



HEBER LIGHT & POWER COMPANY

31 S 100 W
Heber City, UT 84032

BOARD MEETING NOTICE & AGENDA

Date: **January 26, 2022**
Time: **4:00 pm**
Location: **Heber Light & Power**
31 S 100 W
Heber City, UT 84032

Board of Directors:

Heber City Mayor – Heidi Franco
Midway City Rep. – Steve Dougherty
Charleston Town Mayor - Brenda Kozlowski
Wasatch County Council Rep. - Kendall Crittenden
Heber City Council Rep. – Rachel Kahler
Heber City Council Rep. – Yvonne Barney

AGENDA

1. Approval of consent agenda:
 - a. December 15, 2021 Board Meeting Minutes
 - b. December 2021 Financial Statements
 - c. December 2021 Warrants
2. Review and decision on Resolution 2022-01 Providing for Distributions to Members from Distributable Income—4th Quarter 2021
3. Review and decision on Resolution 2022-02 Approving Write-off of Street Light Charges
4. Discussion and decision of Board of Directors annual meeting schedule
5. Designation of Board of Directors interim emergency successors
6. Discussion and decision on 2022 Board of Directors committee assignments
7. Selection of manufacturer for transformer from bids for the second point of delivery substation and Provo River substation
8. Discussion of 2022 Integrated Resource Plan
9. Wholesale Power Supply update
10. Reliability update
11. GM Report
 - a. UAMPS update
 - b. Transmission line update
 - c. DAQ approval order update
12. Staff Reports
13. Closed session to discuss pending litigation or personnel



HEBER LIGHT & POWER COMPANY

31 South 100 West
Heber City, Utah 84032

December 15, 2021

The Board of Directors of Heber Light & Power met on December 15, 2021, in the Heber Light & Power boardroom at 31 S 100 W, Heber City, UT.

Board Member Attendance: Board Chair - Kelleen Potter: Present
Director - Steve Dougherty: Present
Director - Brenda Kozlowski: Present
Director - Wayne Hardman: Present
Director - Rachel Kahler: Present Via Zoom
Director - Kendall Crittenden: Not Present

Others Present: Jason Norlen, Karly Schindler, Bart Miller, Harold Wilson, Adam Long, Jake Parcell, Emily Brandt, Colby Houghton, Bob Kowallis

Chair Potter welcomed those in attendance.

1. Consent agenda - approval of a) November 17, 2021 Minutes, b) November 2021 Financial Statements, c) November 2021 Warrants. Chair Potter called for a motion regarding the consent agenda.

Motion. Director Dougherty moved to approve the consent agenda as presented. Director Hardman seconded the motion. The motion carried with the following vote:

Board Chair - Kelleen Potter: Approve
Director - Steve Dougherty: Approve
Director - Brenda Kozlowski: Approve
Director - Wayne Hardman: Approve
Director - Rachel Kahler: Not Present
Director - Kendall Crittenden: Not Present

2. Approval of 2022 Capital and Operating Budget. Bart Miller asked for any additional comments on the budget and stated that he has not receive any comments or questions from the public since the public hearing. Director Dougherty stated that nothing has changed in the budget since the public hearing. Bart mentioned the document will be updated with actuals before posting to the state website. Director Dougherty asked if a rate study would impact the revenue projections and necessitate a budget amendment, and if so, what is the process for amending the budget. Jason stated that if there was any rate adjustment, it would happen in October and then would wait to see if there was an impact in that last quarter. Bart stated that if a budget amendment was needed, it would probably be in the June/July time frame after we see what the water season is like. As far as the process, a budget amendment would require another public hearing.

Motion. Director Dougherty moved to adopt the 2022 Capital and Operating Budgets. Director Kozlowski seconded the motion. The motion carried with the following vote:

Board Chair - Kelleen Potter: Approve
Director - Steve Dougherty: Approve

Director - Brenda Kozlowski: Approve
Director - Wayne Hardman: Approve
Director - Rachel Kahler: Not Present
Director - Kendall Crittenden: Not Present

3. Review and approval of Risk Management Policy. Adam Long stated that this policy is more specifically a resource Risk Management Policy that deals with energy supply from all sources. The goal is to have a policy that sets boundaries from a control perspective on who can do what and what approvals are needed. Big projects come to the board for final say. The risk management committee is convened for larger than routine projects to make sure we have more than one set of eyes. Emily Brandt and the operators make the day-to-day operating decisions. One thing to note is the intention to eventually do a higher-level corporate risk policy that applies to the corporate health of the company as a whole. Director Dougherty asked questions and shared comments. He asked if the word *purchasing* should be included in the first line of the policy and if this document is meant to be distributed to third parties. Jason stated that it is an internal document but the parameters relative to the UAMPS PX will be shared with the UAMPS desk. Director Dougherty commented on Adam's participation on the committee concerning liability risk, and also suggested corrections to section six of the policy to add the words *more than* to subsections (ii) of each paragraph to read "more than 5 percent" and "more than 10 percent," respectively.

Motion. Director Kozlowski moved to approve Risk Management Policy with edits discussed. Director Dougherty seconded the motion. The motion carried with the following vote:

Board Chair - Kelleen Potter: Approve
Director - Steve Dougherty: Approve
Director - Brenda Kozlowski: Approve
Director - Wayne Hardman: Approve
Director - Rachel Kahler: Not Present
Director - Kendall Crittenden: Not Present

4. Review and approval to submit new building design for contractor bids. Jason Norlen stated that we are ready to take the new building design out to bid. Lane Lythgoe stated they have worked on the architectural structural coordination. He showed a rendering of the building and stated that they have tried to minimize the cost of the building. He showed the new site plan concept and highlighted a few of the things they tried to accomplish including moving the building as far south as possible, maximizing space for easement access for Heber City, providing for future expansion, adequate parking, a food truck area, and laydown yard. They are also looking at a geothermal loop to tie into the heating system. Director Dougherty asked if Lane could provide a narrative to help explain to the public the purpose and cost of the portion of the building that is planned for future use. Jason explained that the second floor is needed by current staff, but it will also provide the additional space needed for future growth along with future expansion of the shop area. Chair Potter commented that not including a drive-through window now may prove beneficial later on if there was ever a need to cut down staff time of having to manage the window.

Motion. Director Hardman moved to submit the new building design for contractor bids. Director Dougherty seconded the motion. The motion carried with the following vote:

Chair - Kelleen Potter: Approve
Director - Steve Dougherty: Approve
Director - Brenda Kozlowski: Approve
Director - Wayne Hardman: Approve
Director - Rachel Kahler: Not Present
Director - Kendall Crittenden: Not Present

5. Review and approval of amendments to Employee Handbook. Karly Schindler reported that the HR Committee met last week to review the amendments to the Employee Handbook and asked if the board had any questions or comments. Director Dougherty asked if there was anything in the policy about leave for

Covid. Jason clarified that we did do a temporary board action to follow government leave guidelines but have since removed that action and have returned to use of regular sick leave.

Motion. Director Kozlowski moved to approve the amendments to the Employee Handbook.

Director Hardman seconded the motion. The motion carried with the following vote:

Chair - Kelleen Potter: Approve
Director - Steve Dougherty: Approve
Director - Brenda Kozlowski: Approve
Director - Wayne Hardman: Approve
Director - Rachel Kahler: Not Present
Director - Kendall Crittenden: Not Present

6. Review and approval of Resolution 2021-06 Expressing Official Intent Regarding Certain Capital Expenditures to be Reimbursed From Proceeds of Heber Light & Power Company Bonds. Bart Miller stated that this resolution would give us the ability to go back and get reimbursement from the bond for any of the expenditures that are incurred prior to the bond being in place. [Rachel Kahler joined the meeting]

Motion. Director Dougherty moved to approve Resolution 2021-06 Expressing Official Intent Regarding Certain Capital Expenditures to be Reimbursed From Proceeds of Heber Light & Power Company Bonds. Director Hardman seconded the motion. The motion carried with the following vote:

Board Chair - Kelleen Potter: Approve
Director - Steve Dougherty: Approve
Director - Brenda Kozlowski: Approve
Director - Wayne Hardman: Approve
Director - Rachel Kahler: Approve
Director - Kendall Crittenden: Not Present

7. Review and approval of Yellowstone Peak Generation Plant and Clean Energy Research Park MOU. Jason reported that we have been continuing to work with Idaho Falls and Lehi in the development of the generation plant and clean energy research park. There may be some opportunities with the Idaho National Labs to possibly harvest some of the kilowatt hours for things they want to facilitate as well. The City of Idaho Falls has purchased some ground near rail, transmission, and gas lines. As development talks continue, the parties thought it would be a good time to get an MOU in place. We are looking at all forms of generation storage as we pursue this. The other parties are in favor of developing a PPA in which Idaho Falls is the owner and risk-taker since the project is in their service territory and connecting to one of their transmission lines. Jason stated that the MOU is straight forward; we are going to work together to develop a power plant outside of the UAMPS group. Director Dougherty commented that this is not a financial commitment but a decision to move forward. Jason stated that the PPA will be a take or pay PPA, meaning that if there is no energy, we will still have to share in the debts no different than some of our other contracts. Director Dougherty asked to change the word *shall* in paragraph 5.e to *will* to reflect that this is nonbinding.

Motion. Director Hardman moved to approve Resolution 2021-07 Yellowstone Peak Generation Plant and Clean Energy Research Park with changes discussed. Director Dougherty seconded the motion. The motion carried with the following vote:

Board Chair - Kelleen Potter: Approve
Director - Steve Dougherty: Approve
Director - Brenda Kozlowski: Approve
Director - Wayne Hardman: Approve
Director - Rachel Kahler: Approve
Director - Kendall Crittenden: Not Present

8. CREDA Report. Emily Brandt reported that the main thing CREDA is working on is dealing with the impact of drought. WAPA increased the rate for the Salt Lake City participants in Colorado River energy. It

has a significant impact, and also with the drought there is the possibility of seeing no energy out of the Glen Canyon Dam by December 2022. CREDA is actively working on a resolution for the Bureau of Reclamation to continue implementing cost-cutting measures to help stabilize the rates. Emily presented the wholesale power report and stated that we are 3% over budget due to the overall cost of power in October as a result of less lower-cost hydro and more higher-cost renewables. Emily also reported that load is trending 2% over budget and 4% over last year's load and we are still 5% up on our peak. Emily showed the correlation between temperature and load.

9. IPP Report. Jason Norlen reported on the IPA annual meeting. He stated that we are calling back IPP. Energy from the plant is severely curtailed from the lack of coal. We called back our full allotment of 11 MW for the summer season, but the plant capacity is only running between a 30-50% capacity factor, so we are only getting 1 MW of what we have called back. The contractual language may curtail what the Utah participants can call back. IPA has asked for a push with the legislature of the importance of IPP to energy portfolios going forward. Jason emphasized that IPP is a very important project for us.

10. Wholesale Power Report. The wholesale power report was given in item 8 above.

11. General Manager's Report. Jason reported that Harold was the recipient of the UAMPS membership employee of the year, and Heber Light & Power was awarded the Smart Energy Innovation Award for the installation of our EV charging stations. Jason reported that his term as UAMPS Board Chair has ended and that he has been elected as project chair of the Horse Butte project. The Company winter party is January 7 at 7:00 pm at Soldier Hollow with a light buffet and tubing. Jason updated that the Department of Air Quality approval order on unit 13 should come out at the end of January. We will have the opportunity to review it and make modifications. As part of the permitting process, we were required to do NO2 modeling. We will have to do some plant improvements such as getting stack heights to the required level. Plant 1 will be the most expensive to get to NO2 compliance which is why the powerhouse is considered in the new building design. Another option is adding Urea systems on units, but we will look at what makes the best economic and environmental sense.

12. Closed session to discuss pending or reasonably imminent litigation.

Motion. Director Kozlowski moved to go into closed session. Director Dougherty seconded the motion. The motion carried with the following vote:

Board Chair - Kelleen Potter: Approve
Director - Steve Dougherty: Approve
Director - Brenda Kozlowski: Approve
Director - Wayne Hardman: Approve
Director - Rachel Kahler: Approve
Director - Kendall Crittenden: Not Present

Motion. Director Dougherty moved to go out of closed session. Director Kozlowski seconded the motion. The motion carried with the following vote:

Board Chair - Kelleen Potter: Approve
Director - Steve Dougherty: Approve
Director - Brenda Kozlowski: Approve
Director - Wayne Hardman: Approve
Director - Rachel Kahler: Approve
Director - Kendall Crittenden: Not Present

With no further business to discuss, the Chair called for a motion to adjourn the meeting.

Motion: Director Dougherty moved to adjourn the meeting. Director Kahler seconded the motion.
The motion carried with the following vote:

Board Chair - Kelleen Potter: Approve
Director - Steve Dougherty: Approve
Director - Brenda Kozlowski: Approve
Director - Rachel Kahler: Approve
Director - Wayne Hardman: Approve
Director - Kendall Crittenden: Not Present

Meeting adjourned.

Karly Schindler
Board Secretary

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Accounts Payable Check Register

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12/01/2021 To 12/31/2021

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
1601 12/2/21	WIRE	558	UNITED STATES TREASURY								35,819.23
20211201154337001			PL Federal Withholding-Married	0	241.1	0	0			8,256.39	
			PL Federal Withholding-Single	0	241.1	0	0			5,986.50	
			PL Medicare-Employee	0	926.2	1	0			2,118.08	
			PL Medicare-Employer	0	926.2	1	0			2,118.08	
			PL Social Security-Employee	0	926.2	1	0			8,670.09	
			PL Social Security-Employer	0	926.2	1	0			8,670.09	
Total for Check/Tran - 1601:											35,819.23
1602 12/2/21	WIRE	1322	HEALTH EQUITY								1,633.31
20211201154337002			PL Employee HSA Contributions	0	243.0	0	0			1,633.31	
1603 12/2/21	WIRE	1065	UTAH STATE RETIREMENT								36,379.49
20211201154337003			PL Employee 401k Deferral	0	242.4	0	0			4,389.12	
			PL Employee 457 Deferral	0	242.4	0	0			2,145.00	
			PL Employee Roth IRA Deferrals	0	242.4	0	0			1,431.00	
			PL URS Employer 401k Contribution	0	926.3	1	0			1,909.78	
			PL URS Tier 1	0	926.3	1	0			15,535.75	
			PL URS Tier 2	0	926.3	1	0			9,926.79	
			PL URS Loan Repayment	0	930.2	1	0			1,042.05	
Total for Check/Tran - 1603:											36,379.49
1606 12/23/21	WIRE	276	CIMA ENERGY, LP								27,510.54
1121-003222-1			November 2021 Fuel Charges	0	547.0	4	0			27,510.54	
1608 12/17/21	WIRE	268	BRENDA KOZLOWSKI								475.32
STIPEND-DEC21			December 21 Board Stipend	0	920.0	1	0			475.32	
1609 12/16/21	WIRE	747	STEVE DOUGHERTY								475.32
STIPEND-DEC21			December 21 Board Stipend	0	920.0	1	0			475.32	
1611 12/13/21	WIRE	558	UNITED STATES TREASURY								6,110.39
20211213140544001			PL Federal Withholding-Married	0	241.1	0	0			1,091.70	
			PL Federal Withholding-Single	0	241.1	0	0			434.13	
			PL Medicare-Employee	0	926.2	1	0			442.36	
			PL Medicare-Employer	0	926.2	1	0			442.36	
			PL Social Security-Employee	0	926.2	1	0			1,849.92	

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Accounts Payable Check Register

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
			PL Social Security-Employer	0926.2	1	0	1,849.92		
Total for Check/Tran - 1611:									6,110.39
1612 12/16/21	WIRE	558	UNITED STATES TREASURY						34,427.40
20211214174627001			PL Federal Withholding-Married	0241.1	0	0	7,879.94		
			PL Federal Withholding-Single	0241.1	0	0	5,999.04		
			PL Medicare-Employee	0926.2	1	0	2,084.14		
			PL Medicare-Employer	0926.2	1	0	2,084.14		
			PL Social Security-Employee	0926.2	1	0	8,190.07		
			PL Social Security-Employer	0926.2	1	0	8,190.07		
Total for Check/Tran - 1612:									34,427.40
1613 12/16/21	WIRE	1322	HEALTH EQUITY						1,669.06
20211214174627002			PL Employee HSA Contributions	0243.0	0	0	1,608.31		
			HSA Admin Fees - Dec	0926.0	1	0	60.75		
Total for Check/Tran - 1613:									1,669.06
1614 12/16/21	WIRE	121	AFLAC						364.14
397099			December AFLAC Withholdings	0926.0	1	0	364.14		
1615 12/16/21	WIRE	965	STATE TAX COMMISSION-W/H						13,821.52
DEC 2021 WH			Dec State Payroll Withholding	0241.2	0	0	13,821.52		
1616 12/20/21	WIRE	964	STATE TAX COMMISSION-SALES						57,218.41
DEC21SALESTAX			November Sales Tax Collection	0241.0	0	0	57,218.41		
1617 12/16/21	WIRE	1065	UTAH STATE RETIREMENT						36,341.53
20211214174627003			PL Employee 401k Deferral	0242.4	0	0	4,377.23		
			PL Employee 457 Deferral	0242.4	0	0	2,145.00		
			PL Employee Roth IRA Deferrals	0242.4	0	0	1,431.00		
			PL URS Employer 401k Contribution	0926.3	1	0	1,878.63		
			PL URS Tier 1	0926.3	1	0	15,789.43		
			PL URS Tier 2	0926.3	1	0	9,678.19		
			PL URS Loan Repayment	0930.2	1	0	1,042.05		
Total for Check/Tran - 1617:									36,341.53
1646 12/30/21	WIRE	637	VALLEY HARDWARE						17.47

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
B314985			Unit 8 Water Heater material	0107.0	0	0		17.47	
1647 12/13/21	WIRE	1065	UTAH STATE RETIREMENT						5,782.70
20211213140544002			PL URS Employer 401k Contribution	0926.3	1	0		405.88	
			PL URS Tier 1	0926.3	1	0		2,947.62	
			PL URS Tier 2	0926.3	1	0		2,429.20	
Total for Check/Tran - 1647:									5,782.70
1648 12/30/21	WIRE	558	UNITED STATES TREASURY						36,612.76
20211229155807001			PL Federal Withholding-Married	0241.1	0	0		8,898.72	
			PL Federal Withholding-Single	0241.1	0	0		6,758.78	
			PL Medicare-Employee	0926.2	1	0		2,207.91	
			PL Medicare-Employer	0926.2	1	0		2,207.91	
			PL Social Security-Employee	0926.2	1	0		8,269.72	
			PL Social Security-Employer	0926.2	1	0		8,269.72	
Total for Check/Tran - 1648:									36,612.76
1649 12/30/21	WIRE	1322	HEALTH EQUITY						4,428.13
20211229155807002			PL Employee HSA Contributions	0243.0	0	0		4,403.13	
			HSA Admin Fee	0926.0	1	0		25.00	
Total for Check/Tran - 1649:									4,428.13
1650 12/30/21	WIRE	1065	UTAH STATE RETIREMENT						38,300.16
20211229155807003			PL Employee 401k Deferral	0242.4	0	0		4,425.67	
			PL Employee 457 Deferral	0242.4	0	0		2,145.00	
			PL Employee Roth IRA Deferrals	0242.4	0	0		1,450.00	
			PL URS Employer 401k Contribution	0926.3	1	0		2,010.54	
			PL URS Tier 1	0926.3	1	0		16,456.65	
			PL URS Tier 2	0926.3	1	0		10,770.25	
			PL URS Loan Repayment	0930.2	1	0		1,042.05	
Total for Check/Tran - 1650:									38,300.16
1651 12/13/21	WIRE	688	EQUITABLE						5,980.55
1265942			January Premiums	0926.0	1	0		5,980.55	
1655 12/31/21	WIRE	737	ZIONS BANK - COMMERCIAL CARD						12,729.48
DEC2021			AP Ghost Credit Card Account	0232.0	0	0		12,729.48	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr Amount	Amount
1657 12/30/21	WIRE	1322	HEALTH EQUITY								4,428.13
2021123009524352			Employee HSA Contribution	0	243.0	0	12			4,428.13	
6044 12/23/21	DD	997	TCBJ CONSTRUCTION								0.00
DELETE 2			Duplicate Payment	0	107.0	0	0			1,393.25	
CLEAN-UP1			Cleanup of Duplicate Payment	0	107.0	0	0			-1,393.25	
Total for Check/Tran - 6044:											0.00
6045 12/23/21	DD	287	CODALE ELECTRIC SUPPLY, INC								0.00
DELETE 1			DWC 1804SVNTC 18/4 SHIELDED VNTC N/S It	0	402.0	0	0			562.75	
			DWC 1806SVNTC 18 AWG 6/C 600V VNTC SHLD	0	402.0	0	0			411.20	
CLEANUP			Duplicate Payment Cleanup	0	402.0	0	0			-973.95	
Total for Check/Tran - 6045:											0.00
6046 12/23/21	DD	1433	EXECUTECH								0.00
DELETE 1			Duplicate Cleanup	0	402.2	1	0			5,500.00	
CLEANUP			Duplicate Payment Cleanup	0	402.0	1	0			-5,500.00	
Total for Check/Tran - 6046:											0.00
6047 12/23/21	DD	386	BORDER STATES INDUSTRIES INC.								0.00
DELETE 1			Duplicate Payment Delete	0	107.0	0	0			-651.38	
DELETE 2			Duplicate Payment	0	107.0	0	0			651.38	
Total for Check/Tran - 6047:											0.00
6048 12/23/21	DD	287	CODALE ELECTRIC SUPPLY, INC								0.00
DELETE 1			DWC 1402SVNTC 14/2COND	0	107.0	0	0			30.40	
CLEANUP			Duplicate Payment Deletion	0	402.2	1	0			-30.40	
Total for Check/Tran - 6048:											0.00
6049 12/23/21	DD	550	INTERMTN CONS PROF ENGINEERS								0.00
DELETE 1			2nd POI GEO Tech RFP	0	107.0	0	0			480.00	
CLEANUP			Duplicate Payment Cleanup	0	402.0	0	0			-480.00	
Total for Check/Tran - 6049:											0.00

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
6050 12/23/21	DD	256	CDW-G						0.00
DELETE 1			StarTech.com 20m 65 ft Active CL2 In-wal	0 402.0	0	0		60.74	
CLEANUP			Duplicate Payment Cleanup	0 402.0	0	0		-60.74	
Total for Check/Tran - 6050:									0.00
6051 12/23/21	DD	406	FASTENAL COMPANY						0.00
DELETE 1			7PcMtRachtWrenchSet	0 402.0	4	0		65.00	
CLEANUP			Duplicate Payment Cleanup	0 402.0	0	0		-65.00	
Total for Check/Tran - 6051:									0.00
6052 12/23/21	DD	106	NFP CORPORATE SERVICES (UT), INC						0.00
DELETE 1			Harassment Training	0 402.0	1	0		450.00	
CLEANUP			Duplicate Payment Cleanup	0 402.0	0	0		-450.00	
Total for Check/Tran - 6052:									0.00
6053 12/23/21	DD	1131	WHEELER MACHINERY CO.						0.00
DELETE 1			Turbos unit 5	0 402.0	0	0		6,076.01	
CLEANUP			Duplicate Payment Cleanup	0 402.0	1	0		-6,076.01	
Total for Check/Tran - 6053:									0.00
6054 12/23/21	DD	982	SUMMIT ENGINEERING GROUP, INC.						0.00
DELETE 1			Boundary Survey of HP&L area	0 402.0	0	0		2,250.00	
			Prepare Existing Conditions CAD file of	0 402.0	0	0		1,200.00	
			Title Report	0 402.0	0	0		350.00	
			Traditional Topo of Substation for Desig	0 402.0	0	0		1,200.00	
CLEANUP			Duplicate Payment Cleanup	0 402.0	0	0		-5,000.00	
Total for Check/Tran - 6054:									0.00
6055 12/23/21	DD	287	CODALE ELECTRIC SUPPLY, INC						0.00
DELETE 1			Panduit pv14-10r	0 402.0	3	0		43.27	
			Panduit pv14-6r	0 402.0	3	0		43.27	
			T&B 10rc-10	0 402.0	3	0		25.16	
			T&B 14rb-8	0 402.0	3	0		38.90	
			T&B rc777	0 402.0	3	0		27.38	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
CLEANUP			Duplicate Payment Cleanup	0402.0	0	0		-177.98	
Total for Check/Tran - 6055:									0.00
6056 12/23/21	DD	1131	WHEELER MACHINERY CO.						0.00
DELETE 1			Oil pump	0402.0	0	0		4,111.46	
CLEANUP			Duplicate Payment Cleanup	0402.0	1	0		-4,111.46	
Total for Check/Tran - 6056:									0.00
6057 12/23/21	DD	910	SENSUS USA INC						0.00
DELETE 1			Short Pallet Fee	0402.0	7	0		50.00	
CLEANUP			Duplicate Payment Cleanup	0402.0	0	0		-50.00	
Total for Check/Tran - 6057:									0.00
6058 12/23/21	DD	256	CDW-G						0.00
DELETE			HP Monitor	0402.0	0	0		372.36	
CLEANUP			Duplicate Payment Cleanup	0402.0	0	0		-372.36	
Total for Check/Tran - 6058:									0.00
6059 12/23/21	DD	440	GENERAL ELECTRIC INTERNATIOANL I						0.00
DELETE 1			Upper plant repair	0402.0	1	0		2,090.00	
CLEANUP			Duplicate Payment Cleanup	0402.0	1	0		-2,090.00	
Total for Check/Tran - 6059:									0.00
6060 12/23/21	DD	550	INTERMTN CONS PROF ENGINEERS						0.00
DELETE 1			Jailhouse recloser changeout	0402.0	3	0		6,200.00	
CLEANUP			Duplicate Payment Cleanup	0402.0	0	0		-6,200.00	
Total for Check/Tran - 6060:									0.00
6061 12/23/21	DD	478	ANIXTER POWER SOLUTIONS LLC						0.00
DELETE 1			LPG-7C-9	0402.0	0	0		118.00	
CLEANUP			Duplicate Payment Cleanup	0402.0	0	0		-118.00	
Total for Check/Tran - 6061:									0.00
6104 12/23/21	DD	406	FASTENAL COMPANY						0.00

