

MEETING AGENDA

Heber Light & Power Company

31 South 100 West
Heber City, Utah 84032



Meeting Description **Heber Light & Power Board of Directors Meeting**

Results Desired Heber Light & Power Business Discussion

Date: Wednesday, December 18, 2013 Time: 4:15 p.m.

Location: Heber Light & Power Business Office, 31 South 100 West, Heber City, Utah 84032

Scheduled Time		Actual Time
Start	Stop	
4:15 p.m.	6:15 p.m.	
Persons Notified of Meeting		
1	Mayor Dave Phillips	
2	Mayor Connie Tatton	
3	Mayor John Whiting	
4	County Council Chair Jay Price	
5	Councilman Robert Patterson	
6	Councilman Jeff Bradshaw	
Action Items		
✓	Public Hearing to take public comment on proposed 2014 Budget	
	Consideration and Adoption of 2014 Budget	
✓	General Manager's Remarks	
	*Ombudsman Report	
✓	Regular Approval Items	
	*November Board Meeting Minutes	
	*November Financial Statement	
	*November Warrants	
	*December 10 th Board Meeting Minutes	
✓	Department Reports	
	Administration – General Business	
	*2013 Goals – Recap and Closeout / Approval of 2014 Goals	
✓	Distribution – General Business	
✓	Generation – General Business	
✓	Substation / Technology – General Business	
✓	Legal – General Business	
	Note: The Board reserves the right to move into Executive Session on any of the items above.	

Notice of Budget Hearing, of Re-scheduling of Regular Board Meeting and of 2014 Schedule of Regular Board Meetings

Notice is hereby given that the Heber Light & Power Company will hold a public hearing to take public comment on the Company's 2014 Capital and Operating Budget on December 18, 2013 at 4:15 p.m. at 31 South 100 West, Heber City, Utah. A copy of the proposed Budget is available for public inspection at the Heber Light & Power Business Office located at 31 South 100 West, Heber City, Utah during regular business hours (8 a.m. to 5 p.m.) and on the Utah Public Notice Website.

Notice is hereby given that the regular monthly meeting of the Heber Light & Power Company Board of Directors will be held on December 18, 2013 at 4:15 p.m. at 31 South 100 West, Heber City, Utah and that the regular monthly meeting scheduled for December 25, 2013 is cancelled.

Notice is hereby given that the Heber Light & Power Company Board of Directors will hold regular monthly meetings on the fourth Wednesday of each month in 2014 except for the January meeting which will be held on January 29, 2014, the July meeting which will be held on July 30, 2014, the November meeting which will be held on November 19, 2014, and the December meeting which will be held on December 17, 2014. All regular meetings will be held at 4:15 p.m. at 31 South 100 West, Heber City, Utah.

Jason Norlen
Secretary

November 20, 2013



Heber Light and Power Capital and Operating Budgets For Fiscal 2014

Heber Light and Power Executive Summary

	2012	2013 Projected	2013 Budget	2014 Budget
Revenues				
Electricity Sales	\$ 12,952,069	\$ 13,439,118	\$ 13,247,271	\$ 14,150,240
Connect Fees	29,859	27,644	28,200	25,141
Interest Income	40,093	21,836	15,200	22,800
Receivables Penalty Income	36,849	37,415	40,700	40,700
Other / Misc Income	116,966	47,684	47,000	41,352
Contributed Capital & Impact Fees	961,931	897,225	-	-
Total Revenues	14,137,767	14,470,921	13,378,371	14,280,233
Expenses				
Power Purchased	\$ 5,063,234	\$ 5,509,028	6,546,177	\$ 6,057,312
Generation Maint / Fuel	327,316	680,146	405,000	641,357
Wages	2,269,085	2,765,104	2,724,534	2,857,746
Board Compensation	included in Wages	included in Wages	included in Wages	39,396
Retirement	450,065	495,113	479,095	510,181
Materials	319,328	1,617	324,996	475,000
Communications	72,345	69,005	70,497	69,432
Trucks Operating Expense	152,765	183,362	135,000	252,000
Insurance Cost - Employees	604,588	795,834	793,740	675,024
Insurance Cost - Liability	157,386	154,220	165,000	165,000
Payroll Taxes	218,849	233,143	215,089	227,784
Repairs and Maintenance	250,963	239,366	314,671	300,000
Building Expense	125,779	15,991	0	12,000
Office & Systems	54,878	64,500	63,108	63,105
Postage	38,015	38,949	41,004	42,000
Travel / Training	89,553	136,518	69,996	75,000
Misc Professional Services	177,289	239,296	200,004	200,000
Interest	575,198	413,646	518,340	374,125
Reduction of Debt	185,000	305,666	305,666	325,000
Dividends	300,000	300,000	300,000	300,000
Reserve Funding		-	0	-
Total Expenses	11,431,636	12,640,504	13,066,251	13,661,462
Capital Expenditures				
Distribution & Generation	1,603,376	1,821,737	1,375,000	1,190,000
Substations	included Dist/Gen	27,750	650,000	190,000
Trucks / Vehicles	29,329	226,754	283,000	105,600
Tools & Equipment	8,762	44,650	80,000	40,000
Buildings	280,325	516,076	250,000	180,000
Systems and Technology	164,796	23,950	199,500	69,000
Total Capital Expenditures	2,086,588	2,660,917	2,837,500	1,774,600
Depreciation	1,817,617	1,990,092	1,860,000	1,831,728

Management is pleased to present the Capital Expenditures and Operating Budgets for 2014. The following is presented to highlight the major purchases and projects for 2014.

Capital Expenditures

The Capital Budget for 2014 totals \$1,774,600. Of the items listed below, bond proceeds of \$652,905 are available to address projects within all categories except Tools and Vehicles, and are identified in the following pages. In addition, Heber Light & Power maintains two special use funds. First, a Contingency Fund of \$2.5 million is available to address certain large capital purchases and /or reserve requirements associated with internal generation, rate stabilization and power market escalation. Second, the Capital Fund is available to offset additional debt to complete major projects considered in the Company's current Strategic Plan.

Also included in the table below are Principle payments relating Company's Long-Term Debt.

Distribution System		1,090,000	
Substations		190,000	
Generation		100,000	
Systems and Technology		69,000	
Tools & Machinery		40,000	
Buildings		180,000	
Vehicles		105,600	
Total Major Expenditures			\$ 1,774,600
Principal Payments on long-term debt	\$	325,000	
Total Other Payments			<u>325,000</u>
Total Cash Requirements			\$ 2,099,600

The following are the projects identified for 2014 in support of the amounts listed on the previous page.

Distribution

College Substation

During 2014, a new feeder will be constructed from the College Substation to the northern area of the Heber Valley. This new feeder will facilitate balancing of existing loading along with providing additional reliability to the Distribution system. This project is funded by bond proceeds.

Budget Amount: \$690,000

*Note this project could still change to a transmission project if an agreement is negotiated with RMP. These funds would then be applied to the transmission project.

Charleston Feeder

The installation of new conductor along the Charleston Feeder will provide additional capacity to Charleston and County customers and provide backup capability to Cloyes and Midway Substations. The project also includes the cost of new poles along the route and will be completed in phases with the total project length planned for three years. This project is funded by rates and impact fee proceeds.

Budget Amount: \$150,000

Tie From Circuit North (702) to Heber (304)

This tie will enable us to share load between college and Heber substations.

Budget Amount: \$250,000

Substations

Jailhouse Substation

This will fund the equipment necessary to protect the first Transformer Bay at Jailhouse substation.

Budget Amount: \$130,000

Heber Substation

To fully prepare the Heber Substation site for a second power transformer and a second load serving bay.

Budget Amount: \$60,000

Generation

Lower Snake Creek Hydro Plant

This is a continuing project from 2012 and addresses the modernization of the plant along with property upgrades.

Budget Amount: \$100,000

Systems and Technology

Advanced Metering Infrastructure (AMI)

This amount is to fund the upgrade of AMI servers both Hardware and software.

Budget Amount: \$25,000
Computer Upgrades

This amount represents the annual cyclical replacement of workstations and laptops. The computer change out program protects against unwanted downtime and data lost due to aging components and technology.

Budget Amount: \$10,500

Supervisory Control and Data Acquisition (SCADA)

The Company's SCADA system needs to be continually upgraded and expanded to keep the system functioning properly without loss to smart grid functionality.

Budget Amount: \$30,000

Various Peripheral Devices

Included in the 2013 Budget are amounts for replacement printers, network switches and Uninterrupted Power Supply(s) (UPS) to address aging and failing equipment.

Budget Amount: \$3,500

Tools and Machinery

An amount is included in the Budget for the annual replacement of tools and miscellaneous machinery.

Budget Amount: \$40,000

Facilities

Operations Site improvements

To fund the completion of asphalt and fencing following construction of new shop facility.

