

MEETING AGENDA

Heber Light & Power Company

31 South 100 West
Heber City, Utah 84032



Meeting Description *Heber Light & Power Board of Directors Meeting*

Results Desired Heber Light & Power Business Discussion

Date: Wednesday, February 26, 2014 Time: 4:15 p.m.

Location: Heber Light & Power Business Office, 31 South 100 West, Heber City, Utah 84032

Scheduled Time		Actual Time
Start	Stop	
4:15 p.m.	6:15 p.m.	
Persons Notified of Meeting		
1	Mayor Alan McDonald	
2	Mayor Colleen Bonner	
3	Mayor Robert Kowallis	
4	County Council Chair Jay Price	
5	Council Representative Kelleen Potter	
6	Council Representative Heidi Franco	
Action Items		
✓	Regular Approval Items	
	*January Board Meeting Minutes	
	*January Financial Statement	
	*January Warrants	
✓	General Manager's Remarks	
✓	Work Session/Department Reports	
	Administration – General Business	
	Distribution – General Business	
	Generation – General Business	
	Substation / Technology – General Business	
	Legal – General Business	
✓	Discussion and Approval of Proposed Amendments to Organization Agreement	
✓	Discussion and Approval of Proposed Amendments to 2014 Operation Resolution provisions on board and employee compensation.	
✓	Discussion and Approval of Proposed Amendments to Power Board By-Laws	
✓	2014 Power Board Sub-Committees – appointment of members and determination of duties and responsibilities.	
	*Facilities Committee	
	*Human Resources Committee	
✓	2014 Power Board Meeting Schedule	
✓	Board Resolution approving lease included in 2014 Capital Budget	
	Note: The Board reserves the right to move into Executive Session on any of the items above.	



Heber Light & Power

Board of Directors Meeting

January 29, 2014

31 South 100 West
Heber City, Utah 84032

Board Members and Staff Present:

Mayor Alan McDonald
Mayor Colleen Bonner
Mayor Bob Kowallis
County Council Chairman Jay Price
Blaine Stewart, General Manager
Joe Dunbeck, General Counsel
Harold Wilson, Distribution Operations Manager
Jason Norlen, Generation Manager
Jacob Parcell, Substation Technical Services Manager
Karly Schindler, Legal Assistant

Guests:

Robert E. Pender, Consultant

Members of the Public:

Laurie Wynn, Wasatch Wave
Jeff Bradshaw, Heber City Council
Heidi Franco, Heber City Council
Kelleen Potter, Heber City Council
Merry Duggin, Town of Daniel

The Chair called the meeting to order at 4:17 pm.

Introduction of 2014 Board of Directors:

Mayor Alan McDonald introduced and welcomed the new members of the Board—Colleen Bonner, Mayor of Midway, and Bob Kowallis, Mayor of Charleston. Mayor McDonald will serve as Chair. Jay Price will continue serving on the Board representing Wasatch County. Members of staff and the public were introduced as listed above.

General Managers Remarks:

Blaine Stewart welcomed Bob Pender of R.E. Pender Associates. The Company has retained Mr. Pender to do a cost of service study update for the contemplated rate increase this year. Mr. Pender provided the Board with a brief overview of his background.

Blaine called the Board's attention to the invitation included with the Board materials to a UAMPS legislative dinner on February 18. The Company will provide transportation for any Board members interested in attending.

Regular Approval Items:

December 18, 2013 Board Meeting Minutes:

Discussion: Bob Kowallis asked for an update on the URS compliance audit reported on in December. Blaine Stewart reported that the Company received the final report from URS and that there were no findings of deficiencies.

Motion to Approve December 18, 2013 Board Minutes. Bob Kowallis moved to approve the December 18, 2013 Board Meeting Minutes. Motion seconded by Colleen Bonner. Motion passed, all in favor.

December 2013 Financial Statements:

Discussion: Blaine Stewart pointed out that the revenue for December was very good, and even though power purchases were higher, they were still within budget. He also noted on the year-end report that the total operating expenses were below budget and that total revenue was above budget.

Motion to Approve December 2013 Financial Statements. Jay Price moved to approve the December 2013 Financial Statements. Motion seconded by Bob Kowallis. Motion passed, all in favor.

December 2013 Warrants:

Discussion: Bob Kowallis questioned several entries under Distribution and Maintenance that appeared to be the same purchase with the same codes and same figures. Blaine Stewart explained that the items were reported separately for inventory control. Bob also asked about the payment to Webster Ventures. Blaine explained that that is the contract rate that Rob Webster has had with the Company since 2007. Blaine also reported that now that Emily Brandt has assumed the role of resource analyst, the Company has the capability of providing those services in-house and will be terminating the contract with Webster Ventures in January 2014.

Motion to Approve December 2013 Warrants: Colleen Bonner moved to approve the December 2013 Warrants. Motion seconded by Bob Kowallis. Motion passed, all in favor.

Public Comment:

Alan McDonald invited any members of the public to address the Board if they wished. No members of the public responded.

Board and Employee Compensation:

The Board discussed the 2014 Operating Policies pertaining to Board compensation. Bob Kowallis stated that the Executive Committee felt that the cost-of-living adjustment and the Christmas bonus should not apply to the Board. The Executive Committee also felt that the monthly stipend was adequate and that they did not need to be paid additional amounts for special Board meetings. Blaine Stewart stated the Operating Policies would be amended to reflect the changes discussed and presented at the next board meeting.