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
DELETE 1			Bottled Water	0 402.0	0	0	376.19		
CLEANUP			Duplicate Payment Cleanup	0 402.0	0	0	-376.19		
Total for Check/Tran - 6104:								0.00	
6105 12/23/21	DD	432	FUGATE INDUSTRIAL SALES						0.00
DELETE 1			OAL SERIES 700 SS HOSE	0 402.0	1	0	343.06		
CLEANUP			Payment Duplicate Cleanup	0 402.0	1	0	-343.06		
Total for Check/Tran - 6105:								0.00	
6106 12/23/21	DD	478	ANIXTER POWER SOLUTIONS LLC						0.00
DELETE 1			BCAC-G-IC-5D/6(B6)	0 402.0	0	0	65.16		
			BCAC-G-IC-8D/18(B6)	0 402.0	0	0	271.50		
			BCIC-7.5D/18-3	0 402.0	0	0	570.00		
			BISG-G-60/115-02	0 402.0	0	0	980.00		
			MVCC-G-19/.75(B50)	0 402.0	0	0	645.00		
			MVCC-G-45/1.75X4(B24)	0 402.0	0	0	681.00		
CLEANUP			Payment Duplicate Cleanup	0 402.0	0	0	-3,212.66		
Total for Check/Tran - 6106:								0.00	
6107 12/23/21	DD	862	RHINEHART OIL						0.00
DELETE 1			Fees	0 402.0	0	0	20.90		
CLEANUP			Duplicate Payment Cleanup	0 402.0	0	0	-20.90		
Total for Check/Tran - 6107:								0.00	
6108 12/30/21	DD	336	VLCM						0.00
DELETE 1			Sophos Central Server Protection Standar	0 402.0	0	0	304.30		
CLEANUP			Duplicate Payment Cleanup	0 402.0	0	0	-304.30		
Total for Check/Tran - 6108:								0.00	
6109 12/30/21	DD	288	POWER ENGINEERS, INC.						0.00
DELETE 1			Photo Simulation	0 107.0	0	0	6,800.00		
CLEANUP			Duplicate Payment Cleanup	0 107.0	0	0	-6,800.00		
Total for Check/Tran - 6109:								0.00	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
6110 12/30/21	DD	288	POWER ENGINEERS, INC.								0.00
DELETE 1			Midway Photo Revision	0	107.0	0	0			3,500.00	
CLEANUP			Duplicate Payment Cleanup	0	107.0	0	0			-3,500.00	
Total for Check/Tran - 6110:											0.00
6111 12/30/21	DD	1281	INSTRUMENT CONTROL COMPANY								0.00
DELETE 1			47,871.000	0	402.0	0	0			47,871.00	
CLEANUP			Duplicate Payment Cleanup	0	402.0	0	0			-47,871.00	
Total for Check/Tran - 6111:											0.00
6112 12/30/21	DD	406	FASTENAL COMPANY								0.00
DELETE 1			M71C-1000-580-GY	0	402.0	0	0			297.61	
CLEANUP			Duplicate Payment Cleanup	0	402.0	0	0			-297.61	
DELETE			Labels	0	402.0	0	0			457.59	
			Ribbon	0	402.0	0	0			98.67	
CLEANUP 1			Duplicate Payment Cleanup	0	402.0	0	0			-556.26	
Total for Check/Tran - 6112:											0.00
62827 12/3/21	CHK	216	JAN-PRO CLEANING SYSTEMS								250.00
323637			Extra Cleaning Days	0	401.1	1	0			250.00	
62828 12/3/21	CHK	261	CENTURYLINK								114.54
4356573093502B			Nov 19th to Dec 18th Phone Bill	0	935.1	6	0			114.54	
62829 12/3/21	CHK	406	FASTENAL COMPANY								42.58
UTLIN2325			Buckskin Glvs, Dedrickson	0	402.1	1	0			42.58	
62830 12/3/21	CHK	451	GUARDIAN								3,110.75
GUARD 1021			Oct Accident Insurance Premium	0	926.0	1	0			1,564.19	
GUARD 1121			Nov Accident Insurance Premium	0	926.0	1	0			1,546.56	
Total for Check/Tran - 62830:											3,110.75
62831 12/3/21	CHK	478	ANIXTER POWER SOLUTIONS LLC								31,120.00
5027129-01			PO Materials Received	0	154.0	0	0			9,725.00	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger				
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
5091907-01			PO Materials Received	0 154.0	0	0	21,395.00	
							Total for Check/Tran - 62831:	31,120.00
62832 12/3/21	CHK	740	IRBY CO.					472,439.92
S012696215.003			New Service Truck Marerial	0 107.0	0	0	1,792.00	
S012688363.004			PO Materials Received	0 154.0	0	0	520.00	
S012704044.02			Conductor, UG, Secondary, 1/0, Tri	0 107.0	0	0	11,960.00	
S012704741.002			PO Materials Received	0 154.0	0	0	574.20	
S012709523.001			PO Materials Received	0 154.0	0	0	6,462.50	
S012591141.016			PO Materials Received	0 154.0	0	0	316.00	
S012720078.003			PO Materials Received	0 591.0	2	0	2,530.00	
S012652328.014			PO Materials Received	0 154.0	0	0	33,272.96	
S012624583.001			PO Materials Received	0 154.0	0	0	10,460.00	
S0126654650.002			*JEGL 609-10 LV PROT - ECONOMY SERIES -	0 402.1	2	0	69.00	
			*JEGL 609-9 LV PROT - ECONOMY SERIES -	0 402.1	2	0	391.00	
			SALI NG216BCYB/10 ELECTRIFLEX LINEMAN GL	0 402.1	2	0	828.00	
			SALI NG216BCYB/9 ELECTRIFLEX LINEMAN GLO	0 402.1	2	0	2,484.00	
			SALI NG216BCYB/9H ELECTRIFLEX LINEMAN GL	0 402.1	2	0	1,932.00	
S012665465.003			*SALI D2LRY-EC-P-KIT SLEEVE CLASS 2 SIZE	0 402.1	2	0	575.00	
			*SALI D2RRY-EC-P-KIT SLEEVE CLASS 2 SIZ	0 402.1	2	0	6,420.00	
S012297149.001			PARTS AND LABOR TO REPAIR ADVAC RACKING	0 591.0	2	0	2,625.00	
S012511216.002			TYCO-EN MVCC-G-19/.75(0 591.0	2	0	1,147.50	
S012653855.001			BLIN U227MTBMS15 MTR/BKR 480V W/TB UG 20	0 591.0	2	0	3,300.00	
S012591141.012			PO Materials Received	0 154.0	0	0	6,580.00	
S012618838.009			PO Materials Received	0 154.0	0	0	3,900.00	
S012653053.003			PO Materials Received	0 154.0	0	0	1,300.00	
S012665465.001			SALI E011Y-9H GLOVE CLASS 0 YELLOW 11"	0 402.1	2	0	1,120.00	
			SALI E011Y/10 GLOVE CLASS 0 YELLOW 10"	0 402.1	2	0	480.00	
			SALI E011Y/9 GLOVE CLASS 0 YELLOW 11" S	0 402.1	2	0	1,600.00	
S012669776.001			PO Materials Received	0 154.0	0	0	22,357.88	
S102669776.002			PO Materials Received	0 154.0	0	0	82,820.00	
S012669776.003			PO Materials Received	0 154.0	0	0	31,850.00	
S012667262.002			PO Materials Received	0 154.0	0	0	5,935.89	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
S012664577.002			PO Materials Received	0 154.0	0	0	170.00		
S012664577.001			PO Materials Received	0 154.0	0	0	1,483.00		
S012667263.002			PO Materials Received	0 154.0	0	0	6,618.39		
S012601061.001			BURN P44ART P-DIE	0 394.0	0	0	325.00		
			MILW 2776-21 M18 FORCE LOGIC 3 UNDERGRO	0 394.0	0	0	3,300.00		
S012571416.008			PO Orders Received	0 154.0	0	0	236.50		
S012561906.007			PO Materials Received	0 154.0	0	0	2,220.00		
S012465849.006			PO Materials Received	0 154.0	0	0	1,352.00		
S012652328.006			PO Materials Received	0 154.0	0	0	6,720.00		
S012438065.003			PO Materials Received	0 154.0	0	0	13,375.00		
S012438065.001			PO Materials Received	0 154.0	0	0	9,275.00		
S012667262.001			PO Materials Received	0 154.0	0	0	22,211.00		
S012652328.003			PO Materials Received	0 154.0	0	0	1,487.00		
S012652328.002			PO Materials Received	0 154.0	0	0	74,350.00		
S012633736.002			PO Materials Received	0 154.0	0	0	960.00		
S012618838.008			PO Materials Received	0 154.0	0	0	6,383.70		
S012652328.001			PO Materials Received	0 154.0	0	0	34,949.50		
S012653053.001			PO Materials Recieved	0 154.0	0	0	15,045.00		
S012653053.002			PO Materials Received	0 154.0	0	0	15,601.60		
S012460932.001			PO Materials Received	0 154.0	0	0	1,830.00		
S012599601.003			PO Materials Received	0 154.0	0	0	8,944.30		
							Total for Check/Tran - 62832:	472,439.92	
62833 12/3/21	CHK	844	PEHP GROUP INSURANCE					50,395.76	
0123571285			Nov 21 - Monthly Insurance Premiums	0 926.0	1	0	48,034.41		
0123571286			Nov 21 - Bond Retiree Insurance Premium	0 926.0	1	0	650.32		
0123571287			Nov 21 - Klungervik Retiree Insurance Pr	0 926.1	1	0	1,711.03		
							Total for Check/Tran - 62833:	50,395.76	
62834 12/3/21	CHK	862	RHINEHART OIL					18,370.19	
IN-522032-21			Ridgeline HD,Pegasus	0 548.0	4	0	18,349.29		
			Delivery/Envrmnt Fee	0 921.3	4	0	20.90		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr Amount
									Amount
Total for Check/Tran - 62834:									18,370.19
62835 12/3/21	CHK	897	SALT LAKE COMMUNITY COLLEGE						1,216.00
22-985			Line Worker Apprenticeship 1B, Clyde	0	401.2	2	0		1,216.00
62836 12/3/21	CHK	984	SUMMIT LINE CONSTRUCTION						361,282.14
5851			Daniel to Midway Phase 2 138kv Line #4	0	107.0	0	0		361,282.14
62837 12/3/21	CHK	1014	TIMBERLINE GENERAL STORE						55.96
147489			Thermostate Mech Heater	0	592.0	3	0		31.97
147704			Tie Down 2pk	0	591.0	2	0		23.99
Total for Check/Tran - 62837:									55.96
62838 12/3/21	CHK	1047	US DEPT OF ENERGY						134,079.38
JJPB1643A1021			CRSP - October Energy	0	555.0	5	0		134,079.38
62839 12/3/21	CHK	1115	WAVE PUBLISHING CO.						587.64
L17414			Cap Facilities Hearing	0	426.4	1	0		87.88
J83026			1,000 Brochures	0	426.4	1	0		410.00
J83113			Business Cards - Cathie	0	921.0	2	0		25.00
L17413			Budget & Fee Schedule	0	426.4	1	0		64.76
Total for Check/Tran - 62839:									587.64
62840 12/3/21	CHK	1131	WHEELER MACHINERY CO.						5,311.00
P000329			Unit 11 Maintenance	0	935.2	4	0		1,410.00
P000330			Unit 12 Maintenance	0	935.2	4	0		1,786.00
P000414			Unit 13 Maintenance	0	935.2	4	0		2,115.00
Total for Check/Tran - 62840:									5,311.00
62841 12/3/21	CHK	1467	NISC						2,028.28
506396			Training Travel Cost	0	107.0	0	0		1,593.40
			Sep NISC Bank Fees	0	921.4	1	0		206.60
			Sep NISC PDF Posting Fees 2021	0	921.5	1	0		228.28
Total for Check/Tran - 62841:									2,028.28

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv		
62842 12/3/21	CHK	1	OLSON SHANER						666.40
1209614-DEC02			Garnishment Reference 1209614-12/02/21	0	920.0	1	0	666.40	
62843 12/10/21	CHK	1	J PHILIP COOK, LLC						29,533.48
25984			November Appraisal Work	0	107.0	0	0	29,533.48	
62844 12/10/21	CHK	1	SNOW EXCAVATION, LLC						9,141.71
387			387 Heber Sub Entrance Soft Spot Repair	0	107.0	0	0	9,141.71	
62845 12/10/21	CHK	52	LEE'S MARKETPLACE HEBER						840.00
82-1121614			Employee Thanksgiving Gift Cards	0	930.2	1	0	840.00	
62846 12/10/21	CHK	70	BRAIDEN DESPAIN						250.00
BOOTS, DESPAIN			2021Boots	0	402.1	2	0	250.00	
62847 12/10/21	CHK	234	BUREAU OF RECLAMATION						4,591.20
1802046051			Provo River Hydro Fee	0	555.0	5	0	4,591.20	
62848 12/10/21	CHK	262	CENTURYLINK - DATA SERVICES						2,133.33
251097302			December IP & Data Service	0	935.1	6	0	2,133.33	
62849 12/10/21	CHK	267	CHARLESTON TOWN						2,734.23
1121-FRAN			Franchise Tax Collection Remittance	0	241.5	0	0	2,734.23	
62850 12/10/21	CHK	323	DANIEL TOWN						1,324.04
1121FRAN			Franchise Tax Collection Remittance	0	241.6	0	0	1,324.04	
62851 12/10/21	CHK	353	DISH NETWORK						157.46
DISH-1121			Nov Dish Network Subscription	0	401.0	5	0	157.46	
62852 12/10/21	CHK	386	BORDER STATES INDUSTRIES INC.						137.16
923239576			Lake Creek Breaker Supplies	0	107.0	0	0	137.16	
62853 12/10/21	CHK	396	A T & T MOBILITY						2,725.43
287299264421X1128202			Oct - Nov Cell Coverage	0	935.1	6	0	2,725.43	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger						
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr Amount	Amount
62854 12/10/21	CHK	406	FASTENAL COMPANY							174.85
UTLIN154879			Buckskin Glove	0	591.0	2	0		69.34	
			Green Safety Tag	0	591.0	2	0		88.18	
			S&H	0	921.3	2	0		17.33	
Total for Check/Tran - 62854:										174.85
62855 12/10/21	CHK	428	FREEDOM MAILING							3,736.64
41719			November Cycle 2 Statements	0	921.5	1	0		3,736.64	
62856 12/10/21	CHK	478	ANIXTER POWER SOLUTIONS LLC							15,560.00
5091907-02			PO Materials Recieved	0	154.0	0	0		7,780.00	
5103252-00			PO Materials Received	0	154.0	0	0		7,780.00	
Total for Check/Tran - 62856:										15,560.00
62857 12/10/21	CHK	480	HEBER CITY CORPORATION							47,344.53
10.23970.1			Nov Water & Sewer Heber Sub	0	401.1	1	0		34.07	
1121FRAN			Franchise Tax Collection Remittance	0	241.3	0	0		45,337.24	
10.24620.1			Nov Water & Sewer Operations	0	401.1	1	0		85.16	
10.24625.1			Nov Water & Sewer (Office)	0	401.1	1	0		34.40	
10.24630.1			Nov Water & Sewer (Shed)	0	401.1	1	0		37.23	
20.02049.0			Nov Water & Sewer	0	401.1	1	0		256.37	
STIPEND-DEC21			December-21 HLP Board Stipend	0	920.0	1	0		1,560.06	
Total for Check/Tran - 62857:										47,344.53
62858 12/10/21	CHK	484	HEBER LIGHT & POWER CO							10,000.00
NOV21-RESERV			Monthly Reserve Funding	0	131.2	0	0		10,000.00	
62859 12/10/21	CHK	619	KW ROBINSON CONST INC							138,390.32
2019-176			Transmission Underbuild Midway	0	107.0	0	0		43,393.51	
2019-177			Jordanelle Ridge Plat B, Phase 2	0	107.0	0	0		89,716.79	
2019-178			Transmission Underbuild, Midway	0	107.0	0	0		5,280.02	
Total for Check/Tran - 62859:										138,390.32
62860 12/10/21	CHK	705	MIDWAY CITY OFFICES							17,013.41

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger				
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
1121FRAN			Franchise Tax Collection Remittance	0 241.4	0	0	17,013.41	
62861 12/10/21	CHK	707	MIDWAY IRRIGATION COMPANY					11.00
22475			Annual Water Share Assessment & Manage	0 930.2	1	0	11.00	
62862 12/10/21	CHK	740	IRBY CO.					24,464.50
S012696215.001			New Truck Supplies	0 107.0	0	0	599.00	
S012696215.002			New Truck Supplies	0 107.0	0	0	1,565.00	
S012735632.002			Service Truck Auger	0 107.0	0	0	70.00	
S012652328.016			PO Materials Received	0 154.0	0	0	4,890.00	
S012653053.009			PO Materials Received	0 154.0	0	0	1,072.00	
S012667262.006			PO Materials Received	0 154.0	0	0	80.50	
S012667263.011			PO Materials Received	0 154.0	0	0	115.00	
S012669776.013			PO Materials Received	0 154.0	0	0	1,380.00	
S012669776.014			PO Materials Received	0 154.0	0	0	4,824.00	
S012669776.015			PO Materials Received	0 154.0	0	0	460.00	
S012688363.005			PO Materials Received	0 154.0	0	0	536.00	
S012688363.006			PO Materials Received	0 154.0	0	0	115.00	
S012652328.013			PO Materials Received	0 154.0	0	0	4,288.00	
S012697121.001			PO Materials Received	0 154.0	0	0	4,470.00	
Total for Check/Tran - 62862:								24,464.50
62863 12/10/21	CHK	825	LINDE GAS & EQUIPMENT INC					38.12
67303071			Compressed Cylinder Recharge	0 592.0	3	0	38.12	
62864 12/10/21	CHK	844	PEHP GROUP INSURANCE					682.70
11/18/21 FLEX			Employee FSA Contribution	0 926.0	1	0	682.70	
62865 12/10/21	CHK	864	MVC CONSTRUCTION COMPANY, INC.					152,994.00
GRADING-3			Substation Grading - Progress Pymt 3	0 107.0	0	0	152,994.00	
62866 12/10/21	CHK	922	SHRED-IT USA					322.38
8000093509			Operation Shredding - Sept	0 921.0	1	0	71.87	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
8000094590			Office Shredding - September	0 921.0	1	0		125.74	
8000310958			Office Shredding - October	0 921.0	1	0		62.63	
8000490307			Office Shredding - November	0 921.0	1	0		62.14	
Total for Check/Tran - 62866:									322.38
62867 12/10/21	CHK	958	STANDARD PLUMBING SUPPLY CO						4.49
NMK131			Clamp Connector	0 935.0	1	0		4.49	
62868 12/10/21	CHK	1047	US DEPT OF ENERGY						2,565.81
JJPB1643B1121			Provo River Project - Nov 2021	0 555.0	5	0		2,565.81	
62869 12/10/21	CHK	1095	WASATCH COUNTY						475.32
STIPEND-DEC			December-21 HLP Board Stipend	0 920.0	1	0		475.32	
62870 12/10/21	CHK	1256	PURE WATER SOLUTIONS						333.08
862448			Dec Water Service	0 401.1	1	0		333.08	
62871 12/10/21	CHK	1281	INSTRUMENT CONTROL COMPANY						23,935.50
5641			Lake Creek Breaker Replacement	0 107.0	0	0		23,935.50	
62872 12/10/21	CHK	1359	PURE WATER SOLUTIONS - SLC						179.82
81196			Office Water Filter Change	0 921.0	1	0		179.82	
62873 12/10/21	CHK	1389	SLATE ROCK FR						1,890.43
4255			Allen FR Clothing	0 402.1	2	0		210.11	
4295			Riley Wright FR Clothing	0 402.1	2	0		575.13	
4332			Bangerter FR Clothing	0 402.1	2	0		603.08	
4418			Henning FR Clothing	0 402.1	2	0		502.11	
Total for Check/Tran - 62873:									1,890.43
62916 12/10/21	CHK	1007	UPS STORE						577.63
118			UPS Ground to Irby Tool	0 591.0	2	0		288.32	
117			Shipping of 2 Boxes	0 591.0	2	0		64.98	
212			UPS Ground to Irby Tool	0 591.0	2	0		224.33	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr Amount
									Amount
Total for Check/Tran - 62916:									577.63
62917 12/17/21	CHK	1	I-D ELECTRIC						263.46
110585			Broadhead Booster VFD TVSS	0	591.0	2	0		263.46
62918 12/15/21	CHK	1138	HAROLD WILSON						414.42
WILSON, IPSA MEETING			IPSA Meeting, Mileage & Per Diem	0	401.2	2	0		414.42
62919 12/17/21	CHK	1	ROBERT GLADE						300.00
GLADE, 11/21			Duckless Mini Split, Mr Cool	0	555.2	1	0		300.00
62920 12/17/21	CHK	1	RIDING & ASSOCIATES, LLC						11,405.54
3348			Underground Storage Tank Removal	0	548.0	4	0		11,405.54
62921 12/17/21	CHK	1	VALBRIDGE PROPERTY ADVISORS						2,900.00
622-21			Midway 138kv Line Project	0	107.0	0	0		2,900.00
62922 12/17/21	CHK	2	BROOKSIDE LLC (HAMLET HOMES)						422.85
20211213142946508			Credit Balance Refund	0	142.99	0	0		422.85
62923 12/17/21	CHK	11	ARAMARK						71.78
458000126392			Coverall Rental Nov 21	0	402.1	4	0		35.89
458000129179			Coverall Rental Nov 21	0	402.1	4	0		35.89
Total for Check/Tran - 62923:									71.78
62924 12/17/21	CHK	68	NORTHWEST PUBLIC POWER ASSOC						11,339.41
68126			2021 Annual Membership Fee	0	401.0	1	0		11,339.41
62925 12/17/21	CHK	105	A T & T						66.60
0512678562001-NOV			Nov Long Distance	0	935.1	6	0		66.60
62926 12/17/21	CHK	167	SMITH HARTVIGSEN, PLLC						12,107.50
52466			November General Legal Matters	0	923.0	1	0		8,488.00
52467			Shadow Time / Initial Travel	0	923.0	1	0		1,280.00
52468			November Water Rights	0	923.0	1	0		139.50