Budget Amount: \$180,000

Operating Budget

	2012	2013 Projected	2013 Budget	2014 Budget
Revenues				
Electricity Sales	\$ 12,952,069	\$ 13,439,118	\$ 13,247,271	\$ 14,150,240
Connect Fees	29,859	27,644	28,200	25,141
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Contributed Capital & Impact Fees	961,931	897,225	-	-
Total Revenues	14,137,767	14,470,921	13,378,371	14,280,233

Revenues

Electricity sales revenues are budgeted to increase 2% over the budgeted sales for 2013. This represents a very modest estimate for new customers and limited load growth. The increase includes a proposed 4.5% rate increase.

Revenues associated with Contributed Capital and Impact Fees are not included as these revenues are not regular and subject to external economic conditions.

	2012	2013 Projected	2013 Budget	2014 Budget
Expenses				
Power Purchased	\$ 5,063,234	\$ 5,509,028	6,546,177	\$ 6,057,312
Generation Maint / Fuel	327,316	680,146	405,000	641,357
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Expenses

Power Purchased

Power Purchased expense is calculated by analyzing supply requirements, identifying the cost of supply from individual sources and adding contingency pricing for market fluctuations.

Salaries

Included in the Salaries expense are amounts for the current complement of employees and a 1.5% Cost of Living adjustment.

Repairs & Maintenance

Additional amounts are included for hydro generation and substation maintenance projects for 2014.

Travel & Training

To maintain the advanced technical knowledge required in the industry, various training initiatives for staff are included in the 2014 Budget.

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Heber Light & Power

Board of Directors Meeting

November 20, 2013

31 South 100 West
Heber City, Utah 84032

Members and Staff Present:

Mayor Connie Tatton
Mayor John Whiting
Councilman Robert Patterson
Councilman Jeffery Bradshaw
Blaine Stewart, General Manager
Joe Dunbeck, General Counsel
Jason Norlen, Generation Manager
Harold Wilson, Distribution Operations Manager
Jake Parcell, Substation/Technology Services Manager
Karly Schindler, Legal Assistant

Guests:

Adrian Reeder, NOW CFO
Charleston Mayor-elect Bob Kowallis

Excused:

Mayor Dave Phillips
County Council Chairman Jay Price

Mayor Connie Tatton called the meeting to order at 4:15 p.m.

Regular Approval Items:

October 23, 2013 and November 12, 2013 Board Meeting Minutes: Jeff Bradshaw moved to approve the October 23, 2013 Regular Board Meeting Minutes and the November 12, 2013 Special Board Meeting Minutes. Motion seconded by Robert Patterson. Motion passed, all in favor.

October 2013 Financial Statements: Jeff Bradshaw moved to approve the October 2013 Financial Statements. Motion seconded by Robert Patterson. Motion passed, all in favor.

October 2013 Warrants: Robert Patterson moved to approve the October 2013 Warrants. Motion seconded by Jeff Bradshaw. Motion passed, all in favor.

General Manager's Remarks:

Blaine Stewart introduced Adrian Reeder of NowCFO who is assisting temporarily with accounting functions. Blaine invited the Board members to the UAMPS annual meetings on December 17-18, and also announced that the Company's employee Christmas Party will be held on December 16 at the bowling alley.

Blaine presented a report from APPA that analyzed the revenue per kilowatt hour for investor-owned and public utilities for 2012. The report listed Heber Light & Power as having the lowest cost for residential service on average price per kilowatt hour for its size and type of utility within the state. The report does not compare rates, but shows that the Company's rate structure returns on average less than other utilities in its class. It is a testament to the Company's initiatives and efforts on its resource portfolio and the initiatives to save costs and to serve the communities the best it can.

Last month, the Board approved the Non-Standard Metering Accommodation policy for customers who do not want to have the standard AMI meter installed. The Company has now created a form to go along with the policy so customers can request the non-standard meter accommodation and also acknowledge that they agree to the terms and the associated fees.

2014 Capital and Operating Budget:

Jason Norlen presented and reviewed a draft of the Company's 2014 Capital and Operating Budget. Electricity sales have been conservatively projected with a 2% growth in kilowatt hours and an anticipated 4.5% rate increase. The budget does not include contributed capital and impact fees. Power purchases include high load hour power purchases and a 3% growth on kilowatt hours purchased. Jason reviewed the budgeted expenses that totaled 13.6 million and also reviewed the capital budget which includes the following projects: College substation feeder project, Charleston feeder upgrade, tie from Circuit North (702) to Heber (304), equipment for the Jailhouse substation, a second power transformer for the Heber substation, modernization of the Lower Snake Creek hydro plant, AMI hardware/software, computer upgrades, SCADA upgrades, replacement of tools and machinery, and asphalt/fencing around the new operations building.

Motion to Accept Draft Capital and Operating Budgets for 2014: Jeff Bradshaw made a motion to accept the draft Capital and Operating Budgets for 2014. Robert Patterson seconded the motion. Motion passed, all in favor.

2014 Operating Policies:

Blaine Stewart presented the draft operating policies for next year. The operating policies provide the framework for the ongoing operation of the Company. Revenues are projected using load and customer growth estimates. The Company is again proposing that in 2014 it does not bill the municipalities and county for street light service; however, the cities and

county will still pay for maintenance of the street light fixtures. The cost to serve include the fixed costs of fuels, replacements, direct operating and maintenance expense, purchase capacity, reserves, and administrative and general expenses. Cost to serve also include debt service costs including principal and interest, variable energy costs related to cost of electricity purchased, and scheduling charges and general costs associated with metering, collections, and billing. Blaine also reviewed the cost to serve categories and the specific policies for setting aside funds for the acquisition of new resources, wages and benefits, Board compensation, computer equipment, vehicles and equipment, training, and travel. Blaine explained that the contingency and capital reserve funds address certain large capital purchases and reserve requirements associated with internal generation.

Motion to Approve 2014 Fiscal Year Operating Policies: Robert Patterson made a motion to approve the 2014 Fiscal Year Operating Policies. John Whiting seconded the motion. Motion passed, all in favor.

General Manager Consulting Agreement:

Joe Dunbeck outlined the changes proposed on the consulting agreement based on the discussions at the last board meeting. In addition to minor wording changes, the changes include changes to the term of the consultation period and a provision that states that the consultant is not required to consult with staff with respect to the applicants, since some of the applicants may be staff members. Joe explained that the contract was to create obligations of the consultant to the Company, but does not create the procedures for actually hiring a new person. It was suggested that language be added that the consultant services are as directed or requested by the Board. Joe will include that language in the contract.

Motion to Approve General Manager Consulting Services Agreement: John Whiting made a motion to approve the General Manager Consulting Services Agreement. Robert Patterson seconded the motion. Motion passed, all in favor.

Generation/Administration:

Jason Norlen reported that the 20-cylinder natural gas unit in the CAT plant went on line. It is hoped that it will do about 2.1 MW. Jason also reported that the dealer training that CAT held in the new building was very successful with roughly 30 people attending.

Jason reported UAMPS is still seeing a lot of pressure on transmission costs and will probably be coming to the members for help. The pressure on transmission costs is due to several factors such as the TSOA, high summer loads, and an imbalance in the market.

Jason gave an update on the status of the IPA contracts. He reported that it looks like the majority of the Utah entities are going forward with at least the concept of refueling by signing the second amendatory.

An RFP is out for a new year-end auditor. Three or four responses have been received to date. In preparation for the audit, NowCFO has been reviewing the current books.

Substation Technical Services:

Jake Parcell reported that with the completion of the Midway project, the next major project is the transformer at the Jailhouse substation. The transformer will help relieve the strain on that substation and provide more reliability.

Jake also reported on the AMI conference he attended a few weeks ago. There are a lot of possibilities with the AMI technology that would be very beneficial for the Company. Jake talked about the need for an upgrade for the servers which are about at end of life. The options are to buy new servers and software or do what is called software as a service (SaaS). SaaS is a hosted solution. The Company would contract with a provider and pay them a fee to host the service. The service provider would own the equipment and the Company's information would be sent over a secure network.

Jake also reported on the completion of the single-phase meter change out and that they are working with a few customers that wanted to opt out of having the standard AMI meter installed. The change-out on the three-phase meters should be finished by spring or summer. Jake stated that there are some maintenance projects that his crew will be working on this winter at the Lake Creek hydro plant.

Distribution:

Harold Wilson distributed handouts showing the proposed routes for the transmission line with RMP. Harold reported on the meeting with RMP and officials from Heber City, Midway, Charleston and Wasatch County. The meeting went very well and, for the most part, everyone seemed to understand the need for the project and seemed to be on board with it. The next steps are to solidify the route and then start approaching city and county councils and planning departments to obtain permits. Harold would be happy meet with anyone and answer any questions. He stated that this is going to be a great project and a huge commitment both politically and financially, but it is a must not only for our utility but for the whole region.

Harold also reported that the new employee that started last week has been doing well so far. Because of his experience he has been able to step right in and go to work, and seems to be a good fit for the Company.

