floors & Roof @ 3.00	17,100
2800 ☐	Part @ .35	980
8 doors	@ 25.00	200
35 Lights	@ 35.00	1225
35 Lights	@ 20.00	700
16 Basin Windows	@ 15.00	240
33 Windows	@ 45.00	1485
5 Part doors	@ 75.00	375
1 door	@ 45.00	45
2000 ☐	Conc. @ .25	500
2000 ☐	Asphalt Felt .25	500
77 ☐	Front Entrance @ 2.50	192
3351 ☐	Loading Platform 1.00	3351
992 ☐	" " @ 1.35	1339
493 ☐	Boiler Basement @ 2.00	986
577 ☐	3 Sty Transite over Wood @ 3.50	2020
2272 ☐	1 Sty " " @ 1.50	3408
③ 15' 8"	Conc. 3' @ 2.42	382
3 Calcium	footings @ 30.00	90
320'	7 x 8" Ht Columns @ 2.75	880
4969 ☐	alum Walls @ .35	1739
950 ☐	Conc floor @ .35	333
1045 ☐	Roof @ .40	418
	Forward	166180

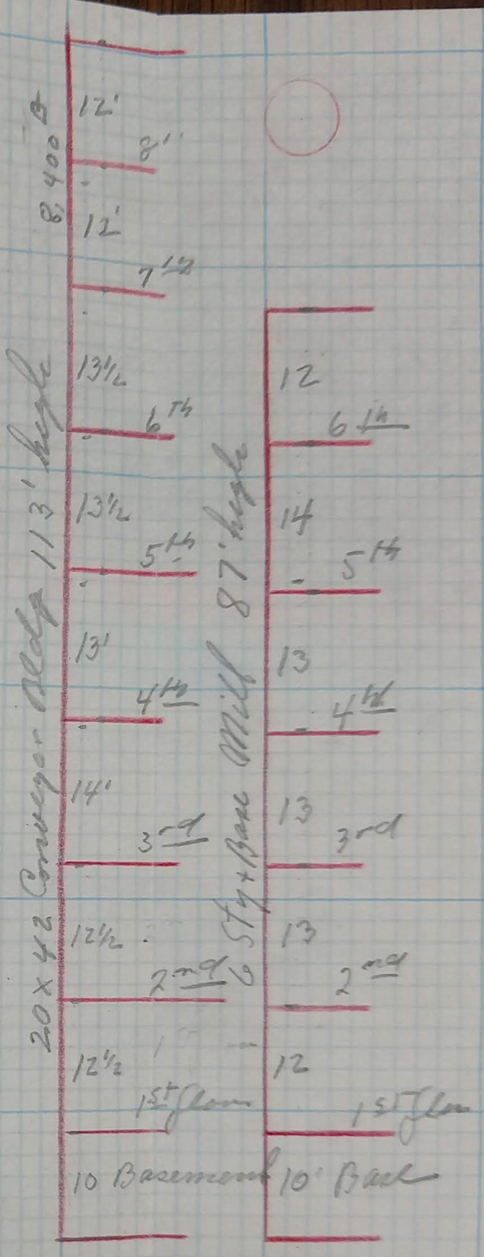
Form TC-71A COUNTY SERIAL NO.

Total 442,950 Bus.



Total 442,950 Bus.





49'-0

Raised Portion in 1948. Taken 7/20/49 by Ivas

23'

21'

7'-0

24'-0"

14'

7'-0"

10'-0"

Collection on 2 Story Chimney for 1949

Chimney at Front of House

Oakley on 1st Leaf
Sept / — 1979

60'-1"

15"
15"
15"

Appendix F

Government Database Information

Cereal Food Processing
425 West 500 South
Salt Lake City, UT 84101

Inquiry Number: 5834433.2s
October 18, 2019

The EDR Radius Map™ Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

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Overview Map	2
Detail Map	3
Map Findings Summary	4
Map Findings	8
Orphan Summary	100
Government Records Searched/Data Currency Tracking	GR-1

GEOCHECK ADDENDUM

GeoCheck - Not Requested

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of the environmental records was conducted by Environmental Data Resources, Inc. (EDR). WASATCH ENVIRONMENTAL, INC. used the EDR FieldCheck System to review and/or revise the results of this search, based on independent data verification by WASATCH ENVIRONMENTAL, INC.. The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

425 WEST 500 SOUTH
SALT LAKE CITY, UT 84101

COORDINATES

Latitude (North):	40.7580530 - 40° 45' 28.99''
Longitude (West):	111.9039380 - 111° 54' 14.17''
Universal Tranverse Mercator:	Zone 12
UTM X (Meters):	423697.6
UTM Y (Meters):	4512080.5
Elevation:	4233 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	6008753 SALT LAKE CITY NORTH, UT
Version Date:	2014
South Map:	6008717 SALT LAKE CITY SOUTH, UT
Version Date:	2014

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20140630
Source:	USDA

MAPPED SITES SUMMARY

Target Property Address:
425 WEST 500 SOUTH
SALT LAKE CITY, UT 84101

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	CEREAL FOOD PROCESSO	425 WEST 500 SOUTH	ECHO, FINDS		TP
A2	CEREAL FOODS PROCESS	425 W 500 S	FINDS		TP
A3	CEREAL FOOD PROCESSO	425 W. 500 S.	US AIRS, ICIS		TP
A4	GRAIN CRAFT	425 WEST 500 SOUTH	ECHO, FINDS		TP
A5	GRAIN CRAFT - SALT L	425 WEST 500 SOUTH	EMI		TP
Reg	UTAH POWER & LIGHT/A	600 W SOUTH TEMPLE	CONSENT, US INST CONTROL, NPL, ROD, US ENG...	Same	4032, 0.764, North
A6	FORMER A-1 PIONEER S	471 W 500 S	UST, LUST	Lower	36, 0.007, West
B7	MAVERIK # 438	414 W 500 S	UST, Financial Assurance	Higher	162, 0.031, NE
B8	A & Z PRODUCE CO	380 W 500 S	UST, LUST	Higher	208, 0.039, ENE
B9	OLD WHITFIELD TRANSP	414 W 500 S	UST, LUST	Higher	235, 0.045, NE
B10	WYOMING EXPRESS INC	414 WEST 500 SOUTH	RCRA NonGen / NLR, FINDS, ECHO	Higher	238, 0.045, NE
11	PACKAGING CORPORATIO	460 WEST 500 SOUTH	ECHO, FINDS, RCRA NonGen / NLR	Higher	298, 0.056, NNW
C12	NEWSPAPER AGENCY COR	520 GALE ST	UST, LUST, AST	Higher	439, 0.083, East
C13	NEWSPAPER AGENCY PRI	548 SOUTH GALE STREE	ECHO, RCRA NonGen / NLR, FINDS	Higher	448, 0.085, ESE
14	THRILLER CAR COMPANY	346 W 600 S	UST, LUST	Higher	563, 0.107, SE
15	ALL RESORT COACH INC	549 W 500 S	UST, LUST	Lower	565, 0.107, West
16	N.P. METTOME CO.	465 W 600 S	UST, LUST	Lower	599, 0.113, SSW
17	HARRY L. YOUNG & SON	542 W 600 S	UST, LUST, SPILLS	Lower	757, 0.143, WSW
18	AXIOM BUILDING	351 W 400 S	UST, LUST	Higher	820, 0.155, NE
19	ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST	LUST	Higher	987, 0.187, East
D20	5TH & 6TH STREET BUS	537 W 600 S	UST, LUST	Lower	1016, 0.192, SW
E21	HILL'S SERVICE	404 S 300 W	UST, LUST	Higher	1040, 0.197, NE
22	TRAILWAYS BUS SYSTEM	346 S 500 W	UST, LUST	Higher	1131, 0.214, NNW
E23	FOTE'S SERVICE	413 S 300 W	UST, LUST	Higher	1163, 0.220, NE
D24	C.W. SILVER AND VALC	550 AND 552 WEST 700	VCP	Lower	1196, 0.227, SSW
25	379 S CORNER STORE L	379 S 300 W	UST, LUST, Financial Assurance	Higher	1368, 0.259, NE
26	KIRBY WAREHOUSE	651 W 600 S	UST, LUST	Lower	1486, 0.281, WSW
27	SILCO LTD.	501 W 700 S ;;	UST, LUST	Lower	1566, 0.297, SSW
28	WATERWORKS EQUIPMENT	502 W 300 S	UST, LUST	Higher	1695, 0.321, NNW
29	SCREENPRINT DESIGN,	378 W 300 S	UST, LUST	Higher	1698, 0.322, NNE
30	PHILLIPS 66 CO # 280	179 W 500 S	UST, LUST	Higher	1749, 0.331, East
31	FIRESTONE DEALER STO	308 W 300 S	UST, LUST	Higher	1857, 0.352, NNE
32	MAVERIK #331	615 S 200 W	UST, LUST, Financial Assurance	Higher	1924, 0.364, ESE
33	COMMERCIAL WAREHOUSE	723 WEST PACIFIC AVE	UST, LUST	Lower	1938, 0.367, WNW
34	ROCKMONT INDUSTRIAL	774 S 500 W	LAST	Lower	1995, 0.378, SSW
35	ST VINCIENT DE PAUL	245 S RIO GRANDE STR	UST, LUST	Higher	1998, 0.378, North
F36	SALT LAKE CITY CORP	350 S 200 W	UST, LUST	Higher	2007, 0.380, NE
37	SHERATON HOTEL	150 WEST 500 SOUTH	LUST	Higher	2025, 0.384, East
38	BEEHIVE BRICK CO.	244 S 500 W	UST, LUST	Higher	2041, 0.387, NNW

MAPPED SITES SUMMARY

Target Property Address:
425 WEST 500 SOUTH
SALT LAKE CITY, UT 84101

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
F39	PALLADIO APARTMENTS	330 SOUTH 200 WEST	VCP	Higher	2047, 0.388, NE
40	GALIGHER ASH CO.	800 S 440 WEST	RCRA-SQG, SEMS-ARCHIVE	Lower	2074, 0.393, South
G41	DEVROOM'S GARAGE	777 S 300 W	UST, LUST	Lower	2105, 0.399, SSE
42	OLD SALT LAKE CITY F	2ND WEST 7TH SOUTH	SEMS-ARCHIVE	Higher	2111, 0.400, SE
H43	FLEET MANAGEMENT YAR	325 W 800 S	UST, LUST	Lower	2230, 0.422, SSE
H44	FLEET MANAGEMENT YAR	325 W 800 S	UST, LUST	Lower	2230, 0.422, SSE
G45	GENE PENMAN 66	775 S 300 W	UST, LUST	Lower	2239, 0.424, SSE
46	ALMO'S DRIVE IN	218 WEST 300 SOUTH	VCP, DRYCLEANERS	Higher	2253, 0.427, NE
47	UNIVAR USA SLC DISTR	650 WEST 800 SOUTH	NPDES, VCP	Higher	2359, 0.447, SW
48	OLD GAS STATION SITE	800 S 300 W	UST, LUST	Lower	2380, 0.451, SSE
I49	RON'S CHEVRON	504 S WEST TEMPLE	UST, LUST, Financial Assurance	Higher	2386, 0.452, East
50	BASIN MARKETS #104	105 W 600 S	UST, LUST, Financial Assurance	Higher	2402, 0.455, ESE
51	UTAH BARREL AND SCRA	850 SOUTH 400 WEST A	INST CONTROL, EWA, VCP	Lower	2490, 0.472, South
I52	FLYING J	475 S WEST TEMPLE	UST, LUST	Higher	2508, 0.475, East
53	MARK STEEL	751 W 300 S	UST, LUST	Lower	2551, 0.483, NW
54	200 SOUTH 300 WEST P	200 SOUTH 300 WEST	SEMS-ARCHIVE	Higher	2564, 0.486, NNE
J55	FORMER GADGETS	400 S WEST TEMPLE	UST, LUST	Higher	2605, 0.493, ENE
J56	UTAH VALLEY TIRE, IN	378 S WEST TEMPLE	UST, LUST	Higher	2617, 0.496, ENE
57	MYERS CONTAINER CORP	49 SOUTH 600 WEST	CORRACTS, RCRA NonGen / NLR	Higher	3654, 0.692, NNW
58	AMERICAN BARREL COMP	600 WEST NORTH TEMPL	FINDS, ICIS, RCRA-VSQG, CORRACTS, ECHO	Higher	4928, 0.933, NNW

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 8.

Site	Database(s)	EPA ID
CEREAL FOOD PROCESSO 425 WEST 500 SOUTH SALT LAKE CITY, UT 84101	ECHO Registry ID: 110013864381: FINDS Registry ID:: 110013864381:	N/A
CEREAL FOODS PROCESS 425 W 500 S SALT LAKE CITY, UT 84101	FINDS Registry ID:: 110070327435:	N/A
CEREAL FOOD PROCESSO 425 W. 500 S. SALT LAKE CITY, UT 84101	US AIRS EPA plant ID:: 110013864381: ICIS FRS ID:: 110013864381:	N/A
GRAIN CRAFT 425 WEST 500 SOUTH SALT LAKE CITY, UT 84101	ECHO Registry ID: 110070100385: FINDS Registry ID:: 110070100385:	N/A
GRAIN CRAFT - SALT L 425 WEST 500 SOUTH SALT LAKE CITY, UT 84101	EMI	N/A

DATABASES WITH NO MAPPED SITES

No sites were identified in following databases.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

Proposed NPL ---------- Proposed National Priority List Sites
NPL LIENS ---------- Federal Superfund Liens

Federal Delisted NPL site list

Delisted NPL ---------- National Priority List Deletions

EXECUTIVE SUMMARY

Federal CERCLIS list

FEDERAL FACILITY---------- Federal Facility Site Information listing
SEMS---------- Superfund Enterprise Management System

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF---------- RCRA - Treatment, Storage and Disposal

Federal RCRA generators list

RCRA-LQG---------- RCRA - Large Quantity Generators
RCRA-SQG---------- RCRA - Small Quantity Generators
RCRA-VSQG---------- RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

Federal institutional controls / engineering controls registries

LUCIS---------- Land Use Control Information System
US ENG CONTROLS---------- Engineering Controls Sites List
US INST CONTROL---------- Sites with Institutional Controls

Federal ERNS list

ERNS---------- Emergency Response Notification System

State- and tribal - equivalent CERCLIS

SHWS---------- This state does not maintain a SHWS list. See the Federal CERCLIS list and Federal NPL list.

State and tribal landfill and/or solid waste disposal site lists

SWF/LF---------- List of Landfills

State and tribal leaking storage tank lists

INDIAN LUST---------- Leaking Underground Storage Tanks on Indian Land

State and tribal registered storage tank lists

FEMA UST---------- Underground Storage Tank Listing
INDIAN UST---------- Underground Storage Tanks on Indian Land

State and tribal voluntary cleanup sites

INDIAN VCP---------- Voluntary Cleanup Priority Listing

State and tribal Brownfields sites

BROWNFIELDS---------- Brownfields Assessment Sites Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS---------- A Listing of Brownfields Sites

EXECUTIVE SUMMARY

Local Lists of Landfill / Solid Waste Disposal Sites

INDIAN ODI	Report on the Status of Open Dumps on Indian Lands
DEBRIS REGION 9	Torres Martinez Reservation Illegal Dump Site Locations
ODI	Open Dump Inventory
IHS OPEN DUMPS	Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL	Delisted National Clandestine Laboratory Register
CDL	Methamphetamine Contaminated Properties Listing
US CDL	National Clandestine Laboratory Register

Local Land Records

LIENS 2	CERCLA Lien Information

Records of Emergency Release Reports

HMIRS	Hazardous Materials Information Reporting System
SPILLS	Spills Data
SPILLS 90	SPILLS 90 data from FirstSearch

Other Ascertainable Records

FUDS	Formerly Used Defense Sites
DOD	Department of Defense Sites
SCRD DRYCLEANERS	State Coalition for Remediation of Drycleaners Listing
US FIN ASSUR	Financial Assurance Information
EPA WATCH LIST	EPA WATCH LIST
2020 COR ACTION	2020 Corrective Action Program List
TSCA	Toxic Substances Control Act
TRIS	Toxic Chemical Release Inventory System
SSTS	Section 7 Tracking Systems
RMP	Risk Management Plans
RAATS	RCRA Administrative Action Tracking System
PRP	Potentially Responsible Parties
PADS	PCB Activity Database System
FTTS	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
MLTS	Material Licensing Tracking System
COAL ASH DOE	Steam-Electric Plant Operation Data
COAL ASH EPA	Coal Combustion Residues Surface Impoundments List
PCB TRANSFORMER	PCB Transformer Registration Database
RADINFO	Radiation Information Database
HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing
DOT OPS	Incident and Accident Data
INDIAN RESERV	Indian Reservations
FUSRAP	Formerly Utilized Sites Remedial Action Program
UMTRA	Uranium Mill Tailings Sites
LEAD SMELTERS	Lead Smelter Sites
US MINES	Mines Master Index File
ABANDONED MINES	Abandoned Mines
UXO	Unexploded Ordnance Sites

EXECUTIVE SUMMARY

DOCKET HWC - Hazardous Waste Compliance Docket Listing
FUELS PROGRAM - EPA Fuels Program Registered Listing
DRYCLEANERS - Registered Drycleaners
EWA - Enforceable Written Assurances
Financial Assurance - Financial Assurance Information Listing
FUDS - Formerly Used Defense Sites
MMRP - Military Munitions Response Program
NPDES - Permitted Facilities Listing
TIER 2 - Tier 2 Facility Listing
UIC - UIC Site Location Listing
UOPF - Used Oil Permitted Facilities

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP - EDR Proprietary Manufactured Gas Plants
EDR Hist Auto - EDR Exclusive Historical Auto Stations
EDR Hist Cleaner - EDR Exclusive Historical Cleaners

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF - Recovered Government Archive Solid Waste Facilities List
RGA LUST - Recovered Government Archive Leaking Underground Storage Tank

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.
Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: Also known as Superfund, the National Priority List database is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund program. The source of this database is the U.S. EPA.

An online review and analysis by WASATCH ENVIRONMENTAL, INC. of the NPL list, as provided by EDR, has revealed that there is 1 NPL site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
UTAH POWER & LIGHT/A EPA Id: UTD980667240: Cerclis ID:: 800680:	***600 W SOUTH TEMPLE***	***N 1/2 - 1 (0.764 mi.)***	***0***	***20***

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE: SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

An online review and analysis by WASATCH ENVIRONMENTAL, INC. of the SEMS-ARCHIVE list, as provided by EDR, has revealed that there are 3 SEMS-ARCHIVE sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OLD SALT LAKE CITY F EPA Id: UTD988066155: Site ID: 0800272:	2ND WEST 7TH SOUTH	SE 1/4 - 1/2 (0.400 mi.)	42	71
200 SOUTH 300 WEST P EPA Id: UT0008969562: Site ID: 0801726:	200 SOUTH 300 WEST	NNE 1/4 - 1/2 (0.486 mi.)	54	82

Lower Elevation	Address	Direction / Distance	Map ID	Page
GALIGHER ASH CO. EPA Id: UTD056090277: Site ID: 0800628:	***800 S 440 WEST***	***S 1/4 - 1/2 (0.393 mi.)***	***40***	***67***

Federal RCRA CORRACTS facilities list

CORRACTS: CORRACTS is a list of handlers with RCRA Corrective Action Activity. This report shows which nationally-defined corrective action core events have occurred for every handler that has had corrective action activity.

An online review and analysis by WASATCH ENVIRONMENTAL, INC. of the CORRACTS list, as provided by EDR, has revealed that there are 2 CORRACTS sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MYERS CONTAINER CORP	***49 SOUTH 600 WEST***	***NNW 1/2 - 1 (0.692 mi.)***	***57***	***84***

EPA ID:: UTD035348325:

AMERICAN BARREL COMP	***600 WEST NORTH TEMPL***	***NNW 1/2 - 1 (0.933 mi.)***	***58***	***91***
EPA ID:: UTD000818211:				

State and tribal leaking storage tank lists

LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Quality's Potential Leaking UST Sites.

An online review and analysis by WASATCH ENVIRONMENTAL, INC. of the LUST list, as provided by EDR, has revealed that there are 38 LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
A & Z PRODUCE CO	***380 W 500 S***	***ENE 0 - 1/8 (0.039 mi.)***	***B8***	***41***
Date Closed: 07/03/1995:				
Date Closed: 11/20/2013:				
Facility ID: 4000048:				
OLD WHITFIELD TRANSP	***414 W 500 S***	***NE 0 - 1/8 (0.045 mi.)***	***B9***	***41***
Date Closed: :				
Facility ID: 4001517:				
NEWSPAPER AGENCY COR	***520 GALE ST***	***E 0 - 1/8 (0.083 mi.)***	***C12***	***46***
Date Closed: 03/11/1998:				
Facility ID: 4000654:				
THRILLER CAR COMPANY	***346 W 600 S***	***SE 0 - 1/8 (0.107 mi.)***	***14***	***49***
Date Closed: 08/06/1996:				
Facility ID: 4002065:				
AXIOM BUILDING	***351 W 400 S***	***NE 1/8 - 1/4 (0.155 mi.)***	***18***	***53***
Date Closed: 05/22/2019:				
Facility ID: 4002566:				
ALBERTO'S MOLCASALSA	511 SOUTH 300 WEST	E 1/8 - 1/4 (0.187 mi.)	19	53
Date Closed: 10/12/1999:				
Facility ID: 4002244:				
HILL'S SERVICE	***404 S 300 W***	***NE 1/8 - 1/4 (0.197 mi.)***	***E21***	***54***
Date Closed: 05/15/1995:				
Facility ID: 4000372:				
TRAILWAYS BUS SYSTEM	***346 S 500 W***	***NNW 1/8 - 1/4 (0.214 mi.)***	***22***	***55***
Date Closed: 05/08/2002:				
Facility ID: 4001065:				
FOTE'S SERVICE	***413 S 300 W***	***NE 1/8 - 1/4 (0.220 mi.)***	***E23***	***56***
Date Closed: 09/18/1995:				
Facility ID: 4001460:				
379 S CORNER STORE L	***379 S 300 W***	***NE 1/4 - 1/2 (0.259 mi.)***	***25***	***57***
Date Closed: 05/04/1995:				
Date Closed: 09/17/2012:				
Date Closed: 12/14/2009:				
Facility ID: 4001552:				
WATERWORKS EQUIPMENT	***502 W 300 S***	***NNW 1/4 - 1/2 (0.321 mi.)***	***28***	***59***

Date Closed: 11/15/1993: Facility ID: 4001244:				
SCREENPRINT DESIGN, Date Closed: 12/19/2018: Facility ID: 4001452:	***378 W 300 S***	***NNE 1/4 - 1/2 (0.322 mi.)***	***29***	***60***
PHILLIPS 66 CO # 280 Date Closed: 05/11/1996: Date Closed: 08/25/2004: Facility ID: 4000098:	***179 W 500 S***	***E 1/4 - 1/2 (0.331 mi.)***	***30***	***60***
FIRESTONE DEALER STO Date Closed: 12/19/1996: Facility ID: 4000296:	***308 W 300 S***	***NNE 1/4 - 1/2 (0.352 mi.)***	***31***	***61***
MAVERIK #331 Date Closed: 03/12/2013: Date Closed: 11/05/2015: Facility ID: 4000421:	***615 S 200 W***	***ESE 1/4 - 1/2 (0.364 mi.)***	***32***	***62***
ST VINCIENT DE PAUL Date Closed: 09/22/1994: Facility ID: 4001994:	***245 S RIO GRANDE STR***	***N 1/4 - 1/2 (0.378 mi.)***	***35***	***64***
SALT LAKE CITY CORP Date Closed: 02/14/1995: Facility ID: 4001813:	***350 S 200 W***	***NE 1/4 - 1/2 (0.380 mi.)***	***F36***	***65***
SHERATON HOTEL Date Closed: 04/16/2004: Facility ID: 4002343:	150 WEST 500 SOUTH	E 1/4 - 1/2 (0.384 mi.)	37	65
BEEHIVE BRICK CO. Date Closed: 08/18/1994: Facility ID: 4000066:	***244 S 500 W***	***NNW 1/4 - 1/2 (0.387 mi.)***	***38***	***66***
RON'S CHEVRON Date Closed: 08/15/2001: Facility ID: 4000209:	***504 S WEST TEMPLE***	***E 1/4 - 1/2 (0.452 mi.)***	***I49***	***78***
BASIN MARKETS #104 Date Closed: 01/15/1999: Date Closed: 02/09/2012: Facility ID: 4000940:	***105 W 600 S***	***ESE 1/4 - 1/2 (0.455 mi.)***	***50***	***78***
FLYING J Date Closed: 05/06/1996: Facility ID: 4000305:	***475 S WEST TEMPLE***	***E 1/4 - 1/2 (0.475 mi.)***	***I52***	***80***
FORMER GADGETS Date Closed: 08/15/2001: Facility ID: 4002293:	***400 S WEST TEMPLE***	***ENE 1/4 - 1/2 (0.493 mi.)***	***J55***	***83***
UTAH VALLEY TIRE, IN Date Closed: 11/01/1996: Facility ID: 4001921:	***378 S WEST TEMPLE***	***ENE 1/4 - 1/2 (0.496 mi.)***	***J56***	***84***

Lower Elevation	Address	Direction / Distance	Map ID	Page
FORMER A-1 PIONEER S Date Closed: 12/15/1999: Facility ID: 4002214:	***471 W 500 S***	***W 0 - 1/8 (0.007 mi.)***	***A6***	***39***
ALL RESORT COACH INC	***549 W 500 S***	***W 0 - 1/8 (0.107 mi.)***	***15***	***49***

Date Closed: 06/18/2007:
Date Closed: 09/05/2006:
Date Closed: 12/06/2000:
Facility ID: 4000514:

N.P. METTOME CO.	***465 W 600 S***	***SSW 0 - 1/8 (0.113 mi.)***	***16***	***51***
Date Closed: 01/04/1996:				
Facility ID: 4000641:				
HARRY L. YOUNG & SON	***542 W 600 S***	***WSW 1/8 - 1/4 (0.143 mi.)***	***17***	***51***
Date Closed: 08/31/1998:				
Date Closed: 10/15/2018:				
Facility ID: 4000365:				
5TH & 6TH STREET BUS	***537 W 600 S***	***SW 1/8 - 1/4 (0.192 mi.)***	***D20***	***54***
Date Closed: 06/29/1994:				
Facility ID: 4000270:				
KIRBY WAREHOUSE	***651 W 600 S***	***WSW 1/4 - 1/2 (0.281 mi.)***	***26***	***58***
Date Closed: 12/03/1999:				
Facility ID: 4001788:				
SILCO LTD.	***501 W 700 S ;;***	***SSW 1/4 - 1/2 (0.297 mi.)***	***27***	***59***
Date Closed: 05/16/1995:				
Facility ID: 4001563:				
COMMERCIAL WAREHOUSE	***723 WEST PACIFIC AVE***	***WNW 1/4 - 1/2 (0.367 mi.)***	***33***	***63***
Date Closed: 08/09/2016:				
Facility ID: 4002524:				
DEVROOM'S GARAGE	***777 S 300 W***	***SSE 1/4 - 1/2 (0.399 mi.)***	***G41***	***71***
Date Closed: :				
Facility ID: 4002432:				
FLEET MANAGEMENT YAR	***325 W 800 S***	***SSE 1/4 - 1/2 (0.422 mi.)***	***H43***	***72***
Date Closed: 08/23/2018:				
Facility ID: 4000835:				
FLEET MANAGEMENT YAR	***325 W 800 S***	***SSE 1/4 - 1/2 (0.422 mi.)***	***H44***	***73***
Date Closed: 12/04/1992:				
Facility ID: 4001789:				
GENE PENMAN 66	***775 S 300 W***	***SSE 1/4 - 1/2 (0.424 mi.)***	***G45***	***74***
Date Closed: 04/23/2015:				
Facility ID: 4000323:				
OLD GAS STATION SITE	***800 S 300 W***	***SSE 1/4 - 1/2 (0.451 mi.)***	***48***	***77***
Date Closed: 08/23/2018:				
Facility ID: 4001922:				
MARK STEEL	***751 W 300 S***	***NW 1/4 - 1/2 (0.483 mi.)***	***53***	***81***
Date Closed: 04/26/1995:				
Facility ID: 4001878:				

LAST: The Leaking Aboveground Storage Tanks database

An online review and analysis by WASATCH ENVIRONMENTAL, INC. of the LAST list, as provided by EDR, has revealed that there is 1 LAST site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
ROCKMONT INDUSTRIAL	774 S 500 W	SSW 1/4 - 1/2 (0.378 mi.)	34	64

Date Closed: 4/10/1995:
Facility ID: 4002053:

State and tribal registered storage tank lists

UST: The Underground Storage Tank database contains a listing of Facility, Owner, Location & Tanks not Closed or Removed. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Quality's Facilities with at Least One Non-exempt Tank.

An online review and analysis by WASATCH ENVIRONMENTAL, INC. of the UST list, as provided by EDR, has revealed that there are 14 UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MAVERIK # 438 Facility ID: 4002459:	***414 W 500 S***	***NE 0 - 1/8 (0.031 mi.)***	***B7***	***40***
A & Z PRODUCE CO Facility ID: 4000048:	***380 W 500 S***	***ENE 0 - 1/8 (0.039 mi.)***	***B8***	***41***
OLD WHITFIELD TRANSP Facility ID: 4001517:	***414 W 500 S***	***NE 0 - 1/8 (0.045 mi.)***	***B9***	***41***
NEWSPAPER AGENCY COR Facility ID: 4000654:	***520 GALE ST***	***E 0 - 1/8 (0.083 mi.)***	***C12***	***46***
THRILLER CAR COMPANY Facility ID: 4002065:	***346 W 600 S***	***SE 0 - 1/8 (0.107 mi.)***	***14***	***49***
AXIOM BUILDING Facility ID: 4002566:	***351 W 400 S***	***NE 1/8 - 1/4 (0.155 mi.)***	***18***	***53***
HILL'S SERVICE Facility ID: 4000372:	***404 S 300 W***	***NE 1/8 - 1/4 (0.197 mi.)***	***E21***	***54***
TRAILWAYS BUS SYSTEM Facility ID: 4001065:	***346 S 500 W***	***NNW 1/8 - 1/4 (0.214 mi.)***	***22***	***55***
FOTE'S SERVICE Facility ID: 4001460:	***413 S 300 W***	***NE 1/8 - 1/4 (0.220 mi.)***	***E23***	***56***

Lower Elevation	Address	Direction / Distance	Map ID	Page
FORMER A-1 PIONEER S Facility ID: 4002214:	***471 W 500 S***	***W 0 - 1/8 (0.007 mi.)***	***A6***	***39***
ALL RESORT COACH INC Facility ID: 4000514:	***549 W 500 S***	***W 0 - 1/8 (0.107 mi.)***	***15***	***49***
N.P. METTOME CO. Facility ID: 4000641:	***465 W 600 S***	***SSW 0 - 1/8 (0.113 mi.)***	***16***	***51***
HARRY L. YOUNG & SON Facility ID: 4000365:	***542 W 600 S***	***WSW 1/8 - 1/4 (0.143 mi.)***	***17***	***51***
5TH & 6TH STREET BUS Facility ID: 4000270:	***537 W 600 S***	***SW 1/8 - 1/4 (0.192 mi.)***	***D20***	***54***

EXECUTIVE SUMMARY

AST: The Aboveground Storage Tank database contains registered ASTs. The data come from the Department of Environmental Quality's Facilities with at Least One Non-exempt Tank.

An online review and analysis by WASATCH ENVIRONMENTAL, INC. of the AST list, as provided by EDR, has revealed that there is 1 AST site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
NEWSPAPER AGENCY COR	***520 GALE ST***	***E 0 - 1/8 (0.083 mi.)***	***C12***	***46***
Tank Status: Currently In Use:				
Tank Status: Currently In Use:				
Facility Id: 4000654:				

State and tribal institutional control / engineering control registries

Sites included on the Brownfields Sites listing that have institutional controls in place.

An online review and analysis by WASATCH ENVIRONMENTAL, INC. of the INST CONTROL list, as provided by EDR, has revealed that there is 1 INST CONTROL site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
UTAH BARREL AND SCRA	***850 SOUTH 400 WEST A***	***S 1/4 - 1/2 (0.472 mi.)***	***51***	***79***
Facility Id: C061:				
Doc #: DERR-2009-008767:				

State and tribal voluntary cleanup sites

VCP: Sites involved in the Voluntary Cleanup Program.

An online review and analysis by WASATCH ENVIRONMENTAL, INC. of the VCP list, as provided by EDR, has revealed that there are 5 VCP sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PALLADIO APARTMENTS	330 SOUTH 200 WEST	NE 1/4 - 1/2 (0.388 mi.)	F39	66
VCP Number: VCP-C002:				
ALMO'S DRIVE IN	***218 WEST 300 SOUTH***	***NE 1/4 - 1/2 (0.427 mi.)***	***46***	***74***
VCP Number: VCP-C088:				
UNIVAR USA SLC DISTR	***650 WEST 800 SOUTH***	***SW 1/4 - 1/2 (0.447 mi.)***	***47***	***75***
VCP Number: VCP-C009:				

Lower Elevation	Address	Direction / Distance	Map ID	Page
C.W. SILVER AND VALC	550 AND 552 WEST 700	SSW 1/8 - 1/4 (0.227 mi.)	D24	56
VCP Number: VCP-C004:				
UTAH BARREL AND SCRA	***850 SOUTH 400 WEST A***	***S 1/4 - 1/2 (0.472 mi.)***	***51***	***79***
VCP Number: VCP-C061:				

ADDITIONAL ENVIRONMENTAL RECORDS

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

An online review and analysis by WASATCH ENVIRONMENTAL, INC. of the RCRA NonGen / NLR list, as provided by EDR, has revealed that there are 3 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WYOMING EXPRESS INC	***414 WEST 500 SOUTH***	***NE 0 - 1/8 (0.045 mi.)***	***B10***	***42***
EPA ID:: UTD988073094:				
EPA ID:: UTD988073094:				
PACKAGING CORPORATIO	***460 WEST 500 SOUTH***	***NNW 0 - 1/8 (0.056 mi.)***	***11***	***44***
EPA ID:: UTR000004465:				
EPA ID:: UTR000004465:				
NEWSPAPER AGENCY PRI	***548 SOUTH GALE STREE***	***ESE 0 - 1/8 (0.085 mi.)***	***C13***	***47***
EPA ID:: UTR000003228:				
EPA ID:: UTR000003228:				

ROD: Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid the cleanup.

An online review and analysis by WASATCH ENVIRONMENTAL, INC. of the ROD list, as provided by EDR, has revealed that there is 1 ROD site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
UTAH POWER & LIGHT/A	***600 W SOUTH TEMPLE***	***N 1/2 - 1 (0.764 mi.)***	***0***	***20***
EPA ID:: UTD980667240:				

CONSENT: Major Legal settlements that establish responsibility and standards for cleanup at NPL (superfund) sites. Released periodically by U.S. District Courts after settlement by parties to litigation matters.

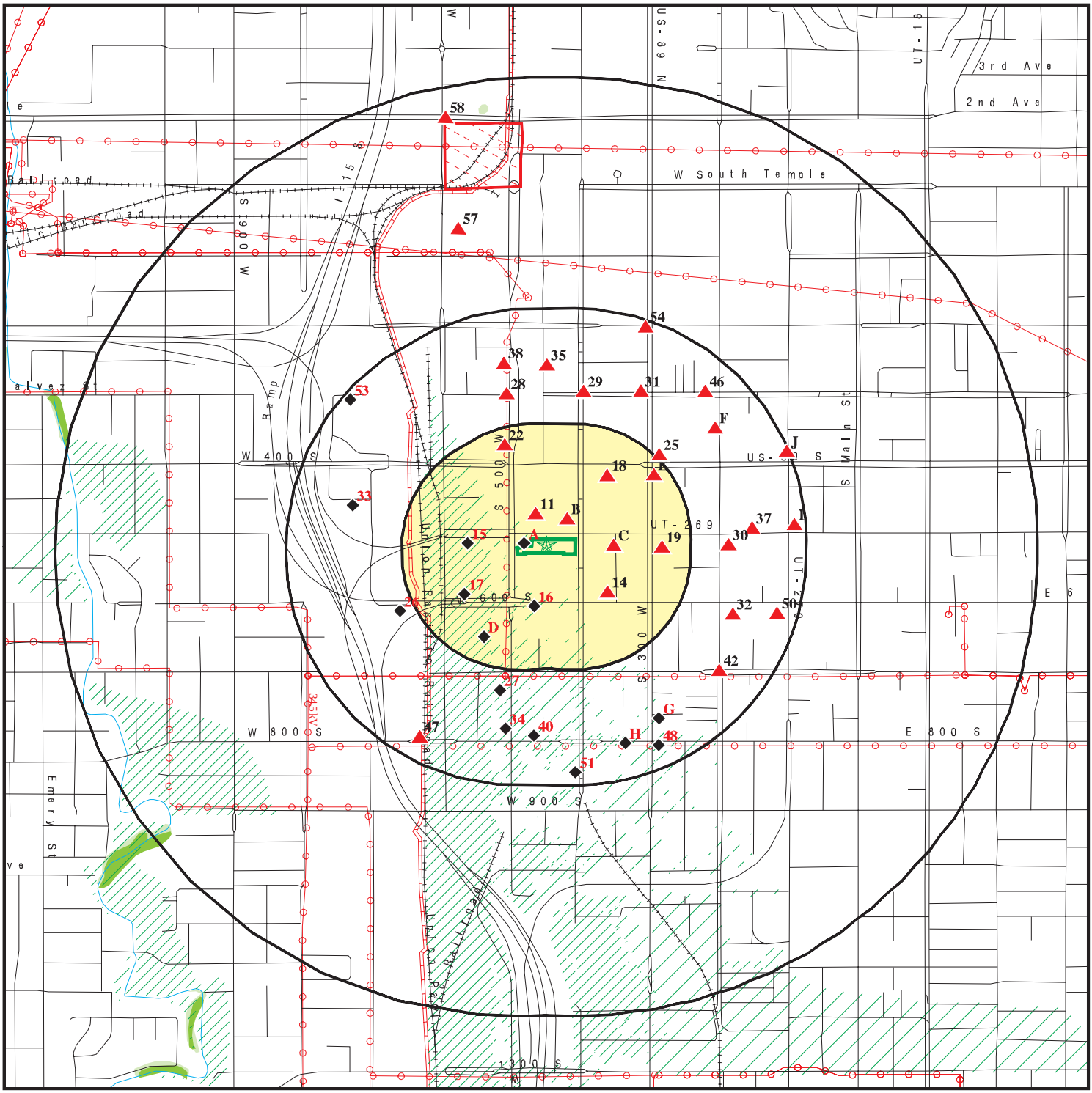
An online review and analysis by WASATCH ENVIRONMENTAL, INC. of the CONSENT list, as provided by EDR, has revealed that there is 1 CONSENT site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
UTAH POWER & LIGHT/A	***600 W SOUTH TEMPLE***	***N 1/2 - 1 (0.764 mi.)***	***0***	***20***

EXECUTIVE SUMMARY

There were no unmapped sites in this report.

OVERVIEW MAP - 5834433.2S



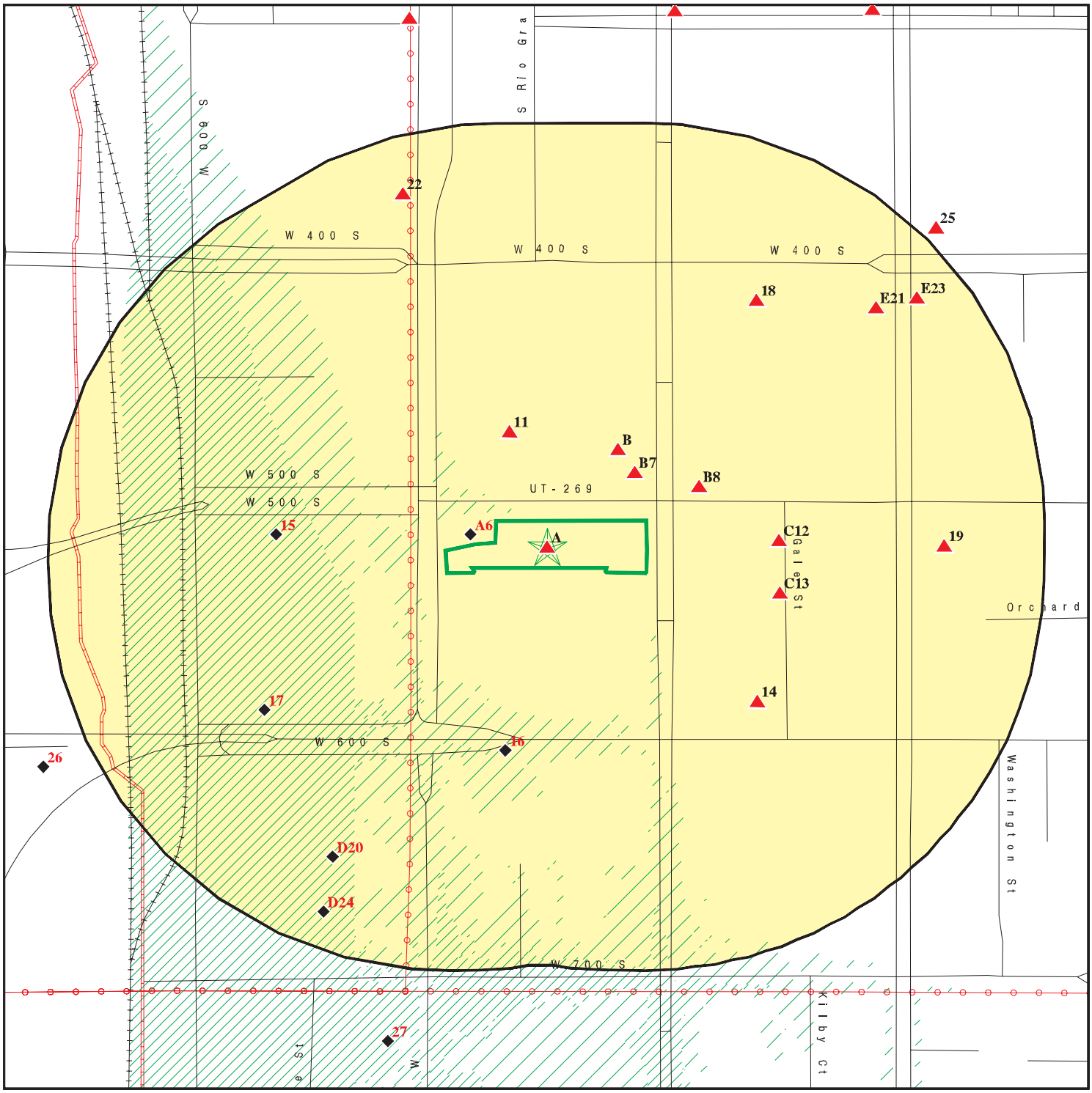
- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Power transmission lines
- Pipelines
- Special Flood Hazard Area (1%)
- 0.2% Annual Chance Flood Hazard
- National Wetland Inventory
- State Wetlands

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME:	Cereal Food Processing	CLIENT:	Wasatch Environmental, Inc.
ADDRESS:	425 West 500 South Salt Lake City UT 84101	CONTACT:	Audra Heinzel
		INQUIRY #:	5834433.2s
LAT/LONG:	40.758053 / 111.903938	DATE:	October 31, 2019 4:09 pm

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DETAIL MAP - 5834433.2S



Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

Sensitive Receptors

National Priority List Sites

Dept. Defense Sites

0 1/16 1/8 1/4 Miles

Indian Reservations BIA

Power transmission lines

Pipelines

Special Flood Hazard Area (1%)

0.2% Annual Chance Flood Hazard

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME:	Cereal Food Processing	CLIENT:	Wasatch Environmental, Inc.
ADDRESS:	425 West 500 South Salt Lake City UT 84101	CONTACT:	Audra Heinzel
		INQUIRY #:	5834433.2s
LAT/LONG:	40.758053 / 111.903938	DATE:	October 31, 2019 4:10 pm

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Federal NPL site list								
NPL	1.000		0	0	0	1	NR	1
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
Federal Delisted NPL site list								
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		0	0	0	NR	NR	0
Federal CERCLIS NFRAP site list								
SEMS-ARCHIVE	0.500		0	0	3	NR	NR	3
Federal RCRA CORRACTS facilities list								
CORRACTS	1.000		0	0	0	2	NR	2
Federal RCRA non-CORRACTS TSD facilities list								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Federal RCRA generators list								
RCRA-LQG	0.250		0	0	NR	NR	NR	0
RCRA-SQG	0.250		0	0	NR	NR	NR	0
RCRA-VSQG	0.250		0	0	NR	NR	NR	0
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROL	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	0.001		0	NR	NR	NR	NR	0
State- and tribal - equivalent CERCLIS								
SHWS	N/A		N/A	N/A	N/A	N/A	N/A	N/A
State and tribal landfill and/or solid waste disposal site lists								
SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking storage tank lists								
LUST	0.500		7	7	24	NR	NR	38
LAST	0.500		0	0	1	NR	NR	1
INDIAN LUST	0.500		0	0	0	NR	NR	0
State and tribal registered storage tank lists								
FEMA UST	0.250		0	0	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
UST	0.250		8	6	NR	NR	NR	14
AST	0.250		1	0	NR	NR	NR	1
INDIAN UST	0.250		0	0	NR	NR	NR	0
State and tribal institutional control / engineering control registries								
INST CONTROL	0.500		0	0	1	NR	NR	1
State and tribal voluntary cleanup sites								
INDIAN VCP	0.500		0	0	0	NR	NR	0
VCP	0.500		0	1	4	NR	NR	5
State and tribal Brownfields sites								
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
INDIAN ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL	0.001		0	NR	NR	NR	NR	0
CDL	0.001		0	NR	NR	NR	NR	0
US CDL	0.001		0	NR	NR	NR	NR	0
Local Land Records								
LIENS 2	0.001		0	NR	NR	NR	NR	0
Records of Emergency Release Reports								
HMIRS	0.001		0	NR	NR	NR	NR	0
SPILLS	0.001		0	NR	NR	NR	NR	0
SPILLS 90	0.001		0	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		3	0	NR	NR	NR	3
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	0.001		0	NR	NR	NR	NR	0
EPA WATCH LIST	0.001		0	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	0.001		0	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
TRIS	0.001		0	NR	NR	NR	NR	0
SSTS	0.001		0	NR	NR	NR	NR	0
ROD	1.000		0	0	0	1	NR	1
RMP	0.001		0	NR	NR	NR	NR	0
RAATS	0.001		0	NR	NR	NR	NR	0
PRP	0.001		0	NR	NR	NR	NR	0
PADS	0.001		0	NR	NR	NR	NR	0
ICIS	0.001	1	0	NR	NR	NR	NR	1
FTTS	0.001		0	NR	NR	NR	NR	0
MLTS	0.001		0	NR	NR	NR	NR	0
COAL ASH DOE	0.001		0	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	0.001		0	NR	NR	NR	NR	0
RADINFO	0.001		0	NR	NR	NR	NR	0
HIST FTTS	0.001		0	NR	NR	NR	NR	0
DOT OPS	0.001		0	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	1	NR	1
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	0.001		0	NR	NR	NR	NR	0
US AIRS	0.001	1	0	NR	NR	NR	NR	1
US MINES	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	0.001	3	0	NR	NR	NR	NR	3
ECHO	0.001	2	0	NR	NR	NR	NR	2
UXO	1.000		0	0	0	0	NR	0
DOCKET HWC	0.001		0	NR	NR	NR	NR	0
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
EMI	0.001	1	0	NR	NR	NR	NR	1
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
EWA	0.001		0	NR	NR	NR	NR	0
Financial Assurance	0.001		0	NR	NR	NR	NR	0
FUDS	0.001		0	NR	NR	NR	NR	0
MMRP	0.001		0	NR	NR	NR	NR	0
NPDES	0.001		0	NR	NR	NR	NR	0
TIER 2	0.001		0	NR	NR	NR	NR	0
UIC	0.001		0	NR	NR	NR	NR	0
UOPF	0.001		0	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		0	NR	NR	NR	NR	0
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
RGA LF	0.001		0	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
RGA LUST	0.001		0	NR	NR	NR	NR	0
- Totals --		8	19	14	33	5	0	79

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

N/A = This State does not maintain a SHWS list. See the Federal CERCLIS list.

A1 **CEREAL FOOD PROCESSORS** **ECHO** **1016305350**
Target **425 WEST 500 SOUTH** **FINDS** **N/A**
Property **SALT LAKE CITY, UT 84101**

Site 1 of 6 in cluster A

Actual: **4233 ft.**

FINDS:

Registry ID: 110013864381

Environmental Interest/Information System

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

AIR EMISSIONS CLASSIFICATION UNKNOWN

AIR SYNTHETIC MINOR

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

The CIM (Utah - Common Identifier Mechanism) is Utah's Department of Environmental Quality (UDEQ) mechanism for compliance and permitting operations.

ECHO:
Envid: 1016305350
Registry ID: 110013864381
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110013864381

A2 **CEREAL FOODS PROCESSORS** **FINDS** **1024411097**
Target **425 W 500 S** **N/A**
Property **SALT LAKE CITY, UT 84101**

Site 2 of 6 in cluster A

Actual: **4233 ft.**

FINDS:

Registry ID: 110070327435

Environmental Interest/Information System

OSHA ESTABLISHMENT

A3 **CEREAL FOOD PROCESSORS** **US AIRS 1006827156**
Target **425 W. 500 S.** **ICIS N/A**
Property **SALT LAKE CITY, UT 84101**

Site 3 of 6 in cluster A

Actual: 4233 ft.

ICIS:
Enforcement Action ID: UT000A0000490350018500034
FRS ID: 110013864381
Action Name: CEREAL FOOD PROCESSORS 490350018500034
Facility Name: CEREAL FOOD PROCESSORS
Facility Address: 425 W. 500 S.
SALT LAKE CITY, UT 84101
Enforcement Action Type: Administrative Order
Facility County: SALT LAKE
Program System Acronym: AIR
Enforcement Action Forum Desc: Administrative - Formal
EA Type Code: SCAAAO
Facility SIC Code: 2041
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 40.75848
Longitude in Decimal Degrees: -111.90424
Permit Type Desc: Not reported
Program System Acronym: UT0000004903500185
Facility NAICS Code: 311211
Tribal Land Code: Not reported

US AIRS (AFS):
Envid: 1006827156
Region Code: 08
County Code: UT035
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
D and B Number: Not reported
Facility Site Name: CEREAL FOOD PROCESSORS
Primary SIC Code: 2041
NAICS Code: 311211
Default Air Classification Code: SMI
Facility Type of Ownership Code: POF
Air CMS Category Code: Not reported
HPV Status: Not reported

US AIRS (AFS):
Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2011-01-24 00:00:00
Activity Status Date: 2011-03-28 00:00:00
Activity Group: Case File
Activity Type: Case File
Activity Status: Resolved

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381

CEREAL FOOD PROCESSORS (Continued) **1006827156**

Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1985-03-05 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1987-03-26 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1988-09-23 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1989-07-28 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1990-05-02 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

CEREAL FOOD PROCESSORS (Continued) **1006827156**

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1991-02-07 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1991-10-31 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1992-12-10 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1993-11-02 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1994-11-18 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring

CEREAL FOOD PROCESSORS (Continued) **1006827156**

Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1997-02-14 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1998-12-29 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1999-12-22 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2000-11-29 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

CEREAL FOOD PROCESSORS (Continued) **1006827156**

Activity Date: 2001-03-21 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2001-03-22 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2001-11-01 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2003-12-09 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2005-02-23 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381

CEREAL FOOD PROCESSORS (Continued) **1006827156**

Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2006-02-28 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2006-03-01 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2006-05-11 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2007-03-06 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2008-01-30 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

CEREAL FOOD PROCESSORS (Continued) **1006827156**

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2011-01-24 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2011-05-18 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2011-05-19 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2012-03-13 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 08
Programmatic ID: AIR UT0000004903500185
Facility Registry ID: 110013864381
Air Operating Status Code: OPR
Default Air Classification Code: SMI
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2011-03-04 00:00:00
Activity Status Date: 2011-03-04 00:00:00
Activity Group: Enforcement Action

CEREAL FOOD PROCESSORS (Continued) **1006827156**

Activity Type: Administrative - Formal
Activity Status: Final Order Issued

A4 **GRAIN CRAFT** **ECHO** **1023703243**
Target **425 WEST 500 SOUTH** **FINDS** **N/A**
Property **SALT LAKE CITY, UT 84101**

Site 4 of 6 in cluster A

Actual: 4233 ft.

FINDS:

Registry ID: 110070100385

Environmental Interest/Information System

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

ECHO:

Envid: 1023703243
Registry ID: 110070100385
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110070100385

A5 **GRAIN CRAFT - SALT LAKE FLOUR MILL** **EMI** **S123801448**
Target **425 WEST 500 SOUTH** **N/A**
Property **SALT LAKE CITY, UT 84101**

Site 5 of 6 in cluster A

Actual: 4233 ft.

