

MEETING AGENDA

Heber Light & Power Company

31 South 100 West
Heber City, Utah 84032



Meeting Description Heber Light & Power Board of Directors Meeting

Results Desired Heber Light & Power Business Discussion

Date: Wednesday November 20th, 2013 Time: 4:15 p.m.

Location: Heber Light & Power Business Office, 31 South 100 West, Heber City, Utah 84032

Scheduled Time		Actual Time
Start	Stop	
4:15 p.m.	6:15 p.m.	
Persons Notified of Meeting		
1	Mayor Dave Phillips	
2	Mayor Connie Tatton	
3	Mayor John Whiting	
4	Councilman Robert Patterson	
5	Councilman Jeff Bradshaw	
6	County Council Chair Jay Price	
Action Items		
✓	General Manager's Report	
✓	Regular Approval Items	
	*October 23 rd Board Meeting Minutes	
	*November 12 th Special Board Meeting Minutes	
	*October Financial Statements	
	*October Warrants	
✓	General Business	
	*Draft HL&P Capital and Operating Budgets for Fiscal 2014	
	*Draft HL&P Fiscal Year Operating Policies Resolution for 2014	
	*General Manager Succession Plan and Consulting Agreement	
	*Personnel Matters (Executive Session)	
✓	Department Reports:	
	*Administration	
	*Substation / Technology	
	*Generation	
	*Legal	
	• Civil Lawsuit(s) Update	
	• Potential Litigation	
Note: The Board reserves the right to move into Executive Session on any of the above items.		



Heber Light & Power

Board of Directors Meeting

October 23, 2013

31 South 100 West
Heber City, Utah 84032

Members and Staff Present:

Mayor Dave Phillips
Mayor Connie Tatton
Mayor John Whiting
Councilman Robert Patterson
Councilman Jeffery Bradshaw
County Council Chairman Jay Price
Blaine Stewart, General Manager
Joe Dunbeck, General Counsel
Jason Norlen, Generation Manager
Harold Wilson, Distribution Operations Manager
Jake Parcell, Substation/Technology Services Manager
Karly Schindler, Legal Assistant

Guests:

Kammy Mclachlan, NOW CFO

Members of the Public:

Bob Kowallis

The Chair called the meeting to order at 4:15 p.m.

Regular Approval Items:

September 25, 2013 and September 30, 2013 Board Meeting Minutes: Connie Tatton moved to approve the September 25, 2013 Board Meeting Minutes and the September 30, 2013 Special Board Meeting Minutes. Motion seconded by Robert Patterson. Motion passed, all in favor.

September 2013 Financial Statements: Connie Tatton moved to approve the September 2013 Financial Statements. Motion seconded by John Whiting. Motion passed, all in favor.

September 2013 Warrants: John Whiting moved to approve the September 2013 Warrants. Motion seconded by Jeff Bradshaw. Motion passed, all in favor.

General Manager's Remarks:

Blaine Stewart gave an update on the smart meter deployment. He stated that the Company has received requests from about ten customers who wish to opt out of having a smart meter installed. The Company has tried to communicate with these customers to alleviate their concerns about the safety of smart meters. The Company will calculate the costs of installing and reading manual meters and include a fee as part of an opt-out policy for customers who do not want a smart meter.

Blaine informed the Board that the Company is inclined to participate again in the 2014 community Unplugged Campaign. This past year's campaign received greater participation in the community than anticipated, and the Company received positive feedback.

Benefits Review Committee Update:

Karly Schindler provided the Board with a summary of the recommendations of the Benefits Review Committee. Among the recommendations were: amending the retiree health insurance benefit for exempt managers; providing an in-lieu payment of 25% of the medical coverage premium for employees hired after January 1, 2014, who do not take the insurance offered by the Company; offering employees the option of a high-deductible medical plan paired with a Health Savings Account; surveying employees for their interest in an annual wellness initiative; and terminating the Employee Computer Purchase Program. The Company will review the recommendations of the Committee. The Employee Handbook will be amended as necessary to reflect the changes, and the changes will be presented to the Board for review and discussion.

NOW CFO Update:

Kammy McLachlan of NOW CFO, the company retained to provide accounting services, reported on her findings after reviewing the general ledger and certain expense reports. Kammy's conclusion, to date, is that some expenses have not been recorded in the correct periods. Her recommendation is to make adjustments in 2013 for those expenses that were not recorded in the correct periods. Kammy stated she is also working with the Company on an RFP for a new auditor. Jason Norlen stated that the RFP should be ready to go out by November 1.

IPP Contract Renewals:

Joe Dunbeck presented a summary of the IPP contract renewals. IPP has been a good project for the Company and has provided a good role as a resource for back-up power; however, current regulatory pressures on all coal facilities necessitate gas repowering. There are some risks associated with construction of a new power plant, but the Company will benefit since the project provides a back-up resource and a resource for future load

growth. The Excess Power Sales Contract permits the Company to lay off power if it is not needed or if it is too expensive. The proposal for the new plant is to have two combined-cycle natural gas generators. The size of the plant is projected to be 1200 MW and the Company's proportion would be 7.5 MW, subject to change based upon the subscribers.

The current contract with IPA is to purchase power from now until June 2027. After 2027 the market and the environmental issues related to coal make it infeasible for that coal plant to continue. The gas repowering contracts include an Amendment to the IPA Organization Agreement to allow for natural gas instead of coal, and an amendment to the existing Power Sales contract primarily to allow for the construction of a natural gas plant. The contracts post-2027 include a Renewal Power Sales Contract and a new Renewal Excess Power Sales contract. The contracts do not become effective unless all of the purchasers under the current power sales contract approve it. It is anticipated that in 2014 the contracts will be adopted.

Some of the benefits of the project are that it provides the Company a needed resource where there are few available alternatives, the Excess Power Sales contract provides protections that no other project provides, there is a history of operating under these procedures and it is an established technology, it reduces existing and future environmental issues, it allows for the utilization of existing IPA facilities, and there is a potential for increase in the Company's ownership in the IPA facilities. There are, however, also some risks which include regulatory changes, technological changes, market changes, and the financial condition of partners.

Management's recommendation to the Board on the IPP Renewal contracts is as follows:

1. Approve Fourth Amendment to Intermountain Power Agency Organization Agreement and authorize the Chair to sign on behalf of HLP and the General Manager to deliver to IPA when he deems it appropriate.
2. Approve Second Amendatory Power Sales Contract between IPA and HLP and authorize the Chair to sign on behalf of HLP and the General Manager to deliver to IPA when he deems it appropriate.
3. Approve Renewal Power Sales Contract between IPA and HLP and authorize:
 - a. the Chair to sign on behalf of HLP with a Generation Entitlement Share equal to HLP's Generation Entitlement Share under the Existing Power Sales Contract and the General Manager to deliver to IPA when he deems it appropriate
 - b. the Generation Manager to increase HLP's Generation Entitlement Share as provided in Section 26 of the Renewal Power Sales Contract
4. Approve the Agreement for Renewal of Excess Power and authorize the Chair to sign on behalf of HLP and the General Manager to deliver to IPA when he deems it appropriate.