Committee Formation:

Executive Committee. Alan McDonald stated that the Bylaws provided that the directors from Heber City, Midway City and Charleston automatically form the Executive Committee.

Motion to Form Executive Committee: Alan McDonald called for a motion to accept the Executive Committee consisting of Midway Mayor Colleen Bonner, Charleston Mayor Bob Kowallis, and Heber City Mayor Alan McDonald. Colleen Bonner so moved. Motion seconded by Bob Kowallis. Motion passed, all in favor.

Audit Committee. Alan stated that the Bylaws also provided that the directors from Midway City, Heber City, and Charleston automatically form the audit committee. A draft resolution was presented outlining the members, duties and responsibilities of the audit committee.

Motion to Form Audit Committee: Alan McDonald called for a motion to form the Audit Committee consisting of Midway City Mayor Colleen Bonner, Charleston Mayor Bob Kowallis, and Heber City Mayor Alan McDonald. Jay Price opposed the motion.

Discussion. Jay felt that the County Chair had a responsibility to give input on the audit committee on behalf of the County and objected to the audit committee as constituted. Alan McDonald stated that he has no objection to including the Wasatch County Chair on the audit committee and that the draft resolution presented could be changed to include the Wasatch County Chair as a member of the audit committee. Blaine Stewart pointed out that if there are four Board members on any committee, a quorum is constituted and each meeting of the committee would be a public meeting and would be subject to the requirements of the open meetings act. The Board took note and felt that this would not be a problem. Alan McDonald suggested that the proposed resolution be amended to add language to include the Wasatch County Chair as a member of the audit committee.

Motion to Adopt Resolution. Alan McDonald called for a motion to adopt the audit committee resolution as amended, with the Wasatch County Chair added as a member of the

committee. Colleen Bonner so moved. Motion was seconded by Jay Price. Motion passed, all in favor.

Motion to Form Audit Committee. Jay Price made a motion to accept the audit committee as presented in the resolution as amended. Motion was seconded by Bob Kowallis. Motion passed, all in favor.

Facilities and Human Resource Committees. Alan McDonald requested that the formation of the Facilities Committee and Human Resource Committee be put on hold until the two directors from the Heber City Council are selected. Blaine commented that there was a need for some decisions to be made regarding an RFQ for resources and suggested that in the interim the Executive Committee provide the role of the Facilities and the Human Resource Committees to assist the Company in making those decisions.

Motion to Form Facilities and Human Resource Committees. Jay Price moved that on an interim basis the Executive Committee assume the responsibilities of the Facilities Committee and Human Resource Committee. Colleen Bonner seconded the motion. Motion passed, all in favor.

Power Board Meeting Schedule:

Blaine Stewart called the Board's attention to the meeting schedule that was approved by the previous Board and noted that it could be amended to fit the scheduling requirements of the current Board. The Board noted that the December meeting may conflict with the County's schedule, but decided to address it later in the year. The Board agreed to keep the schedule as presented.

2013 Power Board Orientation:

Blaine Stewart requested that the Board orientation meeting be scheduled prior to the February Board meeting. Wednesday, February 19, was set tentatively set pending notification of the Heber City Council appointments to the Board.

Appointment of Board Secretary:

Blaine Stewart recommended that the Board appoint Karly Schindler as the Board Secretary. A summary of the duties and responsibilities of the Board Secretary as contained in the Bylaws was presented to the Board.

Motion to Appoint Board Secretary. Jay Price moved to appoint Karly Schindler as Secretary of the Power Board. Motion seconded by Colleen Bonner. Motion passed, all in favor.

Blaine also suggested that when changes to the Bylaws are addressed, that the Board Secretary should be designated as the person authorized to receive notices of claim against the Company instead of the CFO as currently designated in the Bylaws.

Board Member Emergency Successor Designations:

Alan McDonald stated that the Bylaws provided that at the first Board meeting of each calendar year, each director provide the Board Secretary with their designation for interim emergency successor. The designations were reported as follows: Wasatch County, Greg McPhie; Heber City, Jeff Bradshaw; and Charleston, Wayne Winterton. Colleen Bonner will provide the designation for Midway City.

Operations/Resource Report:

Blaine Stewart presented the Board with the December operations report. The report summarized the activity for December including impact fees collected, meter counts, service connects, power to panels, service orders, disconnect notices, and billings. Blaine noted that the December billings were the largest single month's billings in the Company's history.

Blaine also informed the Board of the Company's practice of installing locking meter rings on the meters of the employees and Board members to protect them from any suspicion of energy diversion. He asked the Board to consider whether or not they wanted to continue that practice.

Jason Norlen presented several slides that provided the Board with an overview of the Company's performance and resource portfolio. The information presented included the fourth quarter year-end wholesale power review, budgeted versus actual wholesale power cost, and 6% growth on average throughout 2013. The information also showed that the cost per megawatt hour for energy came in under budget for the year. Jason reported that the five-year load projections indicated that growth is a challenge going forward. The trend from 1997 to 2013 showed a 6.8% growth rate. With this growth, the summer peaks have more than tripled and the winter peaks have doubled. This growth in seasonal peaking makes it very difficult to find a resource portfolio to fit this type of load factor. Blaine Stewart stated that the Company is currently in the market for additional resources to meet the load requirements of the customers. Jason commented that energy efficiency is important in helping with the load factor. One way to do this is through tiered rates that will incent customers to be more energy efficient. The Company has the capacity to serve at this time, but needs to plan now for the challenges that it will face in the future. Communication to the public of these challenges is essential.

