

HEBER LIGHT & POWER COMPANY

31 S 100 W Heber City, UT 84032

BOARD MEETING NOTICE & AGENDA

Date: **February 23, 2022**

Time: **4:00 pm**

Location: Heber Light & Power

31 S 100 W

Heber City, UT 84032

Board of Directors:

Heber City Mayor – Heidi Franco Midway City Rep. – Steve Dougherty Charleston Town Mayor - Brenda Kozlowski Wasatch County Council Rep. - Kendall Crittenden Heber City Council Rep. – Rachel Kahler Heber City Council Rep. – Yvonne Barney

AGENDA

- 1. Approval of consent agenda:
 - a. January 26, 2022 and February 7, 2022 Board Meeting Minutes
 - b. January 2022 Financial Statements
 - c. January 2022 Warrants
- 2. Review of conflict of interest disclosures (Adam)
- 3. Identification of Board of Directors interim successors (Jason)
- 4. Approval for Burns & McDonnell to proceed with substation design, or in the alternative, review and discussion of RFP process and timeline. (Jason)
- 5. Wholesale Power Supply update (Emily)
 - a. CREDA update
 - b. June-Sept gas purchase
- 6. Integrated Resource Plan discussion (Emily)
- 7. System Inspection update (Harold)
- 8. Legislative update (Adam)
- 9. GM Report
 - a. UAMPS update
 - b. New Facility update
- 10. Closed session to discuss the purchase, exchange, or lease of real property.



HEBER LIGHT & POWER COMPANY

31 South 100 West Heber City, Utah 84032

January 26, 2022

The Board of Directors of Heber Light & Power met on January 26, 2022, in the Heber Light & Power boardroom at 31 S 100 W, Heber City, UT.

Board Member Attendance: Board Chair - Heidi Franco: Present

Director - Steve Dougherty: Present Director - Brenda Kozlowski: Present Director - Rachel Kahler: Present Director - Yvonne Barney: Present Director - Kendall Crittenden: Present

Others Present: Jason Norlen, Karly Schindler, Bart Miller, Harold Wilson, Adam Long, Jake Parcell, Emily Brandt, Rob Tuft, Colby Houghton, Bob Kowallis, Shane Minor, Kayla Voller (via Zoom).

Chair Franco welcomed those in attendance and congratulated Harold Wilson on his honor of being named UAMPS employee of the year.

1. <u>Consent agenda - approval of a) December 15, 2021 Minutes, b) December 2021 Financial Statements, c) December 2021 Warrants</u>. Chair Franco called for discussion or a motion regarding the consent agenda.

<u>Motion.</u> Director Kozlowski moved to approve the consent agenda as presented. Director Dougherty seconded the motion. [Director Kahler entered the meeting] The motion carried with the following vote:

Board Chair - Heidi Franco: Approve Director - Steve Dougherty: Approve Director - Brenda Kozlowski: Approve Director - Rachel Kahler: Approve Director - Yvonne Barney: Not Present Director - Kendall Crittenden: Approve

2. <u>Review and decision on Resolution 2022-01 Providing for Distributions to Members</u> <u>from Distributable Income—4th Quarter 2021</u>. Chair Franco called for discussion or a motion on Resolution 2022-01.

<u>Motion</u>. Director Crittenden moved to approve Resolution 2022-01 Providing for Distributions to members from Distributable Income—4th Quarter 2021. Director Kozlowski seconded the motion. The motion carried with the following vote:

Board Chair - Heidi Franco: Approve Director - Steve Dougherty: Approve Director - Brenda Kozlowski: Approve Director - Rachel Kahler: Approve Director - Yvonne Barney: Not Present Director - Kendall Crittenden: Approve

3. <u>Review and decision on Resolution 2022-02 Approving Write-off of Street Light Charges</u>. Chair Franco asked if there was any discussion. Jason Norlen reported that this is part of the service we provide to customers.

<u>Motion</u>. Director Kozlowski moved to approve Resolution 2022-02 Approving Write-off of Street Light Charges. Director Kahler seconded the motion. The motion carried with the following vote:

Board Chair - Heidi Franco: Approve Director - Steve Dougherty: Approve Director - Brenda Kozlowski: Approve Director - Rachel Kahler: Approve Director - Yvonne Barney: Not Present Director - Kendall Crittenden: Approve

4. <u>Discussion and decision of Board of Directors annual meeting schedule</u>. The Board reviewed the annual meeting schedule. Chair Franco asked about the tentative budget schedule. Jason mentioned that the draft budget would be available to the board in September, giving the board time to review and amend the budget before the public hearing in November.

<u>Motion</u>. Director Crittenden moved to approve the annual meeting schedule. Director Dougherty seconded the motion. Director Kahler made note that the December 14 meeting usually conflicts with other budget meetings. The motion carried with the following vote:

Board Chair - Heidi Franco: Approve Director - Steve Dougherty: Approve Director - Brenda Kozlowski: Approve Director - Rachel Kahler: Approve Director - Yvonne Barney: Not Present Director - Kendall Crittenden: Approve

5. <u>Designation of Board of Directors interim emergency successors</u>. Chair Franco asked if emergency successors are needed for each entity or for each individual. [Director Barney entered the meeting.] Adam Long stated that it has typically been done on a board member basis. The Board and staff discussed that this would only be needed in the rare circumstance that a board member was unable to serve and that the board was not able to form a quorum. Chair Franco suggested that this item be delayed for a month and that each board member email Jason Norlen with their selection for interim emergency successor before the next meeting.

Prior to discussing the next agenda item, the board and staff made introductions to new board member, Director Barney.

- 6. <u>Discussion and decision on 2022 Board of Directors committee assignments</u>. Chair Franco reviewed the past committee assignments and asked if any board members would like to change. Director Crittenden stated he was happy to continue to serve on the Facilities and HR Committees. Chair Franco stated she would take Wayne Hardman's place on the Facilities Committee. Director Barney agreed to serve on the HR Committee. Chair Franco asked if there were needs for any other committees. Jason stated that there was a committee for the needs analysis on the new building, but future decisions on the building would go to the full board. Director Kozlowski explained the anonymous whistleblower hotline through Lighthouse Services. Those reports go to the Executive Committee. Bart Miller stated that he added Chair Franco as a contact to receive email notices from the service.
- 7. <u>Selection of manufacturer for transformer from bids for the second point of delivery substation and Provo River substation</u>. Jake Parcell handed out the bid evaluation spreadsheet. Jason Norlen introduced the company engineer, Kayla Voller of Burns & McDonnell. Kayla introduced her team, Michael Emmerling and

Russell Ditsworth, who both worked on the bid evaluations. Kayla reported that they received ten bids and narrowed them down to four different suppliers. There are still some questions and clarifications to ask the bidders. Mike explained the different types of transformers in the bid and stated that they paired it down to three bidders based on price, qualifications, and commercial terms. The manufacturers are Siemens, Virginia Transformer, and Pennsylvania Transformer. The pricing is very competitive. The board and staff discussed the respective lead times for each option. Jake Parcell reported that we have previous experience with Virginia Transformers but not with Siemens or Pennsylvania. The board and staff discussed the timing for making a decision before the expiration of the bids. Jason suggested getting the verifications done on all three and then letting staff make the award to the bidder who wins the technical analysis. Alternatively, Jason suggested scheduling a special board meeting after Burns & McDonnell completes the technical analysis so the board can make the decision. Director Dougherty asked if the bids were all within budget. Jason explained that the bids all came in higher than the initial estimate. Director Kahler asked if there was any advantage to going with the company that we already have experience with. Jake stated we need to do our due diligence to be comfortable in making a decision. Director Barney asked about a discount if you go with the same vendor for all transformers. Burns & McDonnell clarified that with the majority of the bidders, the price was contingent on supplying all of the transformers. Siemens specifically calls it out. The board discussed letting Burns & McDonnell proceed with technical review so staff can make the best recommendation. Burns & McDonnell can complete the full technical review by the end of next week. Chair Franco suggested that Jason contact the board by February 4 or 7 after the technical review with either a clearcut recommendation or to go forward and schedule a special board meeting. Chair Franco asked Jason to include payment terms in the transformer recommendation.

- 8. Discussion of 2022 Integrated Resource Plan. Emily Brandt explained that the IRP was created in 2019 and updated last year. A new IRP will be created this year. An IRP is a plan for meeting our annual forecast and longer-term forecast with energy. It is a combination of supply-side and demand-side resources. Emily reviewed the steps to creating an IRP: forecast future loads, identify current resources and future resources, identify resource goals, engage the public, create and implement plan, and update on a regular basis. Emily showed that the kilowatt-hours used and customer demand through 2021 exceeded the 2018 Econometric Load Forecast that was used in the 2019 IRP. The board and staff discussed the demand and load growth. Jason mentioned that another disrupter in the IRP is going to be electric vehicles since it is hard to predict at a resource level. Emily reviewed current and future resources identifying that we are well planned until 2027 when we are quite short since exiting the Carbon Free Power Project. Emily and Jason discussed possible resources to address the shortage including the joint capacity plant project with Lehi and Idaho Falls, internal generation, and the Enchant carbon-capture project. Emily reviewed our current net metering program. Emily continued with the IRP discussion and reviewed the IRP goals that are designed to support the company's mission statement. The goals can be refined through the IRP process to reflect the current board's goals. Public participation in the IRP process includes customer surveys and workshops. The next steps include updating the forecast, defining the planning environment, reviewing external influences, reviewing options, and getting stakeholder input. Chair Franco suggested six months as a reasonable timeframe for completing the IRP.
- 9. Wholesale Power Supply Update. Emily Brandt reported on the 2021 actuals compared with 2020. Demand was up 5%, load was up 3%, market power prices were 20% higher, market purchases were up 7%. The natural gas dekatherm price was double what it was in 2020. Emily mentioned that we have a 5-year gas hedge that is lower than the current market price. Emily stated that she expects to see more market volatility through the summer, and we may see high prices at the same that we are seeing great shortages when load is high. Emily expressed that our resource plan for this year and our risk management policy put the company in a good position for the year. Emily summarized the factors that affected the power supply in 2021 including drought, polar vortex, record heat in June, and WAPA rate increase. Emily showed the 2021 resource budget by individual resource compared to actual resource cost per megawatt-hour as well as the actual kilowatts of energy compared to forecasted kilowatts. The 2021 resource mix included 37% renewable,

15% coal, 8% natural gas, and 40% other purchases. Emily showed detailed month-by-month power actuals to budget for power purchases, gas generation, kilowatt-hours.

10. Reliability Update. Jason Norlen showed the outage dashboard with outage count by circuit, customer minutes out by circuit, customer minutes out by outage cause, and outage count by cause. Jason explained that the worst performing circuit out of Heber Substation is 304, and the worst performing circuit out of Jailhouse Substation is 502 which feeds Timberlakes area. Jason reported on the major outage in Timberlakes over Christmas and the ongoing issues with the installation in that subdivision. Jason stated that the board will get the report from the eReliability tracker at the end of the quarter. The major cause of outages is equipment failures with weather-related outages coming in second. Jason stated that part of the overall plan with iVue is to add the outage management system. The OMS would automate outage information and improve customer communication. Emily added that the dig-in and car-hit-pole outages when added together are the third highest outage cause and could be reduced with some blue-staking education. When possible, costs of repair from customer-caused outages are collected from the customer.

11. General Manager's Report.

- a. <u>UAMPS Update</u>. Jason gave updates on key projects. The Hunter Plant is still in the court system on the EPA decision from the early 2000s. Rocky Mountain Power's retirement schedule for the plant between 2032-2044 is based on what happens in the courts and how much money has to be put into the plant. The Horse Butte Wind Project is in southeastern Idaho. It was built to 55 MW but has capacity for approximately 100 MW. The project management committee is currently analyzing whether to upgrade the existing turbines or develop the rest of the leased property. The Firm Project Committee reported no new updates on Patua project which is a geothermal/solar facility in central Nevada or the Pleasant Valley Wind Farm which is in southwestern Wyoming. The Enchant project is a study project to study a power purchase agreement with Enchant. Enchant is a company that is looking to reclaim the San Juan Generation Station coal plant in New Mexico and put carbon capture technology on the retiring coal unit and then sell the carbon into a pipeline.
- b. <u>Transmission Line Update</u>. The transmission line has been completed and energized at 138kv. The overall contract with RMP is still being finalized. We are still working with the Ombudsman to finalize some private easements through Midway.
- c. DAQ Approval Order Update. Jason explained that we submitted a Notice of Intent to the DAQ in January 2019 to add and update onsite equipment. The positives of the new Approval Order include cost savings from the new emissions testing timeframe, the clean-up of ambiguous language, and an overall reduction in emissions because the new units are cleaner than the ones they replaced. Jason answered questions relating to emissions and testing requirements. Jason stated that based on the NO2 modeling, the Approval Order identifies some modifications that have to be made within 18 months. The major plant modifications include raising the exhaust stacks to 53 feet and major upgrades to Plant 1 to bring it into compliance. Jason stated that we have been working on a solution with CAT to move units from Plant 1 to the CAT bays in Plant 3 in order to comply with the Approval Order. To live up to our field-follow agreement with CAT and replace their bays, we would build another facility on Cowboy Village. It is not staff's recommendation to dump money into Plant 1. Jason stated that they will get a budget put together for the modifications and/or new facility. The board and staff continued to discuss moving the generating units and the emissions requirements under the Approval Order.
- d. Adam and Jason reported on IPA's legislative concerns and IPA's request for support from elected officials. Adam will check if the Utah League of Cities and Towns has taken a position.

- 12. <u>Staff Reports.</u> Jake Parcell reported on the timeline of the POD substation. The timeline shows each phase of the project and will be updated as lead times come in. Chair Franco asked for a copy of the schedule. The schedule identifies all of the long lead time items and other things needed to be procured to keep the project moving forward. Bart Miller mentioned that all of the dirt work and grading is complete. Next is getting the long-lead time equipment ordered and an engineer on board to design it. Once the design is complete, we will send out an RFP for construction to get a contractor on board. Assuming we get a transformer order fairly soon, we are looking at June 2023 to have the substation up and running. For other staff reports, Adam Long reminded the new board members to send in their conflict of interest disclosure forms. He also reported that he is tracking the legislation for any bills that may affect the company.
- 13. Closed session to discuss personnel matters.

<u>Motion</u>. Director Crittenden moved to go into closed session. Director Dougherty seconded the motion. The motion carried with the following vote:

Board Chair - Heidi Franco: Approve Director - Steve Dougherty: Approve Director - Brenda Kozlowski: Approve Director - Rachel Kahler: Approve Director - Yvonne Barney: Approve Director - Kendall Crittenden: Approve

<u>Motion</u>. Director Dougherty moved to go out of closed session. Director Crittenden seconded the motion. The motion carried with the following vote:

Board Chair - Heidi Franco: Approve Director - Steve Dougherty: Approve Director - Brenda Kozlowski: Approve Director - Rachel Kahler: Approve Director - Yvonne Barney: Approve Director - Kendall Crittenden: Approve

With no further business to discuss, the Chair called for a motion to adjourn the meeting.

Motion: Director Crittenden moved to adjourn the meeting. Director Dougherty seconded the

motion. The motion carried with the following vote:

Board Chair - Heidi Franco: Approve Director - Steve Dougherty: Approve Director - Brenda Kozlowski: Approve Director - Rachel Kahler: Approve Director - Yvonne Barney: Approve Director - Kendall Crittenden: Approve

Meeting adjourned.

Karly Schindler Board Secretary



HEBER LIGHT & POWER COMPANY

31 South 100 West Heber City, Utah 84032

February 7, 2022

The Board of Directors of Heber Light & Power met on February 7, 2022, via Zoom and in person at the Heber Light & Power Operations Center, 735 W 300 S, Heber City, UT.

Board Member Attendance: Board Chair - Heidi Franco: Present (via Zoom)

Director - Steve Dougherty: Present (via Zoom)
Director - Brenda Kozlowski: Present (via Zoom)
Director - Rachel Kahler: Present (in person)
Director - Yvonne Barney: Present (telephonically)
Director - Kendall Crittenden: Present (in person)

Others Present Via Zoom: Jason Norlen, Bart Miller, Adam Long, Jake Parcell, Jess Graham, Emily Brandt, Kayla Voller, Michael Emmerling, Bob Kowallis

Chair Franco welcomed those in attendance.

1. Review of bids and decision on selection of transformer manufacturer for Second Point of Delivery Substation and Distribution Substation transformers. Jason Norlen reported that staff met with Burns & McDonnell to review their recommendation. They have narrowed it down to Virginia and Siemens. There is less risk in going with Siemens since the price is locked in and would not subject us to transformer index pricing. Siemens would also have the shortest lead time. [Director Barney joined the meeting at 12:10 by calling in to Chair Franco.] The board and staff discussed the pricing index. Jason stated that we have not done any negotiating and are just going off of the quoted price. Director Kahler asked Kayla Voller review how we ended up Siemens, Virginia, and Penn as the top three vendors. Kayla Voller shared the bid form summary spreadsheet and explained the reasons why some bidders were excluded. [Director Dougherty joined the meeting at 12:16.] Burns & McDonnell's recommendation is to go with Siemens. Mike Emmerling explained that the porcelain verses composite bushings spec was initially added because of lead times. They are equivalent in many ways and are mostly used for seismic reasons, which is not an issue here. Since it was so inconsistent on the pricing and not helpful to the bid evaluation, those amounts were zeroed out. Mike also stated that the cost for onsite installation is included in the Siemens bid. The board had no further questions. Chair Franco asked Jake Parcell if he was comfortable going with Siemens. Jake stated he is comfortable with the recommendation.

Motion: Director Kahler moved to accept the bid from Siemens for \$5,911,697 with the request that Siemens follow up on the installation charge and if possible, negotiate a better price. Director Kozlowski seconded the motion. Jason Norlen stated he is good with the overall quote and with Director Kahler's recommendations to negotiate the best deal. Chair Franco clarified that the accepted amount is up to the \$5.9 million but not over that amount. Director Kahler agreed and stated that a strong reason for selecting Siemens was the firm bid. The motion carried with the following vote:

Board Chair - Heidi Franco: Approve Director - Steve Dougherty: Approve Director - Brenda Kozlowski: Approve Director - Rachel Kahler: Approve Director - Yvonne Barney: Approve Director - Kendall Crittenden: Approve

With no further business to discuss, the Chair called for a motion to adjourn the meeting.

Motion: Director Crittenden moved to adjourn the meeting. Director Kahler seconded the motion.

The motion carried with the following vote:

Board Chair - Heidi Franco: Approve Director - Steve Dougherty: Approve Director - Brenda Kozlowski: Approve Director - Rachel Kahler: Approve Director - Yvonne Barney: Approve Director - Kendall Crittenden: Approve

Meeting adjourned.