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger				
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
52469			New Office Building - Legal	0 107.0	0	0	22.00	
52470			Midway 138kv Line Project Legal	0 107.0	0	0	1,672.00	
52471			Gertsch Litigation	0 107.0	0	0	66.00	
52472			Idaho Falls Gas Plant Project	0 107.0	0	0	440.00	
Total for Check/Tran - 62926:								12,107.50
62927 12/17/21	CHK	194	POWER EQUIPMENT RENTAL					391.82
1-537567			Hydraulic Hammer & Kubota Rental	0 107.0	0	0	391.82	
62928 12/17/21	CHK	206	BLUE STAKES OF UTAH 811					812.63
UT202102966			November Email Notifications	0 591.0	2	0	812.63	
62929 12/17/21	CHK	261	CENTURYLINK					165.28
4356540084254B-DEC			Dec 7th - Jan 6th	0 935.1	6	0	119.03	
4356541682903B-DEC			Dec 7th - Jan 6th	0 935.1	6	0	46.25	
Total for Check/Tran - 62929:								165.28
62930 12/17/21	CHK	311	UTILITY FINANCIAL SOLUTIONS LLC					7,310.74
17294UFS			Impact Fee Study Work Through 11/21	0 923.0	1	0	7,310.74	
62931 12/17/21	CHK	320	CUWCD					91,593.00
12184			Nov 2021 Hydropower Generation	0 555.0	5	0	91,593.00	
62932 12/17/21	CHK	321	CHAD DALEY					250.00
12/21BOOTS			Daley Boot Reimbursement	0 402.1	2	0	250.00	
62933 12/17/21	CHK	386	BORDER STATES INDUSTRIES INC.					448.85
923264077			Lake Creek Breaker Supplies	0 107.0	0	0	9.59	
923265563			Theater Supplied for Jared	0 426.4	1	0	73.23	
923264031			Bulk Heat Shrnk	0 591.0	2	0	230.56	
923288745			Extension Cord 50ft	0 935.2	4	0	135.47	
Total for Check/Tran - 62933:								448.85
62934 12/17/21	CHK	406	FASTENAL COMPANY					743.76

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
UTLIN155001			123RR Lithium Battery	0 591.0	2	0	5.26		
			S&H	0 921.3	2	0	5.79		
UTLIN155159			NitrkKnitGlvs, Bart	0 402.1	1	0	4.99		
			NitrkKnitGlvs, Jordan & Kelly	0 402.1	2	0	10.00		
			SftyGlss	0 402.1	3	0	23.59		
			2.5gal DSL Fluid	0 402.2	2	0	54.84		
			SideCuttingPliers	0 402.2	2	0	189.34		
			HandWarmer	0 556.0	5	0	6.34		
			1Gall Splash	0 591.0	2	0	7.33		
			AA Alk Btry	0 591.0	2	0	5.50		
			AAA Alk Btry	0 591.0	2	0	5.25		
			BlkTerrySweatBnd	0 591.0	2	0	4.10		
			Wiper126Ct	0 591.0	2	0	64.68		
			Sharpie	0 592.0	3	0	6.98		
			S&H	0 921.3	1	0	0.70		
			S&H	0 921.3	2	0	23.53		
			S&H	0 921.3	3	0	2.14		
			S&H	0 921.3	5	0	0.44		
UTLIN155118			Buckskin Safety Glvs	0 402.1	2	0	69.34		
			XL Blk Safety Glvs	0 402.1	5	0	8.96		
			Lithium Btry	0 591.0	2	0	5.26		
			S&H	0 921.3	2	0	4.78		
			S&H	0 921.3	5	0	1.07		
UTLIN155000			Fluke Meter Repair	0 402.2	3	0	233.55		
							Total for Check/Tran - 62934:		743.76
62935 12/17/21	CHK	428	FREEDOM MAILING						3,734.61
41791			Nov Cycle 2 Statements	0 921.5	1	0	3,734.61		
62936 12/17/21	CHK	432	FUGATE INDUSTRIAL SALES						481.62
911596			Customer Fitting 5" CS VIC Groove	0 935.2	4	0	481.62		
62937 12/17/21	CHK	480	HEBER CITY CORPORATION						272.92
210099			Hydrant Meter Water Usage	0 107.0	0	0	272.92		
62938 12/17/21	CHK	568	CLYDE HVAC LLC						9,550.00
778			Plant 3 HVAC, Install Unit Heaters	0 390.0	0	0	9,550.00		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv		
62939 12/17/21	CHK	570	JANET CARSON						2,340.00
12			Employee CPR/AED Certifications	0	402.1	1	0	780.00	
24			Employee CPR Certifications	0	402.1	1	0	1,560.00	
Total for Check/Tran - 62939:									2,340.00
62940 12/17/21	CHK	635	RECYCLOPS						80.00
166764			November Recycling	0	401.1	1	0	80.00	
62941 12/17/21	CHK	644	US BANK NATIONAL ASSOCIATION						119,308.98
20099			2012 Bond - December 2021 Payment	0	136.2	0	0	29,102.89	
20123			2019 Bond - December 2021 Payment	0	136.6	0	0	90,206.09	
Total for Check/Tran - 62941:									119,308.98
62942 12/17/21	CHK	734	MOUNTAINLAND ONE STOP						32.12
131390			Forklift Propane	0	935.2	4	0	32.12	
62943 12/17/21	CHK	736	PROTELESIS						2,520.94
44846			Nov 2021 Phone Support	0	935.1	6	0	2,520.94	
62944 12/17/21	CHK	740	IRBY CO.						5,225.00
S012562869.001			HPS T4032398 TESTER; PHASING (5 & 16 KV)	0	402.2	4	0	2,150.00	
S012743037.001			PO Materials Received	0	154.0	0	0	2,295.00	
S012735694.002			PO Materials Received	0	154.0	0	0	780.00	
Total for Check/Tran - 62944:									5,225.00
62945 12/17/21	CHK	768	CANON SOLUTIONS AMERICA						52.68
4038118505			Office Copier Maintenance	0	921.0	1	0	27.86	
4038119077			Operations Copier Maintenance	0	921.0	1	0	24.82	
Total for Check/Tran - 62945:									52.68
62946 12/17/21	CHK	778	ADAM KNIGHT PLUMBING						475.00
10248			New Gerber Toilet	0	935.0	1	0	475.00	
62947 12/17/21	CHK	784	ELECTRICAL CONSULTANTS. INC.						47,215.28

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger				
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
97467			Easement / Aquisition: Midway 138 Line	0 107.0	0	0	25,322.90	
97468			Daniels Sub Survey & Staking	0 107.0	0	0	4,189.44	
97371			Railroad Corridor Research: Midway 138	0 107.0	0	0	10,403.64	
97678			Easement / Acquisition Services	0 107.0	0	0	750.50	
97704			Easement / Aquisition: Midway 138 Line	0 107.0	0	0	6,548.80	
Total for Check/Tran - 62947:								47,215.28
62948 12/17/21	CHK	825	LINDE GAS & EQUIPMENT INC					37.50
67277086			Nitrogen K Steel Cyl	0 592.0	3	0	37.50	
62949 12/17/21	CHK	844	PEHP GROUP INSURANCE					682.70
12/16/21 FLEX			Employee FSA Contribution	0 926.0	1	0	682.70	
62950 12/17/21	CHK	845	DOMINION ENERGY					6,327.38
1344060000-DEC21			December Gas Service - Snake Creek Garag	0 401.1	1	0	106.48	
0382516748-DEC21			November Gas Service - Probst House	0 401.1	1	0	398.38	
5060020000-NOV21			Cogen - November Gas Servic	0 547.0	4	0	5,822.52	
Total for Check/Tran - 62950:								6,327.38
62951 12/17/21	CHK	864	MVC CONSTRUCTION COMPANY, INC.					39,643.00
GRADING-4			Final Grading Invoice with Retainage	0 107.0	0	0	39,643.00	
62952 12/17/21	CHK	892	SAFETY-KLEEN SYSTEMS, INC.					128.00
R002812725			Parts Washer Oil Recycling	0 548.0	4	0	128.00	
62953 12/17/21	CHK	922	SHRED-IT USA					71.87
8000489256			Operation Shredding - November	0 921.0	1	0	71.87	
62954 12/17/21	CHK	1007	UPS STORE					383.18
150			Shipping to Weidmann Electrical Tech	0 921.3	3	0	370.22	
198			UPS Ground to Exxon Mobile	0 921.3	4	0	12.96	
Total for Check/Tran - 62954:								383.18
62955 12/17/21	CHK	1014	TIMBERLINE GENERAL STORE					202.42

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
147790			Various Materials/Tools	0402.2	3	0	25.98		
148003			Metal Cutoff Dsc 4.5"	0592.0	3	0	3.59		
148002			Metal Cutoff Dsc 4.5"	0592.0	3	0	10.77		
			Nuts & Bolts	0592.0	3	0	9.20		
148089			Cutoff Wheel	0402.2	3	0	15.96		
			Flap Disc 1-1/2"x7/8" 80G	0402.2	3	0	17.98		
			Micro Tournch Kit	0402.2	3	0	32.99		
148110			Utility Heater	0592.0	3	0	59.99		
147999			Steel Plumb Bob, Utility Bucket	0935.2	4	0	25.96		
Total for Check/Tran - 62955:								202.42	
62956 12/17/21	CHK	1038	UAMPS						523,894.88
HLP-1021			October Energy Usage Payment	0555.0	5	0	523,894.88		
62957 12/17/21	CHK	1075	VERIZON WIRELESS						173.38
9894134991			November Phone Bill	0935.1	6	0	173.38		
62958 12/17/21	CHK	1091	WASATCH AUTO PARTS						112.45
237526			Grse Cart Supplies	0935.2	4	0	69.89		
239071			Tub O Towels & Wipers 90Ct	0592.0	3	0	42.56		
Total for Check/Tran - 62958:								112.45	
62959 12/17/21	CHK	1131	WHEELER MACHINERY CO.						597.41
SS000356872			Supply Part Relay	0935.2	4	0	597.41		
62960 12/17/21	CHK	1192	BISMARCK STATE COLLEGE						3,735.60
700193			Mecham Fall 2021	0401.2	5	0	3,735.60		
62961 12/17/21	CHK	1433	EXECUTECH						6,444.80
EXEC-108402			Acronis Storage - Dec 21	0935.3	6	0	2,664.80		
EXECU-106939			IT Service Agreement - Dec 21	0935.3	6	0	3,780.00		
Total for Check/Tran - 62961:								6,444.80	
62962 12/17/21	CHK	1467	NISC						10,393.65
510534			Monthly Recurring - November	0401.0	1	0	9,970.93		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger				
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
512226			Nov 2021 NISC Bank Fees	0921.4	1	0	365.70	
			Nov 2021 NISC Posting Fees	0921.5	1	0	57.02	
Total for Check/Tran - 62962:								10,393.65
62963 12/20/21	CHK	1	OLSON SHANER					666.40
1209614-DEC16			Garnishment Reference 1209614-12/16/21	0920.0	1	0	666.40	
62964 12/23/21	CHK	1	RIC FERNANDEZ					50.00
FERNANDEZ, 12/02			Thermostate Rebate	0555.2	1	0	50.00	
62965 12/23/21	CHK	1	DAN JARVIS					100.00
JARVIS, 12/22			Thermostate Rebate	0555.2	1	0	100.00	
62966 12/23/21	CHK	1	ELIZABETH STONE					50.00
STONE 12/22			Smart Thermostat	0555.2	1	0	50.00	
62967 12/23/21	CHK	1	CHRISTEN THOMPSON					750.00
THOMPSON 12/22			1 Ton Mini Split	0555.2	1	0	300.00	
			Heat Pump	0555.2	1	0	300.00	
			Multi Position Speed Motor	0555.2	1	0	50.00	
			Smart Thermostat	0555.2	1	0	100.00	
Total for Check/Tran - 62967:								750.00
62968 12/23/21	CHK	105	A T & T					91.92
0513087539001-DEC			Dec Long Distance	0935.1	6	0	91.92	
62969 12/23/21	CHK	256	CDW-G					938.14
P267129			FUJITSI DUPLX USB	0935.3	6	0	938.14	
62970 12/23/21	CHK	261	CENTURYLINK					36.57
4356541118732B			Dec 7th - Jan 6 Phone Bill	0935.1	6	0	36.57	
62971 12/23/21	CHK	386	BORDER STATES INDUSTRIES INC.					228.95
923392768			Toggle Switches 20A	0935.0	1	0	3.79	
923392943			Hex Key Set 10pc	0402.2	3	0	104.70	
			T-Handle Hex-Key Sets	0402.2	3	0	21.80	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
923392948			T-Handle Hex-Key Sets	0 402.2	2	0	21.80		
923393110			Duct Seals	0 592.0	3	0	26.46		
			Silicone Sealant 8oz	0 592.0	3	0	50.40		
Total for Check/Tran - 62971:								228.95	
62972 12/23/21	CHK	447	JUSTIN QUICK						133.00
2021BOOT			Quick 2021 Boot Reimbursement	0 402.1	1	0	133.00		
62973 12/23/21	CHK	570	JANET CARSON						325.00
5			Employee CPR/AED Certifications	0 402.1	1	0	325.00		
62974 12/23/21	CHK	611	JOSH GILES						88.50
IPSAPERDIEM1221			IPSA Step Training Per Diem	0 401.2	3	0	88.50		
62975 12/23/21	CHK	637	VALLEY HARDWARE						87.97
2111-019951			42 GL Contract Bag	0 921.0	1	0	13.99		
2111-020316			42Gl HD Contract Bag	0 921.0	1	0	13.99		
2111-020321			3/8x1/4x250 Vinyl Tube	0 592.0	3	0	59.99		
Total for Check/Tran - 62975:								87.97	
62976 12/23/21	CHK	740	IRBY CO.						5,668.00
20211203102814			PO Materials Received	0 154.0	0	0	1,300.00		
S012696215.005			New Service Truck Material	0 107.0	0	0	133.00		
S01269621.004			New Service Truck Material	0 107.0	0	0	4,155.00		
S012735662.001			New Service Truck Material	0 107.0	0	0	80.00		
Total for Check/Tran - 62976:								5,668.00	
62977 12/23/21	CHK	746	FUEL NETWORK						3,669.14
F2205E00784			Nov Fleet Fuel Usage	0 935.2	4	0	3,669.14		
62978 12/23/21	CHK	774	DEVAN CLYDE						169.18
2021BOOT			2021 Boot Reimbursement	0 402.1	2	0	169.18		
62979 12/23/21	CHK	844	PEHP GROUP INSURANCE						48,739.61
12/02/21 FLEX			Employee FSA Contribution	0 926.0	1	0	705.20		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
0123599089			Dec 21 - Monthly Insurance Premiums	0 926.0	1	0		48,034.41	
Total for Check/Tran - 62979:									48,739.61
62980 12/23/21	CHK	892	SAFETY-KLEEN SYSTEMS, INC.						1,250.00
87717426			AntiFreeze Service	0 548.0	4	0		1,250.00	
62981 12/23/21	CHK	897	SALT LAKE COMMUNITY COLLEGE						2,432.00
22-808			Substation Apprenticeship - Giles	0 401.2	3	0		1,216.00	
			Substation Apprenticeship - Thacker	0 401.2	3	0		1,216.00	
Total for Check/Tran - 62981:									2,432.00
62982 12/23/21	CHK	984	SUMMIT LINE CONSTRUCTION						84,469.00
6053			Daniel to Midway Phase 2 138kv	0 107.0	0	0		84,469.00	
62983 12/23/21	CHK	1001	TECHNOLOGY NET						250.00
4332			Annual Compensation Survey Database	0 923.0	1	0		250.00	
62984 12/23/21	CHK	1014	TIMBERLINE GENERAL STORE						7.16
147742			Masonary Cutoff DSC 1/2"	0 592.0	3	0		7.16	
62985 12/23/21	CHK	1044	UNUM LIFE INSURANCE COMPANY OF						163.20
0906877-001 DEC21			LTD Insurance Premium - Dec	0 926.0	1	0		163.20	
62986 12/23/21	CHK	1047	US DEPT OF ENERGY						141,716.14
JJPB1643A1121			CRSP - November Energy	0 555.0	5	0		141,716.14	
62987 12/23/21	CHK	1075	VERIZON WIRELESS						74.88
9894608190			December Phone Bill	0 935.1	6	0		74.88	
62988 12/23/21	CHK	1091	WASATCH AUTO PARTS						43.97
239568			5 Gallon Gas Can	0 542.0	8	0		26.49	
			Fuel Stabilizer	0 542.0	8	0		8.49	
			Power Service Diesel	0 542.0	8	0		8.99	
Total for Check/Tran - 62988:									43.97
62989 12/23/21	CHK	1100	WASATCH COUNTY SOLID WASTE						260.00

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12/01/2021 To 12/31/2021

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
90083			90083 Dec21	0 401.1	1	0	75.00		
93539			93539 Dec21	0 401.1	1	0	185.00		
Total for Check/Tran - 62989:									260.00
62990 12/23/21	CHK	1131	WHEELER MACHINERY CO.						1,020.00
SS000357280			Annual Licensing Fee - Electronic Softwa	0 548.0	4	0	1,020.00		
62992 12/30/21	CHK	1	INGRID CAMPBELL						500.00
CAMPBELL,12/8/21			Charge Point, Level 2	0 555.2	1	0	500.00		
62993 12/30/21	CHK	1	JENNIFER EDGEL						500.00
EDGEL 1223			EV Charger	0 555.2	1	0	500.00		
62994 12/30/21	CHK	1	ANDREW PAGE						100.00
PAGE 12/8/21			Smart Thermostat	0 555.2	1	0	100.00		
62995 12/30/21	CHK	1	MICHAEL SHELERETIS						50.00
SHELERETIS-12/8/21			Refrigerator	0 555.2	1	0	50.00		
62996 12/30/21	CHK	1	DARREN TUDDENHAM						50.00
TUDDENHAM, 12/8/21			Smart Thermostate	0 555.2	1	0	50.00		
62997 12/30/21	CHK	62	JEREMY MOTLEY						250.00
2021BOOTS			2021 Boot Reimbursement	0 402.1	2	0	250.00		
62998 12/30/21	CHK	63	POINT S HEBER CITY						58.10
0190180			F150 - Oil Filter Servic, Tire Rotation	0 935.2	4	0	58.10		
62999 12/30/21	CHK	105	A T & T						256.58
0300550933001-DEC21			December Long Distance	0 935.1	6	0	256.58		
63000 12/30/21	CHK	378	KARL MALONE POLARIS						159.98
4202846			Polaris Maint/Repair	0 935.2	4	0	159.98		
63001 12/30/21	CHK	406	FASTENAL COMPANY						380.64
UTLIN155338			Buckskin Safety Glvs	0 402.1	2	0	34.67		

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12/01/2021 To 12/31/2021

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
UTLIN155321			Green Safety Tags	0 402.1	2	0	132.27		
			123RR Lithium Battery	0 591.0	2	0	10.52		
			Vending Handling	0 921.3	2	0	22.93		
			Hand Warmer	0 402.1	2	0	3.17		
			White Safety Glove	0 402.1	2	0	0.81		
			Adapter	0 402.2	2	0	12.94		
			Cut Band Saw Blade	0 402.2	2	0	23.73		
			Lockback Knife	0 402.2	2	0	55.71		
			Side Cutting Plier	0 402.2	2	0	63.11		
			Alkeline Battery	0 591.0	2	0	5.50		
			Sharpie	0 591.0	2	0	3.49		
			Vending Handling	0 921.3	2	0	11.79		
Total for Check/Tran - 63001:									380.64
63002 12/30/21	CHK	478	ANIXTER POWER SOLUTIONS LLC						7,780.00
5103252-01			PO Materials	0 154.0	0	0	7,780.00		
63003 12/30/21	CHK	550	INTERMTN CONS PROF ENGINEERS						2,000.00
034-043-1121			Nov Engineering Services	0 107.0	0	0	2,000.00		
63004 12/30/21	CHK	557	IPSA						200.00
2852			Apprentice Testing - Giles	0 401.2	3	0	200.00		
63005 12/30/21	CHK	574	STANTEC CONSULTING SERVICES INC						4,661.00
1871489			Engineering Services on 3520DSL Generato	0 107.0	0	0	4,661.00		
63006 12/30/21	CHK	735	MOUNTAINLAND SUPPLY CO.						5.45
S104439760.001			Building Maintenance	0 935.0	1	0	5.45		
63007 12/30/21	CHK	736	PROTELESIS						514.13
I-45728			December 2021 Phone Support	0 935.1	6	0	514.13		
63008 12/30/21	CHK	740	IRBY CO.						6,899.00
S012599601.007			PO Materials Received	0 154.0	0	0	3,240.00		
S012703634.002			MILW 48-22-9216M LINEMANS 5IN1	0 402.2	2	0	125.00		
S012748507.001			PO Materials Received	0 154.0	0	0	713.00		

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12/01/2021 To 12/31/2021

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
S012696215.006			2021 Service Truck Materials	0 107.0	0	0		2,821.00	
Total for Check/Tran - 63008:									6,899.00
63009 12/30/21	CHK	844	PEHP GROUP INSURANCE						2,361.35
0123599090			Dec 21 - Bond Retiree Insurance Premium	0 926.1	1	0		650.32	
0123599091			Dec 21 - Klungervik Retiree Insurance Pr	0 926.1	1	0		1,711.03	
Total for Check/Tran - 63009:									2,361.35
63010 12/30/21	CHK	982	SUMMIT ENGINEERING GROUP, INC.						4,600.00
14481			Cowboy Village Boundary Survey	0 107.0	0	0		4,600.00	
63011 12/30/21	CHK	1014	TIMBERLINE GENERAL STORE						77.74
148256			Misc Nuts & Bolts	0 107.0	0	0		19.80	
148271			Blk Oxide Drl Bit	0 402.2	3	0		19.98	
			Cutoff Wheel	0 402.2	3	0		7.98	
			Quick Grip Clamps	0 402.2	3	0		29.98	
Total for Check/Tran - 63011:									77.74
63012 12/30/21	CHK	1038	UAMPS						488,316.37
HLP-1121			November Energy Usage Payment	0 555.0	5	0		488,316.37	
63013 12/30/21	CHK	1091	WASATCH AUTO PARTS						261.38
238380			Pry Bar CR-V	0 935.2	4	0		73.49	
239742			Tire Chain - Truck 218	0 935.2	4	0		187.89	
Total for Check/Tran - 63013:									261.38
63014 12/30/21	CHK	1131	WHEELER MACHINERY CO.						2,442.75
PS001248639			Unit 2 Rebuild, Materials	0 107.0	0	0		2,442.75	
63015 12/30/21	CHK	386	BORDER STATES INDUSTRIES INC.						24.40
923309239			Replacement Blade for 442	0 935.2	4	0		24.40	
63016 12/30/21	CHK	1	JOE LINFORD HANSEN AND SUSAN ER						61,875.00
EASEMENT 47			Easement 47 - Midway 138 Line	0 107.0	0	0		61,875.00	

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12/01/2021 To 12/31/2021

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
63017 12/30/21	CHK	1	OLSON SHANER						844.47
1209614-DEC30			Garnishment Reference 1209614-12/30/21	0 920.0	1	0		844.47	
63018 12/30/21	CHK	1	RIVER HOLLOW ENTERPRISES LLC						3,125.00
1077			Landscaping on Ward Lane	0 107.0	0	0		3,125.00	
Total for Bank Account - 1 :								(197)	3,742,755.23
Grand Total :								(197)	3,742,755.23

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PARAMETERS ENTERED:**Check Date:** 12/01/2021 To 12/31/2021**Bank:** 1**Vendor:** All**Check:****Journal:** All**Format:** GL Accounting Distribution**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** None**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No