Blaine also presented the monthly dispatch log report which showed the activity in the dispatch center as it related to customer service. The items reported included outages, power to panels, trench inspections, and low voltage complaints.

2013 Safety Committee Report:

Blaine Stewart presented the 2013 Safety Committee Report. The safety program provides for awards based on individual and team performance for safety. If there is a lost time accident, the program terminates and starts again from the last time there was a lost time accident. The employee safety committee reviewed the safety program and recommended changing the criteria for the individual awards to require that all occupants of a vehicle

involved in a safety incident receive a deduction instead of just the individual driving the vehicle. This should incent employees to work together to promote safety.

Staff Reports:

Generation/Administration. Jason Norlen reported that one of the CAT research and development units has been running 16 hours a day, 7 days a week. Other units are down for maintenance. Maintenance work is ongoing so that the units will be ready for the next peak season.

Distribution. Harold Wilson updated the Board on the transmission line project in partnership with Rocky Mountain Power that will run from the base of Jordanelle to Midway. Harold reported that they are moving forward with the first section that runs from the college access road to Coyote Lane. This section is out to bid and should be completed by the end of summer. Harold emphasized the need for Board and City Council support in promoting the project to the public and stated that this project will not only strengthen our system, but will also bring stability to the region. Harold also reported that his crews are working on a reconductor job on 500 East in Heber as well as on several small subdivisions.

Substation. Jake Parcell reported that in connection with the RMP transmission line project there is need for a substation and second point of interconnect. The plan is to build a substation on the Cowboy Village property across from the operations center. Because of the lead time on materials and the significant cost of the substation it is important to start planning for it now.

Jake stated that they are continuing to work on the transformer at the Jailhouse substation. They had initially hoped to have it on line at the end of January but were delayed by other projects. They now hope to have it online by the end of February.

Jake also reported that they have around 200 three-phase meters to change out to AMI meters. They are also starting the single-phase meter testing program and will test all meters on a ten-year rotation schedule.

Legal. Joe Dunbeck reported on proposed legislation concerning the governance of Interlocals. Since the original draft of the statute was not very clear, he is working with the sponsor of the bill, the state auditor and local citizens to fix some of the language.

Joe also reported on the situation at the Mill Flat subdivision in which the culinary water for that subdivision is being provided out of a tap from the upper Snake Creek hydro plant. Because of the concern for potential liability, the Company in the process of negotiating a resolution with the property representatives.

Joe also discussed the proposed exchange of the County's Cowboy Village property and the Company's property adjacent to the Event Center. The Company would use the Cowboy village property to construct a second point of interconnection and a substation. As part of the arrangement, the Company would lease the property back to Wasatch County until the Company needed to use it in the spring of 2016. The contracts have been prepared and will

be circulated to the Board soon. Jay Price stated that Wasatch County is fine with the agreement as drafted; however, both parties are concerned that they be able to maintain the same land usage as the parcels have now.

Executive Session:

Jay Price moved to enter into Executive Session to discuss matters related to personnel and pending litigation. Motion seconded by Colleen Bonner. Motion passed, all in favor.

Colleen Bonner moved to exit from Executive Session. Motion seconded by Jay Price. Motion passed, all in favor.

The Board moved out of Executive Session and discussed the following in open meeting:

Colleen Bonner asked about a couple of invoices she received from the Company on a chiller and transformer upgrade at the Midway ice rink. Jason Norlen stated that he would take a look at the charges and check to see if there were any rebates available for the chiller. Jason explained that the Company participates in the smart energy rebate program that is administered through UAMPS, but that the program does not cover commercial rebates. The Company handles commercial rebates on a case-by-case basis and basically follows the rebate guidelines provided by RMP.

Alan McDonald asked if the audit committee had any interest in meeting with the auditors for an update. Blaine Stewart stated that the auditors should have the preliminary report to the audit committee by the first of March and hoped to be able to present the final audit report at the March Board meeting.

Bob Kowallis asked for an update on the hiring of the accounting manager. Blaine Stewart mentioned that management had received over fifty resumes and had narrowed it down to four candidates. Blaine stated that the interview process should be finished by the end of the week and a selection made and presented to the Executive Committee the following week.

Colleen Bonner moved to adjourn the meeting. Motion seconded by Bob Kowallis. Motion passed, all in favor.

Meeting adjourned.

HEBER LIGHT & POWER COMPANY

BOARD RESOLUTION NO. 2014-01

BOARD AUDIT COMMITTEE -- CREATION, MEMBERSHIP, AND DUTIES

A. Creation and Membership

Pursuant to Article VII § 5 of the Bylaws of the Heber Light & Power Company (“Company”), the Company’s Board of Directors (“Board”) hereby creates a Committee consisting of the mayors of Heber City, Midway City, and Charleston and the chair of the Wasatch County Council.

B. Purpose

The Committee’s purpose is to assist and advise the Board in the oversight of the Company’s financial reporting process, internal controls, and audit and to make recommendations to the Board concerning these processes and controls.

C. Authority

The Committee has authority to:

1. Approve the accounting firm (“Auditor”) to conduct the Company’s Annual Audit (“Audit”).
2. Consult with the Auditor, with or without management, in connection with the Company’s financial reporting, internal controls, and Audit.
3. Resolve any disagreements between management and the Auditor regarding financial reporting process, internal controls and Audit.
4. Obtain information reasonably related to the Audit and the work of the Auditors from Company employees, all of whom are directed to cooperate with the Committee's requests for information.
5. Retain independent counsel, accountants, or others to advise the committee or assist in the conduct of an investigation.