AIRS:

Name: GRAIN CRAFT - SALT LAKE FLOUR MILL
Address: 425 WEST 500 SOUTH
Address 2: Not reported
Address 3: Not reported
City,State,Zip: SALT LAKE CITY, UT 84101
AI ID: 10412
Site Mailing Address 1: Attn Quinn Horrocks
Site Mailing Address 2: 425 West 500 South
Site Mailing Address 3: Not reported
Site Mailing City: Salt Lake City
Site Mailing State: UT
Site Mailing Zip: 84101
Owner/Operator Name: Grain Craft
Owner/Operator Address 1: 425 West 500 South
Owner/Operator Address 2: Not reported
Owner/Operator Address 3: Not reported
Owner/Operator City: Salt Lake County
Owner/Operator State: UT
Owner/Operator Zip: 84101

GRAIN CRAFT - SALT LAKE FLOUR MILL (Continued) **S123801448**

Permit Issued: Approval Orders/NSR
Easting: 423800
Northing: 4512100
UTM Zone: 12
Enviromental Application: Grain Craft - Salt Lake Flour Mill 10412

AIRS:
Air Program Code: PTE
County: SALT LAKE
Year: 2014
AI ID: 10412
Activity Number: 1
Facility Name: CEREAL FOOD PROCESSORS - SALT LAKE FLOUR MILL
Pollutant: CO
Emissions: 0.11
Comments: 2014 Wasatch Front PTE
Activity Type: AAI
Activity Class: INV
UTM East: 423,800
UTM North: 4,512,100
Latitude: 40.756
Longitude: -111.903
NAICS Code: Not reported
NAICS Description: Not reported
Emission Unit ID: Not reported
Emission Unit Description: Not reported
Process ID: Not reported
Process Description: Not reported
Unit Type Code: Not reported
Unit Type Description: Not reported
SCC: Not reported
SCC Description: Not reported
Carbon Monoxide: Not reported
Oxidised Nitrogen: Not reported
Ammonia: Not reported
Particulates: Not reported
Oxidised Sulfur: Not reported
PM25: Not reported
Violate: Not reported

Air Program Code: PTE
County: SALT LAKE
Year: 2014
AI ID: 10412
Activity Number: 1
Facility Name: CEREAL FOOD PROCESSORS - SALT LAKE FLOUR MILL
Pollutant: NOX
Emissions: 0.13
Comments: 2014 Wasatch Front PTE
Activity Type: AAI
Activity Class: INV
UTM East: 423,800
UTM North: 4,512,100
Latitude: 40.756
Longitude: -111.903
NAICS Code: Not reported
NAICS Description: Not reported
Emission Unit ID: Not reported

GRAIN CRAFT - SALT LAKE FLOUR MILL (Continued) **S123801448**

Emission Unit Description: Not reported
Process ID: Not reported
Process Description: Not reported
Unit Type Code: Not reported
Unit Type Description: Not reported
SCC: Not reported
SCC Description: Not reported
Carbon Monoxide: Not reported
Oxidised Nitrogen: Not reported
Ammonia: Not reported
Particulates: Not reported
Oxidised Sulfur: Not reported
PM25: Not reported
Violate: Not reported

Air Program Code: PTE
County: SALT LAKE
Year: 2014
AI ID: 10412
Activity Number: 1
Facility Name: CEREAL FOOD PROCESSORS - SALT LAKE FLOUR MILL
Pollutant: PM10-PRI
Emissions: 11.14
Comments: 2014 Wasatch Front PTE
Activity Type: AAI
Activity Class: INV
UTM East: 423,800
UTM North: 4,512,100
Latitude: 40.756
Longitude: -111.903
NAICS Code: Not reported
NAICS Description: Not reported
Emission Unit ID: Not reported
Emission Unit Description: Not reported
Process ID: Not reported
Process Description: Not reported
Unit Type Code: Not reported
Unit Type Description: Not reported
SCC: Not reported
SCC Description: Not reported
Carbon Monoxide: Not reported
Oxidised Nitrogen: Not reported
Ammonia: Not reported
Particulates: Not reported
Oxidised Sulfur: Not reported
PM25: Not reported
Violate: Not reported

Air Program Code: PTE
County: SALT LAKE
Year: 2014
AI ID: 10412
Activity Number: 1
Facility Name: CEREAL FOOD PROCESSORS - SALT LAKE FLOUR MILL
Pollutant: PM25-PRI
Emissions: 5.57
Comments: 2014 Wasatch Front PTE

GRAIN CRAFT - SALT LAKE FLOUR MILL (Continued) **S123801448**

Activity Type: AAI
Activity Class: INV
UTM East: 423,800
UTM North: 4,512,100
Latitude: 40.756
Longitude: -111.903
NAICS Code: Not reported
NAICS Description: Not reported
Emission Unit ID: Not reported
Emission Unit Description: Not reported
Process ID: Not reported
Process Description: Not reported
Unit Type Code: Not reported
Unit Type Description: Not reported
SCC: Not reported
SCC Description: Not reported
Carbon Monoxide: Not reported
Oxidised Nitrogen: Not reported
Ammonia: Not reported
Particulates: Not reported
Oxidised Sulfur: Not reported
PM25: Not reported
Violate: Not reported

Air Program Code: PTE
County: SALT LAKE
Year: 2014
AI ID: 10412
Activity Number: 1
Facility Name: CEREAL FOOD PROCESSORS - SALT LAKE FLOUR MILL
Pollutant: VOC
Emissions: 0.01
Comments: 2014 Wasatch Front PTE
Activity Type: AAI
Activity Class: INV
UTM East: 423,800
UTM North: 4,512,100
Latitude: 40.756
Longitude: -111.903
NAICS Code: Not reported
NAICS Description: Not reported
Emission Unit ID: Not reported
Emission Unit Description: Not reported
Process ID: Not reported
Process Description: Not reported
Unit Type Code: Not reported
Unit Type Description: Not reported
SCC: Not reported
SCC Description: Not reported
Carbon Monoxide: Not reported
Oxidised Nitrogen: Not reported
Ammonia: Not reported
Particulates: Not reported
Oxidised Sulfur: Not reported
PM25: Not reported
Violate: Not reported

NPL **UTAH POWER & LIGHT/AMERICAN BARREL CO.** **CONSENT** **1000238438**
Region **600 W SOUTH TEMPLE** **US INST CONTROL** **N/A**
North **SALT LAKE CITY, UT 84104** **NPL**
1/2-1 **ROD**
4032 ft. **US ENG CONTROLS**
PRP
SEMS

NPL:

Name:	UTAH POWER & LIGHT/AMERICAN BARREL CO.
Address:	600 W SOUTH TEMPLE
City,State,Zip:	SALT LAKE CITY, UT 84104
EPA ID:	UTD980667240
EPA Region:	8
Federal:	N
Final Date:	1989-10-04 00:00:00
Site ID:	800680
Latitude:	40.770341999999999
Site Score:	37.93
Longitude:	-111.90658000000001

NPL:

EPA ID:	UTD980667240
NPL Status:	Currently on the Final NPL
Category Description:	Depth To Aquifer-> 10 And <= 25 Feet
Category Value:	14

EPA ID:	UTD980667240
NPL Status:	Currently on the Final NPL
Category Description:	Distance To Nearest Population-> 0 And <= 1/4 Mile
Category Value:	225

NPL:

EPA ID:	UTD980667240
Site ID:	0800680
Site Status:	F
Federal Site:	N
EPA Region:	08
Date Proposed:	05/05/89
Date Deleted:	Not reported
Date Finalized:	10/04/89

NPL:

EPA ID:	UTD980667240
NPL Status:	Currently on the Final NPL
Substance ID:	U050
Substance:	CHRYSENE
CAS #:	218-01-9
Pathway:	NO PATHWAY INDICATED
Scoring:	1

EPA ID:	UTD980667240
NPL Status:	Currently on the Final NPL
Substance ID:	U101
Substance:	DIMETHYLPHENOL, 2,4-
CAS #:	105-67-9
Pathway:	GROUND WATER PATHWAY
Scoring:	2

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: U120
Substance: BENZO(J,K)FLUORENE
CAS #: 206-44-0
Pathway: NO PATHWAY INDICATED
Scoring: 1

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: U220
Substance: TOLUENE
CAS #: 108-88-3
Pathway: GROUND WATER PATHWAY
Scoring: 2

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: U239
Substance: XYLENE
CAS #: 1330-20-7
Pathway: GROUND WATER PATHWAY
Scoring: 2

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: Z999
Substance: MORE THAN 15 SUBSTANCES LISTED
CAS #: Not reported
Pathway: NO PATHWAY INDICATED
Scoring: 1

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: Not reported
Substance: Not reported
CAS #: Not reported
Pathway: Not reported
Scoring: Not reported

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: C113
Substance: STYRENE
CAS #: 100-42-5
Pathway: GROUND WATER PATHWAY
Scoring: 2

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: C332
Substance: PHENANTHRENE
CAS #: 85-01-8
Pathway: NO PATHWAY INDICATED
Scoring: 1

EPA ID: UTD980667240

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

NPL Status: Currently on the Final NPL
Substance ID: C352
Substance: ACENAPHTHYLENE
CAS #: 208-96-8
Pathway: GROUND WATER PATHWAY
Scoring: 2

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: C385
Substance: PYRENE
CAS #: 129-00-0
Pathway: NO PATHWAY INDICATED
Scoring: 1

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: C613
Substance: METHYL PHENOL, 4-
CAS #: 106-44-5
Pathway: GROUND WATER PATHWAY
Scoring: 2

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: C636
Substance: METHYLNAPHTHALENE, 2-
CAS #: 91-57-6
Pathway: GROUND WATER PATHWAY
Scoring: 2

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: C643
Substance: METHYL PHENOL, 2-
CAS #: 95-48-7
Pathway: GROUND WATER PATHWAY
Scoring: 2

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: U019
Substance: BENZENE
CAS #: 71-43-2
Pathway: GROUND WATER PATHWAY
Scoring: 2

EPA ID: UTD980667240
NPL Status: Currently on the Final NPL
Substance ID: U022
Substance: BENZO(A)PYRENE
CAS #: 50-32-8
Pathway: GROUND WATER PATHWAY
Scoring: 3

NPL:
EPA ID: UTD980667240

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Summary: Conditions at proposal May 5, 1989): The Utah Power Light/American Barrel Co. Site covers about 2 acres east of 600 West Street and north of South Temple Street in Salt Lake City, Salt Lake County, Utah. The site is in an industriali ed a

EPA ID: UTD980667240
Summary: wells within the 3-mile radius. Status October 4, 1989): EPA is considering various alternatives for the site.

EPA ID: UTD980667240
Summary: rea, with Union Pacific Railroad property to the west and Denver and Rio Grande Western Railroad property to the immediate southeast. A residential area is within 400 feet to the west, and downtown Salt Lake City within 0.5 mile to the east.

EPA ID: UTD980667240
Summary: The property is owned by Utah Power Light UP L), which operated a pole and tie creosote treating facility on the land during the early 1900s, according to records of the Utah Bureau of Solid and Ha ardous Waste. From the 1950s to 1988, Ameri

EPA ID: UTD980667240
Summary: can Barrel Co. leased the land for storing drums. In 1986, Meyers Container Corp. purchased from American Barrel all drums fit for reconditioning and removed them to a recycling plant a block south of the site. Meyers also purchased the recyc

EPA ID: UTD980667240
Summary: ling plant from American Barrel. In mid-1987, an estimated 50,000 mostly empty 55-gallon barrels remained on-site, stacked on their sides to heights up to 20 feet and supported by stones on the ground. Some drums still contained wastes, a

EPA ID: UTD980667240
Summary: nd soil staining suggested that they may have leaked. During 1987-88, American Barrel removed the barrels, emptied the contents into drums, and transported the materials to disposal facilities regulated under the Resource Conservation and

EPA ID: UTD980667240
Summary: Recovery Act. In July 1988, EPA issued a CERCLA Section 106 Administrative Order on Consent to secure the site. The site is now fenced, locked, and posted. According to EPA tests conducted in 1987, soil 16 feet beneath the site and on-s

EPA ID: UTD980667240
Summary: ite monitoring wells are contaminated. Among the compounds in shallow ground water are styrene attributable to the barrel yard activities) and polyaromatic hydrocarbons and phenolic compounds attributable to the creosote operations of the ea

EPA ID: UTD980667240
Summary: rly1900s). Shallow ground water is connected to deeper water that within 3 miles of the site provides drinking water to the Salt Lake City Water System, which serves an estimated 377,000 people. An additional 4,000 people are served by private

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

NPL:
EPA ID: UTD980667240
NPL Status: Final
Proposed Date: 05/05/1989
Final Date: 10/04/1989
Deleted Date: Not reported

NPL:
EPA ID: UTD980667240
NPL Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.

SEMS:
Site ID: 0800680
EPA ID: UTD980667240
Cong District: 02
FIPS Code: 49035
Latitude: +40.770342
Longitude: -111.906580
FF: N
NPL: Currently on the Final NPL
Non NPL Status: Not reported

SEMS Detail:
Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 01
Action Code: TS
Action Name: TRTSTUDY
SEQ: 1
Start Date: 1992-08-14 04:00:00
Finish Date: 5/18/1993 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 01
Action Code: JF
Action Name: ECO RISK
SEQ: 1
Start Date: 1992-05-08 04:00:00
Finish Date: 5/8/1992 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 01
Action Code: ED
Action Name: R/H ASMT
SEQ: 1
Start Date: 1992-05-08 04:00:00
Finish Date: 5/8/1992 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: CM
Action Name: PCOR
SEQ: 1
Start Date: 1996-09-30 04:00:00
Finish Date: 9/30/1996 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: FE
Action Name: 5 YEAR
SEQ: 1
Start Date: 2001-06-01 04:00:00
Finish Date: 9/26/2001 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Ovrsght

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 01
Action Code: OM
Action Name: OM
SEQ: 1
Start Date: 1996-09-30 04:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: EPA Ovrsght

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: FE
Action Name: 5 YEAR
SEQ: 2
Start Date: 2006-07-03 04:00:00
Finish Date: 9/27/2006 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: CR
Action Name: CI
SEQ: 1
Start Date: 1990-09-04 04:00:00
Finish Date: 7/30/1996 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: MA
Action Name: ST COOP
SEQ: 3
Start Date: 2001-08-01 04:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: FE
Action Name: 5 YEAR
SEQ: 3
Start Date: 2010-12-01 05:00:00
Finish Date: 7/26/2011 5:00:00 AM

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Qual: Not reported
Current Action Lead: EPA Perf In-Hse

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: FE
Action Name: 5 YEAR
SEQ: 4
Start Date: 2016-03-01 05:00:00
Finish Date: 9/23/2016 5:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf In-Hse

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 01
Action Code: BE
Action Name: PRP RD
SEQ: 1
Start Date: 1993-09-30 04:00:00
Finish Date: 4/25/1995 4:00:00 AM
Qual: H
Current Action Lead: EPA Ovrsght

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 01
Action Code: BE
Action Name: PRP RD
SEQ: 2
Start Date: 1995-09-18 04:00:00
Finish Date: 4/1/1996 5:00:00 AM
Qual: Not reported
Current Action Lead: EPA Ovrsght

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 01
Action Code: BD
Action Name: PRP RI/FS

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

SEQ: 1
Start Date: 1990-08-10 04:00:00
Finish Date: 7/7/1993 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Ovrsght

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 01
Action Code: MA
Action Name: ST COOP
SEQ: 2
Start Date: 1992-03-10 05:00:00
Finish Date: 9/30/1999 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 01
Action Code: RO
Action Name: ROD
SEQ: 1
Start Date: 1993-07-07 04:00:00
Finish Date: 7/7/1993 4:00:00 AM
Qual: R
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 01
Action Code: BF
Action Name: PRP RA
SEQ: 1
Start Date: 1994-07-23 04:00:00
Finish Date: 9/30/1996 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Ovrsght

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

OU: 01
Action Code: BF
Action Name: PRP RA
SEQ: 2
Start Date: 1995-09-18 04:00:00
Finish Date: 9/30/1996 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Ovrsght

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 01
Action Code: MA
Action Name: ST COOP
SEQ: 1
Start Date: 1990-05-17 04:00:00
Finish Date: 9/30/1999 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: AR
Action Name: ADMIN REC
SEQ: 1
Start Date: 1988-07-10 04:00:00
Finish Date: 7/10/1988 4:00:00 AM
Qual: V
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 01
Action Code: AR
Action Name: ADMIN REC
SEQ: 2
Start Date: 1992-01-02 05:00:00
Finish Date: 7/7/1993 4:00:00 AM
Qual: E
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: RS
Action Name: RV ASSESS
SEQ: 1
Start Date: 1990-08-30 04:00:00
Finish Date: 8/30/1990 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: RS
Action Name: RV ASSESS
SEQ: 3
Start Date: 1993-02-18 05:00:00
Finish Date: 9/2/1993 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: BB
Action Name: PRP RV
SEQ: 1
Start Date: 1988-04-14 04:00:00
Finish Date: 8/10/1988 4:00:00 AM
Qual: S
Current Action Lead: EPA Ovrsght

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: RS
Action Name: RV ASSESS
SEQ: 2
Start Date: 1991-01-01 05:00:00
Finish Date: 6/17/1991 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: SI
Action Name: SI
SEQ: 2
Start Date: 1988-03-15 05:00:00
Finish Date: 3/15/1988 5:00:00 AM
Qual: H
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: SI
Action Name: SI
SEQ: 1
Start Date: 1982-05-10 04:00:00
Finish Date: 5/10/1982 4:00:00 AM
Qual: H
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: SI
Action Name: SI
SEQ: 3
Start Date: 1988-06-01 04:00:00
Finish Date: 6/1/1988 4:00:00 AM
Qual: H
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: PA
Action Name: PA
SEQ: 1
Start Date: 1981-04-01 05:00:00
Finish Date: 4/1/1981 5:00:00 AM

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Qual: H
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: PA
Action Name: PA
SEQ: 2
Start Date: 1987-04-09 04:00:00
Finish Date: 4/9/1987 4:00:00 AM
Qual: H
Current Action Lead: St Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: DS
Action Name: DISCVRY
SEQ: 1
Start Date: 1981-01-01 05:00:00
Finish Date: 1/1/1981 5:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: AS
Action Name: AIR SRVY
SEQ: 1
Start Date: 1992-08-05 04:00:00
Finish Date: 5/1/1993 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: NF
Action Name: NPL FINL

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

SEQ: 1
Start Date: 1989-10-04 04:00:00
Finish Date: 10/4/1989 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

Region: 08
Site ID: 0800680
EPA ID: UTD980667240
Site Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
NPL: F
FF: N
OU: 00
Action Code: NP
Action Name: PROPOSED
SEQ: 1
Start Date: 1989-05-05 04:00:00
Finish Date: 5/5/1989 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

SIte:
Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
Address: 600 W SOUTH TEMPLE
Address 2: Not reported
City,State,Zip: SALT LAKE CITY, UT 84104
Event Code: Not reported
Action Taken Date: 07/07/1993
EPA ID: UTD980667240
Site ID: 0800680
Action Name: RECORD OF DECISION
Action ID: 001
Operable Unit: 01
Action Completion Date: 07/07/1993
Contaminated Media: Groundwater
Engineering Control: Air Stripping
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Media:
Engineering Control: Air Stripping
EPA ID: UTD980667240
Contaminated Media: Groundwater
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Carbon Adsorption

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

EPA ID: UTD980667240
Contaminated Media: Groundwater
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Discharge
EPA ID: UTD980667240
Contaminated Media: Groundwater
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Natural Attenuation
EPA ID: UTD980667240
Contaminated Media: Groundwater
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Operations & Maintenance (O&M)
EPA ID: UTD980667240
Contaminated Media: Groundwater
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Other, (N.O.S.)
EPA ID: UTD980667240

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Contaminated Media: Groundwater
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Publicly Owned Treatment Works (POTW)
EPA ID: UTD980667240
Contaminated Media: Groundwater
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Pump And Treat
EPA ID: UTD980667240
Contaminated Media: Groundwater
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Disposal
EPA ID: UTD980667240
Contaminated Media: Soil
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Excavation
EPA ID: UTD980667240
Contaminated Media: Soil

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Incineration
EPA ID: UTD980667240
Contaminated Media: Soil
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Other, (N.O.S.)
EPA ID: UTD980667240
Contaminated Media: Soil
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Physical Separation
EPA ID: UTD980667240
Contaminated Media: Soil
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Residuals Disposal
EPA ID: UTD980667240
Contaminated Media: Soil
Site ID: 0800680

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Residuals Storage (Temporary)
EPA ID: UTD980667240
Contaminated Media: Soil
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Soil Vapor Extraction (in-situ)
EPA ID: UTD980667240
Contaminated Media: Soil
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

Engineering Control: Solidification/Stabilization (Ex-Situ)
EPA ID: UTD980667240
Contaminated Media: Soil
Site ID: 0800680
Action ID: 001
Action Completion Date: 07/07/1993
Operable Unit: 01
Action Name: RECORD OF DECISION
Action Taken Date: 07/07/1993
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

US INST CONTROL:
Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
Address: 600 W SOUTH TEMPLE
Address 2: Not reported

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

City,State,Zip: SALT LAKE CITY, UT 84104
EPA ID: UTD980667240
Site ID: 0800680
Action Name: RECORD OF DECISION
Action ID: 001
Operable Unit: 01
Action Completion Date: 07/07/1993
Actual Date: 07/07/1993
Contaminated Media: Groundwater
Institutional Control: Water Supply Use Restriction
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported

ROD:
EPA ID: UTD980667240
RG: 8
Site ID: 800680
Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
Action: GOVT ROD for PRP Remedy
Operable Unit Number: SITEWIDE-1
SEQ ID: 1
Action Completion: 1993-07-07 00:00:00
NPL Status: Final
Non NPL Status: Not reported

PRP:
EPAID: UTD980667240
PRP Name: PACIFICORP
Site ID: 0800680
Facility Name: UTAH POWER & LIGHT/AMERICAN BARREL CO.
Facility Address: 600 W SOUTH TEMPLE
Facility City: SALT LAKE CITY
Facility State: UT
Facility Zip: 84104
NPL Status: Currently on the Final NPL
NPL Status Short Name: Not reported
PRP Address: PACIFIC FIRST FEDERAL CENTER 851 SW SIXTH AVE
PRP City: PORTLAND
PRP State: OR
PRP Zip: 97204
Data Type: SETTLEMENT DATE
Action Date: 1990-08-10 04:00:00
Settlement Code: AC-2
Settlement: ADM ORDR

Action Date: 1993-07-16 04:00:00
Settlement Code: NJ-3
Settlement: Not Ltrs

Action Date: 1993-07-16 04:00:00
Settlement Code: NJ-3
Settlement: Not Ltrs

Action Date: 1993-07-16 04:00:00

UTAH POWER & LIGHT/AMERICAN BARREL CO. (Continued) **1000238438**

Settlement Code: SG-2
Settlement: Spcl Not Ltrs

Action Date: 1990-03-23 05:00:00
Settlement Code: NJ-1
Settlement: Not Ltrs

Action Date: 1988-07-08 04:00:00
Settlement Code: AC-1
Settlement: ADM ORDR

Action Date: 2009-06-12 05:00:00
Settlement Code: AC-3
Settlement: ADM ORDR

Action Date: 1995-04-26 04:00:00
Settlement Code: CD-1
Settlement: C DECREE

Action Date: 1990-04-19 04:00:00
Settlement Code: SG-3
Settlement: Spcl Not Ltrs

Action Date: 1990-03-23 05:00:00
Settlement Code: NJ-1
Settlement: Not Ltrs

Action Date: 1990-03-23 05:00:00
Settlement Code: NJ-1
Settlement: Not Ltrs

CONSENT:
EPA ID: UTD980667240
Site ID: Not reported
Case Title: U.S. V. PACIFICORP D/B/A UTAH POWER AND LIGHT COMPANY
Court Num: 94-1162
District: Utah
Entered Date: 19950426
Name: AMERICAN BARREL SUPERFUND SITE
Address: 600 W SOUTH TEMPLE
City: SALT LAKE CITY
County: SALT LAKE
State: UT
Zip: 84104

A6 **FORMER A-1 PIONEER STORAGE** **UST U003425757**
West **471 W 500 S** **LUST N/A**
< 1/8 **SALT LAKE CITY, UT 84113**
0.007 mi.
36 ft. **Site 6 of 6 in cluster A**

Relative: LUST:
Lower
Name: FORMER A-1 PIONEER STORAGE
Actual: Address: 471 W 500 S
4232 ft. City,State,Zip: SALT LAKE CITY, UT 84113
Facility ID: 4002214
Client Plot Release Id: KRN

FORMER A-1 PIONEER STORAGE (Continued) **U003425757**

Closed Date:	**12/15/1999**
Notification Date:	10/16/1998
Owner Name:	SALT LAKE CITY FLEET MANAGEMENT
Owner Address:	1990 W 500 S
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84104
Owner City,St,Zip:	SALT LAKE CITY, UT 84104
Project Manager:	Morgan Atkinson

UST:

Name:	FORMER A-1 PIONEER STORAGE
Address:	471 W 500 S
City,State,Zip:	SALT LAKE CITY, UT 84113
Facility ID:	4002214
Owner Name:	SALT LAKE CITY FLEET MANAGEMENT
Owner Address:	1990 W 500 S
Owner City,St,Zip:	SALT LAKE CITY, UT 84104
Owner Phone:	(801) 535-6904
Total Tanks:	1
Closed Tanks:	1

B7 **MAVERIK # 438** **UST** **U004281731**
NE **414 W 500 S** **Financial Assurance** **N/A**
< 1/8 **SALT LAKE CITY, UT 84115**
0.031 mi.
162 ft. **Site 1 of 4 in cluster B**

Relative:
Higher

Actual:
4233 ft.

Client Plot

UST:

Name:	MAVERIK # 438
Address:	414 W 500 S
City,State,Zip:	SALT LAKE CITY, UT 84115
Facility ID:	4002459
Owner Name:	MAVERIK, INC.
Owner Address:	185 S. STATE ST. STE 800
Owner City,St,Zip:	SALT LAKE CITY, UT 84111
Owner Phone:	(877) 936-5557
Total Tanks:	4
Closed Tanks:	0

Financial Assurance 2:

Name:	MAVERIK # 438
Address:	414 W 500 S
City,State,Zip:	SALT LAKE CITY, UT 84115
Facility ID:	4002459
Facility Zip Extention:	Not reported
Federal Regulated Tank:	True
Mechanism:	Self-insurance

B8 **A & Z PRODUCE CO** **UST** **U003150128**
ENE **380 W 500 S** **LUST** **N/A**
< 1/8 **SALT LAKE CITY, UT 84110**
0.039 mi.
208 ft. **Site 2 of 4 in cluster B**

Relative: **Higher**

Actual: **4233 ft.**

LUST:

Name:	A & Z PRODUCE CO
Address:	380 W 500 S
City,State,Zip:	SALT LAKE CITY, UT 84110
Facility ID:	4000048
Release Id:	GEE
Closed Date:	**07/03/1995**
Notification Date:	10/30/1990
Owner Name:	A & Z PRODUCE CO
Owner Address:	P O BOX 1782
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84110
Owner City,St,Zip:	SALT LAKE CITY, UT 84110
Project Manager:	[Shelly Quick]

Name:	A & Z PRODUCE CO
Address:	380 W 500 S
City,State,Zip:	SALT LAKE CITY, UT 84110
Facility ID:	4000048
Release Id:	KSJ
Closed Date:	**11/20/2013**
Notification Date:	11/03/1998
Owner Name:	A & Z PRODUCE CO
Owner Address:	P O BOX 1782
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84110
Owner City,St,Zip:	SALT LAKE CITY, UT 84110
Project Manager:	Morgan Atkinson

UST:

Name:	A & Z PRODUCE CO
Address:	380 W 500 S
City,State,Zip:	SALT LAKE CITY, UT 84110
Facility ID:	4000048
Owner Name:	A & Z PRODUCE CO
Owner Address:	P O BOX 1782
Owner City,St,Zip:	SALT LAKE CITY, UT 84110
Owner Phone:	(801) 359-2081
Total Tanks:	4
Closed Tanks:	4

B9 **OLD WHITFIELD TRANSPORTATION** **UST** **U004281708**
NE **414 W 500 S** **LUST** **N/A**
< 1/8 **SALT LAKE CITY, UT 84101**
0.045 mi.
235 ft. **Site 3 of 4 in cluster B**

Relative: **Higher**

Actual: **4234 ft.**

LUST:

Name:	OLD WHITFIELD TRANSPORTATION
Address:	414 W 500 S
City,State,Zip:	SALT LAKE CITY, UT 84101

Client Plot

OLD WHITFIELD TRANSPORTATION (Continued) **U004281708**

Facility ID: 4001517
Release Id: FGT
Closed Date: **Not reported**
Notification Date: 08/30/1989
Owner Name: GEORGE CLARK
Owner Address: 600 W 557 S
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: Avery Holyoak

UST:
Name: OLD WHITFIELD TRANSPORTATION
Address: 414 W 500 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4001517
Owner Name: GEORGE CLARK
Owner Address: 600 W 557 S
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 364-9235
Total Tanks: 2
Closed Tanks: 2

B10 **WYOMING EXPRESS INC** **RCRA NonGen / NLR** **1000657418**
NE **414 WEST 500 SOUTH** **FINDS** **N/A**
< 1/8 **SALT LAKE CITY, UT 84101** **ECHO**
0.045 mi.
238 ft. **Site 4 of 4 in cluster B**

Relative: **Higher**
Actual: **4234 ft.**
Client Plot

RCRA NonGen / NLR:
Date form received by agency: 2007-07-09 00:00:00.0
Facility name: WYOMING EXPRESS INC
Facility address: 414 WEST 500 SOUTH
SALT LAKE CITY, UT 84101
EPA ID: UTD988073094
Mailing address: WEST 500 SOUTH
SALT LAKE CITY, UT 84101
Contact: DAVID WAGGONER
Contact address: 414 WEST 500 SOUTH
SALT LAKE CITY, UT 84101
Contact country: US
Contact telephone: Not reported
Contact email: Not reported
EPA Region: 08
Land type: Private
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: AIR FREIGHT INC
Owner/operator address: 3333 WEST YELLOWSTONE
MILLS, WY 82644
Owner/operator country: Not reported
Owner/operator telephone: 307-266-3179
Owner/operator email: Not reported
Owner/operator fax: Not reported

WYOMING EXPRESS INC (Continued) **1000657418**

Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 1991-09-30 00:00:00.0
Site name: WYOMING EXPRESS INC
Classification: Not a generator, verified

Hazardous Waste Summary:

. Waste code: D000
. Waste name: Not Defined

. Waste code: D008
. Waste name: LEAD

. Waste code: D018
. Waste name: BENZENE

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 2007-07-06 00:00:00.0
Evaluation: COMPLIANCE ASSISTANCE VISIT
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

FINDS:

Registry ID: 110005205599

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

WYOMING EXPRESS INC (Continued) **1000657418**

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

ECHO:
Envid: 1000657418
Registry ID: 110005205599
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110005205599

11
NNW
< 1/8
0.056 mi.
298 ft.

PACKAGING CORPORATION OF AMERICA **ECHO** **1001230068**
460 WEST 500 SOUTH **FINDS** **N/A**
SALT LAKE CITY, UT 84101 **RCRA NonGen / NLR**

Relative:
Higher

Actual:
4233 ft.

Client Plot

RCRA NonGen / NLR:
Date form received by agency: 2007-07-09 00:00:00.0
Facility name: TENNECO PACKAGING
Facility address: 460 WEST 500 SOUTH
SALT LAKE CITY, UT 84101
EPA ID: UTR000004465
Mailing address: WEST 500 SOUTH
SALT LAKE CITY, UT 84101
Contact: ROBERT JENKINS
Contact address: 460 WEST 500 SOUTH
SALT LAKE CITY, UT 84101
Contact country: US
Contact telephone: 801-359-8681
Contact email: Not reported
EPA Region: 08
Land type: Private
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: TENNECO
Owner/operator address: 1275 KING STREET
GREENWICH, CT 06831
Owner/operator country: Not reported
Owner/operator telephone: 203-863-1000
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No

PACKAGING CORPORATION OF AMERICA (Continued) **1001230068**

On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 1998-09-10 00:00:00.0
Site name: TENNECO PACKAGING
Classification: Small Quantity Generator

Hazardous Waste Summary:

. Waste code: D000
. Waste name: Not Defined

. Waste code: D008
. Waste name: LEAD

. Waste code: D018
. Waste name: BENZENE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

. Waste code: D040
. Waste name: TRICHLORETHYLENE

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 2007-07-06 00:00:00.0
Evaluation: COMPLIANCE ASSISTANCE VISIT
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

FINDS:

Registry ID: 110002136741

Environmental Interest/Information System

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain

PACKAGING CORPORATION OF AMERICA (Continued) **1001230068**

limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

The CIM (Utah - Common Identifier Mechanism) is Utah's Department of Environmental Quality (UDEQ) mechanism for compliance and permitting operations.

ECHO:
Envid: 1001230068
Registry ID: 110002136741
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002136741

C12 **NEWSPAPER AGENCY CORP. GARAGE** **UST U003180639**
East **520 GALE ST** **LUST N/A**
< 1/8 **SALT LAKE CITY, UT 84101** **AST**
0.083 mi.
439 ft. **Site 1 of 2 in cluster C**

Relative:
Higher

Actual:
4234 ft.

LUST:
Name: NEWSPAPER AGENCY CORP. GARAGE
Address: 520 GALE ST
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000654
Release Id: KKG
Closed Date: **03/11/1998**
Notification Date: 03/05/1998
Owner Name: NEWSPAPER AGENCY CORP
Owner Address: 143 S MAIN ST P O BOX 45838
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84145
Owner City,St,Zip: SALT LAKE CITY, UT 84145
Project Manager: UST

UST:
Name: NEWSPAPER AGENCY CORP. GARAGE
Address: 520 GALE ST
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000654
Owner Name: NEWSPAPER AGENCY CORP
Owner Address: 143 S MAIN ST P O BOX 45838
Owner City,St,Zip: SALT LAKE CITY, UT 84145
Owner Phone: (801) 237-2800
Total Tanks: 2
Closed Tanks: 2

AST:

NEWSPAPER AGENCY CORP. GARAGE (Continued) **U003180639**

Facility Id: 4000654
Owner Name: NEWSPAPER AGENCY CORP

Tank Id: 3
Tank Status: Currently In Use
Tank Capacity: 2000
Substance Stored: Not Listed

Tank Id: 4
Tank Status: Currently In Use
Tank Capacity: 4000
Substance Stored: Not Listed

C13 **NEWSPAPER AGENCY PRINTING FACILITY** **ECHO** **1001203828**
ESE **548 SOUTH GALE STREET** **RCRA NonGen / NLR** **N/A**
< 1/8 **SALT LAKE CITY, UT 84104** **FINDS**
0.085 mi.
448 ft. **Site 2 of 2 in cluster C**

Relative:
Higher

Actual:
4234 ft.

RCRA NonGen / NLR:
Date form received by agency: 2008-03-12 00:00:00.0
Facility name: NEWSPAPER AGENCY CORPORATION
Facility address: 548 GALE STREET
SALT LAKE CITY, UT 84101
EPA ID: UTR000003228
Mailing address: SOUTH MAIN
SALT LAKE CITY, UT 84111
Contact: PAUL WHITE
Contact address: 548 GALE STREET
SALT LAKE CITY, UT 84101
Contact country: US
Contact telephone: 801-237-2771
Contact email: Not reported
EPA Region: 08
Land type: Private
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: NEWSPAPER AGENCY CORPORATION
Owner/operator address: 143 SOUTH MAIN
SALT LAKE CITY, UT 84111
Owner/operator country: Not reported
Owner/operator telephone: 801-237-2800
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No

NEWSPAPER AGENCY PRINTING FACILITY (Continued) **1001203828**

Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 1997-08-08 00:00:00.0
Site name: NEWSPAPER AGENCY CORPORATION
Classification: Small Quantity Generator

Hazardous Waste Summary:

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D005
. Waste name: BARIUM

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 2008-03-12 00:00:00.0
Evaluation: COMPLIANCE ASSISTANCE VISIT
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

FINDS:

Registry ID: 110001886175

Environmental Interest/Information System
AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

NEWSPAPER AGENCY PRINTING FACILITY (Continued) **1001203828**

program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

ECHO:
Envid: 1001203828
Registry ID: 110001886175
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110001886175

14
SE
< 1/8
0.107 mi.
563 ft.

THRILLER CAR COMPANY
346 W 600 S
SALT LAKE CITY, UT 84110

UST U003150127
LUST N/A

Relative: Higher
Actual: 4233 ft.

LUST:
Name: THRILLER CAR COMPANY
Address: 346 W 600 S
City,State,Zip: SALT LAKE CITY, UT 84110
Facility ID: 4002065
Release Id: JMJ
Closed Date: 08/06/1996
Notification Date: 05/03/1996
Owner Name: QUAIL RUN ENTERPRIZES
Owner Address: 9565 WASATCH BLVD
Owner City: SANDY
Owner State: UT
Owner Zip: 84092
Owner City,St,Zip: SANDY, UT 84092
Project Manager: [DeAnn Rasmussen]

UST:
Name: THRILLER CAR COMPANY
Address: 346 W 600 S
City,State,Zip: SALT LAKE CITY, UT 84110
Facility ID: 4002065
Owner Name: QUAIL RUN ENTERPRIZES
Owner Address: 9565 WASATCH BLVD
Owner City,St,Zip: SANDY, UT 84092
Owner Phone: (801) 942-1751
Total Tanks: 3
Closed Tanks: 3

15
West
< 1/8
0.107 mi.
565 ft.

ALL RESORT COACH INC.
549 W 500 S
SALT LAKE CITY, UT 84101

UST U003149797
LUST N/A

Relative: Lower
Actual: 4230 ft.

LUST:
Name: ALL RESORT COACH INC.
Address: 549 W 500 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000514
Release Id: HMP

ALL RESORT COACH INC. (Continued) **U003149797**

Closed Date: **12/06/2000**
Notification Date: 04/20/1992
Owner Name: LEWIS STAGES
Owner Address: P.O. BOX 681780
Owner City: PARK CITY
Owner State: UT
Owner Zip: 84068
Owner City,St,Zip: PARK CITY, UT 84068
Project Manager: John Menatti

Name: ALL RESORT COACH INC.
Address: 549 W 500 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000514
Release Id: MBS
Closed Date: **06/18/2007**
Notification Date: 02/22/2006
Owner Name: LEWIS STAGES
Owner Address: P.O. BOX 681780
Owner City: PARK CITY
Owner State: UT
Owner Zip: 84068
Owner City,St,Zip: PARK CITY, UT 84068
Project Manager: [Dale Urban]

Name: ALL RESORT COACH INC.
Address: 549 W 500 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000514
Release Id: MBF
Closed Date: **09/05/2006**
Notification Date: 02/22/2006
Owner Name: LEWIS STAGES
Owner Address: P.O. BOX 681780
Owner City: PARK CITY
Owner State: UT
Owner Zip: 84068
Owner City,St,Zip: PARK CITY, UT 84068
Project Manager: [Robin Davis]

UST:
Name: ALL RESORT COACH INC.
Address: 549 W 500 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000514
Owner Name: LEWIS STAGES
Owner Address: P.O. BOX 681780
Owner City,St,Zip: PARK CITY, UT 84068
Owner Phone: (435) 640-5275
Total Tanks: 3
Closed Tanks: 3

16
SSW
< 1/8
0.113 mi.
599 ft.

N.P. METTOME CO.
465 W 600 S
SALT LAKE CITY, UT 84101

UST **U003149733**
LUST **N/A**

Relative:
Lower

Actual:
4232 ft.

LUST:

Name:	N.P. METTOME CO.
Address:	465 W 600 S
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4000641
Release Id:	GHB
Closed Date:	**01/04/1996**
Notification Date:	11/05/1990
Owner Name:	N P METTOME COMPANY
Owner Address:	471 W 600 S
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	[Rocky Stonestreet]

UST:

Name:	N.P. METTOME CO.
Address:	465 W 600 S
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4000641
Owner Name:	N P METTOME COMPANY
Owner Address:	471 W 600 S
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Owner Phone:	(801) 359-1014
Total Tanks:	1
Closed Tanks:	1

17
WSW
1/8-1/4
0.143 mi.
757 ft.

HARRY L. YOUNG & SONS
542 W 600 S
SALT LAKE CITY, UT 84101

UST **U003229675**
LUST **N/A**
SPILLS

Relative:
Lower

Actual:
4230 ft.

LUST:

Name:	HARRY L. YOUNG & SONS
Address:	542 W 600 S
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4000365
Release Id:	GME
Closed Date:	**08/31/1998**
Notification Date:	01/16/1991
Owner Name:	HARRY L YOUNG & SONS INC
Owner Address:	P O BOX 1104
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84110
Owner City,St,Zip:	SALT LAKE CITY, UT 84110
Project Manager:	[Doug Hansen]

Name:	HARRY L. YOUNG & SONS
Address:	542 W 600 S
City,State,Zip:	SALT LAKE CITY, UT 84101

HARRY L. YOUNG & SONS (Continued) **U003229675**

Facility ID: 4000365
Release Id: KGR
Closed Date: 10/15/2018
Notification Date: 02/19/1998
Owner Name: HARRY L YOUNG & SONS INC
Owner Address: P O BOX 1104
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84110
Owner City,St,Zip: SALT LAKE CITY, UT 84110
Project Manager: Kevin Beery

UST:
Name: HARRY L. YOUNG & SONS
Address: 542 W 600 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000365
Owner Name: HARRY L YOUNG & SONS INC
Owner Address: P O BOX 1104
Owner City,St,Zip: SALT LAKE CITY, UT 84110
Owner Phone: (801) 266-0284
Total Tanks: 5
Closed Tanks: 5

SPILLS:
Name: Not reported
Address: 542 W. 600 S.
City: SALT LAKE CITY
New Incident Number: 812
Old incident number: 93143
Date Reported: 07/13/1993
Incident Start Date: Not reported
Responsible Party Name: CRETE CARRIER CORP.
RP Address: 542 W. 600 S., S.L.C., UT.
RP Phone: (000)-000-0000
Highway: Not reported
Mile Marker: Not reported
Material: FREON
Media Impacted: Not reported
Incident Summary: COMPANY ALLOWING OVERFLOW DIESEL FUEL TO GO DOWN DRAIN; ALLOWING FREON TO EVAPORATE, ETC. SUBSTANCES RELEASED: DIESEL FUEL, FREON

Name: Not reported
Address: 542 W. 600 S.
City: SALT LAKE CITY
New Incident Number: 812
Old incident number: 93143
Date Reported: 07/13/1993
Incident Start Date: Not reported
Responsible Party Name: CRETE CARRIER CORP.
RP Address: 542 W. 600 S., S.L.C., UT.
RP Phone: (000)-000-0000
Highway: Not reported
Mile Marker: Not reported
Material: DIESEL FUEL

HARRY L. YOUNG & SONS (Continued) **U003229675**

Media Impacted: Not reported
Incident Summary: COMPANY ALLOWING OVERFLOW DIESEL FUEL TO GO DOWN DRAIN; ALLOWING FREON TO EVAPORATE, ETC. SUBSTANCES RELEASED: DIESEL FUEL, FREON

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18 **AXIOM BUILDING** **UST U004312022**
NE **351 W 400 S** **LUST N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.155 mi.
820 ft.

Relative: **Higher**
Actual: **4238 ft.**

LUST:
Name: AXIOM BUILDING
Address: 351 W 400 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4002566
Release Id: NUJ
Closed Date: **05/22/2019**
Notification Date: 04/25/2019
Owner Name: AXIOM PROPERTIES LLC
Owner Address: 351 W 400 S
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: UST

UST:
Name: AXIOM BUILDING
Address: 351 W 400 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4002566
Owner Name: AXIOM PROPERTIES LLC
Owner Address: 351 W 400 S
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 364-6171
Total Tanks: 1
Closed Tanks: 1

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19 **ALBERTO'S MOLCASALSA** **LUST S103821161**
East **511 SOUTH 300 WEST** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.187 mi.
987 ft.

Relative: **Higher**
Actual: **4237 ft.**

LUST:
Name: ALBERTO'S MOLCASALSA
Address: 511 SOUTH 300 WEST
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4002244
Release Id: KWR
Closed Date: **10/12/1999**
Notification Date: 03/23/1999
Owner Name: LARRY WILKINS
Owner Address: 3243 E MCKELL COURT
Owner City: SALT LAKE CITY

ALBERTO'S MOLCASALSA (Continued) **S103821161**

Owner State: UT
Owner Zip: 84121
Owner City,St,Zip: SALT LAKE CITY, UT 84121
Project Manager: Morgan Atkinson

D20 **5TH & 6TH STREET BUSINESS CENTER** **UST U003150121**
SW **537 W 600 S** **LUST N/A**
1/8-1/4 **SALT LAKE CITY, UT 84110**
0.192 mi.
1016 ft. **Site 1 of 2 in cluster D**

Relative: **Lower**
Actual: **4230 ft.**

LUST:
Name: 5TH & 6TH STREET BUSINESS CENTER
Address: 537 W 600 S
City,State,Zip: SALT LAKE CITY, UT 84110
Facility ID: 4000270
Release Id: HIS
Closed Date: **06/29/1994**
Notification Date: 01/31/1992
Owner Name: BAKER HUGHES INC
Owner Address: P O BOX 4740
Owner City: HOUSTON
Owner State: TX
Owner Zip: 77210
Owner City,St,Zip: HOUSTON, TX 77210
Project Manager: [Kate Johnson]

UST:
Name: 5TH & 6TH STREET BUSINESS CENTER
Address: 537 W 600 S
City,State,Zip: SALT LAKE CITY, UT 84110
Facility ID: 4000270
Owner Name: BAKER HUGHES INC
Owner Address: P O BOX 4740
Owner City,St,Zip: HOUSTON, TX 77210
Owner Phone: (713) 439-8329
Total Tanks: 8
Closed Tanks: 8

E21 **HILL'S SERVICE** **UST U003149729**
NE **404 S 300 W** **LUST N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.197 mi.
1040 ft. **Site 1 of 2 in cluster E**

Relative: **Higher**
Actual: **4240 ft.**

LUST:
Name: HILL'S SERVICE
Address: 404 S 300 W
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000372
Release Id: GEP
Closed Date: **05/15/1995**
Notification Date: 10/04/1990
Owner Name: HILLS SERVICE
Owner Address: 404 S 300 W
Owner City: SALT LAKE CITY

HILL'S SERVICE (Continued) **U003149729**

Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: [Dale Urban]

UST:
Name: HILL'S SERVICE
Address: 404 S 300 W
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000372
Owner Name: HILLS SERVICE
Owner Address: 404 S 300 W
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 328-1829
Total Tanks: 4
Closed Tanks: 4

22
NNW
1/8-1/4
0.214 mi.
1131 ft.

TRAILWAYS BUS SYSTEMS, INC. **UST U003149741**
346 S 500 W **LUST N/A**
SALT LAKE CITY, UT 84101

Relative:
Higher

Actual:
4234 ft.

LUST:
Name: TRAILWAYS BUS SYSTEMS, INC.
Address: 346 S 500 W
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4001065
Release Id: LNQ
Closed Date: **05/08/2002**
Notification Date: 03/14/2002
Owner Name: SALT LAKE MATTRESS
Owner Address: 336 S 500 W
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: [Dale Urban]

UST:
Name: TRAILWAYS BUS SYSTEMS, INC.
Address: 346 S 500 W
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4001065
Owner Name: SALT LAKE MATTRESS
Owner Address: 336 S 500 W
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 363-3878
Total Tanks: 4
Closed Tanks: 4

E23 **FOTE'S SERVICE** **UST** **U003149753**
NE **413 S 300 W** **LUST** **N/A**
1/8-1/4 **SALT LAKE CITY, UT 84101**
0.220 mi.
1163 ft. **Site 2 of 2 in cluster E**

Relative:
Higher

Actual:
4242 ft.

LUST:

Name:	FOTE'S SERVICE
Address:	413 S 300 W
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001460
Release Id:	GAZ
Closed Date:	**09/18/1995**
Notification Date:	08/23/1990
Owner Name:	AMOCO CORPORATION
Owner Address:	201 S MAIN STE 1800
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84111
Owner City,St,Zip:	SALT LAKE CITY, UT 84111
Project Manager:	[Dale Urban]

UST:

Name:	FOTE'S SERVICE
Address:	413 S 300 W
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001460
Owner Name:	AMOCO CORPORATION
Owner Address:	201 S MAIN STE 1800
Owner City,St,Zip:	SALT LAKE CITY, UT 84111
Owner Phone:	Not reported
Total Tanks:	10
Closed Tanks:	10

D24 **C.W. SILVER AND VALCO RESTAURANT EQUIPMENT** **VCP** **S105855126**
SSW **550 AND 552 WEST 700 SOUTH** **N/A**
1/8-1/4 **SALT LAKE CITY, UT**
0.227 mi.
1196 ft. **Site 2 of 2 in cluster D**

Relative:
Lower

Actual:
4230 ft.

VCP:

Name:	C.W. SILVER AND VALCO RESTAURANT EQUIPMENT
Address:	550 AND 552 WEST 700 SOUTH
City,State,Zip:	SALT LAKE CITY, UT
VCP Number:	VCP-C004
Site Acreage:	0.75
Project Manager:	KRISTEN (LEIGH) ANDERSON
Status:	Certificate of Completion issued
Date Of Application:	08/11/1997
Date Of Agreement:	09/18/1997
Date Of Completion:	1/11/1999
Date Of Termination:	Not reported
EPA Cerclis Archive Date:	Not reported

25
NE
1/4-1/2
0.259 mi.
1368 ft.

379 S CORNER STORE LLC
379 S 300 W
SALT LAKE CITY, UT 84101

UST **U003149781**
LUST **N/A**
Financial Assurance

Relative:
Higher

Actual:
4244 ft.

LUST:

Name:	379 S CORNER STORE LLC
Address:	379 S 300 W
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001552
Release Id:	IWD
Closed Date:	**05/04/1995**
Notification Date:	01/13/1995
Owner Name:	TIMMY NGUYEN
Owner Address:	379 S 300 W
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	[Dale Urban]

Name:	379 S CORNER STORE LLC
Address:	379 S 300 W
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001552
Release Id:	MPJ
Closed Date:	**09/17/2012**
Notification Date:	12/16/2009
Owner Name:	TIMMY NGUYEN
Owner Address:	379 S 300 W
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	[Robin Davis]

Name:	379 S CORNER STORE LLC
Address:	379 S 300 W
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001552
Release Id:	MHA
Closed Date:	**12/14/2009**
Notification Date:	08/09/2007
Owner Name:	TIMMY NGUYEN
Owner Address:	379 S 300 W
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	[Robin Davis]

UST:

Name:	379 S CORNER STORE LLC
Address:	379 S 300 W
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001552
Owner Name:	TIMMY NGUYEN
Owner Address:	379 S 300 W

379 S CORNER STORE LLC (Continued) **U003149781**

Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 831-8430
Total Tanks: 7
Closed Tanks: 3

Financial Assurance 2:
Name: 379 S CORNER STORE LLC
Address: 379 S 300 W
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4001552
Facility Zip Extention: Not reported
Federal Regulated Tank: True
Mechanism: PST Fund

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26 **KIRBY WAREHOUSE** **UST** **U003150306**
WSW **651 W 600 S** **LUST** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 84115**
0.281 mi.
1486 ft.

Relative:
Lower

Actual:
4229 ft.

LUST:
Name: KIRBY WAREHOUSE
Address: 651 W 600 S
City,State,Zip: SALT LAKE CITY, UT 84115
Facility ID: 4001788
Release Id: HBE
Closed Date: **12/03/1999**
Notification Date: 08/28/1991
Owner Name: KIRBY COMPANY
Owner Address: 1639 S STATE
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84115
Owner City,St,Zip: SALT LAKE CITY, UT 84115
Project Manager: John Menatti

UST:
Name: KIRBY WAREHOUSE
Address: 651 W 600 S
City,State,Zip: SALT LAKE CITY, UT 84115
Facility ID: 4001788
Owner Name: KIRBY COMPANY
Owner Address: 1639 S STATE
Owner City,St,Zip: SALT LAKE CITY, UT 84115
Owner Phone: (801) 487-0721
Total Tanks: 1
Closed Tanks: 1

27
SSW
1/4-1/2
0.297 mi.
1566 ft.

SILCO LTD.
501 W 700 S ;;
SALT LAKE CITY, UT 84101

UST **U003149757**
LUST **N/A**

Relative:
Lower

Actual:
4230 ft.

LUST:

Name:	SILCO LTD.
Address:	501 W 700 S ;;
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001563
Release Id:	FMQ
Closed Date:	**05/16/1995**
Notification Date:	01/23/1990
Owner Name:	ESTATE OF CW SILVER
Owner Address:	550 W 700 S
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	[Victor Scherer]

UST:

Name:	SILCO LTD.
Address:	501 W 700 S ;;
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001563
Owner Name:	ESTATE OF CW SILVER
Owner Address:	550 W 700 S
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Owner Phone:	(801) 359-0832
Total Tanks:	1
Closed Tanks:	1

28
NNW
1/4-1/2
0.321 mi.
1695 ft.

WATERWORKS EQUIPMENT COMPANY
502 W 300 S
SALT LAKE CITY, UT 84101

UST **U003167764**
LUST **N/A**

Relative:
Higher

Actual:
4237 ft.

LUST:

Name:	WATERWORKS EQUIPMENT COMPANY
Address:	502 W 300 S
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001244
Release Id:	GEV
Closed Date:	**11/15/1993**
Notification Date:	10/04/1990
Owner Name:	WATERWORKS EQUIPMENT COMPANY
Owner Address:	502 W 300 S
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	[Rocky Stonestreet]

UST:

Name:	WATERWORKS EQUIPMENT COMPANY
Address:	502 W 300 S

WATERWORKS EQUIPMENT COMPANY (Continued) **U003167764**

City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001244
Owner Name:	WATERWORKS EQUIPMENT COMPANY
Owner Address:	502 W 300 S
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Owner Phone:	(801) 328-8551
Total Tanks:	3
Closed Tanks:	3

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29 **SCREENPRINT DESIGN, INC.** **UST U003167765**
NNE **378 W 300 S** **LUST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101**
0.322 mi.
1698 ft.

Relative:
Higher

Actual:
4242 ft.

LUST:

Name:	SCREENPRINT DESIGN, INC.
Address:	378 W 300 S
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001452
Release Id:	NTL
Closed Date:	**12/19/2018**
Notification Date:	11/05/2018
Owner Name:	UTAH PAPERBOX COMPANY
Owner Address:	340 W 200 S
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	Morgan Atkinson

UST:

Name:	SCREENPRINT DESIGN, INC.
Address:	378 W 300 S
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001452
Owner Name:	UTAH PAPERBOX COMPANY
Owner Address:	340 W 200 S
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Owner Phone:	(801) 363-0093
Total Tanks:	2
Closed Tanks:	2

---

30 **PHILLIPS 66 CO # 28025** **UST U003149793**
East **179 W 500 S** **LUST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101**
0.331 mi.
1749 ft.

Relative:
Higher

Actual:
4243 ft.

LUST:

Name:	PHILLIPS 66 CO # 28025
Address:	179 W 500 S
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4000098
Release Id:	JNG
Closed Date:	**05/11/1996**

PHILLIPS 66 CO # 28025 (Continued) **U003149793**

Notification Date: 04/21/1996
Owner Name: CK MANAGEMENT LLC
Owner Address: 2089 E FORT UNION BLVD
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84121
Owner City,St,Zip: SALT LAKE CITY, UT 84121
Project Manager: [Doug Hansen]

Name: PHILLIPS 66 CO # 28025
Address: 179 W 500 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000098
Release Id: LFY
Closed Date: **08/25/2004**
Notification Date: 07/07/2000
Owner Name: CK MANAGEMENT LLC
Owner Address: 2089 E FORT UNION BLVD
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84121
Owner City,St,Zip: SALT LAKE CITY, UT 84121
Project Manager: [Doug Hansen]

UST:
Name: PHILLIPS 66 CO # 28025
Address: 179 W 500 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000098
Owner Name: CK MANAGEMENT LLC
Owner Address: 2089 E FORT UNION BLVD
Owner City,St,Zip: SALT LAKE CITY, UT 84121
Owner Phone: (801) 930-5551
Total Tanks: 5
Closed Tanks: 5

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31 **FIRESTONE DEALER STORE** **UST U003167762**
NNE **308 W 300 S** **LUST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101**
0.352 mi.
1857 ft.

Relative:
Higher

Actual:
4250 ft.

LUST:
Name: FIRESTONE DEALER STORE
Address: 308 W 300 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000296
Release Id: JVK
Closed Date: **12/19/1996**
Notification Date: 11/26/1996
Owner Name: BAILEY SERVICE & SUPPLY
Owner Address: 177 ALTA ST
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84103
Owner City,St,Zip: SALT LAKE CITY, UT 84103
Project Manager: [Evan Sullivan]

FIRESTONE DEALER STORE (Continued) **U003167762**

UST:
Name: FIRESTONE DEALER STORE
Address: 308 W 300 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000296
Owner Name: BAILEY SERVICE & SUPPLY
Owner Address: 177 ALTA ST
Owner City,St,Zip: SALT LAKE CITY, UT 84103
Owner Phone: Not reported
Total Tanks: 4
Closed Tanks: 4

---

32 **MAVERIK #331** **UST** **U003149789**
ESE **615 S 200 W** **LUST** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101** **Financial Assurance**
0.364 mi.
1924 ft.

Relative:
Higher

Actual:
4236 ft.