Motion to approve IPA Renewal Contracts: Connie Tatton made a motion to approve management's recommendations as presented. John Whiting seconded the motion. Motion passed, all in favor.

Strategic Plan Update:

Blaine Stewart presented the Strategic Plan for 2014-2018. Blaine pointed out that the last page contains the projected financials and provides for contemplated rate increases each year beginning in 2014 and continuing through 2017. The rate increases are necessary to build up a project fund to pay for some major expenditures in the future that are required to maintain the system and to maintain the service levels for the customers. Those major projects include a second point of delivery for the Company from the capacity of RMP's transmission system, substation additions, and some transmission line enhancements and improvements. Connie Tatton suggested that the strategic plan include an addendum identifying the planned projects since they are the justification for the rate increases. Blaine also explained that smaller incremental increases annually would reduce the impact on the customers rather than a larger rate increase a few years down the road. These rate increases would allow the Company to accumulate some funds to offset the costs of the major projects and reduce the amount of financing required. The basis for the increase is not only the major projects needed but the Company's assumptions of the load growth in its service area and the resource requirements that the Company needs to supply power to the customers.

Motion to approve 2014-2018 Strategic Plan: Robert Patterson made a motion to approve the 2014-2018 Strategic Plan with the addition of an addendum identifying the capital improvement projects. Jeff Bradshaw seconded the motion. Motion passed, all in favor.

Distribution:

Harold Wilson reported that he is continuing to work with RMP on the joint transmission line and also has had discussions with Midway City and Heber City and Wasatch County staff about the project. Harold informed the Board that Jim Madsen, a journeyman lineman, has left the Company to pursue other employment. Subsequently, Harold has been interviewing applicants for that position.

Generation:

Jason Norlen updated the Board on the status of the RFQ for the proposed new generator and facility and stated that he has granted a two week extension to the bidders. A 20-cylinder natural gas unit has been delivered and is being installed in the CAT facility. CAT will be holding their dealer training in the Company's new building at the first of the month. Jason reported that he went with UAMPS to visit NuScale, a company that builds modular nuclear reactors, and that UAMPS is pursuing that company aggressively. Jason also reported on a proposal received from a company that processes sugar beets that is looking for partners for a cogeneration facility.

Substation Technical Services:

Jake Parcell reported on the Midway Substation project. The system is currently being fed off of one of the new breakers. It is a complex process to get the new breakers on without

tripping the system and to ensure that all of the functions are working properly. The line crews and the dispatchers will be educated on the new system. A new transformer was delivered at the Jailhouse substation and the crews will work to get it installed before the end of the year. The output on the hydro plants is low since the water season is over, which will give the crews a chance to do some needed maintenance this winter. On the meter change out, there are about 800 meters left to change. Jake also mentioned that he will be going to the Sensus Users Conference with Travis Broadhead and Pat Sullivan to learn more about the new system and some new software.

Executive Session:

John Whiting moved to enter into Executive Session to discuss matters related to personnel and pending litigation. Motion was seconded by Robert Patterson. Motion passed, all in favor.

John Whiting moved to exit from Executive Session. Motion was seconded by Robert Patterson. Motion passed, all in favor.

Other Business:

The Chair suggested that the Executive Committee meet next week with management prior to the next Board meeting to discuss and review the proposed changes to Employee Handbook in order to be prepared to present a redlined version of the changes to the full Board at the next meeting.

Robert Patterson moved to adjourn the meeting. Motion seconded by Jeff Bradshaw. Motion passed, all in favor.

Meeting adjourned.



Heber Light & Power

Board of Directors Meeting

November 12, 2013

31 South 100 West
Heber City, Utah 84032

Members and Staff Present:

Mayor Dave Phillips
Mayor Connie Tatton
Mayor John Whiting
Councilman Robert Patterson
Councilman Jeffery Bradshaw (joined the meeting in progress)
Blaine Stewart, General Manager
Joe Dunbeck, General Counsel
Jason Norlen, Generation Manager
Harold Wilson, Distribution Operations Manager
Jake Parcell, Substation/Technology Services Manager
Karly Schindler, Legal Assistant

Guests:

Midway Mayor-elect Colleen Bonner
Charleston Mayor-elect Bob Kowallis

Excused:

County Council Chairman Jay Price

The Chair called the meeting to order at 4:15 p.m.

The Chair welcomed Charleston Mayor-elect Bob Kowallis and Midway Mayor-elect Colleen Bonner, both of who will be joining the Board in January.

General Manager's Remarks:

Blaine Stewart stated that this Board meeting is being held to address a number of policies and revisions to the Employee Handbook. The Executive Committee has reviewed the proposed changes to the Employee Handbook and the policies and procedures presented today.

Employee Handbook Amendments:

Karly Schindler provided a summary of the major changes to the Employee Handbook which included:

- the addition of the previously approved Whistleblower Policy;
- the reduction of the on-call hours worked as part of the on-call fee before receiving overtime pay for additional hours. This adjustment was made because, with the increase in wages over the years, some employees were actually being underpaid when working the on-call duties.
- the reduction of the in-lieu benefit to 50% of the medical premium for employees hired after January 1, 2014, and not enrolling in the Company's medical insurance;
- the termination of retirement medical benefits for retirees eligible for benefits through a subsequent employer;
- an increase in the number of employee sick leave days from eight to twelve. The reason for this change was to return four days of sick leave to the employees that they had given up five or six years ago in order to help the Company off-set a dramatic increase in health insurance costs. With the Company's current decrease in health insurance rates, the Executive Committee felt that four days of sick leave should be returned to the employees.
- the addition of an employee annual/sick leave donation policy;
- the addition of the previously approved Use of Personal Vehicle Travel Policy;
- adjustments to the Grievance Procedures and the selection of Appeal Board members;
- clarification of the policy on the use of Company vehicles emphasizing that personal use of Company vehicles is not permitted;
- the inclusion of the Exempt Manager Handbook into the general Employee Handbook;
- changes to various policies that apply only to exempt managers including a cap on sick leave earned, amendments to the retiree health insurance benefits for future exempt managers, and the addition of a severance policy.

Connie suggested that the vote to approve the Handbook be held until Councilman Bradshaw joined the meeting in order to further discuss the exempt manager severance policy.

Smart Meter Installation Refusal Policy:

Blaine Stewart presented the smart meter opt-out policy. This policy addresses the concerns of a few customers regarding radio frequencies emitted by the automated meters. Even though there is no industry substantiation of any health issues related to smart meters, the Company felt that it should offer customers the option to use a non-standard meter that would be manually read. The Non-Standard Metering Accommodation policy provides for an installation fee of \$70.00 and a monthly manual meter reading fee of \$20.00. A change in the policy from what was included with the Board materials was the addition of a statement that the Company reserves the right to discontinue the policy at any time.

Motion to Approve Non-Standard Metering Accommodation: John Whiting made a motion to approve the Non-Standard Metering Accommodation with the modifications presented. Robert Patterson seconded the motion. Motion passed, all in favor.

*Note: Councilman Jeff Bradshaw joined the meeting.

Company Issued Credit Card Policy:

The Board was presented with the Company Issued Credit Card Policy & Procedure. This policy addresses the concerns identified in the report prepared by Sage Forensic Accounting. The policy prohibits the use of Company credit cards for personal expenses and establishes the procedure for documenting Company expenses and reporting lost receipts. This policy falls under the umbrella of the Company's general purchasing policy which governs Company purchases.