D. Responsibilities

In consultation with the Auditor and management, the Committee will carry out the following responsibilities:

1. Regularly consult with the Auditor (with or without management) during the Audit and oversee the work of the Auditor.

2. Regularly report to the Board about Committee activities, issues, and related recommendations.
3. Review and confirm the independence of the Auditors by inquiring privately with the Auditors on relationships between the auditors and the Company, its management or its employees
4. Review the Auditor's risk assessment and proposed audit scope and testing/protocols.
5. Understand how management develops interim financial information.
6. Review the Company's significant financial internal controls.
7. Understand the scope of auditor's review of internal control over financial reporting, and obtain reports on significant findings and recommendations, together with management's responses.
8. Before the audit report is submitted to the Board, meet separately with the Company's General Manager, Assistant General Manager, General Counsel Accounting/Financial Manager, Office Manager, and other employees with significant financial or accounting responsibilities to inquire about or discuss any matters that the Committee or these employees would like to discuss privately.
9. Encourage open communication between employees and the Committee and Auditor.

E. Meetings and Procedures

The Heber City Mayor shall be the Committee Chair, shall call Committee meetings and, with the assistance of the Board Secretary, shall provide Committee members with reasonable notice of meetings. Meeting agendas will be prepared and provided in advance to members, along with appropriate briefing materials. Notes of significant actions will be prepared at the Chair's direction and approved by the Committee.

The Committee shall meet, as needed, prior to the Auditor's submission of its report to the Board upon completion of the Audit. In addition, upon the Auditor's or management's request, the Committee shall meet with the Auditor, management or both. All Committee members are expected to attend each meeting, in person or via telephone conference. The Committee may invite members of management, Auditors or others to attend meetings and

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provide pertinent information, as necessary. The Committee may hold private meetings and executive sessions with Auditor and others.

APPROVED AND ADOPTED the 26th day of February, 2014,

Heber Light & Power Company

Chairman of Board of Directors

Attest:

Board Secretary



Heber Light & Power January Financial Statement 2014

Description	Budget 2014	January	February	March	April	May	June	YTD	8% of Year Elapsed
Income									
Electricity Sales	\$ 14,150,240	\$ 1,360,918						\$ 1,360,918	10%
Service Fees	\$ 25,141	\$ 1,616						\$ 1,616	6%
Penalties	\$ 40,700	\$ 2,925						\$ 2,925	7%
Interest	\$ 22,800	\$ 1,590						\$ 1,590	7%
Misc	\$ 41,352	\$ 4,463						\$ 4,463	11%
Construction & Impact Fees	\$ -	\$ 29,080						\$ 29,080	
Total Budgeted Income	\$ 14,280,233	\$ 1,400,591						\$ 1,400,591	10%
General Expenses									
Power Purchases	\$ 6,057,312	\$ 642,088						\$ 642,088	11%
Gas Generation - Maint/Fuel	\$ 641,357	\$ (42,397)						\$ (42,397)	-7%
Wages	\$ 2,897,142	\$ 259,214						\$ 259,214	9%
Retirement	\$ 510,181	\$ 26,167						\$ 26,167	5%
Payroll Taxes	\$ 227,784	\$ 22,148						\$ 22,148	10%
Materials	\$ 475,000	\$ 765						\$ 765	0%
Communications	\$ 69,432	\$ 3,332						\$ 3,332	5%
Vehicle Expense	\$ 252,000	\$ 8,450						\$ 8,450	3%
Liability Insurance	\$ 165,000	\$ -						\$ -	0%
Employee Insurance	\$ 675,024	\$ 91,076						\$ 91,076	13%
Repairs/Maint/Training	\$ 300,000	\$ 19,954						\$ 19,954	7%
Building Maint	\$ 12,000	\$ 8,210						\$ 8,210	68%
Office/System Supplies	\$ 63,105	\$ 6,812						\$ 6,812	11%
Postage	\$ 42,000	\$ 3,052						\$ 3,052	7%
Travel/Training	\$ 75,000	\$ -						\$ -	0%
Misc (Professional Services)	\$ 200,000	\$ 24,611						\$ 24,611	12%
Interest	\$ 374,125	\$ 31,177						\$ 31,177	8%
Zions Bond	\$ 325,000	\$ 27,500						\$ 27,500	8%
Dividends	\$ 300,000	\$ -						\$ -	0%
Total Budgeted Expenses	\$ 13,661,462	\$ 1,132,159						\$ 1,132,159	8%
Capital Expenses									
Distribution/Generation	\$ 1,190,000	\$ 71,585						\$ 71,585	6%
Substations	\$ 190,000	\$ 1,547							
Trucks and Motor Vehicles	\$ 105,600	\$ 14,265						\$ 14,265	14%
Machinery/Tools	\$ 40,000	\$ 315						\$ 315	1%
Systems & Technology	\$ 69,000	\$ 6,315						\$ 6,315	9%
Building Improvements	\$ 180,000	\$ -						\$ -	0%
Total Capital Expenses	\$ 1,774,600	\$ 94,028						\$ 92,481	5%
Total Budget Expenditures	\$ 15,436,062	\$ 1,226,186						\$ 1,224,639	8%
Inventory		\$ 18,160						\$ 18,160	-
Depreciation	\$ 1,831,728							\$ -	0%