Legal:

Joe Dunbeck reported on the water issue at the Mill Flat subdivision. The Company had a meeting with a representative of the property owner, and the Company is encouraged that the issues are being addressed and that they will be able to come up with a solution. Joe also reported on proposed legislation concerning what laws apply to the Company. The

recent version indicates that interlocals that have multiple entities would have to follow the rules of the member entity that are the most restrictive, which may prove confusing. The Company's lobbyist will hopefully be able to speak with the sponsor to clarify some issues and will continue to monitor the legislation.

Joe reported that he has been working on redoing the CAT contract. The substance of the contract has not changed much, but it has been cleaned up to make it more consistent with the way the parties have operated. Joe also stated that staff has started to plan for orientation for the new Board and anticipates on having a more involved orientation because of the high turnover of Board members.

Executive Session:

John Whiting moved to enter into Executive Session to discuss matters related to personnel and pending litigation. Motion was seconded by Robert Patterson. Motion passed, all in favor.

Connie Tatton moved to exit from Executive Session. Motion was seconded by Robert Patterson. Motion passed, all in favor.

Other Business:

Jason mentioned that IPA's annual meeting will be held on December 3, and if anyone is interested in attending, they should contact him.

Meeting adjourned.



Heber Light & Power

Board of Directors Special Meeting

December 10, 2013

31 South 100 West
Heber City, Utah 84032

Members and Staff Present:

Mayor Dave Phillips
Mayor Connie Tatton
Mayor John Whiting
Councilman Robert Patterson
Councilman Jeffery Bradshaw
Blaine Stewart, General Manager
Joe Dunbeck, General Counsel
Jason Norlen, Generation Manager
Harold Wilson, Distribution Operations Manager
Jake Parcell, Substation/Technology Services Manager
Karly Schindler, Legal Assistant

Guests:

Charleston Mayor-elect Bob Kowallis

Excused:

County Council Chairman Jay Price

The Chair called the meeting to order at 5:30 p.m.

RFP for Annual Auditing Services:

Jason Norlen presented the proposals that the Company received to the RFP for annual audit services. The Company received proposals from six accounting firms. The Company selected Wiggins & Co. and Eide Bailly to interview further. Both are at the mid-range cost level, have utility and government experience, and have met all of the requirements of the RFP. Wiggins has an extensive history with the Company. Wiggins & Co. was interviewed today and Eide Bailly will come for an interview on Thursday. The Company would like to move forward quickly in selecting an auditor to begin preparing for year-end. Management is requesting that the Board allow staff to pick from Wiggins & Co. and Eide Bailly to perform the audits for 2013, 2014 and 2015.

Motion to Allow Management to Select Auditor: Connie Tatton made a motion to allow management to select between Wiggins & Co. and Eide Bailly to provide annual audit services for the next three years. John Whiting seconded the motion. Motion passed, all in favor.

CAT Contract:

Jason presented and explained the new CAT Contract. Some of the things that have changed over the last ten years have been cleaned up, but the essence of the contract is the same. More weight is put on each field following agreement, and there is flexibility to share equipment with each unit that comes in. Other changes include adding definitions and a provision for firm/non-firm energy which was previously in an addendum. The contract now reflects how the parties have been operating with respect to the diesel fuel subsidy, which is that CAT buys the diesel fuel and the Company purchases the electricity. The escrow account to provide funds for building maintenance is a new addition to the contract. The first right of refusal is the same as in the old contract. Attached to the contract is a form of field follow agreement that is drafted for each unit that comes into the building.

Motion to Approve CAT Contract: John Whiting made a motion approve the CAT contract. Connie Tatton seconded the motion. Motion passed, all in favor.

Executive Session:

Jeff Bradshaw moved to enter into Executive Session to discuss matters related to personnel and pending litigation. Motion was seconded by Robert Patterson. Motion passed, all in favor.

Robert Patterson moved to exit from Executive Session. Motion was seconded by Jeff Bradshaw. Motion passed, all in favor.

Connie Tatton moved to adjourn the meeting. Motion was seconded by Dave Phillips. Motion passed, all in favor.

Meeting adjourned.



Heber Light & Power October Financial Statement 2013

Description	Budget 2013	Jan	Feb	Mar	Apr	Jun	Jul	Aug	Sep	Oct	Nov	YTD	92% of Year Elapsed
Income													
Electricity Sales	\$ 13,247,271	\$ 1,406,530	\$ 1,241,924	\$ 843,543	\$ 1,009,134	\$ 1,109,944	\$ 1,275,266	\$ 1,254,075	\$ 1,132,259	\$ 1,008,179	\$ 1,075,784	\$ 12,332,629	93%
Connect Fees	\$ 28,200	\$ 1,897	\$ 1,600	\$ 1,740	\$ 2,140	\$ 2,940	\$ 2,481	\$ 3,164	\$ 2,861	\$ 3,014	\$ 2,760	\$ 26,659	95%
Penalties	\$ 40,700	\$ 3,326	\$ 3,322	\$ 3,545	\$ 3,145	\$ 2,837	\$ 2,505	\$ 2,876	\$ 3,470	\$ 3,033	\$ 2,692	\$ 33,838	83%
Interest	\$ 15,200	\$ 1,934	\$ 1,639	\$ 1,710	\$ 1,562	\$ 1,595	\$ 3,069	\$ 1,605	\$ 1,731	\$ 1,643	\$ 1,609	\$ 19,605	129%
Misc	\$ 47,000	\$ 255	\$ 125	\$ 65	\$ 4,150	\$ 115	\$ 366	\$ 41,451	\$ 245	\$ 566	\$ 3,100	\$ 50,745	108%
Construction & Impact Fees	\$ -	\$ 64,919	\$ 29,283	\$ 31,204	\$ 179,593	\$ 64,048	\$ 44,762	\$ 89,104	\$ 77,486	\$ 154,616	\$ 110,658	\$ 945,062	
Total Budgeted Income	\$ 13,378,371	\$ 1,478,861	\$ 1,277,893	\$ 881,808	\$ 1,199,725	\$ 1,181,478	\$ 1,328,449	\$ 1,392,275	\$ 1,218,051	\$ 1,171,050	\$ 1,196,603	\$ 13,408,539	100%
General Expenses													
Power Purchases	\$ 6,546,177	\$ 512,215	\$ 431,869	\$ 376,645	\$ 373,131	\$ 413,333	\$ 747,404	\$ 450,362	\$ 597,114	\$ 592,770	\$ 422,967	\$ 5,356,804	82%
Gas Generation - Maint/Fuel	\$ 405,000	\$ 30,499	\$ 32,070	\$ 33,810	\$ 25,062	\$ 84,447	\$ 133,293	\$ 95,872	\$ 53,678	\$ 20,202	\$ (667)	\$ 523,719	129%
Wages	\$ 2,724,534	\$ 211,906	\$ 197,335	\$ 197,289	\$ 200,977	\$ 220,978	\$ 211,627	\$ 209,234	\$ 204,383	\$ 209,926	\$ 301,435	\$ 2,485,652	91%
Retirement	\$ 479,095	\$ 54,792	\$ 52,151	\$ 52,131	\$ 52,344	\$ 37,884	\$ 38,447	\$ 37,818	\$ 37,422	\$ 38,107	\$ 54,583	\$ 462,979	97%
Materials	\$ 325,000	\$ 1,618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,618	0%
Communications/IT Supp	\$ 70,497	\$ 8,409	\$ 3,480	\$ 6,714	\$ 6,373	\$ 3,197	\$ 5,766	\$ 5,835	\$ 5,331	\$ 8,379	\$ 8,031	\$ 65,649	93%
Vehicle Expense	\$ 135,000	\$ 30,532	\$ 8,338	\$ 11,806	\$ 43,422	\$ 21,186	\$ 9,310	\$ (24,353)	\$ 14,812	\$ 15,301	\$ 15,867	\$ 173,140	128%
Liability Insurance	\$ 165,000	\$ -	\$ -	\$ -	\$ 154,230	\$ -	\$ 230	\$ -	\$ -	\$ -	\$ -	\$ 154,460	94%
Employee Insurance	\$ 793,740	\$ 63,353	\$ 67,286	\$ 64,362	\$ 75,695	\$ 56,635	\$ 66,255	\$ 38,122	\$ 66,825	\$ 61,951	\$ 76,932	\$ 727,210	92%
Payroll Taxes	\$ 215,089	\$ 19,641	\$ 18,518	\$ 18,518	\$ 18,801	\$ 18,379	\$ 18,104	\$ 17,075	\$ 16,402	\$ 16,698	\$ 22,438	\$ 212,940	99%
Repairs/Maint/Training	\$ 459,671	\$ 44,043	\$ 13,894	\$ 10,835	\$ 27,764	\$ 2,789	\$ 14,874	\$ 12,367	\$ 24,729	\$ 43,788	\$ 32,252	\$ 265,070	58%
Office Supplies	\$ 63,108	\$ 4,904	\$ 4,474	\$ 4,790	\$ 5,800	\$ 2,846	\$ 8,187	\$ 3,085	\$ 9,181	\$ 1,843	\$ 2,880	\$ 49,688	79%
Postage	\$ 41,004	\$ 3,102	\$ 3,366	\$ 2,929	\$ 2,983	\$ 2,962	\$ 3,144	\$ 3,730	\$ 3,322	\$ 2,973	\$ 3,744	\$ 35,747	87%
Travel	\$ 70,000	\$ 810	\$ 2,194	\$ 5,220	\$ 7,533	\$ 8,129	\$ 1,375	\$ 4,366	\$ 1,705	\$ 3,920	\$ 3,631	\$ 45,470	65%
Misc-Professional Serv	\$ 200,000	\$ 19,442	\$ 11,905	\$ 13,686	\$ 20,323	\$ 7,253	\$ 18,776	\$ 40,179	\$ 30,972	\$ 60,488	\$ 23,344	\$ 254,912	127%
Interest	\$ 518,340	\$ 36,911	\$ 31,914	\$ 31,935	\$ 31,935	\$ 36,366	\$ 31,773	\$ 31,773	\$ 31,773	\$ 32,140	\$ 31,773	\$ 360,066	69%
Zions Bond	\$ 325,000	\$ 34,417	\$ 27,083	\$ 27,083	\$ 27,083	\$ 29,583	\$ 45,973	\$ 27,083	\$ 27,083	\$ 27,083	\$ 27,083	\$ 326,640	101%
Dividends	\$ 300,000	\$ -	\$ -	\$ 75,000	\$ -	\$ -	\$ 75,000	\$ -	\$ 75,000	\$ -	\$ -	\$ 225,000	75%
Total Budgeted Expenses	\$ 13,836,255	\$ 1,076,594	\$ 905,878	\$ 932,756	\$ 1,073,456	\$ 945,966	\$ 1,429,538	\$ 952,549	\$ 1,199,731	\$ 1,135,570	\$ 1,026,294	\$ 11,726,765	85%
Capital Expenses													
Distribution/Generation	\$ 2,025,000	\$ 132,401	\$ 40,713	\$ 270,675	\$ 62,455	\$ 72,683	\$ 122,151	\$ 58,240	\$ 241,125	\$ 33,370	\$ 111,286	\$ 1,367,370	68%
Trucks and Motor Vehicles	\$ 283,000	\$ 1,759	\$ 27,858	\$ 59,511	\$ 5,584	\$ -	\$ 4,371	\$ 39,012	\$ 4,371	\$ 4,371	\$ 4,371	\$ 151,209	53%
Machinery/Tools	\$ 80,000	\$ 8,557	\$ 3,441	\$ 1,040	\$ 5,596	\$ 780	\$ 318	\$ 670	\$ 606	\$ 409	\$ 4,195	\$ 27,504	34%
Systems & Technology	\$ 199,500	\$ -	\$ 454	\$ -	\$ -	\$ 3,792	\$ 3,044	\$ 5,877	\$ -	\$ -	\$ -	\$ 23,007	12%
Building Improvements	\$ 250,000	\$ 108,972	\$ 43,682	\$ 50,123	\$ 190,135	\$ 41,630	\$ 5,683	\$ -	\$ 1,194	\$ 977	\$ 849	\$ 517,901	207%
Total Capital Expenses	\$ 2,837,500	\$ 251,689	\$ 116,148	\$ 381,349	\$ 263,770	\$ 118,885	\$ 135,567	\$ 103,798	\$ 247,296	\$ 39,127	\$ 120,701	\$ 2,086,991	74%
Total Budget Expenditures	\$ 16,673,755	\$ 1,328,283	\$ 1,022,026	\$ 1,314,105	\$ 1,337,227	\$ 1,064,851	\$ 1,565,106	\$ 1,056,347	\$ 1,447,028	\$ 1,174,697	\$ 1,146,994	\$ 13,813,755	83%
Inventory	\$ -	\$ -	\$ 6,489	\$ 66,419	\$ 14,150	\$ 57,392	\$ 32,214	\$ 12,698	\$ 19,084	\$ 55,264	\$ 139,391	\$ 756,066	
Depreciation	\$ 1,990,087	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 1,824,251	92%