Karly Schindler Board Secretary General Ledger
Financial And Operating Report Electric Distribution

BALANCE SHEET FOR JAN 2022

	Last Year	This Year	Variance	
ASSETS AND OTHER DEBITS				
1. Total Utility Plant in Service	71,336,828.25	79,037,686.77	7,700,858.52	
2. Construction Work in Progress	3,013,950.01	5,662,404.10	2,648,454.09	
3. Total Utility Plant (1 + 2)	74,350,778.26	84,700,090.87	10,349,312.61	
4. Accum. Provision for Depreciation and Amort.	33,486,827.58	36,422,776.62	2,935,949.04	
5. Net Utility Plant (3 - 4)	40,863,950.68	48,277,314.25	7,413,363.57	
6. Non-Utility Property (Net)	0.00	0.00	0.00	
7. Invest. in Subsidiary Companies	0.00	0.00	0.00	
8. Invest. in Assoc. Org Patronage Capital	0.00	0.00	0.00	
9. Invest. in Assoc. Org Other - General Funds	0.00	0.00	0.00	
10. Invest. in Assoc. Org Other - Nongeneral Funds	0.00	0.00	0.00	
11. Invest. in Economic Development Projects	0.00	0.00	0.00	
12. Other Investments	0.00	0.00	0.00	
13. Special Funds	0.00	0.00	0.00	
14. Total Other Property & Investments (6 thru 13)	0.00	0.00	0.00	
15. Cash - General Funds (General, Impact Fee, Grand Valley, Sweep, Petty Cash)	4,033,732.63	4,835,512.03	801,779.40	- Stronger cash position, Impact Fees
16. Cash - Construction Funds - Trustee	0.00	0.00	0.00	
17. Special Deposits (PTIF, Deferred Outflows)	5,639,438.60	4,957,310.54		- Project Expenditures
18. Temporary Investments (Bond Proceeds for Project)	15,434,766.75	14,953,495.87	-481,270.88	- Project Expenditures
19. Notes Receivable (Net)	0.00	0.00	0.00	
20. Accounts Receivable - Sales of Energy (Net) (AR (1.9M), Unbilled AR (1.3M))	3,171,350.67	3,191,344.99	19,994.32	
21. Accounts Receivable - Other (Net)	19,130.20	48,352.65	29,222.45	
22. Renewable Energy Credits	0.00	0.00	0.00	
23. Material and Supplies - Electric & Other (~\$997K not for CIAC projects)	1,876,937.53	3,779,662.67	1,902,725.14	- Significant # of CIAC projects
24. Prepayments	345,294.68	831,794.16	486,499.48	- Unearned leave now being reflected
25. Other Current and Accrued Assets	0.00	0.00	0.00	
26. Total Current and Accrued Assets (15 thru 25)	30,520,651.06	32,597,472.91	2,076,821.85	
27. Regulatory Assets	0.00	0.00	0.00	
28. Other Deferred Debits	0.00	0.00	0.00	
29. Total Assets and Other Debits (5 + 14 + 26 thru 28)	71,384,601.74	80,874,787.16	9,490,185.42	

02/11/2022 11:03:06 am

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Variance

This Year

O2/11/2022 11:03:06 am General Ledger
Financial And Operating Report Electric Distribution

BALANCE SHEET FOR JAN 2022

Last Year

	Last	l Cai	1 11	is i cai	variance	
LIABILITIES AND OTHER CREDITS						
30. Memberships		0.00		0.00	0.00	
31. Patronage Capital		0.00		0.00	0.00	
32. Operating Margins - Prior Years	41,397,46	1.21	50,201	,541.08	8,804,079.87	
33. Operating Margins - Current Year	973,94	2.88	1,440	,120.60	466,177.72	
34. Non-Operating Margins		0.00		0.00	0.00	
35. Other Margins and Equities		0.00		0.00	0.00	
36. Total Margins & Equities (30 thru 35)	42,371,40	4.09	51,641	,661.68	9,270,257.59	
37. Long-Term Debt - RUS (Net) (2012 and 2019 Bonds)	20,954,65	2.85	20,051	,520.57	-903,132.28	
38. Long-Term Debt - FFB - RUS Guaranteed		0.00		0.00	0.00	
39. Long-Term Debt - Other - RUS Guaranteed		0.00		0.00	0.00	
40. Long-Term Debt - Other (Net)	1,232,81	8.00	1,169	,270.00	-63,548.00	
41. Long-Term Debt - RUS Econ. Devel. (Net)		0.00		0.00	0.00	
42. Payments - Unapplied		0.00		0.00	0.00	
43. Total Long-Term Debt (37 thru 41 - 42)	22,187,47	0.85	21,220	,790.57	-966,680.28	
44. Obligations Under Capital Leases - Noncurrent (2015 US Bank Generator Lease)	1,296,97	6.75	1,167	,898.01	-129,078.74	
45. Accumulated Operating Provisions		0.00		0.00	0.00	
46. Total Other Noncurrent Liabilities (44 + 45)	1,296,97	6.75	1,167	,898.01	-129,078.74	
47. Notes Payable		0.00		0.00	0.00	
48. Accounts Payable	1,192,70	1.79	2,020	,947.40	828,245.61	
49. Consumers Deposits		0.00		0.00	0.00	
50. Current Maturities Long-Term Debt		0.00		0.00	0.00	
51. Current Maturities Long-Term Debt - Econ. Devel.		0.00		0.00	0.00	
52. Current Maturities Capital Leases		0.00		0.00	0.00	
53. Other Current and Accrued Liabilities	2,418,65	3.37	2,914	,180.26	495,526.89 -	Unearned Leave
54. Total Current & Accrued Liabilities (47 thru 53)	3,611,35	5.16	4,935	,127.66	1,323,772.50	
55. Regulatory Liabilities	1,917,39	4.89	1,913	,469.89	-3,925.00	
56. Other Deferred Credits		0.00		0.00	0.00	
57. Total Liab. & Other Credits (36+43+46+54 thru 56)	71,384,60	1.74	80,878	,947.81	9,494,346.07	
Current Assets To Current Liabilities	8.45	to 1	6.61	to 1		
Margins and Equities To Total Assets	59.36	%	63.85	%	not as strong of a positionstronger position for the	
Long-Term Debt To Total Utility Plant	29.84	%	25.05	%	on ongoi position for the	outor two ratios

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General Ledger Financial And Operating Report Electric Distribution

INCOME STATEMENT FOR JAN 2022

		Year - To - Date				
Item	Last Year	This Year	Budget	Current	Budget	
1. Operating Revenue and Patronage Capital	1,900,750.87	2,035,539.86	1,834,148.89	2,035,539.86	1,834,148.89	
2. Power Production Expense	56,280.15	59,483.38 7% h	igher 169,028.64 11% or	ver 59,483.38	169,028.64	
3. Cost of Purchased Power	795,814.19	915,419.42 💥	897,742.55	915,419.42	897,742.55	
4. Transmission Expense	0.00	0.00 13%	higher 0.00	0.00	0.00	
5. Regional Market Expense	0.00	0.00	0.00	0.00	0.00	
6. Distribution Expense - Operation	35,363.80	49,577.93	56,479.21	49,577.93	56,479.21	
7. Distribution Expense - Maintenance	63,770.91	126,874.25	200,366.66	126,874.25	200,366.66	
8. Customer Accounts Expense	38,149.44	23,523.90	42,544.84	23,523.90	42,544.84	
9. Customer Service and Informational Expense	3,162.80	6,094.60	3,708.31	6,094.60	3,708.31	
10. Sales Expense	0.00	0.00	0.00	0.00	0.00	
11. Administrative and General Expense	213,695.01	217,973.51	211,511.24	217,973.51	211,511.24	
12. Total Operation & Maintenance Expense (2 thru 11)	1,206,236.30	1,398,946.99	1,581,381.45 higher 11% ur	1,398,946.99	1,581,381.45	
13. Depreciation & Amortization Expense	212,259.68	241,984.02	238,332.38	241,984.02	238,332.38	
14. Tax Expense - Property & Gross Receipts	0.00	0.00	0.00	0.00	0.00	
15. Tax Expense - Other	0.00	0.00	0.00	0.00	0.00	
16. Interest on Long-Term Debt	213.50	0.00	0.00	0.00	0.00	
17. Interest Charged to Construction - Credit	0.00	0.00	0.00	0.00	0.00	
18. Interest Expense - Other	0.00	0.00	0.00	0.00	0.00	
19. Other Deductions	0.00	0.00	0.00	0.00	0.00	
20. Total Cost of Electric Service (12 thru 19)	1,418,709.48	1,640,931.01	1,819,713.83 6 higher 10% ur	1,640,931.01	1,819,713.83	
21. Patronage Capital & Operating Margins (1 minus 20)	482,041.39	394,608.85	14,435.06	394,608.85	14,435.06	
22. Non Operating Margins - Interest	8,497.52	6,165.48	2,999.99	6,165.48	2,999.99	
23. Allowance for Funds Used During Construction	0.00	0.00	0.00	0.00	0.00	
24. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00	0.00	
25. Non Operating Margins - Other	483,403.97	1,039,346.27	376,248.50	1,039,346.27	376,248.50	
26. Generation and Transmission Capital Credits	0.00	$0.00^{-53\%}$	higher 0.00 176% of	over 0.00	0.00	
27. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00	0.00	
28. Extraordinary Items	0.00	0.00	0.00	0.00	0.00	
29. Patronage Capital or Margins (21 thru 28)	973,942.88	1,440,120.60	393,683.55	1,440,120.60	393,683.55	
Operating - Margin	973,942.88	1,440,120.60	393,683.55	1,440,120.60	393,683.55	
Non Operating - Margin	0.00	0.00 32%	higher 0.00 266% of	0.00	0.00	
Times Interest Earned Ratio - Operating	2,258.81	0.00				
Times Interest Earned Ratio - Net	4,562.79	0.00				
Times Interest Earned Ratio - Modified	4,562.79	0.00				
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General Ledger Directors Report 2 - Detail

JAN 2022

Div	Account	Description	Budget YTD	Current YTD	Budget PTD	Current PTD
0	414.0	OTHER INCOME	1,250.00	324.33	1,250.00	324.33
0	414.1	POLE ATTACHMENT FEE INCOME	3,749.99	0	3,749.99	0
0	414.2	CONNECTION FEE INCOME	2,916.66	3,620.00	2,916.66	3,620.00
0	414.3	PENALTY INCOME	3,333.32	2,829.76	3,333.32	2,829.76
0	417.0	Revenues from Nonutility Operations	0	109.47	0	109.47
0	418.0	NON-OPERATING RENTAL INCOME	1,499.99	0	1,499.99	0
0	440.0	ELECTRIC - RESIDENTIAL INCOME	1,044,220.37	1,320,657.63	1,044,220.37	1,320,657.63
0	440.99	UNBILLED REVENUE	0	0	0	0
0	442.0	ELECTRIC - GENERAL SERVICES INCOME	659,858.02	639,084.19	659,858.02	639,084.19
0	445.0	JORDANELLE POWER SALES	106,803.91	64,467.83	106,803.91	64,467.83
0	445.1	JORDANELLE O & M	10,416.63	4,346.65	10,416.63	4,346.65
0	451.0	WRITE OFFS COLLECTED	0	0	0	0
0	451.1	METER READING CHARGE	100.00	100.00	100.00	100.00
0	451.2	Damaged Property Revenue	0	0	0	0
Line 1. O	perating Revent	ue and Patronage Capital	1,834,148.89	2,035,539.86	1,834,148.89	2,035,539.86
0	542.0	HYDRO MAINTENANCE	9,866.03	-2,830.80	9,866.03	-2,830.80
0	547.0	GAS GENERATION - FUEL COSTS	113,236.33	42,746.74	113,236.33	42,746.74
0	548.0	GENERATION EXPENSE	45,926.28	19,567.44	45,926.28	19,567.44
0	548.1	GENERATION EXPENSE - GENERATOR	0	0	0	0
Line 2. P	ower Production	Expense	169,028.64	59,483.38	169,028.64	59,483.38
0	555.0	POWER PURCHASES	796,508.52	798,158.49	796,508.52	798,158.49
0	555.1	JORDANELLE PARTNER ENERGY	51,266.08	64,468.00	51,266.08	64,468.00
0	555.2	ENERGY REBATES	2,500.00	600.00	2,500.00	600.00
0	556.0	SYSTEM CONTROL AND LOAD DISPATCHI	47,467.95	52,192.93	47,467.95	52,192.93
Line 3. C	ost of Purchased	l Power	897,742.55	915,419.42	897,742.55	915,419.42
Line 4. T	ransmission Exp	pense	0	0	0	0
Line 5. R	egional Market	Expense	0	0	0	0
0	401.0	OPERATION EXPENSE	28,257.12	28,533.44	28,257.12	28,533.44
0	402.0	MATERIALS - OPERATIONS	125.00	855.00	125.00	855.00
0	402.1	SAFETY MATERIALS	20,626.25	13,677.01	20,626.25	13,677.01
0	402.2	MATERIALS - TOOL EXPENSE	3,329.18	2,403.31	3,329.18	2,403.31
0	586.0	METER EXPENSES	4,141.66	4,109.17	4,141.66	4,109.17
Line 6. D	istribution Expe		56,479.21	49,577.93	56,479.21	49,577.93
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General Ledger Directors Report 2 - Detail

JAN 2022

Div	Account	Description	Budget YTD	Current YTD	Budget PTD	Current PTD
0	591.0	MAINTENANCE OF STRUCTURES	176,329.12	97,081.35	176,329.12	97,081.35
0	592.0	MAINTENANCE OF STATION EQUIPMENT	24,037.54	29,792.90	24,037.54	29,792.90
Line 7. D	Distribution Exp	ense - Maintenance	200,366.66	126,874.25	200,366.66	126,874.25
0	597.0	METERING MAINTENANCE	17,944.23	11,480.05	17,944.23	11,480.05
0	903.23	COLLECTION FEE/COMMISSIONS	175.00	162.13	175.00	162.13
0	904.0	BAD DEBTS	0	0	0	0
0	908.0	CUSTOMER ASSISTANCE EXPENSES	15,092.31	4,366.90	15,092.31	4,366.90
0	921.5	BILLING STATEMENT EXPENSES	9,333.30	7,514.82	9,333.30	7,514.82
Line 8. C	Customer Accou	nts Expense	42,544.84	23,523.90	42,544.84	23,523.90
0	426.4	COMMUNITY RELATIONS	3,666.64	6,094.60	3,666.64	6,094.60
0	910.0	MISC CUSTOMER SERVICE AND INFORMA	41.67	0	41.67	0
Line 9. C	Customer Servic	e and Informational Expense	3,708.31	6,094.60	3,708.31	6,094.60
Line 10.	Sales Expense	-	0	0	0	0
0	401.1	BUILDING EXPENSES	2,830.15	5,406.65	2,830.15	5,406.65
0	401.2	TRAINING & TRAVEL	22,641.58	14,948.09	22,641.58	14,948.09
0	920.0	SALARIES ADMINISTRATIVE	83,896.06	62,897.90	83,896.06	62,897.90
0	920.1	PAID ADMINISTRATIVE LEAVE	0	0	0	0
0	920.2	Time Distribution	0	0	0	0
0	920.99	PAYROLL ALLOCATION (SICK, COMP, CAL	0	0	0	0
0	921.0	BUSINESS OFFICE SUPPLIES	1,116.66	1,710.38	1,116.66	1,710.38
0	921.1	OPERATIONS OFFICE SUPPLIES	0	0	0	0
0	921.2	LEGAL OFFICE SUPPLIES	0	0	0	0
0	921.3	POSTAGE/SHIPPING	443.75	208.54	443.75	208.54
0	921.4	BANK & CREDIT CARD FEES	8,749.97	7,529.39	8,749.97	7,529.39
0	923.0	OUTSIDE SERVICES	20,366.63	28,470.80	20,366.63	28,470.80
0	926.0	EMPLOYEE PENSION & BENEFITS	0	19,858.56	0	19,858.56
0	926.1	POST EMPLOYMENT BENEFITS	2,166.66	2,476.09	2,166.66	2,476.09
0	926.2	FICA - MEDICARE/SOC SECURITY	0	0	0	0
0	926.3	RETIREMENT	0	306.94	0	306.94
0	926.4	ACTUARIAL CALCULATED PENSION EXPE	0	0	0	0
0	926.5	Unallocated Vacation	0	0	0	0
0	926.55	Unalloctaed Sick Leave	0	0	0	0
0	930.2	MISCELLANEOUS	91.67	7,598.00	91.67	7,598.00
			Page 5 of 26	•		,

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General Ledger Directors Report 2 - Detail

JAN 2022

Div	Account	Description	Budget YTD	Current YTD	Budget PTD	Current PTD
0	935.0	MAINTENANCE OF GENERAL PLANT	1,125.00	1,317.34	1,125.00	1,317.34
0	935.1	COMMUNICATIONS	10,034.23	8,393.89	10,034.23	8,393.89
0	935.2	TRUCKS	30,033.53	29,533.52	30,033.53	29,533.52
0	935.3	IT MAINT/SUPPORT	28,015.35	27,317.42	28,015.35	27,317.42
0	935.4	GENERAL PLANT EXPENSE	0	0	0	0
Line 11.	Administrative a	and General Expense	211,511.24	217,973.51	211,511.24	217,973.51
Line 12.	Total Operation	& Maintenance Expense (2 thru 11)	1,581,381.45	1,398,946.99	1,581,381.45	1,398,946.99
0	403.0	DEPRECIATION	0	241,984.02	0	241,984.02
Line 13.	Depreciation &	Amortization Expense	0	241,984.02	0	241,984.02
Line 14.	Tax Expense - F	Property & Gross Receipts	0	0	0	0
Line 15.	Tax Expense - C		0	0	0	0
0	427.0	INTEREST EXPENSE	0	0	0	0
Line 16.	Interest on Long	g-Term Debt	0	0	0	0
Line 17.	Interest Charged	d to Construction - Credit	0	0	0	0
Line 18.	Interest Expense	e - Other	0	0	0	0
Line 19.	Other Deduction	ns	0	0	0	0
Line 20.	Total Cost of El	ectric Service (12 thru 19)	1,581,381.45	1,640,931.01	1,581,381.45	1,640,931.01
Line 21.	Patronage Capit	al & Operating Margins (1 minus 20)	252,767.44	394,608.85	252,767.44	394,608.85
0	419.0	INTEREST INCOME	2,999.99	6,165.48	2,999.99	6,165.48
Line 22.	Non Operating I	Margins - Interest	2,999.99	6,165.48	2,999.99	6,165.48
Line 23.	Allowance for F	Funds Used During Construction	0	0	0	0
Line 24.	Income (Loss) f	From Equity Investments	0	0	0	0
0	415.0	CONSTRUCTION INCOME	249,999.00	850,549.16	249,999.00	850,549.16
0	421.0	IMPACT FEE REVENUE	124,999.50	188,797.11	124,999.50	188,797.11
0	421.1	GAIN ON SALE OF ASSET	1,250.00	0	1,250.00	0
Line 25.	Non Operating I	Margins - Other	376,248.50	1,039,346.27	376,248.50	1,039,346.27
Line 26.	Generation and	Transmission Capital Credits	0	0	0	0
Line 27.	Other Capital Ca	redits and Patronage Dividends	0	0	0	0
Line 28.	Extraordinary It	ems	0	0	0	0
Line 29.	Patronage Capit	al or Margins (21 thru 28)	632,015.93	1,440,120.60	632,015.93	1,440,120.60
Opera	ting - Margin		632,015.93	1,440,120.60	632,015.93	1,440,120.60
Non (Operating - Marg	gin	0	0	0	0
Times	Interest Earned	Ratio - Operating	Page 6 of 26	0		

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General Ledger

Directors Report 2 - Detail

JAN 2022

Div Account Description	Budget YTD	Current YTD	Budget PTD	Current PTD
Times Interest Earned Ratio - Net		0		
Times Interest Earned Ratio - Modified		0		

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02/11/2022 11:05:54 AM General Ledger
Cash Flow

Jan 2022

	This Period	This Year
OPERATING ACTIVITIES		
Patronage Capital or Margins	1,440,120.60	1,440,120.60
Depreciation and Amortization Expense	241,984.02	241,984.02
Loss from Disposal of Assets	23,320.39	23,320.39
Total Funds from Operations	1,705,425.01	1,705,425.01
Cash Construction Funds - Trustee	0.00	0.00
Special Deposits	-18,294.96	-18,294.96
Temporary Investments	-246,787.13	-246,787.13
Accounts Receivable - Sale of Energy (Net)	-211,159.25	-211,159.25
Accounts Receivable - Other (Net)	-31,875.25	-31,875.25
Renewable Energy Credits	0.00	0.00
Materials and Supplies	-22,531.04	-22,531.04
Prepayments	-501,795.87	-501,795.87
Other Current and Accrued Assets	0.00	0.00
Regulatory Assets	0.00	0.00
Deferred Debits	0.00	0.00
(Increase)/Decrease in Operating Assets	-1,032,443.50	-1,032,443.50
Accumulated Operating Provisions	0.00	0.00
Notes Payable	0.00	0.00
Accounts Payable	639,751.03	639,751.03
Other Current and Accrued Liabilities	428,990.00	428,990.00
Regulatory Liabilities	0.00	0.00
Other Deferred Credits	0.00	0.00
Increase/(Decrease) in Operating Liabilities	1,068,741.03	1,068,741.03
CASH FROM OPERATING ACTIVITIES	1,741,722.54	1,741,722.54
INVESTMENT ACTIVITIES		
Utility Plant	-812,548.49	-812,548.49
Construction Work-in-Progress	240,535.45	240,535.45
Other Property and Investments	0.00	0.00
Notes Receivable (Net)	0.00	0.00
CASH FROM INVESTMENT ACTIVITIES	-572,013.04	-572,013.04
FINANCING ACTIVITIES		
Margins and Equities	0.00	4,333.05
Long-Term Debt	0.00	0.00
Long-Term Debt - Payments Unapplied	0.00	0.00
Long-Term Debt - Current Maturities	0.00	0.00
Consumer Deposits	0.00	0.00
Obligations Under Capital Lease	0.00	0.00
CASH FROM FINANCING ACTIVITIES	0.00	4,333.05
CASH FROM ALL ACTIVITIES	1,169,709.50	1,174,042.55
TOTAL CASH BEGINNING OF PERIOD	3,665,630.13	3,665,630.13
TOTAL CASH END OF PERIOD	4,835,339.63	4,839,672.68

January - 2022 - HLP Investment/Banking Summary

Investment Statement

Holding	Purpose	12/31 Balance	Activity	Interest	01/31 Balance
2019 Bond	Project Fund	14,585,433	-	4,614	14,590,046
PTIF	Reserve Account	3,682,146	17,070	1,225	3,700,441
Zions - General	Main Operations	(278,028)	1,284,468	20	1,006,459
Zions - Impact Fee	Impact Capital Improvements	3,445,774	(129,192)	116	3,316,697
Grand Valley Bank	Equipment Reserve Account	502,313	10,000	43	512,356
		24,258,204	1,182,346	6,017	23,126,000

Summary of Activity

- Project account had standard monthly interest activity.
- PTIF account had standard monthly interest activity, January repayment for generator.
- General fund seen typical monthly expenditures and revenues, AP Aging has \$1,163K owed.
- Impact Fee January payments, interest and withdrawal (\$129,192).
- Grand Valley Bank interest earned. January fleet deposit.