Motion to Approve Credit Card Policy & Procedure: Connie Tatton made a motion to approve the Company Issued Credit Card Policy & Procedure. Robert Patterson seconded the motion. Motion passed, all in favor.

Expense Reimbursement Procedure:

The Expense Reimbursement Procedure also falls under the umbrella of the Company's purchasing policy and identifies how an employee can be reimbursed for out-of-pocket expenses incurred in the course of doing Company business. It also addresses the documentation of lost receipts and establishes the authorization and control for approval of the expenses. A change to the policy from what was included with the Board materials was the additional requirement that expenses are to be turned in for reimbursement within sixty days.

Motion to Approve Expense Reimbursement Procedure: Connie Tatton made a motion to approve the Expense Reimbursement Procedure with the modifications presented. Jeff Bradshaw seconded the motion. Motion passed, all in favor.

Cost of Service Sole Source Resolution:

Blaine Stewart presented the Board with the Company's recommendation to single source the Cost of Service Study to Bob Pender. This study would evaluate the residential and commercial rate classes and allocate the costs within each of the rate classes in connection with the planned rate increase next year. Since Mr. Pender prepared the initial Cost of Service Study, he can provide an update to the study which would save the Company money over having to send the study out to bid.

Motion to COS Sole Source Resolution: John Whiting made a motion to approve the Cost of Service Sole Source Resolution. Robert Patterson seconded the motion. Motion passed, all in favor.

Severance Policy Discussion/Employee Handbook Approval:

The Board discussed the severance policy for termination of exempt managers without cause which was included in the Employee Handbook at the recommendation of the Executive Committee. One reason for the inclusion of a severance policy was that exempt managers were excluded from the Company's grievance/appeal policy. The Board decided to amend the time frame in the severance policy to state that severance for termination of an exempt manager without cause would include a severance package for a minimum of three months but not exceed six months and would be at the discretion of the Board. The Board also suggested that in the future, language could be added to the Employee Handbook to address how a reduction in force would be handled with respect to non-exempt employees.

Motion to Approve Employee Handbook Amendments: Connie Tatton made a motion to approve the Employee Handbook with the suggested amendments to the severance policy. Dave Phillips seconded the motion. Motion passed, all in favor.

Executive Session:

Robert Patterson moved to enter into Executive Session to discuss matters related to personnel and pending litigation. Motion was seconded by Jeff Bradshaw. Motion passed, all in favor.

Robert Patterson moved to exit from Executive Session. Motion was seconded by John Whiting. Motion passed, all in favor.

General Manager Succession Plan and Consulting Agreement:

The Board reviewed the draft General Manager Succession Plan and Consulting Agreement. The Chair emphasized that even though there is no current plan for the General Manager to retire, there is a benefit in having an agreement in place to assist with the transition to a new general manager when the time comes. The agreement provides for interim consultation assistance on an as needed basis to consult with the interim general manager, the new general manager, and employees concerning the operation of Company business and to assist in the reasonable transition of responsibilities to the new general manager. The Board discussed options for the duration of the contract and the structure of the consulting fee. Suggested changes to the agreement will be made and brought back to the Board.

Meeting adjourned.