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General Ledger

Financial And Operating Report Electric Distribution

BALANCE SHEET FOR DEC 2021

	Last Year	This Year	Variance
ASSETS AND OTHER DEBITS			
1. Total Utility Plant in Service	71,146,474.86	78,225,138.28	7,078,663.42
2. Construction Work in Progress	2,930,652.48	5,902,939.55	2,972,287.07
3. Total Utility Plant (1 + 2)	74,077,127.34	84,128,077.83	10,050,950.49
4. Accum. Provision for Depreciation and Amort.	33,250,599.80	36,157,472.21	2,906,872.41
5. Net Utility Plant (3 - 4)	40,826,527.54	47,970,605.62	7,144,078.08
6. Non-Utility Property (Net)	0.00	0.00	0.00
7. Invest. in Subsidiary Companies	0.00	0.00	0.00
8. Invest. in Assoc. Org. - Patronage Capital	0.00	0.00	0.00
9. Invest. in Assoc. Org. - Other - General Funds	0.00	0.00	0.00
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	0.00	0.00
11. Invest. in Economic Development Projects	0.00	0.00	0.00
12. Other Investments	0.00	0.00	0.00
13. Special Funds	0.00	0.00	0.00
14. Total Other Property & Investments (6 thru 13)	0.00	0.00	0.00
15. Cash - General Funds	3,872,400.69	3,665,630.13	-206,770.56
16. Cash - Construction Funds - Trustee	0.00	0.00	0.00
17. Special Deposits	5,637,698.08	4,939,015.58	-698,682.50
18. Temporary Investments	15,307,545.79	14,706,708.74	-600,837.05
19. Notes Receivable (Net)	0.00	0.00	0.00
20. Accounts Receivable - Sales of Energy (Net)	2,913,580.08	2,951,747.37	38,167.29
21. Accounts Receivable - Other (Net)	19,130.20	16,477.40	-2,652.80
22. Renewable Energy Credits	0.00	0.00	0.00
23. Material and Supplies - Electric & Other	1,908,637.41	3,757,131.63	1,848,494.22
24. Prepayments	361,303.96	329,998.29	-31,305.67
25. Other Current and Accrued Assets	0.00	0.00	0.00
26. Total Current and Accrued Assets (15 thru 25)	30,020,296.21	30,366,709.14	346,412.93
27. Regulatory Assets	0.00	0.00	0.00
28. Other Deferred Debits	0.00	0.00	0.00
29. Total Assets and Other Debits (5 + 14 + 26 thru 28)	70,846,823.75	78,337,314.76	7,490,491.01

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General Ledger

Financial And Operating Report Electric Distribution

BALANCE SHEET FOR DEC 2021

	Last Year	This Year	Variance
LIABILITIES AND OTHER CREDITS			
30. Memberships	0.00	0.00	0.00
31. Patronage Capital	0.00	0.00	0.00
32. Operating Margins - Prior Years	36,275,729.45	41,172,461.21	4,896,731.76
33. Operating Margins - Current Year	5,196,731.76	8,998,335.97	3,801,604.21
34. Non-Operating Margins	0.00	0.00	0.00
35. Other Margins and Equities	0.00	0.00	0.00
36. Total Margins & Equities (30 thru 35)	41,472,461.21	50,170,797.18	8,698,335.97
37. Long-Term Debt - RUS (Net)	20,954,652.85	20,047,187.52	-907,465.33
38. Long-Term Debt - FFB - RUS Guaranteed	0.00	0.00	0.00
39. Long-Term Debt - Other - RUS Guaranteed	0.00	0.00	0.00
40. Long-Term Debt - Other (Net)	1,232,818.00	1,232,818.00	0.00
41. Long-Term Debt - RUS Econ. Devel. (Net)	0.00	0.00	0.00
42. Payments - Unapplied	0.00	0.00	0.00
43. Total Long-Term Debt (37 thru 41 - 42)	22,187,470.85	21,280,005.52	-907,465.33
44. Obligations Under Capital Leases - Noncurrent	1,296,976.75	1,167,898.01	-129,078.74
45. Accumulated Operating Provisions	0.00	0.00	0.00
46. Total Other Noncurrent Liabilities (44 + 45)	1,296,976.75	1,167,898.01	-129,078.74
47. Notes Payable	0.00	0.00	0.00
48. Accounts Payable	1,514,003.92	1,316,028.90	-197,975.02
49. Consumers Deposits	0.00	0.00	0.00
50. Current Maturities Long-Term Debt	0.00	0.00	0.00
51. Current Maturities Long-Term Debt - Econ. Devel.	0.00	0.00	0.00
52. Current Maturities Capital Leases	0.00	0.00	0.00
53. Other Current and Accrued Liabilities	2,458,516.13	2,485,190.26	26,674.13
54. Total Current & Accrued Liabilities (47 thru 53)	3,972,520.05	3,801,219.16	-171,300.89
55. Regulatory Liabilities	1,917,394.89	1,917,394.89	0.00
56. Other Deferred Credits	0.00	0.00	0.00
57. Total Liab. & Other Credits (36+43+46+54 thru 56)	70,846,823.75	78,337,314.76	7,490,491.01
Current Assets To Current Liabilities	7.56	7.99	
	to 1	to 1	
Margins and Equities To Total Assets	58.54	64.04	
	%	%	
Long-Term Debt To Total Utility Plant	29.95	25.29	
	%	%	

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General Ledger

Financial And Operating Report Electric Distribution

INCOME STATEMENT FOR DEC 2021

Item	-----Year - To - Date-----			-----Period - To - Date-----	
	Last Year	This Year	Budget	Current	Budget
1. Operating Revenue and Patronage Capital	20,530,165.41	21,328,529.48	21,233,180.69	1,778,352.86	1,706,600.58
2. Power Production Expense	849,511.26	1,226,095.76	1,071,176.38	130,813.38	95,383.06
3. Cost of Purchased Power	10,462,883.40	10,406,590.44	10,810,464.00	986,745.72	849,120.50
4. Transmission Expense	0.00	0.00	0.00	0.00	0.00
5. Regional Market Expense	0.00	0.00	0.00	0.00	0.00
6. Distribution Expense - Operation	342,363.77	514,264.36	474,718.04	55,781.37	51,050.54
7. Distribution Expense - Maintenance	2,279,913.44	2,418,469.02	2,246,715.00	626,401.01	187,226.25
8. Customer Accounts Expense	486,475.06	555,815.37	727,942.00	117,179.42	62,328.61
9. Customer Service and Informational Expense	15,829.79	20,602.93	24,000.00	1,129.73	2,183.37
10. Sales Expense	0.00	0.00	0.00	0.00	0.00
11. Administrative and General Expense	2,688,441.98	2,504,717.61	2,422,851.44	330,276.30	233,783.37
12. Total Operation & Maintenance Expense (2 thru 11)	17,125,418.70	17,646,555.49	17,777,866.86	2,248,326.93	1,481,075.70
13. Depreciation & Amortization Expense	2,499,493.61	2,706,425.43	2,625,000.00	238,710.54	218,750.00
14. Tax Expense - Property & Gross Receipts	0.00	0.00	0.00	0.00	0.00
15. Tax Expense - Other	0.00	0.00	0.00	0.00	0.00
16. Interest on Long-Term Debt	665,814.31	545,805.48	901,003.52	85,387.46	440,525.00
17. Interest Charged to Construction - Credit	0.00	0.00	0.00	0.00	0.00
18. Interest Expense - Other	0.00	0.00	0.00	0.00	0.00
19. Other Deductions	0.00	0.00	0.00	0.00	0.00
20. Total Cost of Electric Service (12 thru 19)	20,290,726.62	20,898,786.40	21,303,870.38	2,572,424.93	2,140,350.70
21. Patronage Capital & Operating Margins (1 minus 20)	239,438.79	429,743.08	-70,689.69	-794,072.07	-433,750.12
22. Non Operating Margins - Interest	253,314.15	80,565.82	165,000.00	5,974.49	13,750.00
23. Allowance for Funds Used During Construction	0.00	0.00	0.00	0.00	0.00
24. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00	0.00
25. Non Operating Margins - Other	4,703,978.82	8,488,027.07	3,000,000.00	450,014.25	239,386.74
26. Generation and Transmission Capital Credits	0.00	0.00	0.00	0.00	0.00
27. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00	0.00
28. Extraordinary Items	0.00	0.00	0.00	0.00	0.00
29. Patronage Capital or Margins (21 thru 28)	5,196,731.76	8,998,335.97	3,094,310.31	-338,083.33	-180,613.38
Operating - Margin	5,196,731.76	8,998,335.97	3,094,310.31	-338,083.33	-180,613.38
Non Operating - Margin	0.00	0.00	0.00	0.00	0.00
Times Interest Earned Ratio - Operating	1.36	1.79			
Times Interest Earned Ratio - Net	8.81	17.49			
Times Interest Earned Ratio - Modified	8.81	17.49			

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General Ledger Directors Report 2 - Detail DEC 2021

Div	Account	Description	Budget YTD	Current YTD	Budget PTD	Current PTD
0	414.0	OTHER INCOME	15,000.00	57,413.85	1,250.00	7,927.76
0	414.1	POLE ATTACHMENT FEE INCOME	44,069.00	46,085.50	0	0
0	414.2	CONNECTION FEE INCOME	35,000.00	34,770.00	2,916.74	2,520.00
0	414.3	PENALTY INCOME	40,000.00	42,944.75	3,333.37	4,218.88
0	417.0	Revenues from Nonutility Operations	0	146.83	0	146.83
0	418.0	NON-OPERATING RENTAL INCOME	18,000.00	19,500.00	1,500.00	3,000.00
0	440.0	ELECTRIC - RESIDENTIAL INCOME	11,476,332.24	12,201,191.36	1,007,205.46	1,074,269.23
0	440.99	UNBILLED REVENUE	0	0	0	0
0	442.0	ELECTRIC - GENERAL SERVICES INCOME	7,736,411.45	7,567,963.08	616,677.33	618,256.06
0	445.0	JORDANELLE POWER SALES	1,742,368.00	1,270,502.67	68,928.00	63,750.77
0	445.1	JORDANELLE O & M	125,000.00	86,911.44	4,706.31	4,163.33
0	451.0	WRITE OFFS COLLECTED	0	0	0	0
0	451.1	METER READING CHARGE	1,000.00	1,100.00	83.37	100.00
0	451.2	Damaged Property Revenue	0	0	0	0
Line 1. Operating Revenue and Patronage Capital			21,233,180.69	21,328,529.48	1,706,600.58	1,778,352.86
0	542.0	HYDRO MAINTENANCE	155,692.00	134,716.27	12,974.37	25,541.26
0	547.0	GAS GENERATION - FUEL COSTS	580,000.00	695,509.94	54,451.64	72,614.61
0	548.0	GENERATION EXPENSE	335,484.38	395,869.55	27,957.05	32,657.51
Line 2. Power Production Expense			1,071,176.38	1,226,095.76	95,383.06	130,813.38
0	555.0	POWER PURCHASES	8,078,696.00	8,421,489.86	697,742.50	792,565.36
0	555.1	JORDANELLE PARTNER ENERGY	1,742,368.00	1,270,502.44	68,928.00	63,750.50
0	555.2	ENERGY REBATES	150,000.00	27,549.32	12,500.00	2,150.00
0	556.0	SYSTEM CONTROL AND LOAD DISPATCHI	839,400.00	687,048.82	69,950.00	128,279.86
Line 3. Cost of Purchased Power			10,810,464.00	10,406,590.44	849,120.50	986,745.72
Line 4. Transmission Expense			0	0	0	0
Line 5. Regional Market Expense			0	0	0	0
0	401.0	OPERATION EXPENSE	316,850.00	331,733.87	37,811.10	41,527.49
0	402.0	MATERIALS - OPERATIONS	1,250.00	1,248.15	187.50	0
0	402.1	SAFETY MATERIALS	78,918.04	101,309.98	6,576.50	9,113.32
0	402.2	MATERIALS - TOOL EXPENSE	25,000.00	27,740.06	2,083.70	1,031.39
0	586.0	METER EXPENSES	52,700.00	52,232.30	4,391.74	4,109.17
Line 6. Distribution Expense - Operation			474,718.04	514,264.36	51,050.54	55,781.37
0	591.0	MAINTENANCE OF STRUCTURES	1,829,700.00	1,954,930.71	152,475.00	543,823.79

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General Ledger Directors Report 2 - Detail DEC 2021

Div	Account	Description	Budget YTD	Current YTD	Budget PTD	Current PTD
	0 592.0	MAINTENANCE OF STATION EQUIPMENT	417,015.00	463,538.31	34,751.25	82,577.22
Line 7. Distribution Expense - Maintenance			2,246,715.00	2,418,469.02	187,226.25	626,401.01
	0 597.0	METERING MAINTENANCE	288,911.00	249,243.27	24,075.99	75,126.35
	0 903.23	COLLECTION FEE/COMMISSIONS	2,400.00	2,061.21	200.00	45.40
	0 904.0	BAD DEBTS	10,000.00	11,438.65	2,500.00	11,398.05
	0 908.0	CUSTOMER ASSISTANCE EXPENSES	330,631.00	191,109.41	27,552.62	23,128.72
	0 921.5	BILLING STATEMENT EXPENSES	96,000.00	101,962.83	8,000.00	7,480.90
Line 8. Customer Accounts Expense			727,942.00	555,815.37	62,328.61	117,179.42
	0 426.4	COMMUNITY RELATIONS	21,800.00	20,602.93	2,000.00	1,129.73
	0 910.0	MISC CUSTOMER SERVICE AND INFORMA	2,200.00	0	183.37	0
Line 9. Customer Service and Informational Expense			24,000.00	20,602.93	2,183.37	1,129.73
Line 10. Sales Expense			0	0	0	0
	0 401.1	BUILDING EXPENSES	34,762.00	35,540.21	3,398.96	1,981.45
	0 401.2	TRAINING & TRAVEL	241,264.20	230,564.96	26,982.05	26,185.54
	0 920.0	SALARIES ADMINISTRATIVE	1,016,234.24	892,940.46	84,686.26	183,562.55
	0 920.1	PAID ADMINISTRATIVE LEAVE	0	60,087.48	0	0
	0 920.99	PAYROLL ALLOCATION (SICK, COMP, CAL	0	0	0	0
	0 921.0	BUSINESS OFFICE SUPPLIES	12,600.00	11,949.67	1,050.00	558.70
	0 921.1	OPERATIONS OFFICE SUPPLIES	0	0	0	0
	0 921.2	LEGAL OFFICE SUPPLIES	0	0	0	0
	0 921.3	POSTAGE/SHIPPING	8,550.00	7,681.99	712.39	533.98
	0 921.4	BANK & CREDIT CARD FEES	94,400.00	107,180.68	7,866.74	8,260.00
	0 923.0	OUTSIDE SERVICES	166,000.00	133,927.29	33,000.00	6,620.00
	0 926.0	EMPLOYEE PENSION & BENEFITS	0	0	0	-682.70
	0 926.1	POST EMPLOYMENT BENEFITS	26,000.00	23,086.71	2,166.74	2,361.35
	0 926.2	FICA - MEDICARE/SOC SECURITY	0	0	0	0
	0 926.3	RETIREMENT	0	29,895.10	0	1,242.91
	0 926.4	ACTUARIAL CALCULATED PENSION EXPE	0	0	0	0
	0 930.2	MISCELLANEOUS	14,000.00	66,467.83	6,500.00	-10,868.95
	0 935.0	MAINTENANCE OF GENERAL PLANT	30,000.00	9,633.09	2,500.00	9.24
	0 935.1	COMMUNICATIONS	106,156.00	110,864.74	8,846.37	9,873.35
	0 935.2	TRUCKS	395,645.00	419,213.13	32,970.49	37,858.99
	0 935.3	IT MAINT/SUPPORT	277,240.00	365,684.27	23,103.37	62,779.89

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General Ledger Directors Report 2 - Detail

DEC 2021

Div	Account	Description	Budget YTD	Current YTD	Budget PTD	Current PTD
0	935.4	GENERAL PLANT EXPENSE	0	0	0	0
		Line 11. Administrative and General Expense	2,422,851.44	2,504,717.61	233,783.37	330,276.30
		Line 12. Total Operation & Maintenance Expense (2 thru 11)	17,777,866.86	17,646,555.49	1,481,075.70	2,248,326.93
0	403.0	DEPRECIATION	2,625,000.00	2,706,425.43	218,750.00	238,710.54
		Line 13. Depreciation & Amortization Expense	2,625,000.00	2,706,425.43	218,750.00	238,710.54
		Line 14. Tax Expense - Property & Gross Receipts	0	0	0	0
		Line 15. Tax Expense - Other	0	0	0	0
0	427.0	INTEREST EXPENSE	901,003.52	545,805.48	440,525.00	85,387.46
		Line 16. Interest on Long-Term Debt	901,003.52	545,805.48	440,525.00	85,387.46
		Line 17. Interest Charged to Construction - Credit	0	0	0	0
		Line 18. Interest Expense - Other	0	0	0	0
		Line 19. Other Deductions	0	0	0	0
		Line 20. Total Cost of Electric Service (12 thru 19)	21,303,870.38	20,898,786.40	2,140,350.70	2,572,424.93
		Line 21. Patronage Capital & Operating Margins (1 minus 20)	-70,689.69	429,743.08	-433,750.12	-794,072.07
0	419.0	INTEREST INCOME	165,000.00	80,565.82	13,750.00	5,974.49
		Line 22. Non Operating Margins - Interest	165,000.00	80,565.82	13,750.00	5,974.49
		Line 23. Allowance for Funds Used During Construction	0	0	0	0
		Line 24. Income (Loss) from Equity Investments	0	0	0	0
0	415.0	CONSTRUCTION INCOME	2,000,000.00	6,100,579.87	166,666.74	322,734.84
0	421.0	IMPACT FEE REVENUE	1,000,000.00	2,387,447.20	72,720.00	127,279.41
0	421.1	GAIN ON SALE OF ASSET	0	0	0	0
		Line 25. Non Operating Margins - Other	3,000,000.00	8,488,027.07	239,386.74	450,014.25
		Line 26. Generation and Transmission Capital Credits	0	0	0	0
		Line 27. Other Capital Credits and Patronage Dividends	0	0	0	0
		Line 28. Extraordinary Items	0	0	0	0
		Line 29. Patronage Capital or Margins (21 thru 28)	3,094,310.31	8,998,335.97	-180,613.38	-338,083.33
		Operating - Margin	3,094,310.31	8,998,335.97	-180,613.38	-338,083.33
		Non Operating - Margin	0	0	0	0
		Times Interest Earned Ratio - Operating		1.79		
		Times Interest Earned Ratio - Net		17.49		
		Times Interest Earned Ratio - Modified		17.49		

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General Ledger

Cash Flow

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Dec 2021

	<u>This Period</u>	<u>This Year</u>
OPERATING ACTIVITIES		
Patronage Capital or Margins	-338,083.33	8,998,335.97
Depreciation and Amortization Expense	238,710.54	2,706,425.43
Loss from Disposal of Assets	23,320.39	200,446.98
Total Funds from Operations	<u>-76,052.40</u>	<u>11,905,208.38</u>
Cash Construction Funds - Trustee	0.00	0.00
Special Deposits	-18,225.32	698,682.50
Temporary Investments	1,562,254.45	600,837.05
Accounts Receivable - Sale of Energy (Net)	-38,188.34	-38,167.29
Accounts Receivable - Other (Net)	21,963.49	2,652.80
Renewable Energy Credits	0.00	0.00
Materials and Supplies	426,046.28	-1,848,494.22
Prepayments	38,254.20	31,305.67
Other Current and Accrued Assets	0.00	0.00
Regulatory Assets	0.00	0.00
Deferred Debits	0.00	0.00
(Increase)/Decrease in Operating Assets	<u>1,992,104.76</u>	<u>-553,183.49</u>
Accumulated Operating Provisions	0.00	0.00
Notes Payable	0.00	0.00
Accounts Payable	-1,667,615.07	-197,975.02
Other Current and Accrued Liabilities	434,960.82	26,674.13
Regulatory Liabilities	0.00	0.00
Other Deferred Credits	0.00	0.00
Increase/(Decrease) in Operating Liabilities	<u>-1,232,654.25</u>	<u>-171,300.89</u>
CASH FROM OPERATING ACTIVITIES	<u>683,398.11</u>	<u>11,180,724.00</u>
INVESTMENT ACTIVITIES		
Utility Plant	-1,164,275.55	-7,078,663.42
Construction Work-in-Progress	205,897.64	-2,972,287.07
Other Property and Investments	0.00	0.00
Notes Receivable (Net)	0.00	0.00
CASH FROM INVESTMENT ACTIVITIES	<u>-958,377.91</u>	<u>-10,050,950.49</u>
FINANCING ACTIVITIES		
Margins and Equities	0.00	-300,000.00
Long-Term Debt	-907,465.33	-907,465.33
Long-Term Debt - Payments Unapplied	0.00	0.00
Long-Term Debt - Current Maturities	0.00	0.00
Consumer Deposits	0.00	0.00
Obligations Under Capital Lease	0.00	-129,078.74
CASH FROM FINANCING ACTIVITIES	<u>-907,465.33</u>	<u>-1,336,544.07</u>
CASH FROM ALL ACTIVITIES	<u>-1,182,445.13</u>	<u>-206,770.56</u>
TOTAL CASH BEGINNING OF PERIOD	<u>4,848,075.26</u>	<u>3,872,400.69</u>
TOTAL CASH END OF PERIOD	<u><u>3,665,630.13</u></u>	<u><u>3,665,630.13</u></u>

December - 2021 - HLP Investment/Banking Summary

Investment Statement

Holding	Purpose	11/30 Balance	Activity	Interest	12/31 Balance
2019 Bond	Project Fund	15,241,735	(660,656)	4,354	14,585,433
PTIF	Reserve Account	3,663,921	17,070	1,155	3,682,146
Zions - General	Main Operations	382,027	(660,081)	26	(278,028)
Zions - Impact Fee	Impact Capital Improvements	3,973,778	(528,138)	134	3,445,774
Grand Valley Bank	Equipment Reserve Account	492,270	10,000	42	502,313
		24,258,204	(1,821,805)	5,711	21,937,637

Summary of Activity

- Project account had standard monthly interest activity as well as a substation grading withdrawal.
- PTIF account had standard monthly interest activity, December repayment for generator.
- General fund seen typical monthly expenditures in excess of cash received, AP Aging has \$235K owed.
- Impact Fee December payments, interest and withdrawal (\$770,533).
- Grand Valley Bank interest earned. December fleet deposit.