Heber Light & Power - Five Year Forecast and Capital Improvement Plan

Property
Second State Creek
Second State Creek
Lake Creek
Companion (GL 344.00) Chirt Overhauls (10023) Chirt Overhauls (10024) Chirt Overhauls (1
Construction (G1:344.00) Construction (G1:34
Second Control (Delta
Second Control (Delta
New Generation (Battery, Engine) (WO 10013)
Gas Plant 3 Switchgart Upgrade Gas Plant Exhaust Compliance (WO 10813) 0% \$ - 1 300 80 - 310 - 230 - Jun-2022 Dec-2022 Gas Plant Exhaust Compliance (WO 10813) 0% \$ - 1 300 300 1 300 - 1/1/2021 Dec-2022 Plant 2 Upgrades Plant 2 Upgr
Gas Plant Exhaust Compliance (WO 10813)
Mobile Standby Generator 10% \$ - - 66 - - - - 66 - -
Plant 2 Upgrades 100% \$
Lake Creek Breaker Replacement (WO 10016) 100% \$ 75 66 75 - - - 75 73 - 7 2/10/2021 Jan-2022 Lines (GL: 361.00) Lines (GL: 361.00) Lines (GL: 361.00) Underground System Improvements (WO 5222) Aged & Environmental Distribution Replacement/Upgrade (WO 5122) Aged & Environmental Distribution Replacement/Upgrade (WO 512
Lines (GL: 361.00) Lines (GL: 361.00) Underground System Improvements (WO 5222) Aged & Environmental Distribution Replacement/Upgrade (WO 5122) O'' \$ 150
Lines (GL: 361.00) Underground System Improvements (WO 5222) Aged & Environmental Distribution Replacement/Upgrade (WO 5122) Brault Indicator - Underground System Brave (POI) (WO 10312, 557, 597, 598, 812) Office (Rebuild PR201_Main Street to Burgi Lane Brave Additions Brave Addition
Underground System Improvements (WO 5222) Aged & Environmental Distribution Replacement/Upgrade (WO 5122) Aged & Environmental Distribution Replacement/Upgrade (WO 5122) Fault Indicator - Underground System O% \$ 150 150 150 150 150 150 900 - 150 - Jan-2022 Dec-2022 Fault Indicator - Underground System O% \$ 10 10 10 10 10 10 50 - Jan-2022 Dec-2022 Cross-Valley Transmission Line(POI) (WO 10312, 557, 597, 598, 812) Indicator - Underground System O% \$ 10 10 10 10 10 10 10 10 10 10 10 10 10
Aged & Environmental Distribution Replacement/Upgrade (WO 5122) 0% \$ - - 150 150 150 150 900 - 150 - Jan-2022 Dec-2022 Fault Indicator - Underground System 0% \$ - - 10 10 10 10 10 50 - 10 - Jan-2022 Dec-2022 Cross-Valley Transmission Line(POI) (WO 10312, 557, 597, 598, 812) 100% \$ 6,561 5,493 655 - - - - 6,561 5,521 655 28 Started Mar-2022 Rebuild PR201_Main Street to Burgi Lane 100% \$ 771 - 771 - - - 771 - 771 - 771 - 771 - 771 - 771 - 771 - 771 - 587 2,700 4,400 2,234 529 10,450 - 587 Jan-2022 Dec-2022 Substation (GL: 362.00) \$<
Fault Indicator - Underground System O% \$ - 10 10 10 10 10 50 - 10 - Jan-2022 Dec-2022 Cross-Valley Transmission Line(POI) (WO 10312, 557, 597, 598, 812) 100% \$ 6,561 5,493 655 6,561 5,521 655 28 Started Mar-2022 Rebuild PR201_Main Street to Burgi Lane 100% \$ 771 -
Cross-Valley Transmission Line(POI) (WO 10312, 557, 597, 598, 812) Rebuild PR201_Main Street to Burgi Lane 100% \$ 771 - 771 6,561 5,521 655 28 Started Mar-2022 System Additions System Additions 100% \$ 10,450 - 587 2,700 4,400 2,234 529 10,450 - 587 - Jan-2022 2022 Customer Driven (CIAC - 100% paid by customer) 0% \$ 3,000 3,000 3,000 3,000 15,000 855 3,000 855 Jan-2022 \$ 17,782 5,493 5,323 5,935 7,635 5,469 3,764 34,488 6,376 5,323 883 Substation (GL: 362.00) 2nd Point of Interconnect Substation (WO 10177) 70% \$ 10,515 3,013 4,768 7,152 15,021 3,016 11,920 3 Jan-2018 Aug-2023
Rebuild PR201_Main Street to Burgi Lane 100% \$ 771 - 771 - - - 771 - - 771 - - 771 - - - 771 - - 771 - - 771 - - 771 - - 771 - - 771 - - 771 - - 771 - - 771 - - 771 - - 771 - - 771 - - 771 - - 771 - - 771 - 771 - 771 - 771 - 771 - 587 - 587 2,700 4,400 2,234 529 10,450 - 587 - Jan-2022 Dec-2022 2022 Customer Driven (CIAC - 100% paid by customer) 9 5,493 5,323 5,935 7,635 5,469 3,764 34,488 6,376 5,323 883 Substation (GL: 362.00) 2nd Point of Interconnect Substation (WO 10177) 70%
System Additions 2022 Customer Driven (CIAC - 100% paid by customer) 100% 100% 100% 100% 100% 100% 100% 10
2022 Customer Driven (CIAC - 100% paid by customer) 0% \$ 3,000 3,000 3,000 3,000 15,000 855 3,000 855 Jan-2022 Dec-2022 \$ 17,782 5,493 5,323 5,935 7,635 5,469 3,764 34,488 6,376 5,323 883 Substation (GL: 362.00) 2nd Point of Interconnect Substation (WO 10177) 70% \$ 10,515 3,013 4,768 7,152 15,021 3,016 11,920 3 Jan-2018 Aug-2023
\$ 17,782 5,493 5,323 5,935 7,635 5,469 3,764 34,488 6,376 5,323 883 Substation (GL: 362.00) 2nd Point of Interconnect Substation (WO 10177) 70% \$ 10,515 3,013 4,768 7,152 15,021 3,016 11,920 3 Jan-2018 Aug-2023
Substation (GL: 362.00) 2nd Point of Interconnect Substation (WO 10177) 70% \$ 10,515 3,013 4,768 7,152 15,021 3,016 11,920 3 Jan-2018 Aug-2023
2nd Point of Interconnect Substation (WO 10177) 70% \$ 10,515 3,013 4,768 7,152 15,021 3,016 11,920 3 Jan-2018 Aug-2023
Replacement Recloser for Joslyn Reclosers 0% \$ 25 - Jun-2022 Jun-2022
East Substation (WO 10024) \$ 6,522 3 750 5,772 6,522 3 750 - Jul-2021 Dec-2026
Provo River Substation Rebuild 100% \$ 5,035 - 4,964 - Nov-2021 Aug-2023
Battery Replacement Program 0% \$ - 10 10 - 8 - 28 - 10 - Mar-2022 2025
Jailhouse Lease Buyout or Extension 90% \$ 90 - 100 100 - Nov-2021 Jun-2022
Substation Bird Guard 0% \$ - - 3 3 - - 6 - 3 - Jun-2022 Jun-2022
<i>\$ 22,162</i> 3,016 8,156 9,700 - 8 5,772 26,822 3,019 17,772 3
Metering (GL:370.00)
2022 Meter Deployments (CIAC - 100% paid by customer) 0% \$ 114
<i>\$ 114 114 114 114 114 570 15 114 15</i>
Buildings (GL: 390.00)
New Office Building (WO 10677)
Generator Fire Suppression System (WO 10732) 0% \$ - 558 498 684 735 2,475 558 498 - Mar-2022 Jun-2022
Plant HVAC Upgrades (WO 10015)
Millflat Water Line Replacement 0% \$ 50 - 50 - contingent contingent
Gas Plant Security Measures (WO 10018)
\$ - 663 8,982 1,488 819 12,035 663 8,982 -
Vehicle (GL: 392.00)
Line/Bucket Truck (10026)
Trailer 50 - 170 35 70 325 - 50 - Jun-2022 Aug-2022
\$ - 15 350 300 170 635 820 2,275 16 350 1

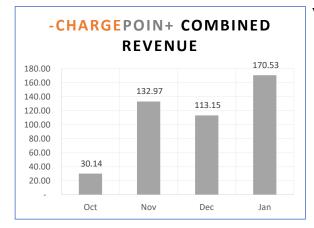
Heber Light & Power - Five Year Forecast and Capital Improvement Plan

	Impact								Total	Total	2022	2022		
	Fee	Impact	Prior		Estimated I	Projected Cost	(\$1,000)		Project	Project	Budget	Actual	Est.	Est.
Upcoming Projects	Related %	Fee	Actuals	2022	2023	2024	2025	2026	Estimates	Actuals	Total	Total	Start	Finish
Machinery, Equipment, & Tools (GL:394.00)		'												
Various Tools	0%	\$ -	-	6	6	6	6	6	30	-	6	-	Jan-2022	Dec-2022
Genie Lift	0%	\$ -	-	85	-	-	-	-	85	-	85	-	Jun-2022	Jul-2022
Forklift	0%	\$ -	-	180	-	-	-	-	180	-	180	-	Jun-2023	Jul-2023
Lines Tools (GPS, Hoist and Grips, etc)	0%	\$ -	_	17	15	15	15	15	77	-	17	-	Jan-2022	Dec-2022
		\$ -	-	288	21	21	21	21	372	-	288	-		
Systems & Technology (GL: 397.00)														
Computer Replacements	0%	\$ -	-	54	55	55	55	55	274	22	54	22	Jan-2022	Dec-2022
Survalent SCADA System (10012)	0%	\$ -	265	200	-	-	-	-	310	274	200	9	Nov-2020	May-2022
AMI Tower - North Village	0%	\$ -	-	70	-	-	-	-	70	-	70	-	Apr-2022	Dec-2022
Mapwise (10011)	0%	\$ -				-	-	-	50	48		48	Complete	Complete
			265	324	55	55	55	55	704	344	324	79		
	2022-2026 Cap	pital Plan Tota	ls: 9,650	25,956	17,761	10,292	8,397	10,561	83,539	10,641	35,497	991		

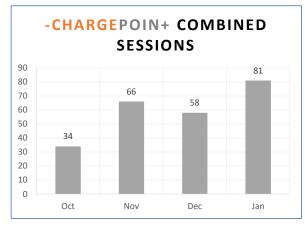
Material Inventory Balances as of 01/31/2022

	2018	2019	2020	2021	2022
Jan	1,448,304.85	1,601,740.98	1,728,766.37	1,876,937.53	3,778,430.67
Feb	1,283,948.23	1,592,627.56	1,724,716.01	2,012,415.24	
Mar	1,236,811.52	1,444,949.84	1,565,215.01	2,442,873.61	
Apr	1,314,153.27	1,488,644.72	2,066,865.53	2,506,042.19	
May	1,333,960.80	1,437,242.68	2,229,751.79	2,859,551.36	
Jun	1,817,227.58	1,425,132.71	1,965,712.29	2,717,905.59	
Jul	1,540,591.16	1,635,905.94	2,195,774.62	2,868,558.09	
Aug	1,580,343.98	1,572,530.18	2,379,717.31	3,480,918.77	
Sept	1,573,070.68	1,769,879.46	2,226,443.13	3,771,207.98	
Oct	1,745,477.35	1,787,293.48	2,106,447.02	3,973,984.50	
Nov	1,713,125.85	1,762,336.64	2,151,167.13	4,183,177.91	
Dec	1,507,984.47	1,615,660.43	1,908,637.41	3,757,131.63	

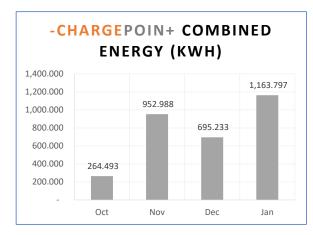




Wasatch	ı High Scl	nool	Soldier I	Hollow Go	olf Course			
_	kWh	Sessions	Rev	_	kWh	Sessions	Rev	
Oct	54.513	6	8.15	Oct	36.394	5	5.47	
Nov	185.823	14	27.89	Nov	94.633	13	14.17	
Dec	61.735	7	8.17	Dec	135.26	13	20.30	
Jan	144.08	13	18.02	Jan	52.61	6	6.57	
Feb	-	0	-	Feb	-	0	-	
Mar	-	0		Mar	-	0		
Apr	-	0	-	Apr	-	0	-	
May	-	0	-	May	-	0	-	
Jun	-	0	-	Jun	-	0	-	
Jul	-	0		Jul	-	0		
Aug	-	0		Aug	-	0		
Sep	-	0	-	Sep	-	0	-	



Public S	afety Buil	ding		Midway City Offices				
_	kWh	Sessions	Rev	_	kWh	Sessions	Rev	
Oct	110.065	14	12.66	Oct	57.793	4	3.00	
Nov	186.831	7	18.08	Nov	401.619	23	60.22	
Dec	123.357	11	28.44	Dec	251.041	16	37.66	
Jan	278.74	20	41.81	Jan	369.40	20	55.41	
Feb	-	0	-	Feb	-	0	-	
Mar	-	0	-	Mar	-	0	-	
Apr	-	0	-	Apr	-	0	-	
May	-	0	-	May	-	0	-	
Jun	=	0	-	Jun	=	0	-	
Jul	=	0	-	Jul	=	0	-	
Aug	-	0	-	Aug	-	0	-	
Sep	=	0	-	Sep	=	0	-	



ity Office	s		Wasatch	County	Offices	
kWh	Sessions	Rev	_	kWh	Sessions	Rev
5.728	5	0.86	Oct	-	0	-
84.082	9	12.61	Nov	-	0	-
123.844	11	18.58	Dec	-	0	-
318.98	22	48.72	Jan	-	0	-
	0		Feb	-	0	-
	0		Mar	-	0	-
-	0	-	Apr	-	0	-
-	0	-	May	-	0	-
	0		Jun	-	0	-
-	0	-	Jul	-	0	-
-	0	-	Aug	=	0	-
-	0	-	Sep	=	0	-
	kWh 5.728 84.082 123.844	5.728 5 84.082 9 123.844 11 318.98 22 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	kWh Sessions Rev 5.728 5 0.86 84.082 9 12.61 123.844 11 18.58 318.98 22 48.72 - 0 - - 0 - - 0 - - 0 - - 0 - - 0 - - 0 - - 0 - - 0 - - 0 - - 0 -	kWh Sessions Rev 5.728 5 0.86 Oct 84.082 9 12.61 Nov 123.844 11 18.58 Dec 318.98 22 48.72 Jan - 0 - Feb - 0 - Apr - 0 - Apr - 0 - Jun - 0 - Jul - 0 - Aug	kWh Sessions Rev kWh 5.728 5 0.86 Oct - 84.082 9 12.61 Nov - 123.844 11 18.58 Dec - 318.98 22 48.72 Jan - - 0 - Feb - - 0 - Mar - - 0 - Apr - - 0 - May - - 0 - Jun - - 0 - Aug -	kWh Sessions Rev kWh Sessions 5.728 5 0.86 Oct - 0 84.082 9 12.61 Nov - 0 123.844 11 18.58 Dec - 0 318.98 22 48.72 Jan - 0 - 0 - Feb - 0 - 0 - Mar - 0 - 0 - Apr - 0 - 0 - May - 0 - 0 - Jun - 0 - 0 - Jul - 0 - 0 - Aug - 0

Prepaid Expenses Activity as of 01/31/2022

Account Activity

Beginning Balance: 329,998.29

New Prepaid Amounts 10,000.00 Prepaid Xfers Out (Jan) (30,754.43)

Change in Balance: (20,754.43)

Ending Balance: 309,243.86

New Prepaids

January

ESRI - Mapping Solutions 10,000.00

Open Miscellaneous Receivable Invoices as of 01/31/2022

Customer	Purpose	Period	Amount
City of Lehi	Energy Sales	Jan-22	31,875.25
Timberridge Management	Line Extension	Dec-21	15,358.64
Colden Heiner	Line Extension	Nov-21	1,118.76
			48,352.65

Work Order	Open Date	Cost-To- Date
10012 - NEW SCADA System	10/1/2020	273,919.39
10013 - Lake Creek Battery Bank	10/7/2020	44,616.06
10016 - Lake Creek Breaker Replacement	1/1/2021	72,555.68
10023 - Unit 2 Top-end Rebuild	7/21/2021	88,579.42
10024 - East Substation	7/28/2021	3,106.42
10025 - Unit 5 Replacement	8/27/2021	12,193.40
10026 - 2021 Service Truck	9/21/2021	15,889.48
10027 - 2nd POI - Direct Assigned Charges	9/1/2021	294.43
10028 - Cooperative Peaking Plant	11/5/2021	921.68
10029 - East Line Permitting/Easement	10/1/2021	-
10030 - College Substation RTAC Upgrade	11/24/2021	6,722.00
10031 - Cloyes Substation RTAC Upgrade	11/24/2021	5,492.00
10032 - Upper Snake Creek RTAC Upgrade	11/24/2021	882.00
10177 - 2nd POI Substation	12/1/2015	1,046,807.47
10557 - Cross-Valley Transmission Line	11/1/2018	202,864.38
10562 - SAWMILL PHASE 1A	12/6/2018	32,621.05
10597 - Transmission Underbuild Bury Midway	3/25/2019	536,860.07
10598 - Transmission Underbuild Bury Heber	3/25/2019	1,148,125.05
10677 - New Office Building	10/30/2019	99,725.25
10689 - Heber City Mixed Use	12/31/2019	105.68
10712 - 500 North Main Street light Hit	4/26/2020	628.96
10746 - 402/403 Neutral Overcurrent Problem	7/1/2020	4,439.17
10760 - Ernie Giles Line Extension	9/16/2020	-
10765 - Timberlakes Lot 303 Transformer	9/24/2020	477.01
10772 - Highlands at Soldier Hollow Subdivision	10/13/2020	1,573.49
10773 - Heber Junction	10/13/2020	515.33
10781 - RMP State Park	10/28/2020	1,764.88
10783 - Wasatch Business Park Ph 1	11/9/2020	742.61
10794 - Center Creek Meadows Ph 2	12/2/2020	281.87
10795 - JBS Ranch, LLC - Barn	12/9/2020	638.51
10804 - Sequoia at Turner Mill, Heber City	1/14/2021	62,256.66
10807 - Wasatch Business Park Ph 2	1/19/2021	-
10809 - Red Ledges Public Park	1/25/2021	826.56
10812 - Midway 138kV Line Project	1/1/2021	1,214,726.27
10813 - Plant Exhaust Stack DAQ Compliance	1/1/2021	1,260.90
10815 - Kennedy Residence XFMR - Charleston	1/27/2021	5,484.46
10821 - Car Hit Transformer. 882 Schneitter Circ	1/27/2021	4,185.25
10824 - Center Creek Water	2/17/2021	22,180.82
10825 - The Orchard Subdivision	2/23/2021	59,330.83
10826 - Self Help Homes Wasatch Vista Plat C	2/23/2021	722.58
10828 - Edelweiss Meadows Subdivision	3/9/2021	192.29
10829 - Klein Huis Offsite - OH to UG Bury	3/15/2021	64.07
10830 - Turner Mill Commercial Property	3/1/2021	160.17
10832 - Jordanelle Ridge V2 Pods 20/21 Backbone	3/24/2021	164,827.19