Report Criteria:

Detail report.
Invoices with totals above \$0 included.
Only paid invoices included.
Invoice Detail.GL Period = 1113

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000 INVENTORY						
114000	287	CODALE ELECTRIC SUPPLY, IN	Stock (061564 11/6/2013) 12" Sta	24948392.00	11/07/2013	366.02
114000	287	CODALE ELECTRIC SUPPLY, IN	18" Standoff Bracket	24948392.00	11/07/2013	499.25
114000	287	CODALE ELECTRIC SUPPLY, IN	3" Conduit Pipe Clamp	24948392.00	11/07/2013	70.50
114000	287	CODALE ELECTRIC SUPPLY, IN	1" weather head	24948392.00	11/07/2013	5.86
114000	287	CODALE ELECTRIC SUPPLY, IN	Amp 477 to #2	24948392.00	11/07/2013	86.75
114000	287	CODALE ELECTRIC SUPPLY, IN	Amp 477 to #6	24948392.00	11/07/2013	450.60
114000	287	CODALE ELECTRIC SUPPLY, IN	4" PVC 90 degree elbow	24948392.00	11/07/2013	61.50
114000	287	CODALE ELECTRIC SUPPLY, IN	3" PVC 90 degree elbow	24948392.00	11/07/2013	91.62
114000	287	CODALE ELECTRIC SUPPLY, IN	3" Conduit PVC	24948392.00	11/07/2013	964.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Squid 6 Port	24948392.00	11/07/2013	296.48
114000	287	CODALE ELECTRIC SUPPLY, IN	Ground Rod 6'x5/8	24948392.00	11/07/2013	241.25
114000	287	CODALE ELECTRIC SUPPLY, IN	Copper #6	24948392.00	11/07/2013	511.56
114000	287	CODALE ELECTRIC SUPPLY, IN	Stinger #2 ACSR	24948392.00	11/07/2013	125.48
114000	287	CODALE ELECTRIC SUPPLY, IN	Stinger 4/0 ACSR	24948392.00	11/07/2013	173.76
114000	287	CODALE ELECTRIC SUPPLY, IN	Polymer Cut Out 100AMP (CP710	24948392.00	11/07/2013	910.90
114000	287	CODALE ELECTRIC SUPPLY, IN	Arrestor Optima (PDV100 21370	24948392.00	11/07/2013	380.40
114000	287	CODALE ELECTRIC SUPPLY, IN	Arrestor Riser (PVR 2216087324)	24948392.00	11/07/2013	474.80
114000	287	CODALE ELECTRIC SUPPLY, IN	Wedge Clamp Chicken Catcher S	24948392.00	11/07/2013	154.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Staples	24948392.00	11/07/2013	449.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Cross Arm Pin LONG (883P)	24948392.00	11/07/2013	529.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Insulator Big (55-5)	24948392.00	11/07/2013	96.32
114000	287	CODALE ELECTRIC SUPPLY, IN	Three Phase Sectionalizer Cabine	24948392.00	11/07/2013	2,637.64
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	24948392.00	11/07/2013	3,445.35
114000	287	CODALE ELECTRIC SUPPLY, IN	Secondary Junction Box (Domed	24948392.00	11/07/2013	1,184.52
114000	287	CODALE ELECTRIC SUPPLY, IN	25 KVA Single Phase Padmount	24948392.00	11/07/2013	8,400.00
114000	287	CODALE ELECTRIC SUPPLY, IN	25 KVA Polemount Transformer	24948392.00	11/07/2013	6,600.00
114000	287	CODALE ELECTRIC SUPPLY, IN	37.5 KVA Polemount Transformer	24948392.00	11/07/2013	1,440.00
114000	287	CODALE ELECTRIC SUPPLY, IN	15 KVA Polemount Transformer	24948392.00	11/07/2013	1,055.00
114000	287	CODALE ELECTRIC SUPPLY, IN	15 KVA Polemount Transformer	24948392.00	11/07/2013	2,110.00
114000	287	CODALE ELECTRIC SUPPLY, IN	#2 Underground Primary	24948392.00	11/07/2013	5,000.00
114000	287	CODALE ELECTRIC SUPPLY, IN	#2 Underground Primary	24948392.00	11/07/2013	5,000.00
114000	287	CODALE ELECTRIC SUPPLY, IN	#2 Underground Primary	24948392.00	11/07/2013	5,000.00
114000	287	CODALE ELECTRIC SUPPLY, IN	4/0 Underground Primary	24948392.00	11/07/2013	6,912.00
114000	287	CODALE ELECTRIC SUPPLY, IN	4/0 Underground Primary	24948392.00	11/07/2013	6,912.00
114000	287	CODALE ELECTRIC SUPPLY, IN	4/0 Underground Primary	24948392.00	11/07/2013	6,912.00
114000	287	CODALE ELECTRIC SUPPLY, IN	4/0 Underground Secondary Tripl	24948392.00	11/07/2013	1,385.00
114000	287	CODALE ELECTRIC SUPPLY, IN	4/0 Underground Secondary Tripl	24948392.00	11/07/2013	1,385.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Stock (061554 10/18/2013) 3/8 G	S24932744.0	11/05/2013	97.00
114000	287	CODALE ELECTRIC SUPPLY, IN	3/8 Guy Wire	S24932744.0	11/05/2013	940.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Cold Shrink 4/0 to 400 (7642)	S2495438.00	11/15/2013	384.12
114000	287	CODALE ELECTRIC SUPPLY, IN	112.5 KVA 120/208 Three Phase	S4889558.00	11/15/2013	7,286.51
114000	287	CODALE ELECTRIC SUPPLY, IN	300 KVA 120/208 Three Phase P	S4889558.00	11/15/2013	10,586.21
114000	287	CODALE ELECTRIC SUPPLY, IN	150 KVA 120/208 Three Phase P	S4889558.00	11/15/2013	6,950.00
114000	287	CODALE ELECTRIC SUPPLY, IN	50 KVA Single Phase Padmount	S4911329.00	10/31/2013	9,800.00
114000	287	CODALE ELECTRIC SUPPLY, IN	500 KVA 480/277 Three Phase P	S4938761.00	11/15/2013	11,985.00
114000	287	CODALE ELECTRIC SUPPLY, IN	500 KVA 120/208 Three Phase P	S4939609.00	11/15/2013	11,780.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Amp 477 to 477	S4942056.00	11/05/2013	750.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Stock (061560 10/30/2013) Elbow	S4943038.00	10/30/2013	951.87
114000	287	CODALE ELECTRIC SUPPLY, IN	4/0 Underground Secondary Tripl	S4943038.00	10/30/2013	1,385.00
114000	287	CODALE ELECTRIC SUPPLY, IN	3" Weather Head	S4943038.00	10/30/2013	110.50
114000	287	CODALE ELECTRIC SUPPLY, IN	RETURN - 2 PAD MOUNT TRAN	S494667.001	11/05/2013	6,200.00-