Heber Light & Power October Financial Statement 2013

Description	Budget 2013	Jan	Feb	Mar	Apr	Jun	Jul	Aug	Sep	Oct	YTD	83% of Year Elapsed
Income												
Electricity Sales	\$ 13,247,271	\$ 1,406,530	\$ 1,241,924	\$ 843,543	\$ 1,009,134	\$ 1,109,944	\$ 1,275,266	\$ 1,254,075	\$ 1,132,259	\$ 1,008,179	\$ 11,256,845	85%
Connect Fees	\$ 28,200	\$ 1,897	\$ 1,600	\$ 1,740	\$ 2,140	\$ 2,940	\$ 2,481	\$ 3,164	\$ 2,861	\$ 3,014	\$ 23,899	85%
Penalties	\$ 40,700	\$ 3,326	\$ 3,322	\$ 3,545	\$ 3,145	\$ 2,837	\$ 2,505	\$ 2,876	\$ 3,470	\$ 3,033	\$ 31,146	77%
Interest	\$ 15,200	\$ 1,934	\$ 1,639	\$ 1,710	\$ 1,562	\$ 1,595	\$ 3,069	\$ 1,605	\$ 1,731	\$ 1,643	\$ 17,996	118%
Misc	\$ 47,000	\$ 255	\$ 125	\$ 65	\$ 4,150	\$ 115	\$ 366	\$ 41,451	\$ 245	\$ 566	\$ 47,646	101%
Construction & Impact Fees	\$ -	\$ 64,919	\$ 29,283	\$ 31,204	\$ 179,593	\$ 64,048	\$ 44,762	\$ 89,104	\$ 77,486	\$ 154,616	\$ 834,404	
Total Budgeted Income	\$ 13,378,371	\$ 1,478,861	\$ 1,277,893	\$ 881,808	\$ 1,199,725	\$ 1,181,478	\$ 1,328,449	\$ 1,392,275	\$ 1,218,051	\$ 1,171,050	\$ 12,211,936	91%
General Expenses												
Power Purchases	\$ 6,546,177	\$ 512,215	\$ 431,869	\$ 376,645	\$ 373,131	\$ 413,333	\$ 747,404	\$ 450,362	\$ 597,114	\$ 592,770	\$ 4,933,837	75%
Gas Generation - Maint/Fuel	\$ 405,000	\$ 30,499	\$ 32,070	\$ 33,810	\$ 25,062	\$ 84,447	\$ 133,293	\$ 95,872	\$ 53,678	\$ 20,202	\$ 524,386	129%
Wages	\$ 2,724,534	\$ 211,906	\$ 197,335	\$ 197,289	\$ 200,977	\$ 220,978	\$ 211,627	\$ 209,234	\$ 204,383	\$ 209,926	\$ 2,184,216	80%
Retirement	\$ 479,095	\$ 54,792	\$ 52,151	\$ 52,131	\$ 52,344	\$ 37,884	\$ 38,447	\$ 37,818	\$ 37,422	\$ 38,107	\$ 408,396	85%
Materials	\$ 325,000	\$ 1,618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,618	0%
Communications/IT Supp	\$ 70,497	\$ 8,409	\$ 3,480	\$ 6,714	\$ 6,373	\$ 3,197	\$ 5,766	\$ 5,835	\$ 5,331	\$ 8,379	\$ 57,618	82%
Vehicle Expense	\$ 135,000	\$ 30,532	\$ 8,338	\$ 11,806	\$ 43,422	\$ 21,186	\$ 9,310	\$ (24,353)	\$ 14,812	\$ 15,301	\$ 157,272	116%
Liability Insurance	\$ 165,000	\$ -	\$ -	\$ -	\$ 154,230	\$ -	\$ 230	\$ -	\$ -	\$ -	\$ 154,460	94%
Employee Insurance	\$ 793,740	\$ 63,353	\$ 67,286	\$ 64,362	\$ 75,695	\$ 56,635	\$ 66,255	\$ 38,122	\$ 66,825	\$ 61,951	\$ 650,278	82%
Payroll Taxes	\$ 215,089	\$ 19,641	\$ 18,518	\$ 18,518	\$ 18,801	\$ 18,379	\$ 18,104	\$ 17,075	\$ 16,402	\$ 16,698	\$ 190,502	89%
Repairs/Maint/Training	\$ 459,671	\$ 44,043	\$ 13,894	\$ 10,835	\$ 27,764	\$ 2,789	\$ 14,874	\$ 12,367	\$ 24,729	\$ 43,788	\$ 232,818	51%
Office Supplies	\$ 63,108	\$ 4,904	\$ 4,474	\$ 4,790	\$ 5,800	\$ 2,846	\$ 8,187	\$ 3,085	\$ 9,181	\$ 1,843	\$ 46,808	74%
Postage	\$ 41,004	\$ 3,102	\$ 3,366	\$ 2,929	\$ 2,983	\$ 2,962	\$ 3,144	\$ 3,730	\$ 3,322	\$ 2,973	\$ 32,003	78%
Travel	\$ 70,000	\$ 810	\$ 2,194	\$ 5,220	\$ 7,533	\$ 8,129	\$ 1,375	\$ 4,366	\$ 1,705	\$ 3,920	\$ 41,839	60%
Misc-Professional Serv	\$ 200,000	\$ 19,442	\$ 11,905	\$ 13,686	\$ 20,323	\$ 7,253	\$ 18,776	\$ 40,179	\$ 30,972	\$ 60,488	\$ 231,569	116%
Interest	\$ 518,340	\$ 36,911	\$ 31,914	\$ 31,935	\$ 31,935	\$ 36,366	\$ 31,773	\$ 31,773	\$ 31,773	\$ 32,140	\$ 328,293	63%
Zions Bond	\$ 325,000	\$ 34,417	\$ 27,083	\$ 27,083	\$ 27,083	\$ 29,583	\$ 45,973	\$ 27,083	\$ 27,083	\$ 27,083	\$ 299,557	92%
Dividends	\$ 300,000	\$ -	\$ -	\$ 75,000			\$ 75,000	\$ -	\$ 75,000	\$ -	\$ 225,000	75%
Total Budgeted Expenses	\$ 13,836,255	\$ 1,076,594	\$ 905,878	\$ 932,756	\$ 1,073,456	\$ 945,966	\$ 1,429,538	\$ 952,549	\$ 1,199,731	\$ 1,135,570	\$ 10,700,471	77%
Capital Expenses												
Distribution/Generation	\$ 2,025,000	\$ 132,401	\$ 40,713	\$ 270,675	\$ 62,455	\$ 72,683	\$ 122,151	\$ 58,240	\$ 241,125	\$ 33,370	\$ 1,256,084	62%
Trucks and Motor Vehicles	\$ 283,000	\$ 1,759	\$ 27,858	\$ 59,511	\$ 5,584	\$ -	\$ 4,371	\$ 39,012	\$ 4,371	\$ 4,371	\$ 146,838	52%
Machinery/Tools	\$ 80,000	\$ 8,557	\$ 3,441	\$ 1,040	\$ 5,596	\$ 780	\$ 318	\$ 670	\$ 606	\$ 409	\$ 23,309	29%
Systems & Technology	\$ 199,500	\$ -	\$ 454	\$ -	\$ -	\$ 3,792	\$ 3,044	\$ 5,877	\$ -	\$ -	\$ 23,007	12%
Building Improvements	\$ 250,000	\$ 108,972	\$ 43,682	\$ 50,123	\$ 190,135	\$ 41,630	\$ 5,683	\$ -	\$ 1,194	\$ 977	\$ 517,052	207%
Total Capital Expenses	\$ 2,837,500	\$ 251,689	\$ 116,148	\$ 381,349	\$ 263,770	\$ 118,885	\$ 135,567	\$ 103,798	\$ 247,296	\$ 39,127	\$ 1,966,290	69%
Total Budget Expenditures	\$ 16,673,755	\$ 1,328,283	\$ 1,022,026	\$ 1,314,105	\$ 1,337,227	\$ 1,064,851	\$ 1,565,106	\$ 1,056,347	\$ 1,447,028	\$ 1,174,697	\$ 12,666,761	76%
Inventory		\$ -	\$ 6,489	\$ 66,419	\$ 14,150	\$ 57,392	\$ 32,214	\$ 12,698	\$ 19,084	\$ 55,264	\$ 616,675	
Depreciation	\$ 1,990,087	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 1,658,410	83%

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 1013

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000 INVENTORY						
114000	287	CODALE ELECTRIC SUPPLY, IN	Insulator Big (55-5)	4896151	09/26/2013	144.53
114000	287	CODALE ELECTRIC SUPPLY, IN	Fargos 2/0	4899605	10/01/2013	715.39
114000	287	CODALE ELECTRIC SUPPLY, IN	Amp 477 to 1/0	4899605.005	10/01/2013	450.36
114000	287	CODALE ELECTRIC SUPPLY, IN	Jackmoon 4" one hole large	4899605.005	10/01/2013	266.90
114000	287	CODALE ELECTRIC SUPPLY, IN	477 ACSR Overhead Primary	4910456	09/30/2013	20,782.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Stock (061540 9/24/2013) 100 KV	4911329	09/26/2013	12,400.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	4911329	09/26/2013	963.05
114000	287	CODALE ELECTRIC SUPPLY, IN	#2 Underground Primary	4911329.002	10/23/2013	5,250.00
114000	287	CODALE ELECTRIC SUPPLY, IN	#2 Underground Primary	4911329.002	10/23/2013	5,250.00
114000	287	CODALE ELECTRIC SUPPLY, IN	#2 Underground Primary	4911329.002	10/23/2013	5,250.00
114000	287	CODALE ELECTRIC SUPPLY, IN	2 Hole Pad 795MCM YCA35R2N	4935499	10/24/2013	356.00
114000	287	CODALE ELECTRIC SUPPLY, IN	F neck tie for 477	S4867410	09/26/2013	1,788.00
114000	386	ELECTRICAL WHOLESale SUP	Stock (061553 10/17/2013) 4/0 U	2604928	10/17/2013	1,647.62
Total 114000 INVENTORY:						55,264.35
152000 MACHINERY, EQUIPMENT & TOOLS						
152000	1295	Snap-on Industrial	Jump Starter	ARV 211709	11/07/2013	408.58
Total 152000 MACHINERY, EQUIPMENT & TOOLS:						408.58
153000 PIPELINE, DIST. SYSTEM ETC.						
153000	287	CODALE ELECTRIC SUPPLY, IN	S&C 485125-R3-46Kv SMD2C SI	3861218	10/01/2013	6,056.11
153000	287	CODALE ELECTRIC SUPPLY, IN	Bashlin 708S tool board	4923497	10/22/2013	203.50
153000	287	CODALE ELECTRIC SUPPLY, IN	Buckingham 455004 tool board	4923497.002	10/25/2013	235.00
153000	287	CODALE ELECTRIC SUPPLY, IN	3M PLFN -YEL 1 Yellow Flexible	4933218	10/22/2013	92.22
153000	478	HD SUPPLY POWER SOLUTION	200 amp 46kv fuse	2366778-00	10/28/2013	1,050.00
153000	1092	WASATCH BARRICADE	TRAFFIC CONTROL PLAN 600	W0032241	10/31/2013	333.25
Total 153000 PIPELINE, DIST. SYSTEM ETC.:						7,970.08
156000 TRUCKS AND MOTOR VEHICLES						
156000	139	ALTEC CAPITAL SERVICES	LINE TRUCK LEASE 41734	00246996	10/11/2013	4,371.26
Total 156000 TRUCKS AND MOTOR VEHICLES:						4,371.26
158000 OFFICE BLDGS ASSETS						
158000	386	ELECTRICAL WHOLESale SUP	CONDUIT, CONNECTORS	2609433	10/24/2013	219.91
158000	479	HEBER APPLIANCE	GE Refrigerator	93353	10/24/2013	545.00
158000	479	HEBER APPLIANCE	GE Ice Maker	93353	10/24/2013	75.00
158000	479	HEBER APPLIANCE	Sensor Microwave	93353	10/24/2013	137.00
Total 158000 OFFICE BLDGS ASSETS:						976.91
162000 CAPITOL IMPROVEMENTS						
162000	385	ELECTRICAL RELIABILITY SER	Elect MAINT TEST MID SUB	1101896	10/24/2013	8,824.00
162000	562	JACK B PARSON COMPANIES	JAILHOUSE SUB READY MIX	3402831	10/10/2013	419.71
162000	562	JACK B PARSON COMPANIES	READY MIX TICKET 6248316 JH	3409765	10/21/2013	882.22
162000	1265	FOR-SHOR CO	RENTAL PANELS JAILHOUSE S	0708826	10/23/2013	109.40