Work Order	Open Date	Cost-To- Date
10837 - Taylor Buisness Park	4/6/2021	175.97
10839 - Heber Valley Station	4/6/2021	176.21
10841 - Homestead Resort Remodel	4/6/2021	1,255.76
10842 - Cottages at Old Farm	4/8/2021	2,911.55
10847 - Killowen Construction Harris Home Lot#9	4/16/2021	3,289.25
10850 - Coyote Ridge Subdivision Ph 1	4/19/2021	83,720.02
10851 - Doug Dent Line Extension North Fields	4/27/2021	70.47
10854 - The Springs At Coyote Ridge	5/7/2021	161,929.74
10855 - Watts Enterprises Wasatch Med	5/7/2021	209.67
10865 - Strawberry Communications Pole Change	7/7/2021	5,813.66
10869 - Plant Three Switchgear Upgrade	7/22/2021	-
10871 - The Reserve @ Midway - 3PH XFMR	10/25/2021	200.70
10872 - 882 W Schneiter Circle Transformer	11/4/2021	5,863.58
10873 - Rising Star Subdivision Offsite	2/1/2022	-
10876 - Damaged light pole 348 E 180 N Midway	9/15/2021	3,925.10
10879 - Rising Star Subdivision Underground	2/2/2022	-
10880 - Dig in Timberlakes Lot 1652	10/19/2021	-
10883 - Ground rod through conductor Chimney Roc	11/18/2021	-
10884 - Ward Lane Temporary Poles Move	12/8/2021	5,897.31
10885 - Valley Hill PUG Replacement	12/8/2021	7,200.00
10886 - HWY 113 Weather Station Midway	12/14/2021	2,190.80
10887 - Whitney Residence OH to UG 4800 East	12/14/2021	-
10888 - Main St light Hit 500 North	12/15/2021	4,749.01
10889 - Timberlakes UG Wire Splice Lakes Pines	12/28/2021	4,795.82
10891 - Secondary Box 1731 S 1110 E lot 143	2/1/2022	-
27473 - Crown Ridge Ph 3G 2800 E Boulder Top Way	3/12/2021	1,790.88
27474 - Red Ledges 3K 750 N Haystack Mtn. Dr	3/12/2021	804.97
27477 - Red Ledges Ph 3F	3/12/2021	1,265.87
28446 - Edgington 3811 S Blazing Star	5/17/2021	-
28543 - Heber/UDOT 1500 South Conduit	5/21/2021	601.16
28574 - Soldier Hollow Campground Project	5/24/2021	756.15
28817 - Blue Sage Ranch	6/8/2021	792.30
28820 - Excel Business Solutions Ph 2 & 3	6/8/2021	206.63
28834 - Heber City Business Park	6/8/2021	144.78
28909 - Huntleigh Woods Subdivision	6/14/2021	1,571.98
28913 - 7516 Oak View TL lot 1499	6/14/2021	-
28986 - Jordanelle Plat C	6/18/2021	-
28989 - Jordanelle Ridge Plat B	6/18/2021	29,278.90
28991 - OLD MILL VILLAGE	6/18/2021	1,264.40
28999 - Klein Huis @ Turner Mill	6/18/2021	716.59
29010 - Triple V Ranch / Van Leeuwen	6/21/2021	79.38
29064 - Rising Ranch Subdivision	6/23/2021	280.04
29073 - Coyote Ridge Phase 2	6/23/2021	46,827.05
29074 - Coyote Ridge ph 3	6/23/2021	1,549.08

29075 - Coyote Ridge Ph 4 6/23/2021 514.18 29076 - Coyote Ridge Ph 5 6/23/2021 185.73 29085 - Strata Shelter POE 6/23/2021 3,389.93 29333 - Red Ledges 3L. Abajo Peak Way 7/9/2021 - 29355 - 11538 Violet Way TI. lot 169 7/9/2021 - 29355 - 11538 Violet Way TI. lot 1849 7/12/2021 6,322.53 29440 - Whitaker Clubhouse 801 Stone Barn Ln 7/16/2021 - 29516 - Kimball Villas 7/22/2021 1,051.41 29533 - RBM Building Timberlakes Retreats 7/22/2021 68.81 29569 - OH to UG Farmhouse Way 7/27/2021 - 29698 - JR V2 Pod 20A Phase 1 8/4/2021 477.61 29817 - 11505 Violet Way lot 1846 8/12/2021 20.02 29859 - Sawmill Phase 4 8/17/2021 - 29994 - Replacing secondary box 8/26/2021 - 30007 - Saddle Greek Dev. Ph 2-3 8/26/2021 433.51 30040 - The Reserve Phase 2 8/30/2021 - 30333 - Colden Heiner 9/16/2021 - 30348 - 9777 E. Clubhouse 9/27	Work Order	Open Date	Cost-To- Date
29085 - Strata Shelter POE 6/23/2021 3,389.93 29333 - Red Ledges 3L Abajo Peak Way 7/9/2021 1,034.95 29345 - 11417 E Aspen Rd TL lot 69 7/9/2021 6,322.53 29355 - 11538 Violet Way TL lot 1849 7/12/2021 6,322.53 29440 - Whitaker Clubhouse 801 Stone Barn Ln 7/16/2021 - 29516 - Kimball Villas 7/22/2021 1,051.41 29533 - RBM Building Timberlakes Retreats 7/22/2021 6.81 29569 - Olft to UG Farmhouse Way 7/27/2021 - 29697 - JR Village 2 Pod 21A Phase 1 8/4/2021 477.61 29875 - Sawmill Phase 4 8/12/2021 230.02 29885 - Sawmill Phase 4 8/17/2021 1,184.31 29931 - 261 N Kings Peak Ct 8/23/2021 - 29994 - Replacing secondary box 8/26/2021 433.51 30007 - Saddle Creek Dev. Ph 2-3 8/30/2021 307.51 30189 - 1866 W 650 S Rothwell Residence 9/8/2021 214.53 30252 - Haslam Garage 3PH service 9/16/2021 - 30333 - Colden Heiner 9/16/2021 - 30440 - Ha	29075 - Coyote Ridge Ph 4	6/23/2021	514.18
29333 - Red Ledges 3L Abajo Peak Way 7/9/2021 1,034.95 29343 - 11417 E Aspen Rd TL Iot 69 7/9/2021 - 29355 - 11538 Violet Way TL Iot 1849 7/12/2021 - 29440 - Whitaker Clubhouse 801 Stone Barn Ln 7/16/2021 1,051.41 29516 - Kimball Villas 7/22/2021 1,051.41 29553 - RBM Building Timberlakes Retreats 7/22/2021 6.8.81 29569 - OH to UG Farmhouse Way 7/27/2021 - 29697 - JR Village 2 Pod 21A Phase 1 8/4/2021 57.88 29698 - JR V2 Pod 20A Phase 1 8/4/2021 230.02 29859 - Sawmill Phase 4 8/17/2021 1,184.31 29931 - 261 N Kings Peak Ct 8/23/2021 230.02 29994 - Replacing secondary box 8/26/2021 1,305.92 30040 - The Reserve Phase 2 8/30/2021 307.51 30189 - 1866 W 650 S Rothwell Residence 9/8/2021 214.53 30252 - Haslam Garage 3PH service 9/10/2021 - 303404 - Haynie 3 lot Subdivision 151 E 600 N Mi 9/21/2021 2,204.73 30444 - Haynie 3 lot Subdivision 151 E 600 N Mi 9/21/2021 2	29076 - Coyote Ridge Ph 5	6/23/2021	185.73
29343 - 11417 E Aspen Rd TL lot 69 7/9/2021 -2 29355 - 11538 Violet Way TL lot 1849 7/12/2021 6,322.53 29440 - Whitaker Clubhouse 801 Stone Barn Ln 7/16/2021 - 29516 - Kimball Villas 7/22/2021 1,051.41 29533 - RBM Building Timberlakes Retreats 7/22/2021 68.81 29569 - OH to UG Farmhouse Way 7/27/2021 - 29697 - JR Village 2 Pod 21A Phase 1 8/4/2021 587.88 29688 - JR V2 Pod 20A Phase 1 8/4/2021 477.61 29817 - 11505 Violet Way lot 1846 8/12/2021 230.02 29859 - Sawmill Phase 4 8/17/2021 1,184.31 29931 - 261 N Kings Peak Ct 8/23/2021 - 29994 - Replacing secondary box 8/26/2021 433.51 3007 - Saddle Creek Dev. Ph 2-3 8/26/2021 1,305.92 30040 - The Reserve Phase 2 8/30/2021 214.53 30252 - Haslam Garage 3PH service 9/8/2021 214.53 30252 - Haslam Garage 3PH service 9/17/2021 - 30360 - Whitney Residence 4755 E 1200 S 600 amp 9/17/2021 -	29085 - Strata Shelter POE	6/23/2021	3,389.93
29355 - 11538 Violet Way TL lot 1849 7/12/2021 6,322.53 29440 - Whitaker Clubhouse 801 Stone Barn Ln 7/16/2021 - 29516 - Kimball Villas 7/22/2021 1,051.41 29533 - RBM Building Timberlakes Retreats 7/22/2021 68.81 29569 - OH to UG Farmhouse Way 7/77/2021 - 29697 - JR Village 2 Pod 21A Phase 1 8/4/2021 587.88 29698 - JR V2 Pod 20A Phase 1 8/4/2021 230.02 29817 - 11505 Violet Way lot 1846 8/12/2021 230.02 29859 - Sawmill Phase 4 8/17/2021 1,184.31 29931 - 261 N Kings Peak Ct 8/23/2021 - 29994 - Replacing secondary box 8/26/2021 433.51 30007 - Saddle Creek Dev. Ph 2-3 8/26/2021 1,305.92 30404 - The Reserve Phase 2 8/30/2021 307.51 30189 - 1866 W 650 S Rothwell Residence 9/8/2021 214.53 30252 - Haslam Garage 3PH service 9/10/2021 - 30366 - Whitney Residence 4755 E 1200 S 600 amp 9/17/2021 2 30444 - Haynie 3 lot Subdivision 151 E 600 N Mi 9/27/2021 2,204.73	29333 - Red Ledges 3L Abajo Peak Way	7/9/2021	1,034.95
29440 - Whitaker Clubhouse 801 Stone Barn Ln 7/16/2021	29343 - 11417 E Aspen Rd TL lot 69	7/9/2021	-
29516 - Kimball Villas 7/22/2021 68.81 29533 - RBM Building Timberlakes Retreats 7/22/2021 68.81 29569 - OH to UG Farmhouse Way 7/27/2021 - 29697 - JR Village 2 Pod 21A Phase 1 8/4/2021 57.88 29698 - JR V2 Pod 20A Phase 1 8/4/2021 477.61 29817 - 11505 Violet Way lot 1846 8/12/2021 230.02 29859 - Sawmill Phase 4 8/17/2021 1,184.31 29931 - 261 N Kings Peak Ct 8/23/2021 - 29994 - Replacing secondary box 8/26/2021 433.51 30007 - Saddle Creek Dev. Ph 2-3 8/26/2021 1,305.92 30040 - The Reserve Phase 2 8/30/2021 307.51 30189 - 1866 W 650 S Rothwell Residence 9/8/2021 214.53 30252 - Haslam Garage 3PH service 9/10/2021 - 30333 - Colden Heiner 9/16/2021 - 30404 - Haynie 3 lot Subdivision 151 E 600 N Mi 9/21/2021 2.204.73 30449 - 144 W 100 N Adding pole 9/27/2021 2.204.73 30444 - 9777 E Clubhouse 9/27/2021 2. 3057 - McLane Barn 1610 E 1950 N 9/30/2021 - 30617 -	29355 - 11538 Violet Way TL lot 1849	7/12/2021	6,322.53
29533 - RBM Building Timberlakes Retreats 7/22/2021 - 29569 - OH to UG Farmhouse Way 7/27/2021 - 29697 - JR Village 2 Pod 21A Phase 1 8/4/2021 587.88 29698 - JR V2 Pod 20A Phase 1 8/4/2021 477.61 29817 - 11505 Violet Way lot 1846 8/12/2021 230.02 29859 - Sawmill Phase 4 8/17/2021 1,184.31 29931 - 261 N Kings Peak Ct 8/23/2021 - 29994 + Replacing secondary box 8/26/2021 433.51 30007 - Saddle Creek Dev. Ph 2-3 8/26/2021 1,305.92 30040 - The Reserve Phase 2 8/30/2021 307.5 30189 - 1866 W 650 S Rothwell Residence 9/8/2021 214.53 30252 - Haslam Garage 3PH service 9/10/2021 - 30333 - Colden Heiner 9/16/2021 - 30366 - Whitney Residence 4755 E 1200 S 600 amp 9/17/2021 2. 30479 - 144 W 100 N Adding pole 9/27/2021 2,204.73 30484 - 9777 E Clubhouse 9/27/2021 - 30557 - McLane Barn 1610 E 1950 N 9/30/2021 - 30721 - McKee Barn 971 S 48	29440 - Whitaker Clubhouse 801 Stone Barn Ln	7/16/2021	-
29569 - OH to UG Farmhouse Way 7/27/2021 - 29697 - JR Village 2 Pod 21A Phase 1 8/4/2021 587.88 29698 - JR V2 Pod 20A Phase 1 8/4/2021 477.61 29817 - 11505 Violet Way lot 1846 8/17/2021 1,184.31 29859 - Sawmill Phase 4 8/17/2021 1,184.31 29994 - Replacing secondary box 3/26/2021 433.51 30007 - Saddle Creek Dev. Ph 2-3 8/26/2021 1,305.92 30040 - The Reserve Phase 2 8/30/2021 307.51 30189 - 1866 W 650 S Rothwell Residence 9/8/2021 214.53 30252 - Haslam Garage 3PH service 9/10/2021 - 30333 - Colden Heiner 9/16/2021 - 30340 - Whitney Residence 4755 E 1200 S 600 amp 9/11/2021 - 30404 - Haynie 3 lot Subdivision 151 E 600 N Mi 9/21/2021 2,204.73 3044 - Haynie 3 lot Subdivision 151 E 600 N Mi 9/21/2021 2,204.73 30449 - 144 W 100 N Adding pole 9/27/2021 2,204.73 30449 - 144 W 100 N S Daniel 10/4/2021 - 30557 - McLane Barn 1610 E 1950 N 9/30/2021 - 30557 - McLane Barn 1610 E 1950 N 9/30/2021 -<	29516 - Kimball Villas	7/22/2021	1,051.41
29697 - JR Village 2 Pod 21A Phase 1 8/4/2021 587.88 29698 - JR V2 Pod 20A Phase 1 8/4/2021 477.61 29817 - 11505 Violet Way lot 1846 8/12/2021 230.02 29859 - Sawmill Phase 4 8/17/2021 1,184.31 29931 - 261 N Kings Peak Ct 8/23/2021 - 29994 - Replacing secondary box 8/26/2021 433.51 30007 - Saddle Creek Dev. Ph 2-3 8/26/2021 433.51 30189 - 1866 W 650 S Rothwell Residence 9/8/2021 214.53 30252 - Haslam Garage 3PH service 9/10/2021 - 30333 - Colden Heiner 9/16/2021 - 30333 - Colden Heiner 9/16/2021 - 30404 - Haynie 3 lot Subdivision 151 E 600 N Mi 9/21/2021 2.204.73 30404 - Haynie 3 lot Subdivision 151 E 600 N Mi 9/21/2021 2.204.73 30449 - 144 W 100 N Adding pole 9/27/2021 2.204.73 30484 - 9777 E Clubhouse 9/27/2021 - 30557 - McLane Barn 1610 E 1950 N 9/30/2021 - 30721 - McKee Barn 971 S 4800 E 10/4/2021 - 30722 - A800 E 1200 S Penz Property - Happy Acre 10/13/2021 - <t< td=""><td>29533 - RBM Building Timberlakes Retreats</td><td>7/22/2021</td><td>68.81</td></t<>	29533 - RBM Building Timberlakes Retreats	7/22/2021	68.81
29698 - JR V2 Pod 20A Phase 1 8/4/2021 477.61 29817 - 11505 Violet Way lot 1846 8/12/2021 230.02 29859 - Sawmill Phase 4 8/17/2021 1,184.31 29931 - 261 N Kings Peak Ct 8/23/2021 - 29994 - Replacing secondary box 8/26/2021 433.51 30007 - Saddle Creek Dev. Ph 2-3 8/26/2021 1305.92 30040 - The Reserve Phase 2 8/30/2021 307.51 30189 - 1866 W 650 S Rothwell Residence 9/8/2021 214.53 30252 - Haslam Garage 3PH service 9/10/2021 - 30333 - Colden Heiner 9/16/2021 - 30366 - Whitney Residence 4755 E 1200 S 600 amp 9/17/2021 - 30449 - 144 W 100 N Adding pole 9/21/2021 2,204.73 30449 - 144 W 100 N Adding pole 9/27/2021 2,204.73 30449 - 144 W 100 N Adding pole 9/27/2021 2,204.73 30479 - 144 W 100 N Adding pole 9/27/2021 2,204.73 30479 - 144 W 100 N Adding pole 9/27/2021 2,204.73 3048 - 9777 E Clubhouse 9/30/2021 - 30557 - McLane Barn 1610 E 1950 N 9/30/2021 - 30727	29569 - OH to UG Farmhouse Way	7/27/2021	-
29817 - 11505 Violet Way lot 1846 8/12/2021 230.02 29859 - Sawmill Phase 4 8/17/2021 1,184.31 29931 - 261 N Kings Peak Ct 8/23/2021 - 29994 - Replacing secondary box 8/26/2021 433.51 30007 - Saddle Creek Dev. Ph 2-3 8/26/2021 1,305.92 30040 - The Reserve Phase 2 8/30/2021 307.51 30189 - 1866 W 650 S Rothwell Residence 9/8/2021 214.53 30252 - Haslam Garage 3PH service 9/10/2021 - 30333 - Colden Heiner 9/16/2021 - 30366 - Whitney Residence 4755 E 1200 S 600 amp 9/17/2021 - 30449 - 144 W 100 N Adding pole 9/21/2021 2,204.73 30484 - 9777 E Clubhouse 9/27/2021 2,204.73 30484 - 9777 E Clubhouse 9/27/2021 2,204.73 30617 - 115 S 700 E 9B 10/4/2021 - 30721 - McKee Barn 971 S 4800 E 10/4/2021 - 30721 - McKee Barn 971 S 4800 E 10/12/2021 - 30792 - 2042 S Hwy 40 10/18/2021 - 30792 - 2042 S Hwy 40 PH 1 10/18/2021 - 30792 - 2042 S Hwy 40 PH 2 10/18/2	29697 - JR Village 2 Pod 21A Phase 1	8/4/2021	587.88
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30800 - 2042 S Hwy 40 PH 6 10/18/2021 - 30814 - Lindsay Lane Estates 10/19/2021 1,072.77 30837 - The Farm @ Wilson Ln 1500 N Canyon View 10/20/2021 - 30857 - 2189 S Daniel Rd Modular Home 10/21/2021 1,490.05 30990 - Brown Storage Units 2323 W 3000 S 10/29/2021 - 31166 - 565 S 3600 E Tyler Residence 11/10/2021 -	•		-
30814 - Lindsay Lane Estates 10/19/2021 1,072.77 30837 - The Farm @ Wilson Ln 1500 N Canyon View 10/20/2021 - 30857 - 2189 S Daniel Rd Modular Home 10/21/2021 1,490.05 30990 - Brown Storage Units 2323 W 3000 S 10/29/2021 - 31166 - 565 S 3600 E Tyler Residence 11/10/2021 -	•		-
30837 - The Farm @ Wilson Ln 1500 N Canyon View 10/20/2021 - 30857 - 2189 S Daniel Rd Modular Home 10/21/2021 1,490.05 30990 - Brown Storage Units 2323 W 3000 S 10/29/2021 - 31166 - 565 S 3600 E Tyler Residence 11/10/2021 -	•		1,072.77
30857 - 2189 S Daniel Rd Modular Home 10/21/2021 1,490.05 30990 - Brown Storage Units 2323 W 3000 S 10/29/2021 - 31166 - 565 S 3600 E Tyler Residence 11/10/2021 -	•		, - · · · -
30990 - Brown Storage Units 2323 W 3000 S 10/29/2021 - 31166 - 565 S 3600 E Tyler Residence 11/10/2021 -	•		1,490.05
31166 - 565 S 3600 E Tyler Residence 11/10/2021 -			-
•	<u> </u>		_
	·		-