LUST:
Name: MAVERIK #331
Address: 615 S 200 W
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000421
Release Id: MDG
Closed Date: **03/12/2013**
Notification Date: 10/12/2006
Owner Name: MAVERIK, INC.
Owner Address: 185 S. STATE ST. STE 800
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84111
Owner City,St,Zip: SALT LAKE CITY, UT 84111
Project Manager: [Robin Davis]

Name: MAVERIK #331
Address: 615 S 200 W
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000421
Release Id: NIL
Closed Date: **11/05/2015**
Notification Date: 09/30/2015
Owner Name: MAVERIK, INC.
Owner Address: 185 S. STATE ST. STE 800
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84111
Owner City,St,Zip: SALT LAKE CITY, UT 84111
Project Manager: UST

UST:
Name: MAVERIK #331
Address: 615 S 200 W
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000421
Owner Name: MAVERIK, INC.
Owner Address: 185 S. STATE ST. STE 800
Owner City,St,Zip: SALT LAKE CITY, UT 84111

MAVERIK #331 (Continued) **U003149789**

Owner Phone: (877) 936-5557
Total Tanks: 3
Closed Tanks: 0

Financial Assurance 2:
Name: MAVERIK #331
Address: 615 S 200 W
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000421
Facility Zip Extention: Not reported
Federal Regulated Tank: True
Mechanism: Self-insurance

33
WNW
1/4-1/2
0.367 mi.
1938 ft.

COMMERCIAL WAREHOUSE PROPERTY **UST U004250295**
723 WEST PACIFIC AVENUE **LUST N/A**
SALT LAKE CITY, UT 84104

Relative:
Lower

Actual:
4232 ft.

LUST:
Name: COMMERCIAL WAREHOUSE PROPERTY
Address: 723 WEST PACIFIC AVENUE
City,State,Zip: SALT LAKE CITY, UT 84104
Facility ID: 4002524
Release Id: NKZ
Closed Date: 08/09/2016
Notification Date: 07/14/2016
Owner Name: 723 PACIFIC AVENUE LLC
Owner Address: 4543 S. HOLLADAY BLVD.
Owner City: HOLLADAY
Owner State: UT
Owner Zip: 84117
Owner City,St,Zip: HOLLADAY, UT 84117
Project Manager: Morgan Atkinson

UST:
Name: COMMERCIAL WAREHOUSE PROPERTY
Address: 723 WEST PACIFIC AVENUE
City,State,Zip: SALT LAKE CITY, UT 84104
Facility ID: 4002524
Owner Name: 723 PACIFIC AVENUE LLC
Owner Address: 4543 S. HOLLADAY BLVD.
Owner City,St,Zip: HOLLADAY, UT 84117
Owner Phone: (801) 550-8136
Total Tanks: 2
Closed Tanks: 2

34
SSW
1/4-1/2
0.378 mi.
1995 ft.

ROCKMONT INDUSTRIAL CORP.
774 S 500 W
SALT LAKE CITY, UT

LAST **S106560647**
N/A

Relative:
Lower

Actual:
4231 ft.

LAST:

Name:	ROCKMONT INDUSTRIAL CORP.
Address:	774 S 500 W
City,State,Zip:	SALT LAKE CITY, UT
Facility ID:	4002053
Release ID:	JEC
Site Type:	AST w/RP Lead
Federal Registered:	False
Date Closed:	**4/10/1995**

35
North
1/4-1/2
0.378 mi.
1998 ft.

ST VINCIENT DE PAUL
245 S RIO GRANDE STREET
SALT LAKE CITY, UT 84101

UST **U003149765**
LUST **N/A**

Relative:
Higher

Actual:
4241 ft.

LUST:

Name:	ST VINCIENT DE PAUL
Address:	245 S RIO GRANDE STREET
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001994
Release Id:	IRK
Closed Date:	**09/22/1994**
Notification Date:	08/29/1994
Owner Name:	CATHOLIC COMMUNITY SERVICES
Owner Address:	2300 W 1700 S
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84104
Owner City,St,Zip:	SALT LAKE CITY, UT 84104
Project Manager:	[Evan Sullivan]

UST:

Name:	ST VINCIENT DE PAUL
Address:	245 S RIO GRANDE STREET
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001994
Owner Name:	CATHOLIC COMMUNITY SERVICES
Owner Address:	2300 W 1700 S
Owner City,St,Zip:	SALT LAKE CITY, UT 84104
Owner Phone:	(801) 977-9119
Total Tanks:	1
Closed Tanks:	1

F36 **SALT LAKE CITY CORP** **UST** **U003149721**
NE **350 S 200 W** **LUST** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101**
0.380 mi.
2007 ft. **Site 1 of 2 in cluster F**

Relative:
Higher

Actual:
4256 ft.

LUST:

Name:	SALT LAKE CITY CORP
Address:	350 S 200 W
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001813
Release Id:	GZP
Closed Date:	**02/14/1995**
Notification Date:	07/26/1991
Owner Name:	SALT LAKE REDEVELOPMENT TURPINE
Owner Address:	285 W NORTH TEMPLE STE 200
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84103
Owner City,St,Zip:	SALT LAKE CITY, UT 84103
Project Manager:	[Kate Johnson]

UST:

Name:	SALT LAKE CITY CORP
Address:	350 S 200 W
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4001813
Owner Name:	SALT LAKE REDEVELOPMENT TURPINE
Owner Address:	285 W NORTH TEMPLE STE 200
Owner City,St,Zip:	SALT LAKE CITY, UT 84103
Owner Phone:	(801) 328-3211
Total Tanks:	1
Closed Tanks:	1

---

37 **SHERATON HOTEL** **LUST** **S106346475**
East **150 WEST 500 SOUTH** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101**
0.384 mi.
2025 ft.

Relative:
Higher

Actual:
4246 ft.

Client Plot

LUST:

Name:	SHERATON HOTEL
Address:	150 WEST 500 SOUTH
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4002343
Release Id:	LTH
Closed Date:	**04/16/2004**
Notification Date:	06/30/2003
Owner Name:	SUNSTONE HOTEL INVESTORS
Owner Address:	903 CALLE AMANECER STE 100
Owner City:	SAN CLEMENTE
Owner State:	CA
Owner Zip:	92673
Owner City,St,Zip:	SAN CLEMENTE, CA 92673
Project Manager:	Morgan Atkinson

38
NNW
1/4-1/2
0.387 mi.
2041 ft.

BEEHIVE BRICK CO.
244 S 500 W
SALT LAKE CITY, UT 84101

UST **U003149724**
LUST **N/A**

Relative:
Higher

Actual:
4237 ft.

LUST:

Name:	BEEHIVE BRICK CO.
Address:	244 S 500 W
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4000066
Release Id:	HEV
Closed Date:	**08/18/1994**
Notification Date:	11/15/1991
Owner Name:	CLIFTON M BROWNING FAMILY
Owner Address:	635 S 750 E
Owner City:	BOUNTIFUL
Owner State:	UT
Owner Zip:	84010
Owner City,St,Zip:	BOUNTIFUL, UT 84010
Project Manager:	[Rocky Stonestreet]

UST:

Name:	BEEHIVE BRICK CO.
Address:	244 S 500 W
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4000066
Owner Name:	CLIFTON M BROWNING FAMILY
Owner Address:	635 S 750 E
Owner City,St,Zip:	BOUNTIFUL, UT 84010
Owner Phone:	(801) 295-0508
Total Tanks:	2
Closed Tanks:	2

F39
NE
1/4-1/2
0.388 mi.
2047 ft.

PALLADIO APARTMENTS
330 SOUTH 200 WEST
SALT LAKE CITY, UT

Site 2 of 2 in cluster F

VCP **S105429881**
N/A

Relative:
Higher

Actual:
4257 ft.

VCP:

Name:	PALLADIO APARTMENTS
Address:	330 SOUTH 200 WEST
City,State,Zip:	SALT LAKE CITY, UT
VCP Number:	VCP-C002
Site Acreage:	2.00
Project Manager:	[BRENT EVERETT]
Status:	No Further Action; no COC
Date Of Application:	05/16/1997
Date Of Agreement:	Not reported
Date Of Completion:	See Notes
Date Of Termination:	Not reported
EPA Cerclis Archive Date:	Not reported

40 South 1/4-1/2 0.393 mi. 2074 ft.

GALIGHER ASH CO.
800 S 440 WEST
SALT LAKE CITY, UT 84110

RCRA-SQG **1015737038**
SEMS-ARCHIVE **N/A**

Relative: Lower

Actual: 4231 ft.

SEMS Archive:

Site ID:	0800628
EPA ID:	UTD056090277
Cong District:	02
FIPS Code:	49035
FF:	N
NPL:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:

Region:	08
Site ID:	0800628
EPA ID:	UTD056090277
Site Name:	GALIGHER ASH CO.
NPL:	N
FF:	N
OU:	00
Action Code:	VS
Action Name:	ARCH SITE
SEQ:	1
Start Date:	Not reported
Finish Date:	1984-12-01 06:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf In-Hse

Region:	08
Site ID:	0800628
EPA ID:	UTD056090277
Site Name:	GALIGHER ASH CO.
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1981-04-01 05:00:00
Finish Date:	1981-04-01 05:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	08
Site ID:	0800628
EPA ID:	UTD056090277
Site Name:	GALIGHER ASH CO.
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	Not reported
Finish Date:	1984-12-01 06:00:00
Qual:	N
Current Action Lead:	St Perf

GALIGHER ASH CO. (Continued) **1015737038**

RCRA-SQG:
Date form received by agency: 2001-06-07 00:00:00.0
Facility name: WEIR SPECIALTY PUMPS
Facility address: 440 WEST 800 SOUTH
SALT LAKE CITY, UT 84110
EPA ID: UTD056090277
Mailing address: P.O. BOX 209
SALT LAKE CITY, UT 84110
Contact: THOMAS DAWSON
Contact address: P.O. BOX 209
SALT LAKE CITY, UT 84110
Contact country: US
Contact telephone: 801-530-7869
Contact email: Not reported
EPA Region: 08
Land type: Private
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: WEIR GROUP PCL
Owner/operator address: 149 NEWLANDS ROAD CATHCART
GLASGOW SCOTLAND, SC
Owner/operator country: Not reported
Owner/operator telephone: 041-637-2221
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:

GALIGHER ASH CO. (Continued) **1015737038**

Date form received by agency: 1994-12-21 00:00:00.0
Site name: WEIR SPECIALTY PUMPS
Classification: Small Quantity Generator

Date form received by agency: 1990-02-09 00:00:00.0
Site name: BGA INTERNATIONAL
Classification: Large Quantity Generator

Hazardous Waste Summary:

. Waste code: D000
. Waste name: Not Defined

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D018
. Waste name: BENZENE

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

. Waste code: D040
. Waste name: TRICHLORETHYLENE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT

GALIGHER ASH CO. (Continued) **1015737038**

MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Facility Has Received Notices of Violations:
Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 1988-12-15 00:00:00.0
Date achieved compliance: 1989-03-24 00:00:00.0
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 1989-02-22 00:00:00.0
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 1988-12-15 00:00:00.0
Date achieved compliance: 1989-03-24 00:00:00.0
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 2014-08-27 00:00:00.0
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 2008-01-16 00:00:00.0
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported

GALIGHER ASH CO. (Continued) **1015737038**

Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 1988-12-15 00:00:00.0
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 1989-03-24 00:00:00.0
Evaluation lead agency: State

G41 **DEVROOM'S GARAGE** **UST** **U004137888**
SSE **777 S 300 W** **LUST** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 84106**
0.399 mi.
2105 ft. **Site 1 of 2 in cluster G**

Relative:
Lower

Actual:
4232 ft.

Client Plot

LUST:
Name: DEVROOM'S GARAGE
Address: 777 S 300 W
City,State,Zip: SALT LAKE CITY, UT 84106
Facility ID: 4002432
Release Id: MMT
Closed Date: **Not reported**
Notification Date: 06/04/2009
Owner Name: J.P. DEVROOM LLC
Owner Address: 777 S 300 W
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84106
Owner City,St,Zip: SALT LAKE CITY, UT 84106
Project Manager: Avery Holyoak

UST:
Name: DEVROOM'S GARAGE
Address: 777 S 300 W
City,State,Zip: SALT LAKE CITY, UT 84106
Facility ID: 4002432
Owner Name: J.P. DEVROOM LLC
Owner Address: 777 S 300 W
Owner City,St,Zip: SALT LAKE CITY, UT 84106
Owner Phone: (801) 910-4539
Total Tanks: 1
Closed Tanks: 1

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42 **OLD SALT LAKE CITY FIRE STATION** **SEMS-ARCHIVE** **1003877403**
SE **2ND WEST 7TH SOUTH** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101**
0.400 mi.
2111 ft.

Relative:
Higher

Actual:
4234 ft.

Client Plot

SEMS Archive:
Site ID: 0800272
EPA ID: UTD988066155
Cong District: 02
FIPS Code: 49035
FF: N
NPL: Not on the NPL
Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

OLD SALT LAKE CITY FIRE STATION (Continued) **1003877403**

SEMS Archive Detail:

Region:	08
Site ID:	0800272
EPA ID:	UTD988066155
Site Name:	OLD SALT LAKE CITY FIRE STATION
NPL:	N
FF:	N
OU:	00
Action Code:	VS
Action Name:	ARCH SITE
SEQ:	1
Start Date:	Not reported
Finish Date:	1989-12-19 05:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf In-Hse

Region:	08
Site ID:	0800272
EPA ID:	UTD988066155
Site Name:	OLD SALT LAKE CITY FIRE STATION
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	Not reported
Finish Date:	1989-12-19 05:00:00
Qual:	N
Current Action Lead:	St Perf

Region:	08
Site ID:	0800272
EPA ID:	UTD988066155
Site Name:	OLD SALT LAKE CITY FIRE STATION
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1989-02-25 05:00:00
Finish Date:	1989-02-25 05:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf

H43 **FLEET MANAGEMENT YARD** **UST** **U004281695**
SSE **325 W 800 S** **LUST** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 84111**
0.422 mi.
2230 ft. **Site 1 of 2 in cluster H**

Relative: **Lower**

Actual: **4232 ft.**

LUST:

Name:	FLEET MANAGEMENT YARD
Address:	325 W 800 S
City,State,Zip:	SALT LAKE CITY, UT 84111

FLEET MANAGEMENT YARD (Continued) **U004281695**

Facility ID: 4000835
Release Id: IEQ
Closed Date: 08/23/2018
Notification Date: 07/15/1993
Owner Name: SALT LAKE CITY FLEET MANAGEMENT
Owner Address: 1990 W 500 S
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84104
Owner City,St,Zip: SALT LAKE CITY, UT 84104
Project Manager: Hong-Lei Tao

UST:
Name: FLEET MANAGEMENT YARD
Address: 325 W 800 S
City,State,Zip: SALT LAKE CITY, UT 84111
Facility ID: 4000835
Owner Name: SALT LAKE CITY FLEET MANAGEMENT
Owner Address: 1990 W 500 S
Owner City,St,Zip: SALT LAKE CITY, UT 84104
Owner Phone: (801) 535-6904
Total Tanks: 11
Closed Tanks: 11

H44 **FLEET MANAGEMENT YARD** **UST U004281717**
SSE **325 W 800 S** **LUST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84111**
0.422 mi.
2230 ft. **Site 2 of 2 in cluster H**

Relative: **Lower**
Actual: **4232 ft.**

LUST:
Name: FLEET MANAGEMENT YARD
Address: 325 W 800 S
City,State,Zip: SALT LAKE CITY, UT 84111
Facility ID: 4001789
Release Id: GRL
Closed Date: 12/04/1992
Notification Date: 03/28/1991
Owner Name: SALT LAKE CITY FLEET MANAGEMENT
Owner Address: 1990 W 500 S
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84104
Owner City,St,Zip: SALT LAKE CITY, UT 84104
Project Manager: [Rocky Stonestreet]

UST:
Name: FLEET MANAGEMENT YARD
Address: 325 W 800 S
City,State,Zip: SALT LAKE CITY, UT 84111
Facility ID: 4001789
Owner Name: SALT LAKE CITY FLEET MANAGEMENT
Owner Address: 1990 W 500 S
Owner City,St,Zip: SALT LAKE CITY, UT 84104
Owner Phone: (801) 535-6904
Total Tanks: 3
Closed Tanks: 3

G45
SSE
1/4-1/2
0.424 mi.
2239 ft.

GENE PENMAN 66
775 S 300 W
SALT LAKE CITY, UT 84101

Site 2 of 2 in cluster G

UST **U003149787**
LUST **N/A**

Relative:
Lower

Actual:
4232 ft.

Client Plot

LUST:

Name:	GENE PENMAN 66
Address:	775 S 300 W
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4000323
Release Id:	JZO
Closed Date:	**04/23/2015**
Notification Date:	04/09/1997
Owner Name:	GENE PENMAN 66
Owner Address:	775 S 300 W
Owner City:	SALT LAKE CITY
Owner State:	UT
Owner Zip:	84101
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Project Manager:	Hong-Lei Tao

UST:

Name:	GENE PENMAN 66
Address:	775 S 300 W
City,State,Zip:	SALT LAKE CITY, UT 84101
Facility ID:	4000323
Owner Name:	GENE PENMAN 66
Owner Address:	775 S 300 W
Owner City,St,Zip:	SALT LAKE CITY, UT 84101
Owner Phone:	(801) 532-9041
Total Tanks:	3
Closed Tanks:	3

46
NE
1/4-1/2
0.427 mi.
2253 ft.

ALMO'S DRIVE IN
218 WEST 300 SOUTH
SALT LAKE CITY, UT 84101

VCP **S106515142**
DRYCLEANERS **N/A**

Relative:
Higher

Actual:
4260 ft.

VCP:

Name:	FORMER HENRIES DRY CLEANER
Address:	218 WEST 300 SOUTH
City,State,Zip:	SALT LAKE CITY, UT
VCP Number:	VCP-C088
Site Acreage:	0.20
Project Manager:	JOSEPH KATZ
Status:	ACT/SC
Date Of Application:	04/27/2016
Date Of Agreement:	07/11/2016
Date Of Completion:	Not reported
Date Of Termination:	Not reported
EPA Cerclis Archive Date:	Not reported

DRYCLEANERS:

Name:	ALMO'S DRIVE IN
Address:	218 WEST 300 SOUTH
City,State,Zip:	SALT LAKE CITY, UT 84101-1807
Facility ID:	UT0801043

ALMO'S DRIVE IN (Continued) **S106515142**

Date Installed: Not reported
Out of Business: False
Not Regulated: True
Date of Last Inspection: Not reported
Machines: 0
CoResidential?: Not reported
Mailing Address: Not reported
Mailing City/State/Zip: Not reported
Comments: ? Pick up only, purchased by henries (mike Horrel).

47
SW
1/4-1/2
0.447 mi.
2359 ft.

Relative: Higher

Actual: 4233 ft.

Client Plot

UNIVAR USA SLC DISTR CENTER **NPDES S105855130**
650 WEST 800 SOUTH **VCP N/A**
SALT LAKE CITY, UT 84104

VCP:
Name: VAN WATERS & ROGERS INC.
Address: 650 WEST 800 SOUTH
City,State,Zip: SALT LAKE CITY, UT
VCP Number: VCP-C009
Site Acreage: 4.56
Project Manager: BILL REES
Status: Terminated by applicant
Date Of Application: 12/10/1997
Date Of Agreement: 09/08/1998
Date Of Completion: Not reported
Date Of Termination: 04/15/2003
EPA Cerclis Archive Date: Not reported

NPDES:
Name: UNIVAR USA SLC DISTR CENTER
Address: 650 WEST 800 SOUTH
City,State,Zip: SALT LAKE CITY, UT 84104
Permit: UTR264983
Permit Status Desc: Not reported
NonConstruction Storm Water: NON CONSTRUCTION
Facility Oper Name: UNIVAR USA INC
Facility Oper Address: 17425 NE UNION HILL ROAD
Facility Oper City: REDMOND
Facility Oper State: WA
Facility Oper Zip: 92052
Facility Oper Phone #: (855) 888-8648
Status Of Owner/Oper: P
Facility Oper Contact Person: BEN BACON
Facility Oper Contact Title: REGIONAL RE MAN
Facility Oper Contact Phone: (801) 933-6125
Facility Site Contact Person: KEVIN HOMER
Facility Site Contact Title: BRANCH OP MANAG
Facility Site Contact Phone: (801) 933-6125
Muni Operating Storm Sewer System: SALT LAKE CITY CORP
Receiving Water Body: JORDAN RIVER
Primary SIC Code: 5169
Group 1: Not reported
Group 2: Not reported
Group 3: AD
Group 4: Not reported

UNIVAR USA SLC DISTR CENTER (Continued) **S105855130**

Group 5: Not reported
Primary Sector: AD
Secondary Sector: Not reported
Third Sector: Not reported
Fourth Sector: Not reported
Certification Name: BEN BACON
Date Signed: 09/04/2013
Date Noi Received: 09/04/2013
Date Noi Complete: 09/04/2013
Date Coverage Issued/Renewed: 09/04/2013
Date Coverage Effective: 09/04/2013
Date Coverage Expires: 12/31/2015
Not Received: Not reported
Permit Type: Not reported
Permit Name: Not reported
DMR Cognizant Official: Not reported
DMR Cognizant Official Tele: Not reported
Facility Site Lat: +40.753056
Facility Site Long: -111.90972
Certification Email: Not reported
Certification Position: Not reported

Name: UNIVAR USA - SALT LAKE CITY DISTR CENTER
Address: 650 WEST 800 SOUTH
City,State,Zip: SALT LAKE CITY, UT 84104
Permit: UTR264983
Permit Status Desc: ACTIVE
NonConstruction Storm Water: STORMWATER
Facility Oper Name: Univar USA Inc
Facility Oper Address: 17425 NE Union Hill Road
Facility Oper City: OTHER
Facility Oper State: WA
Facility Oper Zip: 98052
Facility Oper Phone #: 855-888-8648
Status Of Owner/Oper: MAIN
Facility Oper Contact Person: Ryan Barker
Facility Oper Contact Title: Regional Regulatory Manager
Facility Oper Contact Phone: 801-230-0817
Facility Site Contact Person: Kris Foote
Facility Site Contact Title: Branch Operation Manager
Facility Site Contact Phone: 801-933-6125
Muni Operating Storm Sewer System: Salt Lake City Corporation
Receiving Water Body: Jordan River
Primary SIC Code: 5169
Group 1: Not reported
Group 2: Not reported
Group 3: AD
Group 4: Not reported
Group 5: Not reported
Primary Sector: AD
Secondary Sector: Not reported
Third Sector: Not reported
Fourth Sector: Not reported
Certification Name: Ryan Barker
Date Signed: 09/04/2013
Date Noi Received: 09/04/2013
Date Noi Complete: Not reported

UNIVAR USA SLC DISTR CENTER (Continued) **S105855130**

Date Coverage Issued/Renewed: Not reported
Date Coverage Effective: 04/15/2016
Date Coverage Expires: 12/31/2020
Not Received: Not reported
Permit Type: INDUSTRIAL
Permit Name: Not reported
DMR Cognizant Official: Not reported
DMR Cognizant Official Tele: Not reported
Facility Site Lat: 40.75306
Facility Site Long: -111.90972
Certification Email: ryan.barker@univarusa.com
Certification Position: Regional Regulatory Manager

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48 **OLD GAS STATION SITE** **UST U003149711**
SSE **800 S 300 W** **LUST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101**
0.451 mi.
2380 ft.

Relative: **Lower**
Actual: **4232 ft.**
Client Plot

LUST:
Name: OLD GAS STATION SITE
Address: 800 S 300 W
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4001922
Release Id: IBA
Closed Date: **08/23/2018**
Notification Date: 03/26/1993
Owner Name: FIRST INTERSTATE BANK OF UTAH NA
Owner Address: 3815 S WEST TEMPLE
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: Morgan Atkinson

UST:
Name: OLD GAS STATION SITE
Address: 800 S 300 W
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4001922
Owner Name: FIRST INTERSTATE BANK OF UTAH NA
Owner Address: 3815 S WEST TEMPLE
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 350-7128
Total Tanks: 3
Closed Tanks: 3

I49 **RON'S CHEVRON** **UST** **U003149783**
East **504 S WEST TEMPLE** **LUST** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101** **Financial Assurance**
0.452 mi.
2386 ft. **Site 1 of 2 in cluster I**

Relative:
Higher

Actual:
4246 ft.

LUST:
Name: RON'S CHEVRON
Address: 504 S WEST TEMPLE
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000209
Release Id: JIP
Closed Date: **08/15/2001**
Notification Date: 02/20/1996
Owner Name: REIDS INC
Owner Address: 504 S WEST TEMPLE
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84101
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Project Manager: [DeAnn Rasmussen]

UST:
Name: RON'S CHEVRON
Address: 504 S WEST TEMPLE
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000209
Owner Name: REIDS INC
Owner Address: 504 S WEST TEMPLE
Owner City,St,Zip: SALT LAKE CITY, UT 84101
Owner Phone: (801) 328-1432
Total Tanks: 7
Closed Tanks: 4

Financial Assurance 2:
Name: RON'S CHEVRON
Address: 504 S WEST TEMPLE
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000209
Facility Zip Extention: Not reported
Federal Regulated Tank: True
Mechanism: PST Fund

---

50 **BASIN MARKETS #104** **UST** **U003149782**
ESE **105 W 600 S** **LUST** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101** **Financial Assurance**
0.455 mi.
2402 ft.

Relative:
Higher

Actual:
4238 ft.

LUST:
Name: BASIN MARKETS #104
Address: 105 W 600 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000940
Release Id: ICW
Closed Date: **01/15/1999**
Notification Date: 06/08/1993
Owner Name: BASIN MARKETS
Owner Address: 652 WEST CONFLUENCE AVENUE

BASIN MARKETS #104 (Continued) **U003149782**

Owner City: MURRAY
Owner State: UT
Owner Zip: 84123
Owner City,St,Zip: MURRAY, UT 84123
Project Manager: [Doug Hansen]

Name: BASIN MARKETS #104
Address: 105 W 600 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000940
Release Id: MLZ
Closed Date: 02/09/2012
Notification Date: 03/02/2009
Owner Name: BASIN MARKETS
Owner Address: 652 WEST CONFLUENCE AVENUE
Owner City: MURRAY
Owner State: UT
Owner Zip: 84123
Owner City,St,Zip: MURRAY, UT 84123
Project Manager: Hong-Lei Tao

UST:
Name: BASIN MARKETS #104
Address: 105 W 600 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000940
Owner Name: BASIN MARKETS
Owner Address: 652 WEST CONFLUENCE AVENUE
Owner City,St,Zip: MURRAY, UT 84123
Owner Phone: (801) 904-2135
Total Tanks: 7
Closed Tanks: 4

Financial Assurance 2:
Name: BASIN MARKETS #104
Address: 105 W 600 S
City,State,Zip: SALT LAKE CITY, UT 84101
Facility ID: 4000940
Facility Zip Extention: Not reported
Federal Regulated Tank: True
Mechanism: PST Fund

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51 **UTAH BARREL AND SCRAP** **INST CONTROL** **S108911982**
South **850 SOUTH 400 WEST AND 856 SOUTH 400 WEST** **EWA** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 84101** **VCP**
0.472 mi.
2490 ft.

Relative: Lower
Actual: 4231 ft.

INST CONTROL:
Name: UTAH BARREL AND SCRAP - ARTSPACE
Address: 850 SOUTH 400 WEST AND 856 SOUTH 400 WEST
City: SALT LAKE CITY
Facility Id: C061
Doc #: DERR-2009-008767
Sub Program: IC Agreements
Doc Date: 05/01/2009
Title: ENVIRONMENTAL COVENANT Final

UTAH BARREL AND SCRAP (Continued) **S108911982**

PM: Elizabeth Palmer
Branch: CERCLA Branch
PGM: Voluntary Cleanup Program (VCP)
Division: DERR
URL: http://eqedocs.utah.gov/Viewer.aspx?file=168.178.6.41/docs/derr/CERCLA%20Branch/18%20-%20Salt%20Lake/Voluntary%20Cleanup%20Program%20(VCP)/Utah%20Barrel%20and%20Scrap%20-%20Artspace/IC%20Agreements/DERR-2009-008767.pdf

VCP:
Name: UTAH BARREL AND SCRAP
Address: 850 SOUTH 400 WEST AND 856 SOUTH 400 WEST
City,State,Zip: SALT LAKE CITY, UT
VCP Number: VCP-C061
Site Acreage: 3.67
Project Manager: [ELIZABETH PALMER]
Status: Certificate of Completion issued
Date Of Application: 10/24/2007
Date Of Agreement: 12/11/2007
Date Of Completion: 5/6/2009
Date Of Termination: Not reported
EPA Cerclis Archive Date: Not reported

EWA:
Name: UTAH BARREL AND SCRAP
Address: 850 SOUTH 400 WEST AND 856 SOUTH 400 WEST
City,State,Zip: SALT LAKE CITY, UT 84101
Site Program Id #: 11
Site Program Description: Enforceable Written Assurances
Project Description: Historic industrial operations at this site in downtown SLC included over 75 years of activity, including as a former scrap and salvage yard. In 1999 this site was identified as one of the higher priority sites in an evaluation of a Brownfields Prelimin
Department Id #: Pending5269
Current Project Manager: [Elizabeth Palmer]
Contact Phone Number: 8015364092
State Key: 5914
Map Label: Enforceable Written Assurances - 11
Latitude: 423749.13
Longitude: 4511512.9199999999

I52 **FLYING J** **UST U003544845**
East **475 S WEST TEMPLE** **LUST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84116**
0.475 mi.
2508 ft. **Site 2 of 2 in cluster I**

Relative: Higher
Actual: 4248 ft.

LUST:
Name: FLYING J
Address: 475 S WEST TEMPLE
City,State,Zip: SALT LAKE CITY, UT 84116
Facility ID: 4000305
Release Id: GJR
Closed Date: **05/06/1996**
Notification Date: 11/30/1990
Owner Name: FLYING J INC
Owner Address: 333 W CENTER ST

FLYING J (Continued) **U003544845**

Owner City: NORTH SALT LAKE
Owner State: UT
Owner Zip: 84054
Owner City,St,Zip: NORTH SALT LAKE, UT 84054
Project Manager: [Pete Stewart]

UST:
Name: FLYING J
Address: 475 S WEST TEMPLE
City,State,Zip: SALT LAKE CITY, UT 84116
Facility ID: 4000305
Owner Name: FLYING J INC
Owner Address: 333 W CENTER ST
Owner City,St,Zip: NORTH SALT LAKE, UT 84054
Owner Phone: (801) 296-7716
Total Tanks: 3
Closed Tanks: 3

53
NW
1/4-1/2
0.483 mi.
2551 ft.

MARK STEEL **UST** **U000813286**
751 W 300 S **LUST** **N/A**
SALT LAKE CITY, UT 84104

Relative:
Lower

Actual:
4229 ft.

LUST:
Name: MARK STEEL
Address: 751 W 300 S
City,State,Zip: SALT LAKE CITY, UT 84104
Facility ID: 4001878
Release Id: HYM
Closed Date: **04/26/1995**
Notification Date: 01/05/1993
Owner Name: MARK STEEL
Owner Address: 751 W 300 S
Owner City: SALT LAKE CITY
Owner State: UT
Owner Zip: 84104
Owner City,St,Zip: SALT LAKE CITY, UT 84104
Project Manager: [Evan Sullivan]

UST:
Name: MARK STEEL
Address: 751 W 300 S
City,State,Zip: SALT LAKE CITY, UT 84104
Facility ID: 4001878
Owner Name: MARK STEEL
Owner Address: 751 W 300 S
Owner City,St,Zip: SALT LAKE CITY, UT 84104
Owner Phone: (801) 521-2670
Total Tanks: 3
Closed Tanks: 3

54
NNE
1/4-1/2
0.486 mi.
2564 ft.

200 SOUTH 300 WEST PLUME
200 SOUTH 300 WEST
SALT LAKE CITY, UT 84101

SEMS-ARCHIVE

1001814577
N/A

Relative:
Higher

Actual:
4260 ft.

SEMS Archive:

Site ID:	0801726
EPA ID:	UT0008969562
Cong District:	02
FIPS Code:	49035
FF:	N
NPL:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:

Region:	08
Site ID:	0801726
EPA ID:	UT0008969562
Site Name:	200 SOUTH 300 WEST PLUME
NPL:	N
FF:	N
OU:	00
Action Code:	SI
Action Name:	SI
SEQ:	1
Start Date:	2001-05-30 04:00:00
Finish Date:	2004-06-21 04:00:00
Qual:	N
Current Action Lead:	St Perf

Region:	08
Site ID:	0801726
EPA ID:	UT0008969562
Site Name:	200 SOUTH 300 WEST PLUME
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	Not reported
Finish Date:	2000-02-07 05:00:00
Qual:	L
Current Action Lead:	St Perf

Region:	08
Site ID:	0801726
EPA ID:	UT0008969562
Site Name:	200 SOUTH 300 WEST PLUME
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1999-09-28 04:00:00
Finish Date:	1999-09-28 04:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf

200 SOUTH 300 WEST PLUME (Continued) **1001814577**

Region:	08
Site ID:	0801726
EPA ID:	UT0008969562
Site Name:	200 SOUTH 300 WEST PLUME
NPL:	N
FF:	N
OU:	00
Action Code:	VS
Action Name:	ARCH SITE
SEQ:	1
Start Date:	Not reported
Finish Date:	2007-02-15 05:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf In-Hse

J55 **FORMER GADGETS** **UST U003790453**
ENE **400 S WEST TEMPLE** **LUST N/A**
1/4-1/2 **SALT LAKE CITY, UT 84110**
0.493 mi.
2605 ft. **Site 1 of 2 in cluster J**

Relative:
Higher

Actual:
4260 ft.

Client Plot

LUST:

Name:	FORMER GADGETS
Address:	400 S WEST TEMPLE
City,State,Zip:	SALT LAKE CITY, UT 84110
Facility ID:	4002293
Release Id:	LKR
Closed Date:	**08/15/2001**
Notification Date:	08/01/2001
Owner Name:	SINCLAIR MARKETING, INC. /PAUL CONRAD
Owner Address:	333 WEST HAMPDEN STE 906
Owner City:	ENGLEWOOD
Owner State:	CO
Owner Zip:	80110
Owner City,St,Zip:	ENGLEWOOD, CO 80110
Project Manager:	Morgan Atkinson

UST:

Name:	FORMER GADGETS
Address:	400 S WEST TEMPLE
City,State,Zip:	SALT LAKE CITY, UT 84110
Facility ID:	4002293
Owner Name:	SINCLAIR MARKETING, INC. /PAUL CONRAD
Owner Address:	333 WEST HAMPDEN STE 906
Owner City,St,Zip:	ENGLEWOOD, CO 80110
Owner Phone:	(801) 526-3825
Total Tanks:	6
Closed Tanks:	6

J56 **UTAH VALLEY TIRE, INC.** **UST** **U003149859**
ENE **378 S WEST TEMPLE** **LUST** **N/A**
1/4-1/2 **SALT LAKE CITY, UT 84104**
0.496 mi.
2617 ft. **Site 2 of 2 in cluster J**

Relative:
Higher

Actual:
4263 ft.

LUST:

Name:	UTAH VALLEY TIRE, INC.
Address:	378 S WEST TEMPLE
City,State,Zip:	SALT LAKE CITY, UT 84104
Facility ID:	4001921
Release Id:	JPB
Closed Date:	**11/01/1996**
Notification Date:	07/02/1996
Owner Name:	GOODYEAR TIRE & RUBBER COMPANY
Owner Address:	1144 E MARKET ST
Owner City:	AKRON
Owner State:	OH
Owner Zip:	44316
Owner City,St,Zip:	AKRON, OH 44316
Project Manager:	[Tamie Call]

UST:

Name:	UTAH VALLEY TIRE, INC.
Address:	378 S WEST TEMPLE
City,State,Zip:	SALT LAKE CITY, UT 84104
Facility ID:	4001921
Owner Name:	GOODYEAR TIRE & RUBBER COMPANY
Owner Address:	1144 E MARKET ST
Owner City,St,Zip:	AKRON, OH 44316
Owner Phone:	(216) 796-2121
Total Tanks:	1
Closed Tanks:	1

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57 **MYERS CONTAINER CORP** **CORRACTS** **1000369022**
NNW **49 SOUTH 600 WEST** **RCRA NonGen / NLR** **N/A**
1/2-1 **SALT LAKE CITY, UT 84101**
0.692 mi.
3654 ft.

Relative:
Higher

Actual:
4236 ft.

CORRACTS:

EPA ID:	UTD035348325
EPA Region:	08
Area Name:	ENTIRE FACILITY
Actual Date:	2000-09-01 00:00:00.0
Action:	CA225NR - Stabilization Measures Evaluation, This facility is, not amenable to stabilization activity at the, present time for reasons other than (1) it appears to be technically, infeasible or inappropriate (NF) or (2) there is a lack of technical, information (IN). Reasons for this conclusion may be the status of, closure at the facility, the degree of risk, timing considerations, the status of corrective action work at the facility, or other, administrative considerations
NAICS Code(s):	Not reported
Original schedule date:	Not reported
Schedule end date:	Not reported
EPA ID:	UTD035348325
EPA Region:	08

MYERS CONTAINER CORP (Continued) **1000369022**

Area Name: ENTIRE FACILITY
Actual Date: 1999-08-24 00:00:00.0
Action: CA006OU
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1997-09-04 00:00:00.0
Action: CA075LO - CA Prioritization, Facility or area was assigned a low corrective action priority
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1997-09-04 00:00:00.0
Action: CA076LO
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1997-09-04 00:00:00.0
Action: CA077LO
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1996-09-16 00:00:00.0
Action: CA750YE - Migration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1996-09-16 00:00:00.0
Action: CA070NO - RFA Determination Of Need For An RFI, RFI is Not Necessary
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY

MYERS CONTAINER CORP (Continued) **1000369022**

Actual Date: 1996-09-16 00:00:00.0
Action: CA725YE - Current Human Exposures Under Control, Yes, Current Human Exposures Under Control has been verified
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1985-05-15 00:00:00.0
Action: CA050 - RFA Completed
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD035348325
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1985-03-15 00:00:00.0
Action: CA100 - RFI Imposition
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

RCRA NonGen / NLR:
Date form received by agency: 2007-02-22 00:00:00.0
Facility name: MYERS CONTAINER CORP
Facility address: 49 SOUTH 600 WEST
SALT LAKE CITY, UT 84101
EPA ID: UTD035348325
Mailing address: SOUTH 600 WEST
SALT LAKE CITY, UT 84101
Contact: JOHN MAUSSHARDT
Contact address: 49 SOUTH 600 WEST
SALT LAKE CITY, UT 84101
Contact country: US
Contact telephone: 801-322-3529
Contact email: Not reported
EPA Region: 08
Land type: Private
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: MR. ED EISEM
Owner/operator address: 51 SOUTH 600 WEST
SALT LAKE CITY, UT 84101
Owner/operator country: Not reported
Owner/operator telephone: 801-581-1905
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported

MYERS CONTAINER CORP (Continued) **1000369022**

Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 1994-02-25 00:00:00.0
Site name: MYERS CONTAINER CORP. #1
Classification: Large Quantity Generator

Date form received by agency: 1992-02-28 00:00:00.0
Site name: MYERS CONTAINER CORP.
Classification: Large Quantity Generator

Date form received by agency: 1980-08-18 00:00:00.0
Site name: MYERS CONTAINER CORP
Classification: Not a generator, verified

Hazardous Waste Summary:

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

MYERS CONTAINER CORP (Continued) **1000369022**

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Corrective Action Summary:

Event date: 1985-03-15 00:00:00.0
Event: INVESTIGATION IMPOSITION

Event date: 1985-05-15 00:00:00.0
Event: RFA COMPLETED

Event date: 1996-09-16 00:00:00.0
Event: RELEASE TO GW CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE

Event date: 1996-09-16 00:00:00.0
Event: HUMAN EXPOSURES CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE

Event date: 1996-09-16 00:00:00.0
Event: DETERMINATION OF NEED FOR AN INVESTIGATION-INVESTIGATION IS NOT NECESSARY

Event date: 1997-09-04 00:00:00.0
Event: EBOCS RANK

Event date: 1997-09-04 00:00:00.0
Event: CA PRIORITIZATION-LOW CA PRIORITY

Event date: 1997-09-04 00:00:00.0
Event: OVERALL CA RANK

Event date: 1999-08-24 00:00:00.0
Event: TYPE OF UNIT - OPERABLE UNIT

Event date: 2000-09-01 00:00:00.0
Event: STABILIZATION MEASURES EVALUATION-FACILITY NOT AMENABLE TO STABILIZATION

Facility Has Received Notices of Violations:

MYERS CONTAINER CORP (Continued) **1000369022**

Regulation violated: Not reported
Area of violation: LDR - General
Date violation determined: 1991-11-05 00:00:00.0
Date achieved compliance: 1993-02-05 00:00:00.0
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 1992-02-05 00:00:00.0
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 18000
Paid penalty amount: 18000

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 1991-11-05 00:00:00.0
Date achieved compliance: 1993-02-05 00:00:00.0
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 1992-02-05 00:00:00.0
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 18000
Paid penalty amount: 18000

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 1990-08-03 00:00:00.0
Date achieved compliance: 1990-08-13 00:00:00.0
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 1990-08-03 00:00:00.0
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 1984-06-12 00:00:00.0
Date achieved compliance: 1985-03-15 00:00:00.0
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 1984-09-07 00:00:00.0
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported

MYERS CONTAINER CORP (Continued) **1000369022**

Area of violation: Generators - General
Date violation determined: 1984-06-12 00:00:00.0
Date achieved compliance: 1985-03-15 00:00:00.0
Violation lead agency: State
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 1985-03-15 00:00:00.0
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 3500
Final penalty amount: 3500
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 1984-06-12 00:00:00.0
Date achieved compliance: 1985-03-15 00:00:00.0
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 1984-09-07 00:00:00.0
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 1991-11-05 00:00:00.0
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 1993-02-05 00:00:00.0
Evaluation lead agency: State

Evaluation date: 1991-11-05 00:00:00.0
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 1993-02-05 00:00:00.0
Evaluation lead agency: State

Evaluation date: 1990-08-03 00:00:00.0
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Generators - General
Date achieved compliance: 1990-08-13 00:00:00.0
Evaluation lead agency: State

Evaluation date: 1990-06-01 00:00:00.0
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 1985-09-20 00:00:00.0
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

MYERS CONTAINER CORP (Continued) **1000369022**

Evaluation date: 1985-08-28 00:00:00.0
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 1985-07-03 00:00:00.0
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 1985-05-06 00:00:00.0
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 1985-04-04 00:00:00.0
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 1984-06-12 00:00:00.0
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 1985-03-15 00:00:00.0
Evaluation lead agency: State

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58 **AMERICAN BARREL COMPANY** **FINDS** **1000360561**
NNW **600 WEST NORTH TEMPLE** **ICIS** **N/A**
1/2-1 **SALT LAKE CITY, UT 84116** **RCRA-VSQG**
0.933 mi. **CORRACTS**
4928 ft. **ECHO**

Relative: **Higher**
Actual: **4236 ft.**
Client Plot

CORRACTS:
EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1997-10-03 00:00:00.0
Action: CA225NR - Stabilization Measures Evaluation, This facility is, not amenable to stabilization activity at the, present time for reasons other than (1) it appears to be technically, infeasible or inappropriate (NF) or (2) there is a lack of technical, information (IN). Reasons for this conclusion may be the status of, closure at the facility, the degree of risk, timing considerations, the status of corrective action work at the facility, or other, administrative considerations
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1997-09-04 00:00:00.0
Action: CA075LO - CA Prioritization, Facility or area was assigned a low

AMERICAN BARREL COMPANY (Continued) **1000360561**

corrective action priority
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1996-09-16 00:00:00.0
Action: CA070NO - RFA Determination Of Need For An RFI, RFI is Not Necessary
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1996-09-16 00:00:00.0
Action: CA077LO
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1996-09-16 00:00:00.0
Action: CA725YE - Current Human Exposures Under Control, Yes, Current Human Exposures Under Control has been verified
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1996-09-16 00:00:00.0
Action: CA750YE - Migration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1996-09-16 00:00:00.0
Action: CA050 - RFA Completed
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: 1996-09-16 00:00:00.0
Schedule end date: Not reported

AMERICAN BARREL COMPANY (Continued) **1000360561**

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1996-09-16 00:00:00.0
Action: CA076LO
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: UTD000818211
EPA Region: 08
Area Name: ENTIRE FACILITY
Actual Date: 1996-09-16 00:00:00.0
Action: CA210SF - CA Responsibility Referred To A Non-RCRA Federal Authority, Corrective Action at the facility or area referred to CERCLA
NAICS Code(s): 221112
Fossil Fuel Electric Power Generation
Original schedule date: Not reported
Schedule end date: Not reported

RCRA-VSQG:
Date form received by agency: 2010-02-18 00:00:00.0
Facility name: AMERICAN BARREL COMPANY
Facility address: 600 WEST NORTH TEMPLE
SALT LAKE CITY, UT 84116
EPA ID: UTD000818211
Mailing address: NORTH TEMPLE
SALT LAKE CITY, UT 84116
Contact: JEFF TUCKER
Contact address: WEST NORTH TEMPLE
SALT LAKE CITY, UT 84101
Contact country: US
Contact telephone: 801-220-2989
Contact email: JEFF.TUCKER@PACIFICORP.COM
EPA Region: 08
Land type: Private
Classification: Conditionally Exempt Small Quantity Generator
Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:
Owner/operator name: EISEN EDWARD
Owner/operator address: DATA NOT REQUESTED

AMERICAN BARREL COMPANY (Continued) **1000360561**

DATA NOT REQUESTED, UT 99999
Owner/operator country: Not reported
Owner/operator telephone: 999-999-9999
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Not reported
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: PACIFICORP
Owner/operator address: NORTH TEMPLE
SALT LAKE CITY, UT 84116
Owner/operator country: US
Owner/operator telephone: 801-220-2989
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 1988-02-15 00:00:00.0
Owner/Op end date: Not reported

Owner/operator name: PACIFICORP
Owner/operator address: NORTH TEMPLE
SALT LAKE CITY, UT 84116
Owner/operator country: US
Owner/operator telephone: 801-220-2989
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 1987-02-15 00:00:00.0
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 2007-05-21 00:00:00.0

AMERICAN BARREL COMPANY (Continued) **1000360561**

Site name: AMERICAN BARREL COMPANY
Classification: Not a generator, verified

Date form received by agency: 1980-08-18 00:00:00.0
Site name: AMERICAN BARREL COMPANY
Classification: Not a generator, verified

Hazardous Waste Summary:

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F004
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: CRESOLS, CRESYLIC ACID, AND NITROBENZENE; AND THE STILL BOTTOMS FROM THE RECOVERY OF THESE SOLVENTS; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: K049
. Waste name: SLOP OIL EMULSION SOLIDS FROM THE PETROLEUM REFINING INDUSTRY.

. Waste code: U002
. Waste name: 2-PROPANONE (I) (OR) ACETONE (I)

. Waste code: U019

AMERICAN BARREL COMPANY (Continued) **1000360561**

. Waste name: BENZENE (I,T)

. Waste code: U112
. Waste name: ACETIC ACID, ETHYL ESTER (I) (OR) ETHYL ACETATE (I)

. Waste code: U159
. Waste name: 2-BUTANONE (I,T) (OR) METHYL ETHYL KETONE (MEK) (I,T)

. Waste code: U220
. Waste name: BENZENE, METHYL- (OR) TOLUENE

Corrective Action Summary:
Event date: 1996-09-16 00:00:00.0
Event: RFA COMPLETED

Event date: 1996-09-16 00:00:00.0
Event: DETERMINATION OF NEED FOR AN INVESTIGATION-INVESTIGATION IS NOT NECESSARY

Event date: 1996-09-16 00:00:00.0
Event: REFERRED TO A NON-RCRA AUTHORITY-REFERRED TO CERCLA

Event date: 1996-09-16 00:00:00.0
Event: OVERALL CA RANK

Event date: 1996-09-16 00:00:00.0
Event: HUMAN EXPOSURES CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE

Event date: 1996-09-16 00:00:00.0
Event: RELEASE TO GW CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE

Event date: 1996-09-16 00:00:00.0
Event: EBOCS RANK

Event date: 1997-09-04 00:00:00.0
Event: CA PRIORITIZATION-LOW CA PRIORITY

Event date: 1997-10-03 00:00:00.0
Event: STABILIZATION MEASURES EVALUATION-FACILITY NOT AMENABLE TO STABILIZATION

Facility Has Received Notices of Violations:
Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 1986-08-01 00:00:00.0
Date achieved compliance: 1987-08-01 00:00:00.0
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

AMERICAN BARREL COMPANY (Continued) **1000360561**

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 1986-05-27 00:00:00.0
Date achieved compliance: 1987-05-27 00:00:00.0
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 2007-05-17 00:00:00.0
Evaluation: COMPLIANCE ASSISTANCE VISIT
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 2004-01-08 00:00:00.0
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 1990-04-09 00:00:00.0
Evaluation: NON-FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: EPA

Evaluation date: 1986-08-01 00:00:00.0
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 1987-08-01 00:00:00.0
Evaluation lead agency: State

Evaluation date: 1986-05-27 00:00:00.0
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 1987-05-27 00:00:00.0
Evaluation lead agency: State

ICIS:
Enforcement Action ID: 08-1988-0066
FRS ID: 110000619947
Action Name: UTAH POWER & LIGHT
Facility Name: AMERICAN BARREL COMPANY
Facility Address: 600 WEST NORTH TEMPLE
SALT LAKE CITY, UT 84101
Enforcement Action Type: CERCLA 106 AO For Resp Action/Imm Haz
Facility County: SALT LAKE
Program System Acronym: ICIS
Enforcement Action Forum Desc: Administrative - Formal
EA Type Code: 106

AMERICAN BARREL COMPANY (Continued) **1000360561**

Facility SIC Code: Not reported
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 40.77152
Longitude in Decimal Degrees: -111.908276
Permit Type Desc: Not reported
Program System Acronym: 24765
Facility NAICS Code: Not reported
Tribal Land Code: Not reported

Facility Name: AMERICAN BARREL COMPANY
Address: 600 WEST NORTH TEMPLE
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Facility Name: AMERICAN BARREL COMPANY
Address: 600 WEST NORTH TEMPLE
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

FINDS:

Registry ID: 110000619947

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Registry ID: 110031319927

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

AMERICAN BARREL COMPANY (Continued) **1000360561**

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

ECHO:

Envid:	1000360561
Registry ID:	110000619947
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110000619947

Envid:	1000360561
Registry ID:	110031319927
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110031319927

Count: 0 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
		NO SITES FOUND			

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 07/19/2019
Date Data Arrived at EDR: 07/30/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 35

Source: EPA
Telephone: N/A
Last EDR Contact: 10/02/2019
Next Scheduled EDR Contact: 01/13/2020
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 07/19/2019
Date Data Arrived at EDR: 07/30/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 35

Source: EPA
Telephone: N/A
Last EDR Contact: 10/02/2019
Next Scheduled EDR Contact: 01/13/2020
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

Federal Delisted NPL site list

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 07/19/2019
Date Data Arrived at EDR: 07/30/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 35

Source: EPA
Telephone: N/A
Last EDR Contact: 10/02/2019
Next Scheduled EDR Contact: 01/13/2020
Data Release Frequency: Quarterly

Federal CERCLIS list

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 04/03/2019
Date Data Arrived at EDR: 04/05/2019
Date Made Active in Reports: 05/14/2019
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 10/04/2019
Next Scheduled EDR Contact: 01/13/2020
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 07/19/2019
Date Data Arrived at EDR: 07/30/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 35

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 10/02/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: Quarterly

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 07/19/2019
Date Data Arrived at EDR: 07/30/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 35

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 10/02/2019
Next Scheduled EDR Contact: 10/28/2019
Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/24/2019
Date Data Arrived at EDR: 06/26/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 113

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 09/16/2019
Next Scheduled EDR Contact: 01/06/2020
Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/24/2019
Date Data Arrived at EDR: 06/26/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 113

Source: Environmental Protection Agency
Telephone: 303-312-6149
Last EDR Contact: 09/16/2019
Next Scheduled EDR Contact: 01/06/2020
Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/24/2019
Date Data Arrived at EDR: 06/26/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 113

Source: Environmental Protection Agency
Telephone: 303-312-6149
Last EDR Contact: 09/16/2019
Next Scheduled EDR Contact: 01/06/2020
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/24/2019
Date Data Arrived at EDR: 06/26/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 113

Source: Environmental Protection Agency
Telephone: 303-312-6149
Last EDR Contact: 09/16/2019
Next Scheduled EDR Contact: 01/06/2020
Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/24/2019
Date Data Arrived at EDR: 06/26/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 113

Source: Environmental Protection Agency
Telephone: 303-312-6149
Last EDR Contact: 09/16/2019
Next Scheduled EDR Contact: 01/06/2020
Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 08/13/2019
Date Data Arrived at EDR: 08/20/2019
Date Made Active in Reports: 08/26/2019
Number of Days to Update: 6

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 08/07/2019
Next Scheduled EDR Contact: 11/25/2019
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 08/19/2019
Date Data Arrived at EDR: 08/20/2019
Date Made Active in Reports: 08/26/2019
Number of Days to Update: 6

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 08/20/2019
Next Scheduled EDR Contact: 12/09/2019
Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 08/19/2019
Date Data Arrived at EDR: 08/20/2019
Date Made Active in Reports: 08/26/2019
Number of Days to Update: 6

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 08/20/2019
Next Scheduled EDR Contact: 12/09/2019
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 09/09/2019
Date Data Arrived at EDR: 09/09/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 14

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 09/09/2019
Next Scheduled EDR Contact: 01/06/2020
Data Release Frequency: Quarterly

State- and tribal - equivalent CERCLIS

SHWS: This state does not maintain a SHWS list. See the Federal CERCLIS list and Federal NPL list.

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: Department of Environmental Quality
Telephone: 801-536-4100
Last EDR Contact: 07/22/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: N/A

State and tribal landfill and/or solid waste disposal site lists

SWF/LF: List of Landfills

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 07/12/2019
Date Data Arrived at EDR: 07/16/2019
Date Made Active in Reports: 10/03/2019
Number of Days to Update: 79

Source: Department of Environmental Quality
Telephone: 801-538-6170
Last EDR Contact: 10/03/2019
Next Scheduled EDR Contact: 01/20/2020
Data Release Frequency: Semi-Annually

State and tribal leaking storage tank lists

LUST: Sites with Leaking Underground Storage Tanks

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 07/16/2019
Date Data Arrived at EDR: 07/18/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 5

Source: Department of Environmental Quality
Telephone: 801-536-4115
Last EDR Contact: 10/17/2019
Next Scheduled EDR Contact: 01/27/2020
Data Release Frequency: Quarterly

LAST: Leaking Aboveground Storage Tank Sites

A listing of leaking aboveground storage tank locations.

Date of Government Version: 06/05/2019
Date Data Arrived at EDR: 06/06/2019
Date Made Active in Reports: 06/17/2019
Number of Days to Update: 11

Source: Department of Environmental Quality
Telephone: 801-536-4141
Last EDR Contact: 08/30/2019
Next Scheduled EDR Contact: 12/16/2019
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 04/12/2019
Date Data Arrived at EDR: 07/29/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 80
Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 07/23/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 04/08/2019
Date Data Arrived at EDR: 07/29/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 80
Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 05/01/2019
Date Data Arrived at EDR: 07/29/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 80
Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 04/16/2019
Date Data Arrived at EDR: 07/29/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 80
Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 07/29/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 80
Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 04/08/2019
Date Data Arrived at EDR: 07/30/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 79
Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/16/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55
Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 02/19/2019
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55
Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 10/16/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

State and tribal registered storage tank lists

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 05/15/2017
Date Data Arrived at EDR: 05/30/2017
Date Made Active in Reports: 10/13/2017
Number of Days to Update: 136
Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 10/11/2019
Next Scheduled EDR Contact: 01/20/2020
Data Release Frequency: Varies

UST: List of Sites with Underground Storage Tanks
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 07/16/2019
Date Data Arrived at EDR: 07/18/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 5
Source: Department of Environmental Quality
Telephone: 801-536-4115
Last EDR Contact: 10/17/2019
Next Scheduled EDR Contact: 01/27/2020
Data Release Frequency: Quarterly

AST: Listing of Aboveground Storage Tanks
Aboveground storage tank site locations.