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000	287	CODALE ELECTRIC SUPPLY, IN	Secondary Junction Box (Domed	S4947528.00	11/05/2013	1,184.52
114000	287	CODALE ELECTRIC SUPPLY, IN	AMP WEDGES	S4948392.00	11/19/2013	365.34
114000	287	CODALE ELECTRIC SUPPLY, IN	Cold Shrink 4/0 to 400 (7642)	S4954338.00	11/21/2013	640.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Blue stake red marking paint	S4958951.00	11/20/2013	606.48
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow Loadbreak #2	S4960905.00	11/20/2013	951.87
114000	287	CODALE ELECTRIC SUPPLY, IN	CARSON	S4963444.00	11/25/2013	226.34
114000	406	FASTENAL COMPANY	TOOL ROOM STOCK	UTHEB2904	11/14/2013	91.48
Total 114000 INVENTORY:						133,191.10
152000 MACHINERY, EQUIPMENT & TOOLS						
152000	287	CODALE ELECTRIC SUPPLY, IN	Buckinham full body harness	SS4895370.0	11/14/2013	3,000.00
152000	287	CODALE ELECTRIC SUPPLY, IN	Buckinham buck arrest	SS4895370.0	11/14/2013	780.00
152000	1030	TSE INTERNATIONAL INC	3" blowing adapter	403523	11/27/2013	263.00
152000	1030	TSE INTERNATIONAL INC	Rope adapter	403523	11/27/2013	152.03
Total 152000 MACHINERY, EQUIPMENT & TOOLS:						4,195.03
153000 PIPELINE, DIST. SYSTEM ETC.						
153000	287	CODALE ELECTRIC SUPPLY, IN	12/3 wire	S4954488.00	11/14/2013	6.11
153000	287	CODALE ELECTRIC SUPPLY, IN	3/4 cord connector	S4954488.00	11/14/2013	7.32
153000	287	CODALE ELECTRIC SUPPLY, IN	plug	S4954488.00	11/14/2013	10.66
153000	287	CODALE ELECTRIC SUPPLY, IN	Hinge clamp cover	S4954488.00	11/14/2013	57.91
153000	287	CODALE ELECTRIC SUPPLY, IN	Panel	S4954488.00	11/14/2013	5.56
153000	287	CODALE ELECTRIC SUPPLY, IN	2" Conduit PVC	S4954967.00	11/14/2013	561.50
153000	287	CODALE ELECTRIC SUPPLY, IN	3" Conduit PVC	S4954967.00	11/14/2013	729.20
153000	287	CODALE ELECTRIC SUPPLY, IN	3" Rigid 90 degree elbow	S4954967.00	11/14/2013	235.73
153000	287	CODALE ELECTRIC SUPPLY, IN	2" rigid 90 degree elbow	S4954967.00	11/14/2013	174.25
153000	287	CODALE ELECTRIC SUPPLY, IN	2" PVC 90 degree elbow	S4954967.00	11/14/2013	27.12
153000	287	CODALE ELECTRIC SUPPLY, IN	3" PVC 90 degree elbow	S4954967.00	11/14/2013	30.54
153000	287	CODALE ELECTRIC SUPPLY, IN	3" PVC Female adapters	S4954967.00	11/14/2013	4.34
153000	287	CODALE ELECTRIC SUPPLY, IN	2" PVC FA	S4954967.00	11/14/2013	2.18
153000	287	CODALE ELECTRIC SUPPLY, IN	TEE, LUGS	S4957488.00	11/21/2013	161.66
153000	287	CODALE ELECTRIC SUPPLY, IN	CADWELD XMOLD	S4957488.02	11/20/2013	217.66
153000	373	DURA-CRETE INC	U shaped box jailhouse substation	101907	11/21/2013	896.00
153000	386	ELECTRICAL WHOLESale SUP	CONDUIT, ADAPT, PVC	S2627730.00	11/18/2013	625.66
153000	386	ELECTRICAL WHOLESale SUP	2" strut strap	S2635740.00	11/27/2013	2.66
153000	386	ELECTRICAL WHOLESale SUP	SQD 120/240-20	S2635740.00	11/27/2013	66.10
153000	386	ELECTRICAL WHOLESale SUP	Stl city tc126a	S2635740.00	11/27/2013	8.42
153000	386	ELECTRICAL WHOLESale SUP	SQD box	S2635740.00	11/27/2013	256.31
153000	386	ELECTRICAL WHOLESale SUP	SQD Id cntr	S2635740.00	11/27/2013	30.98
153000	386	ELECTRICAL WHOLESale SUP	2" emt	S2635740.00	11/27/2013	16.68
153000	386	ELECTRICAL WHOLESale SUP	2" bushing	S2635740.00	11/27/2013	.52
153000	386	ELECTRICAL WHOLESale SUP	ARL 455	S2635740.00	11/27/2013	5.52
153000	550	INTERMTN CONS PROF ENGIN	ENGINEERING SERVICES	034-018-113	12/03/2013	4,600.00
153000	550	INTERMTN CONS PROF ENGIN	TRANSMISSION LINE RFP ENG	034-019-101	12/03/2013	7,450.00
Total 153000 PIPELINE, DIST. SYSTEM ETC.:						16,190.59
156000 TRUCKS AND MOTOR VEHICLES						
156000	139	ALTEC CAPITAL SERVICES	LINE TRUCK LEASE 41734	00252128	11/12/2013	4,371.26
Total 156000 TRUCKS AND MOTOR VEHICLES:						4,371.26
158000 OFFICE BLDGS ASSETS						
158000	256	CDW-G	Projection Screen (New Office Bui	GT22911	10/30/2013	698.53
158000	1147	WOOTTON DRYWALL	TIE WIRE LIGHTS IN CEILING N	732	11/06/2013	150.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 158000 OFFICE BLDGS ASSETS:						848.53
162000 CAPITOL IMPROVEMENTS						
162000	109	A-CORE INC	JAILHOUSE SUB	201054	11/20/2013	430.00
162000	287	CODALE ELECTRIC SUPPLY, IN	69KV Trans-Rupter II Model EX	S4822679.00	11/12/2013	43,875.00
162000	373	DURA-CRETE INC	Transformer Base with Block Out	102185	11/29/2013	1,055.00
162000	386	ELECTRICAL WHOLESale SUP	CONDUIT JH SUB	S2628395.00	11/18/2013	65.26
162000	406	FASTENAL COMPANY	USS GALV FLAT	UTHEB2916	11/22/2013	28.13
162000	550	INTERMTN CONS PROF ENGIN	PO 061309 - MIDWAY BREAKER	034-015-101	12/03/2013	33,472.50
162000	550	INTERMTN CONS PROF ENGIN	Pre-Engineering CG260 Project	034-017-101	12/03/2013	4,950.00
162000	642	LECTROL, INC.	SCADA MIDWAY UPGRADE	479	11/25/2013	8,816.00
162000	733	MOUNTAINLAND METAL WORK	Custom box jailhouse sub	5805	11/20/2013	801.47
162000	903	SCHWEITZER ENGINEERING L	OPTIC CABLE/ENDUSER MIDW	19546-53856	09/26/2013	1,601.86
Total 162000 CAPITOL IMPROVEMENTS:						95,095.22
199000 UTILITY CASH CLEARING						
199000	945	SOULEK, LINDA	REFUND OVERPAY TERM ACC	11/13	11/15/2013	3.87
199000	970	STICH, DAYLENE	REFUND OVERPAY TERM ACC	11/13	11/15/2013	260.00
199000	1298	WILLIAMS, WADE/JENNIFER	REFUND OVERPAY TERM ACC	11/13	11/15/2013	11.86
199000	1299	BUELL, LARON	REFUND OVERPAY TERM ACC	11/13	11/15/2013	8.50
199000	1300	RAMAGE, ROCHELE	REFUND OVERPAY TERM ACC	11/13	11/15/2013	137.13
199000	1301	HAFEN, SLVIA	REFUND OVERPAY TERM ACC	11/13	11/15/2013	17.49
199000	1302	HENRICKSEN, BRUCE	REFUND OVERPAY TERM ACC	11/13	11/15/2013	30.79
Total 199000 UTILITY CASH CLEARING:						469.64
210000 SALES TAX PAYABLE						
210000	964	STATE TAX COMMISSION-SALE	11925586-002-STC	11/13	11/30/2013	37,057.00
Total 210000 SALES TAX PAYABLE:						37,057.00
211000 FWT						
211000	558	IRS-PAYROLL W/H	FWT	11/13	11/30/2013	14,961.56
211000	558	IRS-PAYROLL W/H	FWT	11/13B	11/01/2013	14,391.10
211000	558	IRS-PAYROLL W/H	FWT	11/15	11/15/2013	14,528.60
Total 211000 FWT:						43,881.26
211200 STATE WITHHOLDING PAYABLE						
211200	965	STATE TAX COMMISSION-W/H	11925586-003-WTH	11/13	11/30/2013	15,108.28
Total 211200 STATE WITHHOLDING PAYABLE:						15,108.28
215000 SALARY DEFERRAL						
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	11/13	11/15/2013	5,771.00
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	11/13C	11/01/2013	5,771.00
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	11/13F	11/29/2013	5,771.00
Total 215000 SALARY DEFERRAL:						17,313.00
218000 ENERGY TAX CHARLESTON						
218000	267	CHARLESTON TOWN	OCTOBER ENERGY TAX REIMB	11/13	10/31/2013	1,555.21
Total 218000 ENERGY TAX CHARLESTON:						1,555.21