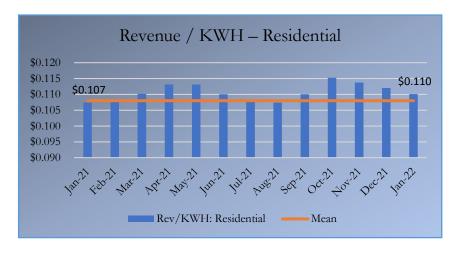
Work Order	Open Date	Cost-To- Date
31204 - Christensen transformer 1725 S 2340 E	11/16/2021	2,259.44
31337 - America First Sign	11/23/2021	2,187.42
31392 - Lindsey Man Cave 1589 N 1200 E	12/1/2021	-
31484 - Red Ledges Mail Hut	12/7/2021	-
31518 - 3199 S Ever Ridge Cir	12/10/2021	-
31524 - 3098 S Ever Ridge Cir	44540	-
31567 - 7378 E Oakview Dr TL lot 1495	44540	-
31569 - Pinto Knoll lot 596 line extension	44543	-
31579 - 758 Pinto Knoll Cir	44543	-
31682 - Younge-Kim Residence 797 W 1200 N	44551	-
31867 - Mayoh Subdivision 200 W 400 N	44567	-
31868 - Lowder Residence 1200 N 1474 W	44568	-
31911 - 2712 White Pine Dr TL lot 619	44572	-
31912 - JR Village 2 PH 20A Phase II	44572	-
31944 - Olds Residence 267 W 1290 S	44575	-
32050 - Tollison Residence 8698 E Lake Pines Dr	44586	-
32073 - Millstream Mechanic Shop 2131 S 390 W	44587	-
32134 - Flying Hawk Subdivsion	44593	-
32149 - 5835 E 1200 S 800 amp service	44594	-
32152 - RL Phases 4A and 4B	44594	-
5022 - Avian Protection - 2022	44562	-
5122 - Pole Replacement - 2022	44562	1,447.72
5222 - Underground Replacements	44562	-
5322 - Outages - 2022	44562	-
5422 - Service Work - 2022	44562	-
5522 - Blue Stakes - 2022	44562	-
5622 - Wire Pull - 2022	44562	-
6022 - Mapping/System Improvements - 2022	44562	-
6122 - Streetlight Labeling - 2022	44562	-
6222 - Customer Consultation - 2022	44562	-
7122 - Net Metering - 2022	44562	-

January 2022 - Capitalized Projects Actual versus Estimate

Work Order	Project Description	Open Date	Closed Date	Actual Costs	Estimate	CIAC
10011 - Mapwise Implementation	Mapping module for NISC Software	10/1/2020	1/31/2022	47,723.08	50,000.00	-
10799 - The Reserve @ Midway Ph 1	Line extension	12/17/2020	1/31/2022	444,679.08	441,002.42	(422,718.57)
10819 - Crossings 2B	Line extension	2/3/2021	1/31/2022	48,139.66	54,372.21	(53,950.36)
10859 - Timberlakes Lots 1424 & 1427	Line extension	5/12/2021	1/31/2022	34.25	10,161.50	-
10882 - Jordanelle Ridge Plat B Phase 2	Line extension	11/18/2021	1/31/2022	102,421.34	-	-
5321 - Outages 2021		12/30/2020	1/31/2022	91,927.86	95,000.00	-
	Captured costs associated with 2021 outages					
5421 - Service Work 2021	Captured costs associated with 2021 service work	12/30/2020	1/31/2022	280,495.20	300,000.00	-
5521 - Blue Stakes 2021	Captured costs associated with 2021 staking requests	12/30/2020	1/31/2022	70,300.15	80,000.00	-
6021 - Mapping/System Improvement 2021	•	1/1/2021	1/31/2022	132,046.61	-	-
	Captured costs associated with 2021 mapping inspections and equipment identifications					
6221 - Customer Consultation - 2021	Captured costs associated with 2021 customer interactions	12/30/2020	1/31/2022	108,032.32	125,000.00	-





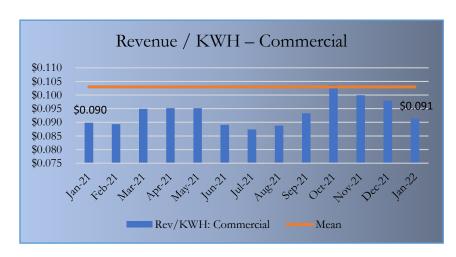


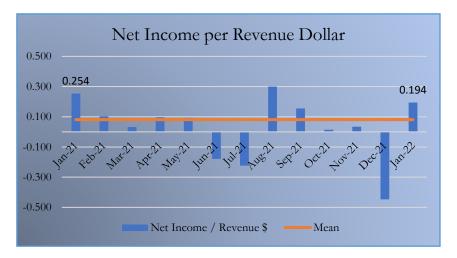
The Residential average Revenue per Kilowatt hour for utilities that service 10,000 – 20,000 customers is 10.5 cents.

Heber Light & Power's average for the trailing 13 months is at 11.1 cents.

The Commercial average Revenue per Kilowatt hour for utilities that service 10,000 – 20,000 customers is 9.9 cents.

Heber Light & Power's revenue per kilowatt hour average for the trailing 13 months is 9.4 cents.



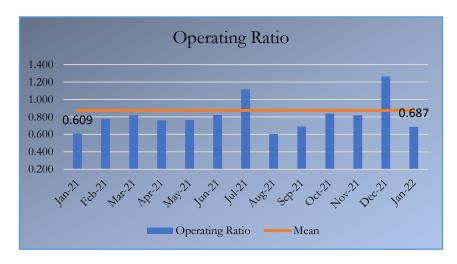


Heber Light & Power has an average of -1.1 cents Net Income per Revenue Dollar in the last 13 months.

The industry average for utilities in comparable size is 10.4 cents.

Heber Light & Power - Select Operating and Financial Ratios





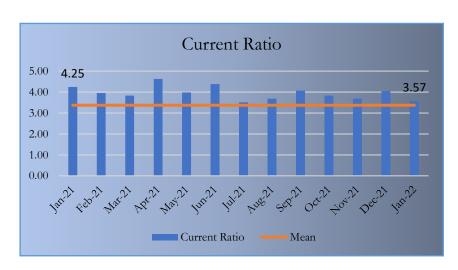
The ratio of total operation and maintenance to total operating revenues.

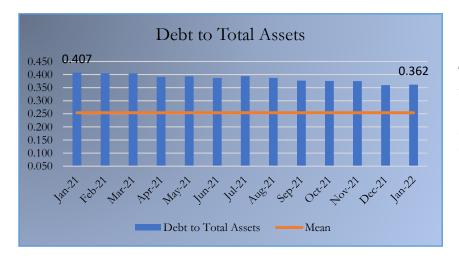
HLP has an average ratio of .851 in the past 13 months.

The industry average operating ratio for our size of utility is .843

The ratio of total current assets to total current liabilities.

The current ratio industry average is 2.83 and HLP has an average of 3.97 over the past 13 months.



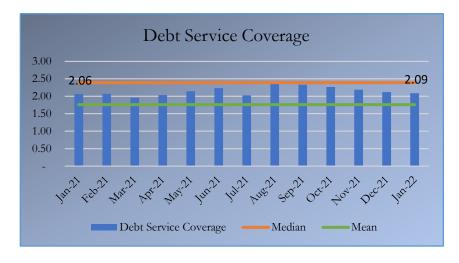


The debt to total assets for utilities of similar size is .225.

HLP has a debt to total assets average of .390

Heber Light & Power - Select Operating and Financial Ratios





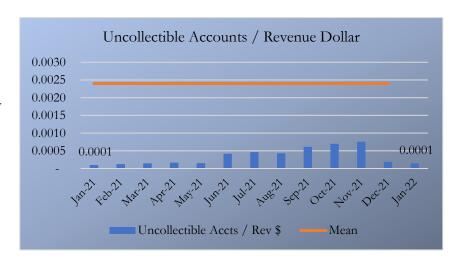
The average debt service coverage minimum Indenture Security is 1.18

The industry median debt service coverage is 2.98

HLP's average is 2.12 for the trailing 13 months

The industry average for Uncollectible Accounts to every Revenue Dollar is .0020.

HLP's average in this category over 13 months is .0003.



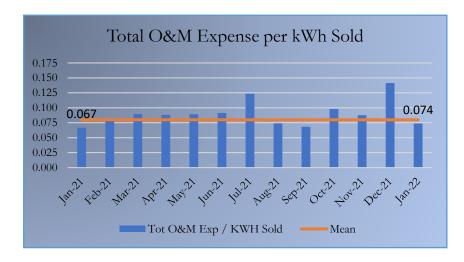


Heber Light & Power has had a gradual average increase to 404 in the ratio of retail customer to non-generation employees.

For utilities of similar size there is an average of 307 retail customers to every non-generation employee.



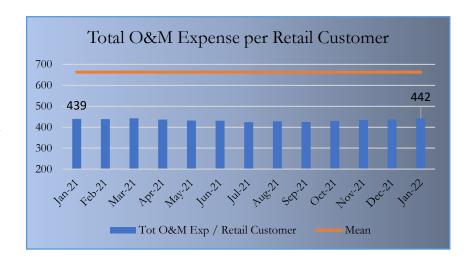


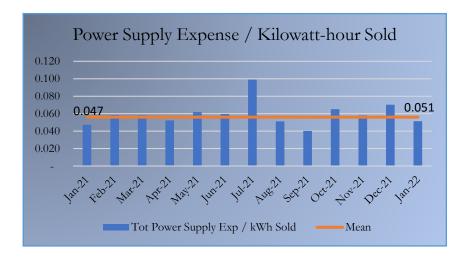


HLP's average Operation and Maintenance per kilowatt sold for the last 13 months is .095

.073 is the average for utilities of similar size.

HLP's average Operation and Maintenance expense per retail customer of 434 is consistently below the industry average of 570.



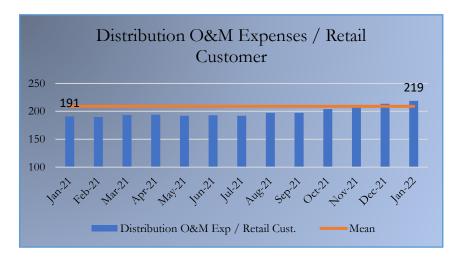


The average power supply expense to kilowatt-hour sold for the industry is .061.

HLP also has an average of .060 over the last 13 months.

Heber Light & Power - Select Operating and Financial Ratios



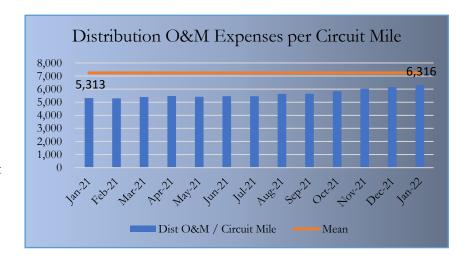


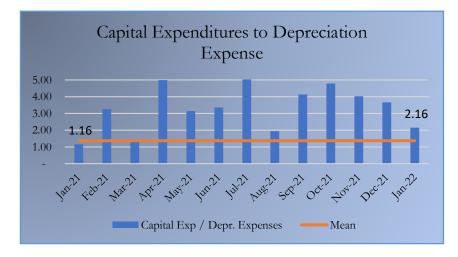
HLP averages \$197 in operation and maintenance expenses to every retail Customer.

Compared to the industry average of \$212 per retail customer.

HLP averages \$5,588 in operation and maintenance expenses for every circuit mile.

Utilities that compare in size average \$7,183 for every circuit mile.





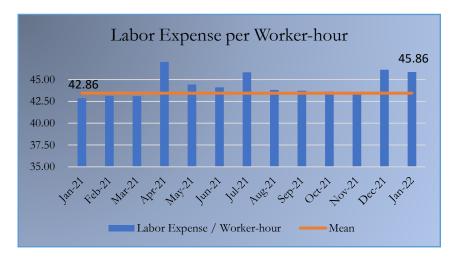
The industry average of capital expenditures to depreciation expense is 1.41

Heber Light & Power has an average of 2.33 over the past 13 months

December had negative depreciation due to retiring assets





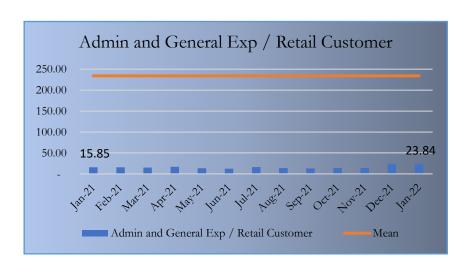


HLP average labor expense is \$44.53 per worker-hour.

The industry average labor expense is \$41.69 per workerhour.

The industry average administration and general expense is \$222 to every retail customer.

HLP has an average admin and general expense of \$16.31 to every retail customer.





HLP has an average customer service cost of \$6.50 for each retail customer.

The average cost for the industry is \$68.

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Accounts Payable Check Register

01/01/2022 To 01/31/2022

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendo	r Vendor Name	General I	Ledger			
Invoice			GL Reference	Div Account	Dept	Actv BU Project	Distr Amount	Amount
1653 1/3/22	WIRE	1322	HEALTH EQUITY					19,500.00
1STQTRFUNDING	G2022		1st Quarter HSA Funding	0 926.0	1	12	19,500.00	
1654 1/5/22	WIRE	276	CIMA ENERGY, LP					78,992.60
1221-003711-1			Dec 21 Fuel Charges	0 547.0	4	140	78,992.60	
1660 1/13/22	WIRE	558	UNITED STATES TREASURY					40,073.53
2022011210304300)1		PL Federal Withholding-Married	0 241.1	0	0	8,734.37	
			PL Federal Withholding-Single	0 241.1	0	0	7,597.50	
			PL Medicare-Employee	0 926.2	1	0	2,250.02	
			PL Medicare-Employer	0 926.2	1	0	2,250.02	
			PL Social Security-Employee	0 926.2	1	0	9,620.81	
			PL Social Security-Employer	0 926.2	1	0	9,620.81	
							Total for Check/Tran - 1660:	40,073.53
1661 1/13/22	WIRE	1065	UTAH STATE RETIREMENT					38,808.83
2022011210304300)3		PL Employee 401k Deferral	0 242.4	0	0	4,778.71	
			PL Employee 457 Deferral	0 242.4	0	0	2,291.33	
			PL Employee Roth IRA Deferrals	0 242.4	0	0	1,225.00	
			PL URS Employer 401k Contribution	0 926.3	1	0	2,039.77	
			PL URS Tier 1	0 926.3	1	0	17,605.71	
			PL URS Tier 2	0 926.3	1	0	9,826.26	
			PL URS Loan Repayment	0 930.2	1	0	1,042.05	
							Total for Check/Tran - 1661:	38,808.83
1662 1/13/22	WIRE	1322	HEALTH EQUITY					1,988.41
2022011210304300)2		PL Employee HSA Contributions	0 243.0	0	0	1,988.41	
1663 1/18/22	WIRE	121	AFLAC					364.14
780276			January AFLAC Withholdings	0 926.0	1	12	364.14	
1664 1/20/22	WIRE	747	STEVE DOUGHERTY					475.32
STIPEND-JAN22			January-2022 Board Stipend	0 920.0	1	180	475.32	
1665 1/20/22	WIRE	268	BRENDA KOZLOWSKI					475.32
STIPEND-JAN22			January 2022 - Board Stipend	0 920.0	1	180	475.32	

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Accounts Payable Check Register

01/01/2022 To 01/31/2022

Bank Account: 1 - ZIONS BANK GENERAL FUND

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02/11/2022

Check / Pmt Tran Date Type V	endor	Vendor Name	General	I edger			
Invoice Type V		GL Reference	Div Account	Dept	 Actv BU Project	Distr Amount	Amount
1666 1/19/22 WIRE 13		HEALTH EQUITY			Tiett Be Troject	Disti ilmount	63.00
JAN ADMIN		Jan 2021 Admin Fee	0 926.0	1	0	63.00	
1667 1/27/22 WIRE 90	64	STATE TAX COMMISSION-SALES					63,765.64
JAN22SALESTAX		January Sales Tax Collection	0 241.0	0	316	63,765.64	
1668 1/28/22 WIRE 53	58	UNITED STATES TREASURY					39,714.22
20220126145709001		PL Federal Withholding-Married	0 241.1	0	0	8,659.95	
		PL Federal Withholding-Single	0 241.1	0	0	7,471.55	
		PL Medicare-Employee	0 926.2	1	0	2,234.94	
		PL Medicare-Employer	0 926.2	1	0	2,234.94	
		PL Social Security-Employee	0 926.2	1	0	9,556.42	
		PL Social Security-Employer	0 926.2	1	0	9,556.42	
						Total for Check/Tran - 1668:	39,714.22
1669 1/28/22 WIRE 10	065	UTAH STATE RETIREMENT					38,636.93
20220126145709003		PL Employee 401k Deferral	0 242.4	0	0	4,725.22	
		PL Employee 457 Deferral	0 242.4	0	0	2,288.33	
		PL Employee Roth IRA Deferrals	0 242.4	0	0	1,465.00	
		PL URS Employer 401k Contribution	0 926.3	1	0	2,026.57	
		PL URS Tier 1	0 926.3	1	0	17,206.16	
		PL URS Tier 2	0 926.3	1	0	9,883.60	
		PL URS Loan Repayment	0 930.2	1	0	1,042.05	
		• •				Total for Check/Tran - 1669:	38,636.93
1670 1/28/22 WIRE 13	322	HEALTH EQUITY					2,038.41
20220126145709002		PL Employee HSA Contributions	0 243.0	0	0	2,038.41	
1671 1/23/22 WIRE 90	65	STATE TAX COMMISSION-W/H					22,320.95
JAN 2022 WH		Jan State Payroll Withholding	0 241.2	0	460	22,320.95	
1678 1/31/22 WIRE 76	60	ZIONS CREDIT CARD ACCT					18,366.02
JAN 2022		Easement 47 Recording Fee	0 107.0	0	182	41.40	
		APPA Safety Manual	0401.0	1	95	216.52	
		Utah Courts Xchange	0401.0	1	95	40.00	
		UGFOA Conference Lodging	0401.2	1	185	632.92	
		Annual Membership Dues	0401.2	1	200	105.00	
01		-	ct/2.52.1/ap/AP_CHK_R	EGISTER.x	ml.rpt		

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Accounts Payable Check Register