Date of Government Version: 06/05/2019
Date Data Arrived at EDR: 06/06/2019
Date Made Active in Reports: 06/17/2019
Number of Days to Update: 11
Source: Department of Environmental Quality
Telephone: 801-536-4100
Last EDR Contact: 08/30/2019
Next Scheduled EDR Contact: 12/16/2019
Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 04/08/2019
Date Data Arrived at EDR: 07/29/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 80
Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 04/08/2019
Date Data Arrived at EDR: 07/29/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 80
Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/05/2019
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 05/02/2019
Date Data Arrived at EDR: 07/29/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 80

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 04/16/2019
Date Data Arrived at EDR: 07/30/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 79

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 05/01/2019
Date Data Arrived at EDR: 07/29/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 80

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/16/2018
Date Data Arrived at EDR: 03/07/2019
Date Made Active in Reports: 05/01/2019
Number of Days to Update: 55

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 08/05/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 04/12/2019
Date Data Arrived at EDR: 07/29/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 80

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 07/23/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 04/11/2019
Date Data Arrived at EDR: 07/30/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 79

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

INST CONTROL: Sites with Institutional Controls
Sites included on the Brownfields Sites listing that have institutional controls in place.

Date of Government Version: 07/23/2019
Date Data Arrived at EDR: 07/29/2019
Date Made Active in Reports: 10/03/2019
Number of Days to Update: 66
Source: Department of Environmental Quality
Telephone: 801-536-4100
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

State and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing
A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142
Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 09/19/2019
Next Scheduled EDR Contact: 01/06/2020
Data Release Frequency: Varies

VCP: Voluntary Cleanup Sites List
The purpose of the program is to encourage the voluntary cleanup of sites where there has been a contaminant release threatening public health and the environment, thereby removing the stigma attached to these sites which blocks economic redevelopment. Voluntary cleanup of these sites will hopefully result in clearing the pathway for returning these properties to beneficial use.

Date of Government Version: 03/01/2019
Date Data Arrived at EDR: 05/21/2019
Date Made Active in Reports: 06/26/2019
Number of Days to Update: 36
Source: Department of Environmental Quality
Telephone: 801-536-4100
Last EDR Contact: 08/12/2019
Next Scheduled EDR Contact: 11/25/2019
Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng
A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27
Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 04/20/2009
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

State and tribal Brownfields sites

BROWNFIELDS: Brownfields Assessment Sites
A Brownfields site means real property, the expansion, redevelopment or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant or contaminant, controlled substance or petroleum product.

Date of Government Version: 06/10/2019
Date Data Arrived at EDR: 06/11/2019
Date Made Active in Reports: 07/19/2019
Number of Days to Update: 38
Source: Department of Environmental Quality
Telephone: 801-536-4100
Last EDR Contact: 08/16/2019
Next Scheduled EDR Contact: 11/25/2019
Data Release Frequency: Annually

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/03/2019
Date Data Arrived at EDR: 06/04/2019
Date Made Active in Reports: 08/26/2019
Number of Days to Update: 83
Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 09/19/2019
Next Scheduled EDR Contact: 12/30/2019
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52
Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 07/25/2019
Next Scheduled EDR Contact: 11/11/2019
Data Release Frequency: Varies

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137
Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 10/17/2019
Next Scheduled EDR Contact: 02/03/2020
Data Release Frequency: No Update Planned

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39
Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014
Date Data Arrived at EDR: 08/06/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 176
Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 08/02/2019
Next Scheduled EDR Contact: 11/11/2019
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 06/11/2019
Date Data Arrived at EDR: 06/13/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 82

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 08/21/2019
Next Scheduled EDR Contact: 12/09/2019
Data Release Frequency: No Update Planned

CDL: Methamphetamine Contaminated Properties Listing

Utah Administrative Rule 19-6-901 Illegal Drug Operations Site Reporting and Decontamination Act requires local health departments to maintain a list of properties believed to be contaminated by the illegal manufacture of drugs. The following properties were reported to the Salt Lake Valley Health Department by a complaint or report from a law enforcement agency and the Department has determined that reasonable evidence exists that the property is contaminated.

Date of Government Version: 06/04/2019
Date Data Arrived at EDR: 06/05/2019
Date Made Active in Reports: 06/17/2019
Number of Days to Update: 12

Source: Salt Lake Valley Health Department
Telephone: 801-468-2750
Last EDR Contact: 09/04/2019
Next Scheduled EDR Contact: 12/16/2019
Data Release Frequency: Varies

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 06/11/2019
Date Data Arrived at EDR: 06/13/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 82

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 08/21/2019
Next Scheduled EDR Contact: 12/09/2019
Data Release Frequency: Quarterly

Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 07/30/2019
Date Data Arrived at EDR: 07/30/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 35

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 10/02/2019
Next Scheduled EDR Contact: 01/13/2020
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 06/24/2019
Date Data Arrived at EDR: 06/26/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 89

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 09/24/2019
Next Scheduled EDR Contact: 01/06/2020
Data Release Frequency: Quarterly

SPILLS: Spills Data

Incidents reported to the Division of Environmental Response and Remediation

Date of Government Version: 04/06/2019
Date Data Arrived at EDR: 04/09/2019
Date Made Active in Reports: 06/20/2019
Number of Days to Update: 72

Source: Department of Environmental Quality
Telephone: 801-536-4100
Last EDR Contact: 10/10/2019
Next Scheduled EDR Contact: 01/27/2020
Data Release Frequency: Varies

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 07/31/2011
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 02/11/2013
Number of Days to Update: 39

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/24/2019
Date Data Arrived at EDR: 06/26/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 113

Source: Environmental Protection Agency
Telephone: 303-312-6149
Last EDR Contact: 09/16/2019
Next Scheduled EDR Contact: 01/06/2020
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 05/15/2019
Date Data Arrived at EDR: 05/21/2019
Date Made Active in Reports: 08/08/2019
Number of Days to Update: 79

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 08/23/2019
Next Scheduled EDR Contact: 12/02/2019
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 10/11/2019
Next Scheduled EDR Contact: 01/20/2020
Data Release Frequency: Semi-Annually

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 02/06/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 339

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 10/07/2019
Next Scheduled EDR Contact: 01/20/2020
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 63

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 08/16/2019
Next Scheduled EDR Contact: 11/25/2019
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 06/24/2019
Date Data Arrived at EDR: 06/26/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 89

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 09/24/2019
Next Scheduled EDR Contact: 01/06/2020
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 08/05/2019
Next Scheduled EDR Contact: 11/18/2019
Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 05/08/2018
Date Made Active in Reports: 07/20/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 08/09/2019
Next Scheduled EDR Contact: 11/18/2019
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 06/21/2017
Date Made Active in Reports: 01/05/2018
Number of Days to Update: 198

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 09/19/2019
Next Scheduled EDR Contact: 12/30/2019
Data Release Frequency: Every 4 Years

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 01/10/2018
Date Made Active in Reports: 01/12/2018
Number of Days to Update: 2

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 08/23/2019
Next Scheduled EDR Contact: 12/02/2019
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 09/30/2018
Date Data Arrived at EDR: 04/24/2019
Date Made Active in Reports: 08/08/2019
Number of Days to Update: 106

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 07/26/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 07/19/2019
Date Data Arrived at EDR: 07/30/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 35

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 10/02/2019
Next Scheduled EDR Contact: 12/16/2019
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 04/25/2019
Date Data Arrived at EDR: 05/02/2019
Date Made Active in Reports: 05/23/2019
Number of Days to Update: 21

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 07/22/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties
A listing of verified Potentially Responsible Parties

Date of Government Version: 08/20/2019
Date Data Arrived at EDR: 09/05/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 18

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 10/02/2019
Next Scheduled EDR Contact: 11/18/2019
Data Release Frequency: Quarterly

PADS: PCB Activity Database System
PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 03/20/2019
Date Data Arrived at EDR: 04/10/2019
Date Made Active in Reports: 05/14/2019
Number of Days to Update: 34

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 10/11/2019
Next Scheduled EDR Contact: 01/20/2020
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System
The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 10/07/2019
Next Scheduled EDR Contact: 01/20/2020
Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System
MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 06/20/2019
Date Data Arrived at EDR: 06/20/2019
Date Made Active in Reports: 08/08/2019
Number of Days to Update: 49

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 09/04/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 08/07/2009
Date Made Active in Reports: 10/22/2009
Number of Days to Update: 76
Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 09/06/2019
Next Scheduled EDR Contact: 12/16/2019
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014
Date Data Arrived at EDR: 09/10/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 09/03/2019
Next Scheduled EDR Contact: 12/16/2019
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 05/24/2017
Date Data Arrived at EDR: 11/30/2017
Date Made Active in Reports: 12/15/2017
Number of Days to Update: 15
Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 08/09/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

RADINFO: Radiation Information Database
The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019
Date Data Arrived at EDR: 07/01/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 84
Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 10/15/2019
Next Scheduled EDR Contact: 01/13/2020
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing
A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing
A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 04/01/2019
Date Data Arrived at EDR: 04/30/2019
Date Made Active in Reports: 08/08/2019
Number of Days to Update: 100

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 07/31/2019
Next Scheduled EDR Contact: 11/11/2019
Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 06/30/2019
Date Data Arrived at EDR: 07/16/2019
Date Made Active in Reports: 10/02/2019
Number of Days to Update: 78

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 10/02/2019
Next Scheduled EDR Contact: 01/20/2020
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2015
Date Data Arrived at EDR: 02/22/2017
Date Made Active in Reports: 09/28/2017
Number of Days to Update: 218

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 09/16/2019
Next Scheduled EDR Contact: 01/06/2020
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 10/06/2019
Next Scheduled EDR Contact: 01/19/2020
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 08/08/2017
Date Data Arrived at EDR: 09/11/2018
Date Made Active in Reports: 09/14/2018
Number of Days to Update: 3

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 07/30/2019
Next Scheduled EDR Contact: 11/18/2019
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 06/23/2017
Date Data Arrived at EDR: 10/11/2017
Date Made Active in Reports: 11/03/2017
Number of Days to Update: 23

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 08/21/2019
Next Scheduled EDR Contact: 12/02/2019
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 07/19/2019
Date Data Arrived at EDR: 07/30/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 35

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 10/02/2019
Next Scheduled EDR Contact: 01/13/2020
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 05/03/2019
Date Data Arrived at EDR: 05/29/2019
Date Made Active in Reports: 08/08/2019
Number of Days to Update: 71

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 08/27/2019
Next Scheduled EDR Contact: 12/09/2019
Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 12/05/2005
Date Data Arrived at EDR: 02/29/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 49

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 08/30/2019
Next Scheduled EDR Contact: 12/09/2019
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 08/30/2019
Next Scheduled EDR Contact: 12/09/2019
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 09/10/2019
Date Data Arrived at EDR: 09/10/2019
Date Made Active in Reports: 10/17/2019
Number of Days to Update: 37

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 09/10/2019
Next Scheduled EDR Contact: 12/23/2019
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 05/03/2019
Date Data Arrived at EDR: 06/05/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 90

Source: EPA
Telephone: (303) 312-6312
Last EDR Contact: 09/04/2019
Next Scheduled EDR Contact: 12/16/2019
Data Release Frequency: Quarterly

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 07/26/2018
Date Made Active in Reports: 10/05/2018
Number of Days to Update: 71

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 08/21/2019
Next Scheduled EDR Contact: 12/09/2019
Data Release Frequency: Varies

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 01/17/2019
Date Made Active in Reports: 04/01/2019
Number of Days to Update: 74

Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 10/10/2019
Next Scheduled EDR Contact: 01/27/2020
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 07/06/2019
Date Data Arrived at EDR: 07/09/2019
Date Made Active in Reports: 10/02/2019
Number of Days to Update: 85

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 10/08/2019
Next Scheduled EDR Contact: 01/20/2020
Data Release Frequency: Quarterly

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 05/20/2019
Date Data Arrived at EDR: 05/21/2019
Date Made Active in Reports: 08/08/2019
Number of Days to Update: 79

Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 08/20/2019
Next Scheduled EDR Contact: 12/02/2019
Data Release Frequency: Quarterly

AIRS: Division of Air Quality

Emissions inventory

Date of Government Version: 06/04/2019
Date Data Arrived at EDR: 06/06/2019
Date Made Active in Reports: 07/11/2019
Number of Days to Update: 35

Source: Department of Environmental Quality
Telephone: 801-536-4183
Last EDR Contact: 08/21/2019
Next Scheduled EDR Contact: 11/11/2019
Data Release Frequency: Varies

DRYCLEANERS: Registered Drycleaners

A listing of registered drycleaners.

Date of Government Version: 07/01/2019
Date Data Arrived at EDR: 07/16/2019
Date Made Active in Reports: 10/03/2019
Number of Days to Update: 79

Source: Department of Environmental Quality
Telephone: 801-536-4437
Last EDR Contact: 10/15/2019
Next Scheduled EDR Contact: 01/27/2020
Data Release Frequency: Varies

EWA: Enforceable Written Assurances

EWA contains locations of potential Enforceable Written Assurance sites. EWAs will generally ensure to property owners or prospective property owners that there is no unacceptable risk to human health or the environment. EWA locations are based on coordinates derived from maps and GPS data. These locations represent sites, not contaminated areas.

Date of Government Version: 05/28/2019
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 34

Source: Department of Environmental Quality
Telephone: 801-536-4167
Last EDR Contact: 09/19/2019
Next Scheduled EDR Contact: 12/30/2019
Data Release Frequency: Varies

Financial Assurance 1: Financial Assurance Information Listing

Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 07/12/2019
Date Data Arrived at EDR: 07/16/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 7

Source: Department of Environmental Quality
Telephone: 801-538-6794
Last EDR Contact: 10/03/2019
Next Scheduled EDR Contact: 01/20/2020
Data Release Frequency: Varies

Financial Assurance 2: Financial Assurance Information Listing

Financial assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay

Date of Government Version: 06/05/2019
Date Data Arrived at EDR: 06/06/2019
Date Made Active in Reports: 06/17/2019
Number of Days to Update: 11

Source: Department of Environmental Quality
Telephone: 801-536-4141
Last EDR Contact: 08/30/2019
Next Scheduled EDR Contact: 12/16/2019
Data Release Frequency: Varies

FUDS: Formerly Used Defense Sites

Formerly used defense sites.

Date of Government Version: 05/28/2019
Date Data Arrived at EDR: 07/29/2019
Date Made Active in Reports: 10/03/2019
Number of Days to Update: 66

Source: Utah AGRC
Telephone: 801-538-3665
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/04/2019
Data Release Frequency: Varies

MMRP: Military Munitions Response Program

Environment.MMRP contains locations of Military Munitions Response Program sites. MMRP manages the environmental, health and safety issues presented by unexploded ordnances (UXO), discarded military munitions (DMM) and munitions constituents (MC). Locations are based on coordinates derived from maps and GPS data. These locations represent sites, not contaminated areas.

Date of Government Version: 05/28/2019
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 34

Source: Department of Environmental Quality
Telephone: 801-539-4164
Last EDR Contact: 09/19/2019
Next Scheduled EDR Contact: 12/30/2019
Data Release Frequency: Varies

NPDES: Permitted Facilities Listing

A listing of Division of Water Quality permits.

Date of Government Version: 06/21/2019
Date Data Arrived at EDR: 06/26/2019
Date Made Active in Reports: 06/28/2019
Number of Days to Update: 2

Source: Department of Environmental Quality
Telephone: 801-538-6146
Last EDR Contact: 09/06/2019
Next Scheduled EDR Contact: 12/23/2019
Data Release Frequency: Varies

TIER 2: Tier 2 Facility Listing

TIER 2 contains locations of Tier II facilities under the Emergency Planning and Community Right-to-Know Act (EPCRA). Qualifying facilities report on hazardous and toxic chemicals and are labeled either tier I or tier II. Locations are based on coordinates derived from maps and GPS data. These locations represent sites, not contaminated areas.

Date of Government Version: 05/28/2019
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 34

Source: Department of Environmental Quality
Telephone: 801-536-4152
Last EDR Contact: 09/19/2019
Next Scheduled EDR Contact: 12/30/2019
Data Release Frequency: Varies

UIC: UIC Site Location Listing

A listing of underground injection control wells.

Date of Government Version: 05/28/2019
Date Data Arrived at EDR: 05/30/2019
Date Made Active in Reports: 06/18/2019
Number of Days to Update: 19

Source: Department of Natural Resources
Telephone: 801-538-5329
Last EDR Contact: 08/27/2019
Next Scheduled EDR Contact: 12/09/2019
Data Release Frequency: Quarterly

UOPF: Used Oil Permitted Facilities

DSHW Permitted Used Oil Facilities contains locations in Utah of all Used Oil Facilities: Marketers, Porcessoors, Transfer, Transport and Off-specification Permitted by UDEQ Division of Hazardous Waste (DSHW) ? Used Oil Section.

Date of Government Version: 05/28/2019
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 07/23/2019
Number of Days to Update: 34

Source: Department of Environmental Quality
Telephone: 801-538-9408
Last EDR Contact: 09/19/2019
Next Scheduled EDR Contact: 12/30/2019
Data Release Frequency: Varies

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Quality in Utah.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/16/2014
Number of Days to Update: 199

Source: Department of Environmental Quality
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Quality in Utah.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/03/2014
Number of Days to Update: 186

Source: Department of Environmental Quality
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2019
Date Data Arrived at EDR: 05/01/2019
Date Made Active in Reports: 06/21/2019
Number of Days to Update: 51

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 07/29/2019
Next Scheduled EDR Contact: 11/11/2019
Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 06/30/2018
Date Data Arrived at EDR: 07/19/2019
Date Made Active in Reports: 09/10/2019
Number of Days to Update: 53

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 10/09/2019
Next Scheduled EDR Contact: 12/07/2020
Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 76

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 09/06/2019
Next Scheduled EDR Contact: 12/23/2019
Data Release Frequency: Annually

Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Electric Power Transmission Line Data
Source: Endeavor Business Media
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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Provider List
Source: Department of Health
Telephone: 801-538-9299

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Utah Geological Survey
Telephone: 801-537-3300

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

STREET AND ADDRESS INFORMATION

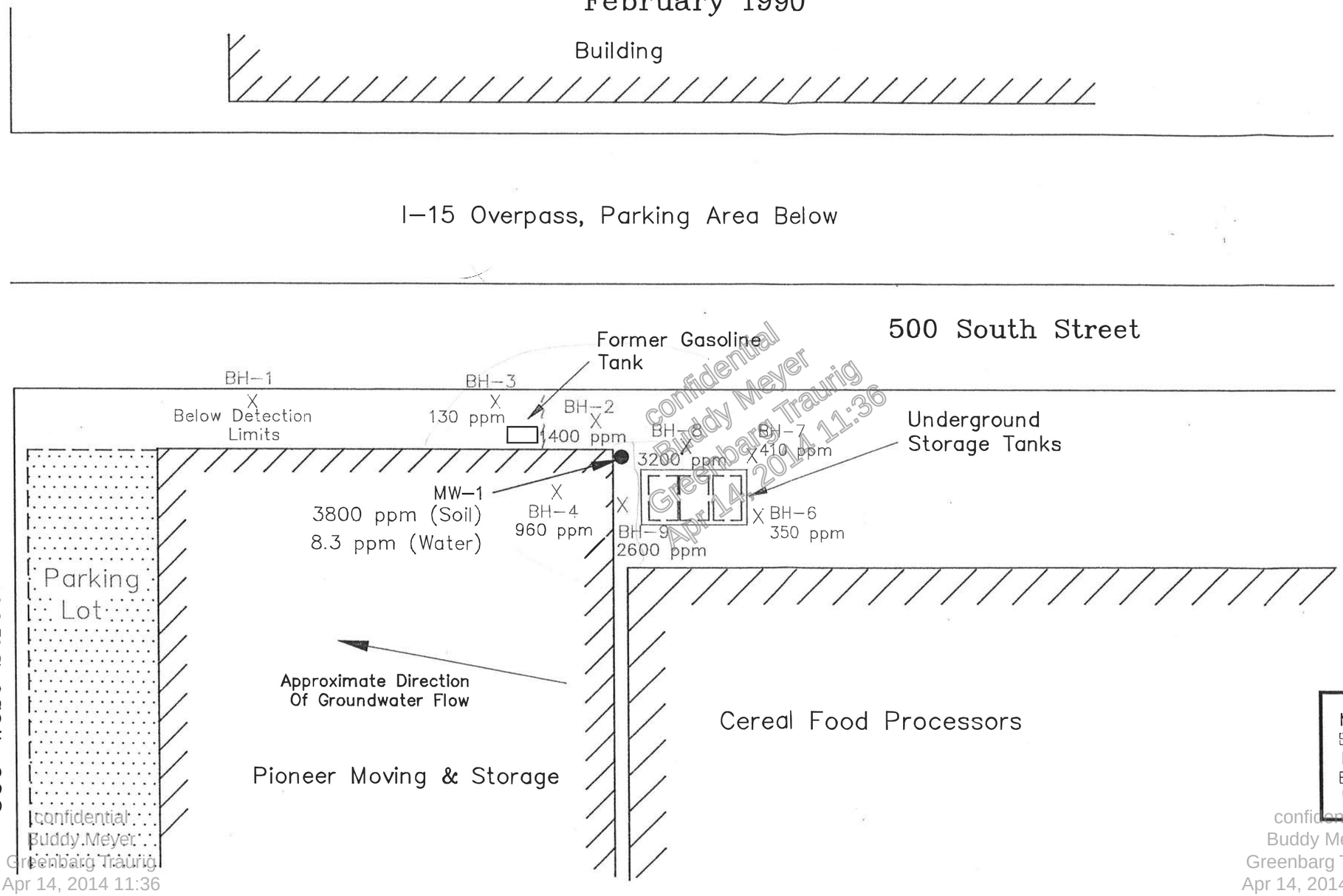
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Appendix G

Heating Oil UST Regulatory Documentation

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MAP 2 TANK AND BOREHOLE LOCATIONS
Cereal Food Processors
425 West 500 South, Salt Lake City, Utah
February 1990

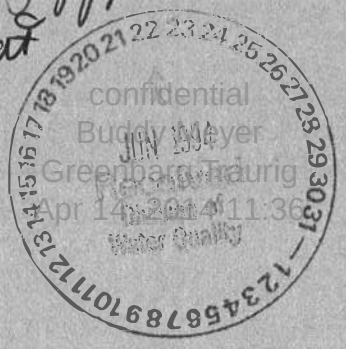


LEGEND

MW–1 Installed February 1990
BH–1 Through BH–4
Installed February 1990
BH–6 Through BH–9
Installed June 1989

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EnviroSearch
INTERNATIONAL



June 17, 1994

Mr. Dennis Frederick
State of Utah
Department of Environmental Quality
Division of Water Quality
288 North 1460 West
P.O. Box 144870
Salt Lake City, UT 84144-4870

RE: RESULTS OF APRIL 1994 GROUNDWATER SAMPLING AT CEREAL FOOD PROCESSORS, 425 WEST 500 SOUTH, SALT LAKE CITY, UTAH

Dear Mr. Frederick:

This letter documents the results of the April 1994 round of groundwater sampling, which was conducted in accordance with the Cereal Foods monitoring plan approved by your agency.

GROUNDWATER SAMPLING

The wells were sampled on April 25 and 26, 1994. Prior to sampling any of the wells, the static water levels were measured in the wells and the piezometer, allowing the groundwater surface to be contoured relative to an on-site benchmark assigned an elevation of 100 feet. Based on the measurements from PZ-1, MW-2, MW-3 and MW-4, the local flow direction appears to be to the west-northwest, which is consistent with the flow direction previously determined. The well locations and piezometric surface based on these measurements are shown on the attached site map.

Well MW-1, immediately adjacent to the northwest corner of the former tank excavation, contained free floating oil. This is the same well which has previously contained product. Due to the viscous nature of #6 heating oil, the apparent product thickness was not able to be accurately measured, but previous indirect measurements have suggested a product thickness within the well of approximately 0.4 feet. The accumulation of product in this well is not likely to represent the actual product thickness in the surrounding soils, since the native soils consist of relatively impermeable clays. It is more likely that product has accumulated in the open well and sand pack annulus from the immediately adjacent contaminated clay soils, since monitoring wells generally act as a conduit for fluids when the soil permeability is low, allowing accumulation of

Corporate Office
844 South 200 East
Salt Lake City,
Utah 84111-4203 USA
(801) 532-1717
Fax (801) 532-1777

Boise Office
671 River Park Lane
Suite 210
Boise, Idaho 83706 USA
(208) 345-8292
Fax (208) 344-8007

Honolulu Office
765 Amana Street
Suite 410
Honolulu, Hawaii 96814 USA
(808) 949-1122
Fax (808) 955-5287

Prague Office
c/o University of Agriculture
Department of Animal
Physiology and Zoology
165 21 Praha 6 - Suchdol
Czecho-Slovakia

Affiliates Worldwide

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Apr 14, 2014 11:36

free product (Kemblowski & Chiang, 1990). This interpretation is supported by the results of the previous product recovery efforts, in which only a small amount of product was recovered despite an apparently large product thickness in the well.

From each well, a minimum of three casing volumes of water were removed, using a decontaminated Teflon bailer. A groundwater sample was then collected, transferred into three Volatile Organic Analysis (VOA) vials with zero headspace and refrigerated until delivery to the laboratory. Samples for analysis of pH and total dissolved solids were also collected in appropriate sample containers provided by the laboratory. Due to the presence of product in MW-1, the sampling technique was modified for this well. After a length of decontaminated flexible tubing connected to a reversible peristaltic pump was lowered below the water/product interface, the pump was switched to withdraw water. This allowed the water below the oil to be sampled without allowing the interior surface of the sampling tube to contact the product. All of the samples were submitted to a State-certified laboratory under chain-of-custody protocols for analysis.

ANALYTICAL RESULTS

The groundwater samples were analyzed for total petroleum hydrocarbons (TPH); benzene, toluene, ethylbenzene, xylene, and naphthalene (BTEXN); pH, and Total Dissolved Solids (TDS). The April 1994 results are summarized in Table 1 below. Copies of the laboratory reports and chain-of-custody records are enclosed. The results of the previous sampling events are shown in Table 2.

Table 1

Results of Groundwater Analyses
(April 1994)

SAMPLE	MW-1	MW-2	MW-3	MW-4
Parameter				
Benzene, ug/l (ppb)	19.1	<1.0	226	1.8
Toluene, ug/l (ppb)	<5.0	<5.0	<20	<5.0
Ethylbenzene, ug/l (ppb)	17.7	<2.5	<10	<2.5
Xylenes, ug/l (ppb)	40.5	<2.5	<10	<2.5
TPH, ug/l (ppb)	240	<200	340	<200
Naphthalene, ug/l (ppb)	94.4	<5.0	<20	<5.0
pH	7.46	7.76	7.62	7.13
TDS, mg/l (ppm)	588	542	860	1,040

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Table 2

Results of Previous Groundwater and Free Product Analysis (October 1993)

SAMPLE	MW-1	MW-2	MW-3	MW-4
Parameter	**(product)***			
Benzene, ug/l (ppb)	*<20 mg/Kg*	<1.0	7.6	<1.0
Toluene, ug/l (ppb)	*<20 mg/Kg*	<5.0	<5.0	<5.0
Ethylbenzene, ug/l (ppb)	*130 mg/Kg*	<2.5	<2.5	<2.5
Xylenes, ug/l (ppb)	*554 mg/Kg*	<2.5	<2.5	<2.5
TPH, ug/l (ppb)	*84,100 mg/Kg*	<200	210	<200
Naphthalene, ug/l (ppb)	*1,650 mg/Kg*	<5.0	<5.0	<5.0
Oil & Grease, mg/L (ppm)	*67%*	<5.1	<5.1	<5.1
pH	*7.20*	7.74	7.10	7.27
TDS, mg/l (ppm)	*946 mg/L*	546	1,088	1,006

** During the October 1993 sampling event, the sample from well MW-1 was of the free product, rather than the water below the product layer. Therefore, the values for this sample are reported in ppm and percent units as appropriate.*

(April 1993)

SAMPLE	MW-1	MW-2	MW-3	MW-4
Parameter				
Benzene, ug/l (ppb)	28.0	<1.0	804	4.2
Toluene, ug/l (ppb)	7.5	<5.0	40	<5.0
Ethylbenzene, ug/l (ppb)	33.6	<2.5	<2.5	<2.5
Xylenes, ug/l (ppb)	126	<2.5	36.0	<2.5
TPH, ug/l (ppb)	102,000	<200	888	<200
Naphthalene, ug/l (ppb)	285	<5.0	41	<5.0
pH	8.0	7.82	7.21	7.04
TDS, mg/l (ppm)	730	612	926	1,020

(October 1992)

SAMPLE	MW-1	MW-2	MW-3	MW-4
Parameter				
Benzene, ug/l (ppb)	6.4	<1.0	3.8	3.7
Toluene, ug/l (ppb)	<10	<5.0	<5.0	<5.0
Ethylbenzene, ug/l (ppb)	14.1	<2.5	<2.5	<2.5
Xylenes, ug/l (ppb)	52.5	<2.5	<2.5	<2.5
TPH, ug/l (ppb)	57,800	<200	<200	247
Naphthalene, ug/l (ppb)	162	<5.0	<5.0	39
pH	7.79	7.78	7.46	7.44
TDS, mg/l (ppm)	670	633	884	982

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Greenbarg Traurig
Apr 14, 2014 11:36

(January 1991)

SAMPLE	MW-1	MW-2	MW-3	MW-4
Parameter				
Benzene, ug/l (ppb)	79.0	<1.0	19.0	NA
Toluene, ug/l (ppb)	123.0	<5.0	<5.0	NA
Ethylbenzene, ug/l (ppb)	206.0	<2.5	<2.5	NA
Xylenes, ug/l (ppb)	812.0	<2.5	14.9	NA
TPH, ug/l (ppb)	87,900	<500	<500	NA
Naphthalene, ug/l (ppb)	3,970	<5.0	20.3	NA
pH	7.42	8.13	7.55	NA
TDS, mg/l (ppm)	820	676	2,627	NA

NA=Not Available

DISCUSSION

In general, the April 1994 results are consistent with previous results. Neither wells MW-2 nor MW-4 contained detectable hydrocarbon impact, with the exception of a trace of benzene (1.8 ppb) in MW-4. The concentrations of dissolved constituents in the downgradient well MW-3 were generally consistent with the results from the October 1993 sampling event, although the benzene concentration had increased from the previous sampling event.

An evaluation of the gas chromatograms produced during analyses of project samples was completed by a qualified analytical chemist. This evaluation indicates that there have consistently been low levels of volatile constituents detected in samples from well MW-3 (the furthest downgradient well) which have not been present in water or free product from MW-1. This indicates that at least a portion of the impact detected at well MW-3 originated from a source other than the former Cereal Foods tanks. The most likely source appears to be a presumed former gasoline tank on the adjacent property, which was purportedly removed before the present underground tank regulations were established. Although evidence of gasoline constituents has been found on the adjoining property, there is no evidence of gasoline impact on Cereal Foods' property.

The April 1994 groundwater sampling event concludes the two year semiannual groundwater monitoring program which was previously negotiated between Cereal Foods and the Division of Water Quality. The accumulated monitoring data generally indicate that the main impact to groundwater quality is at the location of the free product in well MW-1, and that the impact has not spread since the site was first investigated in 1989.

We feel it would be appropriate for your agency to consider closing this site. Several factors support closure consideration. First, the site is not subject to regulation by the Utah UST program since the former tanks previously contained heating oil (#6) for on-site use. Second, the primary source of potential impact was remediated when the tanks and surrounding contaminated soils were removed in July 1990. At that time, all hydrocarbon-stained soils that could be excavated without threatening the adjacent building were removed for proper disposal. Third, the available data indicate that the remaining area of impacted

soil and groundwater is relatively small and has not migrated over the past five years. Heating oil #6 is a very thick and viscous material and is generally less mobile than other petroleum products such as gasoline or diesel fuel, which contain higher fractions of more mobile constituents. This material tends to adsorb more readily to soils, particularly clay-rich soils such as those found beneath this site. Fourth, the risk to human health or the environment from the remaining impact appears negligible, as the land use is such that there are no receptors in the area. Finally, additional remediation does not appear to be a viable option, given the site conditions. We recognize that groundwater quality standards outlined in the Utah Groundwater Quality Protection regulations have been exceeded to some degree in wells MW-1 and MW-3. However, due to the extenuating circumstances described above, it would appear appropriate to set alternate concentration limits to allow closure of this site, as allowed by the regulations on a case by case basis.

If you have any questions regarding the information provided in this report, please contact me at 532-1717.

Sincerely,

ENVIROSEARCH INTERNATIONAL

Andy R. King
Project Manager

ARK:dp

cc: David Mattson, Cereal Foods
Joel Mosher, Shughart Thomson & Kilroy
Richard Ferrell, Cereal Foods Director of Engineering

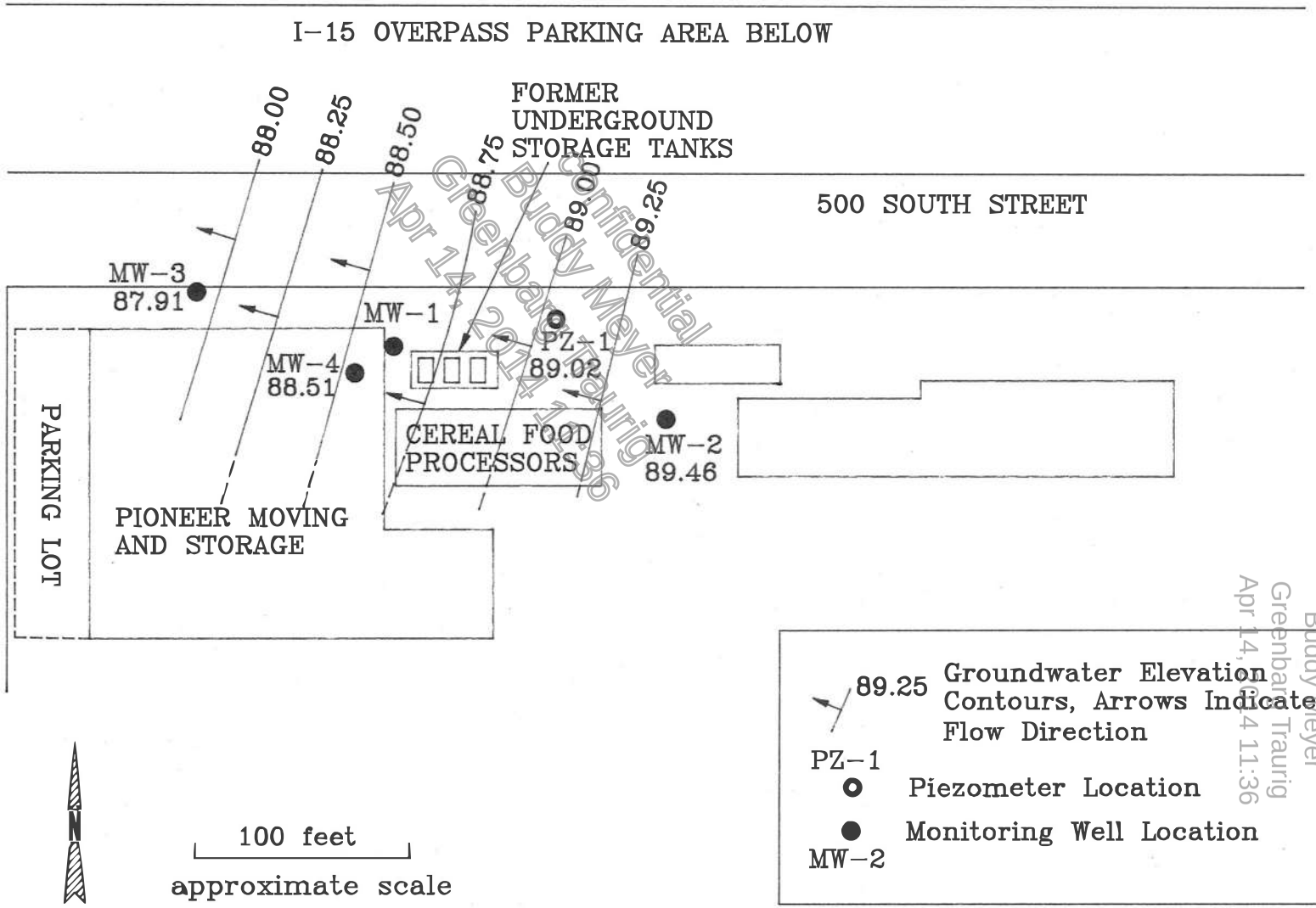
Enclosures

REFERENCE: M.W. Kemblowski and C.Y. Chiang, 1990: Hydrocarbon Thickness Fluctuations in Monitoring Wells. Ground Water, v.28.

204/REPORT4.DOC/AK/WORD

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MAP 1 – Piezometric Surface, April 1994
Cereal Food Processors
425 West 500 South, Salt Lake City, Utah



(11H2)

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State of Utah
FILE COPY

DEPARTMENT OF ENVIRONMENTAL QUALITY
DIVISION OF WATER QUALITY

Michael O. Leavitt
Governor
Dianne R. Nielson, Ph.D.
Executive Director
Don A. Ostler, P.E.
Director

288 North 1460 West
P.O. Box 144870
Salt Lake City, Utah 84114-4870
(801) 538-6146
(801) 538-6016 Fax
(801) 536-4414 T.D.D.

July 14, 1994

Mr. David Mattson
Cereal Foods Processors
P.O. Box 419020
Kansas City, Missouri 64141-6020

Re: Cereal Food Processors, 425 West 500 South; Salt Lake City, Utah - No Further Requirements

Dear Mr. Mattson:

We have reviewed the results of the April, 1994, round of sampling, and the contents of your consultants June 17, 1994 report. In the report we were asked to consider closure of this site, even though reported levels of ground water contamination were in excess of ground water quality standards. Values for benzene in MW-1, the well nearest the removed tanks, remain above ground water quality standards. The latest reported value being 19.1 ppb compared to the ground water quality standard at 5.0 ppb. It is difficult to determine the significance of this result since the viscous nature of free product (No. 6 Heating Oil) does appear to cause it to preferentially collect in the monitoring well and the surrounding sand pack. Actual concentrations in ground water in the aquifer adjacent to this well may be less. Concentrations of benzene at MW-3 downgradient from both MW-1 and the former site of the removed gasoline tank are significantly higher than in MW-1 even though free product is not present. Some of this contamination, particularly in the area surrounding MW-1, is the result of the heating oil spill that occurred prior to the removal of your heating oil tanks. There does appear to be a second source at the site on the property adjacent to yours, presumably the gasoline tank that was removed some years prior. This gasoline tank may be the source of the benzene in MW-1 as well as MW-3. Although MW-1 is upgradient of MW-3, the relatively flat grade (0.0069 ft/ft) and the tightly packed clay soils may have allowed diffusion to carry benzene concentrations upgradient. A second possibility is that during the tank excavation the gradient was temporarily reversed, due to the seepage of formation water into the tank excavation. Because of the limited area of the contamination, the viscous nature of the number 6 heating oil and the tight packed soils of the shallow water table aquifer in which it resides, it is unlikely that contaminants from your facility could migrate offsite at any significant levels. Thus, there is little potential for impacts to public health or the environment.

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Buddy Meyer
Greenbarg Traurig
Apr 14, 2014 11:36

Because the risk at the site is minimal, and the fact that the benzene concentrations do not appear to have been caused by your facilities, further remedial actions do not appear to be justified. Therefore, it has been concluded that satisfactory site mitigation has been achieved and that no further action will be required unless additional information discloses that there exists a significant ground water problem at this site directly attributable to your facilities. Cereal Foods does remain responsible for any potential adverse affects due to the spill from the removed tanks. This determination has been made solely on information you have provided. The Division of Water Quality has not made any independent confirmation of the information provided.

If you have any questions regarding this letter please contact Dennis Frederick at (801) 538-6146.

Sincerely,

Don A. Ostler, P.E.
Director

DAO:DAF

cc: Salt Lake City/County Health Department
Andy King, EnviroSearch
Joel Mosher, Shugart Thompson & Kilroy

P:\DENNIS\WP\CEREAL\FINAL.LTR
FILE:GW SPILL - CEREAL FOODS

Appendix H

Naphtha and Heating Oil UST Regulatory Documentation

UNDERGROUND STORAGE TANK PERMANENT CLOSURE NOTICE (Revised 01/01/97)

Facility ID # 4002214

State Use Only
Date Processed _____ By _____
Date Mailed to LHD _____
Samples in LUST File # _____
Samples to LUST Review _____
LUST Status _____

Closure Notice prepared at the request of the owner/operator (identified below) by Chris Nolan

of (company name) IHI Environmental Phone # (801) 466-2223

Address 640 East Wilmington Avenue City Salt Lake City State UT Zip 84106

FACILITY INFORMATION

Tank Owner Salt Lake City Corporation Phone # (801) 535-7133

[ ] sole proprietorship [ ] partnership [X] corporation

Address 451 South State, Room 245 City Salt Lake City State UT Zip 84111

Facility Name former A-1 Pioneer Moving & Storage

Address 471 West 500 South City Salt Lake City State UT Zip 84101

Contact person Mr. John Spencer-SLC Corp/ Mr. Stephen Lee-UDOT Phone # (801) 535-7133/594-6297

Number of regulated tanks at the facility before closure: 1

Number of regulated tanks at the facility after closure: 0

SCANNED
1999-007819
DERR

TANKS CLOSED

Tank #	1						
Date Installed	unknown						
Capacity	4000 gallon						
Substance stored*	Naptha						
Date last operated	unknown						
Date closed	10/19/1998						
How closed (Removed/In place)	Removed						

* Indicate the specific substance stored in each tank to be closed (regular, unleaded, diesel, waste oil, etc.)

TANK REMOVER Name Reed Arnold Cert. # TR 0305 Exp. Date 9/1/2000

Company National Tank & Monitoring Phone # (801) 280-3324

Address 4152 West 8370 South City West Jordon State UT Zip 84088

SOIL/GROUNDWATER SAMPLER Name Christopher Nolan Cert. # GS 1101 Exp. Date 8/99

Company IHI Environmental Phone # (801) 466-2223

Address 640 East Wilmington Avenue City Salt Lake City State UT Zip 84106

SAMPLE INFORMATION TABLE (Closure Notice)

Complete table for all samples that were taken for closure. Sample ID numbers on the table must be consistent with the sample ID numbers given on the site plat and in the lab analysis report.

Sample #/Lab ID	Substance stored in tank	Sample type[1]	Depth[2]	Compounds[3]	Analysis method(s)[4]
SS-1, USC	Naptha	Soil	9 feet	TPH,BTEXN HVOCs	8015 (modified), 8260A USC
SS-2	Naptha	Soil	9 feet	TRPH,BTEXN HVOCs	8015 (modified), 8260A
GW-1	Naptha	Ground water	9 feet	TRPH,BTEXN HVOCs	8015 (modified), 8260A
GW-2	Naptha	Ground water	9 feet	TRPH,BTEXN HVOCs	8015 (modified), 8260A
SS-3	Naptha	Soil	9 feet	TRPH,BTEXN HVOCs	8015 (modified), 8260A
SS-4	Naptha	Soil	9 feet	TRPH,BTEXN HVOCs	8015 (modified), 8260A
SS-5	Naptha	Soil	9 feet	TRPH,BTEXN HVOCs	8015 (modified), 8260A
SS-6	Naptha	Soil	9 feet	TRPH,BTEXN HVOCs	8015 (modified), 8260A
SS-7	Naptha	Soil	9 feet	TRPH,BTEXN HVOCs	8015 (modified), 8260A

1 Soil (SS), Groundwater (GW), or Unified Soil Classification (USC).
2 Final depth (in feet) below grade at which samples were taken.
3 Contaminant compound(s) analyzed for each sample (TPH, BTEXN, O&G, etc).
4 Appropriate analysis methods for contaminant compound(s) in each sample (8015 mod., 8020, 413.1, etc).

State Certified Laboratory used: Mountain States Analytical Inc.

Address 1645 West 2200 South City Salt Lake City State UT Zip 84115

Contact person Mark Bostrom Phone # (801) 973-0050

Please explain any unusual or extenuating circumstances encountered during the site assessment or closure:

I certify under penalty of law that I am the Owner of the tank(s) described above and that I am familiar with the information on this form and that it is true, accurate and complete and further, that the procedures described herein were followed during tank closure.

Signature of UST Owner

Full name of Owner Utah Department of Transportation / Salt Lake City Corp. **Date** 1-20-99

Return completed Closure Notice form, Facility Site Plat and Sample Information Table, Soil/Groundwater sample lab analysis results, USC sample results, and Chain of Custody form within 90 days of UST Closure to:

State of Utah Dept. of Environmental Quality
Division of Environmental Response and Remediation UST Section
P.O. Box 144840
168 North 1950 West
Salt Lake City, Utah 84114-4840

CLOSURE INFORMATION

[X] Fuel was emptied [ ] Sludge was removed [X] Tank was cleaned

Tank was: [ ] Purged [X] Inerted Method Used: 200 lbs. Dry ice

Location of Closure Records UDOT 480 North 2200 West, Salt Lake City, UT 84116

For In-Place Closure: tanks filled with N/A

For Change-In-Service: Substance to be stored N/A

DISPOSAL SITES USED:

	Location Name	Contact Name	Phone #	Date	Amount
Tank(s)	Atlas Steel	John Spiegel	972-9669	10/26/98	Tank #
Product From Tank(s)	Safety Clean-Aragonite Incin.	Corry Cook	323-8169	11/13/98	Gal 755
Contaminated Water From Tank Cleaning	SAME	Corry Cook	323-8169	1/8/99	Gal 110
Sludge	NA				gal
Contaminated Water From Excavation	NA				gal
Contaminated Soil	Safety Clean Grassy Mnt.				yd^3 26 (est.) LBS.82,780

Is any contaminated soil which was over-excavated still on-site? Yes X No Not applicable

Was Free Product encountered during closure activities? Yes If yes, please indicate thickness, 1 Inches

SITE ASSESSMENT

Complete the Facility Site Plat (Closure Notice) and Sample Information Table (Closure Notice) on pages 3 and 4 to show the locations, depths, and other information on all soil/groundwater samples taken for closure. The samples must be consistently identified by sample ID # on the site plat, table, and lab analysis report.

[X] Completed Facility Site Plat (Closure Notice) is attached.
The following **must** be included (enter the distance, and direction (N,S,E,W) from the area of contamination or, where applicable, use OH for overhead, NP for not present):
___Water Line___Sewer Line___Natural Gas___Storm Drain___Telephone___Electrical___Property Line___Buildings

[X] Completed Sample Information Table (Closure Notice) is attached.

[X] Certified lab analytical environmental sample results are attached.

[X] Unified Soil Classification (USC) sample results are attached.

[X] Chain of Custody form is attached.
Samples were properly: [X] Collected [X] Labeled [X] Packaged [X] Transported

[X] Samples were in sight of the person in custody at all times or in a secured locked place.

I certify under penalty of law that the closure site assessment at this facility was conducted in accordance with R311-202 (parts 280.52 and 280.72) and R311-205 U.A.C., and that any additional samples required by R311-202 parts 280.52 and 280.72 and R311-205-2(a)(1) were properly collected.

Signature of Certified Groundwater/Soil Sampler 

Full name of Certified Sampler **Christopher J. Nolan** **Date** **1/20/99**

If contamination at the facility is confirmed, any person providing remedial assistance for a fee must be a Certified UST Consultant. The Certified UST Consultant providing assistance is:

CERTIFIED UST CONSULTANT Name Christopher J.Nolan Cert. # CC 0118 Exp. Date 6/30/00

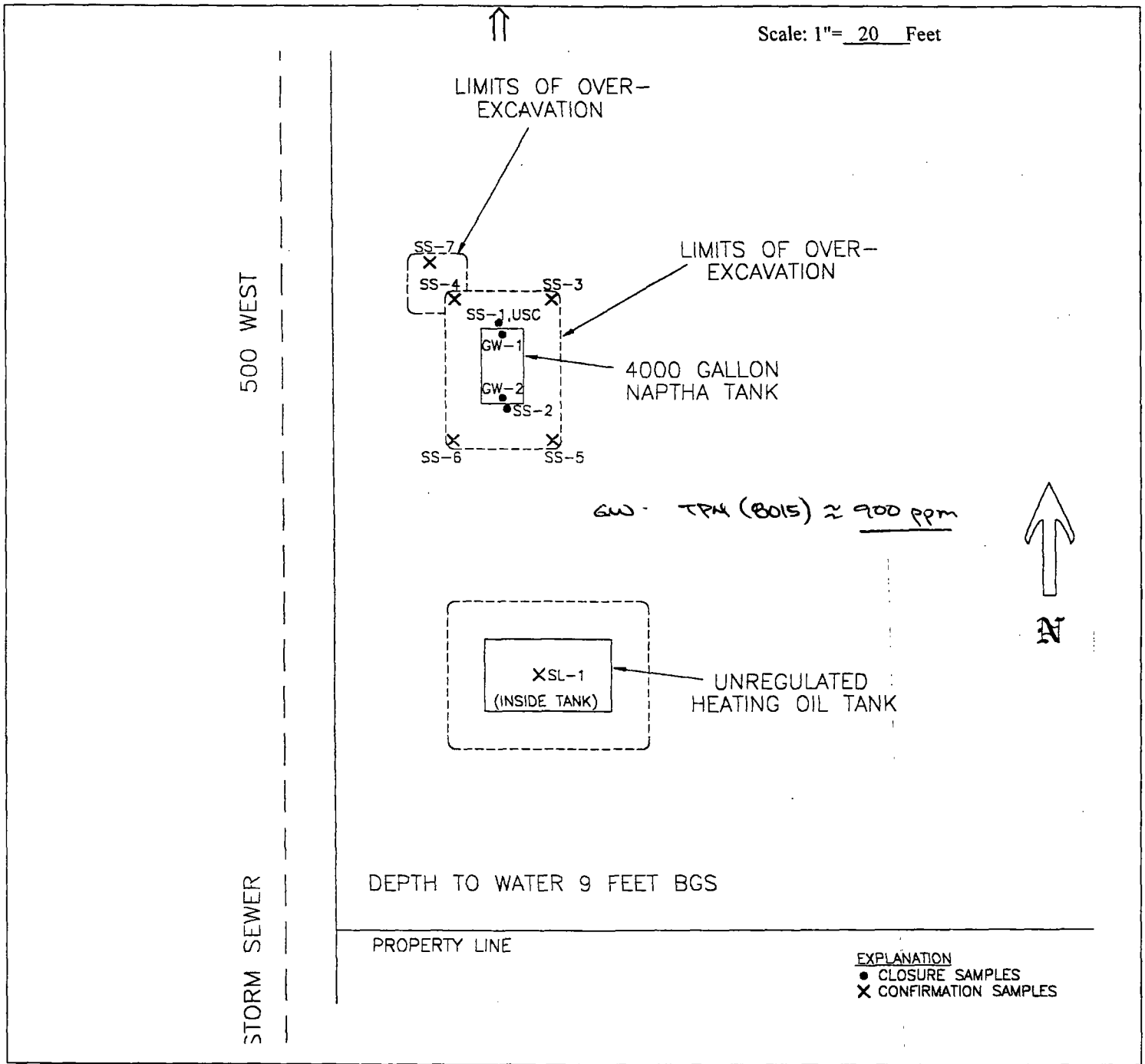
Company IHI Environmental Phone # (801) 466-2223

Address 640 East Wilmington Avenue City Salt Lake City State UT Zip 84106

FACILITY SITE PLAT (CLOSURE NOTICE)

The site plat must be drawn to an appropriate identified scale. It must show actual sampling locations, substances stored in tanks, and other relevant information. Tank and sample identification numbers must be consistent with the information given on p. 1 and 4 of the closure notice

Facility ID # 4002214 Drawn By Christopher Nolan Date 1/15/99



X = Sample locations (SS-#, WS-#, USC-#)
= Monitoring Wells (MW-#,)
O = Soil boring (SB-#), or Geoprobe Boring (GP-#)
● = Water Wells (domestic, livestock, etc.)
Slope of Surface Topography: (N, NW, W, SW, S, SE, E, NE)
Land Use At Site: ___ Residential ___ Commercial ___ Industrial
Surrounding Land: ___ Residential ___ Commercial ___ Industrial

Site Plat Must Indicate Actual Locations Of:

- Π Current & former tanks, piping & dispensers
- Π Excavations, GW monitoring wells & soil stockpiles
- Π Location & depth of all samples taken
- Π Buildings, fences, & property boundaries
- Π Utility conduits (sewers, gas, water, storm drains, electrical etc.)
- Π Depth to groundwater (if encountered)

V-4
L-10

CHAIN OF CUSTODY RECORD

PROJECT NO:	PROJECT NAME:
98E-7114	Wasatch - Pioneer Moving

SAMPLERS (Signature): Christopher Nolan Craig D. Eaton
(Printed): CHRISTOPHER NOLAN Craig D. Eaton

BILLING ADDRESS:	REPORT MAILING ADDRESS:
IHI	IHI

REQUESTED TURN-AROUND TIME:
Regular ☐
Rush ☐

ANALYSES: TPH, BTEXN, VOX, USC

Field Sample ID	Log Book	Date	Time	Comp.	Grab	No. of Containers	Sample Matrix	TPH	BTEXN	VOX	USC	REMARKS
SS-1	623	10/19/98	1015		X	2	SOIL	X	X	X	X	Regular Turn around
SS-2	624	10/19/98	1025		X	2	SOIL	X	X	X		
SS-3	625	10/19/98	1200		X	1	SOIL	X	X	X		48 Hour Turn around
SS-4	626	10/19/98	1215		X	1	SOIL	X	X	X		
SS-5	627	10/19/98	1205		X	1	SOIL	X	X	X		
SS-6	628	10/19/98	1220		X	1	SOIL	X	X	X		
GW-1	629	10/19/98	1230		X	3	H_2O	X	X	X		Regular Turn around
GW-2	630	10/19/98	1245		X	3	H_2O	X	X	X		

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Relinquished by: (Signature)	Date	Received by Laboratory:	Date
Craig D. Eaton	10/19/98	Patty A Herndon	10/19/98				
(Printed) Craig D. Eaton	Time 1426	(Printed) Patty A Herndon	Time 1426	(Printed)	Time	(Printed)	Time

IHI Environmental

640 E. Wilmington Avenue
Salt Lake City, UT 84106
801-466-2223
Fax: 801-466-9616

1260 45th Street, Ste. L
Emeryville, CA 94608
510-923-1661
Fax: 510-923-1468

4015 North 44th St.
Phoenix, AZ 85018
602-840-9446
Fax: 602-840-4331

7114 W. Jefferson Ave, Ste 302
Lakewood, CO 80235
303-980-8749
Fax: 303-989-2716

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88298
MSAI Group: 24503

Sample ID: GW-2

U - Not detected at the Method Detection Limit.
J - Compound Detected below the Limit of Quantitation.

This report consists of the following items: A cover letter, a signed analytical report for each sample specified on the cover letter, and if applicable, an inorganic quality control summary. Organic sample reports contain footnotes which describe any quality control anomalies which may have occurred.

