



March 2023

Project and Board Meetings Overview Report

CARBON FREE POWER PROJECT (CFPP)

1. Discussed in Executive Session:

- a. PMC Project Update including Joint Project Management Organization (JPMP) launch completed March 2nd.
- b. NuScale Update including the acceptance of SDA application from NRC due March 17th, NRC press release will go out March 17th and NRC is still planning on achieving a 24-month review. Also, working closely with CFPP to execute Long Lead Material procurement and Class 2 Cost Estimate Task Order.
- c. Combined Operating License Application (COLA) Progress Update including submittal date to the NRC remains on track for January 2024 (progress through the month of February is on track and under budget).
- d. COLA Section Review and Comment Progress is exceeding projections for the second month in a row.
- e. Limited Work Authorization (LWA) Strategy and Authorization of Early Site Construction and three step action plan is on track.
- f. Tiger Team Steering Group Update including workstream planning workshop planned for early April.
- g. Xcel Energy Nuclear Services (XENS) Operations Update including developing methodology for conversion of Excel governance to support CFPP and NuScale technology.
- h. NRC site visit planned for May 2023.
- i. Evolved concept for the subscription incentive plan and a PMC discussion on effective LCOE/adding first right of refusal for each group.
- j. Subscription update including potential subscribers list to solicit and create a plan of action to pursue/implement.
- k. LLM Agreement Amendments
- l. CFPP lobbying including hill visits, appropriations submissions, House letter and other outreach.

CENTRAL-ST. GEORGE PROJECT

1. Discussed Rights-of-Way including a summary of the Arabian Way Lot.
2. Discussed in Executive Session:
 - a. Contractual requirements to sale or lease project assets.
 - b. Litigation update.



FIRM POWER SUPPLY PROJECT

1. Discussed Red Mesa Tapaha Project including the receipt of test energy on March 14th and the transition from development to performance security.
2. Discussed PacifiCorp communication work and fiber converter replacements.
3. Discussed Red Mesa Renewable Energy Credits.
 - a. ***PMC approved a resolution giving Red Mesa Tapaha Participants the Right of First Refusal (ROFR) to acquire Environmental Attributes.***
5. Discussed in Executive Session:
 - a. Steel Solar 1A & 1B including meeting with DESRI procurement team, UAMPS staff creating a strategy to ensure contract terms and conditions are met, and operation dates for both phases.
 - b. Discussed the status of the FY24 forward market purchases. *The PMC requested the staff continue to pursue a market purchase of five years or less. The staff will send solicitation of interest to the participants.*
6. Discussed possible Red Mesa dedication dates.
7. Discussed the Operations Report including UAMPS' output from the Pleasant Valley Wind resource.

GOVERNMENT AND PUBLIC AFFAIRS PROJECT (GPA)

1. Discussed Federal & State Legislative updates including 2024 presidential election and declared candidates, federal budget update and debt ceiling follow up, President Biden's detailed budget being released, permitting reform and overview of the TAP Act, CRSP legislation regarding UAMPS and CREDA comments on Smallmouth

Bass Flow Options Environmental Assessment, and other issues to watch such as APPA's priorities and Congressional Agenda.

2. Discussed Municipal Elections 2023 timeline.
3. Discussed Utah Legislative Recap including Intermountain Power Agency (IPA), Utah Energy Planning, Enhanced penalties for destruction of critical infrastructure and Water Emergency. 
4. Discussed Utah Appropriations Recap including IIJA grant program and Ozone Transport Rule Litigation continuing.
5. Discussed other state items including IIJA state formula grant program, best practices with EV experts to create a guide for UAMPS members and grid resilience committee meetings continue.
6. Discussed 2023 APPA Legislative Rally recap including topics discussed with legislators: CFPP, Supply Chain, Drought, and Permitting Reform.
7. Discussed EV load growth and state level analytics regarding the addition of EVs onto the grid.