Heber Light & Power - Five Year Forecast and Capital Improvement Plan

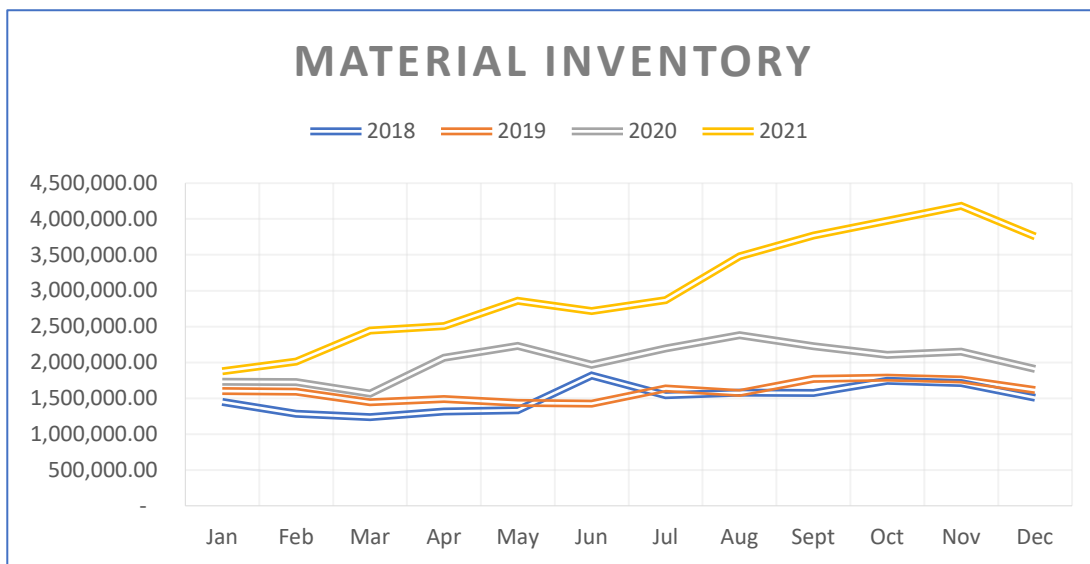
	Impact Fee Related %	Impact Fee	Prior Actuals	Estimated Projected Cost (\$1,000)					Total Project Estimates	Total Project Actuals	2021 Budget Total	2021 Actual Total	Est. Start	Est. Finish
Upcoming Projects				2021	2022	2023	2024	2025						
<i>Buildings</i>														
Generator Fire Suppression System (WO 10732)	0%	\$ -	330	291	498	684	666	-	2,515	888	291	558	Compl - 21	Compl - 21
New Office Building (WO 10677)	0%	\$ -	76	1,010	8,010	-	-	-	9,133	104	1,010	28	1/1/2020	2022
EV Charging Systems (WO 10845)	0%	\$ -	-	130	-	-	-	-	130	81	130	81	Complete	Complete
Millflat Water Line Replacement	0%	\$ -	-	50	-	-	-	-	50	-	50	-	pushed	pushed
Plant 2 Switchgear Room AC Unit (10019)	0%	\$ -	-	18	-	-	-	-	18	8	18	8	Complete	Complete
Gas Plant Security Measures (WO 10018)	0%	\$ -	-	55	-	-	-	-	55	2	55	2	6/1/2021	8/31/2021
Plant 1 Electrical Upgrades (10020)	0%	\$ -	-	-	-	-	50	-	50	5	-	5	Complete	Complete
Lake Creek Heater	0%	\$ -	-	-	-	-	-	-	-	1	-	1	Complete	Complete
Plant HVAC Upgrades (WO 10015)	0%	\$ -	-	199	74	84	84	-	441	85	199	85	Compl - 21	Compl - 21
		\$ -	406	1,753	8,582	768	800	-	12,392	1,174	1,753	768		
<i>Generation</i>														
Annual Generation Capital Improvements	0%	\$ -	-	50	50	50	200	-	350	-	50	-	As needed	--
Lower Snake Creek Plant Upgrade	0%	\$ -	-	15	5	5	5	5	35	-	15	-	As needed	--
Upper Snake Creek Capital Improvements	0%	\$ -	-	2	5	5	5	5	22	-	5	-	As needed	--
Lake Creek Capital Improvements	0%	\$ -	-	5	5	5	15	5	35	-	5	-	As needed	--
New Generation (Battery, Engine) (WO 10734, 10013)	0%	\$ -	70	1,200	1,315	1,215	-	-	3,730	1,047	-	977	2020	2023
Unit Overhauls (10023)	0%	\$ -	-	-	188	83	188	-	647	86	-	86	As needed	--
Gas Plant 1 XFMR Upgrade	200%	\$ 1,000	-	-	-	-	500	-	500	-	-	-	2024	2024
Gas Plant 3 Switchgear Upgrade	0%	\$ -	-	-	-	-	80	-	80	-	-	-	2024	2024
Lake Creek Bearing Replacement	0%	\$ -	-	-	-	-	-	10	10	-	-	-	2025	2025
Mobile Standby Generator	0%	\$ -	-	66	-	-	-	-	66	-	66	-	Jun-2021	Dec-2021
Unit 8 Jacket Heater (WO 10017)	0%	\$ -	-	8	-	-	-	-	8	7	-	7	Complete	Complete
Unit 8 Generator Replacement (WO 10843)	0%	\$ -	-	178	-	-	-	-	178	197	-	197	Complete	Complete
Gas Plant Exhaust Compliance (WO 10813)	0%	\$ -	-	200	-	-	-	-	200	1	-	1	1/1/2021	2022
Lake Creek Breaker Replacement (WO 10016)	100%	\$ 75	-	75	-	-	-	-	75	66	-	66	2/10/2021	Jan-2022
		\$ 1,075	70	1,799	1,568	1,363	993	25	5,936	1,404	141	1,334		
<i>Lines</i>														
Cross-Valley Transmission Line(POI) (WO 10312, 557, 597, 598, 812)	100%	\$ 6,164	3,082	3,300	-	-	-	-	6,164	5,705	3,300	2,623	Started	Mar-2022
Underground System Improvements (WO 5221)	0%	\$ -	-	150	75	75	75	75	456	72	150	72	On-going	--
Aged & Environmental Distribution Replacement/Upgrade (WO 5121)	0%	\$ -	-	150	150	150	150	150	900	148	150	148	On-going	--
Fault Indicator - Underground System	0%	\$ -	-	10	10	10	10	10	50	-	10	-	2021	2022
Rebuild PR201_Main Street to Burgi Lane	100%	\$ 400	-	200	200	-	-	-	400	-	200	-	Apr-21	2022
Additional Circuits out of Jailhouse to the East (WO 10320)	100%	\$ 560	340	-	140	140	-	-	560	435	-	95	Compl - 21	Compl - 21
Additional Circuits out of College to South and East (WO 10565)	100%	\$ 280	85	-	140	140	-	-	280	170	-	85	Compl - 21	Compl - 21
Install Voltage Regulators at Timber Lakes Gate	100%	\$ 100	-	-	100	-	-	-	100	-	-	-	2022	2022
Heber Substation Additional Circuits (South & West)	100%	\$ 280	-	-	280	-	-	-	280	-	-	-	2022	2022
Reconductor HB305_600 West - Substation to 300 South	100%	\$ 50	-	-	-	25	25	-	50	-	-	-	2021	2024
Midway Substation - Get Aways	50%	\$ 80	-	-	-	160	-	-	160	-	-	-	2023	2023
Load to Parsons (Reconductor)	0%	\$ -	-	-	-	100	-	-	100	-	-	-	2023	2023
Reconductor Heber City Main 600 S to 1000 S	100%	\$ 100	-	-	-	100	-	-	100	-	-	-	2023	2023
1200 S Transmission Line	100%	\$ 3,900	-	-	-	3,900	-	-	3,900	-	-	-	2023	2023
Reconductor Pine Canyon Road - Midway	60%	\$ 108	-	-	-	-	180	-	180	-	-	-	2024	2024
Reconductor JH502/503_Old Mill Drive - 800 South to 1200 South	100%	\$ 300	-	-	-	-	300	-	300	-	-	-	2024	2024
Reconductor MW101/102 from 4/0 to 477	100%	\$ 350	-	-	-	-	350	-	350	-	-	-	2024	2024

Heber Light & Power - Five Year Forecast and Capital Improvement Plan

	Impact Fee Related %	Impact Fee	Prior Actuals	Estimated Projected Cost (\$1,000)					Total Project Estimates	Total Project Actuals	2021 Budget Total	2021 Actual Total	Est. Start	Est. Finish
Upcoming Projects				2021	2022	2023	2024	2025						
Rebuild CL402_600 West to Tate Lane	100%	\$ 550	-	-	-	-	550	-	550	-	-	-	2024	2024
Tie line from 305 to 402 to 303	100%	\$ -	-	-	-	-	-	-	-	-	-	-	--	--
Tie from 702 up to 500 East in Heber (HB304)	100%	\$ -	-	-	-	-	-	-	-	-	-	-	--	--
2021 Customer Driven (CIAC)	0%	\$ -	-	-	-	-	-	-	2,000	3,358	2,000	3,358	On-going	12/31/2021
		\$ 13,222	3,507	3,810	1,095	4,800	1,640	235	16,880	9,888	5,810	6,381		
Substation														
2nd Point of Interconnect Substation (WO 10177)	70%	\$ 7,490	2,384	10,400	300	-	-	-	10,700	3,129	10,400	745	Started	9/30/2022
Replacement Recloser for Joslyn Reclosers	0%	\$ -	-	25	-	-	-	-	100	-	25	-	10/1/2021	10/31/2021
Substation Bird Guard	0%	\$ -	-	6	3	-	-	-	9	-	6	-	6/1/2021	12/31/2021
East Substation (WO 10024)	100%	\$ 4,750	-	750	-	4,000	-	-	4,750	3	750	3	1/1/2021	12/31/2023
Cloyes LTC Rebuild	0%	\$ -	-	-	40	-	-	-	40	-	-	-	2022	2022
Provo River Substation Rebuild	100%	\$ 5,000	-	-	1,000	4,000	-	-	5,000	-	-	-	2022	2023
Battery Replacement Program	0%	\$ -	-	-	10	-	19	8	37	-	-	-	2022	2025
Midway Substation - High Side Rebuild	90%	\$ 450	-	-	-	-	500	-	500	-	-	-	2024	2024
Heber Relay Upgrade	0%	\$ -	-	-	-	-	25	-	25	-	-	-	2024	2024
Jailhouse Fence Replacement	0%	\$ -	-	-	-	-	-	129	129	-	-	-	2025	2025
		\$ 17,690	2,384	11,181	1,353	8,000	544	137	21,290	3,132	11,181	748		
Systems & Technology														
Annual IT Upgrades (WO 10011)	0%	\$ -	-	124	22	85	22	44	297	156	124	156	1/1/2021	12/31/2021
Annual OT Upgrades (WO 10012)	0%	\$ -	3	318	68	30	30	30	476	267	318	264	1/1/2021	12/31/2021
Smart Grid Investment	0%	\$ -	-	10	10	10	10	10	50	-	10	-	1/1/2021	12/31/2021
Meter Deployment	0%	\$ -	-	70	-	-	-	-	70	-	70	-	1/1/2021	12/31/2021
			3	522	100	125	62	84	893	423	522	420		
Tools & Equipment														
Annual Tool & Equipment Purchases	0%	\$ -	-	55	45	45	45	45	235	75	55	75	1/1/2021	12/31/2021
Vehicle														
Line/Bucket Truck			-	300	300	-	600	750	1,950	-	300	-	3/1/2021	12/31/2021
Service Truck			-	85	-	-	-	-	85	50	85	50	3/1/2021	12/31/2021
Fleet Vehicle			-	50	-	170	35	70	325	(12)	50	(12)	3/1/2021	12/31/2021
			-	435	300	170	635	820	2,360	38	435	38		
2021-2025 Capital Plan Totals:			6,370	19,555	13,043	15,271	4,719	1,346	59,986	16,134	19,897	9,764		

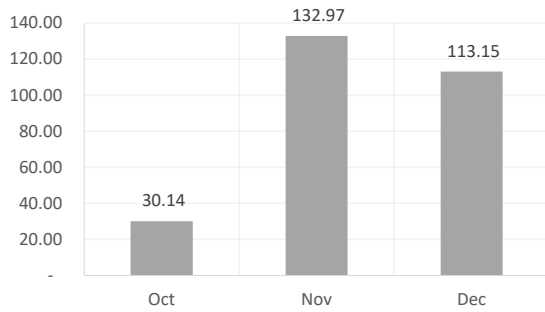
Material Inventory Balances
as of 12/31/2021

	2018	2019	2020	2021
Jan	1,448,304.85	1,601,740.98	1,728,766.37	1,876,937.53
Feb	1,283,948.23	1,592,627.56	1,724,716.01	2,012,415.24
Mar	1,236,811.52	1,444,949.84	1,565,215.01	2,442,873.61
Apr	1,314,153.27	1,488,644.72	2,066,865.53	2,506,042.19
May	1,333,960.80	1,437,242.68	2,229,751.79	2,859,551.36
Jun	1,817,227.58	1,425,132.71	1,965,712.29	2,717,905.59
Jul	1,540,591.16	1,635,905.94	2,195,774.62	2,868,558.09
Aug	1,580,343.98	1,572,530.18	2,379,717.31	3,480,918.77
Sept	1,573,070.68	1,769,879.46	2,226,443.13	3,771,207.98
Oct	1,745,477.35	1,787,293.48	2,106,447.02	3,973,984.50
Nov	1,713,125.85	1,762,336.64	2,151,167.13	4,183,177.91
Dec	1,507,984.47	1,615,660.43	1,908,637.41	3,757,131.63



EV Charger Analytics
as of 12/31/2021

**-CHARGEPOIN+ COMBINED
REVENUE**



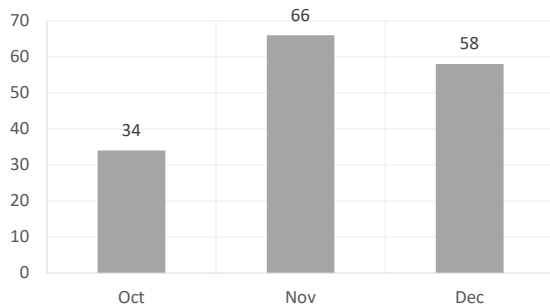
Wasatch High School

	kWh	Sessions	Rev
Jan	-	0	-
Feb	-	0	-
Mar	-	0	-
Apr	-	0	-
May	-	0	-
Jun	-	0	-
Jul	-	0	-
Aug	-	0	-
Sept	-	0	-
Oct	54.513	6	8.15
Nov	185.823	14	27.89
Dec	61.735	7	8.17

Soldier Hollow Golf Course

	kWh	Sessions	Rev
Jan	-	0	-
Feb	-	0	-
Mar	-	0	-
Apr	-	0	-
May	-	0	-
Jun	-	0	-
Jul	-	0	-
Aug	-	0	-
Sept	-	0	-
Oct	36.394	5	5.47
Nov	94.633	13	14.17
Dec	135.26	13	20.30

**-CHARGEPOIN+ COMBINED
SESSIONS**



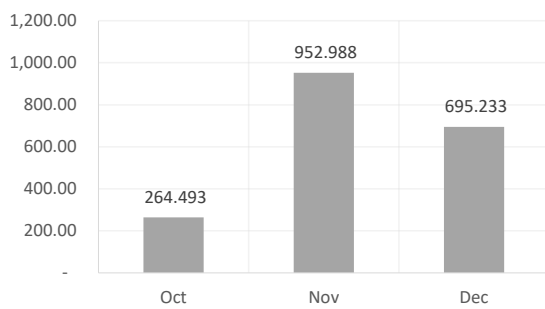
Public Safety Building

	kWh	Sessions	Rev
Jan	-	0	-
Feb	-	0	-
Mar	-	0	-
Apr	-	0	-
May	-	0	-
Jun	-	0	-
Jul	-	0	-
Aug	-	0	-
Sept	-	0	-
Oct	110.065	14	12.66
Nov	186.831	7	18.08
Dec	123.357	11	28.44

Midway City Offices

	kWh	Sessions	Rev
Jan	-	0	-
Feb	-	0	-
Mar	-	0	-
Apr	-	0	-
May	-	0	-
Jun	-	0	-
Jul	-	0	-
Aug	-	0	-
Sept	-	0	-
Oct	57.793	4	3.00
Nov	401.619	23	60.22
Dec	251.041	16	37.66

**-CHARGEPOIN+ COMBINED
ENERGY (KWH)**



Heber City Offices

	kWh	Sessions	Rev
Jan	-	0	-
Feb	-	0	-
Mar	-	0	-
Apr	-	0	-
May	-	0	-
Jun	-	0	-
Jul	-	0	-
Aug	-	0	-
Sept	-	0	-
Oct	5.728	5	0.86
Nov	84.082	9	12.61
Dec	123.844	11	18.58

Wasatch County Offices

	kWh	Sessions	Rev
Jan	-	0	-
Feb	-	0	-
Mar	-	0	-
Apr	-	0	-
May	-	0	-
Jun	-	0	-
Jul	-	0	-
Aug	-	0	-
Sept	-	0	-
Oct	-	0	-
Nov	-	0	-
Dec	-	0	-

Prepaid Expenses Activity
as of 12/31/2021

Account Activity

<i>Beginning Balance:</i>		<i>361,303.96</i>
New Prepaid Amounts	338,388.84	
Prepaid Xfers Out (Jan-Dec)	(369,694.51)	
Change in Balance:	(31,305.67)	
<i>Ending Balance:</i>		<u><u>329,998.29</u></u>

New Prepaids

January

ESRI - Mapping Solutions	11,500.00
Drone2Map ArcGIS License	1,503.00

February

Cisco Meraki - 3 Year Service License	7,194.73
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March

Cisco Meraki - 3 Year Service License	2,306.50
Cisco Meraki Cloud	5,855.19
2021 WCF Premium	19,874.00
05/21 - 04/22 Liability Insurance Premium	212,126.00

May

AV Capture Software	2,388.00
KnowBe4	3,581.42
Mini-Ex Rental	6,750.00

August

Backhoe Rental	9,500.00
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October

Sensus	49,310.00
Skid Steer	6,500.00

Open Miscellaneous Receivable Invoices
as of 12/31/2021

Customer	Purpose	Period	Amount
Timberridge Management	Line Extension	Dec-22	15,358.64
Colden Heiner	Line Extension	Nov-21	1,118.76
			<hr/> 16,477.40

**Open Projects and Balances
as of 12/31/2021**

Work Order	Open Date	Cost-To-Date
10011 - Mapwise Implementation	10/1/2020	47,381.42
10012 - NEW SCADA System	10/1/2020	262,706.48
10013 - Lake Creek Battery Bank	10/7/2020	44,616.06
10016 - Lake Creek Breaker Replacement	1/1/2021	52,164.94
10023 - Unit 2 Top-end Rebuild	7/21/2021	85,693.03
10024 - East Substation	7/28/2021	3,106.42
10025 - Unit 5 Replacement	8/27/2021	6,587.44
10026 - 2021 Service Truck	9/21/2021	15,102.22
10027 - 2nd POI - Direct Assigned Charges	9/1/2021	294.43
10028 - Cooperative Peaking Plant	11/5/2021	921.68
10029 - East Line Permitting/Easement	10/1/2021	-
10030 - College Substation RTAC Upgrade	11/24/2021	6,722.00
10031 - Cloyes Substation RTAC Upgrade	11/24/2021	5,492.00
10032 - Upper Snake Creek RTAC Upgrade	11/24/2021	-
10033 - Dell Laptops	12/31/2021	22,500.00
10177 - 2nd POI Substation	12/1/2015	1,043,926.21
10557 - Cross-Valley Transmission Line	11/1/2018	202,864.38
10562 - SAWMILL PHASE 1A	12/6/2018	32,621.05
10597 - Transmission Underbuild Bury Midway	3/25/2019	536,860.07
10598 - Transmission Underbuild Bury Heber	3/25/2019	1,148,125.05
10677 - New Office Building	10/30/2019	99,725.25
10689 - Heber City Mixed Use	12/31/2019	105.68
10712 - 500 North Main Street light Hit	4/26/2020	628.96
10731 - Lake Creek Crossings Backbone - 2A	6/22/2020	179,989.06
10746 - 402/403 Neutral Overcurrent Problem	7/1/2020	4,439.17
10760 - Ernie Giles Line Extension	9/16/2020	-
10765 - Timberlakes Lot 303 Transformer	9/24/2020	477.01
10772 - Highlands at Soldier Hollow Subdivision	10/13/2020	1,573.49
10773 - Heber Junction	10/13/2020	515.33
10781 - RMP State Park	10/28/2020	1,764.88
10783 - Wasatch Business Park Ph 1	11/9/2020	742.61
10794 - Center Creek Meadows Ph 2	12/2/2020	281.87
10795 - JBS Ranch, LLC - Barn	12/9/2020	638.51
10804 - Sequoia at Turner Mill, Heber City	1/14/2021	2,071.73
10807 - Wasatch Business Park Ph 2	1/19/2021	-
10809 - Red Ledges Public Park	1/25/2021	826.56
10812 - Midway 138kV Line Project	1/1/2021	1,182,940.84
10813 - Plant Exhaust Stack DAQ Compliance	1/1/2021	1,260.90
10815 - Kennedy Residence XFMR - Charleston	1/27/2021	128.14
10819 - Lake Creek Crossings Ph 2B	2/3/2021	16,393.55
10821 - Car Hit Transformer. 882 Schneitter Circ	1/27/2021	4,185.25
10824 - Center Creek Water	2/17/2021	22,180.82
10825 - The Orchard Subdivision	2/23/2021	11,659.88
10826 - Self Help Homes Wasatch Vista Plat C	2/23/2021	722.58

Open Projects and Balances
as of 12/31/2021

Work Order	Open Date	Cost-To-Date
10828 - Edelweiss Meadows Subdivision	3/9/2021	192.29
10829 - Klein Huis Offsite - OH to UG Bury	3/15/2021	64.07
10830 - Turner Mill Commercial Property	3/1/2021	160.17
10832 - Jordanelle Ridge V2 Pods 20/21 Backbone	3/24/2021	164,526.07
10837 - Taylor Buisness Park	4/6/2021	175.97
10839 - Heber Valley Station	4/6/2021	176.21
10841 - Homestead Resort Remodel	4/6/2021	1,255.76
10842 - Cottages at Old Farm	4/8/2021	491.01
10847 - Killowen Construction Harris Home Lot#9	4/16/2021	3,289.25
10850 - Coyote Ridge Subdivision Ph 1	4/19/2021	14,458.52
10851 - Doug Dent Line Extension North Fields	4/27/2021	70.47
10854 - The Springs At Coyote Ridge	5/7/2021	1,904.43
10855 - Watts Enterprises Wasatch Med	5/7/2021	209.67
10865 - Strawberry Communications Pole Change	7/7/2021	5,813.66
10869 - Plant Three Switchgear Upgrade	7/22/2021	-
10871 - The Reserve @ Midway - 3PH XFMR	10/25/2021	200.70
10872 - 882 W Schnetter Circle Transformer	11/4/2021	5,863.58
10876 - Damaged light pole 348 E 180 N Midway	9/15/2021	-
10880 - Dig in Timberlakes Lot 1652	10/19/2021	-
10882 - Jordanelle Ridge Plat B Phase 2	11/18/2021	89,716.79
10883 - Ground rod through conductor Chimney Roc	11/18/2021	-
10884 - Ward Lane Temporary Poles Move	12/8/2021	4,474.28
10885 - Valley Hill PUG Replacement	12/8/2021	-
10886 - HWY 113 Weather Station Midway	12/14/2021	2,190.80
10887 - Whitney Residence OH to UG 4800 East	12/14/2021	-
10888 - Main St light Hit 500 North	12/15/2021	4,121.25
10889 - Timberlakes UG Wire Splice Lakes Pines	12/28/2021	-
10890 - Replaced a Transformer in Valley Hills	12/30/2021	-
27473 - Crown Ridge Ph 3G 2800 E Boulder Top Way	3/12/2021	1,188.57
27474 - Red Ledges 3K 750 N Haystack Mtn. Dr	3/12/2021	804.97
27477 - Red Ledges Ph 3F	3/12/2021	1,265.87
28446 - Edgington 3811 S Blazing Star	5/17/2021	-
28543 - Heber/UDOT 1500 South Conduit	5/21/2021	601.16
28574 - Soldier Hollow Campground Project	5/24/2021	551.14
28817 - Blue Sage Ranch	6/8/2021	792.30
28820 - Excel Business Solutions Ph 2 & 3	6/8/2021	206.63
28834 - Heber City Business Park	6/8/2021	144.78
28909 - Huntleigh Woods Subdivision	6/14/2021	214.53
28913 - 7516 Oak View TL lot 1499	6/14/2021	-
28986 - Jordanelle Plat C	6/18/2021	-
28989 - Jordanelle Ridge Plat B	6/18/2021	29,278.90
28991 - OLD MILL VILLAGE	6/18/2021	1,264.40
28999 - Klein Huis @ Turner Mill	6/18/2021	716.59
29010 - Triple V Ranch / Van Leeuwen	6/21/2021	79.38

Open Projects and Balances
as of 12/31/2021

Work Order	Open Date	Cost-To-Date
29064 - Rising Ranch Subdivision	6/23/2021	280.04
29073 - Coyote Ridge Phase 2	6/23/2021	828.32
29074 - Coyote Ridge ph 3	6/23/2021	1,549.08
29075 - Coyote Ridge Ph 4	6/23/2021	514.18
29076 - Coyote Ridge Ph 5	6/23/2021	185.73
29085 - Strata Shelter POE	6/23/2021	338.36
29333 - Red Ledges 3L Abajo Peak Way	7/9/2021	733.85
29343 - 11417 E Aspen Rd TL lot 69	7/9/2021	-
29355 - 11538 Violet Way TL lot 1849	7/12/2021	6,322.53
29440 - Whitaker Clubhouse 801 Stone Barn Ln	7/16/2021	-
29516 - Kimball Villas	7/22/2021	1,051.41
29533 - RBM Building Timberlakes Retreats	7/22/2021	68.81
29569 - OH to UG Farmhouse Way	7/27/2021	-
29697 - JR Village 2 Pod 21A Phase 1	8/4/2021	587.88
29698 - JR V2 Pod 20A Phase 1	8/4/2021	477.61
29817 - 11505 Violet Way lot 1846	8/12/2021	230.02
29859 - Sawmill Phase 4	8/17/2021	1,184.31
29931 - 261 N Kings Peak Ct	8/23/2021	-
29994 - Replacing secondary box	8/26/2021	433.51
30007 - Saddle Creek Dev. Ph 2-3	8/26/2021	-
30040 - The Reserve Phase 2	8/30/2021	-
30189 - 1866 W 650 S Rothwell Residence	9/8/2021	214.53
30252 - Haslam Garage 3PH service	9/10/2021	-
30333 - Colden Heiner	9/16/2021	-
30366 - Whitney Residence 4755 E 1200 S 600 amp	9/17/2021	-
30404 - Haynie 3 lot Subdivision 151 E 600 N Mi	9/21/2021	82.54
30479 - 144 W 100 N Adding pole	9/27/2021	2,204.73
30484 - 9777 E Clubhouse	9/27/2021	-
30557 - McLane Barn 1610 E 1950 N	9/30/2021	-
30617 - 115 S 700 E 9B	10/4/2021	-
30618 - 1074 E 3000 S Daniel	10/4/2021	-
30721 - McKee Barn 971 S 4800 E	10/12/2021	-
30727 - 4800 E 1200 S Penz Property - Happy Acre	10/13/2021	-
30753 - Coyote Lift Station	10/14/2021	-
30792 - 2042 S Hwy 40	10/18/2021	-
30794 - 2042 S Hwy 40 PH 1	10/18/2021	-
30795 - 2042 S Hwy 40 PH 2	10/18/2021	-
30796 - 2042 S Hwy 40 PH 3	10/18/2021	-
30797 - 2042 S Hwy 40 PH 4	10/18/2021	-
30799 - 2042 S Hwy 40 PH 5	10/18/2021	-
30800 - 2042 S Hwy 40 PH 6	10/18/2021	-
30814 - Lindsay Lane Estates	10/19/2021	1,072.77
30837 - The Farm @ Wilson Ln 1500 N Canyon View	10/20/2021	-
30857 - 2189 S Daniel Rd Modular Home	10/21/2021	-