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 0114

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000 INVENTORY						
114000	1317	National Foundry	Disk anchor rod	12750	01/23/2014	702.00
114000	1317	National Foundry	Disk Anchor	12750	01/23/2014	2,321.02
Total 114000 INVENTORY:						3,023.02
153000 PIPELINE, DIST. SYSTEM ETC.						
153000	478	HD SUPPLY POWER SOLUTION	PO 061449 OVERHEAD SWITCH	2365698-00	01/22/2014	31,280.00
153000	686	MCFARLAND CASCADE	35' class 3 WRC pole	31239	01/30/2014	868.00
153000	686	MCFARLAND CASCADE	45' class 2 WRC pole	31239	01/30/2014	19,058.00
153000	686	MCFARLAND CASCADE	40' class 3 WRC pole	31239	01/30/2014	1,590.00
153000	686	MCFARLAND CASCADE	50' class 2 WRC pole	31239	01/30/2014	15,606.00
153000	686	MCFARLAND CASCADE	55' class 2 WRC pole	31239	01/30/2014	2,004.00
153000	1318	Horizon/FCS HOA Management	Road base Timber Lakes road rep	1001	01/23/2014	1,164.41
Total 153000 PIPELINE, DIST. SYSTEM ETC.:						71,570.41
155000 TECH/OFFICE EQUIP						
155000	251	CASELLE, INC.	MATERIALS MANAGEMENT WE	54890	01/24/2014	800.00
155000	337	DELL BUSINESS CREDIT	PO 061643 DELL SONIC WALL	XJ9TXX2C5	01/29/2014	615.00
155000	1241	OFFICEPRO	Microsoft Office 2010 25 License	C11538561	10/25/2013	3,700.00
155000	1241	OFFICEPRO	Microsoft Office Project Professio	C11538561	10/25/2013	1,200.00
Total 155000 TECH/OFFICE EQUIP:						6,315.00
156000 TRUCKS AND MOTOR VEHICLES						
156000	482	TIRE FACTORY	New tires (truck 208)	0020012	01/14/2014	2,394.00
Total 156000 TRUCKS AND MOTOR VEHICLES:						2,394.00
162000 CAPITOL IMPROVEMENTS						
162000	459	GRATING SYSTEMS INC	Fiberglass grating Jailhouse sub	50099	01/31/2014	1,215.00
Total 162000 CAPITOL IMPROVEMENTS:						1,215.00
210000 SALES TAX PAYABLE						
210000	964	STATE TAX COMMISSION-SALE	JANUARY SALES TAX PAYMEN	01/14	01/31/2014	46,948.38
Total 210000 SALES TAX PAYABLE:						46,948.38
211000 FWT						
211000	558	IRS-PAYROLL W/H	FWT	01/14	01/10/2014	14,285.78
211000	558	IRS-PAYROLL W/H	FWT	01/14B	01/24/2014	15,963.61
Total 211000 FWT:						30,249.39
211200 STATE WITHHOLDING PAYABLE						
211200	965	STATE TAX COMMISSION-W/H	11925586-003-WTH	01/14	01/31/2014	10,603.56
Total 211200 STATE WITHHOLDING PAYABLE:						10,603.56