01/01/2022 To 01/31/2022

Check / Tran Date	Pmt Type	Vendo	r Vendor Name	General	Ledger			
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amoun
			Flight for Training Event - Jeremy Motle	0 401.2		10	377.20	
			Flight for Training Event - Kelly Sweat	0401.2	2	10	377.20	
			Flight for Training Event - Jess G	0401.2	3	10	377.20	
			FR Jeans	0402.1	2	125	4,628.19	
			FR Jeans	0402.1	2	265	1,005.08	
			Coverall Rentals - Jan	0 402.1	4	265	107.67	
			HLP Best Version Media	0 4 2 6 . 4	1	5	580.60	
			HLP Digital Advertising	0 426.4	1	5	120.00	
			Heber Valley Tourism	0 426.4	1	5	400.00	
			Retainer Payment	0 597.0	7	235	634.95	
			Coffee Carafe for Operations	0 921.0	1	145	42.49	
			Coffee Filters for Opperations	0 921.0	1	145	23.13	
			Costco Office Supplies	0 921.0	1	145	618.29	
			Replacement Coffee Pot for Operations	0 921.0	1	145	274.99	
			Kneaders - Lunch for Staff	0 930.2	1	195	59.01	
			Lunch - State Auditor Discussion	0 930.2	1	195	11.73	
			Parking - State Auditor Discussion	0 930.2	1	195	2.25	
			HLP Backpacks	0 930.2	1	410	5,351.77	
			HLP Swag	0 930.2	1	410	464.59	
			January Internet Service	0 935.1	6	175	1,156.66	
			Battery for Dell	0 935.3	6	235	26.47	
			Charge Cable, Power Inverter - Karly's i	0 935.3	6	235	165.43	
			Amazon Web Services	0 935.3	6	355	32.04	
			Laptop Power Supply Cord	0 935.3	6	355	60.00	
			Server Failed, HDD Replacement	0 935.3	6	380	338.80	
			iPad Memory Transfer - Karly's iPad	0 935.3	6	380	94.44	
			,				Total for Check/Tran - 1678:	18,366.02
6154 1/21/22	DD	287	CODALE ELECTRIC SUPPLY, INC					0.00
DELETE 1			Chemtronics	0 107.0	0	0	107.88	
			Greenlee 180XL	0 107.0	0	0	175.00	
CLEANUP			Duplicate Payment Cleanup	0 402.0	0	0	-282.88	
							Total for Check/Tran - 6154:	0.00
63019 1/7/22	СНК	1	ALLEN & ASSOCIATES					3,676.90
IS 2207278			2021 Teamviewer Subscription	0 935.3	6	310	3,676.90	

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Accounts Payable Check Register

01/01/2022 To 01/31/2022

Check / Tran Date	Pmt	Vende	or Vendor Name	General 1	Lodgor			
Invoice	- Туре	- Venue	GL Reference	Div Account	Ü	 ActvBU Project	Distr Amount	Amount
63020 1/7/22	CHK	1	MARTI BLOTTER	——————————————————————————————————————		Activ BU Froject	Distr Amount	50.00
BLOTTER, 22	01111	•	Fridge Rebate	0 555.2	1	300	50.00	20.00
63021 1/7/22	СНК	1	CHRIS MCINTOSH	0 000.2				450.00
		1		0.555.0		4.60	200.00	430.00
MCINTOSH, 01/22			AC Unit Furnace Rebate	0 555.2 0 555.2	1 1	160 160	300.00 100.00	
			Thermostat	0 555.2	1	385	50.00	
							Total for Check/Tran - 63021:	450.00
63022 1/7/22	CHK	256	CDW-G					2,657.85
P934737			APC-Back-Ups Bx	0 935.3	6	0	2,657.85	
63023 1/7/22	СНК	261	CENTURYLINK					116.49
4356573093502B			Dec 19th - Jan 18th Phone Bill	0 935.1	6	0	116.49	
63024 1/7/22	СНК	320	CUWCD					95,626.00
12194			December 2021 Hydropower Generation	0 555.0	5	162	95,626.00	
63025 1/7/22	СНК	353	DISH NETWORK					168.42
DISH-1221			Dec Dish Network Subscription	0 401.0	5	0	168.42	
63026 1/7/22	СНК	428	FREEDOM MAILING					3,725.35
41912			December Cycle 1 Statements	0 921.5	1	0	3,725.35	
63027 1/7/22	CHK	451	GUARDIAN					2,187.64
GUARD 1221			Dec Accident Insurance Premium	0 926.0	1	0	2,187.64	
63028 1/7/22	СНК	624	LABRUM FORD					189.49
154414			Truck Maintenance, 2018 F-550	0 935.2	4	340	189.49	
63029 1/7/22	СНК	740	IRBY CO.					59,831.89
S012722512.004			PO Orders Received	0 154.0	0	0	91.80	
S012767097.001			600v 30a 12 Circuit Screw Terminal	0 592.0	3	0	135.00	
S012499975.007			PO Materials Received	0 154.0	0	0	23.90	
S012748508.002			PO Materials Received	0 154.0	0	0	510.00	

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Accounts Payable Check Register

01/01/2022 To 01/31/2022

			edger	General I	or Vendor Name	Vendo	Pmt Type	Check / Tran Date
Amou	Distr Amount	ActvBU Project	Dept	Div Account	GL Reference			Invoice
	16,532.32	0	0	0 154.0	PO Materials Received			S012764803.002
	224.67	0	0	0 154.0	PO Materials			S01251512.003
	6,140.00	0	0	0 154.0	PO Materials Received			S012460932.003
	160.00	0	0	0 154.0	PO Materials Received			S012633736.003
	175.00	0	3	0 402.1	AS2000HAT-SPL 20 CAL WBS SPL Assembly W/			S012658441.001
	240.00	0	0	0 154.0	PO Materials Received			S012704741.003
	28,507.20	0	0	0 154.0	PO Materials Recieved			S012735694.001
	180.00	0	0	0 154.0	PO Materials Received			S012735694.003
	4,970.00	0	0	0 154.0	PO Materials Received			S12735694.004
	1,942.00	0	0	0 154.0	PO Materials Received			S012735694.005
59,831.8	Total for Check/Tran - 63029:							
682.2					PEHP GROUP INSURANCE	844	CHK	63030 1/7/22
	682.28	0	1	0 926.0	Employee FSA Contribution			12/30/21 FLEX
10,767.5					PETERSON TREE CARE	860	CHK	63031 1/7/22
	10,767.50	395	2	0 591.0	December 21 Tree Triming			8014207347
294.4					PACIFICORP	865	СНК	63032 1/7/22
	294.43	0	0	0 107.0	DA Project Cost			103590
240.0					SECURITY INSTALL SOLUTIONS	908	CHK	63033 1/7/22
	240.00	330	6	0 935.3	January Brivo OnAir Hosting			I-4075
239.2					STAPLES CREDIT PLAN	961	CHK	63034 1/7/22
	30.48	0	1	0 921.0	Office Calendars			2981931351
	73.47	0	1	0 921.0	Office Calendars			2981931831
	64.32	0	1	0 921.0	Dab N Seal, Envelope Sealer			2967922401
	70.99	0	5	0 921.0	3 Ring Binders			2983967731
239.2	Total for Check/Tran - 63034:							
761.3					WHEELER MACHINERY CO.	1131	СНК	63035 1/7/22
	761.34	0	4	0 935.2	Troubleshoot Engine			SS000359065

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Check / Tran Date	Pmt Type	Vendo	or Vendor Name	General l	Ledger			
Invoice	- 1700		GL Reference	Div Account	Ü	 Actv BU Project	Distr Amount	Amount
63036 1/7/22	CHK	1256	PURE WATER SOLUTIONS					333.08
870937			Jan Water Service	0 401.1	1	375	333.08	
63037 1/7/22	СНК	167	SMITH HARTVIGSEN,PLLC					2,128.00
52700			Labor Commission Legal Support	0 402.1	1	315	2,128.00	
63038 1/7/22	CHK	329	HEBER VALLEY TOURISM					3,000.00
1772			Gold Sponsoship	0 426.4	1	200	3,000.00	
63039 1/14/22	CHK	1	KYLE MALLORY					100.00
MALLORY, 2022			Thermostat Rebate	0 555.2	1	385	100.00	
63040 1/14/22	CHK	51	JESS GRAHAM					316.33
FOREMANTRAI	N0122		Foreman Training Per Deim	0 401.2	3	240	259.00	
			Mileage	0 401.2	3	415	57.33	
							Total for Check/Tran - 63040:	316.33
63041 1/14/22	CHK	62	JEREMY MOTLEY					316.33
FOREMANTRAI	N0122		Foreman Training Per Diem	0 401.2	2	240	259.00	
			Mileage	0 401.2	2	415	57.33	
							Total for Check/Tran - 63041:	316.33
63042 1/14/22	CHK	63	POINT S HEBER CITY					62.50
0191298			#253 Oil Filter Service	0 935.2	4	0	62.50	
63043 1/14/22	CHK	71	SOLDIER HOLLOW GRILL					3,458.87
1387			Christmas Party	0 930.2	1	195	3,458.87	
63044 1/14/22	CHK	105	A T & T					60.40
0512678562001-D	EC		Dec Long Distance	0 935.1	6	0	60.40	
63045 1/14/22	CHK	167	SMITH HARTVIGSEN,PLLC					9,334.50
52791			General Legal Matters	0 923.0	1	440	5,471.50	
52792			Legal Shadow/Travel Time	0 923.0	1	440	640.00	
52793			T-Line Contract Negotiations	0 107.0	0	440	638.00	

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Check / Tran Date	Pmt Type	Vendo	or Vendor Name	General	Ledger			
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
52794			Water Rights Adjudication Proceedings	0 923.0	1	440	258.50	
52795			Reimbursement Resolution Review	0 107.0	0	440	44.00	
52796			Easement Resolutions	0 107.0	0	440	1,606.00	
52797			Gertsch Litigation Support	0 107.0	0	440	500.50	
52798			Support Resolution Development	0 107.0	0	440	176.00	
							Total for Check/Tran - 63045:	9,334.50
63046 1/14/22	CHK	216	JAN-PRO CLEANING SYSTEMS					1,310.80
323976			January Janitoial Service	0401.1	1	30	1,060.80	
323723			Extra Cleaning Days - November 21	0401.1	1	30	250.00	
							Total for Check/Tran - 63046:	1,310.80
63047 1/14/22	CHK	262	CENTURYLINK - DATA SERVICES					2,133.33
255084420			Data Billing - 11/20-12/20	0 935.1	6	0	2,133.33	
63048 1/14/22	СНК	267	CHARLESTON TOWN					2,649.68
1221FRAN			Franchise Tax Collection Remittance	0 241.5	0	0	2,649.68	
63049 1/14/22	СНК	323	DANIEL TOWN					1,435.83
1221FRAN			Franchise Tax Collection Remittance	0 241.6	0	0	1,435.83	
63050 1/14/22	СНК	386	BORDER STATES INDUSTRIES INC.					926.80
923402188			PVC Conduit Couplings	0 107.0	0	0	18.98	
			PVC Fittings, Conduit Elbows	0 107.0	0	0	69.45	
			PVC Pipe & Fittings	0 107.0	0	0	78.89	
DELETE 3			Fluke 289	0 402.2	3	155	759.48	
							Total for Check/Tran - 63050:	926.80
63051 1/14/22	CHK	396	A T & T MOBILITY					2,575.44
287299264421X1	228202		Dec 21st - Jan 20th Phone Coverage	0 935.1	6	245	2,575.44	
63052 1/14/22	СНК	480	HEBER CITY CORPORATION					51,191.00
10.23970.1-DEC			Dec Water & Sewer Heber Sub	0 401.1	1	0	34.07	
10.24625.1-DEC			Dec Water & Sewer Plant 1	0 401.1	1	0	34.57	

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Check / Tran Date	Pmt Type	Vendo	or Vendor Name	General	Ledger			
Invoice			GL Reference	<u> </u>	Dept	Actv BU Pro	oject Distr Amount	Amount
10.24630.1-DEC			Dec Water & Sewer Line Shop	0 401.1		0	37.23	
10.24620.1 DEC21			Dec Water & Sewer Operations	0401.1	1	405	77.99	
20.02049.0 DEC21			Dec Water & Sewer	0401.1	1	405	255.50	
1221FRAN			Franchise Tax Collection Remittance	0 241.3	0	0	49,070.49	
STIPEND-JAN 22			January-22 HLP Board Stipend	0 920.0	1	180	1,560.06	
9.22740.1 NOV21			Nov Water & Sewer Office	0401.1	1	405	60.18	
9.22740.1 DEC21			Dec Water & Sewer Office	0 401.1	1	405	60.91	
							Total for Check/Tran - 63052:	51,191.00
63053 1/14/22	CHK	484	HEBER LIGHT & POWER CO					10,000.00
DEC21-RESERV			Monthly Reserve Funding	0 131.2	0	0	10,000.00	
63054 1/14/22	CHK	705	MIDWAY CITY OFFICES					17,483.53
1221FRANCH			Franchise Tax Collection Remittance	0 241.4	0	0	17,483.53	
63055 1/14/22	СНК	734	MOUNTAINLAND ONE STOP					32.82
131079			Forklift Propane	0 935.2	4	130	32.82	
63056 1/14/22	СНК	740	IRBY CO.					53,676.75
20211223105807			PO Materials Received	0 154.0	0	0	600.00	
S012748508.003			PO Materials	0 154.0	0	0	217.00	
S012760183.004			PO Materials Received	0 154.0	0	0	200.00	
S012769367.001			PO Materials Received	0 154.0	0	0	6,355.75	
DELETE 1			SIEMENS B120 1POLE 20AMP 120/240V LOW TA	0 426.4	1	0	69.48	
CLEANUP 1			Duplicate Payment Cleanup	0 426.4	1	0	-69.48	
S012775329.002			PO Materials Received	0 154.0	0	0	662.20	
S012760183.002			PO Materials Received	0 154.0	0	0	551.00	
S012775329.001			PO Materials Received	0 154.0	0	0	780.00	
S012775329.003			PO Materials Received	0 154.0	0	0	3,656.58	
S012764803.001			PO Materials Received	0 154.0	0	0	37,859.22	
S012760183.001			PO Materials Received	0 154.0	0	0	1,127.00	
S012581090.006			Duplicate Invoice Cleanup	0 402.0	1	210	-1,362.00	
S012591141.014-1			PO Material Received	0 154.0	0	0	3,030.00	

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Check / Tran Date	Pmt Type	Vendo	or Vendor Name	General 1	Ledger			
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
			-				Total for Check/Tran - 63056:	53,676.75
63057 1/14/22	СНК	825	LINDE GAS & EQUIPMENT INC					39.92
67850147			Compressed Cylinder Recharge	0 592.0	3	235	39.92	
63058 1/14/22	CHK	892	SAFETY-KLEEN SYSTEMS, INC.					714.42
87702594			Parts Washer	0 548.0	4	0	714.42	
63059 1/14/22	СНК	897	SALT LAKE COMMUNITY COLLEGE					1,216.00
22-917			Line Worker Apprenticeship	0 401.2	2	325	1,216.00	
63060 1/14/22	CHK	908	SECURITY INSTALL SOLUTIONS					240.00
I-3864			December Brivo OnAir Hosting	0 935.3	6	0	240.00	
63061 1/14/22	СНК	1007	UPS STORE					60.30
188			Josh/Chase Binocular Repair	0 921.3	3	350	60.30	
63062 1/14/22	СНК	1014	TIMBERLINE GENERAL STORE					103.96
148510			2" Assorted Torx	0 402.2	3	155	16.99	
14854			Cord Extension 14/3 SJOW 50'	0 402.2	3	155	44.99	
148724			Long Handle Shovel	0 402.2	3	155	24.99	
148704			Safety Gloves	0 402.1	3	315	16.99	
							Total for Check/Tran - 63062:	103.96
63063 1/14/22	CHK	1047	US DEPT OF ENERGY					2,565.81
JJPB1643B1221			Provo River Project Dec 21	0 555.0	5	162	2,565.81	
63064 1/14/22	СНК	1075	VERIZON WIRELESS					346.72
9896375452			Dec 02 - Jan 01 Phone Bill	0 935.1	6	245	346.72	
63065 1/14/22	СНК	1091	WASATCH AUTO PARTS					7.99
239672			1Gal Anti Freeze	0 592.0	3	0	7.99	
63066 1/14/22	СНК	1095	WASATCH COUNTY					475.32
STIPEND-JAN			January-22 HLP Board Stipend	0 920.0	1	180	475.32	

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Check / Tran Date	Pmt Type	Vendo	or Vendor Name	General	Ledger			
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
63067 1/14/22	CHK	1100	WASATCH COUNTY SOLID WASTE					738.00
6321 JAN 22			Probst House Garbage Jan-March 22	0401.1	1	405	96.00	
80040 JAN 22			Mill Flat Garbage Jan - March 22	0401.1	1	405	48.00	
80053 JAN 22			Operations Garbage Jan - March 22	0401.1	1	405	48.00	
90083 JAN 22			January 22 Office Waste Removal	0401.1	1	405	75.00	
93539 JAN 22			January 22 Office Waste Removal	0401.1	1	405	185.00	
34698			Roll Off Container Fee	0401.1	1	30	286.00	
							Total for Check/Tran - 63067:	738.00
63068 1/14/22	СНК	1120	WEIDMANN ELECTRICAL TECHNOLO	OG				2,820.00
5900332396			Long Term Care Substation Assessment	0 592.0	3	235	500.00	
5900332397			Transformer Oil Testing/Enhancement	0 592.0	3	180	2,320.00	
							Total for Check/Tran - 63068:	2,820.00
63069 1/14/22	СНК	1131	WHEELER MACHINERY CO.					761.34
SS000360297			Troubleshoot Engine	0 935.2	4	0	761.34	
63070 1/14/22	СНК	1191	KELLY SWEAT					316.33
FOREMANTRAI	N0122		Foreman Training Per Diem	0401.2	2	240	259.00	
			Mileage	0401.2	2	415	57.33	
							Total for Check/Tran - 63070:	316.33
63071 1/14/22	СНК	1389	SLATE ROCK FR					449.67
4884			EMployee FR Clothing	0 402.1	3	125	225.60	
5264			Employee FR Clothing	0 402.1	5	125	224.07	
							Total for Check/Tran - 63071:	449.67
63072 1/14/22	СНК	216	JAN-PRO CLEANING SYSTEMS					1,326.00
323287			December Cleaning Fee	0 401.1	1	30	1,326.00	
63073 1/14/22	СНК	740	IRBY CO.					86.50
S012452920.002			PO Materials Recieved	0 154.0	0	0	86.50	
63074 1/18/22	СНК	337	DELL MARKETING LP					22,383.72

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Check / Tran Date	Pmt Type	Vende	or Vendor Name	General	Ledger			
Invoice	_		GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
10541798871			Dell Computer #1	0 391.0		0	2,487.08	
			Dell Computer #2	0391.0	0	0	2,487.08	
			Dell Computer #3	0391.0	0	0	2,487.08	
			Dell Computer #4	0391.0	0	0	2,487.08	
			Dell Computer #5	0391.0	0	0	2,487.08	
			Dell Computer #6	0391.0	0	0	2,487.08	
			Dell Computer #7	0391.0	0	0	2,487.08	
			Dell Computer #8	0391.0	0	0	2,487.08	
			Dell Computer #9	0391.0	0	0	2,487.08	22 202 72
							Total for Check/Tran - 63074:	22,383.72
63075 1/21/22	CHK	1	MOODY'S INVESTOR SERVICES, INC					500.00
P0392090			Bond Rating Fee	0 921.5	1	55	500.00	
63076 1/21/22	CHK	105	A T & T					44.64
0513087539001-JA	AN		January Long Distance	0 935.1	6	245	44.64	
63077 1/21/22	CHK	114	ADT SECURITY SERVICES INC					200.86
8914805-22			Building Security Feb 1/22 - April 30/22	0401.1	1	330	200.86	
63078 1/21/22	CHK	230	WILDING ENGINEERING					3,824.75
126893			Civil Inspection Services	0 107.0	0	100	3,824.75	
63079 1/21/22	CHK	261	CENTURYLINK					199.30
4356540084254B-	JAN22		Jan 7th - Feb 06 Phone Bill	0 935.1	6	245	117.50	
4356541118732B-	JAN22		Jan 7th - Feb 6th Phone Bill	0 935.1	6	245	36.06	
4356541682903B-	JAN22		Jan 7th - Feb 6th Phone Bill	0 935.1	6	245	45.74	
							Total for Check/Tran - 63079:	199.30
63080 1/21/22	CHK	386	BORDER STATES INDUSTRIES INC.					333.16
923530186			Black Cable Tie	0 107.0	0	235	11.66	
			Cable Tie Mounting Pad	0 107.0	0	235	43.25	
			Steel Hex Nut	0 107.0	0	235	19.43	
			White Cable Tie	0 107.0	0	235	22.34	
923530531			Assorted Zipper Truck Bags for Tools	0 402.2	3	155	42.08	
923536738			High Output Lamps T5 Miniature	0 935.0	1	340	194.40	