Open Projects and Balances
as of 12/31/2021

Work Order	Open Date	Cost-To-Date
30990 - Brown Storage Units 2323 W 3000 S	10/29/2021	-
31166 - 565 S 3600 E Tyler Residence	11/10/2021	-
31185 - The Crossings @ Lake Creek Phase 25C	11/15/2021	-
31204 - Christensen transformer 1725 S 2340 E	11/16/2021	-
31337 - America First Sign	11/23/2021	-
31392 - Lindsey Man Cave 1589 N 1200 E	12/1/2021	-
31414 - Saddle Creek Dev Ph 4	12/1/2021	-
31484 - Red Ledges Mail Hut	12/7/2021	-
31518 - 3199 S Ever Ridge Cir	12/10/2021	-
31524 - 3098 S Ever Ridge Cir	12/10/2021	-
31567 - 7378 E Oakview Dr TL lot 1495	12/10/2021	-
31569 - Pinto Knoll lot 596 line extension	12/13/2021	-
31579 - 758 Pinto Knoll Cir	12/13/2021	-
31682 - Younge-Kim Residence 797 W 1200 N	12/21/2021	-
31867 - Mayoh Subdivision 200 W 400 N	1/6/2022	-
31868 - Lowder Residence 1200 N 1474 W	44568	-
31911 - 2712 White Pine Dr TL lot 619	44572	-
31912 - JR Village 2 PH 20A Phase II	44572	-
5022 - Avian Protection - 2022	44562	-
5122 - Pole Replacement - 2022	44562	-
5222 - Underground Replacements	44562	-
5322 - Outages - 2022	44562	285.35
5422 - Service Work - 2022	44562	-
5522 - Blue Stakes - 2022	44562	40.26
5622 - Wire Pull - 2022	44562	-
6022 - Mapping/System Improvements - 2022	44562	-
6122 - Streetlight Labeling - 2022	44562	-
6222 - Customer Consultation - 2022	44562	-
7122 - Net Metering - 2022	44562	-

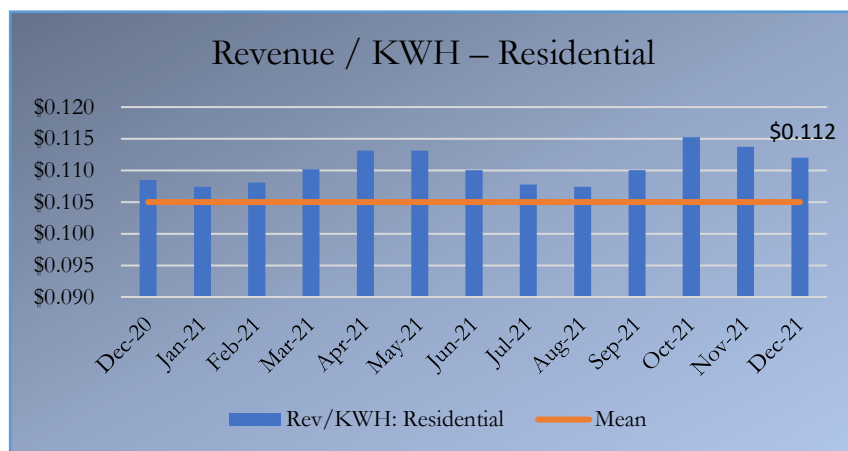
December 2021 - Capitalized Projects

Actual versus Estimate

Work Order	Project Description	Open Date	Closed Date	Actual Costs	Estimate	CIAC
10017 - Unit 8 Jacket Water Heater	Engine jacket water heater	2/24/2021	12/17/2021	6,811.68	8,000.00	-
10018 - Plant Security Upgrades	Security locks and badge readers	2/25/2021	12/23/2021	1,821.68	-	-
10639 - Center Creek Recloser Replacement	Recloser replacement	7/1/2019	12/23/2021	55,779.67	-	-
10656 - 10694 Cottonwood Lane Timberlakes	Line extension	9/3/2019	12/31/2021	1,117.33	2,597.23	(2,597.23)
10729 - Hit Secondary Box Red Ledges Lot 330	Repair damaged equipment	6/24/2020	12/31/2021	2,076.90	473.99	-
10757 - Karl Malone Polaris	Line extension	9/14/2020	12/31/2021	6,399.51	7,103.98	(7,103.98)
10793 - Crossings at Lake Creek 7B/8B	Line extension	12/3/2020	12/31/2021	83,795.49	112,373.70	(112,373.70)
10817 - Red Ledges A1 Peak Hit XFMR Replacement	Repair damaged equipment	2/1/2021	12/17/2021	2,793.54	3,805.35	(3,805.35)
10818 - Coyote Ridge Phase 1 - Offsite	Line extension	2/3/2021	12/31/2021	156,553.86	220,401.19	(220,401.19)
10834 - 12th South Road Widening	Coordination with other entity	3/31/2021	12/28/2021	9,290.85	9,290.85	(9,290.85)
10836 - Saddle Creek Ph1 - 9 Lot Subdivision	Line extension	4/6/2021	12/31/2021	58,687.61	64,098.25	(64,098.25)
10843 - Unit 8 New Generator	New Generator	4/8/2021	12/23/2021	196,876.90	180,102.60	-
10844 - 2021 F-550 Substation Truck	New Service Truck	4/8/2021	12/23/2021	76,518.12	77,000.00	-
10845 - Electric Vehicle Charging Stations	EV Stations	4/8/2021	12/3/2021	118,679.99	150,000.00	-
10856 - Heber MOB / CR Lighting & Electric	Line extension	5/10/2021	12/31/2021	20,515.35	18,837.60	(18,837.60)
10866 - Parkview Place Transformer Move	Line extension	7/8/2021	12/28/2021	3,834.41	3,834.41	(3,834.41)
10867 - Lake Creek Substation Fiber Project	Fiber extension	7/13/2021	12/23/2021	5,921.00	-	-
10868 - North Heber City Annexation	Asset purchase from annexation	7/1/2021	12/23/2021	58,651.69	122,000.00	-
10877 - Car Hit Pole 1000 West Highway 113	Repair damaged equipment	9/20/2021	12/20/2021	3,017.24	3,017.24	-
28731 - Jorgenson Builders 551 W Powerline Rd	Line extension	6/3/2021	12/31/2021	29,290.68	31,261.54	(31,261.54)
28998 - Dutch Brothers Coffee	Line extension	6/18/2021	12/31/2021	14,977.50	23,723.38	(23,723.38)
30407 - Move Pole 523 N Pine Canyon Rd	Line extension	9/21/2021	12/31/2021	3,556.99	3,701.49	(3,701.49)
5021 - Avian Protection 2021	Wildlife protection	1/1/2021	12/31/2021	3,999.34	-	-
5121 - Pole Replacement 2021	Aged equipment replacements	12/30/2020	12/31/2021	148,854.39	-	-
5221 - Underground Replacement 2021	Aged equipment replacements	1/1/2021	12/31/2021	71,696.20	-	-



Heber Light & Power - Select Operating and Financial Ratios

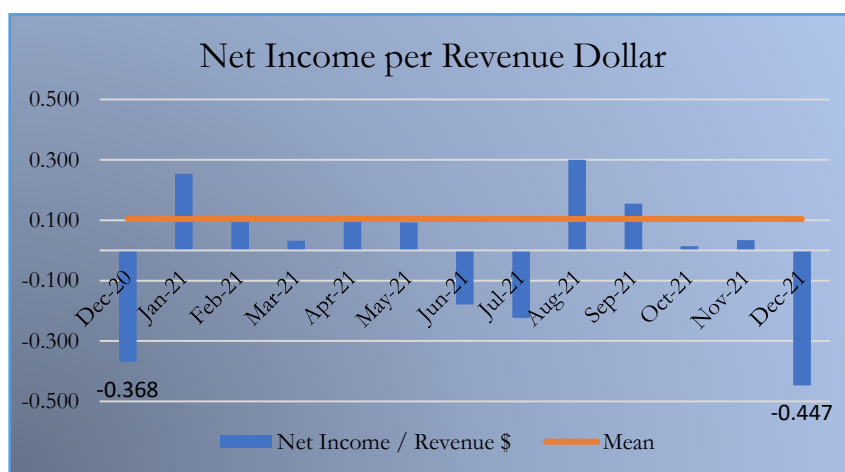
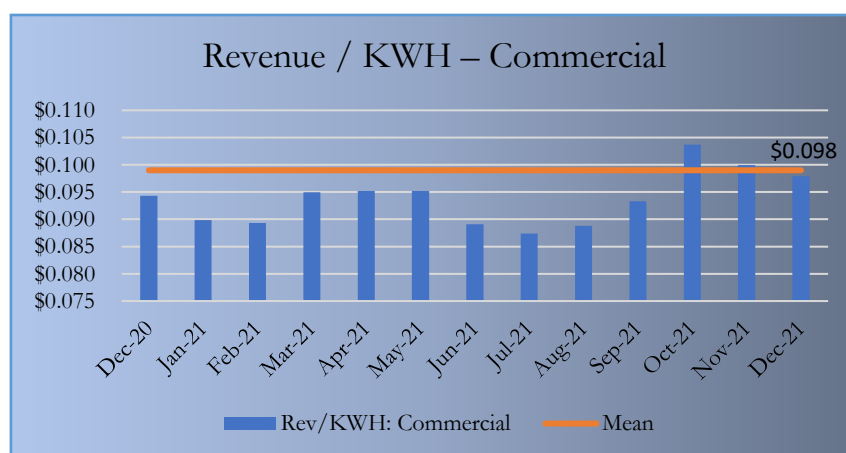


The Residential average Revenue per Kilowatt hour for utilities that service 10,000 – 20,000 customers is 10.5 cents.

Heber Light & Power's average for the trailing 13 months is at 11.1 cents.

The Commercial average Revenue per Kilowatt hour for utilities that service 10,000 – 20,000 customers is 9.9 cents.

Heber Light & Power's revenue per kilowatt hour average for the trailing 13 months is 9.4 cents.

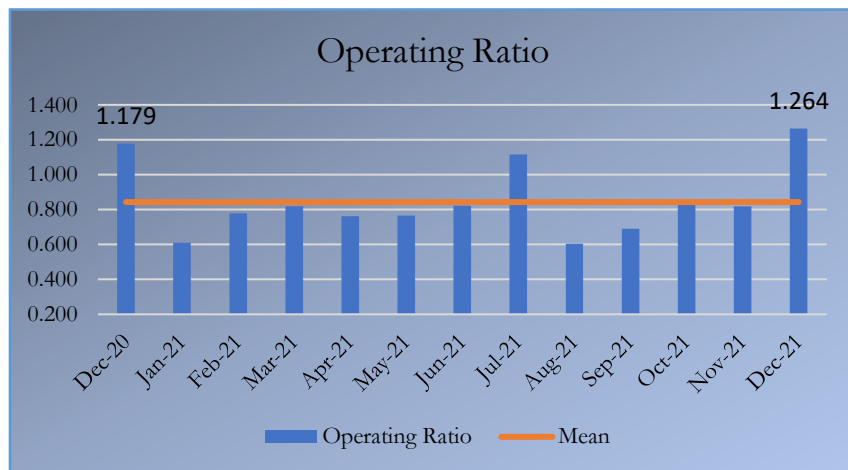


Heber Light & Power has an average of -1.1 cents Net Income per Revenue Dollar in the last 13 months.

The industry average for utilities in comparable size is 10.4 cents.



Heber Light & Power - Select Operating and Financial Ratios



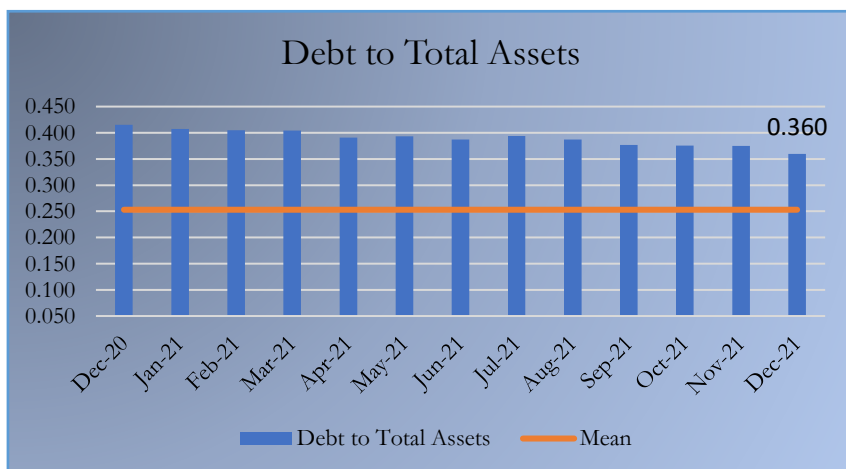
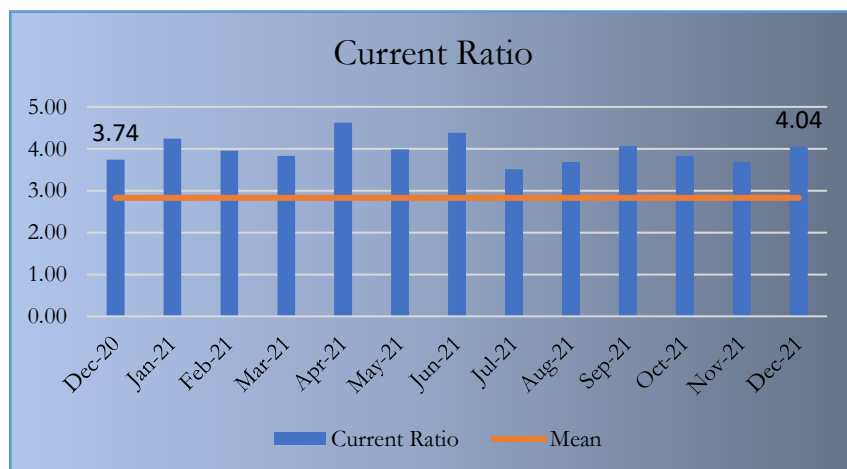
The ratio of total operation and maintenance to total operating revenues.

HLP has an average ratio of .851 in the past 13 months.

The industry average operating ratio for our size of utility is .843

The ratio of total current assets to total current liabilities.

The current ratio industry average is 2.83 and HLP has an average of 3.97 over the past 13 months.

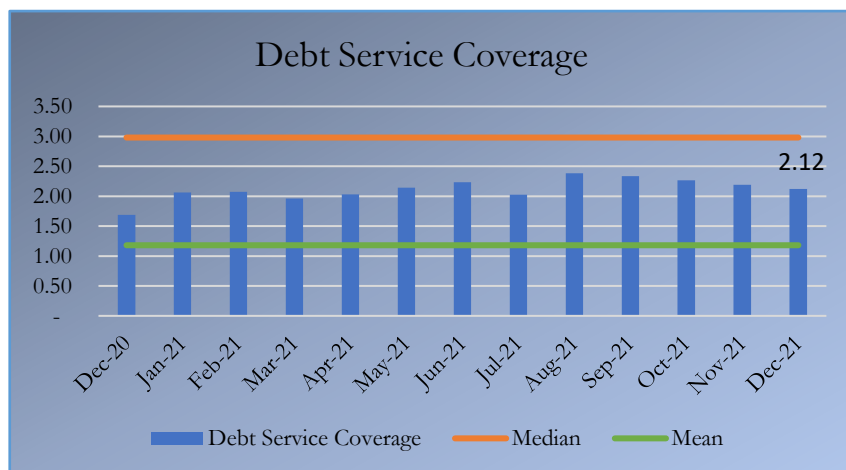


The debt to total assets for utilities of similar size is .225.

HLP has a debt to total assets average of .390



Heber Light & Power - Select Operating and Financial Ratios



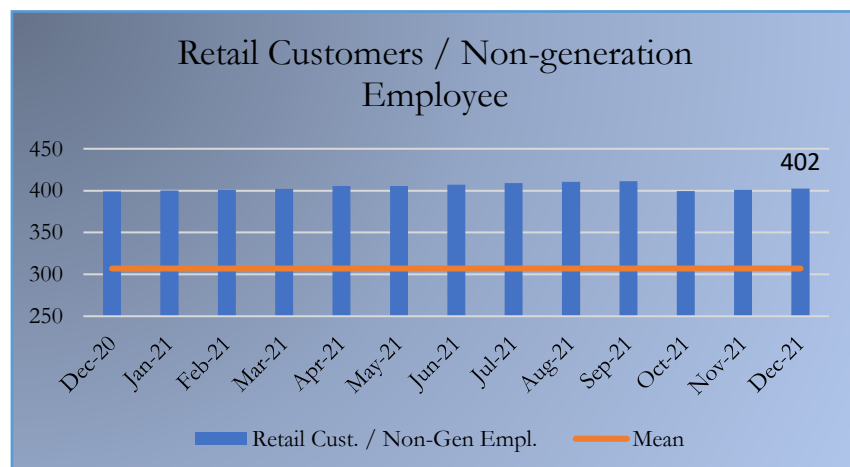
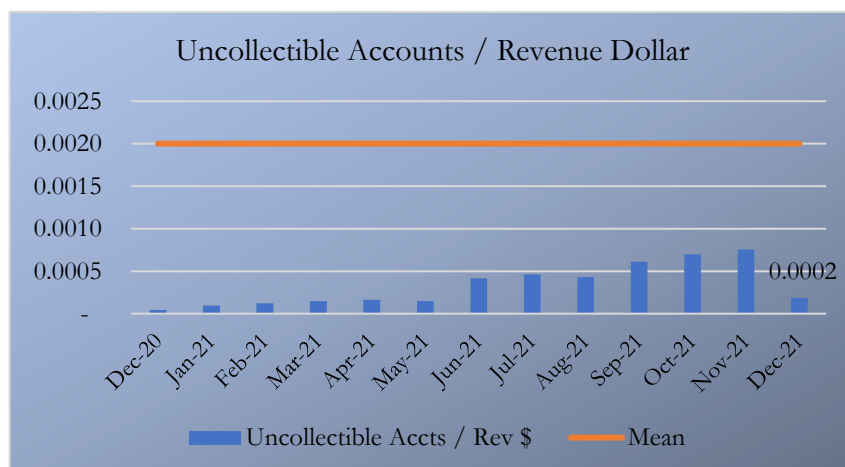
The average debt service coverage minimum Indenture Security is 1.18

The industry median debt service coverage is 2.98

HLP's average is 2.12 for the trailing 13 months

The industry average for Uncollectible Accounts to every Revenue Dollar is .0020.

HLP's average in this category over 13 months is .0003.

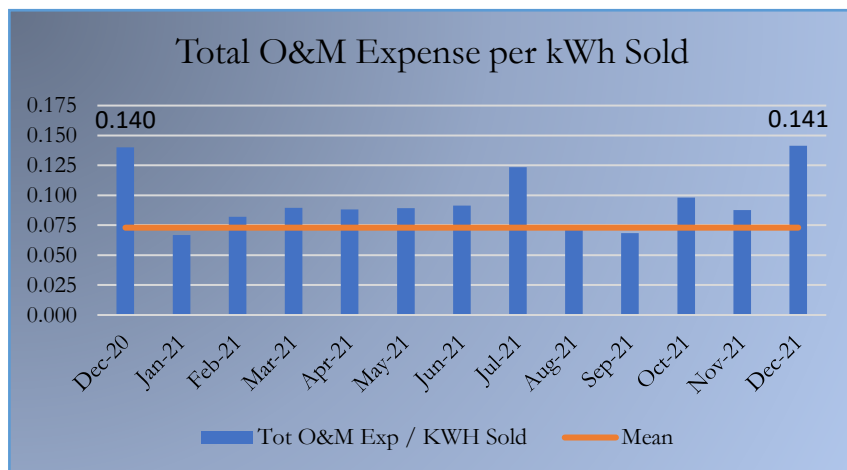


Heber Light & Power has had a gradual average increase to 404 in the ratio of retail customer to non-generation employees.

For utilities of similar size there is an average of 307 retail customers to every non-generation employee.



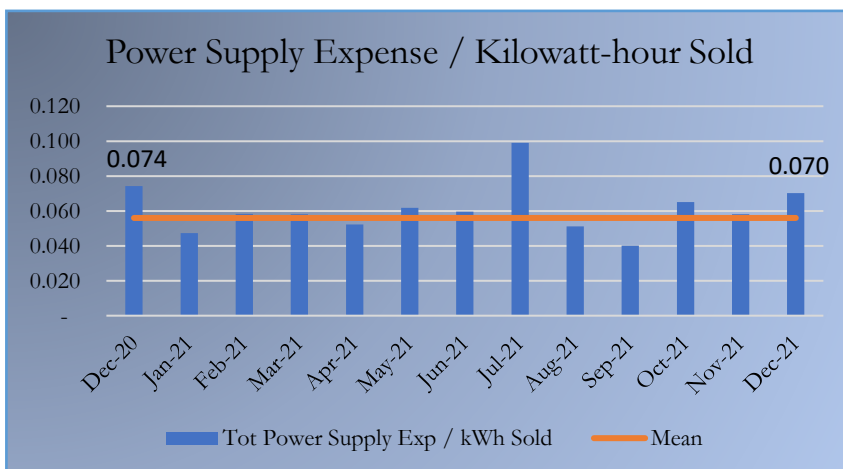
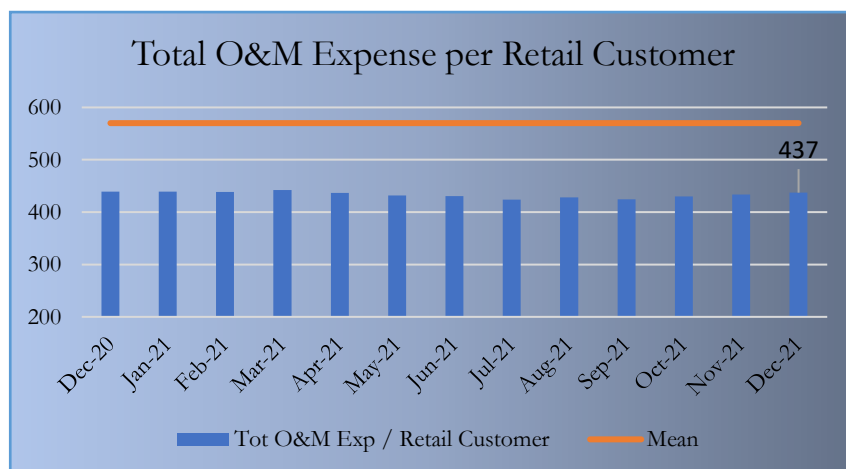
Heber Light & Power - Select Operating and Financial Ratios



HLP's average Operation and Maintenance per kilowatt sold for the last 13 months is .095

.073 is the average for utilities of similar size.

HLP's average Operation and Maintenance expense per retail customer of 434 is consistently below the industry average of 570.