Respectfully Submitted,
Reviewed and Approved by:

Rolf E. Larsen
Project Manager

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88298
MSAI Group: 24503

Sample ID: GW-2

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation
6065	Volatiles, 8260A, w/ww				
	Method: SW-846 8260A				
	Methyl methacrylate	U	ug/l	1	20.0
	Naphthalene	U	ug/l	1	5.0
	Pentachloroethane	U	ug/l	1	100
	n-Propylbenzene	2.70 J	ug/l	1	5.0
	Styrene	U	ug/l	1	5.0
	1,1,1,2-Tetrachloroethane	U	ug/l	1	5.0
	1,1,2,2-Tetrachloroethane	U	ug/l	1	5.0
	Tetrachloroethene	U	ug/l	1	5.0
	Toluene	0.97 J	ug/l	1	5.0
	1,2,3-Trichlorobenzene	U	ug/l	1	5.0
	1,2,4-Trichlorobenzene	U	ug/l	1	5.0
	1,1,2-Trichloroethane	U	ug/l	1	5.0
	1,1,1-Trichloroethane	U	ug/l	1	5.0
	Trichloroethene	U	ug/l	1	5.0
	Trichlorofluoromethane	U	ug/l	1	5.0
	1,2,3-Trichloropropane	U	ug/l	1	5.0
	1,2,4-Trimethylbenzene (Pseudocumen	2.70 J	ug/l	1	5.0
	1,3,5-Trimethylbenzene	U	ug/l	1	5.0
	Vinyl acetate	U	ug/l	1	5.0
	Vinyl chloride	U	ug/l	1	5.0
	m+p-Xylene	U	ug/l	1	10.0
	o-Xylene	1.20 J	ug/l	1	5.0
	Freon 113	U	ug/l	1	20.0

(1) Calibration Standard: Diesel. Dilution due to high level of target compound present in sample.

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88298
MSAI Group: 24503

Sample ID: GW-2

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation
6065	Volatiles, 8260A, w/ww				
	Method: SW-846 8260A				
	2-Chloro-1,3-butadiene (Chloroprene	U	ug/l	1	20.0
	p-Chlorotoluene	U	ug/l	1	5.0
	o-Chlorotoluene	U	ug/l	1	5.0
	Cyclohexane	U	ug/l	1	20.0
	1,2-Dibromo-3-chloropropane (DBCP)	U	ug/l	1	5.0
	Dibromochloromethane	U	ug/l	1	5.0
	Dibromomethane (methylene bromide)	U	ug/l	1	5.0
	1,2-Dibromoethane (EDB)	U	ug/l	1	5.0
	cis-1,4-Dichloro-2-butene	U	ug/l	1	20.0
	trans-1,4-Dichloro-2-butene	U	ug/l	1	20.0
	1,2-Dichlorobenzene	U	ug/l	1	5.0
	1,3-Dichlorobenzene	U	ug/l	1	5.0
	1,4-Dichlorobenzene	U	ug/l	1	5.0
	Dichlorodifluoromethane	U	ug/l	1	5.0
	1,1-Dichloroethene	U	ug/l	1	5.0
	1,1-Dichloroethane	U	ug/l	1	5.0
	1,2-Dichloroethane	U	ug/l	1	5.0
	cis-1,2-Dichloroethene	U	ug/l	1	5.0
	trans-1,2-Dichloroethene	U	ug/l	1	5.0
	1,2-Dichloropropane	U	ug/l	1	5.0
	1,3-Dichloropropane	U	ug/l	1	5.0
	2,2-Dichloropropane	U	ug/l	1	5.0
	1,1-Dichloropropene	U	ug/l	1	5.0
	cis-1,3-Dichloropropene	U	ug/l	1	5.0
	Trans-1,3-Dichloropropene	U	ug/l	1	5.0
	Ethylbenzene	1.20 J	ug/l	1	5.0
	Ethyl methacrylate	U	ug/l	1	20.0
	Hexachlorobutadiene	U	ug/l	1	5.0
	2-Hexanone	U	ug/l	1	5.0
	Methyl Iodide	U	ug/l	1	20.0
	Isopropylbenzene (Cumene)	1.80 J	ug/l	1	5.0
	p-Isopropyltoluene	U	ug/l	1	5.0
	Methacrylonitrile	U	ug/l	1	20.0
	4-Methyl-2-pentanone (MIBK)	U	ug/l	1	5.0
	Methylene chloride (Dichloromethane	U	ug/l	1	5.0

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Attn: Mr. Craig Eaton
Project: Wasatch - Pioneer Moving

MSAI Sample: 88298
MSAI Group: 24503
Date Reported: 10/29/98
Discard Date: 11/28/98
Date Submitted: 10/19/98
Date Sampled: 10/19/98
Collected by: CNE
Purchase Order:
Project No.: 98e-7114

Sample ID: GW-2
Matrix: Ground Water

Test	Analysis	Results as Received	Units	Dilution Factor		Limit of Quantitation
3130	TPH Extraction, micro, w/ww Method: SW-846 504.1 MOD	Complete		1		
5537	TPH, Micro, ww, 8015A MOD Method: SW-846 8015A MOD	267	mg/l	10	(1)	10
6051	Preservative pH Check - GCMS VOA Method: IN HOUSE	6.0	Std. Units	1		1.0
6065	Volatiles, 8260A, w/ww Method: SW-846 8260A					
	Acetone	38.0	ug/l	1		25.0
	Allyl Chloride	U	ug/l	1		20.0
	Benzene	0.64 J	ug/l	1		5.0
	Bromobenzene	U	ug/l	1		5.0
	Bromochloromethane	U	ug/l	1		5.0
	Bromodichloromethane	U	ug/l	1		5.0
	Bromoform	U	ug/l	1		5.0
	Bromomethane	U	ug/l	1		5.0
	2-Butanone (MEK)	U	ug/l	1		25.0
	n-Butylbenzene	U	ug/l	1		5.0
	sec-Butylbenzene	2.50 J	ug/l	1		5.0
	t-Butylbenzene	U	ug/l	1		5.0
	Carbon disulfide	U	ug/l	1		5.0
	Carbon tetrachloride	U	ug/l	1		5.0
	Chlorobenzene	U	ug/l	1		5.0
	Chloroethane	U	ug/l	1		5.0
	2-Chloroethyl Vinyl Ether	U	ug/l	1		10.0
	Chloroform	U	ug/l	1		5.0
	Chloromethane	U	ug/l	1		5.0

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88297
MSAI Group: 24503

Sample ID: GW-1

U - Not detected at the Method Detection Limit.
J - Compound Detected below the Limit of Quantitation.

This report consists of the following items: A cover letter, a signed analytical report for each sample specified on the cover letter, and if applicable, an inorganic quality control summary. Organic sample reports contain footnotes which describe any quality control anomalies which may have occurred.

Respectfully Submitted,
Reviewed and Approved by:

Rolf E. Larsen
Project Manager

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88297
MSAI Group: 24503

Sample ID: GW-1

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation
6065	Volatiles, 8260A, W/WW				
	Method: SW-846 8260A				
	Methyl methacrylate	U	ug/l	1	20.0
	Naphthalene	U	ug/l	1	5.0
	Pentachloroethane	U	ug/l	1	100
	n-Propylbenzene	3.80 J	ug/l	1	5.0
	Styrene	U	ug/l	1	5.0
	1,1,1,2-Tetrachloroethane	U	ug/l	1	5.0
	1,1,2,2-Tetrachloroethane	U	ug/l	1	5.0
	Tetrachloroethene	U	ug/l	1	5.0
	Toluene	U	ug/l	1	5.0
	1,2,3-Trichlorobenzene	U	ug/l	1	5.0
	1,2,4-Trichlorobenzene	U	ug/l	1	5.0
	1,1,2-Trichloroethane	U	ug/l	1	5.0
	1,1,1-Trichloroethane	U	ug/l	1	5.0
	Trichloroethene	U	ug/l	1	5.0
	Trichlorofluoromethane	U	ug/l	1	5.0
	1,2,3-Trichloropropane	U	ug/l	1	5.0
	1,2,4-Trimethylbenzene (Pseudocumen	U	ug/l	1	5.0
	1,3,5-Trimethylbenzene	U	ug/l	1	5.0
	Vinyl acetate	U	ug/l	1	5.0
	Vinyl chloride	U	ug/l	1	5.0
	m+p-Xylene	U	ug/l	1	10.0
	o-Xylene	U	ug/l	1	5.0
	Freon 113	U	ug/l	1	20.0

(1) Calibration Standard: Diesel. Dilution due to high level of target compound present in sample.

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88297
MSAI Group: 24503

Sample ID: GW-1

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation
6065	Volatiles, 8260A, w/ww				
	Method: SW-846 8260A				
	2-Chloro-1,3-butadiene (Chloroprene	U	ug/l	1	20.0
	p-Chlorotoluene	U	ug/l	1	5.0
	o-Chlorotoluene	U	ug/l	1	5.0
	Cyclohexane	U	ug/l	1	20.0
	1,2-Dibromo-3-chloropropane (DBCP)	U	ug/l	1	5.0
	Dibromochloromethane	U	ug/l	1	5.0
	Dibromomethane (methylene bromide)	U	ug/l	1	5.0
	1,2-Dibromoethane (EDB)	U	ug/l	1	5.0
	cis-1,4-Dichloro-2-butene	U	ug/l	1	20.0
	trans-1,4-Dichloro-2-butene	U	ug/l	1	20.0
	1,2-Dichlorobenzene	U	ug/l	1	5.0
	1,3-Dichlorobenzene	U	ug/l	1	5.0
	1,4-Dichlorobenzene	U	ug/l	1	5.0
	Dichlorodifluoromethane	U	ug/l	1	5.0
	1,1-Dichloroethene	U	ug/l	1	5.0
	1,1-Dichloroethane	U	ug/l	1	5.0
	1,2-Dichloroethane	U	ug/l	1	5.0
	cis-1,2-Dichloroethene	U	ug/l	1	5.0
	trans-1,2-Dichloroethene	U	ug/l	1	5.0
	1,2-Dichloropropane	U	ug/l	1	5.0
	1,3-Dichloropropane	U	ug/l	1	5.0
	2,2-Dichloropropane	U	ug/l	1	5.0
	1,1-Dichloropropene	U	ug/l	1	5.0
	cis-1,3-Dichloropropene	U	ug/l	1	5.0
	Trans-1,3-Dichloropropene	U	ug/l	1	5.0
	Ethylbenzene	2.20 J	ug/l	1	5.0
	Ethyl methacrylate	U	ug/l	1	20.0
	Hexachlorobutadiene	U	ug/l	1	5.0
	2-Hexanone	7.2	ug/l	1	5.0
	Methyl Iodide	U	ug/l	1	20.0
	Isopropylbenzene (Cumene)	2.00 J	ug/l	1	5.0
	p-Isopropyltoluene	U	ug/l	1	5.0
	Methacrylonitrile	U	ug/l	1	20.0
	4-Methyl-2-pentanone (MIBK)	U	ug/l	1	5.0
	Methylene chloride (Dichloromethane	U	ug/l	1	5.0

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Attn: Mr. Craig Eaton
Project: Wasatch - Pioneer Moving

MSAI Sample: 88297
MSAI Group: 24503
Date Reported: 10/29/98
Discard Date: 11/28/98
Date Submitted: 10/19/98
Date Sampled: 10/19/98
Collected by: CNE
Purchase Order:
Project No.: 98e-7114

Sample ID: GW-1
Matrix: Ground Water

Test	Analysis	Results as Received	Units	Dilution Factor		Limit of Quantitation
3130	TPH Extraction, micro, w/ww Method: SW-846 504.1 MOD	Complete		1		
5537	TPH, Micro, ww, 8015A MOD Method: SW-846 8015A MOD	997	mg/l	50	(1)	50
6051	Preservative pH Check - GCMS VOA Method: IN HOUSE	2.0	Std. Units	1		1.0
6065	Volatiles, 8260A, w/ww Method: SW-846 8260A					
	Acetone	143	ug/l	1		25.0
	Allyl Chloride	U	ug/l	1		20.0
	Benzene	U	ug/l	1		5.0
	Bromobenzene	U	ug/l	1		5.0
	Bromochloromethane	U	ug/l	1		5.0
	Bromodichloromethane	U	ug/l	1		5.0
	Bromoform	U	ug/l	1		5.0
	Bromomethane	U	ug/l	1		5.0
	2-Butanone (MEK)	41.4	ug/l	1		25.0
	n-Butylbenzene	4.10 J	ug/l	1		5.0
	sec-Butylbenzene	U	ug/l	1		5.0
	t-Butylbenzene	U	ug/l	1		5.0
	Carbon disulfide	U	ug/l	1		5.0
	Carbon tetrachloride	U	ug/l	1		5.0
	Chlorobenzene	U	ug/l	1		5.0
	Chloroethane	U	ug/l	1		5.0
	2-Chloroethyl Vinyl Ether	U	ug/l	1		10.0
	Chloroform	U	ug/l	1		5.0
	Chloromethane	5.0	ug/l	1		5.0

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88296
MSAI Group: 24503

Sample ID: SS-2

U - Not detected at the Method Detection Limit.
J - Compound Detected below the Limit of Quantitation.

This report consists of the following items: A cover letter, a signed analytical report for each sample specified on the cover letter, and if applicable, an inorganic quality control summary. Organic sample reports contain footnotes which describe any quality control anomalies which may have occurred.

Respectfully Submitted,
Reviewed and Approved by:

Rolf E. Larsen
Project Manager

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88296
MSAI Group: 24503

Sample ID: SS-2

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation
6072	Volatiles, 8260A, sw				
	Method: SW-846 8260A				
	Pentachloroethane	U	ug/kg	125	2,500
	n-Propylbenzene	U	ug/kg	125	630
	Styrene	U	ug/kg	125	630
	1,1,1,2-Tetrachloroethane	U	ug/kg	125	630
	1,1,2,2-Tetrachloroethane	U	ug/kg	125	630
	Tetrachloroethene	491 J	ug/kg	125	630
	Toluene	U	ug/kg	125	630
	1,2,3-Trichlorobenzene	U	ug/kg	125	630
	1,2,4-Trichlorobenzene	U	ug/kg	125	630
	1,1,2-Trichloroethane	U	ug/kg	125	630
	1,1,1-Trichloroethane	U	ug/kg	125	630
	Trichloroethene	U	ug/kg	125	630
	Trichlorofluoromethane	U	ug/kg	125	630
	1,2,3-Trichloropropane	U	ug/kg	125	630
	1,2,4-Trimethylbenzene (Pseudocumen	U	ug/kg	125	630
	1,3,5-Trimethylbenzene	138 J	ug/kg	125	630
	Vinyl chloride	U	ug/kg	125	630
	m+p-Xylene	U	ug/kg	125	1,250
	o-Xylene	U	ug/kg	125	630
	Freon 113	U	ug/kg	125	2,500
	n-Butyl Alcohol	U	ug/kg	125	25,000
	Cyclohexanone	U	ug/kg	125	25,000
	Ethyl acetate	U	ug/kg	125	2,500
	Ethyl ether	U	ug/kg	125	2,500
	Methyl tert-butyl ether	U	ug/kg	125	2,500

1) Calibration Standard: Diesel. Dilution due to high level of target compound present in sample.

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88296
MSAI Group: 24503

Sample ID: SS-2

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation
6072	Volatiles, 8260A, sw				
	Method: SW-846 8260A				
	p-Chlorotoluene	U	ug/kg	125	630
	o-Chlorotoluene	U	ug/kg	125	630
	2-Chloroethyl Vinyl Ether	U	ug/kg	125	1,250
	1,2-Dibromo-3-chloropropane (DBCP)	U	ug/kg	125	630
	Dibromochloromethane	U	ug/kg	125	630
	Dibromomethane (methylene bromide)	U	ug/kg	125	630
	1,2-Dibromoethane (EDB)	U	ug/kg	125	630
	1,2-Dichlorobenzene	U	ug/kg	125	630
	1,3-Dichlorobenzene	U	ug/kg	125	630
	1,4-Dichlorobenzene	U	ug/kg	125	630
	Dichlorodifluoromethane	U	ug/kg	125	630
	1,1-Dichloroethene	U	ug/kg	125	630
	1,1-Dichloroethane	U	ug/kg	125	630
	1,2-Dichloroethane	U	ug/kg	125	630
	cis-1,2-Dichloroethene	U	ug/kg	125	630
	trans-1,2-Dichloroethene	U	ug/kg	125	630
	1,2-Dichloropropane	U	ug/kg	125	630
	1,3-Dichloropropane	U	ug/kg	125	630
	2,2-Dichloropropane	U	ug/kg	125	630
	1,1-Dichloropropene	U	ug/kg	125	630
	cis-1,3-Dichloropropene	U	ug/kg	125	630
	Trans-1,3-Dichloropropene	U	ug/kg	125	630
	1,4-Dioxane	U	ug/kg	125	25,000
	Ethylbenzene	U	ug/kg	125	630
	Ethyl methacrylate	U	ug/kg	125	2,500
	Hexachlorobutadiene	U	ug/kg	125	630
	2-Hexanone	U	ug/kg	125	630
	Methyl Iodide	U	ug/kg	125	2,500
	Isobutyl Alcohol	U	ug/kg	125	25,000
	Isopropylbenzene (Cumene)	U	ug/kg	125	630
	p-Isopropyltoluene	U	ug/kg	125	630
	4-Methyl-2-pentanone (MIBK)	U	ug/kg	125	630
	Methylene chloride (Dichloromethane	U	ug/kg	125	630
	Methyl methacrylate	U	ug/kg	125	2,500
	Naphthalene	30,400	ug/kg	125	630

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Attn: Mr. Craig Eaton
Project: Wasatch - Pioneer Moving

MSAI Sample: 88296
MSAI Group: 24503
Date Reported: 10/29/98
Discard Date: 11/28/98
Date Submitted: 10/19/98
Date Sampled: 10/19/98
Collected by: CNE
Purchase Order:
Project No.: 98e-7114

Sample ID: SS-2
Matrix: Solid

Test	Analysis	Results as Received	Units	Dilution Factor		Limit of Quantitation
3106	TPH Extraction, s/sw Method: SW-846 3550A MOD	Complete		1		
5536	TPH, 8015A MOD, sw Method: SW-846 8015A MOD	1,390	mg/kg	10	(1)	100
6072	Volatiles, 8260A, sw Method: SW-846 8260A					
	Acetone	U	ug/kg	125		3,130
	Acetonitrile	U	ug/kg	125		25,000
	Acrolein	U	ug/kg	125		25,000
	Acrylonitrile	U	ug/kg	125		25,000
	Benzene	U	ug/kg	125		630
	Benzyl chloride	U	ug/kg	125		2,500
	Bromobenzene	U	ug/kg	125		630
	Bromochloromethane	U	ug/kg	125		630
	Bromodichloromethane	U	ug/kg	125		630
	Bromoform	U	ug/kg	125		630
	Bromomethane	U	ug/kg	125		630
	2-Butanone (MEK)	U	ug/kg	125		3,130
	n-Butylbenzene	U	ug/kg	125		630
	sec-Butylbenzene	U	ug/kg	125		630
	t-Butylbenzene	U	ug/kg	125		630
	Carbon disulfide	U	ug/kg	125		630
	Carbon tetrachloride	U	ug/kg	125		630
	Chlorobenzene	U	ug/kg	125		630
	2-Chloro-1,3-butadiene (Chloroprene	U	ug/kg	125		2,500
	Chloroethane	U	ug/kg	125		630
	Chloroform	U	ug/kg	125		630
	Chloromethane	U	ug/kg	125		630

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88295
MSAI Group: 24503

Sample ID: SS-1

U - Not detected at the Method Detection Limit.
J - Compound Detected below the Limit of Quantitation.

This report consists of the following items: A cover letter, a signed analytical report for each sample specified on the cover letter, and if applicable, an inorganic quality control summary. Organic sample reports contain footnotes which describe any quality control anomalies which may have occurred.

Respectfully Submitted,
Reviewed and Approved by:

Rolf E. Larsen
Project Manager

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88295
MSAI Group: 24503

Sample ID: SS-1

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation
6072	Volatiles, 8260A, sw				
	Method: SW-846 8260A				
	Methylene chloride (Dichloromethane	U	ug/kg	125	630
	Methyl methacrylate	U	ug/kg	125	2,500
	Naphthalene	4,650	ug/kg	125	630
	Pentachloroethane	U	ug/kg	125	2,500
	n-Propylbenzene	U	ug/kg	125	630
	Styrene	U	ug/kg	125	630
	1,1,1,2-Tetrachloroethane	U	ug/kg	125	630
	1,1,2,2-Tetrachloroethane	U	ug/kg	125	630
	Tetrachloroethene	504 J	ug/kg	125	630
	Toluene	52.1 J	ug/kg	125	630
	1,2,3-Trichlorobenzene	U	ug/kg	125	630
	1,2,4-Trichlorobenzene	U	ug/kg	125	630
	1,1,2-Trichloroethane	U	ug/kg	125	630
	1,1,1-Trichloroethane	U	ug/kg	125	630
	Trichloroethene	U	ug/kg	125	630
	Trichlorofluoromethane	U	ug/kg	125	630
	1,2,3-Trichloropropane	U	ug/kg	125	630
	1,2,4-Trimethylbenzene (Pseudocumen	266 J	ug/kg	125	630
	1,3,5-Trimethylbenzene	U	ug/kg	125	630
	Vinyl chloride	U	ug/kg	125	630
	m+p-Xylene	U	ug/kg	125	1,250
	o-Xylene	U	ug/kg	125	630
	Freon 113	U	ug/kg	125	2,500
	n-Butyl Alcohol	U	ug/kg	125	25,000
	Cyclohexanone	U	ug/kg	125	25,000
	Ethyl acetate	U	ug/kg	125	2,500
	Ethyl ether	U	ug/kg	125	2,500
	Methyl tert-butyl ether	U	ug/kg	125	2,500

*) This analysis was subcontracted to another qualified laboratory.
1) Calibration Standard: Diesel.

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88295
MSAI Group: 24503

Sample ID: SS-1

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation
6072	Volatiles, 8260A, sw				
	Method: SW-846 8260A				
	Chloroethane	U	ug/kg	125	630
	Chloroform	U	ug/kg	125	630
	Chloromethane	U	ug/kg	125	630
	p-Chlorotoluene	U	ug/kg	125	630
	o-Chlorotoluene	U	ug/kg	125	630
	2-Chloroethyl Vinyl Ether	U	ug/kg	125	1,250
	1,2-Dibromo-3-chloropropane (DBCP)	U	ug/kg	125	630
	Dibromochloromethane	U	ug/kg	125	630
	Dibromomethane (methylene bromide)	U	ug/kg	125	630
	1,2-Dibromoethane (EDB)	U	ug/kg	125	630
	1,2-Dichlorobenzene	U	ug/kg	125	630
	1,3-Dichlorobenzene	U	ug/kg	125	630
	1,4-Dichlorobenzene	U	ug/kg	125	630
	Dichlorodifluoromethane	U	ug/kg	125	630
	1,1-Dichloroethene	U	ug/kg	125	630
	1,1-Dichloroethane	U	ug/kg	125	630
	1,2-Dichloroethane	U	ug/kg	125	630
	cis-1,2-Dichloroethene	U	ug/kg	125	630
	trans-1,2-Dichloroethene	U	ug/kg	125	630
	1,2-Dichloropropane	U	ug/kg	125	630
	1,3-Dichloropropane	U	ug/kg	125	630
	2,2-Dichloropropane	U	ug/kg	125	630
	1,1-Dichloropropene	U	ug/kg	125	630
	cis-1,3-Dichloropropene	U	ug/kg	125	630
	Trans-1,3-Dichloropropene	U	ug/kg	125	630
	1,4-Dioxane	U	ug/kg	125	25,000
	Ethylbenzene	U	ug/kg	125	630
	Ethyl methacrylate	U	ug/kg	125	2,500
	Hexachlorobutadiene	U	ug/kg	125	630
	2-Hexanone	U	ug/kg	125	630
	Methyl Iodide	U	ug/kg	125	2,500
	Isobutyl Alcohol	U	ug/kg	125	25,000
	Isopropylbenzene (Cumene)	U	ug/kg	125	630
	p-Isopropyltoluene	U	ug/kg	125	630
	4-Methyl-2-pentanone (MIBK)	U	ug/kg	125	630

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Attn: Mr. Craig Eaton
Project: Wasatch - Pioneer Moving

MSAI Sample: 88295
MSAI Group: 24503
Date Reported: 10/29/98
Discard Date: 11/28/98
Date Submitted: 10/19/98
Date Sampled: 10/19/98
Collected by: CNE
Purchase Order:
Project No.: 98e-7114

Sample ID: SS-1
Matrix: Solid

Test	Analysis	Results as Received	Units	Dilution Factor		Limit of Quantitation
9300	Unified Soil Classification Systm Method: ASTM D2487	See Attached		1	(*)	
3106	TPH Extraction, s/sw Method: SW-846 3550A MOD	Complete		1		
5536	TPH, 8015A MOD, sw Method: SW-846 8015A MOD	146	mg/kg	1	(1)	10.0
6072	Volatiles, 8260A, sw Method: SW-846 8260A					
	Acetone	U	ug/kg	125		3,130
	Acetonitrile	U	ug/kg	125		25,000
	Acrolein	U	ug/kg	125		25,000
	Acrylonitrile	U	ug/kg	125		25,000
	Benzene	U	ug/kg	125		630
	Benzyl chloride	U	ug/kg	125		2,500
	Bromobenzene	U	ug/kg	125		630
	Bromochloromethane	U	ug/kg	125		630
	Bromodichloromethane	U	ug/kg	125		630
	Bromoform	U	ug/kg	125		630
	Bromomethane	U	ug/kg	125		630
	2-Butanone (MEK)	U	ug/kg	125		3,130
	n-Butylbenzene	U	ug/kg	125		630
	sec-Butylbenzene	U	ug/kg	125		630
	t-Butylbenzene	U	ug/kg	125		630
	Carbon disulfide	U	ug/kg	125		630
	Carbon tetrachloride	U	ug/kg	125		630
	Chlorobenzene	U	ug/kg	125		630
	2-Chloro-1,3-butadiene (Chloroprene	U	ug/kg	125		2,500

Mountain States Analytical, Inc.

The Quality Solution

November 2, 1998

Mr. Craig Eaton
IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Reference:
Project: Wasatch - Pioneer Moving
Project No.: 98e-7114
MSAI Group: 24503

Dear Mr. Eaton:

Enclosed are the analytical results for your project referenced above. The following samples are included in the report.

SS-1	SS-2	GW-1
GW-2		

All holding times were met for the tests performed on these samples.

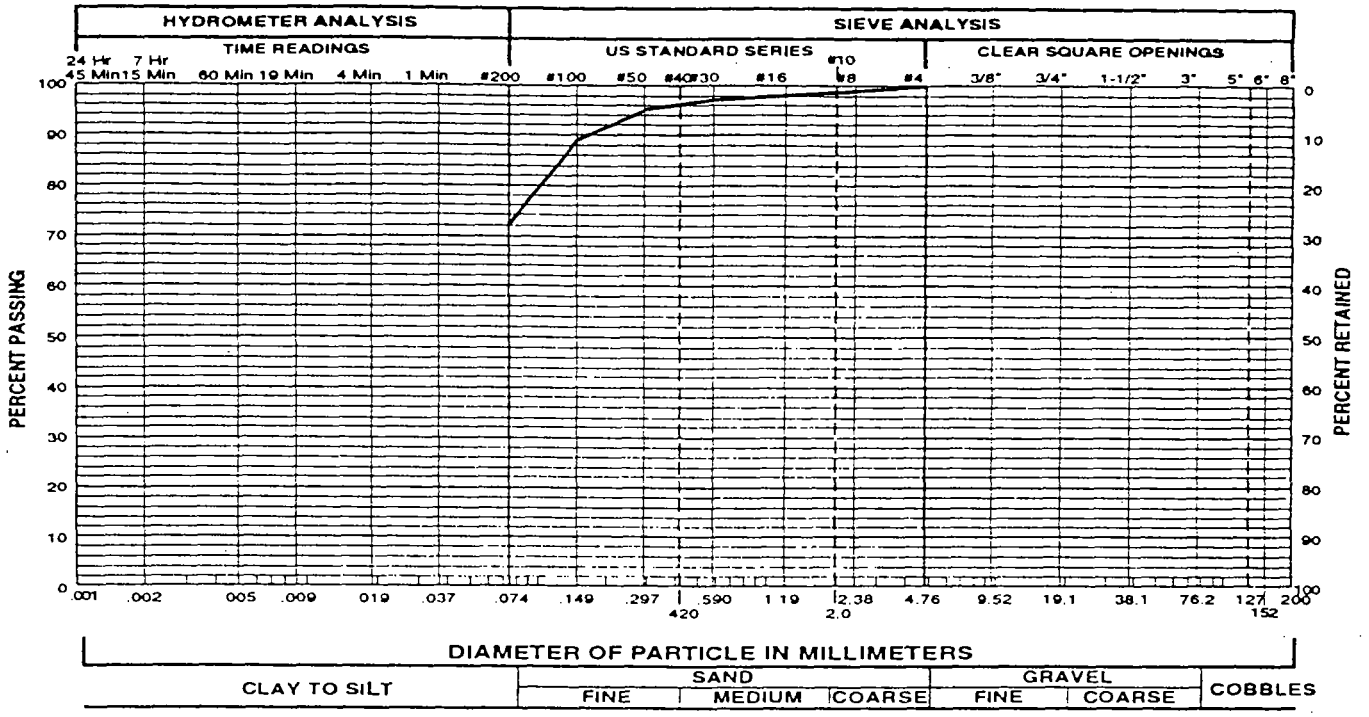
Thank you for selecting Mountain States Analytical, Inc. to serve as your analytical laboratory on this project. If you have any questions concerning these results, please feel free to contact me at any time.

We look forward to working with you on future projects.

With Regards,

Rolf E. Larsen
Project Manager

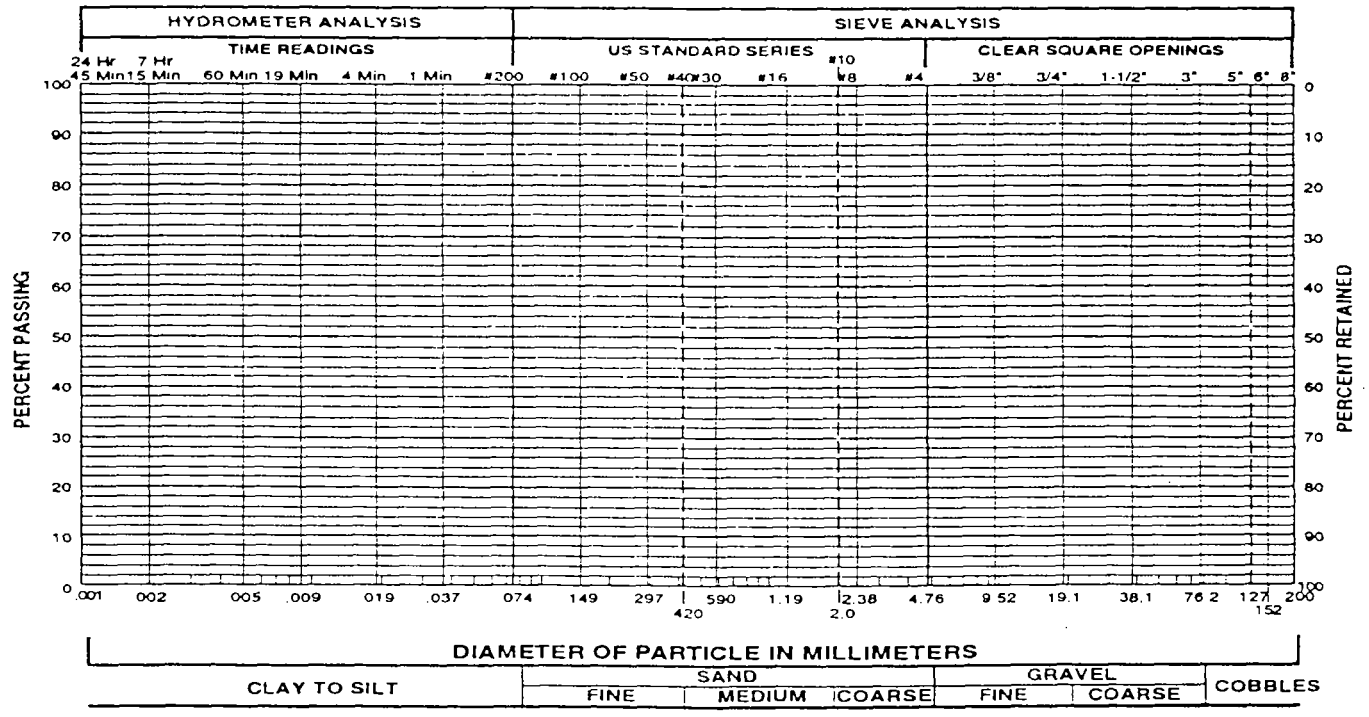
Applied Geotechnical Engineering Consultants, Inc.



Gravel 0 % Sand 28 % Silt and Clay 72 %

Liquid Limit _____ % Plasticity Index _____ %

Sample of Silt with Sand (ML) From 24503-88295



Gravel _____ % Sand _____ % Silt and Clay _____ %

Liquid Limit _____ % Plasticity Index _____ %

Sample of _____ From _____

Project No. 983170 **GRADATION TEST RESULTS** Figure 1

APPLIED GEOTECHNICAL ENGINEERING CONSULTANTS, INC.

Table I
Summary of Laboratory Test Results

Sample I.D.	Gradation (%)						Classification
	Gravel		Sand			Silt & Clay	
	+19.1 mm	19.1-4.76 mm	4.76-2.38 mm	2.38-0.590 mm	0.590-0.074 mm	<0.074 mm	
24503-88295	0	0	1	2	25	72	Silt with Sand (ML)

Applied Geotechnical Engineering Consultants, Inc.

October 26, 1998

Mountain States Analytical, Inc.
1645 West 2200 South
Salt Lake City, UT 84119

Attention: Rolf E. Larsen
Fax #: 972-6278

Subject: Laboratory Test Results
Client P.O. #24503
AGEC Project No. 983170

Gentlemen:

Applied Geotechnical Engineering Consultants was requested to conduct laboratory testing on a sample delivered to our laboratory on October 20, 1998. The following test was performed in general accordance with the method indicated:

Test	Test Method
Sieve Analysis	ASTM D-422

The results of the laboratory testing are summarized in Table I and shown graphically on Figure 1.

If you have any questions, or if we can be of further service, please call.

Sincerely,

APPLIED GEOTECHNICAL ENGINEERING CONSULTANTS, INC.

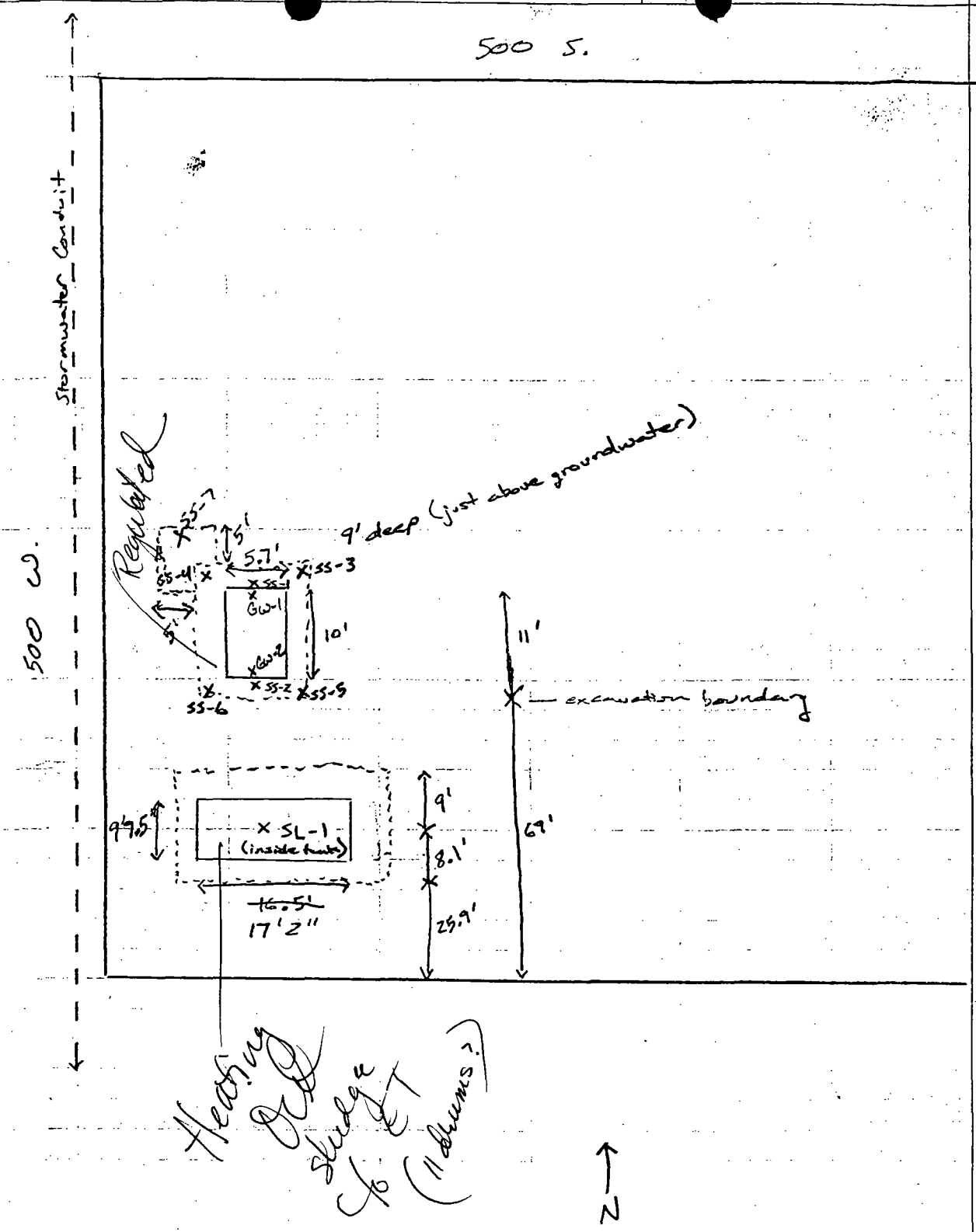
Stephanie Francom

Stephanie Francom

Rev. by SDA, E.I.T.
attachments

RECEIVED
OCT 28 1998

600 West Sandy Parkway • Sandy, Utah 84070 • (801) 566-6399 • FAX (801) 566-6493



Power: pole mounted
Gas:
Water:

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Attn: Mr. Craig Eaton
Project: Wasatch - Pioneer Moving

MSAI Sample: 88291
MSAI Group: 24502
Date Reported: 10/21/98
Discard Date: 11/20/98
Date Submitted: 10/19/98
Date Sampled: 10/19/98
Collected by: CNE
Purchase Order:
Project No.: 98E-7114

Sample ID: SS-3
Matrix: Solid

DRAFT

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation	Method Detection Limit
3106	TPH Extraction, s/sw Method: SW-846 3550A MOD	Complete		1		
5536	TPH, 8015A MOD, sw Method: SW-846 8015A MOD	186	mg/kg	1(1)	10.0	10
6072	Volatiles, 8260A, sw Method: SW-846 8260A					
	Acetone	U	ug/kg	125	3,130	850
	Acetonitrile	U	ug/kg	125	25,000	2,100
	Acrolein	U	ug/kg	125	25,000	4,000
	Acrylonitrile	U	ug/kg	125	25,000	7,100
	Benzene	U	ug/kg	125	630	19
	Benzyl chloride	U	ug/kg	125	2,500	330
	Bromobenzene	U	ug/kg	125	630	46
	Bromochloromethane	U	ug/kg	125	630	53
	Bromodichloromethane	U	ug/kg	125	630	26
	Bromoform	U	ug/kg	125	630	29
	Bromomethane	U	ug/kg	125	630	80
	2-Butanone (MEK)	U	ug/kg	125	3,130	650
	n-Butylbenzene	U	ug/kg	125	630	300
	sec-Butylbenzene	U	ug/kg	125	630	53
	t-Butylbenzene	U	ug/kg	125	630	38
	Carbon disulfide	U	ug/kg	125	630	390
	Carbon tetrachloride	U	ug/kg	125	630	23
	Chlorobenzene	U	ug/kg	125	630	24
	2-Chloro-1,3-butadiene (Chloroprene	U	ug/kg	125	2,500	660
	Chloroethane	U	ug/kg	125	630	310
	Chloroform	U	ug/kg	125	630	39
	Chloromethane	U	ug/kg	125	630	120
	p-Chlorotoluene	U	ug/kg	125	630	69
	o-Chlorotoluene	U	ug/kg	125	630	39

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88291
MSAI Group: 24502

Sample ID: SS-3

DRAFT

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation	Method Detection Limit
6072	Volatiles, 8260A, sw					
	Method: SW-846 8260A					
	2-Chloroethyl Vinyl Ether	U	ug/kg	125	1,250	590
	1,2-Dibromo-3-chloropropane (DBCP)	U	ug/kg	125	630	290
	Dibromochloromethane	U	ug/kg	125	630	31
	Dibromomethane (methylene bromide)	U	ug/kg	125	630	58
	1,2-Dibromoethane (EDB)	U	ug/kg	125	630	54
	1,2-Dichlorobenzene	U	ug/kg	125	630	68
	1,3-Dichlorobenzene	U	ug/kg	125	630	64
	1,4-Dichlorobenzene	U	ug/kg	125	630	69
	Dichlorodifluoromethane	U	ug/kg	125	630	61
	1,1-Dichloroethene	U	ug/kg	125	630	140
	1,1-Dichloroethane	U	ug/kg	125	630	38
	1,2-Dichloroethane	U	ug/kg	125	630	49
	cis-1,2-Dichloroethene	U	ug/kg	125	630	41
	trans-1,2-Dichloroethene	U	ug/kg	125	630	55
	1,2-Dichloropropane	U	ug/kg	125	630	54
	1,3-Dichloropropane	U	ug/kg	125	630	31
	2,2-Dichloropropane	U	ug/kg	125	630	13
	1,1-Dichloropropene	U	ug/kg	125	630	25
	cis-1,3-Dichloropropene	U	ug/kg	125	630	36
	Trans-1,3-Dichloropropene	U	ug/kg	125	630	36
	1,4-Dioxane	U	ug/kg	125	25,000	5,500
	Ethylbenzene	U	ug/kg	125	630	19
	Ethyl methacrylate	U	ug/kg	125	2,500	280
	Hexachlorobutadiene	U	ug/kg	125	630	140
	2-Hexanone	U	ug/kg	125	630	160
	Methyl Iodide	U	ug/kg	125	2,500	430
	Isobutyl Alcohol	U	ug/kg	125	25,000	9,100
	Isopropylbenzene (Cumene)	U	ug/kg	125	630	40
	p-Isopropyltoluene	U	ug/kg	125	630	60
	4-Methyl-2-pentanone (MIBK)	U	ug/kg	125	630	180
	Methylene chloride (Dichloromethane	U	ug/kg	125	630	54
	Methyl methacrylate	U	ug/kg	125	2,500	360
	Naphthalene	U	ug/kg	125	630	400
	Pentachloroethane	U	ug/kg	125	2,500	290
	n-Propylbenzene	U	ug/kg	125	630	61
	Styrene	U	ug/kg	125	630	54
	1,1,1,2-Tetrachloroethane	U	ug/kg	125	630	19

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88291
MSAI Group: 24502

Sample ID: SS-3

DRAFT

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation	Method Detection Limit
6072	Volatiles, 8260A, sw					
	Method: SW-846 8260A					
	1,1,2,2-Tetrachloroethane	U	ug/kg	125	630	86
	Tetrachloroethene PCE	198 J	ug/kg	125(2)	630	58
	Toluene	U	ug/kg	125	630	33
	1,2,3-Trichlorobenzene	U	ug/kg	125	630	250
	1,2,4-Trichlorobenzene	U	ug/kg	125	630	200
	1,1,2-Trichloroethane	U	ug/kg	125	630	55
	1,1,1-Trichloroethane	U	ug/kg	125	630	34
	Trichloroethene	U	ug/kg	125	630	28
	Trichlorofluoromethane	U	ug/kg	125	630	68
	1,2,3-Trichloropropane	U	ug/kg	125	630	95
	1,2,4-Trimethylbenzene (Pseudocumen	U	ug/kg	125	630	55
	1,3,5-Trimethylbenzene	U	ug/kg	125	630	46
	Vinyl chloride	U	ug/kg	125	630	53
	m+p-Xylene	U	ug/kg	125	1,250	94
	o-Xylene	U	ug/kg	125	630	46
	Freon 113	U	ug/kg	125	2,500	96
	n-Butyl Alcohol	U	ug/kg	125	25,000	10,000
	Cyclohexanone	U	ug/kg	125	25,000	5,600
	Ethyl acetate	U	ug/kg	125	2,500	850
	Ethyl ether	U	ug/kg	125	2,500	290
	Methyl tert-butyl ether	U	ug/kg	125	2,500	340

(1) Calibration Standard: Diesel. Dilution due to color of extract.
(2) A sample in the analytical sequence (other client's) contained anextremely high concentration Tetrachloroethene which may be the cause of this detection (carryover). No Tetrachloroethene was detected in the Method Blank.

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88291
MSAI Group: 24502

Sample ID: SS-3

DRAFT

U - Not detected at the Method Detection Limit.
J - Compound Detected below the Limit of Quantitation.

This report consists of the following items: A cover letter, a signed analytical report for each sample specified on the cover letter, and if applicable, an inorganic quality control summary. Organic sample reports contain footnotes which describe any quality control anomalies which may have occurred.

Respectfully Submitted,
Reviewed and Approved by:

Neal Boston for REL

Rolf E. Larsen
Project Manager

10 Years of Quality Service

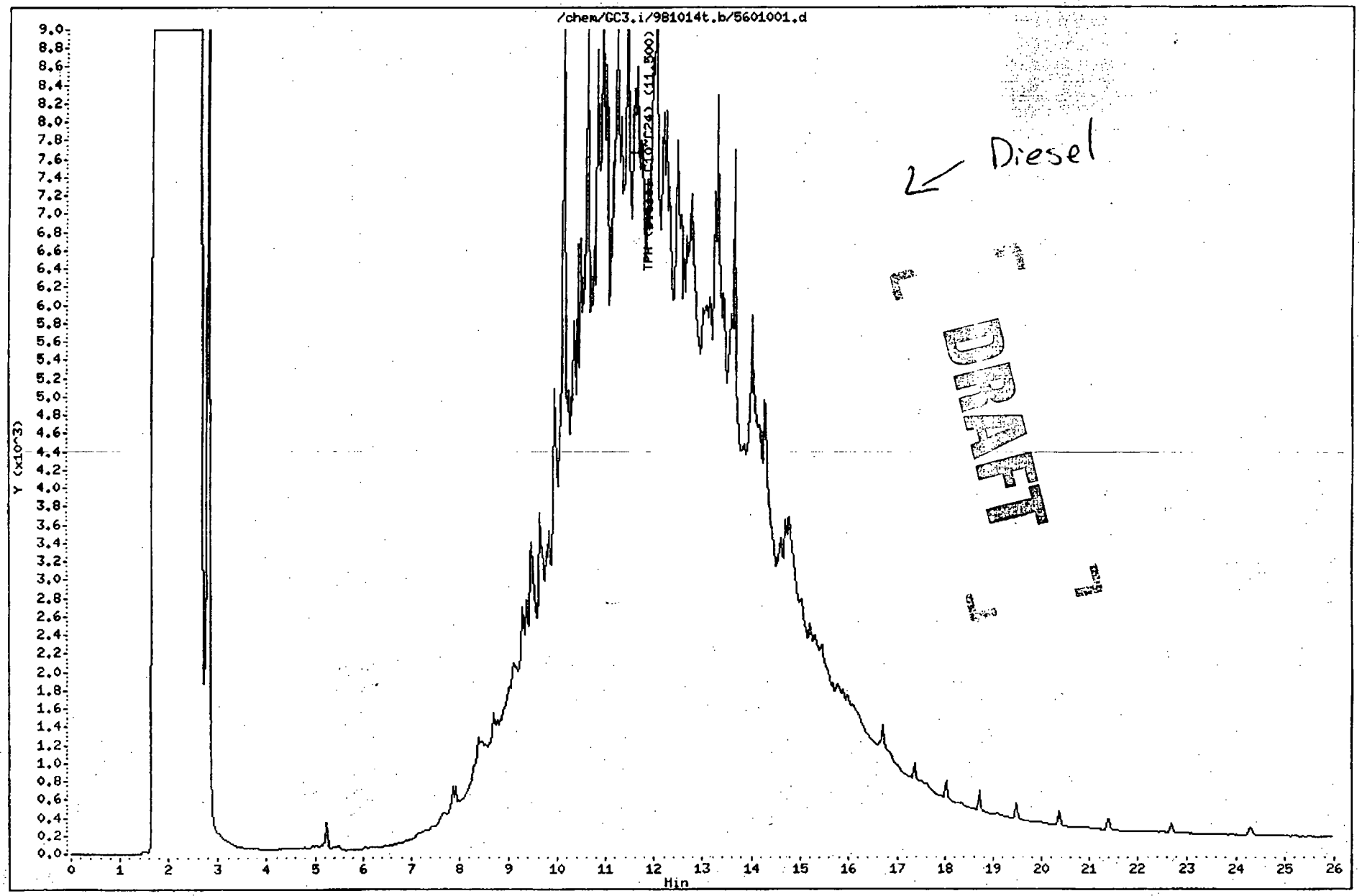
Corporate Office
1645 West 2200 South, Salt Lake City, Utah 84119
801-973-0050 • 1-800-973-6724(MSAI) • FAX 801-972-6278
e-mail: service@msallabs.com

Southwest States Region
6223 Bayonne, Spring, Texas 77389
281-320-2842 • FAX 281-320-0989
e-mail: gbrewer@msallabs.com

MEMBER NCSII

Data File: /chem/GC3.i/981014t.b/5601001.d
Date : 21-OCT-1998 08:22
Client ID: SS-3
Sample Info: 88291 ; SS-3
Volume Injected (uL): 5.0
Column phase: DB5-MS

Instrument: GC3.i
Operator: RS
Column diameter: 0.32



Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Attn: Mr. Craig Eaton
Project: Wasatch - Pioneer Moving

Sample ID: SS-4
Matrix: Solid

DRAFT

MSAI Sample: 88292
MSAI Group: 24502
Date Reported: 10/21/98
Discard Date: 11/20/98
Date Submitted: 10/19/98
Date Sampled: 10/19/98
Collected by: CNE
Purchase Order:
Project No.: 98E-7114

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation	Method Detection Limit
3106	TPH Extraction, s/sw Method: SW-846 3550A MOD	Complete	mg/kg	1		
5536	TPH, 8015A MOD, sw Method: SW-846 8015A MOD	793	mg/kg	1(1)	10.0	10
6072	Volatiles, 8260A, sw Method: SW-846 8260A					
	Acetone	U	ug/kg	125	3,130	850
	Acetonitrile	U	ug/kg	125	25,000	2,100
	Acrolein	U	ug/kg	125	25,000	4,000
	Acrylonitrile	U	ug/kg	125	25,000	7,100
	Benzene	U	ug/kg	125	630	19
	Benzyl chloride	U	ug/kg	125	2,500	330
	Bromobenzene	U	ug/kg	125	630	46
	Bromochloromethane	U	ug/kg	125	630	53
	Bromodichloromethane	U	ug/kg	125	630	26
	Bromoform	U	ug/kg	125	630	29
	Bromomethane	U	ug/kg	125	630	80
	2-Butanone (MEK)	U	ug/kg	125	3,130	650
	n-Butylbenzene	602 J	ug/kg	125	630	300
	sec-Butylbenzene	U	ug/kg	125	630	53
	t-Butylbenzene	U	ug/kg	125	630	38
	Carbon disulfide	U	ug/kg	125	630	390
	Carbon tetrachloride	U	ug/kg	125	630	23
	Chlorobenzene	U	ug/kg	125	630	24
	2-Chloro-1,3-butadiene (Chloroprene	U	ug/kg	125	2,500	660
	Chloroethane	U	ug/kg	125	630	310
	Chloroform	U	ug/kg	125	630	39
	Chloromethane	U	ug/kg	125	630	120

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88292
MSAI Group: 24502

Sample ID: SS-4

DRAFT

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation	Method Detection Limit
6072	Volatiles, 8260A, SW					
	Method: SW-846 8260A					
	p-Chlorotoluene	U	ug/kg	125	630	69
	o-Chlorotoluene	U	ug/kg	125	630	39
	2-Chloroethyl Vinyl Ether	U	ug/kg	125	1,250	590
	1,2-Dibromo-3-chloropropane (DBCP)	U	ug/kg	125	630	290
	Dibromochloromethane	U	ug/kg	125	630	31
	Dibromomethane (methylene bromide)	U	ug/kg	125	630	58
	1,2-Dibromoethane (EDB)	U	ug/kg	125	630	54
	1,2-Dichlorobenzene	U	ug/kg	125	630	68
	1,3-Dichlorobenzene	U	ug/kg	125	630	64
	1,4-Dichlorobenzene	U	ug/kg	125	630	69
	Dichlorodifluoromethane	U	ug/kg	125	630	61
	1,1-Dichloroethene	U	ug/kg	125	630	140
	1,1-Dichloroethane	U	ug/kg	125	630	38
	1,2-Dichloroethane	U	ug/kg	125	630	49
	cis-1,2-Dichloroethene	U	ug/kg	125	630	41
	trans-1,2-Dichloroethene	U	ug/kg	125	630	55
	1,2-Dichloropropane	U	ug/kg	125	630	54
	1,3-Dichloropropane	U	ug/kg	125	630	31
	2,2-Dichloropropane	U	ug/kg	125	630	13
	1,1-Dichloropropene	U	ug/kg	125	630	25
	cis-1,3-Dichloropropene	U	ug/kg	125	630	36
	Trans-1,3-Dichloropropene	U	ug/kg	125	630	36
	1,4-Dioxane	U	ug/kg	125	25,000	5,500
	Ethylbenzene	U	ug/kg	125	630	19
	Ethyl methacrylate	U	ug/kg	125	2,500	280
	Hexachlorobutadiene	U	ug/kg	125	630	140
	2-Hexanone	U	ug/kg	125	630	160
	Methyl Iodide	U	ug/kg	125	2,500	430
	Isobutyl Alcohol	U	ug/kg	125	25,000	9,100
	Isopropylbenzene (Cumene)	U	ug/kg	125	630	40
	p-Isopropyltoluene	U	ug/kg	125	630	60
	4-Methyl-2-pentanone (MIBK)	U	ug/kg	125	630	180
	Methylene chloride (Dichloromethane	U	ug/kg	125	630	54
	Methyl methacrylate	U	ug/kg	125	2,500	360
	Naphthalene	29,700	ug/kg	125	630	400

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88292
MSAI Group: 24502

Sample ID: SS-4

DRAFT

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation	Method Detection Limit
6072	Volatiles, 8260A, sw					
	Method: SW-846 8260A					
	Pentachloroethane	U	ug/kg	125	2,500	290
	n-Propylbenzene	U	ug/kg	125	630	61
	Styrene	U	ug/kg	125	630	54
	1,1,1,2-Tetrachloroethane	U	ug/kg	125	630	19
	1,1,2,2-Tetrachloroethane	U	ug/kg	125	630	86
	Tetrachloroethene	U	ug/kg	125	630	58
	Toluene	U	ug/kg	125	630	33
	1,2,3-Trichlorobenzene	U	ug/kg	125	630	250
	1,2,4-Trichlorobenzene	U	ug/kg	125	630	200
	1,1,2-Trichloroethane	U	ug/kg	125	630	55
	1,1,1-Trichloroethane	U	ug/kg	125	630	34
	Trichloroethene	U	ug/kg	125	630	28
	Trichlorofluoromethane	U	ug/kg	125	630	68
	1,2,3-Trichloropropane	U	ug/kg	125	630	95
	1,2,4-Trimethylbenzene (Pseudocumen	U	ug/kg	125	630	55
	1,3,5-Trimethylbenzene	U	ug/kg	125	630	46
	Vinyl chloride	U	ug/kg	125	630	53
	m+p-Xylene	U	ug/kg	125	1,250	94
	o-Xylene	U	ug/kg	125	630	46
	Freon 113	U	ug/kg	125	2,500	96
	n-Butyl Alcohol	U	ug/kg	125	25,000	10,000
	Cyclohexanone	U	ug/kg	125	25,000	5,600
	Ethyl acetate	U	ug/kg	125	2,500	850
	Ethyl ether	U	ug/kg	125	2,500	290
	Methyl tert-butyl ether	U	ug/kg	125	2,500	340

(1) Calibration Standard: Diesel. Dilution due to high level of target compound present in sample. MS/MSD sample failed recovery requirements due to matrix effects.