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
215000 SALARY DEFERRAL						
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	01/14A	01/24/2014	6,350.00
215000	1065	UTAH STATE RETIREMENT	EMPLOYER	01/14C	01/10/2014	40,350.70
Total 215000 SALARY DEFERRAL:						46,700.70
216000 ENERGY TAX HEBER						
216000	480	HEBER CITY CORPORATION	DECEMBER ENERGY TAX REIM	01/14A	01/31/2014	32,057.62
Total 216000 ENERGY TAX HEBER:						32,057.62
217000 ENERGY TAX MIDWAY						
217000	705	MIDWAY CITY OFFICES	DEC ENERGY TAX REIMB	01/14	01/31/2014	11,097.23
Total 217000 ENERGY TAX MIDWAY:						11,097.23
250000 CAPITAL LEASE PAYABLE						
250000	139	ALTEC CAPITAL SERVICES	LINE TRUCK LEASE 41734	00262404	01/13/2014	4,371.26
Total 250000 CAPITAL LEASE PAYABLE:						4,371.26
501000 POWER PURCHASES						
501000	254	CATERPILLAR INC	DEC, JAN ENERGY	L3495M	01/31/2014	21,551.18
501000	320	CUWCD	JAN HYDRO POWER	8721	01/31/2014	89,942.00
501000	1038	UAMPS	DECEMBER POWER PURCHAS	12/13	01/31/2014	381,978.85
501000	1047	US DEPT OF ENERGY	JANUARY ENERGY	GG16435B0	02/05/2014	1,509.58
Total 501000 POWER PURCHASES:						494,981.61
501500 ENERGY REBATES						
501500	1038	UAMPS	ENERGY STAR REBATES	12/13A	01/31/2014	7,804.28
Total 501500 ENERGY REBATES:						7,804.28
505000 DIST/TRANSM MAINTENANCE						
505000	206	BLUE STAKES LOCATION CENT	LINE LOCATES	UT20140006	01/31/2014	143.22
505000	637	LATIMER DO IT BEST HARDWA	KEYS,VENT, TIE WRAP,PLBG M	01/14	01/30/2014	237.43
505000	927	SILVER EAGLE FEED & FUEL	GLOVES - MOTLEY	261641	01/14/2014	26.99
Total 505000 DIST/TRANSM MAINTENANCE:						407.64
505100 HYDRO MAINTENANCE						
505100	1172	ZIONS BANK - PARCREDITCAR	FARGO 20 AH-60 COMP DIE 60	01/14B	12/22/2013	159.70
Total 505100 HYDRO MAINTENANCE:						159.70
505200 SUBSTATION MAINTENANCE						
505200	334	DAY'S MARKET	DIST WATER	01/14A	01/14/2014	13.08
505200	406	FASTENAL COMPANY	TRUBOLT 50	UTHEB2973	01/08/2014	38.69
505200	825	PRAXAIR	STARGOLD	48319543	01/20/2014	24.62
505200	927	SILVER EAGLE FEED & FUEL	STAR TAGS	262456,2616	01/30/2014	44.48
Total 505200 SUBSTATION MAINTENANCE:						120.87
505600 BUILDING MAINTENANCE						
505600	114	ADT SECURITY SERVICES INC	QUARTERLY SERVICE	501647189	01/13/2014	163.70
505600	480	HEBER CITY CORPORATION	WATER SEWER	01/14	01/31/2014	150.86
505600	744	NBC JANITORIAL SERVICES IN	OP CTR/DISP/NEW BLDG	HL JAN 14	01/31/2014	1,250.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
505600	845	QUESTAR GAS	1344060000 SNAKE CREEK GA	01/14A	01/15/2014	114.82
505600	1100	WASATCH COUNTY SOLID WA	80040,80053,90083,93539 GARB	01/14	01/01/2014	356.00
505600	1100	WASATCH COUNTY SOLID WA	90083;93539	01/14A	02/01/2014	530.00
505600	1256	PURE WATER SOLUTIONS	3416854 WATER PURIFICATION	34168542-02	01/15/2014	359.70
505600	1256	PURE WATER SOLUTIONS	3426813 WATER PURIFICATION	34268136-02	01/25/2014	79.95
Total 505600 BUILDING MAINTENANCE:						3,005.03
505800 TRAINING/EDUC/CLOTHING						
505800	856	REAMS BOOTS & JEANS	BAKER,BRERETON CLOTHING	760149	01/27/2014	227.10
505800	897	SALT LAKE COMMUNITY COLL	COREY BAKER LINE APPR 3B	SCE14-78	01/03/2014	732.00
505800	897	SALT LAKE COMMUNITY COLL	Tuition SLCC (Travis & Brian)	SCE14-82	01/09/2014	1,464.00
505800	927	SILVER EAGLE FEED & FUEL	MUCK BOOTS - SWEAT	261193	01/06/2014	90.99
505800	927	SILVER EAGLE FEED & FUEL	MUCK BOOTS - CLUFF	262513	01/31/2014	90.99
505800	1167	ZIONS BANK - DUNCREDIT CAR	APPA MATERIALS; MATC; BAR	01/13B	12/23/2013	726.00
505800	1171	ZIONS BANK - NORCREDIT CA	BSC BOOKSTORE - DISP MATE	01/14	12/30/2013	270.85
505800	1172	ZIONS BANK - PARCREDITCAR	SL COMM COLLEGE - STANLEY	01/14C	01/07/2014	40.00
505800	1172	ZIONS BANK - PARCREDITCAR	METER BOOKS - BRIAN	01/14D	01/13/2014	312.70
505800	1189	OPACITEK ENVIRONMENTAL S	Rob & Andy Veo Cert.	01/14	01/23/2014	350.00
505800	1192	BISMARCK STATE COLLEGE	COURSE 204 FEES	131596	12/31/2013	92.70
505800	1194	DEDRICKSON, ANDREW	REIMB SCHOOL TUITION/BOOK	01/14	01/14/2013	2,214.35
Total 505800 TRAINING/EDUC/CLOTHING:						6,611.68
506000 MATERIALS - OPERATIONS						
506000	462	GREEN GUARD	Bandages	9400	01/14/2014	7.99
506000	462	GREEN GUARD	Finger bandage	9400	01/14/2014	9.99
506000	462	GREEN GUARD	Tape	9400	01/14/2014	9.98
506000	462	GREEN GUARD	Cough drops	9400	01/14/2014	23.98
506000	462	GREEN GUARD	Ibuprofin	9400	01/14/2014	95.97
506000	462	GREEN GUARD	Hydro Cream	9400	01/14/2014	29.97
506000	462	GREEN GUARD	Anti ointment	9400	01/14/2014	19.99
506000	462	GREEN GUARD	Alka pluss	9400	01/14/2014	80.97
506000	462	GREEN GUARD	Musinex	9400	01/14/2014	89.97
Total 506000 MATERIALS - OPERATIONS:						368.81
507000 COMMUNICATIONS						
507000	105	A T & T	051 267 8562 001 LONG DISTAN	01/14	01/24/2014	63.54
507000	260	CENTURYLINK	435-657-3093 502B	01/14	01/19/2014	100.05
507000	907	SECURITY INSTALL SOLUTION	ACS WEBSERVICE HOSTING	4133	02/01/2014	190.00
507000	1075	VERIZON WIRELESS	IPAD - BROADHEAD - REIMB P	9717615942	01/27/2014	838.88
507000	1075	VERIZON WIRELESS	965458629-001	9719360897	02/01/2014	2,293.32
507000	1246	SIMPLE HELIX	LINUX PLAN 1-18 THRU 2-17-14	202280	01/11/2014	19.95
507000	1269	INTERMEDIA	EMAIL EXCHANGE HOSTING	2013164573	02/01/2014	621.86
Total 507000 COMMUNICATIONS:						4,127.60
508000 TRUCKS						
508000	439	GASCARD, INC.	DIESEL AND GAS	NP40402778	02/03/2014	3,445.48
508000	780	O'REILLY AUTOMOTIVE INC	SANDING RLS; JB WELD	3664-396865	12/31/2013	12.12
508000	780	O'REILLY AUTOMOTIVE INC	WIPER FLUID	3664-397121	01/02/2014	14.94
508000	780	O'REILLY AUTOMOTIVE INC	FLEET OIL	3664-397121	01/02/2014	142.40
508000	780	O'REILLY AUTOMOTIVE INC	AIR FILTERS, FUEL FILTERS, A	3664-397222	01/02/2014	194.08
508000	780	O'REILLY AUTOMOTIVE INC	VEH 222 FUSES	3664-397800	01/06/2014	15.56
508000	780	O'REILLY AUTOMOTIVE INC	FUEL CLEANER - 24PRMJ SSB	3664-397979	01/07/2014	109.18
508000	780	O'REILLY AUTOMOTIVE INC	CREDIT INVOICE	3664-397992	01/07/2014	18.40
508000	949	SPENCER AUTO SALES	222 AUXILLARY OUTLET	10508	01/08/2014	16.68