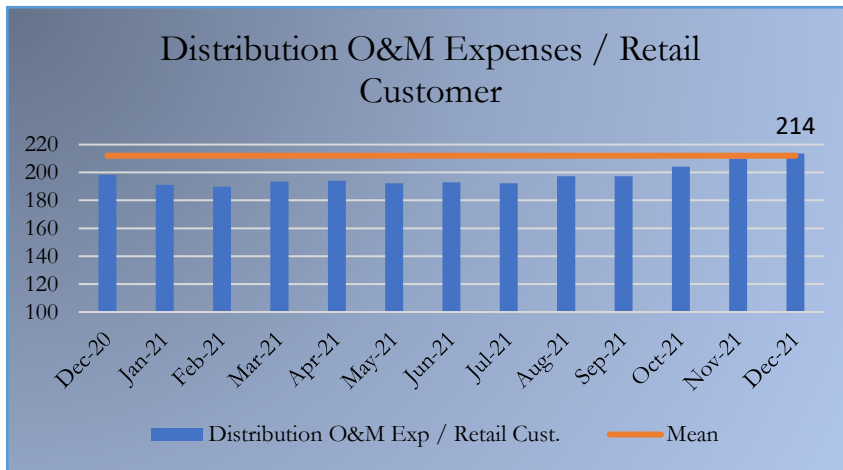


The average power supply expense to kilowatt-hour sold for the industry is .061.

HLP also has an average of .060 over the last 13 months.



Heber Light & Power - Select Operating and Financial Ratios

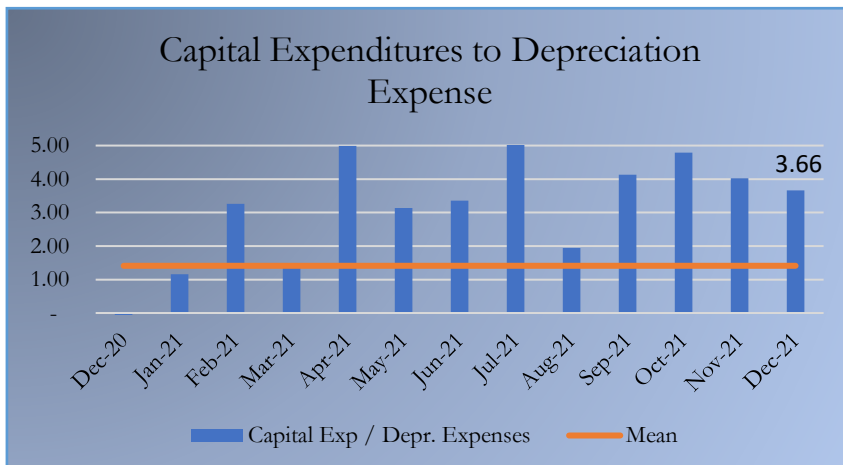
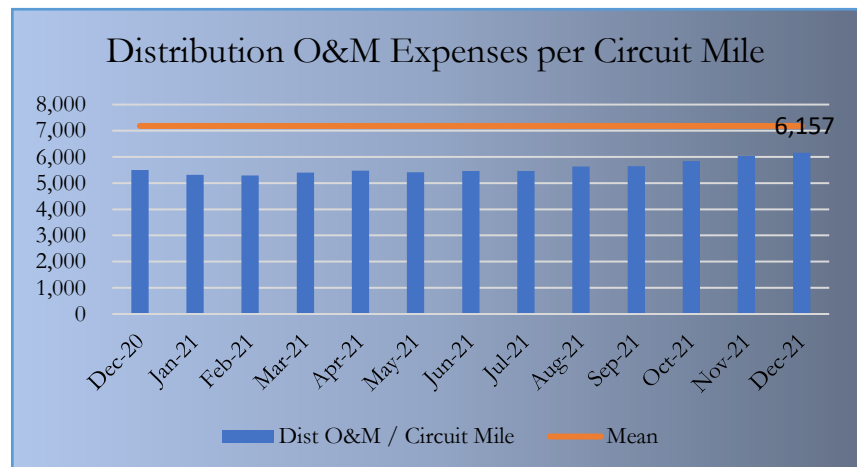


HLP averages \$197 in operation and maintenance expenses to every retail Customer.

Compared to the industry average of \$212 per retail customer.

HLP averages \$5,588 in operation and maintenance expenses for every circuit mile.

Utilities that compare in size average \$7,183 for every circuit mile.



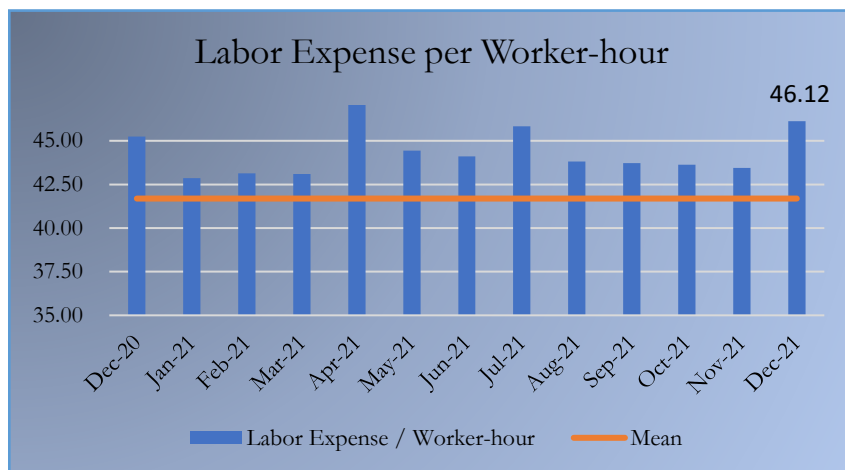
The industry average of capital expenditures to depreciation expense is 1.41

Heber Light & Power has an average of 2.33 over the past 13 months

December had negative depreciation due to retiring assets



Heber Light & Power - Select Operating and Financial Ratios

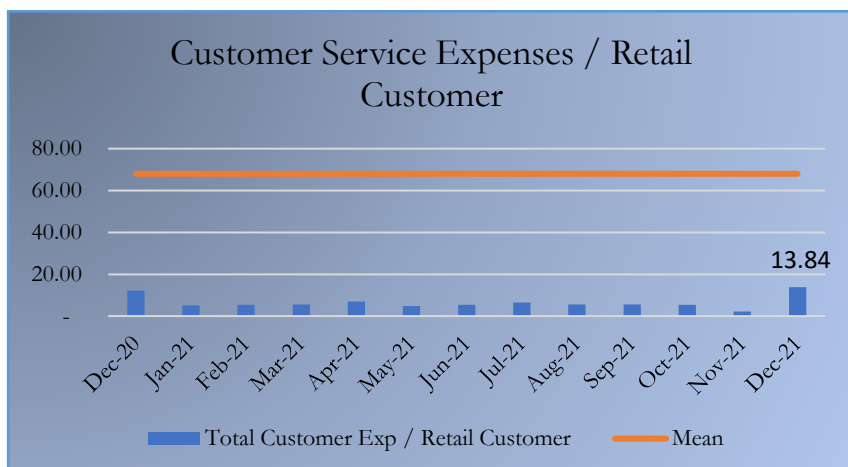
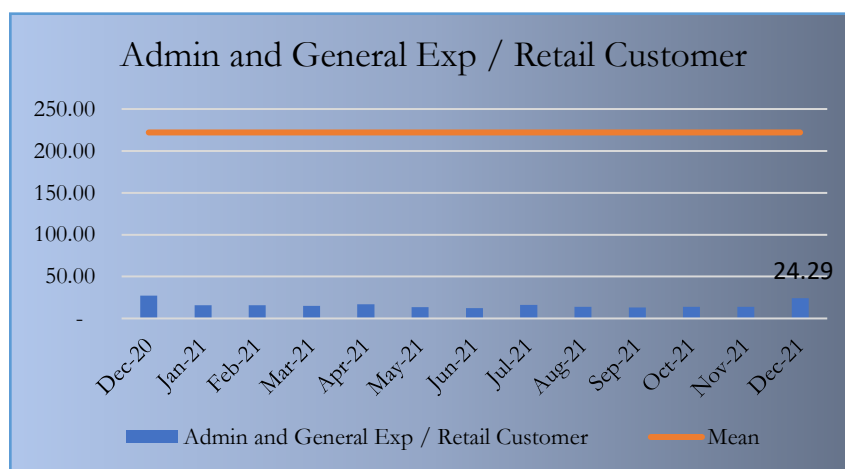


HLP average labor expense is \$44.53 per worker-hour.

The industry average labor expense is \$41.69 per worker-hour.

The industry average administration and general expense is \$222 to every retail customer.

HLP has an average admin and general expense of \$16.31 to every retail customer.



HLP has an average customer service cost of \$6.50 for each retail customer.

The average cost for the industry is \$68.



Heber Light Power Cash Reserve Analysis

	Total Annual Costs	Risk Percent Allocated	Recommended Minimum Cash Reserve
Operation & Maintenance (Less: Depr. & Power)	\$6,013,869.29	12%	\$721,664.31
Power Supply	\$11,632,686.20	10%	\$1,163,268.62
Historical Rate Base	\$78,225,138.28	2%	\$1,564,502.77
Current Portion of Debt Service Reserve	\$2,458,516.13	80%	\$1,966,812.90
Five Year Plan – Net of Bond & Impact Fee proceeds	\$4,598,000.00	20%	\$919,600.00
Total	\$50,721,609.87		\$6,335,848.60

Current Position 12/31/2021)

Cash - General	(278,028.00)
Cash - Grand Valley (large vehicle purchase)	502,313.00
PTIF	3,682,146.00
Available Cash:	3,906,431.00

* Impact Fee Balance currently sits at \$3,445,774 that will go towards the 5-year plan.

** Bond proceeds currently sits at \$14,585,433 for the 5-year plan.

*** Overall 5-year capital plan sits at \$59,878,000

Streetlight write-off amount 2021

<u>Heber</u>	<u>Metered</u> <u>kWh</u>	<u>Devices</u>	<u>Device kWh (660</u> <u>kWh/device/year)</u>	<u>Avoided Cost</u>	
15092017	1			\$ 0.05	
15092023	10937			\$ 535.91	
15092010	6058			\$ 296.84	
15092022	9381			\$ 459.67	<u>Total Heber City Revenue</u>
15092036	762			\$ 37.34	\$ 187,347.40
15092004		1	660	\$ 32.34	Streetlight Percentage of Revenue
15092007		733	483,780	\$ 23,705.22	13.38%
				\$ 25,067.37	
<u>Midway</u>					
18153025		486	320,760	\$ 15,717.24	
18153026	241			\$ 11.81	
18153027	5448			\$ 266.95	
18153028	4343			\$ 212.81	<u>Total Midway City Revenue</u>
18153029	2645			\$ 129.61	\$ 96,910.11
18153030	3780			\$ 185.22	Streetlight Percentage of Revenue
18153031	4757			\$ 233.09	17.50%
18153032	4198			\$ 205.70	
				\$ 16,962.43	
<u>Charleston</u>					
12045004		50	33,000	\$ 1,617.00	<u>Total Charleston Revenue</u>
				\$	\$ 3,180.36
					Streetlight Percentage of Revenue
					50.84%
<u>Daniel</u>					
12872001		40	26,400	\$ 1,293.60	<u>Total Daniel Revenue</u>
				\$	\$ 2,253.02
					Streetlight Percentage of Revenue
					57.42%
<u>Wasatch County</u>					
22752004		630	415,800	\$ 20,374.20	<u>Total Wasatch Co Revenue</u>
	52551	1940	1280400	\$	\$ 316,381.20
		Totals	1,332,951	\$65,314.60	Streetlight Percentage of Revenue
					6.44%

HEBER LIGHT & POWER COMPANY

BOARD RESOLUTION NO. 2022-01

RESOLUTION PROVIDING FOR DISTRIBUTIONS TO MEMBERS FROM DISTRIBUTABLE INCOME –4TH QUARTER 2021

WHEREAS Heber Light & Power Company (“the Company”) is an energy services interlocal entity created by Heber City, Midway City, and Charleston Town (“Members”) to provide electric service to customers within the municipalities and surrounding areas.

WHEREAS the Company’s Organization Agreement (“Agreement”) provides that the Company may make distributions to its Members from distributable income (“Distributable Income”) as defined in Paragraph J. 2. of the Agreement.

WHEREAS the Company’s 2021 Annual Budget provides for quarterly distributions to the Members from Distributable Income.

WHEREAS the Company has sufficient Distributable Income to fund the quarterly, budgeted distribution for the fourth quarter of 2021.

NOW THEREFORE, BE IT RESOLVED BY BOARD OF DIRECTORS OF THE
HEBER LIGHT & POWER COMPANY AS FOLLOWS:

1. The Board has determined that the Company has net income available for distribution to the Members after the payment of all operating expenses and debt service costs of the Company and the funding of all rate stabilization, surplus or similar funds established under the Company’s bond indenture or resolution, or of any contingency reserves determined by the Board to be reasonably necessary to pay unexpected energy price fluctuations and equipment failures or to provide rate stabilization.

2. Pursuant to the Agreement, the Company shall therefore make the fourth quarter dividend payment to the Members as provided in the 2021 Annual Budget in the amounts as follows: Heber City, \$56,250.00; Midway City, \$9,375.00; Charleston, \$9,375.00.

APPROVED AND ADOPTED the 26th day of January 2022.

Heber Light & Power Company

Attest:

Chair, Board of Directors

Board Secretary

**HEBER LIGHT & POWER COMPANY
BOARD RESOLUTION No. 2022-02**

RESOLUTION APPROVING WRITE-OFF OF STREET LIGHT CHARGES

WHEREAS it is the practice of Heber Light & Power Company (“the Company”) to not charge municipalities or the county for the energy charges for street lights (“energy charges for street lights”).

WHEREAS, to implement this practice, the Company records the estimated energy charges for street lights but annually writes-off these charges.

NOW THEREFORE, BE IT RESOLVED BY BOARD OF DIRECTORS OF THE
HEBER LIGHT & POWER COMPANY AS FOLLOWS:

The Company hereby writes-off the 2021 energy charges for streetlights in the amount of \$65,314.60.

APPROVED AND ADOPTED the ____ day of _____, 2022.

Heber Light & Power Company

Chair, Board of Directors

Attest:

Board Secretary

Heber Light & Power Board of Directors

2022 Meeting Schedule



The Heber Light & Power Board of Directors will conduct its regular monthly meetings in 2022 on the 4th Wednesday of every month, except for the months of November and December which will be held on the 3rd and 2nd Wednesdays, respectively. Meetings will be held at 4:00 pm at the Heber Light & Power Business Office, 31 S 100 W, Heber City, Utah. All meetings are open to the public unless closed pursuant to Utah Code Section 52-4-204.

January 26, 2022
February 23, 2022
March 23, 2022
April 27, 2022
May 25, 2022
June 22, 2022
July 27, 2022
August 24, 2022
September 28, 2022
October 26, 2022
November 16, 2022
December 14, 2022

HL&P 2022 Integrated Resource Plan
Update

IRP



Integrated Resource Plan

What is It?

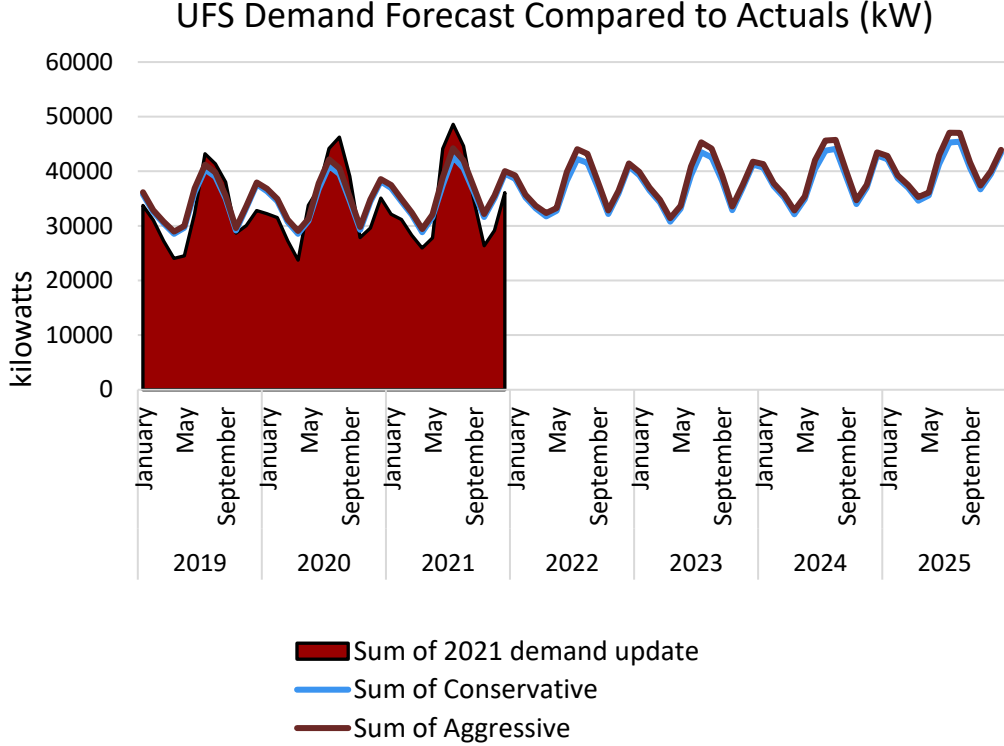
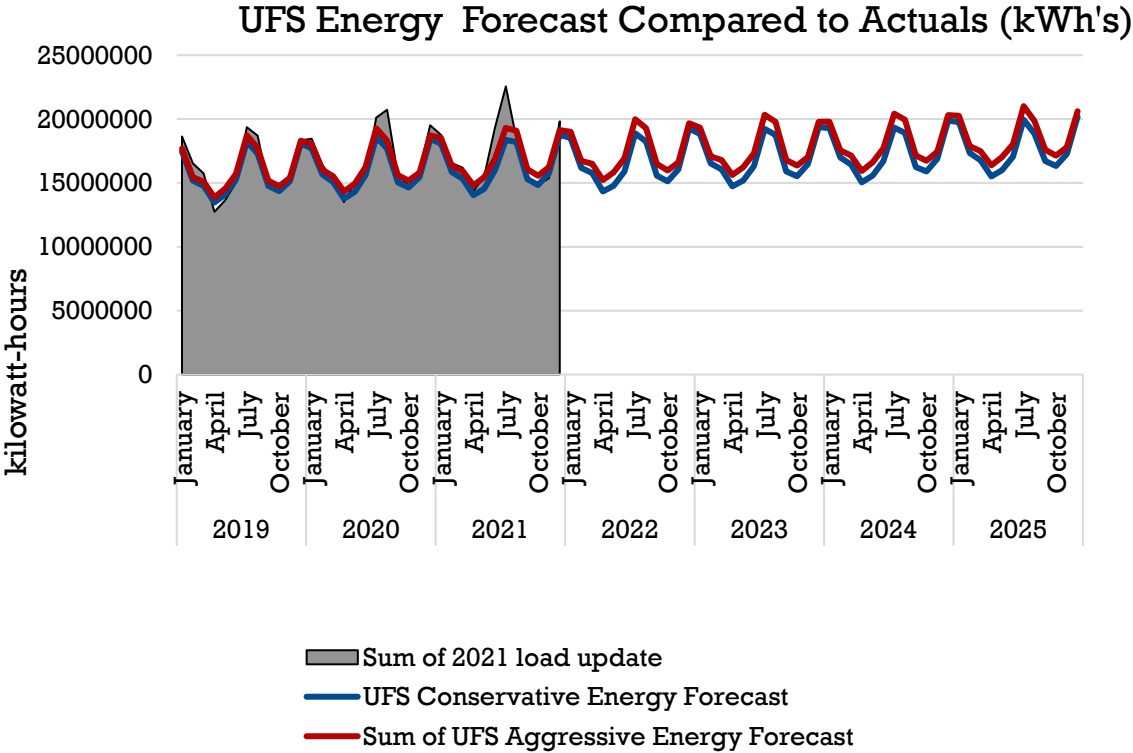
- An Integrated Resource Plan (IRP) is a utility plan for meeting forecasted annual peak and energy demand, through a combination of supply-side and demand-side resources over a specified period.

Integrated Resource Planning

Steps to Create an JRP:

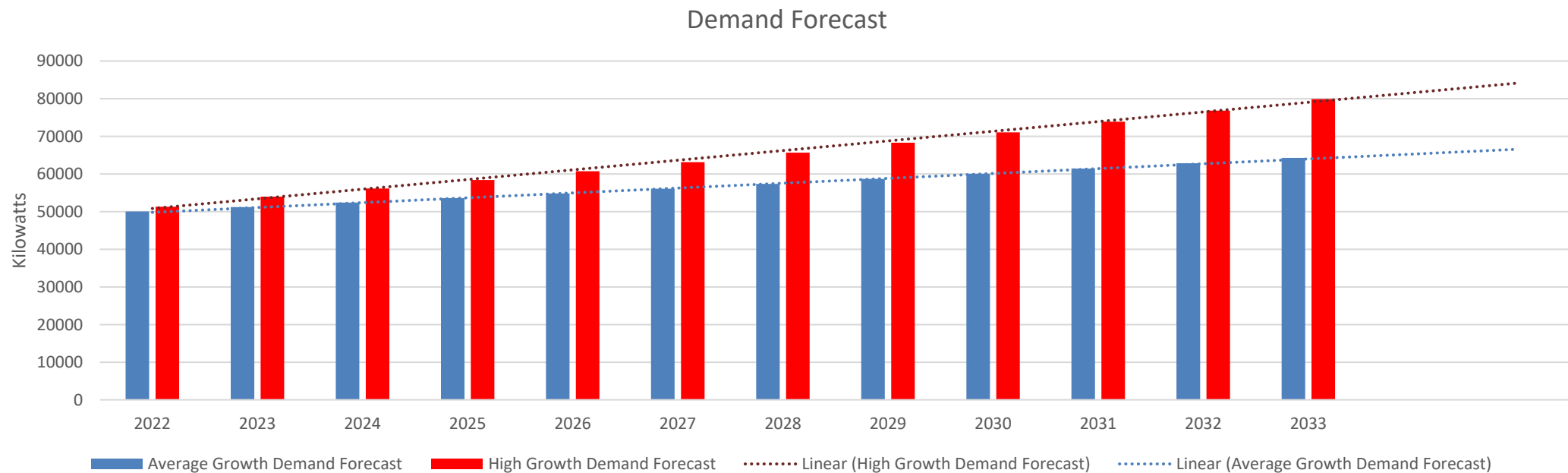
- Forecast Future Loads
- Identify current resources and future resource options
- Identify Resource Goals
- Engage the Public
- Create and Implement Plan
- Update on a regular basis