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
219000 ENERGY TAX DANIEL						
219000	323	DANIEL TOWN	OCTOBER ENERGY TAX REIMB	11/13	10/31/2013	773.91
Total 219000 ENERGY TAX DANIEL:						773.91
252000 2012 BONDS PRINCIPAL						
252000	1164	ZIONS 1ST NATIONAL BANK-TR	3535927 2012 BOND PRINCIPAL	11/13C	11/20/2013	21,666.67
Total 252000 2012 BONDS PRINCIPAL:						21,666.67
255000 2010 BONDS PRINCIPAL						
255000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A BONDS - PRINCI	11/13A	11/20/2013	5,416.67
Total 255000 2010 BONDS PRINCIPAL:						5,416.67
501000 POWER PURCHASES						
501000	234	BUREAU OF RECLAMATION	CONTRACT 94-SLC-0256 PROV	1800626038	11/29/2013	4,591.20
501000	320	CUWCD	NOV HYDRO POWER	8481	11/30/2013	92,799.00
501000	1047	US DEPT OF ENERGY	NOVEMBER ENERGY	GG16435B1	12/01/2013	1,509.58
Total 501000 POWER PURCHASES:						98,899.78
505000 DIST/TRANSM MAINTENANCE						
505000	206	BLUE STAKES LOCATION CENT	LINE LOCATES	UT20130284	11/30/2013	251.10
505000	386	ELECTRICAL WHOLESale SUP	ELBOW	2630760.001	11/20/2013	7.82
505000	386	ELECTRICAL WHOLESale SUP	STEEL LOCKNUT - MIDWAY ICE	S2619488.00	11/06/2013	6.56
505000	386	ELECTRICAL WHOLESale SUP	BLADES, PLIERS	S2621495.00	11/08/2013	51.07
505000	386	ELECTRICAL WHOLESale SUP	TRUCK STOCK GLOVES	S2622176.00	11/07/2013	22.56
505000	386	ELECTRICAL WHOLESale SUP	TRUCK STOCK - NORTH - PLIE	S2626019.00	11/14/2013	56.25
505000	386	ELECTRICAL WHOLESale SUP	PLIERS, GLOVES, RULER	S2628192.00	11/18/2013	100.05
505000	386	ELECTRICAL WHOLESale SUP	PAINT	S2628917.00	11/19/2013	47.63
505000	386	ELECTRICAL WHOLESale SUP	METERING SUPPLIES	S2633851.00	11/25/2013	13.83
505000	386	ELECTRICAL WHOLESale SUP	6 100W SYL BULBS	S2633917.00	11/25/2013	108.11
505000	386	ELECTRICAL WHOLESale SUP	NIPEX HIGH LEVERAGE	S2635757.00	11/27/2013	32.63
505000	386	ELECTRICAL WHOLESale SUP	CONDUIT PVC	S2635768.00	11/27/2013	12.18
505000	406	FASTENAL COMPANY	EYE NUT; EYE WEAR	UTHEB2891	11/07/2013	43.96
505000	637	LATIMER DO IT BEST HARDWA	MAINT SUPPLIES	11/13B	11/29/2013	40.30
505000	734	MOUNTAINLAND ONE STOP	PROPANE	70719	11/13/2013	57.38
505000	767	NUTECH SPECIALTIES	HOT ROD HAND WARMERS	103177	11/07/2013	71.20
505000	825	PRAXAIR	STARGOLD	47817255	11/20/2013	24.62
505000	845	QUESTAR GAS	735 W 300 S 2289910000	11/13A	12/09/2013	968.96
505000	913	SEVEN TREES COMPANY	TREE TRIMMING 10-02 THRU 1	19520	12/02/2013	20,215.39
505000	1014	TIMBERLINE GENERAL STORE	MAINT SUP	58592,58622	11/05/2013	47.78
505000	1092	WASATCH BARRICADE	TRAFFIC CONTROL PLAN 600	W0032513	11/30/2013	322.50
505000	1172	ZIONS BANK - PARCREDITCAR	EASEMENT EXPENSE	11/13	10/16/2013	17.60
Total 505000 DIST/TRANSM MAINTENANCE:						22,519.48
505100 HYDRO MAINTENANCE						
505100	386	ELECTRICAL WHOLESale SUP	SILICONE SEALANT	S2617919.00	11/04/2013	14.99
505100	386	ELECTRICAL WHOLESale SUP	RETURN - ELBOW	S2631719.00	11/21/2013	54.31-
Total 505100 HYDRO MAINTENANCE:						39.32-
505200 SUBSTATION MAINTENANCE						
505200	386	ELECTRICAL WHOLESale SUP	TRUCK STOCK GLOVES	S2625029.00	11/13/2013	38.82
505200	386	ELECTRICAL WHOLESale SUP	GLOVES JAKE	S2628905.00	11/19/2013	21.00
505200	386	ELECTRICAL WHOLESale SUP	ELBOW,CONDUIT	S2631707.00	11/21/2013	165.23