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
508000	1031	TUNEX COMPLETE CAR CARE	214 MAINT	018217	01/02/2014	99.07
508000	1091	WASATCH AUTO PARTS	JANUARY VEH MAINT SUPPLIE	01/14	01/02/2014	310.31
508000	1172	ZIONS BANK - PARCREDITCAR	MATC - HENNING TUITION	01/14A	12/19/2013	360.00
Total 508000 TRUCKS:						4,701.42
513000 GAS GENERATION - FUEL COSTS						
513000	845	QUESTAR GAS	506002000 CO GEN	01/14	01/31/2014	3,284.08
Total 513000 GAS GENERATION - FUEL COSTS:						3,284.08
514000 GENERATION EXPENSE						
514000	456	GRAINGER, INC.	SOCKET EXTENSION 1/2 X 3	9347199771	01/23/2014	20.82
514000	579	J-MAC RADIATORS	Repair unit 8 radiator	18559	01/10/2014	750.00
514000	827	PRECISION TESTING TECH INC	Line Tightness Test	8843	01/02/2014	300.00
514000	827	PRECISION TESTING TECH INC	Travel Time	8843	01/02/2014	115.50
514000	1014	TIMBERLINE GENERAL STORE	CABLE TIES	060433	01/28/2014	13.99
514000	1014	TIMBERLINE GENERAL STORE	DRILL BIT	60094	01/10/2014	36.99
514000	1118	WEBSTER VENTURES, INC	JANUARY 14 RETAINER	01/14	02/03/2014	5,000.00
Total 514000 GENERATION EXPENSE:						6,237.30
602000 BUSINESS OFFICE SUPPLIES						
602000	278	CINTAS DOCUMENT MANAGEM	OFFICE DOCUMENT SHREDDIN	8400674404	01/10/2014	57.42
602000	742	NATIONWIDE DRAFTING & OFF	BINDERS, SCISSORS	14-48327	01/03/2014	167.38
Total 602000 BUSINESS OFFICE SUPPLIES:						224.80
602100 OPERATIONS OFFICE SUPPLIES						
602100	136	ALPINE OFFICE PRODUCTS	Ink (shawn)	126675	01/09/2014	56.99
602100	136	ALPINE OFFICE PRODUCTS	Ink (shawn)	126675	01/09/2014	31.98
602100	136	ALPINE OFFICE PRODUCTS	junior legal pad	127202,1272	01/31/2014	29.96
602100	136	ALPINE OFFICE PRODUCTS	Envelopes no window	127202,1272	01/31/2014	11.99
602100	136	ALPINE OFFICE PRODUCTS	Envelopes with window	127202,1272	01/31/2014	27.50
602100	337	DELL BUSINESS CREDIT	BLACK TONER CARTRIDGE	XJ9M68285	01/15/2014	53.99
602100	866	RICOH USA INC	CONTRACT 2639901 - ADDL IM	5029141288	01/16/2014	573.29
Total 602100 OPERATIONS OFFICE SUPPLIES:						785.70
602200 LEGAL OFFICE SUPPLIES						
602200	136	ALPINE OFFICE PRODUCTS	Folder 1/5	126675	01/09/2014	12.99
602200	136	ALPINE OFFICE PRODUCTS	Folder 1/3	126675	01/09/2014	15.99
602200	136	ALPINE OFFICE PRODUCTS	Flags	126675	01/09/2014	15.04
602200	136	ALPINE OFFICE PRODUCTS	Mini binder clip	126675	01/09/2014	7.08
602200	136	ALPINE OFFICE PRODUCTS	Sticky notes	126675	01/09/2014	32.97
602200	136	ALPINE OFFICE PRODUCTS	Lgl file	126675	01/09/2014	34.69
602200	1115	WAVE PUBLISHING CO.	JOB ADVERTISEMENT	C58379	01/31/2014	18.75
Total 602200 LEGAL OFFICE SUPPLIES:						137.51
602300 IT MAINT/SUPPORT						
602300	251	CASELLE, INC.	ACCT 1289 MONTHLY SUPPOR	01/14	02/02/2014	835.67
602300	338	DELL FINANCIAL SERVICES	RENTAL	77081695	01/11/2014	913.86
602300	910	SENSUS METERING SYSTEMS	MONITORING SERVICE	ZZ14007912	01/14/2014	1,750.00
602300	1172	ZIONS BANK - PARCREDITCAR	SIMPLEHELIX - WEB HOSTING	01/14	12/18/2013	19.95
602300	1174	ZIONS BANK - WILCREDIT CAR	SIMPLEHELIX MONTHLY MAINT	12/13B	12/15/2013	19.95
602300	1216	NAVEX GLOBAL	Annual Maintenance Fee (Policy	072938	01/07/2014	666.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 602300 IT MAINT/SUPPORT:						4,205.43