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Check /								
Tran Date	Pmt Type	Vendo	r Vendor Name	General l	Ledger			
Invoice	_		GL Reference	Div Account	Dept	Actv BU	Project Distr Amount	Amount
						'	Total for Check/Tran - 63080:	333.16
63081 1/21/22	СНК	406	FASTENAL COMPANY					1,502.54
UTLIN155671			Ninja Ice Gloves - Linday Allen	0 402.1	2	315	10.89	
UTLIN155685			Cases of Bottled Water	0 921.0	1	145	584.64	
			S&H	0 921.3	1	350	60.92	
UTLIN155495			Buckskin Safety Gloves	0 402.1	2	315	33.16	
			L-Lrg Black Safety Gloves	0 402.1	2	315	14.94	
			Safety Vest	0 402.1	2	315	81.25	
			S&H	0 921.3	2	350	9.05	
UTLIN155642			Buckskin Leather Gloves - Otis	0 402.1	1	315	34.67	
			Buckskin Leather Gloves - Despain	0 402.1	2	315	33.16	
			S&H	0 921.3	1	350	2.40	
			S&H	0 921.3	2	350	2.35	
UTLIN155757			Indoor/Outdoor Vinyl Labels	0 591.0	2	235	368.55	
			S&H	0 921.3	2	350	25.82	
UTLIN155647			LED Rechargable Head Lamp - Cluff	0 402.1	2	315	230.42	
			S&H	0 921.3	2	350	10.32	
							Total for Check/Tran - 63081:	1,502.54
63082 1/21/22	СНК	428	FREEDOM MAILING					7,454.54
41986			December Cycle 2 Statements	0 921.5	1	270	3,736.92	
42126			January - Cycle 1 Statement	0 921.5	1	55	3,717.62	
							Total for Check/Tran - 63082:	7,454.54
63083 1/21/22	СНК	456	GRAINGER, INC.					84.70
9169731081			Incandescent Bulbs	0 935.0	1	340	84.70	
63084 1/21/22	СНК	550	INTERMTN CONS PROF ENGINEERS					400.00
034-043-1221			December Engineering Services	0 107.0	0	100	400.00	
63085 1/21/22	СНК	635	RECYCLOPS					100.00
176790			December Recycling	0401.1	1	295	100.00	
(200(1/21/22	СНК	637	VALLEY HARDWARE					113.07
63086 1/21/22	CITIE							

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Check / Tran Date	Pmt Type	Vend	or Vendor Name	General	Ledger			
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amoun
2112-025577			5Gal Platic Pail	0 921.0	1	145	17.97	
			Door Sweep	0 921.0	1	145	7.99	
2112-025821			Snow Pusher 5Gal Plastic Pail	0 921.0 0 921.0	1	145 145	39.98 5.99	
2112-023021			Ice Melt	0 921.0	1	145	19.98	
							Total for Check/Tran - 63086:	113.07
63087 1/21/22	СНК	644	US BANK NATIONAL ASSOCIATION					173,095.83
20124			2019 Bond, January 2022 Payment	0 136.6	0	18	25,833.33	
18983			2012 Bond, January 2022 Payment	0 136.2	0	18	26,250.00	
20101			2012 Bond, February 2022 Payment	0 136.2	0	18	29,637.50	
0125			2019 Bond - February Payment	0 136.6	0	18	91,375.00	
							Total for Check/Tran - 63087:	173,095.83
63088 1/21/22	CHK	716	DELTA FIRE SYSTEMS					1,275.00
1037-F053237			Annual Plant Fire System Inspection	0 402.1	1	0	1,275.00	
63089 1/21/22	СНК	740	IRBY CO.					56,827.43
S012696215.007			2021 Service Truck Suplies	0 107.0	0	0	295.00	
S012438065.005			PO Materials Received	0 154.0	0	0	49,921.20	
S012581090.005			Duplicate Invoice	0402.0	1	210	1,362.00	
S012465849.001			PO Materials Received	0 154.0	0	0	379.00	
S012653053.004			PO Materials Received	0 154.0	0	0	128.00	
S012796651.001			PO Materials Received	0 154.0	0	0	861.25	
S012735694.007			PO Materials Received	0 154.0	0	0	1,732.50	
S012633736.004			PO Materials Received	0 154.0	0	0	261.00	
S012748508.003-1			Cleanup Error Correction	0 591.0	2	235	57.52	
S012760183.004-1			Cleanup Error Correction	0 591.0	2	235	11.96	
S012717857.001			Safety Glove Testing	0 402.1	2	315	1,818.00	
							Total for Check/Tran - 63089:	56,827.43
63090 1/21/22	СНК	746	FUEL NETWORK					4,823.90
F2206E00773			December Vehicle Fuel Purchases	0 935.2	4	130	4,823.90	

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Check / Tran Date	Pmt Type	Vende	or Vendor Name	General	Ladger			
Invoice	- 	- Venue	GL Reference	Div Account	Dept	 ActvBU Project	Distr Amount	Amount
63091 1/21/22	СНК	768	CANON SOLUTIONS AMERICA	- M Account		Activ BU Froject	Distr Amount	87.63
4038416779	01111	, 00	Office Copier Maintenance	0 921.0	1	275	42.78	07.05
4038417286			Office Copier Maintenance	0 921.0	1	275	44.85	
1030117200			Cinco Capita municipalica	0,21.0	-	2,0	Total for Check/Tran - 63091:	87.63
63092 1/21/22	CHK	784	ELECTRICAL CONSULTANTS. INC.					5,353.66
98382			Easement / Acquisition Services	0 107.0	0	182	5,353.66	
63093 1/21/22	CHK	844	PEHP GROUP INSURANCE					52,578.61
01/13/2022 FLEX			Employee FSA Contribution	0 926.0	1	12	574.22	
0123627022			Jan 22 - Monthly Insurance Premiums	0 926.0	1	12	52,004.39	
							Total for Check/Tran - 63093:	52,578.61
63094 1/21/22	CHK	845	DOMINION ENERGY					8,931.82
5060020000-DEC2	21		Cogen - December Gas Service	0 547.0	4	140	8,236.84	
0382516748JAN			Probst House January Heat Bill	0401.1	1	405	488.77	
1344060000JAN22	2		Dec Gas Service - Snake Creek Garage	0401.1	1	405	206.21	
							Total for Check/Tran - 63094:	8,931.82
63095 1/21/22	CHK	860	PETERSON TREE CARE					17,228.00
8014207351			January Tree Triming	0 591.0	2	395	17,228.00	
63096 1/21/22	CHK	878	ESCI					5,900.00
12486			Safety & Training Services	0 402.1	1	0	2,950.00	
12485			Safety & Training Services	0 402.1	1	315	2,950.00	
							Total for Check/Tran - 63096:	5,900.00
63097 1/21/22	CHK	892	SAFETY-KLEEN SYSTEMS, INC.					128.00
R002817878			Parts Washer	0 548.0	4	235	128.00	
63098 1/21/22	CHK	896	OLSON SHANER					744.56
1209614-JAN13			Garnishment Reference 1209614-01/13/22	0 920.0	1	180	744.56	
63099 1/21/22	CHK	897	SALT LAKE COMMUNITY COLLEGE					3,648.00

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Check / Tran Date	Pmt Type	Vende	or Vendor Name	General	Ledger			Amount	
Invoice			GL Reference	Div Account	Dept	Actv BU Project	Distr Amount		
22-902			Line Worker Apprenticeship - Despain	0 401.2	2	325	1,216.00		
22-932			Line Work Apprenticeship	0401.2	2	325	2,432.00		
							Total for Check/Tran - 63099:	3,648.00	
63100 1/21/22	СНК	903	SCHWEITZER ENGINEERING LABS IN					12,214.00	
INV-000661570			3530#KN2H	0 107.0	0	0	6,722.00		
			3530#MFNF	0 107.0	0	0	5,492.00		
							Total for Check/Tran - 63100:	12,214.00	
63101 1/21/22	CHK	922	SHRED-IT USA					196.15	
8000676203			Operation Shredding - Dec	0 921.0	1	75	71.87		
8000677258			Office Shredding - Dec	0 921.0	1	75	124.28		
							Total for Check/Tran - 63101:	196.15	
63102 1/21/22	СНК	1075	VERIZON WIRELESS					74.70	
9896847848			January Phone Bill	0 935.1	6	245	74.70		
63103 1/21/22	СНК	1091	WASATCH AUTO PARTS					87.98	
240723			Optronics Light	0 935.2	4	340	19.99		
24090			Battery Charger for Explorer	0 402.2	1	260	67.99		
							Total for Check/Tran - 63103:	87.98	
63104 1/21/22	СНК	1115	WAVE PUBLISHING CO.					40.75	
61161			Classified Advertising	0401.0	1	5	40.75		
63105 1/21/22	СНК	1120	WEIDMANN ELECTRICAL TECHNOLOG					1,350.00	
5900333617			Regulator Assessment Testing	0 592.0	3	180	1,350.00		
63106 1/21/22	СНК	1131	WHEELER MACHINERY CO.					972.39	
PS001261111			Unit 2 Top End Rebuild	0 548.0	4	235	972.39		
63107 1/21/22	СНК	1389	SLATE ROCK FR					801.20	
5594			Employee FR Clothing	0 402.1	5	125	361.49		
5616			Employee FR Clothing	0 402.1	1	125	439.71		
							Total for Check/Tran - 63107:	801.20	

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Accounts Payable Check Register

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		_							
Check / Tran Date	Pmt Type	Vendo	or Vendor Name	General 1	General Ledger				
Invoice		'	GL Reference	Div Account	Dept	Actv BU Project	Distr Amount	Amount	
63108 1/21/22	СНК	1433	EXECUTECH					6,514.95	
EXEC-110304			Acronis Storgage - Dec 21	0 935.3	6	330	2,734.95		
EXEC-109010			IT Service Agreement - Jan 22	0 935.3	6	380	3,780.00		
							Total for Check/Tran - 63108:	6,514.95	
63109 1/21/22	CHK	1467	NISC					10,705.41	
513278			December Software Charges	0 401.0	1	355	9,970.93		
514975			Dec 2021 NISC Bank Fees	0 921.4	1	345	697.58		
			Dec 2021 NISC PDF Posting Fees	0 921.5	1	255	36.90		
							Total for Check/Tran - 63109:	10,705.41	
63110 1/26/22	CHK	1	THE LOCAL PAGES					1,704.00	
2022ADVERTISING			2022 Yellow Page Advertising	0 426.4	1	5	1,704.00		
63111 1/28/22	СНК	1	IGEAR					290.00	
22573			Promotional Items - Baseball Caps	0 426.4	1	280	290.00		
63112 1/28/22	СНК	55	CENTER CREEK CONSTRUCTION					7,200.00	
1022			Concrete	0 107.0	0	47	1,200.00		
			Concrete Driveway Replacement	0 107.0	0	47	6,000.00		
							Total for Check/Tran - 63112:	7,200.00	
63113 1/28/22	CHK	105	A T & T					122.50	
0300550933001-J	AN22		January Long Distance	0 935.1	6	245	122.50		
63114 1/28/22	СНК	216	JAN-PRO CLEANING SYSTEMS					250.00	
324440			Extra Cleaning Days	0 401.1	1	30	250.00		
63115 1/28/22	СНК	261	CENTURYLINK					114.93	
4356573093502B	-FEB		Jan 19th to Feb 18th	0 935.1	6	245	114.93		
63116 1/28/22	СНК	262	CENTURYLINK - DATA SERVICES					2,136.97	
277131069			Data Billing - Jan 20 - Feb 19	0 935.1	6	245	2,136.97		
63117 1/28/22	СНК	353	DISH NETWORK					168.42	

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01/01/2022 To 01/31/2022

Check / Tran Date	Pmt	Vanda	or Vendor Name	General 1	Lodgow			
Invoice Invoice	Type Vend		GL Reference	Div Account	Ü	 Acty F	BU Project Distr Amount	Amount
DISH-0122			Jan Dish Network Subscription	0401.0	5	70	168.42	Amount
63118 1/28/22	CHK	386	BORDER STATES INDUSTRIES INC.					167.16
923598952			Recessed Downlight Kits LED	0 935.0	1	187	167.16	
63119 1/28/22	СНК	406	FASTENAL COMPANY					653.82
UTLIN155512			Safety Glasses - Norlen	0 402.1	1	315	5.61	
			Ninja Ice Gloves	0402.1	2	315	12.54	
			Safety Gloves	0 402.1	2	315	49.76	
			Adapter	0402.2	2	155	25.88	
			Saw Blade	0402.2	2	155	33.56	
			Side Cutting Plier	0402.2	2	155	63.11	
			Wiper 126ct	0591.0	2	375	21.56	
			Sharpie	0 592.0	3	375	10.46	
			S&H	0 921.3	1	350	0.80	
			S&H	0 921.3	2	350	13.28	
			S&H	0 921.3	3	350	1.49	
UTLIN155733			Safety Gloves	0402.1	2	315	247.87	
			Green Plastic Tags	0591.0	2	375	88.18	
			Lithium Battery	0591.0	2	375	10.52	
			S&H	0 921.3	2	350	24.32	
UTLN154214			Ear Muff	0 402.1	4	315	-130.85	
UTLIN156041			Black Cable Ties	0 402.1	2	315	30.92	
O 12111130041			Green Tags	0 402.1	2	315	88.18	
			Diesel Fuel Supplement	0 591.0	2	420	45.13	
			S&H	0 921.3	2	350	11.50	
			Seri	0 721.3	2	330	Total for Check/Tran - 63119:	653.82
63120 1/28/22	CHK	686	STELLA-JONES					33,562.00
UMI-0236484			PO Materials Received	0 154.0	0	0	33,562.00	
63121 1/28/22	CHK	691	ROYLANCE FENCE INC.					800.00
605			Repair Double Gooseneck on Express Gate	0 935.0	1	340	800.00	
63122 1/28/22	СНК	740	IRBY CO.					42,035.72
S012531528.006		,	PO Materials Received	0 154.0	0	0	2,450.00	,
S012602744.006			PO Materials Received	0 154.0	0	0	417.00	
5012002/44.000			1 O Materials Necesseu	0 134.0	U	U	417.00	

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Accounts Payable Check Register

01/01/2022 To 01/31/2022

Check / Tran Date	Pmt Type	Vendo	or	Vendor Name	General	Ledger			
Invoice			GL Reference		i Div Account De		ActvBU Proje	ct Distr Amount	Amount
S012658441.002			AS2000HA	AT-SPL 20 CAL WBS SPL Assembly W/	0 402.1	3	0	350.00	
S012688363.007			PO Materia	als Received	0 154.0	0	0	1,309.50	
S012760183.005					0 154.0	0	0	272.00	
S012769367.002			PO Materia	als Received	0 154.0	0	0	11.80	
S012775329.004			PO Materia	als Received	0 154.0	0	0	620.00	
S012783202.001			PO Materia	als Received	0 154.0	0	0	2,023.56	
S01263147.007 - 9			HAPR LO	Γ HADCO LIGHTING 0900	0 107.0	0	0	3,491.00	
			HAPR LO	T HADCO LIGHTING 0900	0 591.0	0	0	3,491.00	
S012815678.001			PO Materia	als Recieved	0 154.0	0	0	7,645.00	
S01281538.001			CONX 080		0 402.2	2	155	76.00	
			CONX 080		0 402.2	2	155	88.00	
S012816821.001			CONX 080	033596 als Received	0 402.2 0 154.0	2	155 0	57.00 10,458.86	
S012816821.001 S012816821.002				als Received	0 154.0	0			
							0	7,675.00	
S012794558.001			LED Flexy		0 402.0	2	0	855.00	
S012798928.001				276G03 FUSE CX PDMT 18AMP 8.3KV	0 591.0	2	0	475.00	
S012655057.002			HAST 469	-16 1-1/12 X 16 UNIV STICK	0 402.2	3	155	270.00	
								Total for Check/Tran - 63122:	42,035.72
63123 1/28/22	CHK	805		ENERSYS					9,360.00
90101270			ZONE 4 R	ACK FOR THE ABOVE	0 592.0	3	0	1,550.00	
90101776			150AH FL	A BATTERY (POLY CARB JAR)	0 592.0	3	0	6,000.00	
			Shipping		0 592.0	3	0	1,050.00	
90100669			SPILL CO	NTAINMENT FOR THE ABOVE	0 592.0	3	0	760.00	
								Total for Check/Tran - 63123:	9,360.00
63124 1/28/22	CHK	844		PEHP GROUP INSURANCE					2,476.09
0123627024			Jan 22 Klu	ngervik Retiree Insurance Pr	0 926.1	1	12	1,794.20	
0123627023			Jan 22 - Bo	ond Retiree Insurance Premium	0 926.1	1	12	681.89	
								Total for Check/Tran - 63124:	2,476.09
63125 1/28/22	CHK	1014		TIMBERLINE GENERAL STORE					71.08
149007			Bucket Lic	I .	0 935.0	1	375	7.18	
			Ice Melt		0 935.0	1	375	15.98	

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Accounts Payable Check Register

01/01/2022 To 01/31/2022

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendo	or Vendor Name	General	Ledger					
Invoice			GL Reference	Div Account	Dept	 ActvBU Proje	ect Distr Amount	Amount		
			Plastic Bucket	0 935.0	1	375	7.98			
149046			Corner Brace 1.5x1.5	0 935.0	1	375	32.95			
			Corner Brace 2x1.5	0 935.0	1	375	6.99			
							Total for Check/Tran - 63125:	71.08		
63126 1/28/22	CHK	1047	US DEPT OF ENERGY					126,624.11		
JJPB1643A1221			Dec-21 WAPA Energy Purchases	0 555.0	5	162	126,624.11			
63127 1/28/22	СНК	1091	WASATCH AUTO PARTS					32.97		
236329			Supplies / Truck Towels	0 935.2	4	415	23.98			
241649			Vinyl & Rubber Cleaner	0 935.2	4	415	8.99			
							Total for Check/Tran - 63127:	32.97		
63128 1/28/22	CHK	1419	WORKFORCEQA					176.00		
156534			Drug Screening	0401.0	1	95	176.00			
63129 1/28/22	СНК	1434	DEWALCH TECHNOLOGIES INC					805.96		
35347			PO Materials Received	0 154.0	0	0	740.00			
35347-SHIPPING			Shipping for PO 2103	0 597.0	7	255	65.96			
							Total for Check/Tran - 63129:	805.96		
63130 1/28/22	CHK	896	OLSON SHANER					707.25		
1209614-JAN27			Garnishment Reference 1209614-01/27/22	0 920.0	1	180	707.25			
						To	otal for Bank Account - 1: (128)	1,352,222.66		

1,352,222.66

Grand Total: 1,352,222.66 (128)

PARAMETERS ENTERED:

Check Date: 01/01/2022 To 01/31/2022

Bank: 1
Vendor: All
Check:
Journal: All

Format: GL Accounting Distribution

Extended Reference: No

Sort By: Check/Transaction

Voids: None

Payment Type: All
Group By Payment Type: No
Minimum Amount: 0.00

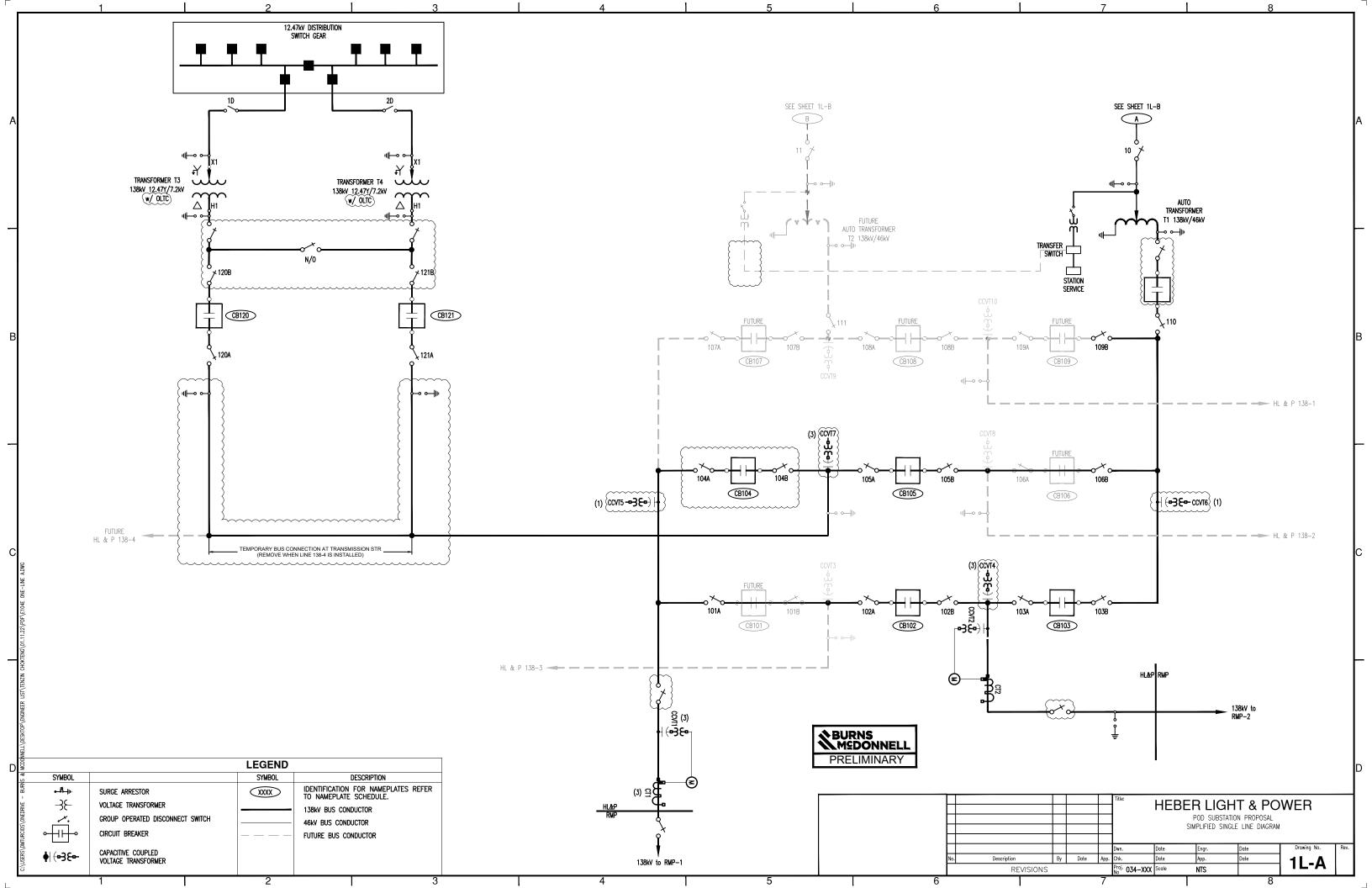
Authorization Listing: No Credit Card Charges: No

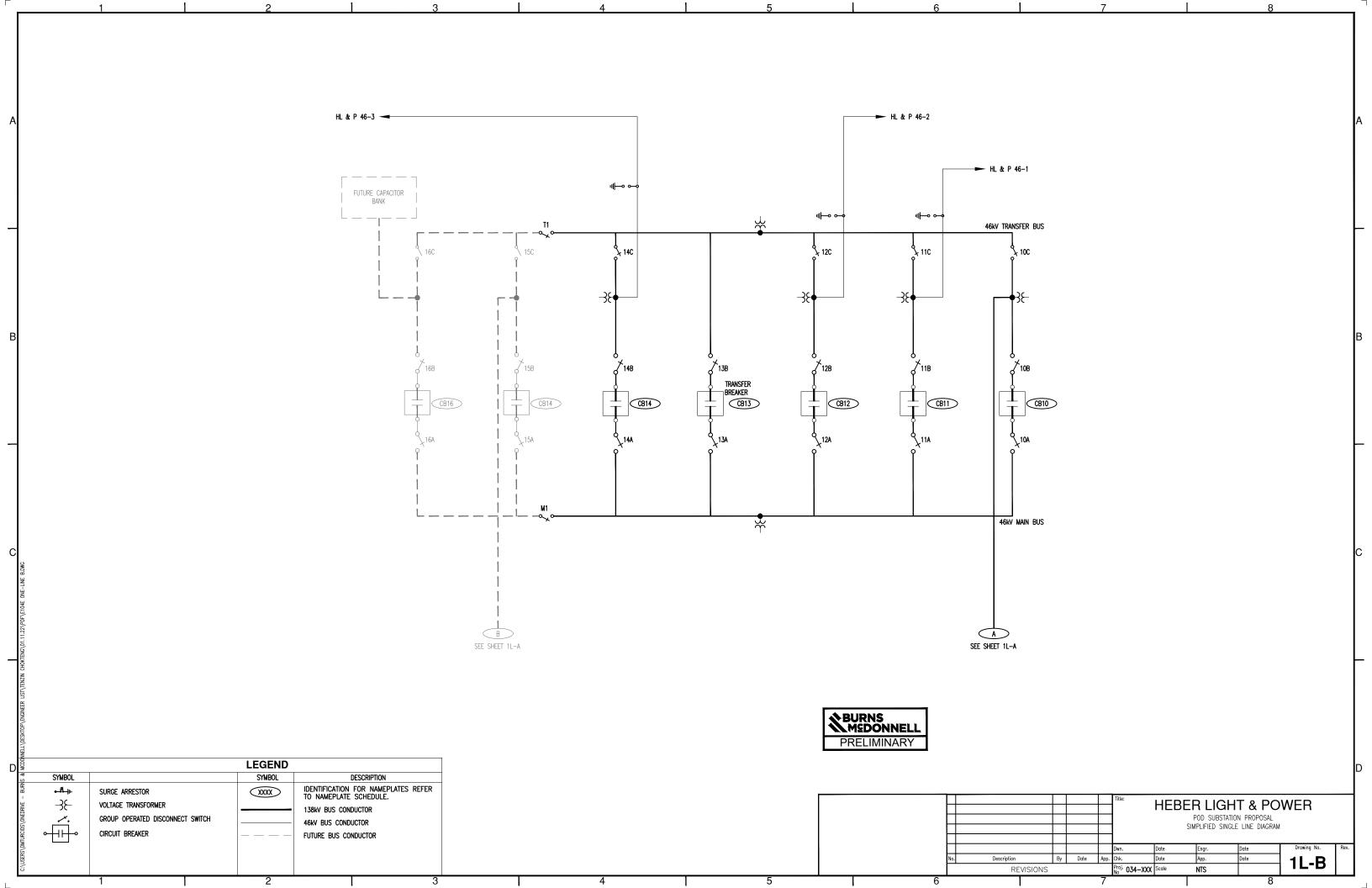
CONFLICT OF INTEREST DISCLOSURE STATEMENT HEBER LIGHT & POWER COMPANY

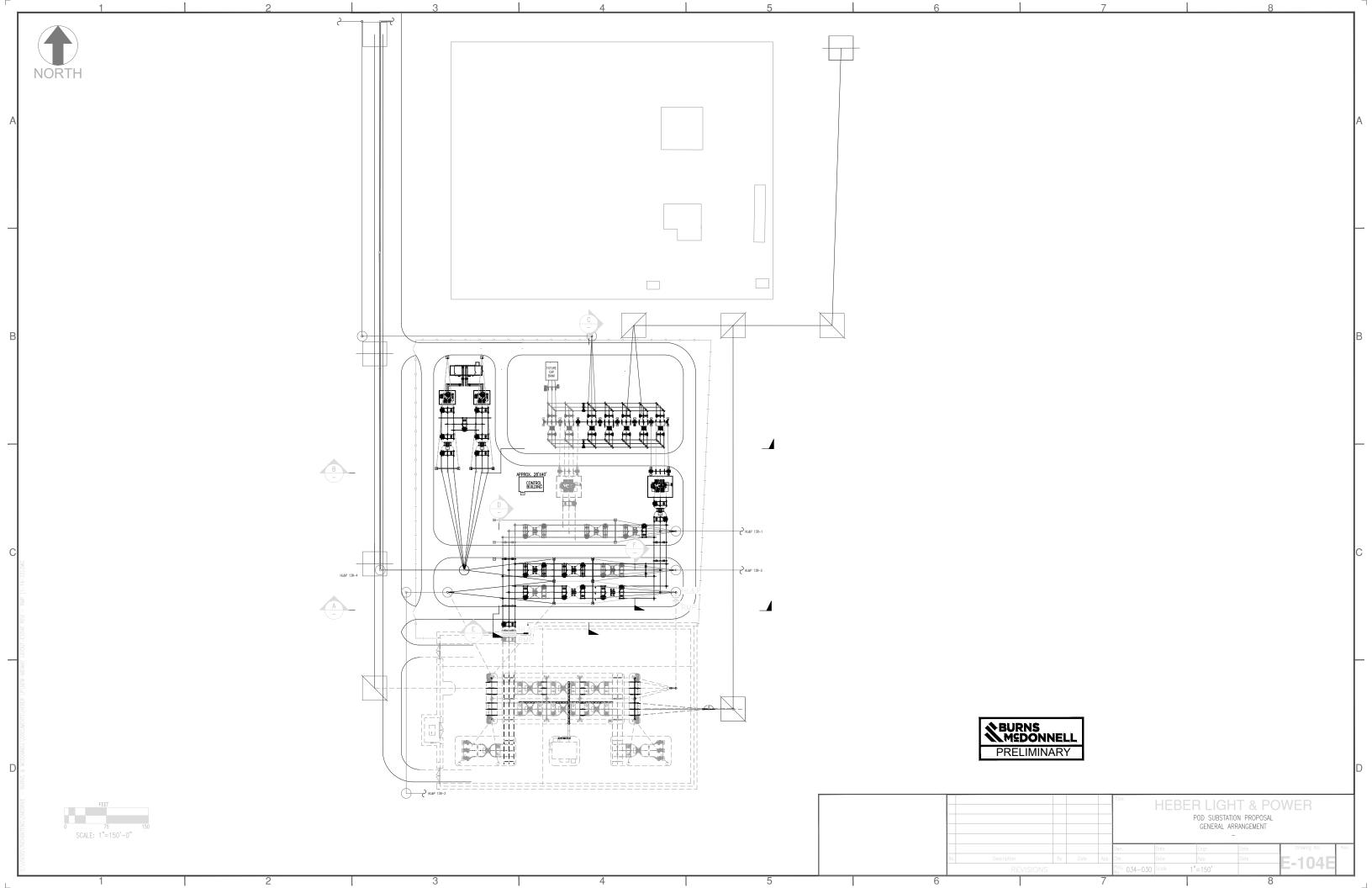
I, HEIDI FRANCO, have read, understand, and agree to comply with the Heber Light & Power Company (the "Company") Conflict of Interest and Disclosure Policy (the "Policy"). I further disclose the following personal and/or financial interests that create, or reasonably could create, an actual or potential conflict of interest between myself and the Company:
Corporate (either nonprofit or for-profit) directorships, positions & employment: None
Memberships in the following organizations: None
Contracts, business activities, and investments with or in the following organizations: Worke
Other relationships, activities, and associations: None, Hough my full-time employment is with Western Governor University, information contained in the foregoing statement.
HEIDI FRANCO Print Name 44 July 22 Signature Date
To be completed by Board Secretary
Date of Review by Board: District Clerk Signature:

CONFLICT OF INTEREST DISCLOSURE STATEMENT HEBER LIGHT & POWER COMPANY

I, Lacket Kahler, have read, understand, and agree to comply with the Heber Light & Power Company (the "Company") Conflict of Interest and Disclosure Policy (the "Policy"). I further disclose the following personal and/or financial interests that create, or reasonably could create, an actual or potential conflict of interest between myself and the Company:
Corporate (either nonprofit or for-profit) directorships, positions & employment: Utah Olympic Legacy Foundation Memberships in the following organizations: Heber City Council Contracts, business activities, and investments with or in the following organizations: Soldier Hollow Nordic Center Other relationships, activities, and associations:
I further agree to promptly inform the Company of any material change that develops in the information contained in the foregoing statement. Pachel Kahler Quality Hahler 1.25.2022 Print Name Signature Date
To be completed by Board Secretary Date of Review by Board: District Clerk Signature:







February 2022

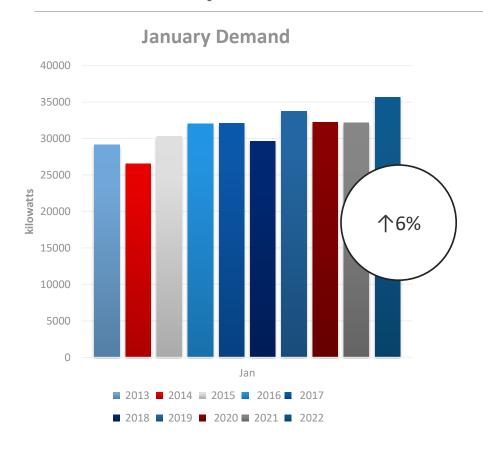
Wholesale Power Update

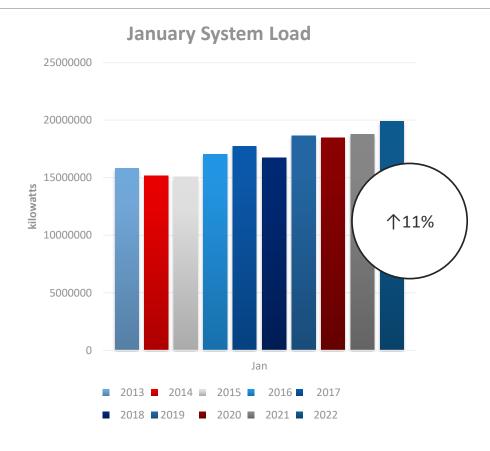
- January Energy
- CREDA Update
- Summer Gas

IRP



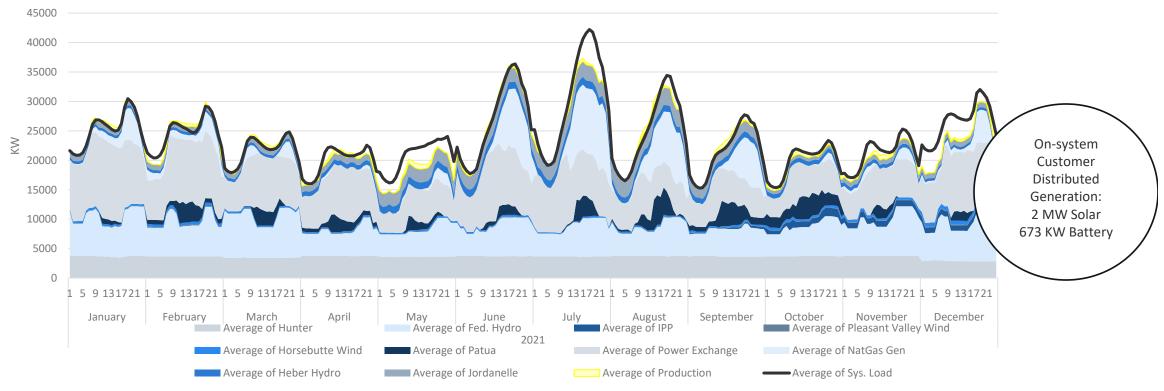
January 2022 Wholesale Power Update

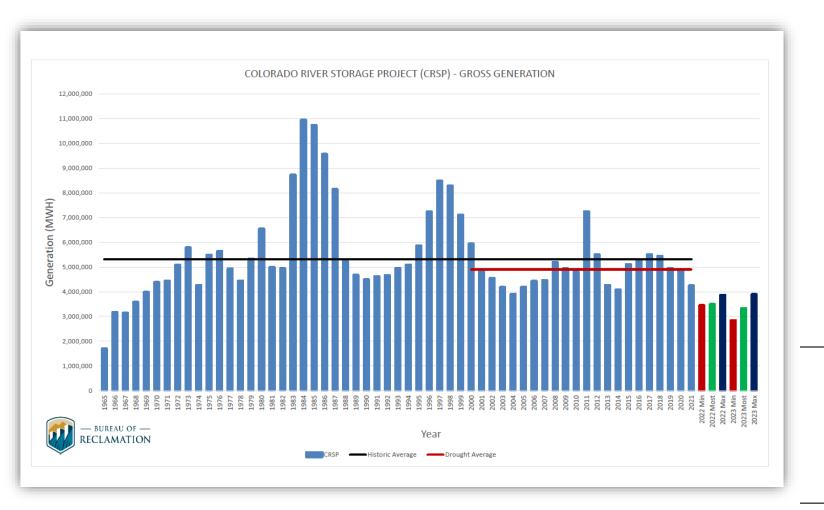




2021 Energy Stack with Net Metering Production







CREDA Update

CRSP Challenges

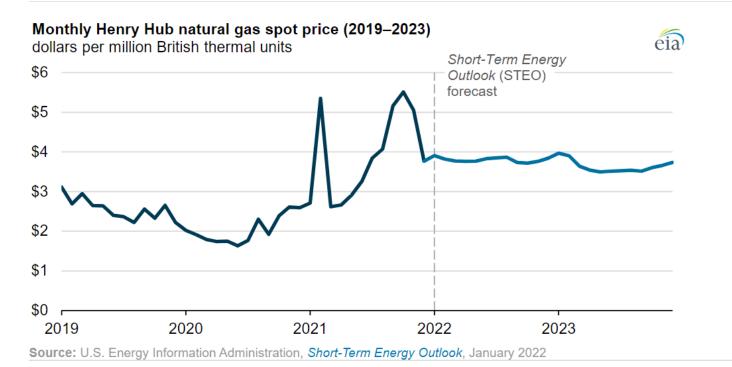
- Drought Conditions/Mitigation
- Costs/Rates/Purchase Power
- Basin Fund Cashflow
- Markets

34% average drop in energy could mean:

4% less renewable energy 9% increase to Cost of Power 35% increase to CRSP power cost 4% increase in market risk 9% possible rate increase

Impact to HL&P

EIA forecasts natural gas prices to remain near \$4/MMBtu in 2022, slightly lower in 2023



Summer Gas Hedge 2022

12,500 MMBtu-month

~400- day

\$3.95 MMBtu

IRP Planning Period

• March: Introduce the IRP planning process to the public via social media, bill notices, Smarthub message, and website. Direct customers to IRP webpage where customers can sign up to get involved, learn about the IRP, and take surveys.



IRP Planning Period

• **April - May:** Engage the public using videos, "lunch and learn" and/or an evening workshop with power plant tour, surveys and website:

Focus on four topics:

1.) Defining Community Priorities

What are the goals of local government, businesses, and residential customers?

2.) We all play a part in our energy future

Learn how energy conservation, demand-side management, energy efficiency, and distributed generation play a part in our energy future.

3.) Balancing Portfolio Goals

Learning about HL&P mission and IRP goals and understanding how to integrate community goals.

4.) Portfolio Options

What does our portfolio look like now, and what are the options for the future?

IRP Survey #1

- Survey will gather contact information.
- 1.) Are you a Heber Light & Power residential customer, commercial customer, or both?
- 2.) Do you want to receive Integrated Resource Planning information and help define Heber Light & Power's energy future?
- 3.) Which of the following do you consider the most important aspect of the energy that Heber Light & Power delivers to your home or business?
- Low cost
- Stable energy rates
- Reliability
- Sustainable/environmentally responsible resources