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88292
MSAI Group: 24502

Sample ID: SS-4

DRAFT

U - Not detected at the Method Detection Limit.
J - Compound Detected below the Limit of Quantitation.

This report consists of the following items: A cover letter, a signed analytical report for each sample specified on the cover letter, and if applicable, an inorganic quality control summary. Organic sample reports contain footnotes which describe any quality control anomalies which may have occurred.

Respectfully Submitted,
Reviewed and Approved by:

Mark Boster for REL

Rolf E. Larsen
Project Manager

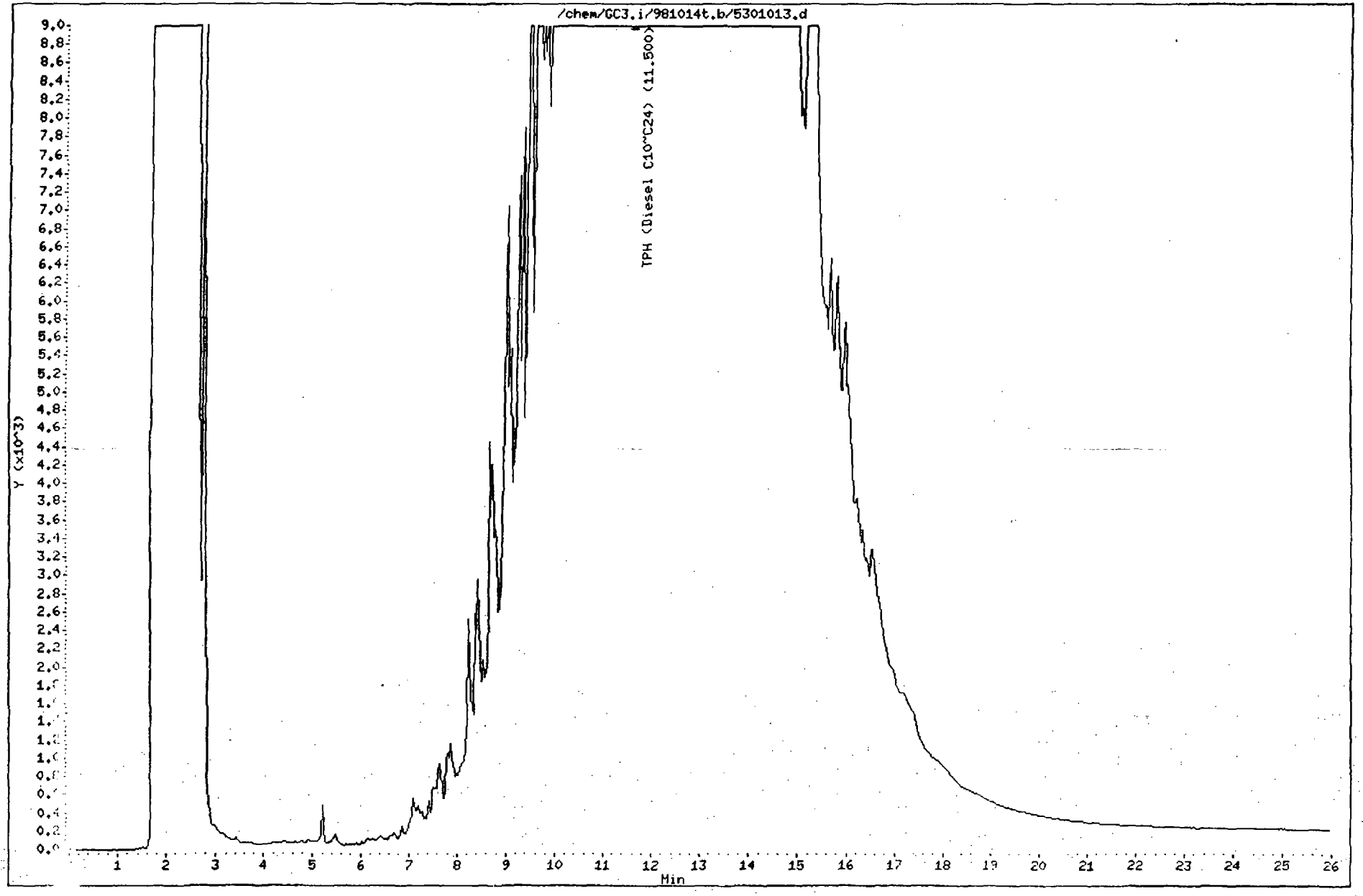
Corporate Office
1645 West 2200 South, Salt Lake City, Utah 84119
801-973-0050 • 1-800-973-6724(MSAI) • FAX 801-972-6278
e-mail: service@msailabs.com

Southwest States Region
6223 Bayonne, Spring, Texas 77389
281-320-2842 • FAX 281-320-0989
e-mail: gbrewer@msailabs.com

MEMBER

Dat e: /chem/GC3.i/981014t.b/5301013.d
Date : 20-OCT-1998 11:52
Client ID: SS-4
Sample Info: 88292 ; SS-4
Volume Injected (uL): 5.0
Column phase: DB5-MS

Instrument: GC3.i
Operator: RS
Column diameter: 0.32



10/22/98 11:51 To:Craig Eaton
From:MSAI FaxServer
881-972-6278
Page 12/22

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Attn: Mr. Craig Eaton
Project: Wasatch - Pioneer Moving

MSAI Sample: 88293
MSAI Group: 24502
Date Reported: 10/21/98
Discard Date: 11/20/98
Date Submitted: 10/19/98
Date Sampled: 10/19/98
Collected by: CNE
Purchase Order:
Project No.: 98E-7114

Sample ID: SS-5
Matrix: Solid

DRAFT

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation	Method Detection Limit
3106	TPH Extraction, s/sw Method: SW-846 3550A MOD	Complete	mg/kg	1		
5536	TPH, 8015A MOD, sw Method: SW-846 8015A MOD	387	mg/kg	1(1)	10.0	10
6072	Volatiles, 8260A, sw Method: SW-846 8260A					
	Acetone	U	ug/kg	125	3,130	850
	Acetonitrile	U	ug/kg	125	25,000	2,100
	Acrolein	U	ug/kg	125	25,000	4,000
	Acrylonitrile	U	ug/kg	125	25,000	7,100
	Benzene	U	ug/kg	125	630	19
	Benzyl chloride	U	ug/kg	125	2,500	330
	Bromobenzene	U	ug/kg	125	630	46
	Bromochloromethane	U	ug/kg	125	630	53
	Bromodichloromethane	U	ug/kg	125	630	26
	Bromoform	U	ug/kg	125	630	29
	Bromomethane	U	ug/kg	125	630	80
	2-Butanone (MEK)	U	ug/kg	125	3,130	650
	n-Butylbenzene	U	ug/kg	125	630	300
	sec-Butylbenzene	U	ug/kg	125	630	53
	t-Butylbenzene	U	ug/kg	125	630	38
	Carbon disulfide	U	ug/kg	125	630	390
	Carbon tetrachloride	U	ug/kg	125	630	23
	Chlorobenzene	U	ug/kg	125	630	24
	2-Chloro-1,3-butadiene (Chloroprene	U	ug/kg	125	2,500	660
	Chloroethane	U	ug/kg	125	630	310
	Chloroform	U	ug/kg	125	630	39
	Chloromethane	U	ug/kg	125	630	120

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88293
MSAI Group: 24502

Sample ID: SS-5

DRAFT

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation	Method Detection Limit
6072	Volatiles, 8260A, sw					
	Method: SW-846 8260A					
	p-Chlorotoluene	U	ug/kg	125	630	69
	o-Chlorotoluene	U	ug/kg	125	630	39
	2-Chloroethyl Vinyl Ether	U	ug/kg	125	1,250	590
	1,2-Dibromo-3-chloropropane (DBCP)	U	ug/kg	125	630	290
	Dibromochloromethane	U	ug/kg	125	630	31
	Dibromomethane (methylene bromide)	U	ug/kg	125	630	58
	1,2-Dibromoethane (EDB)	U	ug/kg	125	630	54
	1,2-Dichlorobenzene	U	ug/kg	125	630	68
	1,3-Dichlorobenzene	U	ug/kg	125	630	64
	1,4-Dichlorobenzene	U	ug/kg	125	630	69
	Dichlorodifluoromethane	U	ug/kg	125	630	61
	1,1-Dichloroethene	U	ug/kg	125	630	140
	1,1-Dichloroethane	U	ug/kg	125	630	38
	1,2-Dichloroethane	U	ug/kg	125	630	49
	cis-1,2-Dichloroethene	U	ug/kg	125	630	41
	trans-1,2-Dichloroethene	U	ug/kg	125	630	55
	1,2-Dichloropropane	U	ug/kg	125	630	54
	1,3-Dichloropropane	U	ug/kg	125	630	31
	2,2-Dichloropropane	U	ug/kg	125	630	13
	1,1-Dichloropropene	U	ug/kg	125	630	25
	cis-1,3-Dichloropropene	U	ug/kg	125	630	36
	Trans-1,3-Dichloropropene	U	ug/kg	125	630	36
	1,4-Dioxane	U	ug/kg	125	25,000	5,500
	Ethylbenzene	U	ug/kg	125	630	19
	Ethyl methacrylate	U	ug/kg	125	2,500	280
	Hexachlorobutadiene	U	ug/kg	125	630	140
	2-Hexanone	U	ug/kg	125	630	160
	Methyl Iodide	U	ug/kg	125	2,500	430
	Isobutyl Alcohol	U	ug/kg	125	25,000	9,100
	Isopropylbenzene (Cumene)	U	ug/kg	125	630	40
	p-Isopropyltoluene	U	ug/kg	125	630	60
	4-Methyl-2-pentanone (MIBK)	U	ug/kg	125	630	180
	Methylene chloride (Dichloromethane	U	ug/kg	125	630	54
	Methyl methacrylate	U	ug/kg	125	2,500	360
	Naphthalene	4,750	ug/kg	125	630	400

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

DRAFT

IHI Environmental

MSAI Sample: 88293
MSAI Group: 24502

Sample ID: SS-5

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation	Method Detection Limit
6072	Volatiles, 8260A, sw					
	Method: SW-846 8260A					
	Pentachloroethane	U	ug/kg	125	2,500	290
	n-Propylbenzene	U	ug/kg	125	630	61
	Styrene	U	ug/kg	125	630	54
	1,1,1,2-Tetrachloroethane	U	ug/kg	125	630	19
	1,1,2,2-Tetrachloroethane	U	ug/kg	125	630	86
	Tetrachloroethene	U	ug/kg	125	630	58
	Toluene	U	ug/kg	125	630	33
	1,2,3-Trichlorobenzene	U	ug/kg	125	630	250
	1,2,4-Trichlorobenzene	U	ug/kg	125	630	200
	1,1,2-Trichloroethane	U	ug/kg	125	630	55
	1,1,1-Trichloroethane	U	ug/kg	125	630	34
	Trichloroethene	U	ug/kg	125	630	28
	Trichlorofluoromethane	U	ug/kg	125	630	68
	1,2,3-Trichloropropane	U	ug/kg	125	630	95
	1,2,4-Trimethylbenzene (Pseudocumen	U	ug/kg	125	630	55
	1,3,5-Trimethylbenzene	U	ug/kg	125	630	46
	Vinyl chloride	U	ug/kg	125	630	53
	m+p-Xylene	U	ug/kg	125	1,250	94
	o-Xylene	U	ug/kg	125	630	46
	Freon 113	U	ug/kg	125	2,500	96
	n-Butyl Alcohol	U	ug/kg	125	25,000	10,000
	Cyclohexanone	U	ug/kg	125	25,000	5,600
	Ethyl acetate	U	ug/kg	125	2,500	850
	Ethyl ether	U	ug/kg	125	2,500	290
	Methyl tert-butyl ether	U	ug/kg	125	2,500	340

(1) Calibration Standard: Diesel.

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88293
MSAI Group: 24502

Sample ID: SS-5

DRAFT

U - Not detected at the Method Detection Limit.
J - Compound Detected below the Limit of Quantitation.

This report consists of the following items: A cover letter, a signed analytical report for each sample specified on the cover letter, and if applicable, an inorganic quality control summary. Organic sample reports contain footnotes which describe any quality control anomalies which may have occurred.

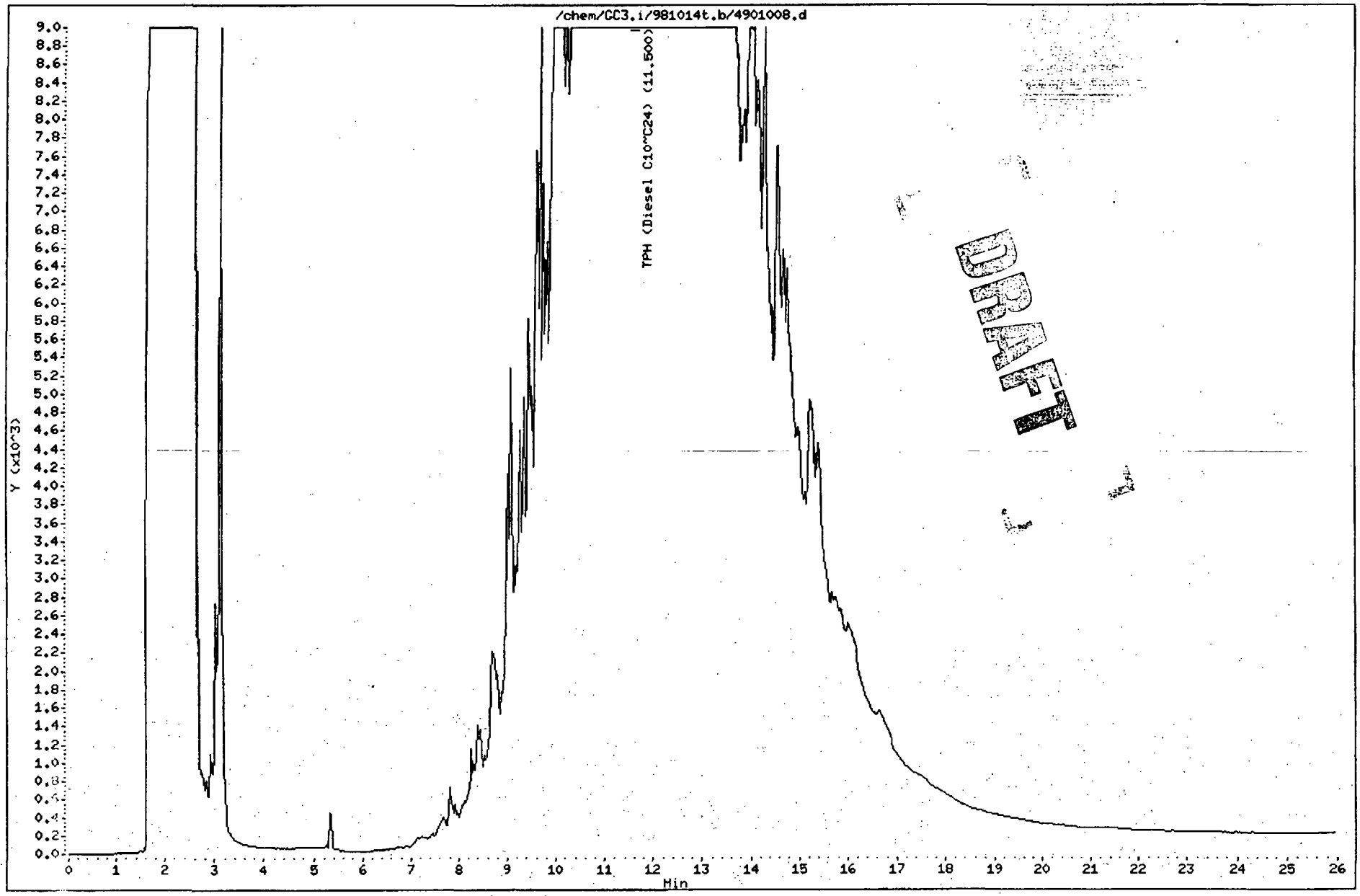
Respectfully Submitted,
Reviewed and Approved by:

Mark Bostick for REL

Rolf E. Larsen
Project Manager

Data File: /chem/GC3.i/981014t.b/4901008.d
Date : 20-OCT-1998 08:48
Client ID: SS-5
Sample Info: 88293 ; SS-5
Volume Injected (uL): 5.0
Column phase: DB5-MS

Instrument: GC3.i
Operator: RS
Column diameter: 0.32



10/22/98 11:51 To:Craig Eaton From:MSAI FaxServer 801-972-6278 Page 17/22

Analytical Report

DRAFT

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Attn: Mr. Craig Eaton
Project: Wasatch - Pioneer Moving

MSAI Sample: 88294
MSAI Group: 24502
Date Reported: 10/21/98
Discard Date: 11/20/98
Date Submitted: 10/19/98
Date Sampled: 10/19/98
Collected by: CNE
Purchase Order:
Project No.: 98E-7114

Sample ID: SS-6
Matrix: Solid

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation	Method Detection Limit
3106	TPH Extraction, s/sw Method: SW-846 3550A MOD	Complete	mg/kg	1		
5536	TPH, 8015A MOD, sw Method: SW-846 8015A MOD	931	mg/kg	1(1)	10.0	10
6072	Volatiles, 8260A, sw Method: SW-846 8260A					
	Acetone	U	ug/kg	125	3,130	850
	Acetonitrile	U	ug/kg	125	25,000	2,100
	Acrolein	U	ug/kg	125	25,000	4,000
	Acrylonitrile	U	ug/kg	125	25,000	7,100
	Benzene	U	ug/kg	125	630	19
	Benzyl chloride	U	ug/kg	125	2,500	330
	Bromobenzene	U	ug/kg	125	630	46
	Bromochloromethane	U	ug/kg	125	630	53
	Bromodichloromethane	U	ug/kg	125	630	26
	Bromoform	U	ug/kg	125	630	29
	Bromomethane	U	ug/kg	125	630	80
	2-Butanone (MEK)	U	ug/kg	125	3,130	650
	n-Butylbenzene	U	ug/kg	125	630	300
	sec-Butylbenzene	U	ug/kg	125	630	53
	t-Butylbenzene	U	ug/kg	125	630	38
	Carbon disulfide	U	ug/kg	125	630	390
	Carbon tetrachloride	U	ug/kg	125	630	23
	Chlorobenzene	U	ug/kg	125	630	24
	2-Chloro-1,3-butadiene (Chloroprene	U	ug/kg	125	2,500	660
	Chloroethane	U	ug/kg	125	630	310
	Chloroform	U	ug/kg	125	630	39
	Chloromethane	U	ug/kg	125	630	120

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

DRAFT

IHI Environmental

MSAI Sample: 88294
MSAI Group: 24502

Sample ID: SS-6

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation	Method Detection Limit
6072	Volatiles, 8260A, sw					
	Method: SW-846 8260A					
	p-Chlorotoluene	U	ug/kg	125	630	69
	o-Chlorotoluene	U	ug/kg	125	630	39
	2-Chloroethyl Vinyl Ether	U	ug/kg	125	1,250	590
	1,2-Dibromo-3-chloropropane (DBCP)	U	ug/kg	125	630	290
	Dibromochloromethane	U	ug/kg	125	630	31
	Dibromomethane (methylene bromide)	U	ug/kg	125	630	58
	1,2-Dibromoethane (EDB)	U	ug/kg	125	630	54
	1,2-Dichlorobenzene	U	ug/kg	125	630	68
	1,3-Dichlorobenzene	U	ug/kg	125	630	64
	1,4-Dichlorobenzene	U	ug/kg	125	630	69
	Dichlorodifluoromethane	U	ug/kg	125	630	61
	1,1-Dichloroethene	U	ug/kg	125	630	140
	1,1-Dichloroethane	U	ug/kg	125	630	38
	1,2-Dichloroethane	U	ug/kg	125	630	49
	cis-1,2-Dichloroethene	U	ug/kg	125	630	41
	trans-1,2-Dichloroethene	U	ug/kg	125	630	55
	1,2-Dichloropropane	U	ug/kg	125	630	54
	1,3-Dichloropropane	U	ug/kg	125	630	31
	2,2-Dichloropropane	U	ug/kg	125	630	13
	1,1-Dichloropropene	U	ug/kg	125	630	25
	cis-1,3-Dichloropropene	U	ug/kg	125	630	36
	Trans-1,3-Dichloropropene	U	ug/kg	125	630	36
	1,4-Dioxane	U	ug/kg	125	25,000	5,500
	Ethylbenzene	U	ug/kg	125	630	19
	Ethyl methacrylate	U	ug/kg	125	2,500	280
	Hexachlorobutadiene	U	ug/kg	125	630	140
	2-Hexanone	U	ug/kg	125	630	160
	Methyl Iodide	U	ug/kg	125	2,500	430
	Isobutyl Alcohol	U	ug/kg	125	25,000	9,100
	Isopropylbenzene (Cumene)	U	ug/kg	125	630	40
	p-Isopropyltoluene	U	ug/kg	125	630	60
	4-Methyl-2-pentanone (MIBK)	U	ug/kg	125	630	180
	Methylene chloride (Dichloromethane	U	ug/kg	125	630	54
	Methyl methacrylate	U	ug/kg	125	2,500	360
	Naphthalene	6,350	ug/kg	125	630	400

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

DRAFT

IHI Environmental

MSAI Sample: 88294
MSAI Group: 24502

Sample ID: SS-6

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation	Method Detection Limit
6072	Volatiles, 8260A, sw					
	Method: SW-846 8260A					
	Pentachloroethane	U	ug/kg	125	2,500	290
	n-Propylbenzene	U	ug/kg	125	630	61
	Styrene	U	ug/kg	125	630	54
	1,1,1,2-Tetrachloroethane	U	ug/kg	125	630	19
	1,1,2,2-Tetrachloroethane	U	ug/kg	125	630	86
	Tetrachloroethene	U	ug/kg	125	630	58
	Toluene	U	ug/kg	125	630	33
	1,2,3-Trichlorobenzene	U	ug/kg	125	630	250
	1,2,4-Trichlorobenzene	U	ug/kg	125	630	200
	1,1,2-Trichloroethane	U	ug/kg	125	630	55
	1,1,1-Trichloroethane	U	ug/kg	125	630	34
	Trichloroethene	U	ug/kg	125	630	28
	Trichlorofluoromethane	U	ug/kg	125	630	68
	1,2,3-Trichloropropane	U	ug/kg	125	630	95
	1,2,4-Trimethylbenzene (Pseudocumen	U	ug/kg	125	630	55
	1,3,5-Trimethylbenzene	U	ug/kg	125	630	46
	Vinyl chloride	U	ug/kg	125	630	53
	m+p-Xylene	U	ug/kg	125	1,250	94
	o-Xylene	U	ug/kg	125	630	46
	Freon 113	U	ug/kg	125	2,500	96
	n-Butyl Alcohol	U	ug/kg	125	25,000	10,000
	Cyclohexanone	U	ug/kg	125	25,000	5,600
	Ethyl acetate	U	ug/kg	125	2,500	850
	Ethyl ether	U	ug/kg	125	2,500	290
	Methyl tert-butyl ether	U	ug/kg	125	2,500	340

(1) **Calibration Standard: Diesel.**

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88294
MSAI Group: 24502

Sample ID: SS-6

DRAFT

U - Not detected at the Method Detection Limit.
J - Compound Detected below the Limit of Quantitation.

This report consists of the following items: A cover letter, a signed analytical report for each sample specified on the cover letter, and if applicable, an inorganic quality control summary. Organic sample reports contain footnotes which describe any quality control anomalies which may have occurred.

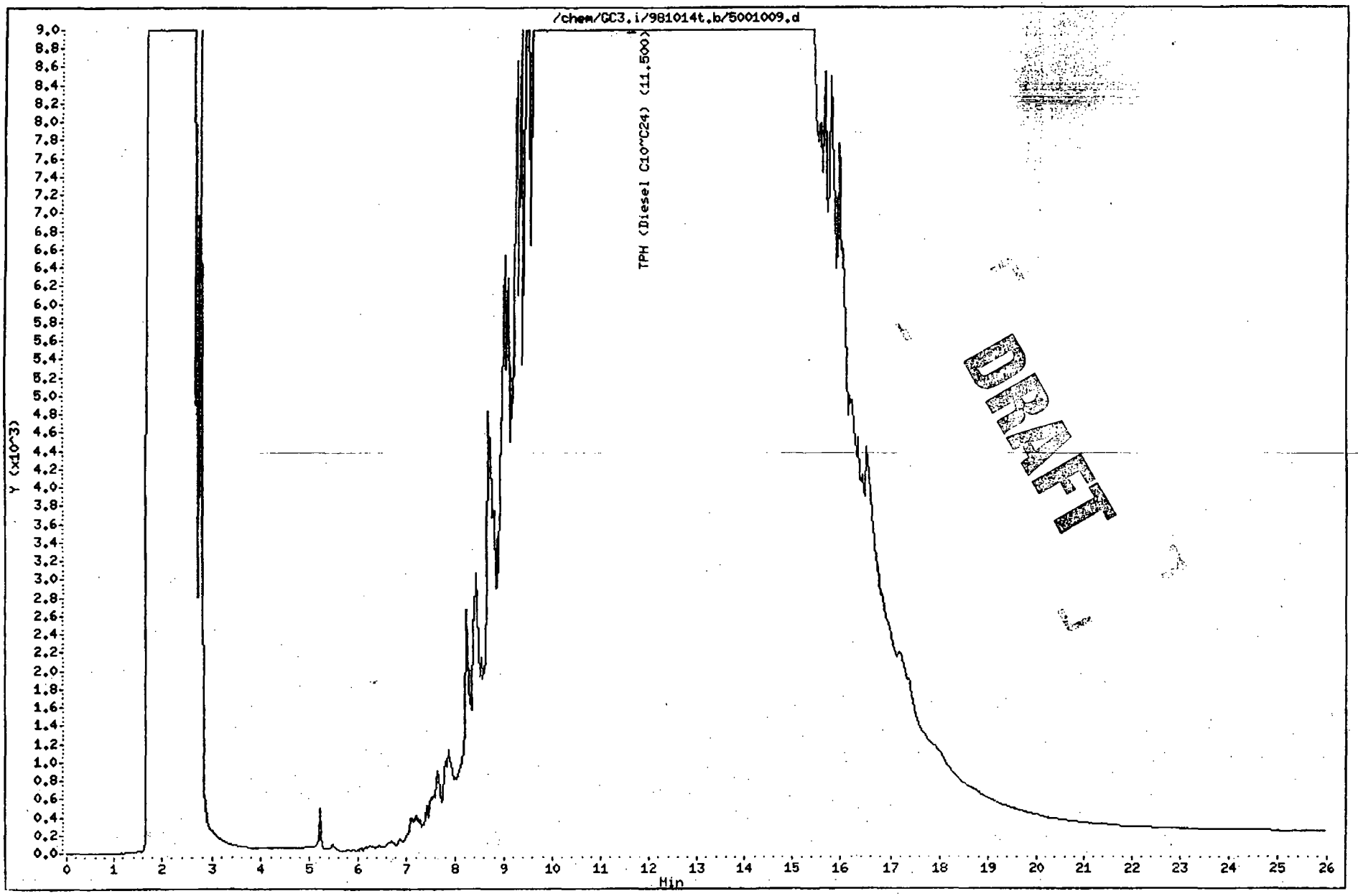
Respectfully Submitted,
Reviewed and Approved by:

Mark Boster for REL

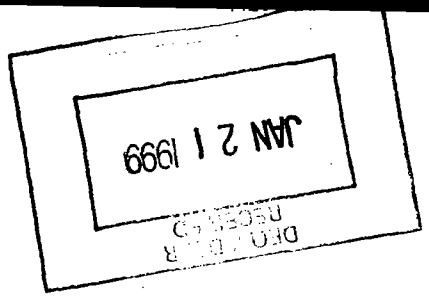
Rolf E. Larsen
Project Manager

Data File: /chem/GC3.i/981014t.b/5001009.d
Date : 20-OCT-1998 09:24
Client ID: SS-6
Sample Info: 88294 ; SS-6
Volume Injected (uL): 5.0
Column phase: DB5-MS

Instrument: GC3.i
Operator: RS
Column diameter: 0.32



10/22/98 11:51 To:Craig Eaton
From:MSAI FaxServer
801-972-6278
Page 22/22



IHI

ENVIRONMENTAL

640 E. WILMINGTON AVENUE SALT LAKE CITY, UTAH 84106
TELEPHONE: 801•466•2223 FAX: 801•466•9616

4-2214

Total # of pages: 6 Date: 1/21/99

To: MS DEANN RASMUSSAN

Company: DERR

Telephone #:

Fax #:

From: C NOLAN

Comments: HERE ARE RESULTS OF SS-7 FOR A-1 PIONEER MOVING.

Mountain States Analytical, Inc.

The Quality Solution

November 5, 1998

Mr. Craig Eaton
IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Reference:
Project: Wasatch - Pioneer Moving
Project No.: 98E-7114
MSAI Group: 24606

Dear Mr. Eaton:

Enclosed are the analytical results for your project referenced above. The following sample is included in the report.

SS-7

All holding times were met for the tests performed on these samples.

Thank you for selecting Mountain States Analytical, Inc. to serve as your analytical laboratory on this project. If you have any questions concerning these results, please feel free to contact me at any time.

We look forward to working with you on future projects.

With Regards,

Rolf E. Larsen
Project Manager

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Attn: Mr. Craig Eaton
Project: Wasatch - Pioneer Moving

MSAI Sample: 88683
MSAI Group: 24606
Date Reported: 11/05/98
Discard Date: 12/05/98
Date Submitted: 10/26/98
Data Sampled: 10/26/98
Collected by: CDE
Purchase Order:
Project No.: 98E-7114

Sample ID: SS-7
Matrix: Solid

Test	Analysis	Results as Received	Units	Dilution Factor		Limit of Quantitation
3106	TPH Extraction, s/sw Method: SW-846 3550A MOD	Complete		1		
5536	TPH, 8015A MOD, sw Method: SW-846 8015A MOD	ND	mg/kg	1	(1)	10.0
6072	Volatiles, 8260A, sw Method: SW-846 8260A					
	Acetone	ND	ug/kg	1		25.0
	Acetonitrile	ND	ug/kg	1		200
	Acrolein	ND	ug/kg	1		200
	Acrylonitrile	ND	ug/kg	1		200
	Benzene	ND	ug/kg	1		5.0
	Benzyl chloride	ND	ug/kg	1		20.0
	Bromobenzene	ND	ug/kg	1		5.0
	Bromochloromethane	ND	ug/kg	1		5.0
	Bromodichloromethane	ND	ug/kg	1		5.0
	Bromoform	ND	ug/kg	1		5.0
	Bromomethane	ND	ug/kg	1		5.0
	2-Butanone (MEK)	ND	ug/kg	1		25.0
	n-Butylbenzene	ND	ug/kg	1		5.0
	sec-Butylbenzene	ND	ug/kg	1		5.0
	t-Butylbenzene	ND	ug/kg	1		5.0
	Carbon disulfide	ND	ug/kg	1		5.0
	Carbon tetrachloride	ND	ug/kg	1		5.0
	Chlorobenzene	ND	ug/kg	1		5.0
	2-Chloro-1,3-butadiene (Chloroprene	ND	ug/kg	1		20.0
	Chloroethane	ND	ug/kg	1		5.0
	Chloroform	ND	ug/kg	1		5.0
	Chloromethane	ND	ug/kg	1		5.0

Analytical Report



Mountain States Analytical, Inc.

The Quality Solution

IHI Environmental

MSAI Sample: 88683
MSAI Group: 24606

Sample ID: SS-7

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation
6072	Volatiles, 8260A, sw				
	Method: SW-846 8260A				
	p-Chlorotoluene	ND	ug/kg	1	5.0
	o-Chlorotoluene	ND	ug/kg	1	5.0
	2-Chloroethyl Vinyl Ether	ND	ug/kg	1	10.0
	1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/kg	1	5.0
	Dibromochloromethane	ND	ug/kg	1	5.0
	Dibromomethane (methylene bromide)	ND	ug/kg	1	5.0
	1,2-Dibromoethane (EDB)	ND	ug/kg	1	5.0
	1,2-Dichlorobenzene	ND	ug/kg	1	5.0
	1,3-Dichlorobenzene	ND	ug/kg	1	5.0
	1,4-Dichlorobenzene	ND	ug/kg	1	5.0
	Dichlorodifluoromethane	ND	ug/kg	1	5.0
	1,1-Dichloroethene	ND	ug/kg	1	5.0
	1,1-Dichloroethane	ND	ug/kg	1	5.0
	1,2-Dichloroethane	ND	ug/kg	1	5.0
	cis-1,2-Dichloroethene	ND	ug/kg	1	5.0
	trans-1,2-Dichloroethene	ND	ug/kg	1	5.0
	1,2-Dichloropropane	ND	ug/kg	1	5.0
	1,3-Dichloropropane	ND	ug/kg	1	5.0
	2,2-Dichloropropane	ND	ug/kg	1	5.0
	1,1-Dichloropropene	ND	ug/kg	1	5.0
	cis-1,3-Dichloropropene	ND	ug/kg	1	5.0
	Trans-1,3-Dichloropropene	ND	ug/kg	1	5.0
	1,4-Dioxane	ND	ug/kg	1	200
	Ethylbenzene	ND	ug/kg	1	5.0
	Ethyl methacrylate	ND	ug/kg	1	20.0
	Hexachlorobutadiene	ND	ug/kg	1	5.0
	2-Hexanone	ND	ug/kg	1	5.0
	Methyl Iodide	ND	ug/kg	1	20.0
	Isobutyl Alcohol	ND	ug/kg	1	200
	Isopropylbenzene (Cumene)	ND	ug/kg	1	5.0
	p-Isopropyltoluene	ND	ug/kg	1	5.0
	4-Methyl-2-pentanone (MIBK)	ND	ug/kg	1	5.0
	Methylene chloride (Dichloromethane	ND	ug/kg	1	5.0
	Methyl methacrylate	ND	ug/kg	1	20.0
	Naphthalene	ND	ug/kg	1	5.0



Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88683
MSAI Group: 24606

Sample ID: SS-7

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation
6072	Volatiles, 8260A, sw				
	Method: SW-846 8260A				
	Pentachloroethane	ND	ug/kg	1	20.0
	n-Propylbenzene	ND	ug/kg	1	5.0
	Styrene	ND	ug/kg	1	5.0
	1,1,1,2-Tetrachloroethane	ND	ug/kg	1	5.0
	1,1,2,2-Tetrachloroethane	ND	ug/kg	1	5.0
	Tetrachloroethene	ND	ug/kg	1	5.0
	Toluene	ND	ug/kg	1	5.0
	1,2,3-Trichlorobenzene	ND	ug/kg	1	5.0
	1,2,4-Trichlorobenzene	ND	ug/kg	1	5.0
	1,1,2-Trichloroethane	ND	ug/kg	1	5.0
	1,1,1-Trichloroethane	ND	ug/kg	1	5.0
	Trichloroethene	ND	ug/kg	1	5.0
	Trichlorofluoromethane	ND	ug/kg	1	5.0
	1,2,3-Trichloropropane	ND	ug/kg	1	5.0
	1,2,4-Trimethylbenzene (Pseudocumen	ND	ug/kg	1	5.0
	1,3,5-Trimethylbenzene	ND	ug/kg	1	5.0
	Vinyl chloride	ND	ug/kg	1	5.0
	m+p-Xylene	ND	ug/kg	1	10.0
	o-Xylene	ND	ug/kg	1	5.0
	Freon 113	ND	ug/kg	1	20.0
	n-Butyl Alcohol	ND	ug/kg	1	200
	Cyclohexanone	ND	ug/kg	1	200
	Ethyl acetate	ND	ug/kg	1	20.0
	Ethyl ether	ND	ug/kg	1	20.0
	Methyl tert-butyl ether	ND	ug/kg	1	20.0

(1) Calibration Standard: Diesel.

Analytical Report

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88683
MSAI Group: 24606

Sample ID: SS-7

ND - Not detected at the Limit of Quantitation.

This report consists of the following items: A cover letter, a signed analytical report for each sample specified on the cover letter, and if applicable, an inorganic quality control summary. Organic sample reports contain footnotes which describe any quality control anomalies which may have occurred.

Respectfully Submitted,
Reviewed and Approved by:

Rolf E. Larsen
Project Manager

L-9

CHAIN OF CUSTODY RECORD

PROJECT NO:	PROJECT NAME:
98E-7114	Wasatch - Pioneer Moving

SAMPLERS (Signature): Craig D. Eaton
(Printed): Craig D. Eaton

BILLING ADDRESS:	REPORT MAILING ADDRESS:
IHI	IHI

REQUESTED TURN-AROUND TIME: Regular ☒ Rush ☐

ANALYSES: TPH | BTEXN | VOX

Field Sample ID	Log Book	Date	Time	Comp.	Grab	No. of Containers	Sample Matrix	TPH	BTEXN	VOX	REMARKS
SS-7	632	10/26/98	1440		X	1	SOIL	X	X	X	

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Relinquished by: (Signature)	Date	Received by Laboratory:	Date
Craig D. Eaton	10/26/98	Patti A Herndon	10/26/98				
(Printed) Craig D. Eaton	Time 1510	(Printed) Patti A Herndon	Time 1510	(Printed)	Time	(Printed)	Time

640 E. Wilmington Avenue
Salt Lake City, UT 84106
[illegible]-2223

1260 45th Street, Ste. L
Emeryville, CA 94608
510-923-1661
Fax: 510-923-1468

4015 North 44th St.
Phoenix, AZ 85018
602-840-9446
Fax: 602-840-4331

7114 W. Jefferson Ave, Ste 302
Lakewood, CO 80235
303-980-8749
Fax: 303-989-2716

Mountain States Analytical, Inc.
The Quality Solution

FOR DEANN RASMUSSAN

November 5, 1998

Mr. Craig Eaton
IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Reference:
Project: Wasatch - Pioneer Moving
Project No.: 98E-7114
MSAI Group: 24606

Dear Mr. Eaton:

Enclosed are the analytical results for your project referenced above. The following sample is included in the report.

SS-7

All holding times were met for the tests performed on these samples.

Thank you for selecting Mountain States Analytical, Inc. to serve as your analytical laboratory on this project. If you have any questions concerning these results, please feel free to contact me at any time.

We look forward to working with you on future projects.

With Regards,

Rolf E. Larsen
Project Manager

DERR
ENVIRONMENTAL RESPONSE & REMEDIATION
ENTERED
JAN 27 1999
BY

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Attn: Mr. Craig Eaton
Project: Wasatch - Pioneer Moving

MSAI Sample: 88683
MSAI Group: 24606
Date Reported: 11/05/98
Discard Date: 12/05/98
Date Submitted: 10/26/98
Date Sampled: 10/26/98
Collected by: CDE
Purchase Order:
Project No.: 98E-7114

Sample ID: SS-7
Matrix: Solid

Test	Analysis	Results as Received	Units	Dilution Factor		Limit of Quantitation
3106	TPH Extraction, s/sw Method: SW-846 3550A MOD	Complete		1		
5536	TPH, 8015A MOD, sw Method: SW-846 8015A MOD	ND	mg/kg	1	(1)	10.0
6072	Volatiles, 8260A, sw Method: SW-846 8260A					
	Acetone	ND	ug/kg	1		25.0
	Acetonitrile	ND	ug/kg	1		200
	Acrolein	ND	ug/kg	1		200
	Acrylonitrile	ND	ug/kg	1		200
	Benzene	ND	ug/kg	1		5.0
	Benzyl chloride	ND	ug/kg	1		20.0
	Bromobenzene	ND	ug/kg	1		5.0
	Bromochloromethane	ND	ug/kg	1		5.0
	Bromodichloromethane	ND	ug/kg	1		5.0
	Bromoform	ND	ug/kg	1		5.0
	Bromomethane	ND	ug/kg	1		5.0
	2-Butanone (MEK)	ND	ug/kg	1		25.0
	n-Butylbenzene	ND	ug/kg	1		5.0
	sec-Butylbenzene	ND	ug/kg	1		5.0
	t-Butylbenzene	ND	ug/kg	1		5.0
	Carbon disulfide	ND	ug/kg	1		5.0
	Carbon tetrachloride	ND	ug/kg	1		5.0
	Chlorobenzene	ND	ug/kg	1		5.0
	2-Chloro-1,3-butadiene (Chloroprene	ND	ug/kg	1		20.0
	Chloroethane	ND	ug/kg	1		5.0
	Chloroform	ND	ug/kg	1		5.0
	Chloromethane	ND	ug/kg	1		5.0

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88683
MSAI Group: 24606

Sample ID: SS-7

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation
6072	Volatiles, 8260A, sw				
	Method: SW-846 8260A				
	p-Chlorotoluene	ND	ug/kg	1	5.0
	o-Chlorotoluene	ND	ug/kg	1	5.0
	2-Chloroethyl Vinyl Ether	ND	ug/kg	1	10.0
	1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/kg	1	5.0
	Dibromochloromethane	ND	ug/kg	1	5.0
	Dibromomethane (methylene bromide)	ND	ug/kg	1	5.0
	1,2-Dibromoethane (EDB)	ND	ug/kg	1	5.0
	1,2-Dichlorobenzene	ND	ug/kg	1	5.0
	1,3-Dichlorobenzene	ND	ug/kg	1	5.0
	1,4-Dichlorobenzene	ND	ug/kg	1	5.0
	Dichlorodifluoromethane	ND	ug/kg	1	5.0
	1,1-Dichloroethene	ND	ug/kg	1	5.0
	1,1-Dichloroethane	ND	ug/kg	1	5.0
	1,2-Dichloroethane	ND	ug/kg	1	5.0
	cis-1,2-Dichloroethene	ND	ug/kg	1	5.0
	trans-1,2-Dichloroethene	ND	ug/kg	1	5.0
	1,2-Dichloropropane	ND	ug/kg	1	5.0
	1,3-Dichloropropane	ND	ug/kg	1	5.0
	2,2-Dichloropropane	ND	ug/kg	1	5.0
	1,1-Dichloropropene	ND	ug/kg	1	5.0
	cis-1,3-Dichloropropene	ND	ug/kg	1	5.0
	Trans-1,3-Dichloropropene	ND	ug/kg	1	5.0
	1,4-Dioxane	ND	ug/kg	1	200
	Ethylbenzene	ND	ug/kg	1	5.0
	Ethyl methacrylate	ND	ug/kg	1	20.0
	Hexachlorobutadiene	ND	ug/kg	1	5.0
	2-Hexanone	ND	ug/kg	1	5.0
	Methyl Iodide	ND	ug/kg	1	20.0
	Isobutyl Alcohol	ND	ug/kg	1	200
	Isopropylbenzene (Cumene)	ND	ug/kg	1	5.0
	p-Isopropyltoluene	ND	ug/kg	1	5.0
	4-Methyl-2-pentanone (MIBK)	ND	ug/kg	1	5.0
	Methylene chloride (Dichloromethane	ND	ug/kg	1	5.0
	Methyl methacrylate	ND	ug/kg	1	20.0
	Naphthalene	ND	ug/kg	1	5.0

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88683
MSAI Group: 24606

Sample ID: SS-7

Test	Analysis	Results as Received	Units	Dilution Factor	Limit of Quantitation
6072	Volatiles, 8260A, sw				
	Method: SW-846 8260A				
	Pentachloroethane	ND	ug/kg	1	20.0
	n-Propylbenzene	ND	ug/kg	1	5.0
	Styrene	ND	ug/kg	1	5.0
	1,1,1,2-Tetrachloroethane	ND	ug/kg	1	5.0
	1,1,2,2-Tetrachloroethane	ND	ug/kg	1	5.0
	Tetrachloroethene	ND	ug/kg	1	5.0
	Toluene	ND	ug/kg	1	5.0
	1,2,3-Trichlorobenzene	ND	ug/kg	1	5.0
	1,2,4-Trichlorobenzene	ND	ug/kg	1	5.0
	1,1,2-Trichloroethane	ND	ug/kg	1	5.0
	1,1,1-Trichloroethane	ND	ug/kg	1	5.0
	Trichloroethene	ND	ug/kg	1	5.0
	Trichlorofluoromethane	ND	ug/kg	1	5.0
	1,2,3-Trichloropropane	ND	ug/kg	1	5.0
	1,2,4-Trimethylbenzene (Pseudocumen	ND	ug/kg	1	5.0
	1,3,5-Trimethylbenzene	ND	ug/kg	1	5.0
	Vinyl chloride	ND	ug/kg	1	5.0
	m+p-Xylene	ND	ug/kg	1	10.0
	o-Xylene	ND	ug/kg	1	5.0
	Freon 113	ND	ug/kg	1	20.0
	n-Butyl Alcohol	ND	ug/kg	1	200
	Cyclohexanone	ND	ug/kg	1	200
	Ethyl acetate	ND	ug/kg	1	20.0
	Ethyl ether	ND	ug/kg	1	20.0
	Methyl tert-butyl ether	ND	ug/kg	1	20.0

(1) Calibration Standard: Diesel.

Mountain States Analytical, Inc.
The Quality Solution

IHI Environmental

MSAI Sample: 88683
MSAI Group: 24606

Sample ID: SS-7

ND - Not detected at the Limit of Quantitation.

This report consists of the following items: A cover letter, a signed analytical report for each sample specified on the cover letter, and if applicable, an inorganic quality control summary. Organic sample reports contain footnotes which describe any quality control anomalies which may have occurred.

Respectfully Submitted,
Reviewed and Approved by:

Rolf E. Larsen
Project Manager

CHAIN OF CUSTODY RECORD

PROJECT NO:	PROJECT NAME:
98E-7114	Wasatch - Pioneer Moving

SAMPLERS (Signature): Craig D. Eaton
(Printed): Craig D. Eaton

BILLING ADDRESS:	REPORT MAILING ADDRESS:
IHI	IHI

REQUESTED TURN-AROUND TIME:
Regular ☒
Rush ☐

Field Sample ID	Log Book	Date	Time	Comp.	Grab	No. of Containers	Sample Matrix	ANALYSES: TPH	BTEXN	VOX	REMARKS
SS-7	632	10/26/98	1440		X	1	SOIL	X	X	X	

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Relinquished by: (Signature)	Date	Received by Laboratory:	Date
Craig D. Eaton	10/26/98	Kathy A Herndon	10/26/98				
(Printed) Craig D. Eaton	Time 1510	(Printed) Kathy A Herndon	Time 1510	(Printed)	Time	(Printed)	Time

IHI Environmental

640 E. Wilmington Avenue
Salt Lake City, UT 84106
801-466-2223
Fax: 801-466-9616

1260 45th Street, Ste. L
Emeryville, CA 94608
510-923-1661
Fax: 510-923-1468

4015 North 44th St.
Phoenix, AZ 85018
602-840-9446
Fax: 602-840-4331

7114 W. Jefferson Ave, Ste 302
Lakewood, CO 80235
303-980-8749
Fax: 303-989-2716

White - file; Yellow - client; Pink - lab

Mountain States Analytical, Inc.

The Quality Solution

FOR DEANN RASMUSSAN

November 5, 1998

Mr. Craig Eaton
IHI Environmental
640 East Wilmington Avenue
Salt Lake City, UT 84106

Reference:
Project: Wasatch - Pioneer Moving
Project No.: 98E-7114
MSAI Group: 24606

Dear Mr. Eaton:

Enclosed are the analytical results for your project referenced above. The following sample is included in the report.

SS-7

All holding times were met for the tests performed on these samples.

Thank you for selecting Mountain States Analytical, Inc. to serve as your analytical laboratory on this project. If you have any questions concerning these results, please feel free to contact me at any time.

We look forward to working with you on future projects.

With Regards,

Rolf E. Larsen
Project Manager

DERR
ENVIRONMENTAL RESPONSE & REMEDIATION
ENTERED
JAN 27 1999
BY

From: Morgan Atkinson
To: Dennis Frederick
Date: Wed, Mar 24, 1999 11:43 AM
Subject: UST Release @ 500 So. 400 W.

Dennis,

In reference to our telephone conversation today concerning a past UST release at the Cereal Food Processors facility, here is a breif summary.

During construction activities at the UDOT site at 500 S. 500 W. two non-regulated heating oil tanks and one regulated Naphtha tank were discovered. The tanks were removed and contamination was evident across the site. A large amount of soil was over-excavated up to the property line of Cereal Food Processors, a possible up-gradient source. Contamination was still evident at the property line indicating possible migration from the cereal facility. Samples taken within a few feet of the property line had TPH of 21,000 ppm in soil and O&G of 3,600 ppm in groundwater.

I guess we need to review the history of the up-gradient release and try to determine what the next step is for SLC and UDOT to get the site closed out. Also, we need to determine who has the regulatory authority to get the site cleaned up. I would be happy to meet with someone on your staff as soon as possible to discuss these issues.

Thank you for your help,

Morgan Atkinson
Division of Environmental Response and Remediation
Leaking Underground Storage Tank Section
(801) 536-0052

Report By 3/28/99.

NAPHTHAS

Naphthas, which are flammable, irritant, and toxic, are derived from both petroleum distillation and coal tar. Naphthas are used as organic solvents for dissolving or softening waxes, oils, greases, varnishes, and plastics. The less flammable fractions are used in dry cleaning. Heavy naphtha serves as a base for insecticides. Mineral spirits are also included under naphthas.

Naphthas can enter into your system through inhalation and vapors, ingestion, and eye and skin contact. Naphthas are irritating to the skin, eyes, and upper respiratory tract. Skin chapping and sensitivity to light may develop after repeated contact.

Petroleum naphtha has a lower order of toxicity than coal tar naphtha. Overexposure to either type of naphtha may cause central nervous system depression with symptoms of inebriation followed by headache and nausea. When using a product that contains naphtha, be certain to wear gloves. Provide for adequate ventilation, making sure that the fumes are blowing away from you.

Hazards Associated with Naphtha

What is Naphtha?

Naphthas are low boiling fractions derived from either coal tar or petroleum materials. Petroleum Naphthas are controlled principally of C5 to C11 aliphatic hydrocarbons and boil in the range of 95-165 degrees centigrade. Explosive limits vary somewhat but typical values are: LEL = 1%: UEL = 6%. Odor thresholds also vary but are typically on the range of 1 ppm.

Petroleum naphtha has a variety of synonyms which include: aliphatic petroleum naphtha, petroleum ether (95-160 degree centigrade), naphtha, petroleum, ligroin, benzene, benzin, varnish makers and painters (VM and P) naphtha.

What Are the Hazards Associated With Naphtha?

The principal hazard associated with petroleum naphtha is flammability. Flammability data vary from product to product so it is important that the MSDS be consulted for each product. Typical values will be on the order of: LEL = 1%, UEL = 6%, flash point =25 degrees centigrade.

Occupational exposure to petroleum Naphthas may produce local or systemic health effects. Naphthas are irritating to the skin conjunctiva and mucus membranes of the upper respiratory track. Skin "chapping" and photosensitivity may develop after repeated contact with the liquid. If confined against the skin by clothing, naphtha may cause skin burn.

Systemic effects caused by exposure to petroleum Naphthas may be expected to result from exposure to high concentrations of the vapors. Sufficient quantities can cause central nervous depression. Symptoms include inebriation, followed by headache and nausea. In severe cases, dizziness, convulsions, and unconsciousness occasionally result.

At vapor concentrations up to 450 ppm, petroleum naphtha ventilation may produce slight throat irritation. At 880 ppm, definite throat irritation is observed. Vapors may also irritate the nose. High

concentrations may produce difficulty in breathing, a blue coloration of the skin, excitement and dizziness. Inhalation of vapors in the absence of oxygen is immediately life threatening.

How is Naphtha Regulated?

Petroleum naphtha is considered a flammable liquid and discarded material is therefore is considered to be a D001 ignitable hazardous waste under RCRA. Fugitive air emissions (VOCs) are regulated under the Clean Air Act Title V program.

OSHA has established a PEL of 100 ppm and an IDLH concentration of 1000 ppm (LEL) is also listed.

How is Naphtha Used?

Oil fields chemicals, Agricultural pesticides, Industrial cleaning and maintenance solvents, Water treatment chemicals, etc.

This is a high volume chemical with production exceeding 1 million pounds annually in the U.S.

Which Industries Use This Chemical?

- Adhesives Manufacture
- Metal Degreasing
- Paint Manufacture
- Wood Stains and Varnishes

How is the Chemical Used in This Industry?

- Carpet adhesive solvents
- Solvents - Metal Degreasing
- Hydrocarbon Solvents
- Varnish Solvents

PET. OR COAL TAR?

HAZ CAT → MINERAL SPIRITS

VOLUNTARY CLEAN-UP?
BILL TOWNSEND

- STEVE LEE - KDOT

State of Utah

DEPARTMENT OF ENVIRONMENTAL QUALITY
DIVISION OF ENVIRONMENTAL RESPONSE AND REMEDIATION

Michael O. Leavitt
Governor

Dianne R. Nielson, Ph.D.
Executive Director

Kent P. Gray
Director

168 North 1950 West
P.O. Box 144840
Salt Lake City, Utah 84114-4840
(801) 536-4100
(801) 359-8853 Fax
(801) 536-4414 T.D.D.
www.deq.state.ut.us Web

ERRC-140-99

April 16, 1999

Stephen Lee
I-15 Environmental Oversight Engineer
Utah Department of Transportation
480 North 2200 West, Building B
Salt Lake City, Utah 84106

Dear Mr. Lee:

The Utah Department of Environmental Quality, Division of Environmental Response and Remediation (UDEQ/DERR), has reviewed the Post Remediation Verification Report for the A-1 Pioneer Moving & Storage Parcel located at approximately 471 West 500 South in Salt Lake City, Utah.

The UDEQ/DERR agrees with the conclusions discussed in the report. In addition, the UDEQ/DERR agrees with the recommendation that no further remedial action is required based upon the implementation of approved remedial action and complete source material removal.

This determination is based primarily on the accuracy of the document submitted by the Utah Department of Transportation. The UDEQ/DERR has relied on this information and has not conducted an independent investigation of the parcel.

If there are any questions regarding this matter, please fell free to contact me at (801)536-4218.