603000 POSTAGE/SHIPPING						
603000	1037	U S POSTMASTER	MAILING BILLS CYCLE I	01/14	01/15/2014	1,064.48
603000	1037	U S POSTMASTER	MAILING CYCLE II	01/14A	01/31/2014	1,987.51
Total 603000 POSTAGE/SHIPPING:						3,051.99
604000 BOND PAYING AGENTS FEE						
604000	1164	ZIONS 1ST NATIONAL BANK-TR	TRUST 3535926 ANNUAL FEE	01/14	01/08/2014	1,250.00
604000	1164	ZIONS 1ST NATIONAL BANK-TR	TRUST 3535925 ANNUAL FEE	01/14A	01/08/2014	1,250.00
Total 604000 BOND PAYING AGENTS FEE:						2,500.00
607000 MISCELLANEOUS						
607000	334	DAY'S MARKET	BOARD MEETING SUPPLIES	01/14	01/29/2014	31.25
607000	1065	UTAH STATE RETIREMENT	LOANS	01/14B	01/24/2014	630.76
607000	1065	UTAH STATE RETIREMENT	LOANS	01/14E	01/10/2014	630.76
607000	1173	ZIONS BANK - STEWCREDITCA	LUNCH/DINNER EXP 12-11 THR	01/14	01/14/2014	1,733.93
607000	1175	ZIONS BANK - WRICREDIT CAR	LUNCH EXPENSE OFFICE/KAR	01/14	12/19/2013	50.00
607000	1314	UTAH DEPT OF WORKFORCE S	FURNESS	01/14	02/01/2014	1,916.00
Total 607000 MISCELLANEOUS:						4,992.70
607500 PROFESSIONAL SERVICES						
607500	849	R E PENDER INC	IMPACT FEE STUDY	HLP012	01/13/2014	2,530.58
607500	973	STOKES STRATEGIES	GOVERNMENT RELATIONS	96	01/14/2014	1,670.00
607500	1278	Durham Jones & Pinegar, PC	EMPLOYMENT LAW	390891	01/15/2014	4,701.94
607500	1283	NOW CFO	ACCOUNTING 2 WKS ENDED 1/	10225	01/17/2014	1,350.00
607500	1283	NOW CFO	ACCOUNTING 2 WKS ENDED 1/	10297	01/31/2014	2,150.00
Total 607500 PROFESSIONAL SERVICES:						12,402.52
609000 INSURANCE						
609000	121	AFLAC	CN137	109370	01/25/2014	1,144.92
609000	741	NATIONAL BENEFIT SERVICES	2014 CAFETERIA PLAN FUNDIN	01/14	02/03/2014	3,000.00
609000	741	NATIONAL BENEFIT SERVICES	DEBIT CARD FEES	442426	01/31/2014	84.00
609000	741	NATIONAL BENEFIT SERVICES	FSA PLAN ADM FEES	443413	01/31/2014	50.00
609000	842	PRUDENTIAL INS CO OF AM	LIFE, DISAB ADD	01/14	02/01/2014	1,914.08
609000	844	PUBLIC EMPLOYEES HEALTH P	JAN MEDICAL/DENTAL/VISION	01/14	01/31/2014	24,436.82
609000	844	PUBLIC EMPLOYEES HEALTH P	MEDICAL/DENTAL/VISION	0121268802	01/21/2014	24,436.82
609000	1044	UNUM	LTC	01/14	01/20/2014	194.40
609000	1321	CHASE PROCESSING CENTER	FUNDING HSA PATRICK SULLIV	01/14	01/31/2014	2,500.00
609000	1322	HEALTH EQUITY	DAYBELL - WRIGHT, J - HSA FU	01/14	01/15/2014	5,000.00
Total 609000 INSURANCE:						62,761.04
609100 POST EMPLOYMENT BENEFITS						
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE MEDICAL	01/13A	01/31/2014	1,376.50
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE DOUBLE COVERAGE	01/14A	01/31/2014	1,193.66
Total 609100 POST EMPLOYMENT BENEFITS:						2,570.16
610000 FICA - MEDICARE/SOC SECURITY						
610000	558	IRS-PAYROLL W/H	FICA	01/14A	01/10/2014	25,541.34
610000	558	IRS-PAYROLL W/H	FICA	01/14C	01/24/2014	18,754.84

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 610000 FICA - MEDICARE/SOC SECURITY:						44,296.18
611000 RETIREMENT						
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	01/14	01/24/2014	19,816.70
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	01/14D	01/10/2014	6,350.00
Total 611000 RETIREMENT:						26,166.70
Grand Totals:						962,450.32

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 0114