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 162000 CAPITOL IMPROVEMENTS:						10,235.33
162010 GENERATION PLANT						
162010	1131	WHEELER MACHINERY CO.	PM unti 14	PS70439	09/25/2013	3,106.84
162010	1131	WHEELER MACHINERY CO.	Remove and install new throttle (u	PS70483	10/31/2013	12,057.82
Total 162010 GENERATION PLANT:						15,164.66
199000 UTILITY CASH CLEARING						
199000	1288	MORAN, BRIAN OR JESSICA	REFUND PAYMENT MADE IN E	10/13	10/02/2013	109.60
199000	1290	HEEMAN, ROBERT E	REFUND OVERPAY TERM ACC	10/13	10/11/2013	3.69
199000	1291	MENDOZA, CARMEN	REFUND OVERPAY TERM ACC	10/13	10/11/2013	26.00
199000	1292	CARLSON, BETH	REFUND OVERPAY TRM ACCT	10/13	10/11/2013	100.00
199000	1293	SILCOX, ASHLEY L	REFUND OVERPAY TERM ACC	10/13	10/11/2013	7.47
199000	1294	SHELTON, SYNDI	REFUND OVERPAY TRM ACCT	10/13	10/11/2013	4.14
199000	1297	HENRIKSEN, BRUCE	REFUND OVERPAY TERM'D AC	11/13	11/12/2013	30.79
Total 199000 UTILITY CASH CLEARING:						281.69
210000 SALES TAX PAYABLE						
210000	964	STATE TAX COMMISSION-SALE	11925586-002-STC SEPT 13	10/13	10/31/2013	41,548.84
Total 210000 SALES TAX PAYABLE:						41,548.84
211000 FWT						
211000	558	IRS-PAYROLL W/H	FWT	10/13B	10/04/2013	15,762.78
Total 211000 FWT:						15,762.78
211200 STATE WITHHOLDING PAYABLE						
211200	965	STATE TAX COMMISSION-W/H	11925586-003-WTH	10/13	10/31/2013	11,110.09
Total 211200 STATE WITHHOLDING PAYABLE:						11,110.09
215000 SALARY DEFERRAL						
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	10/13A	10/18/2013	4,571.00
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	10/13E	10/04/2013	4,571.00
Total 215000 SALARY DEFERRAL:						9,142.00
216000 ENERGY TAX HEBER						
216000	480	HEBER CITY CORPORATION	SEPT ENERGY TAX REIMB	10/13B	10/31/2013	26,888.97
Total 216000 ENERGY TAX HEBER:						26,888.97
217000 ENERGY TAX MIDWAY						
217000	705	MIDWAY CITY OFFICES	SEPTEMBER ENERGY TAX REI	10/13	10/31/2013	13,600.96
Total 217000 ENERGY TAX MIDWAY:						13,600.96
252000 2012 BONDS PRINCIPAL						
252000	1164	ZIONS 1ST NATIONAL BANK-TR	2012 BOND PRINCIPAL	10/13B	10/31/2013	21,666.67
Total 252000 2012 BONDS PRINCIPAL:						21,666.67
255000 2010 BONDS PRINCIPAL						
255000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A BONDS - PRINCI	10/13D	10/31/2013	5,416.67