Sincerely,

Bill Townsend, Project Manager
Division of Environmental Response and Remediation

BT/cj

RECEIVED
APR 21 1999

Attachment 7

Sheet 1 of 1

Project: SLCC / Bagley Property / Follow-up Job No.: 42747.2
Subject: FIELD INVESTIGATION DAILY REPORT Date: 04-21-99
Equipment Rental: _____ Company: _____ To: M. Silva
Equipment Hours: _____ F.E. Time from: _____ to: _____ By: J. Grippa

(outside service and expense record must be attached for any outside costs)

0815 - HLA onsite to obtain samples of groundwater utilizing Hydropunch methods / GeoProbe borings.
Measure W.L. in previously installed piezometers. ELEV
NW02 W.L. S.E. Corner 5th West & 5th South = 7.68' (Toc @ .95')
NW01 W.L. N.W. Corner 5th West & 5th South = 7.71' (Toc @ .15')

0830 - EarthProbe onsite Set-up on BGW-01. Advance Boring to @ 9.5'
0850 - Retain samples w/ peristaltic pump. 3x40ml. VOA Vials EPA 8260 analysis.
0900 - Move to BGW-02. Set-up & Advance boring to @ 9.5'
0915 - Retain samples w/ peristaltic pump. 3x40 ml. VOA Vials EPA 8260 Analysis.
0920 - EarthProbe to Decon downhole equipment.

Attachments: Site Map.

Initial

Attachment B:

American West Analytical Laboratories, Laboratory Data Analysis Results

Harding Lawson Associates
155 South 300 West, Suite 103
Salt Lake City, Utah 84101
801/363-4455
Facsimile: 801/363-4476

CHAIN OF CUSTODY FORM

36853

Lab: American West Analytical / SLC

Samplers: James Griffith

Job Number: 42747.02

Name/Location: SLCC/Bagley 5th South 500 West SLC

Project Manager: Mike Silva

Recorder: _____ *(Signature Required)*

SOURCE CODE	MATRIX: Water	Sediment	Soil	Oil	#CONTAINERS & PRESERV.: Unpres.	H_2SO_4	HNO_3	HCl	4°C	SAMPLE NUMBER OR LAB NUMBER: Yr	Wk	Seq	DATE: Yr	Mo	Dy	Time	STATION DESCRIPTION/ NOTES
10	✓							2	✓				99	04	21	0850	FGW-01
10	✓							3	✓				99	04	21	0915	FGW-02

ANALYSIS REQUESTED

EPA 601/8010	EPA 602/8020	EPA 624/8240	EPA 625/8270	ICP METALS	EPA 8015M/TPH	BTEX = 8020	EPA 8260
							✓
							✓

LAB NUMBER: Yr	Wk	Seq	DEPTH IN FEET	COL MTD CD	QA CODE	MISCELLANEOUS

CHAIN OF CUSTODY RECORD

RELINQUISHED BY: *(Signature)*	RECEIVED BY: *(Signature)*	DATE/TIME
_____	Debra Hall	04-21-99 1120
RELINQUISHED BY: *(Signature)*	RECEIVED BY: *(Signature)*	DATE/TIME
RELINQUISHED BY: *(Signature)*	RECEIVED BY: *(Signature)*	DATE/TIME
RELINQUISHED BY: *(Signature)*	RECEIVED BY: *(Signature)*	DATE/TIME
DISPATCHED BY: *(Signature)* DATE/TIME	RECEIVED FOR LAB BY: *(Signature)*	DATE/TIME
METHOD OF SHIPMENT		

Laboratory Copy White — Project Office Copy Yellow — Field or Office Copy Pink

6533

ORGANIC ANALYSIS REPORT

AMERICAN
WEST
ANALYTICAL
LABORATORIES

463 West 3600 South
Salt Lake City, Utah
84115

(801) 263-8686
Toll Free (888) 263-8686
Fax (801) 263-8687

Client: Harding Lawson Associates-SLC
Date Sampled: April 21, 1999
Date Received: April 21, 1999

Contact: Mike Silva
Date Extracted: April 30, 1999
Date Analyzed: April 30, 1999

Analysis Requested:
Volatile Aromatics
Total Petroleum Hydrocarbons

Method Ref. Number:
SW-846 #8021/8015 modified
(Extraction-Sequential GC/PID-FID)

Field Sample ID:
SLCC/BAGLEY-500 S. 500 W./42747.02
BGW-01

Lab Sample ID:
L36853-1

Analytical Results

BTXN/TPH-E

Units = mg/L (ppm)

Compound:	Reporting Limit:	Amount Detected:
Benzene	0.10	< 0.10
Toluene	0.10	< 0.10
Ethylbenzene	0.10	< 0.10
Total Xylene	0.10	< 0.10
Naphthalene	0.10	**0.19**
Total Petroleum Hydrocarbons	5.0	**36.**

Released By: _____
Laboratory Supervisor

Report Date: May 05, 1999

This report is provided for the exclusive use of the addressee. Privileges of subsequent use of the name of this company or any member of its staff, or reproduction of this report in connection with the advertisement, promotion or sale of any product or process, or in connection with the re-publication of this report for any purpose other than for the addressee will be granted only on contract. This company accepts no responsibility except for the due performance of inspection and/or analysis in good faith and according to the rules of the trade and of science.

ORGANIC ANALYSIS REPORT

AMERICAN
WEST
ANALYTICAL
LABORATORIES

463 West 3600 South
Salt Lake City, Utah
84115

(801) 263-8686
Toll Free (888) 263-8686
Fax (801) 263-8687

Client: Harding Lawson Associates-SLC
Date Sampled: April 21, 1999
Date Received: April 21, 1999

Contact: Mike Silva
Date Extracted: April 30, 1999
Date Analyzed: April 30, 1999

Analysis Requested:
Volatile Aromatics
Total Petroleum Hydrocarbons

Method Ref.Number:
SW-846 #8021/8015 modified
(Extraction-Sequential GC/PID-FID)

Field Sample ID:
SLCC/BAGLEY-500 S. 500 W./42747.02
BGW-02

Lab Sample ID:
L36853-2

Analytical Results — BTXN/TPH-E

Units = mg/L (ppm)

Compound:	Reporting Limit:	Amount Detected:
Benzene	0.10	< 0.10
Toluene	0.10	< 0.10
Ethylbenzene	0.10	< 0.10
Total Xylene	0.10	< 0.10
Naphthalene	0.10	< 0.10
Total Petroleum Hydrocarbons	5.0	< 5.0

Released By: _____
Laboratory Supervisor

Report Date: May 05, 1999

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ORGANIC ANALYSIS REPORT

AMERICAN
WEST
ANALYTICAL
LABORATORIES

463 West 3600 South
Salt Lake City, Utah
84115

(801) 263-8686
Toll Free (888) 263-8686
Fax (801) 263-8687

Client: Harding Lawson Associates-SLC
Contact: Mike Silva

Date Analyzed: April 30, 1999

Analysis Requested:
Volatile Aromatics
Total Petroleum Hydrocarbons

Method Ref.Number:
SW-846 #8021/8015 modified
(Extraction - Sequential GC/PID/FID)

Lab Sample ID:
L36853-Method Blank

Analytical Results **BTXN/TPH-E**

Units = ppm

Compound:	Reporting Limit:	Amount Detected:
Benzene	0.10	<0.10
Toluene	0.10	<0.10
Ethylbenzene	0.10	<0.10
Total Xylene	0.10	<0.10
Naphthalene	0.10	<0.10
Total Petroleum Hydrocarbons	5.0	<5.0

Released By: _____
Laboratory Supervisor

Report Date: May 05, 1999

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Harding Lawson Associates

May 24, 1999

Ref: SLCC Contract 03-1-95-2482

Mr. Ron Love, Public Services Division
Salt Lake City Corporation
451 South State Street Room 135
Salt Lake City, Utah 84111

PRIVLEGED AND CONFIDENTAIL

RE: Final Confirmation, Groundwater Sampling and Analysis Results
A-1 Pioneer Moving and Storage Site, 471 West 500 South, Salt Lake City, Utah
AKA: Bagley Property

Dear Mr. Love:

This letter provides details of the Final Confirmation Groundwater Sampling and Analysis conducted at the A-1 Pioneer Moving and Storage Site, located at 471 West 500 South. *This site is also known as the **"Bagley Property"** site, located southeast of the corner of 500 South and 500 West in Salt Lake City, Utah.*. Harding Lawson Associates (HLA) conducted this work on April 21, 1999. This sampling event was performed to provide confirmation data on the west side of the site following removal of an Underground Storage Tank (UST) containing Naphthalene. At the time of sampling, a rail bed was being excavated and a spur was under construction crossing 500 West.

Groundwater sampling was conducted using a "geoprobe" direct push rig supplied by Earthprobe at two locations west of the previous excavation area in the roadway of 500 West. Sampling locations were chosen in coordination with Mr. Morgan Atkinson of UDEQ-UST Bureau. This activity supplements previous work and reports prepared by HLA and IHI Environmental. The sampling effort was necessary for the following reasons:

1. Complete the Naphthalene UST removal and closure efforts with final confirmation sampling.
2. Confirm effectiveness of previous source and contaminated soil removal activity (Oct-Dec 1998).
3. Assess residual groundwater contamination in relation to Tier 1 action levels.

In coordination with the UST Bureau of the Utah Department of Environmental Quality (UDEQ), and as per Salt Lake City's request, HLA conducted the following activity on April 21, 1999:

- Measure groundwater elevations in the two existing piezometers installed in October 1998.

- Sample groundwater at two undisturbed locations immediately adjacent to the west side of the Naphthalene UST site. Sampling involved the use of a direct push rig operated by Earthprobe, which pushes a sampler then the sample sleeve is retracted to expose a 41 inch screened interval where groundwater samples are taken at the desired depth.

Engineering and
Environmental Services

155 South 300 West, Suite 103, Salt Lake City, Utah 84101 Telephone: (801) 363-4455 Facsimile: (801) 363-4476

attachment 1

Groundwater Measurements:

Piezometers were not installed on April 21, 1999, since the geoprobe locations were in the 500 West roadway. Due to equipment limitations, the exact elevation of groundwater contact can not be determined during sampling since interior sample tooling prohibits accurate measurements to be taken. When the probe was removed the holes caved back, therefore, elevations of BGW-01 and BGW-02 were not established.

The groundwater levels were checked in two remaining piezometers during the field effort. The groundwater elevation is the same in both NW-01 and NW-02 indicating the local gradient is level. A survey crew established the surface elevations of NW-01 and NW-02 on October 27, 1998. For reference the groundwater elevations measured in NW-01 and NW-02 on April 21, 1999 are provided in Table 1. The overall groundwater direction in a regional setting, as indicated by groundwater maps, show groundwater flow direction to the West or Northwest.

Table 1: Groundwater Elevations at 500 South 500 West on April 21, 1999

Location	Surface Elevation (TOC)	Depth to Groundwater	Groundwater Elevation
NW-01: NW Corner of 5S 5W	4230.89	7.71	4223.18
NW-02: SE Corner of 5S 5W	4230.86	7.68	4223.18

The two piezometers left on site were used to check water levels. HLA will leave these piezometers in-place until removal/abandonment is requested. The possibility exists that they may be eradicated during construction activity in the area.

Based on this information, HLA believes that the locations chosen and the groundwater samples obtained are representative of perimeter site conditions that would most likely be influenced by the Naphthalene UST.

Groundwater Results:

Two geoprobe holes were advanced to a total depth of 9.5 feet at locations shown on the site map. A 41 inch foot screened interval was exposed at from 6.5 to 9.5 feet, and samples were obtained at the top of the groundwater interface. At one location, BGW-01, detectable concentrations of Naphthalene (0.19 PPM), and Total Petroleum Hydrocarbons (TPH at 36.0 PPM) exist. These levels exceed the Tier 1 screening level for groundwater only slightly. This location is due south of the excavation in a disturbed area, just north of a new track alignment. The second location, BGW-02, had no detectable concentrations of any volatile aromatics and TPH by EPA methods 8021 and 8015 Modified. This indicates that the contamination is limited to the area near the excavation and is most likely being influenced by a limited amount of residual contamination remaining in unexcavated soils on the property. There was no contamination of groundwater under the roadway as evidenced by no detectable contaminants in BGW-02.

The groundwater results are tabulated below. The fieldwork and sampling was conducted by James Grippa (GS # 0866) of Harding Lawson Associates.

Table 2: Groundwater Analysis Results, 500 South 500 West, Samples taken on April 21, 1999

Sample	Benzene	Toluene	Ethylbenzene	Total Xylene	Naphthalene	TPH
BGW-01	< 0.10	< 0.10	< 0.10	< 0.10	**0.19**	**36.0**
BGW-02	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 5.0
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

All results are in mg/L (PPM)
RBCA Tier 1 Screening Levels established by DERR
Values in bold indicate that the given result exceeded the Tier 1 Screening Levels

A site map and activity log is provided in Attachment 1. Complete Laboratory results are contained in Attachment B

Conclusions:

Salt Lake City Corporation took an aggressive approach to remove impacted soils and remediate the site. All impacted soils that could be feasibly removed without undermining and damaging the roadway were done. Water sampling indicates that a minor amount of contamination in BGW-01 remains above the Tier 1 Screening Level for TPH and Naphthalene in groundwater however this contamination is limited in extent to an unexcavated area just south of the previous excavation. This contamination is most likely due to a small amount of contaminated soil that was not excavated due to restrictions caused by adjacent foundations and roadway. The contamination that remains exists under a new railway alignment and future contact is unlikely. SLC has indicated that this area will be paved when construction activity is complete.

Considering the absence of contamination in BGW-02 and heavy industrial use in the nearby area, the levels found in BGW-01 are of minor concern. Although a Tier 2 assessment has not been done, these levels would be favorable to a no action alternative on the site. In addition, with the previous removal of the majority soil-source contamination, the remaining levels in BGW-01, would typically be diminished over time by natural attenuation.

HLA understands, based on a conversation with Mr. Atkinson that the "No Further Remedial Action" Letter dated April 16th from the UDQ/DERR was in reference to the soil removal action only. The sampling event discussed in this letter specifically addresses the Naphthalene tank closure and removal actions. Pending your review, we recommend that you forward a copy of this letter report to Mr. Atkinson. Upon his review and understanding that future contact with the limited amount of residual contamination is minimal, we would anticipate that a second "No Further Action" letter would be issued in reference to the Naphthalene tank closure. Issuance of this letter would make the entire project complete and suitably closed. WHAT ABOUT OTHER TANK ISSUES & UPGRADIENT SOURCE.

HLA appreciates the opportunity to provide these services to Salt Lake City Corporation. If you have any questions feel free to contact us at 363-4455.

Sincerely,

HARDING LAWSON ASSOCIATES

James Grippa
Senior Environmental Technician

Mike Silva
Environmental Division Manager

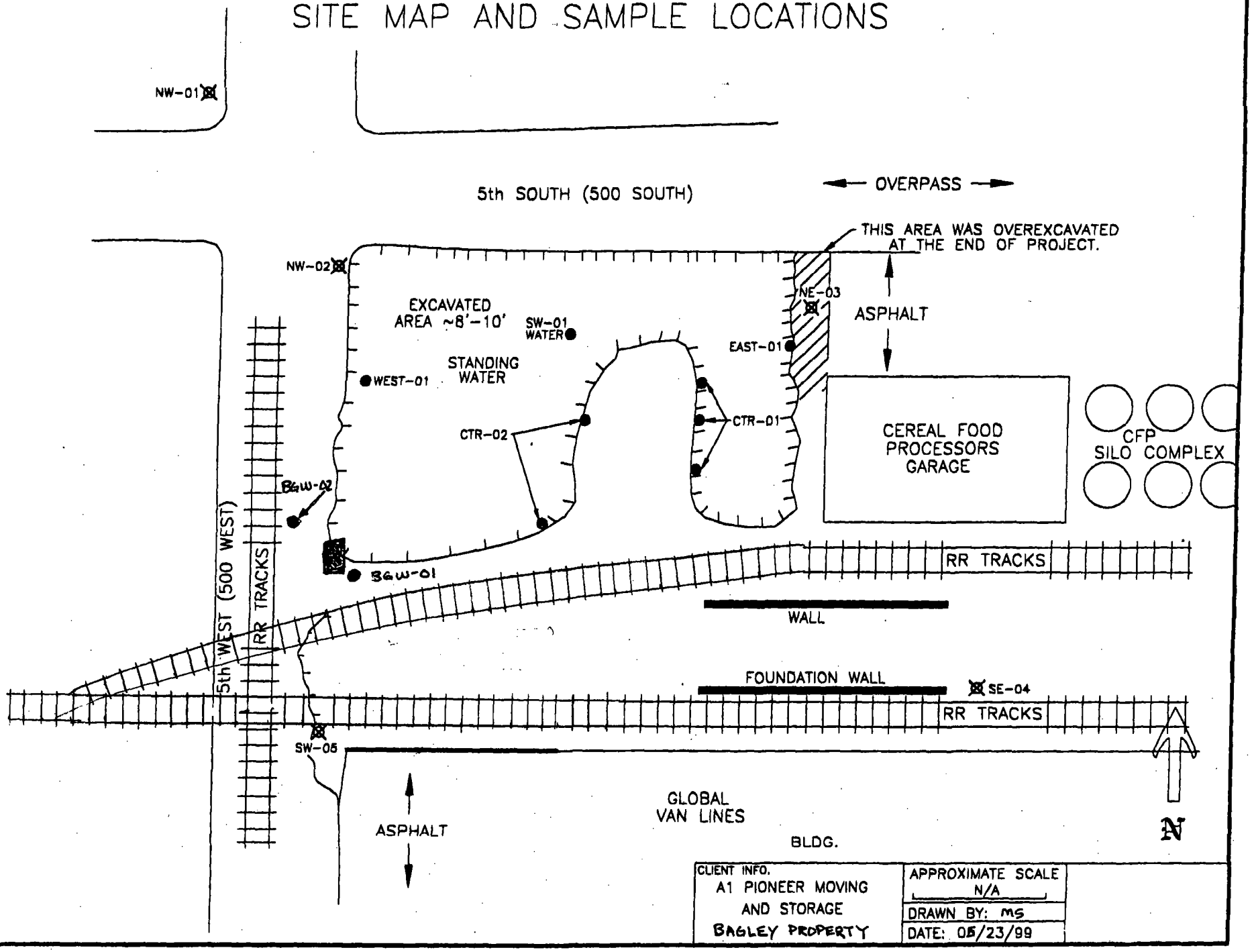
CC #0136
TR #0364

CC: Ms. Linda Cordova, SLCC Property Management
Mr. Lynn Creswell, SLCC Attorney

Attachments:

A HLA's Site Map, adapted from IHI report and HLA Daily Field Logs.
B American West Analytical Laboratories laboratory data analysis results

SITE MAP AND SAMPLE LOCATIONS



CLIENT INFO.	APPROXIMATE SCALE
A1 PIONEER MOVING AND STORAGE	N/A
BAGLEY PROPERTY	DRAWN BY: MS
	DATE: 05/23/99

RICHARD GRAHAM
PUBLIC SERVICES DIRECTOR

SALT LAKE CITY CORPORATION

DEPARTMENT OF PUBLIC SERVICES

DEEDEE CORRADINI
MAYOR

State of Utah
Dept. Environmental Quality
Div. Environmental Response
and Remediation
168 North 1950 West
Salt Lake City, UT. 84114
Attn. Morgan Atkinson

20 September, 1999

DERR
ENVIRONMENTAL RESPONSE & REMEDIATION
ENTERED
SEP 20 1999
BY _____

Re: A-1 Pioneer Moving and Storage Site, 471 West 500 South, SLC UT.

Dear Mr. Atkinson,

At your request confirmation groundwater sampling and analysis was conducted at the referenced site, a.k.a. The Bagley Property. The attached results contained in the report from Harding and Lawson Associates show traces of TPH and Naphthalene in a well. The contamination, exceeding Tier 1 Screening Levels for groundwater, was discovered in ground water that is essentially flat. This contamination is in an area that has historically been used for industrial uses and is destined by current use and the City master planning efforts to remain industrial.

The source has been removed and extensive excavation removed the contaminated soil. A no further action letter dated 16 April, 1999 for the same site is attached.

Based upon

- the arguments presented in the HLA report,
- the flat ground water flow,
- the industrial use of the property (a new rail spur covers the site), and
- the fact that the area is part of an ongoing Brownfields Study,

we respectively request a no further action designation of this site

Please address any questions to me at 535-6438. Thank you in advance for your attention to this matter.

Sincerely,

Ron Love
Environmental Planner

Attachments: 2 as

CC: HLA

451 SOUTH STATE STREET, ROOM 148, SALT LAKE CITY, UTAH 84111
TELEPHONE: 801-535-7775 FAX 801-535-7789

RECYCLED PAPER

State of Utah

DEPARTMENT OF ENVIRONMENTAL QUALITY
DIVISION OF ENVIRONMENTAL RESPONSE AND REMEDIATION

Michael O. Leavitt
Governor
Dianne R. Nielson, Ph.D.
Executive Director
Kent P. Gray
Director

168 North 1950 West
P.O. Box 144840
Salt Lake City, Utah 84114-4840
(801) 536-4100
(801) 359-8853 Fax
(801) 536-4414 T.D.D.
www.deq.state.ut.us Web

FILE COPY

MEMORANDUM

TO: Dale Marx, Manager DM
Underground Storage Tank Branch

THROUGH: Paul Zahn, Manager PZ
Leaking Underground Storage Tank Section

FROM: ~~Morgan Atkinson~~, Project Manager MA
Leaking Underground Storage Tank Section

DATE: November 30, 1999

RE: Facility Identification No. 4002214, Release Site EKRN
Former A-1 Pioneer Storage, located at 471 West 500 South, Salt Lake City, Utah
Recommendations for Case File Close-Out and Transfer to the DWQ

The purpose of this memorandum is to explain the extenuating circumstances surrounding this site that make it an appropriate candidate for close-out of the regulated Naphtha UST under the DERR/LUST Tier 1 close-out process. The case file should be transferred to the Division of Water Quality (DWQ) for regulatory oversight of two non-regulated heating oil tanks and possible on-site impacts from a release at an up gradient facility, which is regulated by the DWQ.

Records indicate three USTs were removed for permanent closure between October 15th through 18th, 1999. Two of the tanks were non-regulated heating oil tanks and the third tank was a regulated 4,000 gallon Naphtha tank. The initial remediation activities were approved by Tom Daniels as part of the I-15 Reconstruction Project through DERR/CERCLA. Approximately 2,000 cubic yards of soil was removed from the site. The depth of the excavation was to approximately one foot below the water table, or 9 feet below grade, and the horizontal limits of the excavation are shown on the attached map, Figure 1. During the course of the excavation, the regulated Naphtha UST was encountered. A closure notice documenting the tank closure, sampling results, and disposal of soils was submitted to the DERR/UST section.

Contaminated soil surrounding the Naphtha UST was over-excavated to the limits shown on Figure 2. Closure samples indicate only TPH above Recommended Clean-up Levels (RCLs). It is at a concentration of 931 mg/kg at SS-2, which is below Tier 1 levels. All other constituents of concern are below RCLs for soil surrounding the Naphtha tank. Groundwater sampled from the open excavation indicated TPH exceeding MCLs and Tier 1 screening levels at 997 mg/L. Further investigation surrounding and down gradient of the Naphtha tank indicate TPH and Naphthalene exceed MCLs and Tier 1 screening levels at

36.0 mg/L and 0.19 mg/L, respectively. All other COCs are below MCLs across the site. THP and Naphthalene have relatively low toxicity, volatility, and mobility. Therefore, they will not pose a significant risk to human health and the environment.

One other sample location, NE-03, exceeds MCLs and RCLs for TPH and Oil and Grease. TPH was detected at 21,000 mg/kg in soil and at 510 mg/L in groundwater. This sample location is adjacent to the property line of the Cereal Food Processors (CFP) facility where a historical release was noted from heating oil tanks. The DERR does not have any record of tanks at CFP, but it is noted that the DWQ regulated a release on their property. Dennis Frederick of the DWQ stated that the release at CFP had free product and little or no corrective action/remediation took place. Therefore, the elevated samples taken from the eastern most sampling locations could be attributed to the release at the up gradient CFP facility.

Because all of the source material has been removed from the A-1 Pioneer Storage site, no further remedial action with regards to the Naphtha tank is recommended at this site. Also, the area is part of an ongoing Brownfields Study (gateway project). The area is highly industrial and the subject property is now covered by a new rail spur. Any contamination remaining in soil and groundwater at the site is most likely from the up gradient CFP facility. The case file should therefore be transferred to the DWQ for regulatory oversight.

MPA/stt

Appendix I

PCA Regulatory Documentation

PACKAGING CORPORATION OF AMERICA

RECEIVED
JUN - 2 2004
DEQ
Environmental Response & Remediation

May 29, 2004

SCANNED
DERR-2004-003521

Morgan Atkinson

~~Mr. John Menatti~~
Utah Department of Enviromnental Quality (UDEQ)
Division of Environmental Response and Remediation
P.O. Box 144840
168 North 1950 West
Salt Lake City, UT 84114-4840

Subject: Supplemental Ground Water and Subsurface Soil Investigation
Packaging Corporation of America (PCA)
460 West 500 South
Salt Lake City, Utah

Dear Mr. Menatti:

In accordance with PCA' Fehruary, 2004 Proposed Work Plan, PCA has conducted the following, in pursuit of future UDEQ site closure:

1. Measured water levels in all on-site wells, before collecting ground water samples from monitoring wells MW-5 and MW-7; analyze for: TPH, GRO and DRO and BTEXN.
2. Collected a soil sample between former soil borings E-9 and TH-10 at a depth of 9-10 feet below grade...analyze for TPH, GRO/DRO and BTEXN.

Attached is the data from the activities conducted above along with historical data that supports that natural attenuation and degradation is occurring. The UDEQ has indicated to PCA that, if each of the soil and groimd water samples is below respective UDEQ Action Levels, then...'the UDEQ will seriously consider project closure without a risk assessment: PCA imderstands that the closure letter would specify that closure is based on current property use (industrial), and that if property use changes in the future, additional corrective action may be required.

Based on the results of the data collected in the attached CH2Mhill "Supplemental Subsurface Soil and Groimd Water Investigation" Report, PCA requests that fhe UDEQ

1800 East Plano Parkway • Plano, Texas 75074 • Tel (972) 422-4270 • Fax (972) 423-0896

consider issuing PCA a "closure letter" for the site. I plan to visit the Salt Lake City Area in early August and would like to schedule a visit with you to discuss the status of the site if a closure letter has not yet been issued.

Respectfully,

Billy Forester

Billy Forester
EHS Manager

CC: John Russell CH2Mhill
215 South State Street
Suite 1000; SLC, UT 84111

Lloyd Herry PCA
Curtis Perkins PCA

Report

Supplemental Subsurface Soil and Ground Water Investigation

460 West 500 South
Salt Lake City, Utah
Facility No. 4000677 - UST Release Site EKCF

Prepared for

Packaging Corporation of America

Prepared by



CH2MHILL

215 South State Street
Suite 1000
Salt Lake City, Utah

May 2004

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INTRODUCTION 1

CH2M HILL'S APRIL 2004 SOIL SAMPLING EVENT 2
- Soil Sampling Protocol 2
- Lithologic and Hydrogeologic Conditions 2
- Soil Analytical Results 3

CH2M HILL'S APRIL 2004 GROUND WATER MONITORING SURVEY 3
- Estimated Ground Water Flow Direction 3
- Ground Water Sampling Protocol 4
- Ground Water Analytical Results 4

CONCLUSIONS 5

Figures (Presented at End of This Report)

Figure 1	Locations of Soil Test Borings
Figure 2	Locations of Ground Water Monitoring Wells
Figure 3	Locations of Soil Test Boring "E9B"
Figure 4	Generalized Ground Water Flow Map Based On April 30, 2004 Water Level Measurement Data

Tables (Presented at End of This Report)

Table 1	Soil Sampling Results
Table 2	Water Level Measurement Data
Table 3	Ground Water Monitoring Well Results

Appendices (Presented at End of This Report)

Appendix A	Copy of April 2004 Boring "E9B" Drilling Log and Field Notes
Appendix B	Copies of Chain-of-Custody and Laboratory Result Report associated with March 2000 Soil Sampling Event at Boring Clusters E8/E8B and M5/M5B
Appendix C	Copies of Chain-of-Custody and Laboratory Result Reports associated with CH2M HILL's Ground Water Sampling Events

INTRODUCTION

In accordance with the Packaging Corporation of America's (PCA) February 2004 *Proposed Work Plan*, PCA contracted CH2M HILL to implement a supplemental subsurface soil and ground water investigation at the PCA facility located at 460 West 500 South in Salt Lake City, Utah (subject site). PCA's January 2001 *Risk Assessment Proposal for the Southern Portion of the Site* report , which is on file with the Utah Department of Environmental Quality (UDEQ), provides a thorough historical documentation of the history of this particular site and its environmental concerns.

It is documented that an upgradient, off-site Leaking Underground Storage Tank (LUST-Release Site AFGT) source of petroleum hydrocarbon constituents has resulted in a ground water plume beneath the PCA site. The off-site source area was remediated by the off-site property owner, with UDEQ oversight, years ago. Reference Figures 1 and 2 for the locations of historical soil test borings and ground water monitoring wells. Tables 1 and 2 present summaries of soil and ground water analytical results associated with historical investigations at the PCA site.

In accordance with directives from the UDEQ, PCA conducted supplemental subsurface soil and ground water sampling activities at the site on April 30, 2004. Specifically, one soil test boring was drilled and sampled (9-10 foot sampling interval) in between former soil test boring locations "E9" and "TH10." Additionally, monitoring wells MW-5 and MW-7 were sampled. Both soil and ground water were analyzed for benzene, toluene, ethylbenzene, xylene, naphthalene (BTEXN), and Total Petroleum Hydrocarbons, Gasohne/Diesel Range Organics (TPH, GRO/DRO). The intent of these supplemental investigative activities was to investigate whether subsurface natural attenuation processes have reduced hydrocarbon concentrations beneath the PCA subject site.

This report documents the qualitative observations and quantitative analytical results associated with the sampling of the two ground water monitoring wells, as well as the drilling and sampllng of the supplemental soil test boring in the vicinity of previous soil borings "E9" and "TH10." As the data indicate, it is evident that natural attenuation processes (biodegradation, dilution, dispersion, etc.) appear to be reducing the concentrations of hydrocarbons in the subsurface beneath the PCA subject site.

The intent of this report is to present information supporting PCA's request for the UDEQ to officially "Close" the PCA LUST Release Site EKCF.

Soil Analytical Results

On Aprll 30, 2004, the soil sample cooler was hand-delivered to American West Analytical Laboratories (AWAL) of Salt Lake City, Utah for analysis of BTEXN and TPH, GRO/DRO, per the UDEQ's directive. A copy of tiie laboratory result report and CoC are provided in Appendix B. The results are presented in Table 1 herein. As may be seen on Table 1, the results are as follows:

Boring E9B: BTEXN – all Non-Detected at various Detection Limits

TPH,GRO/DRO – 310/2,600 parts per million (ppm)

As may be seen on Figure 1, the two historical soll borings that were located closest to supplemental soll boring "E9B" were "E9" and "TH10." A comparative analysis of historical analytical results associated with these two previous borings and new boring "E9B" indicates that TPH concentrations in boring "E9B" are less than those affillated with both historical borings (see Table 1). Moreover, no BTEXN constituents were detected in boring "E9B," whereas toluene, ethylbenzene, and xylene, and in particular significant benzene and naphthalene concentrations, were detected in the two previous borings.

The May 2004 soll sampling results indicate that residual contaminant concentrations in subsurface solls beneath the PCA property are evidently being reduced in concentration with time by natural attenuation processes.

CH2M HILL'S APRIL 2004 GROUND WATER MONITORING SURVEY

Estimated Ground Water Flow Direction

Before ground water samples were purged/collected at wells MW-5 and MW-7, CH2M HILL used an electronic water level indicator to measure static water levels in on-site wells. Between each use, all downhole measuring equipment was decontaminated by means of an Alconox soap and distilled water wash, followed by distilled water rinses. Water level measurements were recorded in a field notebook and then used to estimate groumd water flow conditions, based on the elevations of individual monitoring well measuring points as surveyed by a Utah-llcensed surveyor.

All water level measurement data collected since January 1998 indicate that the general ground water flow direction beneath the PCA property and the upgradient adjoining property has been consistently toward the southwest. Moreover, the hydraulic gradient across both sites has also been relatively consistent since 1998, at approximately 0.01 feet per feet (ft/ft). Table 2 is a summary of water level measurement data collected since January 1998.

Figure 4 is a generalized ground water flow map based on water level data measured during the April 30, 2004 monitoring event. Consistent with previous data, the ground water flow direction is generally toward the southwest.

Ground Water Sampling Protocol

A UST *Certified Soil and Ground Water Sampler* (Mr. Julian Collins, UST Sampler #GS1373), with the assistance of a CH2M HILL UDERR *Certified UST Consultant* (Mr. John Russell, UST Consultant #CC0138), purged at least three volumes of standing water from monitoring wells MW-5 and MW-7 before actual sample collection. Thereafter, individual water samples were collected for quantitative laboratory analysis. The sampler used new, disposable latex gloves; new, disposable poly-tubing; and a clean peristaltic pump to purge and sample the wells. All purge water was collected within 55-gallon drums for PCA's future disposal at ET Technologies, Inc.'s Salt Lake City, Utah facility.

Individual water sample containers were placed directly into labeled, laboratory-provided sample containers. The containers were placed in Ziplock plastic baggies and a cooler with ice before being hand-delivered to American West Analytical Laboratories, Inc. (AWAL) for analysis. Strict COC and QA/QC protocol was administered throughout the sampling event. A copy of the laboratory result report and CoC are provided in Appendix C.

Ground Water Analytical Results

The April 2004 and historical analytical results are presented in Table 3 herein. As may be seen on Table 3, the April 2004 results are as follows:

Well MW-5: Benzene – 0.099 parts per million (ppm)

TEXN – all Non-Detected at Detection Limit of 0.002 ppm

TPH,GRO/DRO – 0.17/< 0.5 ppm

Well MW-7: Benzene – 0.0026 ppm

TEX – all Non-Detected at Detection Limit of 0.002 ppm

Naphthalene – 0.0023 ppm

TPH,GRO/DRO – 0.49/1.1 ppm

A review of Table 3 indicates that all April 2004 ground water results for BTEXN and TPH, GRO/DRO are less than corresponding UDEQ Cleanup Level concentrations. Moreover, a comparative analysis of historical ground water data associated with wells MW-5 and MW-7, compared to the recent April 2004 results, indicates that there has been a considerable decrease in contaminant concentrations in both wells, over time.

Conclusions

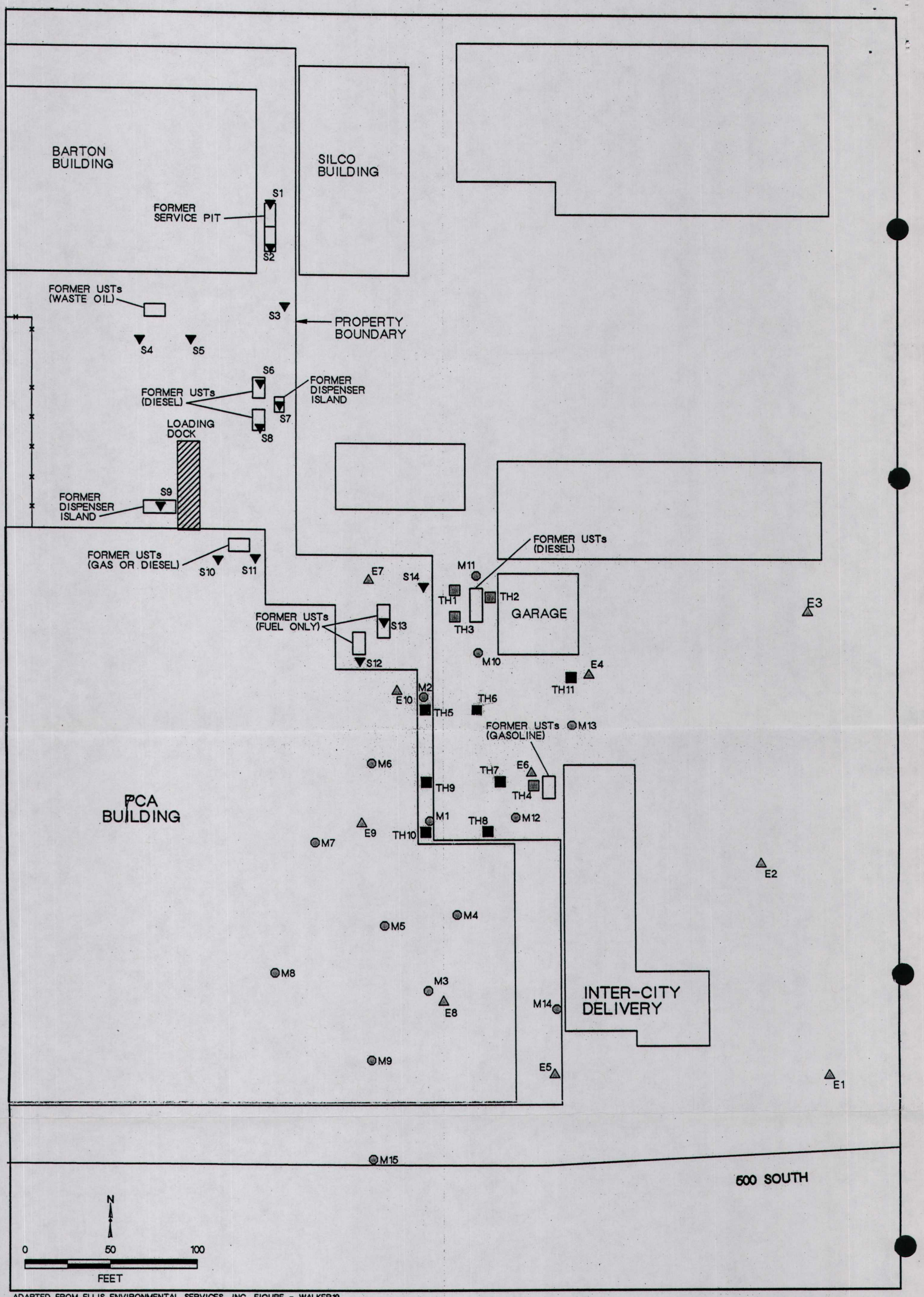
Ground water monitoring wells MW-5 and MW-7 are located within the heart of areas that historically evidenced some of the highest hydrocarbon constituent concentrations in subsurface soll and ground water across the subject site. This general area is located directly downgradient of the off-site LUST source areas (diesel and gasoline) noted on Figure 1.

Aprll 2004 ground water quality data associated with monitoring wells MW-5 and MW-7 are well below respective UDEQ Cleanup Levels. Moreover, a review of water quallty data presented in Table 3 indicates that ground water quallty is improving with time, and is most probably attributable to natural attenuation processes, such as biodegradation, dilution, dispersion, etc.

Subsurface soil investigative activities conducted to date, as directed by the UDEQ, indicate fhat residual petioleum hydrocarbon constituent concentrations in subsurface solls beneath the PCA subject site have decreased steadily over time. The steady historical decline in both soll and ground water contaminant concentrations across the site, in conjunction with the fact tnat ground water quallty within the heart of the former soil and ground water plumes presently satisfies UDEQ Cleanup Level criteria, collectively indicate that the hydrocarbon constituent concentiations present in subsurface soils today do not appear to be impacting ground water quality to any detrimental degree.

The following items lead to PCA to request that the UDEQ consider "Closing" this particular LUST case:

- the off-site, upgradient LUST source area has been remediated/removed (as detalled in PCA's January 2001 *Risk Assessment Proposal for the Southern Portion of the Site* report);
- there is documented ongoing/continual natural attenuation of hydrocarbons in soll and ground water beneath the PCA site; and
- it is anticipated that tne existing subsurface conditions pose little risk, as long as the site usage remains *Industrial* and the PCA Main Building's physical structure remains as it is today.



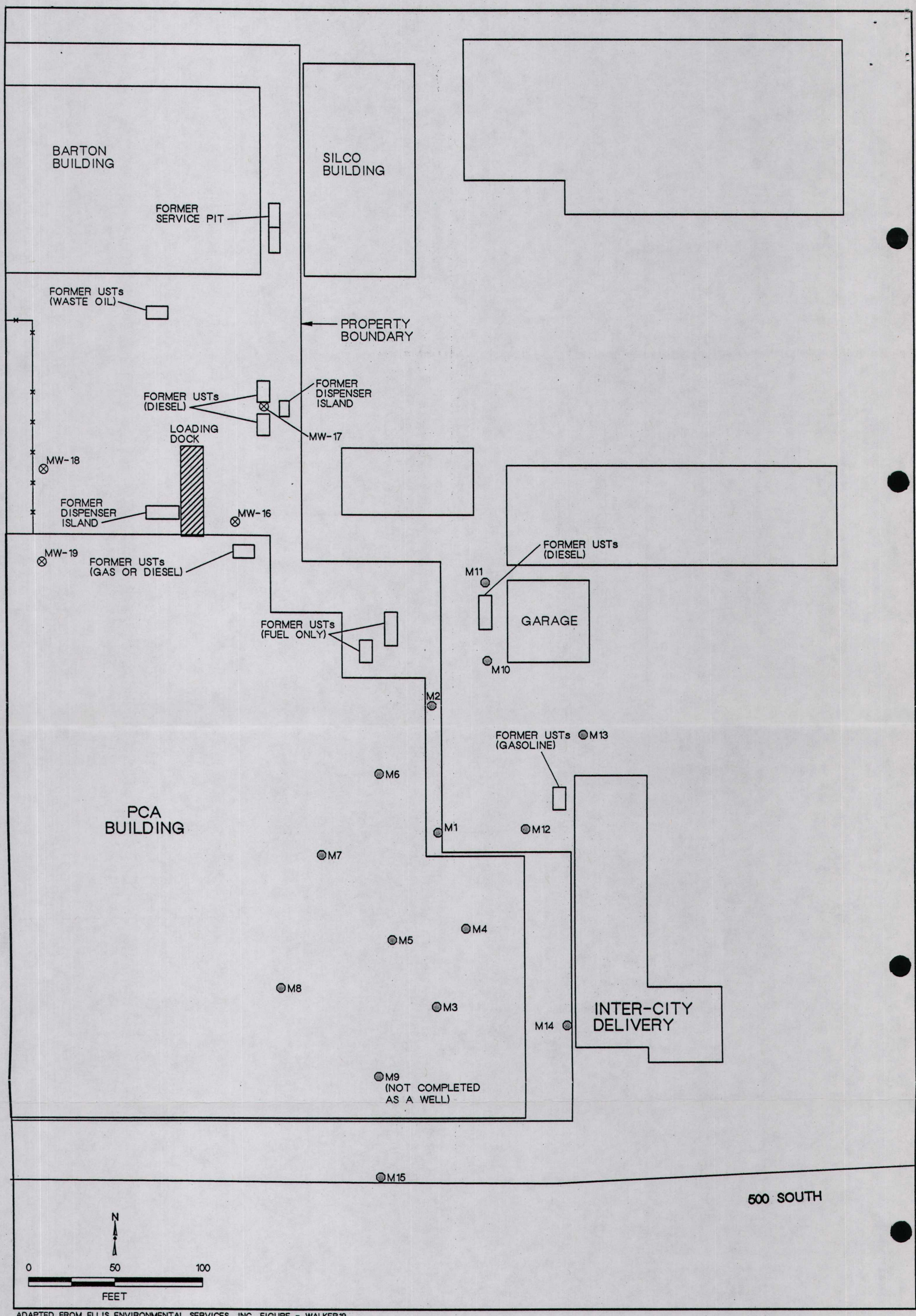
ADAPTED FROM ELLIS ENVIRONMENTAL SERVICES, INC. FIGURE - WALKER19

LEGEND

- TH1 ▩ TEST PIT (IHI, 1990)
- TH8 ■ TEST PIT (WEI, 1991)
- E1 △ SOIL AND GROUND WATER SAMPLE (ENVIROSEARCH, 1994)
- S1 ▼ SOIL AND GROUND WATER SAMPLE (ENVIROSEARCH, 1997)
- M1 ◎ GROUND WATER MONITORING WELL (WEI, 1997)

CH2MHILL

FIGURE 1
LOCATIONS OF SOIL TEST BORINGS
PACKAGING CORPORATION OF AMERICA
460 WEST 500 SOUTH
SALT LAKE CITY, UTAH



ADAPTED FROM ELLIS ENVIRONMENTAL SERVICES, INC. FIGURE - WALKER19

CH2MHILL

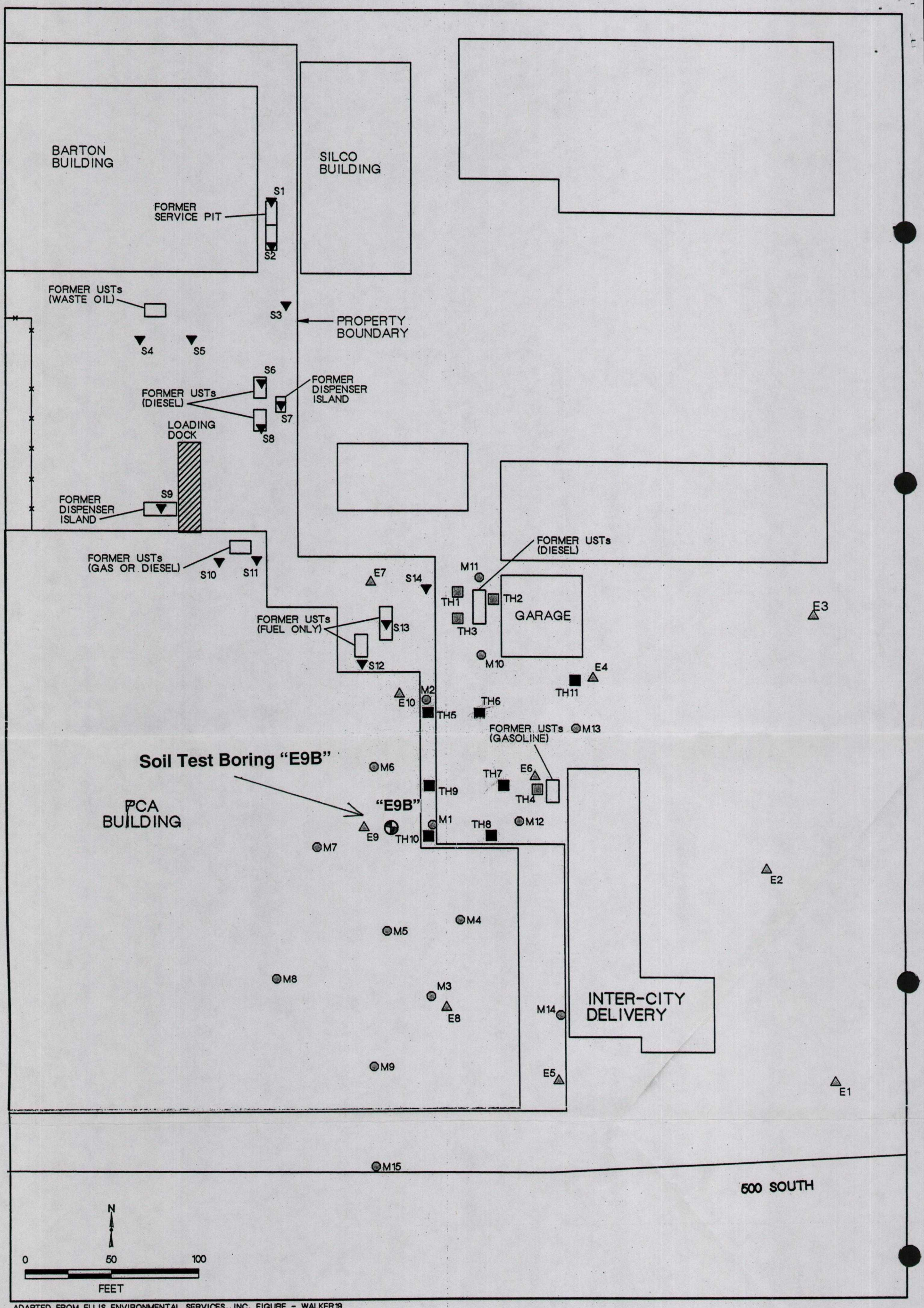
LEGEND

M1 ◎ GROUND WATER MONITORING WELL (WEI, 1997)

MW-16 ⊗ GROUND WATER MONITORING WELL (CH2M HILL, 2000)

FIGURE 2
LOCATION OF GROUND WATER MONITORING WELLS

PACKAGING CORPORATION OF AMERICA
460 WEST 500 SOUTH
SALT LAKE CITY, UTAH



ADAPTED FROM ELLIS ENVIRONMENTAL SERVICES, INC. FIGURE - WALKER19

LEGEND

- TH1 ▩ TEST PIT (IHI, 1990)
- TH8 ■ TEST PIT (WEI, 1991)
- E1 △ SOIL AND GROUND WATER SAMPLE (ENVIROSEARCH, 1994)
- S1 ▼ SOIL AND GROUND WATER SAMPLE (ENVIROSEARCH, 1997)
- M1 ◎ GROUND WATER MONITORING WELL (WEI, 1997)

CH2MHILL

FIGURE 3
Location of April 2004 Soil Test Boring "E9B"

Packaging Corporation of America
460 West 500 South
Salt Lake City, Utah

BARTON BUILDING

SILCO BUILDING

FORMER SERVICE PIT

FORMER USTs (WASTE OIL)

PROPERTY BOUNDARY

FORMER USTs (DIESEL)

FORMER DISPENSER ISLAND

MW-17

LOADING DOCK

MW-18

FORMER DISPENSER ISLAND

MW-16

MW-19

FORMER USTs (GAS OR DIESEL)

FORMER USTs (FUEL ONLY)

M11

FORMER USTs (DIESEL)

GARAGE

M10

M2
91.67

FORMER USTs (GASOLINE)

M13

M6
91.02

M1

M12
91.45

PCA BUILDING

M7
90.39

91.00

90.32

M5

M4
90.49

M8
89.91

M3
90.18

90.50

M14
91.01

INTER-CITY DELIVERY

M9

90.00

M15

500 SOUTH

N

0 50 100

FEET

ADAPTED FROM ELLIS ENVIRONMENTAL SERVICES, INC. FIGURE - WALKER19

CH2MHILL

LEGEND

M1 GROUND WATER MONITORING
92.86 WELL (WEI, 1997)
(RELATIVE DATUM POINT)

M1 GROUND WATER MONITORING WELL (CH2MHILL, 2000)

GROUND WATER CONTOUR

FIGURE 4
GENERALIZED GROUND WATER FLOW MAP BASED ON April 30, 2004 WATER LEVEL MEASUREMENT DATA
PACKAGING CORPORATION OF AMERICA
460 WEST 500 SOUTH
SALT LAKE CITY, UTAH

Table 1

Soil Sampling Results
Packaging Corporation of America

Location	Depth (ft.)	TPH	Benzene	Toluene	Ethylbenzene	Xylene	Naphthalene	MTBE
UDERR 6/22/98 Cleanup Levels		100	0.2	100	70	1,000	2	0.2
Dec. 1990 Test Pits								
TH-1	1	700	NA	NA	NA	NA	NA	NA
TH-1	10	1,600	NA	NA	NA	NA	NA	NA
TH-2	5	1,700	NA	NA	NA	NA	NA	NA
TH-3	7	2,100	NA	NA	NA	NA	NA	NA
TH-4	9	110	<0.1	2.4	2.8	24	NA	NA
April 1991 Test Pits								
TH-5	9	130	<0.1	<0.1	<0.1	<0.1	1	NA
TH-8	9.5	110	0.5	7.7	2.5	16	1.1	NA
TH-10	9.5	3,300	2.5	3.5	32	106	12	NA
TH-11	9	<2	<0.1	<0.1	<0.1	<0.1	<0.1	NA
May 1994 Soil Test Borings								
E-1	8.5 to 9	<2	<0.1	<0.1	<0.1	<0.1	<0.1	NA
E-2	7.5 to 8.5	<2	<0.1	<0.1	<0.1	<0.1	<0.1	NA
E-3	8.5 to 9	<2	<0.1	<0.1	<0.1	<0.1	<0.1	NA
E-4	8.5 to 9	24	<0.1	<0.1	<0.1	<0.1	<0.1	NA
E-5	9	<2	<0.1	<0.1	<0.1	<0.1	<0.1	NA
E-6	8.5 to 9	<2	<0.1	<0.1	<0.1	<0.1	<0.1	NA
E-7	7 to 9	3600 D	<0.1	<0.1	<0.1	0.2	0.7	NA
E-8	7 to 9	13,000G&D	12	8.7	65	68	30	NA
E-9	8 to 9	9,800 D	2.5	2.3	2.4	4	11	NA
E-10	8 to 9	1,700 D	<0.1	<0.1	0.1	1.1	0.8	NA
D - Diesel **G** - Gasoline								
July 1997 Soil Test Borings								
S-1	8 to 10	<0.05	<0.005	<0.005	<0.005	<0.005	<0.005	NA
S-2	8 to 10	30	<0.005	0.042	0.0098	0.208	0.11	NA
S-3	10 to 12	<0.5	<0.05	<0.05	<0.05	<0.05	<0.1	<0.05
S-4	8 to 10	0.4	<0.002	<0.002	<0.002	<0.002	<0.002	NA
S-5	6 to 8	0.19 D	<0.06	<0.06	<0.06	<0.06	<0.06	NA
S-6	8 to 10	710 D	<0.04	<0.04	<0.04	<0.04	<0.08	<0.04
S-7	6 to 8	1,500 D	<0.05	<0.05	<0.05	<0.05	2.2	<0.05
S-8	8 to 10	<0.2	<0.02	<0.02	<0.02	<0.02	<0.04	<0.02
S-9	8 to 10	930 D	<0.42	<0.42	<0.42	<0.42	10	<0.42
S-10	9 to 11	150 D	<0.06	<0.06	<0.06	<0.06	0.72	<0.06
S-11	8 to 10	11 D	<0.02	<0.02	<0.02	<0.02	<0.04	<0.02
S-12	9 to 11	1,300 D	<0.07	<0.07	<0.07	<0.07	<0.14	<0.07
S-13	8 to 10	640 D	<.14	<0.14	<0.14	<0.14	<0.28	<0.14
S-14	3 to 5	310 D	<0.06	0.076	0.076	0.076	0.19	<0.06

All results in mg/kg, parts per million (ppm).