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
505200	386	ELECTRICAL WHOLESale SUP	CONDUIT PVC	S2633969.00	11/25/2013	56.07
505200	386	ELECTRICAL WHOLESale SUP	CONDUIT CLIP - RETURN	S2635704.00	11/27/2013	21.87-
505200	406	FASTENAL COMPANY	100 PIN BOLTS	UTHEB2904	11/14/2013	27.47
505200	503	HICKEN OXYGEN	AIR RENTAL/NITROGEN RENTA	11/13	11/30/2013	18.00
505200	637	LATIMER DO IT BEST HARDWA	MAINT SUPPLIES	11/13	11/29/2013	34.93
Total 505200 SUBSTATION MAINTENANCE:						339.65
505600 BUILDING MAINTENANCE						
505600	334	DAY'S MARKET	OFFICE CLEANIGN SUPPLIES	5523271107	11/07/2013	52.18
505600	382	ELC SECURITY PRODUCTS	PADLOCK W/BARCODES	42440-IN	09/20/2013	260.00
505600	386	ELECTRICAL WHOLESale SUP	8 PENTRON	S2610222.00	11/04/2013	36.04
505600	462	GREEN GUARD	DISP/OPERATIONS	9304	11/15/2013	904.63
505600	462	GREEN GUARD	OFFICE FIRST AID KIT	9305	11/15/2013	120.94
505600	480	HEBER CITY CORPORATION	WATER SEWER	11/13A	11/30/2013	121.14
505600	723	MOUNTAIN STATES FENCE CO	REPAIR FENCE AT GEN BLDG	131116	11/04/2013	237.25
505600	744	NBC JANITORIAL SERVICES IN	OP CTR/DISP/NEW BLDG	HL-NOV	11/01/2013	1,250.00
505600	767	NUTECH SPECIALTIES	CLEANING SUPPLIES	103465	11/15/2013	182.44
505600	833	PROBUILD	PLYWOOD,BIT	1212033/121	11/05/2013	129.87
505600	833	PROBUILD	CREDIT	964-0120044	10/23/2013	42.60-
505600	845	QUESTAR GAS	715 W 300 S 8060020000	11/13	12/09/2013	958.12
505600	845	QUESTAR GAS	1289910000 410 S 600 W	11/13B	12/09/2013	669.99
505600	928	SIMPLEX GRINNELL	EXTINGUISHERS AND INSPECT	69567989	11/20/2013	218.00
505600	928	SIMPLEX GRINNELL	EXTINGUISHERS AND INSPECT	69575007	11/21/2013	366.00
505600	1100	WASATCH COUNTY SOLID WA	WEIGHED LOAD	101137	11/26/2013	207.00
505600	1100	WASATCH COUNTY SOLID WA	93539	11/13	11/01/2013	185.00
505600	1100	WASATCH COUNTY SOLID WA	90083	11/13A	11/01/2013	75.00
505600	1256	PURE WATER SOLUTIONS	WATER PURIFICATION SYSTE	34168542-12	11/15/2013	359.70
505600	1256	PURE WATER SOLUTIONS	WATER PURIFICATION SYSTE	34268136-12	11/25/2013	79.95
Total 505600 BUILDING MAINTENANCE:						6,370.65
505800 TRAINING/EDUC/CLOTHING						
505800	277	CINTAS #180	ACCOUNT 180-05211 FIRE RET	11/13	11/30/2013	446.76
505800	386	ELECTRICAL WHOLESale SUP	CLOTHING ALLOW - BROADHE	S2624983.00	11/13/2013	185.00
505800	386	ELECTRICAL WHOLESale SUP	CLOTHING ALLOW - STANLEY	S2627252.00	11/15/2013	189.00
505800	856	REAMS BOOTS & JEANS	EMPLOYEE CLOTHING EXP	332980	11/30/2013	429.18
505800	856	REAMS BOOTS & JEANS	EMPLOYEE CLOTHING EXP	332981	11/30/2013	164.97
505800	856	REAMS BOOTS & JEANS	EMPLOYEE FR RATED CLOTHI	760056	11/19/2013	150.96
505800	856	REAMS BOOTS & JEANS	EMPLOYEE FR RATED CLOTHI	760210	11/01/2013	558.51
505800	856	REAMS BOOTS & JEANS	EMPLOYEE CLOTHING EXP	760242	11/30/2013	395.53
505800	856	REAMS BOOTS & JEANS	EMPLOYEE CLOTHING EXP	760243	11/30/2013	349.84
505800	1014	TIMBERLINE GENERAL STORE	CONGINO CLOTHING	58867	11/15/2013	196.94
505800	1192	BISMARCK STATE COLLEGE	FALL TUITION BRERETON	131478	11/06/2013	2,759.90
505800	1192	BISMARCK STATE COLLEGE	MARK FORD FALL 2013 TUITIO	131479	11/06/2013	2,007.20
Total 505800 TRAINING/EDUC/CLOTHING:						7,833.79
507000 COMMUNICATIONS						
507000	105	A T & T	051 267 8562 001 LONG DISTAN	11/13	11/24/2013	72.63
507000	105	A T & T	051 308 7539 001 435 654 3059	11/13A	12/01/2013	40.02
507000	133	ALL WEST COMMUNICATIONS	INTERNET/TELEPHONE	11/13	12/01/2013	1,081.90
507000	260	CENTURYLINK	435 657 3093 502B	11/13	11/19/2013	99.84
507000	340	DEX MEDIA WEST	YELLOW PAGE ANNUAL LISTIN	11/13	11/21/2013	138.00
507000	907	SECURITY INSTALL SOLUTION	WEB SERVICE HOSTING	3933	12/01/2013	190.00
507000	1075	VERIZON WIRELESS	965458629-001	9715935797	12/01/2013	2,777.05
507000	1269	INTERMEDIA	EMAIL EXCHANGE HOSTING	2013162795	12/01/2013	597.10

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 507000 COMMUNICATIONS:						4,996.54
508000 TRUCKS						
508000	386	ELECTRICAL WHOLESale SUP	SNOW PLOW PARTS	S2632376.00	11/22/2013	30.91
508000	439	GASCARD, INC.	ACCOUNT BG 219735 GAS AND	NP39847088	12/02/2013	3,495.11
508000	482	TIRE FACTORY	243 FLAT REPAIR	16049	11/07/2013	16.00
508000	482	TIRE FACTORY	212 SNOW TIRE CHANGEOVER	16126	11/08/2013	40.00
508000	482	TIRE FACTORY	Vehicle Maintenance (tires truck 2	17397	11/27/2013	2,690.58
508000	624	LABRUM FORD	Install snow plow (truck # 243)	124946	11/29/2013	2,424.00
508000	624	LABRUM FORD	Tires (truck #243)	124946	11/29/2013	816.00
508000	624	LABRUM FORD	Alignment (Truck #243)	124946	11/29/2013	99.95
508000	624	LABRUM FORD	Oil change (truck #243)	124946	11/29/2013	45.88
508000	624	LABRUM FORD	Shop fee	124946	11/29/2013	25.00
508000	780	O'REILLY AUTOMOTIVE INC	VEH 222 MAINT	3664385431	10/30/2013	5.69
508000	780	O'REILLY AUTOMOTIVE INC	VEH 217	3664388277	11/14/2013	88.59
508000	780	O'REILLY AUTOMOTIVE INC	ANDY	3664389311	11/20/2013	50.46
508000	780	O'REILLY AUTOMOTIVE INC	VEH 222 MAINT	3664390401	11/26/2013	188.99
508000	1031	TUNEX COMPLETE CAR CARE	VEH 212 MAINT	17920	11/27/2013	40.36
508000	1031	TUNEX COMPLETE CAR CARE	VEH 210 MAINT	17922	11/27/2013	40.36
508000	1091	WASATCH AUTO PARTS	TIE DOWN W/HOOKS	20392	11/05/2013	25.70
508000	1091	WASATCH AUTO PARTS	HYDRAULIC HOSE & FITTINGS	21265	11/18/2013	115.69
508000	1091	WASATCH AUTO PARTS	SNOW PLOW RATCHETS	21298	11/18/2013	93.76
508000	1091	WASATCH AUTO PARTS	GAS CAP	21598	11/22/2013	9.79
Total 508000 TRUCKS:						10,342.82
513000 GAS GENERATION - FUEL COSTS						
513000	276	CIMA ENERGY LTD	NATURAL GAS CONT B0807HE	1113-39842-	12/11/2013	6,922.45
513000	845	QUESTAR GAS	506002000 CO GEN NOV	11/13D	12/04/2013	1,280.01
Total 513000 GAS GENERATION - FUEL COSTS:						8,202.46
514000 GENERATION EXPENSE						
514000	386	ELECTRICAL WHOLESale SUP	MATLS BACKUP GEN	S2627843.00	11/18/2013	463.80
514000	386	ELECTRICAL WHOLESale SUP	PLANT III HEAT TAPE	S2633319.00	11/25/2013	45.83
514000	406	FASTENAL COMPANY	SAW BLADE, 100' PLY TUBE; P	UTHEB2895	11/13/2013	223.08
514000	406	FASTENAL COMPANY	NEMESIS EYEWEAR	UTHEB2901	11/13/2013	37.67
514000	574	JBR ENVIRONMENTAL CONSUL	TITLE FIVE REVIEW	55870	11/12/2013	77.25
514000	637	LATIMER DO IT BEST HARDWA	MAINT SUPPLIES	11/13A	11/29/2013	38.03
514000	733	MOUNTAINLAND METAL WORK	GAS REGULATOR MAINT	5804	11/20/2013	112.50
514000	862	RHINEART OIL	SIGNUM ENGINE ANALYSIS	3036569	12/04/2013	134.60
Total 514000 GENERATION EXPENSE:						1,132.76
601000 SALARIES ADMINISTRATIVE						
601000	480	HEBER CITY CORPORATION	BOARD STIPEND NOV 13	11/13	11/20/2013	950.64
601000	1201	PATTERSON, ROBERT	SPECIAL STIPEND	11/13	11/12/2013	438.96
601000	1202	BRADSHAW, JEFF	SPECIAL STIPEND	11/13	11/12/2013	438.96
Total 601000 SALARIES ADMINISTRATIVE:						1,828.56
602000 BUSINESS OFFICE SUPPLIES						
602000	251	CASELLE, INC.	NOV 13 SUPPORT/MAIN	52330	10/01/2013	800.67
602000	251	CASELLE, INC.	SUPPORT	52995	11/01/2013	800.67
602000	278	CINTAS DOCUMENT MANAGEM	OFFICE DOCUMENT SHREDDIN	8400574063	11/15/2013	55.21
602000	768	CANON SOLUTIONS AMERICA	NOV COPY MAINT BILLING	635473	12/03/2013	30.25
602000	1170	ZIONS BANK - MIFFCREDIT CA	OFFICE SUPPLIES - HR DIRECT	11/13	10/30/2013	69.68