HUNTER PROJECT

1. Discussed in Executive Session:
 - a. Regional Haze Litigation including oral arguments scheduled on March 21st at 9 a.m. before the United States Court of Appeals for the 10th Circuit which will be streamed at <https://www.youtube.com/c/theuscourtofappealsforthe10thcircuit>
 - b. Ozone Transport Rule (OTR) Litigation including the staff's recommendation that UAMPS file a Petition for Review and engage in subsequent litigation to challenge the disapproval of the Utah SIP and Implementation of the FIP.
 - c. Hunter Management Council meeting including the impact of limited coal supply on all owners, and a proposed revised operations plan to address the new coal projections. *The PMC directed the staff provide a presentation template for briefing their governing boards on the coal supply issues and next month present a more strategic approach for future operations.*
2. ***The Hunter PMC approved a resolution authorizing UAMPS to challenge the Environmental Protection Agency Disapproval of the Utah State Implementation Plan.***
3. Discussed the Operations Report including the scheduling of Hunter for the month of February.

NATURAL GAS PROJECT

1. Discussed 5-Year MIG Natural Gas Purchase including participant interest and volumes. *The staff will confirm requested volumes with the participants.*
2. Discussed the Operations Report including scheduling of Natural Gas for the month of February.



PAYSON PROJECT

1. Discussed in Executive Session:
 - a. Progress on the 5-year natural gas purchase including overview of NAESB agreement, counterparties, and pricing.
 - b. Prepay Gas Term including how it will work in tandem with the 5-year purchase and the potential financial tracking.
2. Discussed Plant Operations including February statistics regarding the plant and maintenance highlights.
3. Discussed the Good Neighbor Rule and its effect on the Plant and NOx emissions.
4. Discussed the Operations Report including Nebo energy breakdown numbers and Nebo net sales margin for the month of February.

POOL PROJECT

1. Discussed PX & Scheduling Report including longer-term/short-term purchases by counterparties in 2022 and UAMPS resources in 2022.
2. *Discussed that the staff will be sending updated order of resources to participants for their review and execution.*
3. Discussed the IRP summary and timeline with GDS Associates including why UAMPS is conducting an IRP.
4. Discussed the Operations Report including the Pool planned and unplanned scheduling for the month of February.

RESOURCE PROJECT

1. Discussed in Executive Session:
 - a. NextEra Zion's Solar and Storage Study Project including optimized assumptions, PMC direction on the contractual structure, and subscription update.
 - b. Sunnyside Project including a review of contractual terms. *UAMPS will send a solicitation of interest to the participants.*
 - c. Geothermal RFP including returned bids, external review, and UAMPS' internal review team.

SAN JUAN PROJECT

1. Discussed in Executive Session:
 - a. Decommissioning and Reclamation Trusts including funding summary for both Trusts, reclamation survey review 3 and cost review, inflationary funding, and taking plant to grade.
 - b. Litigation Update.

VEYO HEAT RECOVERY PROJECT

1. Discussed Veyo Renewable Energy Credits production, waste heat REC value comparison to other RECs, and proposed 2023 REC sale.
 - a. ***The Veyo PMC approved a resolution to sell all 2023 RECs produced by the Veyo project (unit contingent) at the best offer.***
2. Discussed the Operations Report including scheduling Veyo for the month of February with peak output and tripped/restricted hours.

BOARD OF DIRECTORS MEETING

1. Discussed the Operations Report including transmission projects (North Plains Connector, SunZia and TransWest Express) and how they will affect UAMPS, Western Resource Adequacy Program (WRAP) update and timeline, and SPP Markets+ Phase 1 including confirmed participants.

2. Discussed Credit Worthiness including a breakdown of bond/credit ratings and rating agencies.
3. Discussed Fraud Risk Questionnaire, recommended measures and implementation, and UAMPS' fraud risk assessment that came back with a low fraud risk score.
4. The Board approved all project recommendations.