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 255000 2010 BONDS PRINCIPAL:						5,416.67
501000 POWER PURCHASES						
501000	254	CATERPILLAR INC	MAR,APR,MAY,JUN,JUL,AUG E	01SUN95798	10/23/2013	43,944.37
501000	320	CUWCD	OCTOBER HYDRO POWER	8472	10/31/2013	111,713.00
501000	1047	US DEPT OF ENERGY	SEPT ENERGY	GG16435A0	10/10/2013	89,704.70
501000	1047	US DEPT OF ENERGY	OCTOBER ENERGY	GG16435A1	11/12/2013	93,135.98
501000	1047	US DEPT OF ENERGY	ENERGY/TRANSMISSION	GG16435B1	10/31/2013	1,509.58
Total 501000 POWER PURCHASES:						340,007.63
505000 DIST/TRANSM MAINTENANCE						
505000	206	BLUE STAKES LOCATION CENT	LINE LOCATES	UT20130260	10/31/2013	447.33
505000	287	CODALE ELECTRIC SUPPLY, IN	125 amp breaker (plant two)	4922836	10/22/2013	1,554.80
505000	287	CODALE ELECTRIC SUPPLY, IN	LED street light	5757378	10/07/2013	4,908.00
505000	287	CODALE ELECTRIC SUPPLY, IN	street light arm	5757378	10/07/2013	1,842.00
505000	287	CODALE ELECTRIC SUPPLY, IN	street light pole	5757378	10/07/2013	6,285.00
505000	386	ELECTRICAL WHOLESALE SUP	BATTERIES	2591034	09/30/2013	57.70
505000	386	ELECTRICAL WHOLESALE SUP	GLOVES/KNIPEX - SERVICE TR	2592397	10/01/2013	55.79
505000	386	ELECTRICAL WHOLESALE SUP	SAFETY STOCK	2597445	10/08/2013	50.52
505000	386	ELECTRICAL WHOLESALE SUP	PLIERS - TRUCK STOCK	2603605	10/16/2013	21.50
505000	386	ELECTRICAL WHOLESALE SUP	STRINGTOWN - PVC ELBOW	2606515	10/21/2013	24.33
505000	386	ELECTRICAL WHOLESALE SUP	TYLER FARRELL JOB - CLAMPS	2607376	10/22/2013	105.94
505000	406	FASTENAL COMPANY	96 1018 SQ 1/2"	UTHEB2843	10/03/2013	17.78
505000	406	FASTENAL COMPANY	; RECIP BLADE	UTHEB2849	10/08/2013	27.39
505000	406	FASTENAL COMPANY	EAR MUFFS	UTHEB2872	10/31/2013	154.02
505000	503	HICKEN OXYGEN	NITROGEN	103113	10/31/2013	36.00
505000	637	LATIMER DO IT BEST HARDWA	OCTOBER MAINT SUP	10/13	11/01/2013	432.48
505000	734	MOUNTAINLAND ONE STOP	PROPANE	71085	10/18/2013	24.54
505000	825	PRAXAIR	STARGOLD	47529179	10/20/2013	24.05
505000	910	SENSUS METERING SYSTEMS	SEPT MONITORING SERVICE	ZZ14005679	10/09/2013	1,750.00
505000	913	SEVEN TREES COMPANY	TREE TRIMMING 9-5 THRU 9-39	19393	10/31/2013	12,169.80
505000	1014	TIMBERLINE GENERAL STORE	DIST SUP	583226,5823	10/18/2013	34.36
505000	1100	WASATCH COUNTY SOLID WA	80053;80040;90083;93539	10/13	10/01/2013	356.00
505000	1138	WILSON, HAROLD	REIMB BOOTS - CLOTHING ALL	10/13	10/22/2013	186.98
505000	1256	PURE WATER SOLUTIONS	OCTOBER WATER PURIFICATI	34268136	09/25/2013	79.95
Total 505000 DIST/TRANSM MAINTENANCE:						30,646.26
505100 HYDRO MAINTENANCE						
505100	903	SCHWEITZER ENGINEERING L	AUTOMATION CONTROLLER	19546-54537	11/05/2013	849.00
505100	1171	ZIONS BANK - NORCREDIT CA	LAKE CREEK PLANT - MCMAST	10/13	09/20/2013	95.39
505100	1172	ZIONS BANK - PARCREDITCAR	ROYAL WHSLE - PLC REPAIR L	10/13A	09/18/2013	300.39
Total 505100 HYDRO MAINTENANCE:						1,244.78
505200 SUBSTATION MAINTENANCE						
505200	386	ELECTRICAL WHOLESALE SUP	MIDWAY SUB MAINT	2590976	09/30/2013	36.11
505200	386	ELECTRICAL WHOLESALE SUP	GLOVES - SUBS TRUCK STOCK	2593188	10/02/2013	21.00
505200	386	ELECTRICAL WHOLESALE SUP	PLUG FOR WP BOX MIDWAY S	2597183	10/08/2013	1.74
505200	386	ELECTRICAL WHOLESALE SUP	LUGS MIDWAY SUB	2598289	10/09/2013	10.37
505200	386	ELECTRICAL WHOLESALE SUP	MIDWAY SUB MAINT	2603193	10/16/2013	33.05
505200	386	ELECTRICAL WHOLESALE SUP	BLK CABLE TIE - MIDWAY SUB	2610538	10/25/2013	13.55
505200	386	ELECTRICAL WHOLESALE SUP	TERM LUG MIDWAY SUB	S2599479	10/10/2013	6.97
505200	386	ELECTRICAL WHOLESALE SUP	MIDWAY SUB MAINT	S2613067	10/29/2013	8.19
505200	958	STANDARD PLUMBING SUPPLY	MIDWAY SUB	BKZ799	10/23/2013	25.42
505200	1035	TWIN EAGLE CONSULTING, LL	GE MDS TransNET 900 radio (Mi	78113	10/09/2013	1,038.48

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Total 505200 SUBSTATION MAINTENANCE:						1,194.88
505600 BUILDING MAINTENANCE						
505600	114	ADT SECURITY SERVICES INC	11/01 THRU 1/31 SECURITY	07980622	10/05/2013	161.85
505600	191	BELLOWS GLASS	MIRRORS NEW BLDG	17301	10/17/2013	269.30
505600	215	BOYDS COFFEE COMPANY	COFFEE SERVICE	8319699	10/09/2013	334.58
505600	480	HEBER CITY CORPORATION	9.22740.1 WATER SEWER OFFI	10/13	10/20/2013	35.14
505600	480	HEBER CITY CORPORATION	WATER SEWER	10/13C	10/31/2013	139.97
505600	744	NBC JANITORIAL SERVICES IN	OP CTR/DISP/NEW BLDG	HL OCTOBE	10/31/2013	1,250.00
505600	767	NUTECH SPECIALTIES	CLEANING SUPPLIES	102842	10/31/2013	117.14
505600	833	PROBUILD	SHOP SUPPLIES	01210059	10/08/2013	91.87
505600	833	PROBUILD	MAINT SUPPLIES	1210590	10/15/2013	18.69
505600	845	QUESTAR GAS	1344060000 SNAKE CREEK GA	10/13	10/14/2013	16.42
505600	845	QUESTAR GAS	715 W 300 S 8060020000	10/13B	11/07/2013	850.40
505600	845	QUESTAR GAS	2289910000 735 W 300 S	10/13D	11/07/2013	484.75
505600	845	QUESTAR GAS	1289910000 410 S 600 W	10/13E	11/07/2013	299.47
505600	845	QUESTAR GAS	1344060000 SNAKE CREEK GA	10/13F	11/05/2013	36.46
505600	1256	PURE WATER SOLUTIONS	NOVEMBER WATER PURIFICAT	34168542-11	10/15/2013	359.70
505600	1256	PURE WATER SOLUTIONS	WATER PURIFICATION SYSTE	34268136-11	10/25/2013	79.95
Total 505600 BUILDING MAINTENANCE:						4,545.69
505800 TRAINING/EDUC/CLOTHING						
505800	277	CINTAS #180	OPERATIIONS/SERVICE CLOTH	10/13	10/29/2013	558.45
505800	557	IPSA	HOT LINE SCHOOL BAKER,DAL	1042	10/14/2013	500.00
505800	856	REAMS BOOTS & JEANS	CLOTHING	760204	10/12/2013	519.67
505800	1014	TIMBERLINE GENERAL STORE	FORD CLOTHING	58175	10/16/2013	44.99
505800	1192	BISMARCK STATE COLLEGE	FALL TUITION BRERETON	131478	11/06/2013	2,759.90
505800	1192	BISMARCK STATE COLLEGE	MARK FORD FALL 2013 TUITIO	131479	11/06/2013	2,007.20
505800	1192	BISMARCK STATE COLLEGE	SPRING TUITION - BRERETON	349153	08/22/2013	4,110.80
505800	1192	BISMARCK STATE COLLEGE	SPRING TUITION - FORD	361429	10/17/2013	3,459.58
Total 505800 TRAINING/EDUC/CLOTHING:						13,960.59
507000 COMMUNICATIONS						
507000	105	A T & T	435 657 3093 051 267 8562 001	10/13	10/24/2013	72.63
507000	105	A T & T	435 654 1581 030 055 0933 001	10/13A	10/06/2013	115.02
507000	105	A T & T	435.654.3059 051 308 7539 001	10/13B	11/01/2013	40.02
507000	105	A T & T	435 654 1581 030 055 0933 001	10/13C	11/06/2013	118.30
507000	133	ALL WEST COMMUNICATIONS	TELEPHONE, INTERNET	10/13	11/01/2013	1,080.40
507000	260	CENTURYLINK	435 654 1118 732B	10/13	11/07/2013	29.27
507000	260	CENTURYLINK	435 654 0084 254B	10/13A	11/07/2013	96.96
507000	260	CENTURYLINK	435 654 1682 903B	10/13B	11/07/2013	35.12
507000	907	SECURITY INSTALL SOLUTION	ACS WEB HOSTING SERVICE	3862	11/01/2013	190.00
507000	1051	UTAH COMMUNICATIONS INC	VEH RADIO INSTALL	104894	10/28/2013	30.00
507000	1075	VERIZON WIRELESS	965458629-001	9714231837	11/01/2013	2,345.86
507000	1172	ZIONS BANK - PARCREDITCAR	SIMPLEHELIX - WEB HOSTING	10/13B	09/13/2013	19.95
507000	1269	INTERMEDIA	EXCHANGE HOSTING	2013087914	11/01/2013	606.06
Total 507000 COMMUNICATIONS:						4,779.59
508000 TRUCKS						
508000	439	GASCARD, INC.	DIESEL AND GAS	NP39556768	11/01/2013	3,370.13
508000	623	LABRUM CHEVROLET	Repair blower motor dodge duran	97384	10/22/2013	297.05
508000	780	O'REILLY AUTOMOTIVE INC	VEH 214 MAINT	3664380956	10/08/2013	193.81
508000	949	SPENCER AUTO SALES	RESISTOR-BLOWER	10363	10/15/2013	5.85
508000	1069	UTILITY EQUIPMENT SPECIALI	245 DERRICK REPAIR/MAINT	18098	10/07/2013	555.05