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 602000 BUSINESS OFFICE SUPPLIES:						1,756.48
602100 OPERATIONS OFFICE SUPPLIES						
602100	136	ALPINE OFFICE PRODUCTS	ENVELOPES, INDEX BINDERS	125224	11/07/2013	7.99
602100	136	ALPINE OFFICE PRODUCTS	INDEX BINDERS	125224	11/07/2013	57.98
602100	136	ALPINE OFFICE PRODUCTS	INK CARTRIDGES	125255	11/08/2013	54.99
602100	136	ALPINE OFFICE PRODUCTS	HIGHLIGHTERS,ENVELOPES	125579	11/20/2013	26.17
602100	866	RICOH USA INC	ADDL IMAGES	1043468345	11/19/2013	312.50
602100	866	RICOH USA INC	REPAIR	1043468345	11/19/2013	329.00
602100	1007	THE UPS STORE	BINDINGS	16332	11/22/2013	235.91
Total 602100 OPERATIONS OFFICE SUPPLIES:						1,024.54
602200 LEGAL OFFICE SUPPLIES						
602200	136	ALPINE OFFICE PRODUCTS	48 BINDERS	125408	11/14/2013	143.52
Total 602200 LEGAL OFFICE SUPPLIES:						143.52
602300 IT MAINT/SUPPORT						
602300	262	CENTURYLINK - PHONE EQUIP	ACCT 45243 - SHORETEL MAIN	100263585	11/21/2013	1,901.00
602300	338	DELL FINANCIAL SERVICES	RENTAL	76965085	11/12/2013	913.86
602300	1165	ZIONS BANK - BROACREDITCA	ADOBE WEB SUPP YEAR SUB	613236309	11/09/2013	21.24
602300	1174	ZIONS BANK - WILCREDIT CAR	SIMPLEHELIX MONTHLY MAINT	11/13A	10/15/2013	19.95
Total 602300 IT MAINT/SUPPORT:						2,856.05
603000 POSTAGE/SHIPPING						
603000	1007	THE UPS STORE	MAILING TO INTELLIGENT SWI	16256	11/18/2013	206.72
603000	1037	U S POSTMASTER	MAILING BILLS CYCLE I	11/13	11/15/2013	1,108.32
603000	1037	U S POSTMASTER	POSTAGE 1,000 FOREVER STA	11/13A	11/27/2013	460.00
603000	1037	U S POSTMASTER	MAILING BILLS CYCLE II	11/13B	11/27/2013	1,920.59
Total 603000 POSTAGE/SHIPPING:						3,695.63
606000 TRAVEL						
606000	793	PARCELL, JACOB	REIMB BAGG FEE SENSUS CO	11/13	10/26/2013	170.00
606000	1172	ZIONS BANK - PARCREDITCAR	HOTEL/TRANSP SENSUS USER	10/13C	10/31/2013	2,568.96
606000	1174	ZIONS BANK - WILCREDIT CAR	LODGING EXP - HOT LINE SCH	11/13C	11/08/2013	892.00
Total 606000 TRAVEL:						3,630.96
607000 MISCELLANEOUS						
607000	334	DAY'S MARKET	BOARD MEETING SUPPLIES	11/13	11/12/2013	87.83
607000	334	DAY'S MARKET	THANKSGIVING GIFT CERTIFIC	4523651107	11/07/2013	1,000.00
607000	524	HORROCKS, NECIA	2013 CHRISTMAS FAVORS	11/13	11/07/2013	360.00
607000	627	LAKE CREEK IRRIGATION CO.	ANNUAL ASSESSMENT	11/13	11/20/2013	80.00
607000	707	MIDWAY IRRIGATION COMPAN	YEARLY ASSESSMENT	12643	11/11/2013	11.00
607000	1065	UTAH STATE RETIREMENT	LOANS	11/13B	11/15/2013	630.76
607000	1065	UTAH STATE RETIREMENT	LOANS	11/13E	11/01/2013	630.76
607000	1065	UTAH STATE RETIREMENT	LOANS	11/13H	11/29/2013	630.76
607000	1115	WAVE PUBLISHING CO.	PUBLIC NOTICE - BUDGET HEA	L14367	11/30/2013	60.13
607000	1172	ZIONS BANK - PARCREDITCAR	LUNCH EXPENSE- MIDWAY SU	11/13A	10/21/2013	30.88
607000	1173	ZIONS BANK - STEWCREDITCA	LUNCH/DINNER EXP 10/15 THR	11/13	10/15/2013	261.94
607000	1173	ZIONS BANK - STEWCREDITCA	PARKING EXPENSE - IPA MEET	11/13A	10/21/2013	8.50
607000	1174	ZIONS BANK - WILCREDIT CAR	BOARD EXPENSE/LUNCH EXPE	11/13	10/15/2013	267.35
607000	1174	ZIONS BANK - WILCREDIT CAR	LUNCH MEETING EXPENSE - S	11/13B	10/21/2013	206.83
607000	1175	ZIONS BANK - WRICREDIT CAR	LUNCH EXP/BOARD MEEETING	11/13	10/15/2013	267.35

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 607000 MISCELLANEOUS:						4,534.09
607500 PROFESSIONAL SERVICES						
607500	973	STOKES STRATEGIES	GOVERNMENT RELATIONS	69	11/14/2013	1,670.00
607500	1001	TECHNOLOGY NET	COMP SURVEY ANNUAL RENE	3073	11/27/2013	250.00
607500	1283	NOW CFO	CONTROLLER/CFO ACCOUNTI	9915	11/08/2013	7,375.00
607500	1283	NOW CFO	CONTROLLER/CFO ACCOUNTI	9972	11/22/2013	5,087.50
Total 607500 PROFESSIONAL SERVICES:						14,382.50
609000 INSURANCE						
609000	121	AFLAC	CN137	376135	11/14/2013	767.88
609000	741	NATIONAL BENEFIT SERVICES	FSA CAFETERIA PLAN FUNDIN	11/13A	11/30/2013	1,900.00
609000	741	NATIONAL BENEFIT SERVICES	PLAN ADM FEES	436987	11/30/2013	50.00
609000	842	PRUDENTIAL INS CO OF AM	GROUP 06298 LIFE, AD&D, LTD	11/13	12/01/2013	1,846.36
609000	844	PUBLIC EMPLOYEES HEALTH P	NOV MED/DEN/VIS	11/13B	11/26/2013	26,312.90
609000	1044	UNUM	LONG TERM CARE	11/13	11/18/2013	380.68
609000	1148	WORKERS COMPENSATION FU	POLICY 1238459	3543772	11/11/2013	2,559.57
Total 609000 INSURANCE:						33,817.39
609100 POST EMPLOYMENT BENEFITS						
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE DOUBLE COVERAGE	11/13	11/26/2013	1,324.27
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE MEDICAL	11/13A	11/26/2013	1,540.44
Total 609100 POST EMPLOYMENT BENEFITS:						2,864.71
610000 FICA - MEDICARE/SOC SECURITY						
610000	558	IRS-PAYROLL W/H	FICA	11/13A	11/15/2013	15,671.62
610000	558	IRS-PAYROLL W/H	FICA	11/13C	11/01/2013	15,284.44
610000	558	IRS-PAYROLL W/H	FICA	11/13D	11/30/2013	14,574.86
Total 610000 FICA - MEDICARE/SOC SECURITY:						45,530.92
611000 RETIREMENT						
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	11/13A	11/15/2013	18,017.63
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	11/13D	11/01/2013	18,130.53
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	11/13G	11/29/2013	18,435.30
Total 611000 RETIREMENT:						54,583.46
612000 INTEREST EXPENSE						
612000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A BOND INTERES	11/13	11/20/2013	5,050.00
612000	1164	ZIONS 1ST NATIONAL BANK-TR	3535927 2012 BOND INTEREST	11/13B	11/20/2013	8,333.33
612000	1164	ZIONS 1ST NATIONAL BANK-TR	3539526 2010B BONDS INT	11/13D	11/20/2013	18,389.59
Total 612000 INTEREST EXPENSE:						31,772.92
Grand Totals:						760,153.71

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
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Report Criteria:

- Detail report.
 - Invoices with totals above \$0 included.
 - Only paid invoices included.
 - Invoice Detail.GL Period = 1113
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