TPH: Total Petroleum Hydrocarbons by Method 8015 mod. (D: Diesel Range Organics G: Gasoline Range Organics)

MTBE: Methyl Tertiary Butyl Ether NA: Not Analyzed

Shaded/Bold numerals identify concentrations which exceed respective UDERR Action Levels

Soil Sampling Results
Packaging Corporation of America

Location	Depth (ft.)	TPH+	Benzene	Toluene	Ethylbenzene	Xylene	Naphthalene	MTBE
UDERR 6/22/98 Cleanup Levels		100	0.2	100	70	1,000	2	0.2
Dec. 1997 Soil Test Borings								
M1	8 to 10	NA	NA	NA	NA	NA	NA	NA
M2	8 to 10	NA	NA	NA	NA	NA	NA	NA
M3	8 to 10	**2,000/440**	<0.15/<0.1	<0.3/<0.1	0.69/<0.1	<0.3/0.37	**20/2.1**	<0.3/NA
M4	8 to 10	**2,700/2,800**	<0.14/<0.1	<0.28/<0.1	**84**/27	<0.28/8	**37/23**	<0.28/NA
M5	8 to 10	**5,700/8,300**	**6.1/5.6**	<0.5/<0.1	2.7/1.3	2.3/6.2	**<1.0/12**	<0.5/NA
M6	8 to 10	**1,900/870**	<0.13/<0.1	<0.26/<0.1	<0.26/<0.1	<0.26/<0.1	<0.52/0.16	<0.26/NA
M7	8 to 10	**1,700/7,500**	<0.08/<0.1	<0.16/<0.1	<0.16/<0.1	<0.16/<0.1	<0.32/1.3	<0.16/NA
M8	8 to 10	<0.14/<2	<0.007/<0.1	<0.014/<0.1	<0.014/<0.1	<0.014/<0.1	<0.028/<0.1	<0.014/NA
M9	2.5	<0.14/<2	0.042/<0.1	<0.014/<0.1	<0.014/<0.1	0.022/<0.1	<0.028/<0.1	<0.014/NA
M10	8 to 10	**230/140**	<0.077/<0.1	<0.15/<0.1	<0.15/<0.1	<0.15/<0.1	**6.3/0.34**	<0.15/NA
M11	8 to 10	**450/430**	<0.018/<0.1	<0.036/<0.1	<0.036/<0.1	<0.036/<0.1	<0.072/0.18	<0.036/NA
M12	8 to 10	16/<2	<0.008/<0.1	<0.016/<0.1	<0.016/<0.1	0.049/<0.1	0.18/<0.1	<0.016/NA
M13	8 to 10	<0.094/<2	<0.004/<0.1	<0.009/<0.1	<0.009/<0.1	<0.009/<0.1	<0.19/<0.1	<0.009/NA
M14	8 to 10	<0.15/<2	<0.007/<0.1	<0.015/<0.1	<0.015/<0.1	<0.015/<0.1	<0.029/<0.1	<0.015/NA
M15	8 to 10	7.5/68	<0.038/<0.1	<0.076/<0.1	<0.076/<0.1	<0.076/<0.1	<0.15/<0.1	<0.076/NA

Concentrations listed as C6 to C12 range (more volatile) versus C6 to C30 (less volatile);
i.e., a ratio of lighter hydrocarbon fractions by Method 8260 versus heavier fractions by Method 8020/8015 mod.

March 2000 Supplemental Borings								
E8Bss2	7.5 to 9	1.78/<0.0051	0.0014	<0.0029	<0.0029	<0.0029	<0.0057	<0.0029
M5Bss2	7.5 to 9	3.59/<0.0051	0.18	<0.022	<0.022	<0.022	0.046	<0.022

All results in mg/kg, parts per million (ppm).

TPH: Total Petroleum Hydrocarbor shown as a ratio of Lighter Fractionation Method 8260 (C3 to C10) versus Heavier Fractionation Method (C11 to C35)

Initial Soil Borings *(E8 boring sampled in Dec. 1994 and M5 boring sampled in Dec. 1997.)*

E8	7 to 9	**13000***	**12**	8.7	65	68	**30**	NA
M5	8 to 10	**5,700/8,300****	**6.1/5.6**	<0.5/<0.1	2.7/1.3	2.3/6.2	**<1.0/12**	<0.5/NA

*TPH by EPA Mod. 8015, Gasoline/Diesel Range Organics
**TPH by Fractionation as noted above
NA: Not Analyzed
MTBE: Methyl Tertiary Butyl Ether

April 2004 Boring "E9B"		***(Compare Boring E9B Data with Borings E9 and TH10)***						
E9B	9 to 10	310/2,600	<0.05	<0.1	<0.1	<0.1	<0.1	NA

*TPH by EPA Mod. 8015, Gasoline/Diesel Range Organics
NA - Not Analyzed

Shaded/Bold numerals identify concentrations which exceed respective UDERR Action Levels

Table 2
Water Level Measurement Data
Packaging Corporation of America

Monitoring Well	Total Depth of Well (feet)	Well Screen Interval (feet)	Depth to Water (ft. below top of casing)	Relative Elevation (feet)
26-Jan-98				
M1	12	2 to 12	7.11	92.86
M2	11	1 to 11	Dry at 11 feet	...
M3	17.5	2.5 TO 17.5	9.28	90.72
M4	17.5	2.5 TO 17.5	8.84	91.16
M5	17.5	2.5 TO 17.5	8.99	61.12
M6	17.5	2.5 TO 17.5	8.52	91.57
M7	17.5	2.5 TO 17.5	8.91	91.27
M8	17.5	2.5 TO 17.5	9.65	90.45
M10	17.5	2.5 TO 17.5	7.18	92.96
M11	17.5	2.5 TO 17.5	7.31	92.72
M12	17.5	2.5 TO 17.5	7.53	92.47
M13	17.5	2.5 TO 17.5	7.37	92.68
M14	17.5	2.5 TO 17.5	7.97	92.36
M15	17.5	2.5 TO 17.5	7.33	90.54
06-May-98				
M1	12	2 to 12	Not Measured	...
M2	11	1 to 11	7.79	91.95
M3	17.5	2.5 TO 17.5	9.65	90.35
M4	17.5	2.5 TO 17.5	9.29	90.71
M5	17.5	2.5 TO 17.5	9.39	90.725
M6	17.5	2.5 TO 17.5	9.03	91.06
M7	17.5	2.5 TO 17.5	9.35	90.83
M8	17.5	2.5 TO 17.5	9.98	90.12
M10	17.5	2.5 TO 17.5	7.49	92.65
M11	17.5	2.5 TO 17.5	7.52	92.51
M12	17.5	2.5 TO 17.5	7.92	92.08
M13	17.5	2.5 TO 17.5	7.55	92.5
M14	17.5	2.5 TO 17.5	8.23	92.1
M15	17.5	2.5 TO 17.5	7.51	90.36
18-Feb-99				
M3	17.5	2.5 to 17.5	9.19	90.81
M4	17.5	2.5 to 17.5	8.75	91.25
M5	17.5	2.5 to 17.5	8.92	91.91
M8	17.5	2.5 to 17.5	9.63	90.47
M15	17.5	2.5 to 17.5	7.22	90.65
21-May-99				
M3	17.5	2.5 to 17.5	9.15	90.85
M4	17.5	2.5 to 17.5	8.67	91.33
M5	17.5	2.5 to 17.5	8.95	91.16
M7	17.5	2.5 to 17.5	8.7	91.48
M8	17.5	2.5 to 17.5	9.49	90.61
M12	17.5	2.5 to 17.5	7.35	92.65
M14	17.5	2.5 to 17.5	7.75	92.58
M15	17.5	2.5 to 17.5	7.2	90.67
16-Mar-00				
M2	11	1 to 11	7.36	91.36
M3	17.5	2.5 TO 17.5	9.92	90.08
M4	17.5	2.5 TO 17.5	9.51	90.49
M5	17.5	2.5 TO 17.5	9.81	90.3
M6	17.5	2.5 TO 17.5	9.08	91.01
M7	17.5	2.5 TO 17.5	Equipment Covering	...
M8	17.5	2.5 TO 17.5	10.2	89.9
M10	17.5	2.5 TO 17.5	7.59	91.2
M11	17.5	2.5 TO 17.5	7.6	91.39
M12	17.5	2.5 TO 17.5	8.08	91.92
M13	17.5	2.5 TO 17.5	7.73	92.32
M14	17.5	2.5 TO 17.5	8.51	91.82
M15	17.5	2.5 TO 17.5	7.86	90.01
MW-16	15.5	5 to 15	8.53	91
MW-17	15.5	5 to 15	7.66	91.27
MW-18	15.5	5 to 15	8.74	90.47
MW-19	15.5	5 to 15	8.97	90.29

Table 2 (Cont.)
Water Level Measurement Data
Packaging Corporation of America

Monitoring Well	Total Depth of Well (feet)	Well Screen Interval (feet)	Depth to Water (ft. below top of casing)	Relative Elevation (feet)
30-Apr-2004				
M1	12	2 to 12	Abandoned yrs. ago	...
M2	11	1 to 11	8.07	91.67
M3	17.5	2.5 TO 17.5	9.82	90.18
M4	17.5	2.5 TO 17.5	9.51	90.49
M5	17.5	2.5 TO 17.5	9.79	90.32
M6	17.5	2.5 TO 17.5	9.07	91.02
M7	17.5	2.5 TO 17.5	9.79	90.39
M8	17.5	2.5 TO 17.5	10.19	89.91
M10	17.5	2.5 TO 17.5	off-site*	...
M11	17.5	2.5 TO 17.5	off-site	...
M12	17.5	2.5 TO 17.5	8.55	91.45
M13	17.5	2.5 TO 17.5	off-site	...
M14	17.5	2.5 TO 17.5	9.32	91.01
M15	17.5	2.5 TO 17.5	Cannot Locate**	...
MW-16	15.5	5 to 15	Abandoned yrs. ago	...
MW-17	15.5	5 to 15	Abandoned yrs. ago	...
MW-18	15.5	5 to 15	Abandoned yrs. ago	...
MW-19	15.5	5 to 15	Abandoned yrs. ago	...
MW-20	15.5	5 to 15	Abandoned yrs. ago	...
MW-21	15.5	5 to 15	Abandoned yrs. ago	...

* Off-site wells not measured.
** City widened 500 South; well was not located, may be covered by new grass cover.

TABLE 3.
Ground Water Results
Packaging Corporation of America

Well/Sampling Point	TPH	Benzene	Toluene	Ethylbenzene	Xylene	Naphthalene	MTBE	Sulfate
UDERR 6/22/98 Cleanup Levels	5.25	0.15	4	2.35	41.5	0.06	0.135	250
January 1998 Sampling of Monitoring Wells								
M1	4.4/ 50	<0.001/<0.2	<0.002/<0.2	<0.002/<0.2	<0.002/<0.2	<0.004/<0.2	<0.002/NA	NA
M2	NA/NA	NA/NA	NA/NA	NA/NA	NA/NA	NA/NA	NA/NA	NA
M3	12/8	<0.001/<0.2	<0.002/<0.2	<0.002/<0.2	0.028/<0.2	0.15/<0.2	<0.002/NA	NA
M4	7/15	0.077/<0.2	0.004/<0.2	0.72/1.5	0.12/<0.2	0.27/0.24	<0.002/NA	NA
M5	5.8/10	0.36/0.58	0.003/<0.2	0.019/<0.2	0.039/<0.2	0.009/<0.2	<0.002/NA	NA
M6	0.21/<4	<0.001/<0.2	<0.002/<0.2	<0.002/<0.2	<0.002/<0.2	<0.004/<0.2	<0.002/NA	NA
M7	3.1/<4	0.027/<0.2	<0.002/<0.2	<0.002/<0.2	<0.002/<0.2	<0.004/<0.2	<0.002/NA	NA
M8	1.1/<4	0.1/<0.2	0.002/<0.2	<0.002/<0.2	0.003/<0.2	<0.004/<0.2	<0.002/NA	NA
M10	2.2/<4	<0.001/<0.2	0.002/<0.2	<0.002/<0.2	<0.002/<0.2	<0.004/<0.2	<0.002/NA	NA
M11	<0.02/<4	0.002/<0.2	0.003/<0.2	<0.002/<0.2	<0.002/<0.2	<0.004/<0.2	<0.002/NA	NA
M12	4.9	0.007/<0.2	0.005/<0.2	0.038/<0.2	0.24/<0.2	0.17/<0.2	<0.002/NA	NA
M13	<0.02/<4	<0.001/<0.2	<0.002/<0.2	<0.002/<0.2	<0.002/<0.2	<0.004/<0.2	<0.002/NA	NA
M14	<0.02/<4	0.002/<0.2	0.004/<0.2	<0.002/<0.2	0.002/<0.2	<0.004/<0.2	<0.002/NA	NA
M15	1.3/4.5	<0.001/<0.2	<0.002/<0.2	<0.002/<0.2	<0.002/<0.2	<0.004/<0.2	<0.002/NA	NA
May 1998 Sampling of Monitoring Wells								
M1	NA	NA	NA	NA	NA	NA	NA	NA
M2	<5	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
M3	<5	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
M4	7.2	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
M5	<5	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
M6	<5	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
M7	<5	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
M8	<5	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
M10	<5	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
M11	<5	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
M12	<5	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
M13	<5	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
M14	<5	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
M15	<5	<0.1	<0.1	<0.1	<0.1	<0.1	NA	NA
February 1999 Sampling of Monitoring Wells								
M3	0.931/0.153	0.0013	<0.002	<0.002	<0.002	<0.004	NA	<5
M4	2.24/0.342	0.062	<0.002	0.15	0.0368	0.042	NA	<5
M5	0.591/0.0454	0.4	<0.002	0.0057	0.0082	0.01	NA	<5
M8	0.627/0.14	0.3	0.0022	<0.002	0.0058	0.0053	NA	<5
M15	0.96/0.262	0.0014	<0.002	<0.002	<0.002	0.0038	NA	<5
May 1999 Sampling of Monitoring Wells								
M3	0.35/0.157	<0.001	<0.002	<0.002	<0.002	<0.004	<0.002	<5
M4	0.576/0.495	0.078	0.0022	0.19	0.057	<0.004	<0.002	<5
M5	0.125/0.071	0.29	<0.002	0.004	0.003	<0.004	<0.002	<5
M8	0.338/0.247	0.22	0.002	<0.002	0.004	<0.004	<0.002	<5
M15	0.211/0.236	0.0023	<0.002	<0.002	<0.002	<0.004	<0.002	<5
June 1999 Sampling of Monitoring Wells								
M10	<0.02/0.665	<0.001	<0.002	<0.002	<0.002	<0.004	<0.002	NA
M11	<0.02/0.055	<0.001	<0.002	<0.002	<0.002	<0.004	<0.002	NA
M12	0.11/<0.005	<0.001	<0.002	<0.002	0.0024	<0.004	<0.002	NA
M13	<0.02/<0.005	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	NA
March 2000 Sampling of Monitoring Wells								
M3	0.380/<0.005	0.0016	<0.002	<0.002	0.0027	<0.004	<0.002	20
M4	2.5/0.331	0.074	0.0022	0.13	0.071	0.14	<0.002	<5
M5	0.21/<0.005	0.2	<0.002	<0.002	<0.002	<0.004	<0.002	<5
M8	0.422/0.073	0.044	<0.002	<0.002	0.0028	<0.004	<0.002	<5
M15	1.16/0.264	<0.001	<0.002	<0.002	0.0024	<0.004	<0.002	<5
MW-16	0.067/<0.005	<0.001	<0.002	<0.002	<0.002	0.021	<0.002	27
MW-17	0.392/0.888	<0.001	<0.002	<0.002	<0.002	0.13	<0.002	<5
MW-18	0.64/0.11	<0.001	<0.002	<0.002	<0.002	0.2	<0.002	<5
MW-19	1.1/0.062	0.0065	<0.002	0.0022	0.0026	0.36	<0.002	<5
09/28/2002 Sampling Event								
MW-8	0.55/<5	0.035	<0.002	<0.002	0.0023	<0.002	NA	NA
04/30/2004 Sampling Event								
MW-5	0.17/<0.5	0.099	<0.002	<0.002	<0.002	<0.002	<0.002	NA
MW-7	0.49/1.1	0.0026	<0.002	<0.002	<0.002	<0.002	0.0023	NA

All results in mg/l, parts per million (ppm).
TPH: Total Petroleum Hydrocarbons MTBE: Methyl Tertiary Butyl Ether NA: Not Analyzed

Jan. 1998 TPH and BTEXN analyses are shown as a ratio of Method 8260 versus Method 8020/8015 mod.
May 1998 TPH and BTEXN analyses by Method 8020/8015 mod.
1999 Analyses and March 2000 TPH analyses shown as a ratio of Fractionation Method 8260 (C3 to C10) versus Fractionation Method 8270 (C10 to C35); BTEXN analyses by Fractionation Method 8260; Sulfate analyses by Method 375.4.
2002 and 2004 Analayses - TPH by Mod. 8015 for *DRO* and *8260 for BTEXN & GRO.*

Shaded/Bold numerals identify concentrations which exceed respective UDERR Action Levels

Appendix A

Copy of April 2004 Boring "E9B" Drilling Log and Field Notes

PROJECT NUMBER	BORING NUMBER	
314011	E9B	SHEET 1 OF 1

SOIL BORING LOG

PROJECT :	PCA Boring E9B		DRILLING CONTRACTOR :		EC Environmental
AREA:	Main Warehouse, Middle, Inside	ELEVATION (ft):	NORTHING:		EASTING:
DRILLING METHOD AND EQUIPMENT USED :		GeoProbe, direct-push			SAMPLER: Julian Collins
WATER LEVELS:	8.5-9-ft.	START DATE:	04/30/2004	END DATE: 04/30/2004	LOGGER : John Russell

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL (FT)	RECOVERY (IN)	SAMPLE TYPE		SOIL DESCRIPTION SOIL NAME, USCS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY, OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY.	COMMENTS DRILLING RATE, TESTS, AND INSTRUMENTATION.
					6-inch thick top surface - concrete warehouse floor	
					Fill Material with various size cobbles up to 3" diameter	
					6-inch thick concrete layer.	
	3-6		ML		Medium-brown,clayey silt; dry; no odors.	
5						
	6-8		ML		Light- to medium-brown/gray, clayey silt; dry; slight petroleum-type odor.	
	8-9		ML		Light- to medium-gray, clayey silt; dry; moderate odor.	
10	9-10		SC		Saturated - light- to medium-gray, clayey silt with a few sand pebbles; dry; moderate odor.	
					Boring completed at 10-foot depth.	
15						
20						
25						

Appendix B

Copies of Chain-of-Custody and Laboratory Result Report associated with April 2004 Soil Sampling Event at Boring "E9B"

ORGANIC ANALYSIS REPORT

Client: CH2M Hill
Collected: April 30, 2004
Received: April 30, 2004

Contact: John Russell
Analyzed: May 5, 2004
Extracted: May 3, 2004

Analysis Requested: TPH by SW8015B

Lab Sample ID: L60107-01B
Field Sample ID: PCA E9B
Site ID: CH2 PCA

AMERICAN WEST ANALYTICAL LABORATORIES

463 West 3600 South
Salt Lake City, Utah
84115

(801) 263-8686
Toll Free (888) 263-8686
Fax (801) 263-8687
e-mail: awal@awal-Labs.com

Kyle F. Gross
Laboratory Director

Peggy McNicol
QA Officer

Analytical Results — TPH-DRO by 8015B/3545

Units = mg/kg-dry
% Moisture: 21
Final Dilution Factor: 1

Compound	Reporting Limit	Analytical Result	
Surr: 4-Bromofluorobenzene	10-169	201 %	S
Total Petroleum Hydrocarbon (DRO - C10-28)	200	2,600	*

S - High surrogate recovery attributed to TPH interference. The method is in control as indicated by the MB & LCS.
* This analyte was obtained from a 1:10 dilution.

Released by: _____
Laboratory Supervisor

Report Date: May 7, 2004

All analysis applicable to the CWA, SDWA and RCRA are performed in accordance to NELAC protocols. Pertinent sampling information is located on the attached Chain-of-Custody. This report is provided for the exclusive use of the addressee. Privileges of subsequent use of the name of this company or any member of its statf, or reproduction of this report in connection with the advertisement, promotion or sale of any product or process, or in connection with the re-publication of this report for any purpose other than for the addressee will be granted only on contact. This company accepts no responsibility except for the due performance of inspection and/or analysis in good faith and according to the rules of the trade and of science.

ORGANIC ANALYSIS REPORT

Client: CH2M Hill
Collected: April 30, 2004
Received: April 30, 2004

Contact: John Russell
Analyzed: May 2, 2004

Analysis Requested: SW8260B/5030A

Lab Sample ID: L60107-01A
Field Sample ID: **PCA E9B**
Site ID: CH2 PCA

AMERICAN WEST ANALYTICAL LABORATORIES

463 West 3600 South
Salt Lake City, Utah
84115

(801) 263-8686
Toll Free (888) 263-8686
Fax (801) 263-8687
e-mail: awal@awal-Labs.com

Kyle F. Gross
Laboratory Director

Peggy McNicol
QA Officer

Analytical Results — 8260-S-MBTEXN/GRO

Units = mg/kg-dry
% Moisture: 21
Final Dilution Factor: 50

Compound	Reporting Limit	Analytical Result
Surr: 1,2-Dichloroethane-d4	76-124	97.0 %
Surr: 4-Bromofluorobenzene	78-129	95.0 %
Surr: Dibromofluoromethane	85-115	96.8 %
Surr: Toluene-d8	79-128	107 %
Benzene	0.050	< 0.050
Toluene	0.10	< 0.10
Ethylbenzene	0.10	< 0.10
Xylenes, Total	0.10	< 0.10
Naphthalene	0.10	< 0.10
TPH C6 to C10 (GRO)	1.0	310

The sample required a methanol extraction.

Released by: _____
Laboratory Supervisor

Report Date: May 7, 2004

All analysis applicable to the CWA, SDWA and RCRA are performed in accordance to NELAC protocols. Pertinent sampling information is located on the attached Chain-of-Custody. This report is provided for the exclusive use of the addressee. Privileges of subsequent use of the name of this company or any member of its staff, or reproduction of this report in connection with the advertisement, promotion or sale of any product or process, or in connection with the re-publication of this report for any purpose other than for the addressee will be granted only on contact. This company accepts no responsibility except for the due performance of inspection and/or analysis in good faith and according to the rules of the trade and of science.

Client CH2M HILL

Address

City State Zip

Phone 801 350 5237 Fax

Contact

E-mail john.russell@ch2m.com

Project Name CH2 RCA

Project Number/P.O.# PCA Russell

Sampler Name Julian Collins

AMERICAN WEST ANALYTICAL LABORATORIES
463 West 3600 South
Salt Lake City, Utah 84115
(801) 263-8686
(888) 263-8686
Fax (801) 263-8687
Email:awal@awal-labs.com

CHAIN OF CUSTODY

Lab Sample Set # 60107

Page 1 of 1

Turn Around Time (Circle One)

1 day 2 day 3 day 4 day 5 day (Standard)

QC (1) 2 2+ 3 3+ 4

Sample ID	Date/Time Collected	Matrix	Number of Containers (Total)	BTEX	TPH 8015 GRO	COMMENTS
RCA EB	4/20/04 14:00	S		X	X	
MW-7 PCA	15:00	W		X	X	
RCA MW-5	14:40	W		X	X	

Please indicate tests needed below

LABORATORY USE ONLY

SAMPLES WERE:
1 Shipped or hand delivered
Notes:
2 Ambient or Chilled
Notes:
3 Temperature
4 Received Broken/Leaking (Improperly Sealed) Y N
Notes:
5 Properly Preserved Y N
Notes:
6 Received Within Holding Times Y N
Notes:

COC Tape Was:
1 Present on Outer Package Y N NA
2 Unbroken on Outer Package Y N NA
3 Present on Sample Y N NA
4 Unbroken on Sample Y N NA
Notes:

Discrepancies Between Sample Labels and COC Record? Y N
Notes:

Relinquished By: Signature	Date	Received By: Signature
PRINT NAME John Russell	Time 16:15	PRINT NAME REBEKAH WINKLER
Relinquished By: Signature	Date	Received By: Signature
PRINT NAME	Time	PRINT NAME

Relinquished By: Signature	Date	Received By: Signature
PRINT NAME	Time	PRINT NAME
Relinquished By: Signature	Date	Received By: Signature
PRINT NAME	Time	PRINT NAME

Special Instructions:

Appendix C

Copies of Chain-of-Custody and Laboratory Result Report associated with CH2M HILL's April 2004 Ground Water Sampling Events at Wells MW-5 and MW-7

ORGANIC ANALYSIS REPORT

AMERICAN WEST ANALYTICAL LABORATORIES

463 West 3600 South
Salt Lake City, Utah
84115

(801) 263-8686
Toll Free (888) 263-8686
Fax (801) 263-8687
e-mail: awal@awal-Labs.com

Kyle F. Gross
Laboratory Director

Peggy McNicol
QA Officer

Client: CH2M Hill
Collected: April 30, 2004
Received: April 30, 2004

Contact: John Russell
Analyzed: May 2, 2004

Analysis Requested: SW8260B/5030B

Lab Sample ID: L60107-03A
Field Sample ID: **PCA MW-5**
Site ID: CH2 PCA

Analytical Results — **8260-W-MBTEXN/GRO**

Units = mg/L
Final Dilution Factor: 1

Compound	Reporting Limit	Analytical Result
Surr: 1,2-Dichloroethane-d4	81-120	**98.5 %**
Surr: 4-Bromofluorobenzene	85-115	103 **%**
Surr: Dibromofluoromethane	85-115	**97.5 %**
Surr: Toluene-d8	85-115	102 **%**
Benzene	0.0010	**0.099**
Toluene	0.0020	< 0.0020
Ethylbenzene	0.0020	< 0.0020
Xylenes, Total	0.0020	< 0.0020
Naphthalene	0.0020	< 0.0020
TPH C6 to C10 (GRO)	0.020	**0.17**

Released by: _____
Laboratory Supervisor

Report Date: May 7, 2004

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ORGANIC ANALYSIS REPORT

AMERICAN WEST ANALYTICAL LABORATORIES

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Salt Lake City, Utah
84115

(801) 263-8686
Toll Free (888) 263-8686
Fax (801) 263-8687
e-mail: awal@awal-Labs.com

Kyle F. Gross
Laboratory Director

Peggy McNicol
QA Officer

Client: CH2M Hill
Collected: April 30, 2004
Received: April 30, 2004

Contact: John Russell
Analyzed: May 3, 2004
Extracted: May 3, 2004

Analysis Requested: TPH by SW8015B

Lab Sample ID: L60107-03B
Field Sample ID: PCA **MW-5**
Site ID: CH2 PCA

Analytical Results — **TPH-DRO-8015B/UT Mod.**

Units = mg/L
Final Dilution Factor: 1

Compound	Reporting Limit	Analytical Result
Surr: 4-Bromofluorobenzene	48-150	**93.6 %**
Total Petroleum Hydrocarbon (DRO - C10-28)	0.50	< 0.50

Released by: _____
Laboratory Supervisor

Report Date: May 7, 2004

All analysis applicable to the CWA, SDWA and RCRA are performed in accordance to NELAC protocols. Pertinent sampling information is located on the attached Chain-of-Custody. This report is provided for the exclusive use of the addressee. Privileges of subsequent use of the name of this company or any member of its staff, or reproduction of this report in connection with the advertisement, promotion or sale of any product or process, or in connection with the re-publication of this report for any purpose other than for the addressee will be granted only on contact. This company accepts no responsibility except for the due performance of inspection and/or analysis in good faith and according to the rules of the trade and of science.

ORGANIC ANALYSIS REPORT

Cllent: CH2M Hill
Collected: April 30, 2004
Received: April 30, 2004

Contact: John Russell
Analyzed: May 2, 2004

AMERICAN WEST ANALYTICAL LABORATORIES

Analysis Requested: SW8260B/5030B

Lab Sample ID: L60107-02A
Field Sample ID: MW-7 PCA
Site ID: CH2 PCA

463 West 3600 South
Salt Lake City, Utah
84115

Analytical Results — 8260-W-MBTEXN/GRO

Units = mg/L
Final Dllution Factor: 1

Compound	Reporting Limit	Analytical Result
Surr: 1,2-Dichloroethane-d4	81-120	97.4 %
Surr: 4-Bromofluorobenzene	85-115	102 %
Surr: Dibromofluoromethane	85-115	96.0 %
Surr: Toluene-d8	85-115	101 %
Benzene	0.0010	0.0026
Toluene	0.0020	< 0.0020
Ethylbenzene	0.0020	< 0.0020
Xylenes, Total	0.0020	< 0.0020
Naphthalene	0.0020	0.0023
TPH C6 to C10 (GRO)	0.020	0.49

(801) 263-8686
Toll Free (888) 263-8686
Fax (801) 263-8687
e-mail: awal@awal-Labs.com

Kyle F. Gross
Laboratory Director

Peggy McNicol
QA Officer

Released by: _____
Laboratory Supervisor

Report Date: May 7, 2004

All analysis applicable to the CWA, SDWA and RCRA are performed in accordance to NELAC protocols. Pertinent sampling information is located on the attached Chain-of-Custody. This report is provided for the exclusive use of the addressee. Privileges of subsequent use of the name of this company or any member of its staff, or reproduction of this report in connection with the advertisement, promotion or sale of any product or process, or in connection with the re-publication of this report for any purpose other than for the addressee will be granted only on contact. This company accepts no responsibility except for the due performance of inspection and/or analysis in good faith and according to the rules of the trade and of science.

ORGANIC ANALYSIS REPORT

AMERICAN WEST ANALYTICAL LABORATORIES

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Kyle F. Gross
Laboratory Director

Peggy McNicol
QA Officer

Client: CH2M Hill
Collected: April 30, 2004
Received: April 30, 2004

Contact: John Russell
Analyzed: May 3, 2004
Extracted: May 3, 2004

Analysis Requested: TPH by SW8015B

Lab Sample ID: L60107-02B
Field Sample ID: **MW-7 PCA**
Site ID: CH2 PCA

Analytical Results — **TPH-DRO-8015B/UT Mod.**

Units = mg/L
Final Dilution Factor: 1

Compound	Reporting Limit	Analytical Result
Surr: 4-Bromofluorobenzene	48-150	73.4 %
Total Petroleum Hydrocarbon (DRO - C10-28)	0.50	**1.1**

Released by: _____
Laboratory Supervisor

Report Date: May 7, 2004

All analysis applicable to the CWA, SDWA and RCRA are perfonned in accordance to NELAC protocols. Pertinent sampling infonnation is located on the attached Chain-of-Custody. This report is provided for the exclusive use of the addressee. Privileges of subsequent use of the name of this company or any member of its staff, or reproduction of this report in connection with the advertisement, promotion or sale of any product or process, or in connection with the re-publication of this report for any purpose other than for the addressee will be granted only on contact. This company accepts no responsibility except for the due performance of inspection and/or analysis in good faith and according to the mles of the trade and of science.

Client CH2M HILL

Address

City State Zip

Phone 801 350 5237 Fax

Contact

E-mail john.russell@ch2m.com

Project Name CH2 PCA

Project Number/P.O.# PCA Russell

Sampler Name Julian Collins

AMERICAN WEST ANALYTICAL LABORATORIES
463 West 3600 South
Salt Lake City, Utah
84115

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(888) 263-8686
Fax (801) 263-8687
Email:awal@awal-labs.com

CHAIN OF CUSTODY

Lab Sample Set # 60107

Page 1 of 1

Turn Around Time (Circle One)

1 day ~~2 day~~ 3 day 4 day 5 day (Standard)

QC (1) 2 2+ 3 3+ 4

Sample ID	Date/Time Collected	Matrix	Number of Containers (Total)	BTEX	TPH 8015 (DRO)								COMMENTS
PCAE9B	9/29/04 14:00	S		X	X								
MW-7 PCA	15:00	W		X	X								
PCA MW-5	14:40	W		X	X								

Relinquished By: Signature	Date	Received By: Signature
PRINT NAME John Russell	Time 16:15	PRINT NAME REBEKAH WINKLER
Relinquished By: Signature	Date	Received By: Signature
PRINT NAME	Time	PRINT NAME

Relinquished By: Signature	Date	Received By: Signature
PRINT NAME	Time	PRINT NAME
Relinquished By: Signature	Date	Received By: Signature
PRINT NAME	Time	PRINT NAME

Special Instructions:

LABORATORY USE ONLY

SAMPLES WERE:

1 Shipped or hand deliyered
Notes:

2 Ambient or Chilled
Notes:

3 Temperature Field

4 Received Broken/Leaking (Improperly Sealed)
Y N
Notes:

5 Properly Preserved
Y N
Notes:

6 Received Within Holding Times
Y N
Notes:

COC Tape Was:

1 Present on Outer Package Y N NA

2 Unbroken on Outer Package
Y N NA

3 Present on Sample
Y N NA

4 Unbroken on Sample
Y N NA
Notes:

Discrepancies Between Sample Labels and COC Record?
Y N
Notes:

Appendix J

Environmental Professional Qualifications



Audra Heinzel
Project Environmental Scientist

Education

B.A. Environmental Studies, with a minor in Biology, 2003

Registration / Certification / Accreditation

OSHA 40-Hour Hazardous Materials Operation
Utah Certified Asbestos Inspector
Utah Certified Asbestos Contractor Supervisor
Salt Lake County Pre-Demolition Inspector
Utah Soil and Groundwater Sampler
Utah Certified UST Remover
Utah Certified Lead Inspector
Utah Certified Lead Risk Assessor

Related Experience

Ms. Heinzel has been a practicing environmental scientist for more than 18 years in the areas of ecological toxicology, ecological risk assessments, environmental assessments, investigations, asbestos inspections, and mold inspections. Ms. Heinzel is also a Geographic Information System (GIS) Specialist. Responsibilities have included field sampling and analysis plans, producing field investigation reports, project management of personnel and budgets, supervising drilling and sampling activities, core logging, remediation, sample processing, contamination control, equipment and personnel decontamination, waste management, ensuring compliance with OSHA health and safety requirements, mapping and drafting.

Additional Site Assessment and Remediation Experience

Ms. Heinzel is experienced in environmental assessments, asbestos and mold surveys, pre-demolition surveys, and Operation and Maintenance plans, and responding to small and large scale situations in which petroleum releases have impacted the soil and/or groundwater creating various potential hazards. The following are examples of this experience;

- Numerous Phase I and II Environmental Site Assessments projects, Utah, Arizona, Nevada: Various soil investigative activities to determine impact of petroleum products and solvents at the sites. Various remediation activities including impacted soil removal and disposal.
- Historical dry cleaning properties, Salt Lake City, Utah: Site investigations at former dry cleaning properties where soil and groundwater contamination have occurred.
- Underground Storage Tank Closures, Utah: Removal and disposal of USTs per Utah Department of Environmental Response and Remediation UST closure rules and remediation of releases from the USTs.
- Numerous Asbestos Sampling and Demolition Oversight, Utah: Certified asbestos inspector that has participated in asbestos sampling for demolition and remodeling purposes.
- Category I Asbestos Demolition Sampling and Oversight, Utah: Certified asbestos contractor supervisor that has performed various alternative work practice sampling and oversight as the OSHA “competent person”.
- Radon Sampling, Utah: Residential radon sampling.
- Mold Sampling, Utah: Various mold sampling prior to and after mold abatement.
- Remedial Investigation, Afton, Wyoming: remediation of dioxin contaminated soil resulting from historical pole dipping operations.

- Various Brownfields projects, Arizona: Various soil and groundwater investigations of potential Brownfields sites.
- City of Phoenix Light Rail, Phoenix, Arizona: Soil and groundwater investigation activities, as well as, removal and disposal of contaminated soil due to the release of PCE at a site.
- 98-acres of squatter land, Buckeye, Arizona: Soil and asbestos investigation and remediation activities due to numerous contaminant releases.
- Various Circle-K gas stations, Arizona: Soil and groundwater investigative activities and supervision of soil removal for abatement due to various releases of petroleum substances at the site. Supervision of monitoring well installation and sampling.
- Luke Air Force Base, Surprise, Arizona: 500 base housing asbestos sampling and remediation for renovation and demolition activities.
- Numerous agricultural Phase I and II projects, Arizona: Various soil investigative activities to determine impact of pesticides and herbicides at the sites. Various remediation activities including impacted soil removal and disposal and AULs.
- ArcView GIS drafting: Ms. Heinzel has developed and been involved with the creation of various GIS programs and mapping projects.

Ms. Heinzel has been involved with projects where soil and groundwater have been impacted with gasoline, diesel fuel, jet fuel, waste oil, heating oil and halogenated hydrocarbons, dioxins and furans, pentachlorophenol, and various solvents. Soil remedial technologies utilized include soil vapor extraction, landfill disposal, and hazardous waste disposal in Canada.

ERIN MENDENHALL
Mayor

DEPARTMENT of **COMMUNITY**
and **NEIGHBORHOODS**
BLAKE THOMAS

March 9, 2023

Salt Lake County
Housing & Community Development
2001 South State Street, S2-100
PO Box 144575
Salt Lake City, UT 84114-4575

RE: Letter of Support for BCG's Silos affordable housing loan application

Attn: Salt Lake County ARAP Housing Loan Application Review Committee

Please accept this letter of support for the proposed Silos affordable housing project, located at 515 South 500 West in Salt Lake City.

It is our understanding that the developer, BCG Affordable Residential Communities is proposing a total of 170-180 new residential units that will be reserved for tenants in need of affordable housing who are at or below 60% AMI. Additionally, the developer's proposal would integrate affordable housing into the larger active redevelopment and adaptive re-use of the surrounding neighborhoods that includes new market rate residential, retail, employment opportunities, and improved public transit.

This proposed project aligns with the goals of the City's Moderate Income Housing Plan, referred to as *Growing SLC: A Five-Year Housing Plan 2018- 2022 (current through FY 2022-2023),* to increase affordable housing in the city.

Overall, the proposed Silos affordable housing project will help advance the housing affordability goals of Salt Lake City and provide increased housing options for residents of the Granary and Central City neighborhoods.

Sincerely,

Tony Milner

Tony Milner, Director
Housing Stability Division

Insurance Statement

We certify that we will meet the insurance requirements of the RFP at the time of closing.

CERTIFICATE OF ORGANIZATION

OF

BCG ARC FUND, LLC

The undersigned person hereby forms a limited liability company under the Utah Revised Uniform Limited Liability Company Act and adopts the following pursuant thereto:

ARTICLE I
NAME

The name of the limited liability company is **BCG ARC FUND, LLC** (hereinafter the "Company").

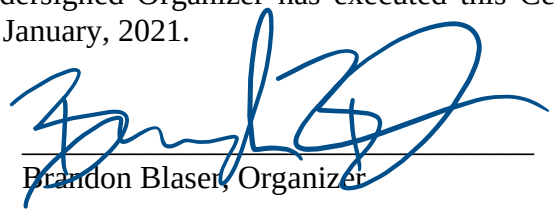
ARTICLE II
PRINCIPAL OFFICE

The street and mailing address of the Company's principal office is 650 South 500 West, Salt Lake City, Utah 84101.

ARTICLE III
REGISTERED AGENT

The name and street address of the Company's noncommercial registered agent appointed pursuant to the Utah Model Registered Agents Act, Title 16, Chapter 17 of the Utah Code Annotated, as amended, are: Brandon Blaser, 650 South 500 West, Salt Lake City, Utah 84101.

IN WITNESS WHEREOF, the undersigned Organizer has executed this Certificate of Organization effective as of the 26th day of January, 2021.



Brandon Blaser, Organizer

1555496

OPERATING AGREEMENT
OF
BCG ARC FUND, LLC

THIS OPERATING AGREEMENT is made and entered into effective as of the 27th day of January, 2021, by Blaser + Partners Company, a Utah corporation, as the sole member of BCG ARC Fund, LLC.

ARTICLE I

DEFINITIONS

1.1 Definitions. The following terms used in this Operating Agreement shall have the following meanings (unless otherwise expressly provided herein):

(a) "Additional Member" means any Person admitted to the Company as a new Member pursuant to Article IX of this Operating Agreement, with all the rights of membership, but does not include a Substituted Member.

(b) "Business Judgment" means a determination made by a Manager in good faith and in the exercise of reasonable business judgment (from the perspective of a Person experienced in real estate development and operation) for the benefit of the Company and the Member.

(c) "Company" means BCG ARC Fund, LLC.

(d) "Entity" means any general partnership, limited partnership, limited liability company, limited liability partnership, for-profit corporation, non-profit corporation, joint venture, trust, business trust, estate, cooperative association or other entity.

(e) "Financial Insolvency" of a Person means:

(i) the making of an assignment for the benefit of creditors by such Person;

(ii) the filing of a voluntary petition in bankruptcy by such Person;

(iii) the adjudication of such Person as bankrupt or insolvent;

(iv) the filing by such Person of a petition or answer seeking for such Person any reorganization, arrangement, composition, readjustment, liquidation, dissolution or similar relief under any statute, law or regulation;

(v) the filing of an answer or other pleading by such Person admitting or failing to contest the material allegations of a petition filed against such Person in any proceeding described in subsection (iv) above;

(vi) the seeking, consent to, or acquiescence in by such Person of the appointment of a trustee, receiver or liquidator of such Person or of all or any substantial part of such Person's properties;

(vii) the failure of any proceeding against such Person seeking reorganization, arrangement, composition, readjustment, liquidation, dissolution or similar relief under any statute, law or regulation to be dismissed within one hundred twenty (120) days after its commencement; or the failure of any appointment, made without such Person's consent or acquiescence, of a trustee, receiver or liquidator of such Person or of all or any substantial part of such Person's properties to be vacated or stayed within ninety (90) days after such appointment, or the failure of any such appointment to be vacated within ninety (90) days after the expiration of any such stay; or

(viii) the imposition of a charging order against the interest of such Person.

(f) "Fiscal Year" means the Company's fiscal and taxable year.

(g) "IRC" means the Internal Revenue Code of 1986, as amended, and all references to specific sections thereof shall include any amended or successor provisions thereto.

(h) "Liquidation" means the liquidation of the Company or the liquidation of the Member's interest in the Company, as the context may require, and has the meaning set forth in Regulations Section 1.704 1(b)(2)(ii)(g).

(i) "Manager" or "Managers" means the Person or Persons, collectively, designated as Manager or Managers in accordance with the provisions hereof.

(j) "Member" means the party who executes this Operating Agreement as the Company's sole (100%) Member.

(k) "Net Cash Flow" of the Company shall be determined for each Fiscal Year in accordance with sound, cash basis accounting principles and means (i) all cash receipts of the Company during such period, from whatever source, whether or not taxable, including capital contributions and financing proceeds, plus (ii) any cash that is released during such period from the cash reserves of the Company, referred to in (iv) below, less (iii) all cash expenditures and cash losses of the Company during such period, whether capital or current, tax deductible or nondeductible (including debt service payments but excluding distributions to the Member), less (iv) reasonable additions during such period to Company cash reserves deemed advisable or necessary by the Manager in the exercise of its Business Judgment for working capital, contingent liabilities, debt reserves, capital improvements and replacements, and investments.

(l) "Operating Agreement" shall mean this Operating Agreement as originally executed and as amended from time to time, which is intended to constitute an Operating Agreement pursuant to the Utah Code.

(m) "Person" shall mean any individual or Entity, and the heirs, executors, administrators, legal representatives, successors, and assigns of such Person where the context so admits.

(n) "Property" has the meaning given to such term in Article III below.

(o) "Regulations" refers to the income tax regulations promulgated under the IRC, as amended from time to time (including corresponding revisions of successor regulations).

(p) "Substituted Member" means any Person admitted to the Company as a Member in place of all or part of the interest of an existing Member, pursuant to Article IX of this Operating Agreement, with all the rights of membership, but does not include an Additional Member.

(q) "Transfer," as a verb, means to sell, exchange, assign or otherwise transfer, mortgage, pledge, hypothecate or otherwise encumber property, whether voluntarily or involuntarily, by operation of law, order of any court, contract, gift, will, intestacy, Financial Insolvency, division of property in the context of a divorce or separation proceeding, or otherwise, and as a noun, the act of doing so.

ARTICLE II

FORMATION AND NAME; PRINCIPAL OFFICE; TERM

2.1 Formation and Name. The Company was formed as a limited liability company by the filing of a Certificate of Organization on January 27, 2021. The Member desires to govern the affairs of the Company in the future by adopting this Operating Agreement.

2.2 Principal Office. The principal office of the Company is 650 South 500 West, Salt Lake City, Utah 84101.

2.3 Registered Office and Registered Agent. The Company's registered office shall be at 650 South 500 West, Salt Lake City, Utah 84101, and the name of its initial noncommercial registered agent appointed pursuant to the Utah Code, as amended, at such address shall be Brandon Blaser. The Manager may change the registered office and/or the registered agent from time to time.

2.4 Term of the Company. The term of the Company commenced on the filing of the Certificate of Organization and shall continue in existence perpetually, unless earlier terminated by law or as hereinafter provided.

ARTICLE III

PURPOSES AND POWERS OF THE COMPANY

The Company is organized for the purposes of acquiring, owning, holding for investment, developing, constructing, improving, managing, leasing, renting, financing, operating, disposing, and otherwise dealing with any real or personal property, tangible and intangible, wherever located. The Company shall have and may exercise all powers necessary or convenient for the carrying out of any or all of the purposes for which it is organized without the necessity of their specific enumeration herein.

ARTICLE IV

TAX AND ACCOUNTING MATTERS

4.1 Characterization as a Disregarded Entity. Pursuant to Regulations Section 301.7701-3(b)(1)(ii), it is the intent of the Member that the Company be classified as a disregarded entity for federal and state income tax purposes. Accordingly, this Operating Agreement is written and shall be construed in a manner consistent with such intent and the Manager shall take no action inconsistent with such intent.

4.2 Fiscal Year. The Fiscal Year of the Company shall end on the last day of December of each year.

4.3 Accounting Method. The Company books of account shall be maintained and its income, gains, profits, losses, deductions and credits shall be reported, for both financial and tax accounting purposes, on the cash basis method of accounting, applied consistently and in accordance with sound cash basis accounting principles. The Manager may at any time change the financial and tax accounting method of the Company, subject to any applicable limitation of law or regulation.

4.4 Tax Elections. The Manager, in his/her discretion, may make any and all tax elections available to the Company under the provisions of the IRC or the tax laws of any state.

ARTICLE V

CAPITAL CONTRIBUTIONS; LOANS

5.1 Capital Contribution. The Member's capital account balance as of the date of this Operating Agreement is set forth on the books and records of the Company and is summarized on Schedule One attached hereto and made a part hereof by this reference.

5.2 Loans. The Member may loan money to the Company at such times, in such amounts, and on such terms and conditions as the Member and the Company shall agree upon.

5.3 Interest on Contributions. No interest shall accrue or be paid on the balance in the Capital Account of the Member.

ARTICLE VI

NET CASH FLOW AND DISTRIBUTIONS

6.1 Distribution of Net Cash Flow. The Net Cash Flow of the Company shall be distributed to the Member at such times and in such amounts as the Manager shall in such Manager's Business Judgment deem advisable.

ARTICLE VII

RIGHTS AND DUTIES OF MANAGER

7.1 Management. The management of the Company shall be vested in those Persons designated by the Member as Manager or Managers (collectively, the "Manager"). The initial Manager of the Company is the Member. The Manager shall direct, manage and control the business of the Company and shall have full and complete authority, power and discretion to make any and all decisions and to do any and all things which the Manager shall deem to be reasonably required in light of the Company's business and objectives, without the necessity of their specific enumeration herein. In the event there is more than one person serving as Manager, either Manager, acting alone and without further approval, shall be authorized to bind the Company, including but not limited to by signing agreements, loan documents, and other documentation.

7.2 Tenure and Succession. The Member shall serve as the Manager of the Company until its resignation or removal. The Member shall have the right to remove and replace any Manager pursuant to Section 7.11 below.

7.3 Duties and Powers of the Manager. The Manager shall have all powers necessary to conduct the business of the Company without the need for specifically setting them forth herein, and all actions of the Company shall require approval of the Manager (or in the event there is one Manager, than either Manager). Unless authorized to do so by this Operating Agreement or by the Manager, no Member, agent or employee of the Company shall have any power or authority to bind the Company in any way, to pledge its credit or to render it liable pecuniarily for any purpose.

7.4 Liability for Certain Acts. The Manager shall exercise Business Judgment in managing the business, operations and affairs of the Company. Unless fraud, willful misconduct, gross negligence, or bad faith of the Manager or the officers of Manager or officers of the Company in connection with this Agreement shall be proven as stated in a court order, judgment, decree or decision which has become final, the Manager or officers shall not be liable or obligated to the Company for any mistake of fact or judgment or for the doing or failure to do of

any act in conducting the business, operations and affairs of the Company which causes or results in any loss or damage to the Company or its Member. Without limiting the generality of the foregoing, the debts, obligations and liabilities of the Company, whether arising in contract, tort or otherwise, shall be solely the debts, obligations and liabilities of the Company, and neither the Manager nor officers shall be obligated personally for any such debt, obligation or liability of the Company solely by reason of being a Manager or officer.

7.5 Time Devoted to Company; Conflicts. It is understood and agreed that the Manager is free to devote less than its full time to the business of the Company and may engage in any other business or activity whatsoever. Neither the Company nor any Member shall have any right, by virtue of this Agreement, to share or participate in such other investments or activities of the Manager or in the income or proceeds derived therefrom.

7.6 Company Books. The Manager shall maintain and preserve at the Company's principal place of business all accounts, books, and other documents and records, including those required to be maintained by the Utah Code. Upon reasonable request, each Member shall have the right, during ordinary business hours, to inspect and copy such Company documents at the Member's expense.

7.7 Indemnification. The Company shall indemnify any Person who is made a party to any threatened, pending, or completed action, suit, or proceeding, whether civil, criminal, administrative or investigative by reason of the fact that such Person is or was a Manager or officer of the Company, against costs and expenses, including attorneys' fees, judgments, fines and amounts paid in settlement, actually and reasonably incurred by the Manager or officers in connection with the action, suit or proceeding if such Person acted in good faith and in a manner such Person reasonably believed to be in or not opposed to the best interests of the Company and its Member, and, so long as such Person did not engage in grossly negligent or reckless conduct, intentional misconduct, or with respect to any criminal action or proceeding, had no reasonable cause to believe that such Person's conduct was unlawful. The termination of any action, suit or proceeding by judgment, order, settlement, conviction, or upon a plea of *nolo contendere* or its equivalent, shall not, of itself, create a presumption that such Manager or officer (a) did not act in good faith and in a manner which such Person reasonably believed to be in or not opposed to the best interests of the Company and its Member, (b) did not engage in grossly negligent or reckless conduct, intentional misconduct and (c) with respect to any criminal action or proceeding, had reasonable cause to believe that such Person's conduct was unlawful.

7.8 Resignation. A Person serving as a Manager or officer may resign at any time by giving written notice to the Member of the Company. The resignation of a Manager or officer shall take effect upon receipt of notice thereof or at such later time as shall be specified in such notice and, unless otherwise specified therein, the acceptance of such resignation shall not be necessary to make it effective.

7.9 Compensation. The Manager will be entitled to reimbursement of any and all costs or expenses incurred in the normal and customary operations of the Company prior to any distributions hereunder.

7.10 Dealings with Affiliates. The Company may enter into business and contractual relationships of any kind with entities affiliated with the Manager or Member, provided that the terms of such relationships are commercially reasonable and satisfy arm's length standards.

7.11 Removal. A Manager or officer may be removed at any time by the affirmative vote of the Member, with or without cause. In the event of a removal of the Manager or officer, the Member may, by the affirmative vote of the Member, replace such manager or officer with a replacement Manager or officer.

ARTICLE VIII

RIGHTS AND OBLIGATIONS OF THE MEMBER

8.1 Limitation of Liability. The Member shall not be personally liable for any debts, obligations, liabilities or losses of the Company, regardless of the particular nature or source thereof, beyond such Member's capital interest in the Company.

8.2 Management. The business and affairs of the Company shall be managed by the Manager, as set forth in Article VII.

ARTICLE IX

ADMISSION OF NEW MEMBERS

Subject to Section 10.2 below, no Person shall be admitted to the Company as an Additional Member or Substituted Member without the express, written consent of the Member. In the event the Member decides to admit additional Person(s) as Member(s) of the Company, it will be necessary to amend and restate this Operating Agreement, among other reasons, in order to reflect the Company's changed status as that of a partnership for federal tax purposes.

ARTICLE X

TRANSFER OF MEMBER'S INTEREST

10.1 Transfer by Member. The Member may sell, exchange, assign or otherwise transfer, or mortgage, pledge or otherwise encumber all or any part of the Member's interest in the Company, whether by agreement or pursuant to an incorporation, liquidation, distribution, termination, consolidation, reorganization, merger or other event. In the event of any voluntary transfer by the Member of the Member's entire interest in the Company, unless otherwise specified, such transferee shall be substituted in place of the transferring Member as the sole Member of the Company.

10.2 Effect of Transfer; Status of Transferee. Except as provided in Section 10.1 above and in this Section 10.2, or as otherwise provided by the Utah Code, the Transfer of any interest in the Company, voluntary or involuntary, permissible or impermissible, if effective at

all, shall be effective only to Transfer the transferring Member's economic rights in such interest and not to Transfer the Member's voting, management and other rights of ownership with respect to such interest. Accordingly, any transferee of such interest shall have the status of a mere transferee under the Utah Code and shall not be entitled to become, nor to exercise any of the rights of, a Member in the Company unless and until such transferee is admitted as a Substituted Member in accordance with Article IX above. In any event, the transferee shall be subject to all the obligations of a Member hereunder and the transferring Member shall cease to have any rights at all with respect to the transferred interest.

ARTICLE XI

DISSOLUTION AND TERMINATION

11.1 Dissolution and Continuation. The Company shall be dissolved upon the occurrence of any of the following events:

(a) when the period fixed for the duration of the Company shall expire; or

(b) upon the decision of the Member to dissolve the Company.

The Financial Insolvency of the Member shall not of itself cause the dissolution of the Company.

11.2 Winding Up the Company. Upon dissolution of the Company, the Manager shall immediately commence to wind up the affairs of the Company and shall engage in an orderly disposition of its assets where such can be done at a fair value (except to the extent the Manager may determine to distribute any assets to the Member in kind).

11.3 Distribution of Liquidation Proceeds. Pursuant to the winding up of the Company's affairs, the Company assets and the proceeds from the disposition of Company assets shall be applied in order of priority as follows:

(a) First, to creditors of the Company (including the Member and Manager) to the extent otherwise permitted by law, in satisfaction of liabilities of the Company; and

(b) Second, to the Member in the amount of the final positive balance in the Member's Capital Account.

11.4 State Law Compliance. The Manager shall take all steps which are required by the Utah Code to complete the dissolution of the Company.

ARTICLE XII

MISCELLANEOUS PROVISIONS

12.1 Amendments. This Operating Agreement may be amended, but only in writing, at any time by the Member.

12.2 Governing Law. This Operating Agreement is entered into under and shall be governed by the laws of the State of Utah.

12.3 Construction. Whenever the singular number is used in this Operating Agreement and when required by the context, the same shall include the plural, and the masculine gender shall include the feminine and neuter genders, and vice versa.

12.4 Headings. The headings in this Operating Agreement are inserted for convenience only and are not intended to describe, interpret, define or limit the scope, extent or intent of this Operating Agreement or any provision hereof.

12.5 Binding Effect. Each and all of the covenants, terms, provisions and agreements herein contained shall be binding upon and inure to the benefit of the parties hereto and, to the extent permitted by this Operating Agreement, their respective heirs, legal representatives, successors and assigns.

12.6 No Third Party Beneficiary. This Operating Agreement is solely for the benefit of the Member and such Member's successors and permitted assigns, and no other person has any right, benefit, priority or interest under or because of the existence of this Operating Agreement. Further, this Operating Agreement shall in no way modify the limitation of liability afforded any party pursuant to the Utah Code.

12.7 Entire Agreement. This Operating Agreement constitutes the entire agreement with respect to the subject matter contained herein, and there are no covenants, terms or conditions, express or implied, other than as set forth or referred to herein. This Operating Agreement supersedes all prior agreements relating to all or part of the subject matter herein. No representations, oral or written, modifying or contradicting the terms of this Operating Agreement have been made by any party except as contained herein.

[Remainder of Page Intentionally Left Blank.]

IN WITNESS WHEREOF, this Operating Agreement has been executed as of the date hereinabove first written by the Member, whose mailing address is set forth opposite the Member's signature. By the Member's signature below, said Member does hereby affirm that the Member has read the foregoing Operating Agreement and is familiar with its contents and does hereby verify the accuracy thereof.

Mailing Address:	MEMBER:
650 South 500 West Salt Lake City, Utah 84101	BLASER + PARTNERS COMPANY, a Utah corporation
	By:_____ Name: _____ Title: _____

1555541

BCG ARC FUND, LLC

SCHEDULE ONE

Capital Account Balance

	Capital Account Balance	**Percentage Interest**
Member:		
BLASER + PARTNERS COMPANY	See Books of Company	100%