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508000	1069	UTILITY EQUIPMENT SPECIALI	ANTI FATIGUE MATS/HOSE	553436	10/25/2013	252.05
508000	1091	WASATCH AUTO PARTS	booster cable,batteries,adaptors	18537,19060	10/29/2013	444.26
508000	1131	WHEELER MACHINERY CO.	SKIDSTEER RENTAL ANNUAL L	C4367503	10/31/2013	6,500.00
Total 508000 TRUCKS:						11,618.20
513000 GAS GENERATION - FUEL COSTS						
513000	276	CIMA ENERGY LTD	NATURAL GAS	1013-38729-	11/12/2013	19,449.50
513000	845	QUESTAR GAS	506002000 CO GEN JUNE	10/13C	11/05/2013	1,816.63
Total 513000 GAS GENERATION - FUEL COSTS:						21,266.13
514000 GENERATION EXPENSE						
514000	377	EATON SALES AND SERVICE	UREA TANK MAINT/REPAIR	3077259	10/28/2013	469.74
514000	386	ELECTRICAL WHOLESALE SUP	PLANT III MAINT	2615040	10/31/2013	130.42
514000	386	ELECTRICAL WHOLESALE SUP	PLT III LIGHT MAINT	2615213	10/31/2013	129.61
514000	386	ELECTRICAL WHOLESALE SUP	SYL METALARC GAS PLANT III	2615453	10/31/2013	79.37
514000	391	EMERALD RECYCLING	SYSTEM ONE RENTAL	254140	10/31/2013	128.00
514000	391	EMERALD RECYCLING	SYSTEM ONE RENTAL	1284540	09/30/2013	128.00
514000	406	FASTENAL COMPANY	EAR PLUGS	UTHEB2868	10/23/2013	54.13
514000	733	MOUNTAINLAND METAL WORK	EXHAUST COVERS GAS PLANT	5772	10/28/2013	168.60
514000	1014	TIMBERLINE GENERAL STORE	GEN SUPPLIES	10/13	10/31/2013	17.58
514000	1082	WAGSTAFF CO	5 HOURS CRANE RENTAL	1013-189	10/08/2013	650.00
514000	1118	WEBSTER VENTURES, INC	OCTOBER RETAINER	10/13	10/01/2013	5,000.00
514000	1131	WHEELER MACHINERY CO.	MAINT UNIT 8	PS68331	10/31/2013	5,685.27
Total 514000 GENERATION EXPENSE:						12,640.72
601000 SALARIES ADMINISTRATIVE						
601000	480	HEBER CITY CORPORATION	BOARD STIPEND OCT 13	10/13A	10/31/2013	950.64
Total 601000 SALARIES ADMINISTRATIVE:						950.64
602000 BUSINESS OFFICE SUPPLIES						
602000	238	BUSINESS SOLUTIONS GROUP	W-2'S	12339	10/18/2013	89.98
602000	278	CINTAS DOCUMENT MANAGEM	OFFICE DOCUMENT SHREDDIN	8400532060	10/25/2013	55.21
602000	742	NATIONWIDE DRAFTING & OFF	CUSTOM STAMP	13-47488	10/22/2013	37.25
602000	742	NATIONWIDE DRAFTING & OFF	POP UP NOTES, TAPE	13-483-3	10/07/2013	96.92
602000	768	CANON SOLUTIONS AMERICA	MAINT PER COPY USAGE	613847	11/04/2013	39.25
602000	1115	WAVE PUBLISHING CO.	URGENT NOTICES, LINEMAN A	J67184,C582	10/31/2013	266.05
602000	1170	ZIONS BANK - MIFFCREDIT CA	ABSENTEE CALENDARS 2014	10/13	10/09/2013	31.61
Total 602000 BUSINESS OFFICE SUPPLIES:						616.27
602100 OPERATIONS OFFICE SUPPLIES						
602100	136	ALPINE OFFICE PRODUCTS	INDEX,PENS,LEGL PADS,COPY	125031	10/30/2013	293.08
602100	278	CINTAS DOCUMENT MANAGEM	OPERATIONS DOC SHREDDIN	8400532061	10/25/2013	82.87
602100	866	RICOH USA INC	OP CTR COPIER IMAGING EXP	5028004712	10/17/2013	413.82
Total 602100 OPERATIONS OFFICE SUPPLIES:						789.77
602200 LEGAL OFFICE SUPPLIES						
602200	136	ALPINE OFFICE PRODUCTS	LEGAL MISC OFF SUPP	124500	10/08/2013	131.71
602200	136	ALPINE OFFICE PRODUCTS	POCKET FILES	124500	10/08/2013	35.09
602200	337	DELL BUSINESS CREDIT	PRINTER CARTRIDGES - LEGA	XJ814M918	10/17/2013	269.96
Total 602200 LEGAL OFFICE SUPPLIES:						436.76

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602300 IT MAINT/SUPPORT						
602300	338	DELL FINANCIAL SERVICES	RENTAL	76907245	10/12/2013	913.86
602300	910	SENSUS METERING SYSTEMS	MONITORING SERVICE	ZZ14006366	11/08/2013	1,750.00
602300	1165	ZIONS BANK - BROACREDITCA	CITRIXSYSTEMS - SUPPORT IP	10/13	09/17/2013	800.00
602300	1174	ZIONS BANK - WILCREDIT CAR	SIMPLEHELIX MONTHLY MAINT	10/13A	09/15/2013	19.95
Total 602300 IT MAINT/SUPPORT:						3,483.81
603000 POSTAGE/SHIPPING						
603000	1007	THE UPS STORE	METER MAIL/MAILER	16038	10/25/2013	6.56
603000	1037	U S POSTMASTER	MAILING BILLS CYCLE I	10/13	10/15/2013	1,105.37
603000	1037	U S POSTMASTER	MAILING CYCLE II	10/13A	10/31/2013	1,871.41
Total 603000 POSTAGE/SHIPPING:						2,983.34
606000 TRAVEL						
606000	179	BAKER, COREY	HOT LINE SCH - PER DIEM/LOD	10/13	10/31/2013	1,098.31
606000	227	BROADHEAD, TRAVIS	PER DIEM EXP - SENSUS CONF	10/13	10/24/2013	295.00
606000	321	DALEY, CHAD	PER DIEM TRAVEL EXP/MILEA	10/13	10/31/2013	600.31
606000	793	PARCELL, JACOB	PER DIEM EXP - SENSUS CONF	10/13	10/24/2013	295.00
606000	980	SULLIVAN, PATRICK	PER DIEM EXPENSE - SENSUS	10/13	10/24/2013	295.00
606000	1138	WILSON, HAROLD	TRAVEL EXP- HOT LINE SCH -	10/13A	10/31/2013	600.31
606000	1167	ZIONS BANK - DUNCREDIT CAR	PARKING EXP - ATTY/ACCNT M	09/13	09/26/2013	2.50
606000	1172	ZIONS BANK - PARCREDITCAR	POCATELLO - ROOM EXPENSE	10/13	09/17/2013	124.30
Total 606000 TRAVEL:						3,310.73
607000 MISCELLANEOUS						
607000	334	DAY'S MARKET	BOARD MEETING SUPPLIES	10/13	10/31/2013	52.83
607000	548	INTERMOUNTAIN MRO SERVIC	DOT COLLECTION	2013-10073	11/01/2013	157.00
607000	558	IRS-PAYROLL W/H	FWT	10/13A	10/18/2013	16,662.03
607000	1065	UTAH STATE RETIREMENT	LOANS	10/13B	10/18/2013	630.76
607000	1065	UTAH STATE RETIREMENT	LOANS	10/13F	10/04/2013	630.76
607000	1096	WASATCH COUNTY HEALTH D	FLU SHOTS	832	10/31/2013	48.00
607000	1104	WASATCH IRRIGATION CO	ASSESSMENT	10/13	10/31/2013	132.15
607000	1115	WAVE PUBLISHING CO.	PUBLIC NOTICE - IMPACT FEE	10/13	10/09/2013	39.31
607000	1167	ZIONS BANK - DUNCREDIT CAR	COURT FILING FEES	10/13	09/19/2013	720.00
607000	1173	ZIONS BANK - STEWCREDITCA	LUNCH EXPENSES 9/16 THRU 1	10/13	09/16/2013	460.64
607000	1173	ZIONS BANK - STEWCREDITCA	IEEE ANNUAL REGISTRATION	10/13A	10/09/2013	323.00
607000	1173	ZIONS BANK - STEWCREDITCA	NSPE LICENSE RENEWAL	10/13B	10/09/2013	178.00
607000	1174	ZIONS BANK - WILCREDIT CAR	SOLDIER HOLLOW - LINE CRE	10/13	09/25/2013	112.19
607000	1296	PLAY UNPLUGGED	BRAG BADGE SPONSORSHIP	10/13	10/09/2013	350.00
Total 607000 MISCELLANEOUS:						20,496.67
607400 LEGAL EXPENSE						
607400	1124	WEST PAYMENT CENTER	ACCT 1003983265	828356025	11/01/2013	1,388.65
607400	1267	Ballard & Spahr	Furness Grievance	2013101298	10/09/2013	9,424.00
Total 607400 LEGAL EXPENSE:						10,812.65
607500 PROFESSIONAL SERVICES						
607500	973	STOKES STRATEGIES	GOVERNMENT RELATIONS	5	03/14/2013	1,670.00
607500	973	STOKES STRATEGIES	GOVERNMENT RELATIONS	5	03/14/2013	1,670.00
607500	973	STOKES STRATEGIES	GOVERNMENT RELATIONS	55	10/14/2013	1,670.00
607500	1118	WEBSTER VENTURES, INC	NOVEMBER RETAINER	11/13	11/14/2013	5,000.00
607500	1277	OWEN COMMUNICATIONS LLC	Public Relations (Marketing Retai	HLP0913	09/15/2013	2,000.00
607500	1278	Durham Jones & Pinegar, PC	EMPLOYMENT LAW	373867	09/09/2013	18,039.20

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607500	1278	Durham Jones & Pinegar, PC	EMPLOYMENT LAW	378839	10/04/2013	536.00
607500	1278	Durham Jones & Pinegar, PC	EMPLOYMENT LAW THRU 10/3	381846	11/12/2013	1,105.50
607500	1283	NOW CFO	CONTROLLER/CFO ACCOUNTI	9752	10/11/2013	5,300.00
607500	1283	NOW CFO	CONTROLLER/CFO ACCOUNTI	9845	10/25/2013	6,512.50
Total 607500 PROFESSIONAL SERVICES:						40,163.20
609000 INSURANCE						
609000	121	AFLAC	CN137	006368	10/17/2013	767.88
609000	741	NATIONAL BENEFIT SERVICES	OCTOBER PLAN ADMIN FEE	432894	10/31/2013	50.00
609000	844	PUBLIC EMPLOYEES HEALTH P	MEDICAL/DENTAL/VISION	10/13	10/28/2013	25,827.57
609000	1044	UNUM	LTC	10/13	10/18/2013	195.30
609000	1148	WORKERS COMPENSATION FU	POLICY 1238459	3535345	10/11/2013	2,559.57
Total 609000 INSURANCE:						29,400.32
609100 POST EMPLOYMENT BENEFITS						
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE MEDICAL	10/13A	10/28/2013	2,310.66
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE DOUBLE COVERAGE	10/13C	10/28/2013	1,324.27
Total 609100 POST EMPLOYMENT BENEFITS:						3,634.93
610000 FICA - MEDICARE/SOC SECURITY						
610000	558	IRS-PAYROLL W/H	FICA	10/13	10/18/2013	17,193.78
610000	558	IRS-PAYROLL W/H	FICA	10/13D	10/04/2013	16,202.28
Total 610000 FICA - MEDICARE/SOC SECURITY:						33,396.06
611000 RETIREMENT						
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	10/13	10/18/2013	19,307.62
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	10/13D	10/04/2013	18,799.41
Total 611000 RETIREMENT:						38,107.03
612000 INTEREST EXPENSE						
612000	1164	ZIONS 1ST NATIONAL BANK-TR	2010B 3535926	10/13	10/31/2013	18,389.59
612000	1164	ZIONS 1ST NATIONAL BANK-TR	2012 BOND INTEREST	10/13A	10/31/2013	8,333.33
612000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A	10/13C	10/31/2013	5,416.67
Total 612000 INTEREST EXPENSE:						32,139.59
Grand Totals:						902,436.08

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 1013