UFS 2018 Econometric Load Forecast

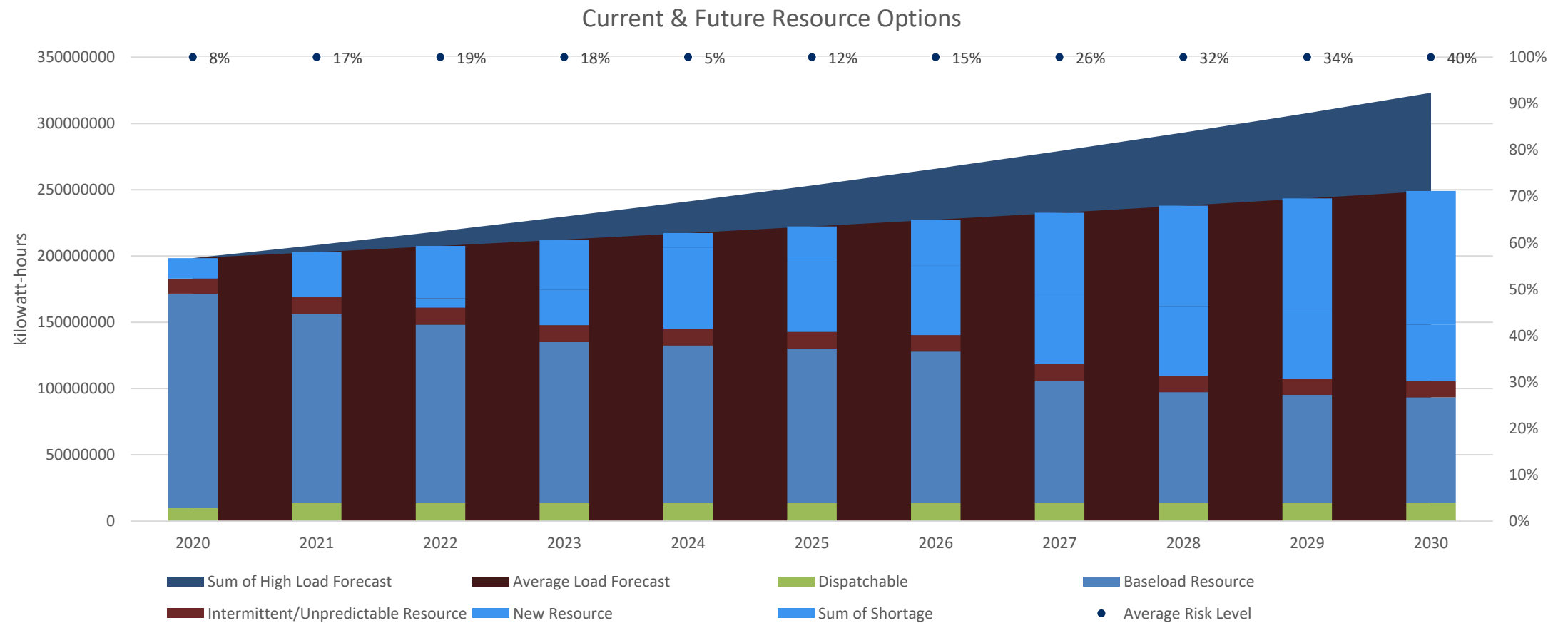


2022 Demand & Load Forecast

- Update Ten-Year Load Forecast



Current & Future Resources



Project	Location	Total Project Capacity	Capacity Available to HL&P	Fuel	% Ownership	History
Federal Hydro Power*	Colorado River/Upper Basin States	10395 MW	Seasonal Contract Rate of Delivery (9.45 MW Winter/ 7MW Summer)	Federal Hydro and Other	None	Agreement as of March 27, 2007. Renews in 2025.
Hunter	Hunter, UT	1320 MW	PPA 6.0334% of UAMPS share (3.783 MW)	Coal	None	Agreement as of June 1, 1981. Ends upon plant retirement.
IPP**	Delta, UT	1800 MW	0.627% (1 MW)	Coal	None	Agreement as of December 1, 1980. Retrofit to Nat Gas in 2025.
Pleasant Valley Wind	Uinta County Wyoming	144 MW	0.02% (.726MW)	Wind	None	Agreement active 2004 - 2029
Horse Butte Wind	Bonneville County Idaho	57.6 MW	1.76% of total plant capacity	Wind	None	Plant operation commenced August 15, 2012.
Heber Owned Nat Gas Gen	Wasatch County	15.5 MW	100%	Natural Gas	100%	Plant in service since 1986
Jordanelle	Wasatch County	13 MW	1/3 plant generation (0-4.3MW)	Run of River Hydro	None	Plant in service since 2008
Heber Light & Power Hydros	Wasatch County	4.1 MW	100% (0-4MW)	Run of Stream Hydro	100%	Plants in service since 1982 L.C. 1942 S.C. Est.
Patua Geothermal/Solar	Nevada	25 MW Geothermal 10 MW Solar	0-12 MW	Binary Geothermal Solar PV	None	Geothermal Plant Commissioned in 2013 Solar commissioned in 2017 Heber PPA active Nov 2018 - November 2033
Market Power Purchases	Market Contract	Varies	3 MW HLH/ 3 MW Flat/ Seasonal Shaped	Misc.	None	April 2017- March 2022/ Seasonal Shaped as Needed
Market Power Purchases	Market Contract	Varies	3 MW Flat	Misc.	None	April 2022- March 2027
Red Mesa Tapaha Solar Project	Navajo Nation	66 MW	7.5758% entitlement share (5 MW)	Solar	None	Scheduled Commercial Operation 1, 2022 - 25-year delivery term ~June
Steel One Solar	Box Elder County, Utah	40 MW	16.15% entitlement Share	Solar	None	~December 21, 2022, to 2047

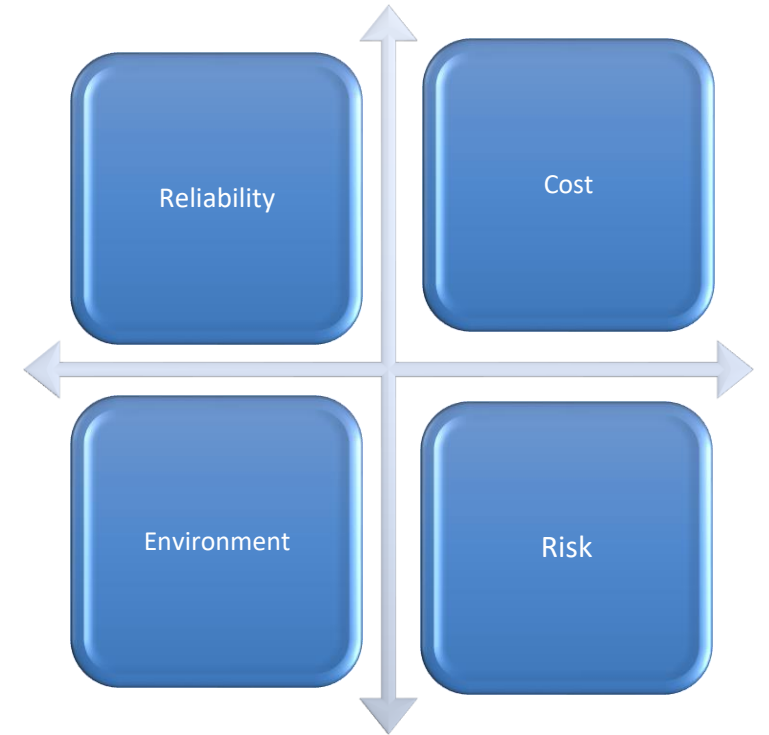
* Not including expected reductions to available Federal Hydro Power due to drought

**IPP capacity available to HL&P is subject to fuel availability and overall UAMPS Call-backs

IRP Goals

Our Integrated Resource Plan objectives are designed to support our company mission:

- Providing **reliable service** is the foundation of what we do. A diverse portfolio with redundancy in resources and transmission is the key to **reliability**.
- Managing costs to ensure we provide **affordable service** and stable rates to our customers. **Diversity** in the portfolio and **flexibility** in the plan helps us manage risk.
- Providing energy in an **environmentally responsible** manner is essential to our community. **Sustainability** relies on innovative solutions for reducing demand and incorporating carbon-free resources into the portfolio.

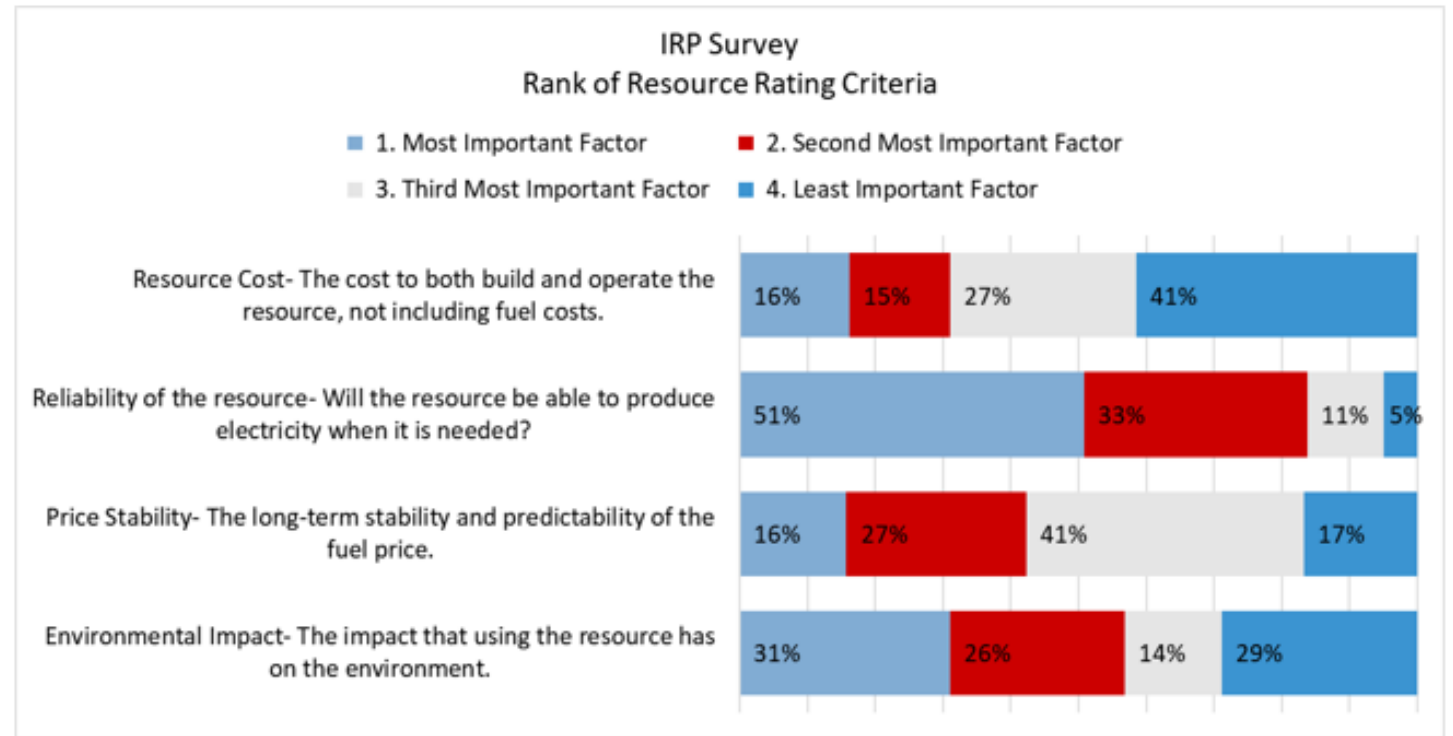


Public Participation

Developing and Updating IRP Goals Requires Customer and Board of Director Input

How do we do this?

- Customer Survey
- BOD Workshops



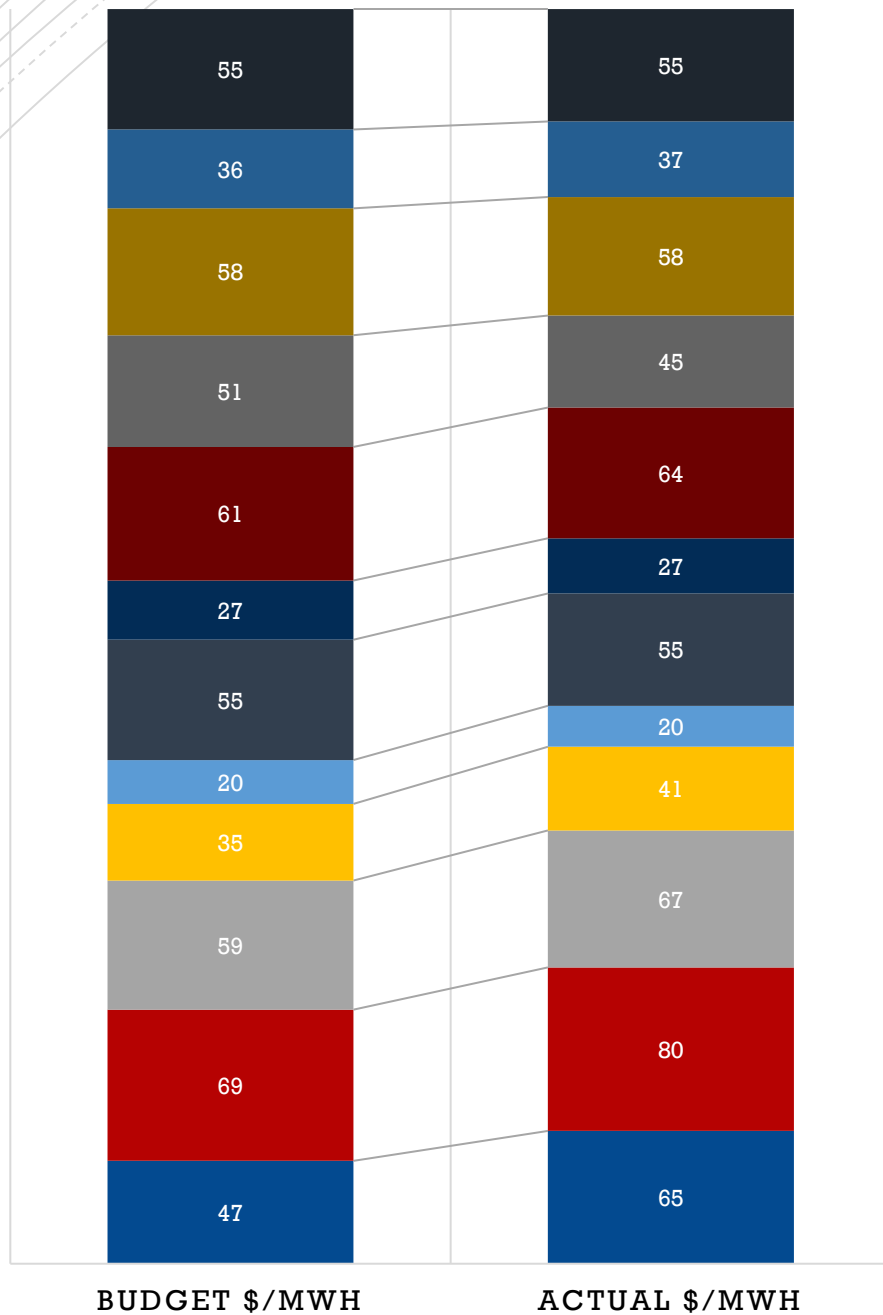
Next Steps

- Update Forecast
- Define planning environment
- Review External Influences (Transmission availability, Markets, Fuel Constraints, Renewable Portfolio Standards, Electrification, etc.
- Review Options: Demand-side management, Carbon-free vs Carbon-based, Intermittent vs Base-load, New Technology, Smart Grid, Dispatchable Resources, etc.
- Stakeholder Input: Surveys, Workshops, etc.
- Update our Plan



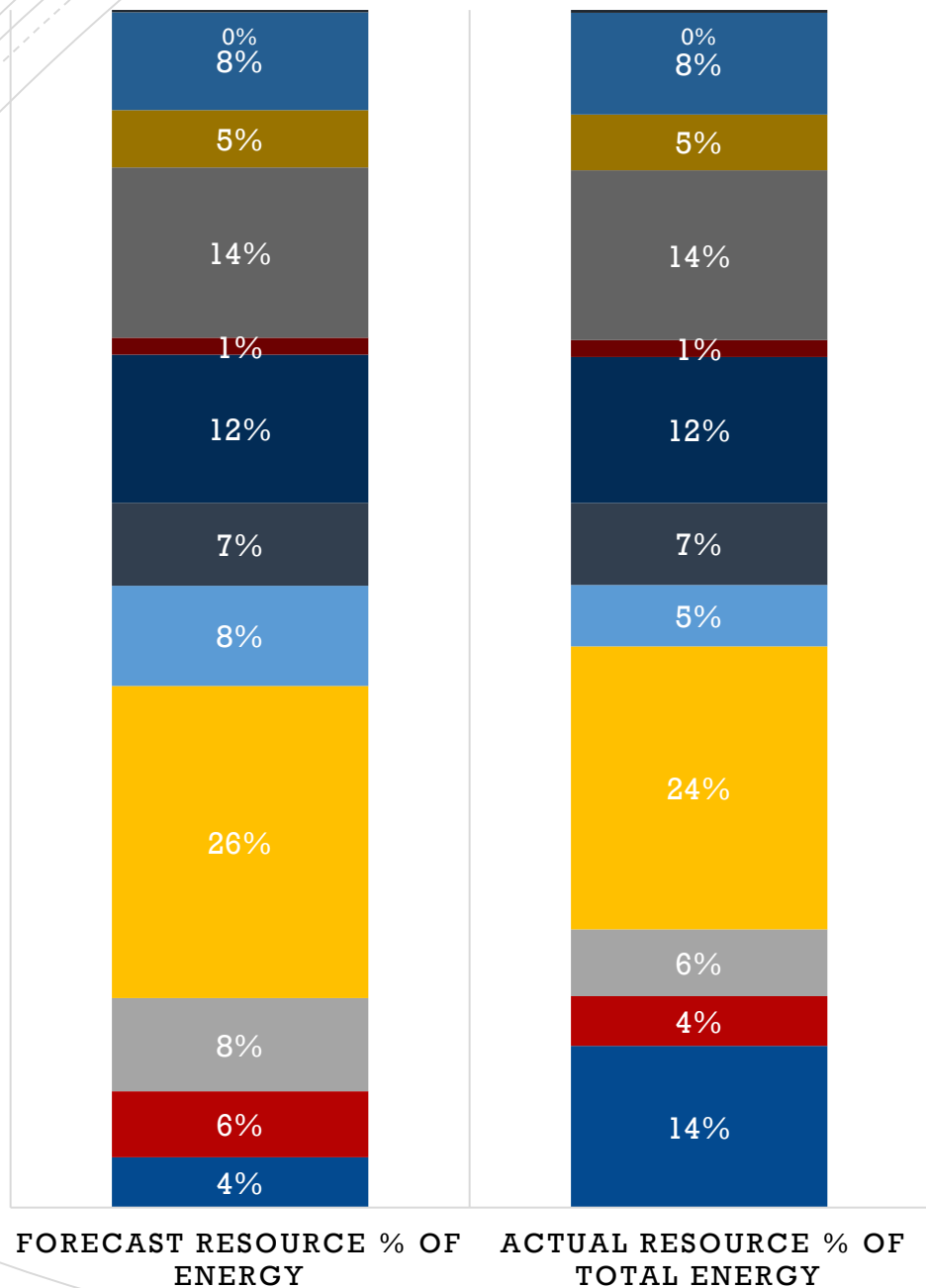
HL&P 2021

Year End Wholesale Power Report



- Patua
- Hunter
- Flat Market
- Shaped Market
- 5 Year HLH Market
- Fed. Hydro
- Jordanelle Hydro
- Heber Hydro
- Heber Nat.Gas
- Pleasant Valley Wind
- Horse Butte Wind
- Power Exchange/ UAMPS Pool

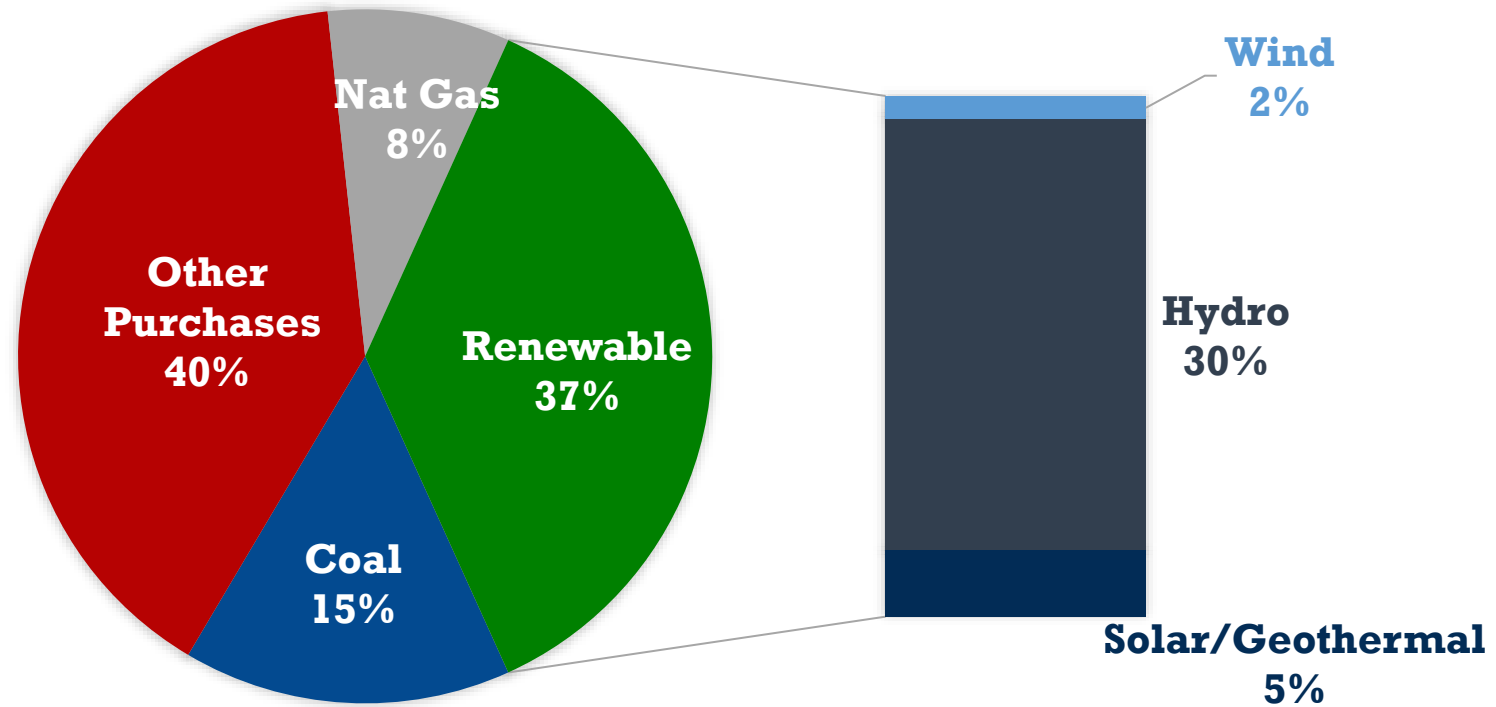
2021
Budget Compared to
Actual Resource Cost
\$/MWh



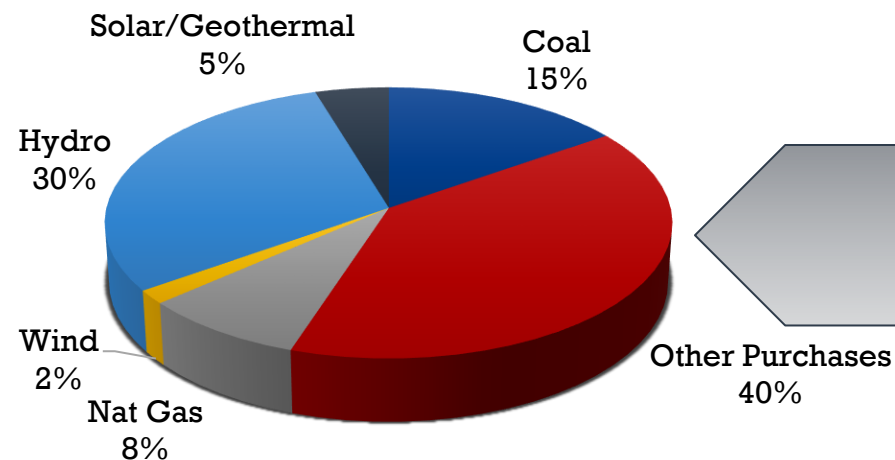
2021 Resource Energy Forecast Compared to Actuals (kWWhs)

2021 Resource Mix

37% Renewables
63% Carbon-Based

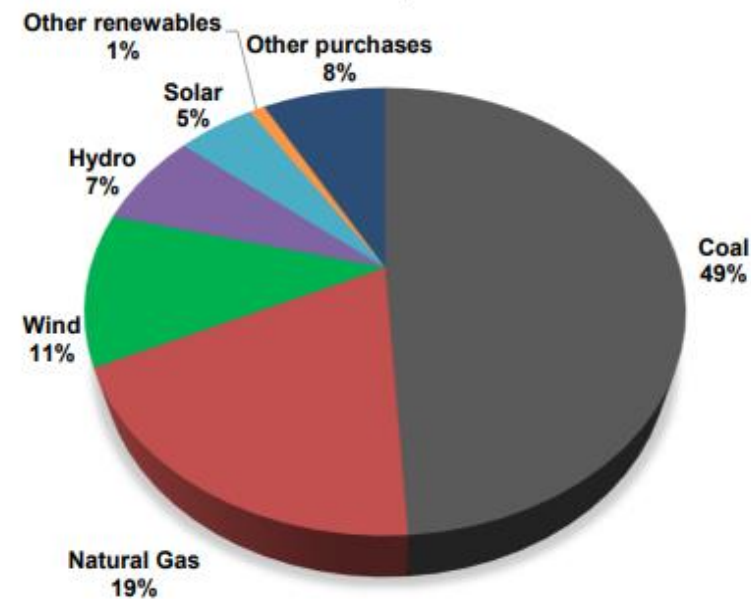


HL&P's Resource
Mix Compared to
the Investor-
Owned Resource
Mix



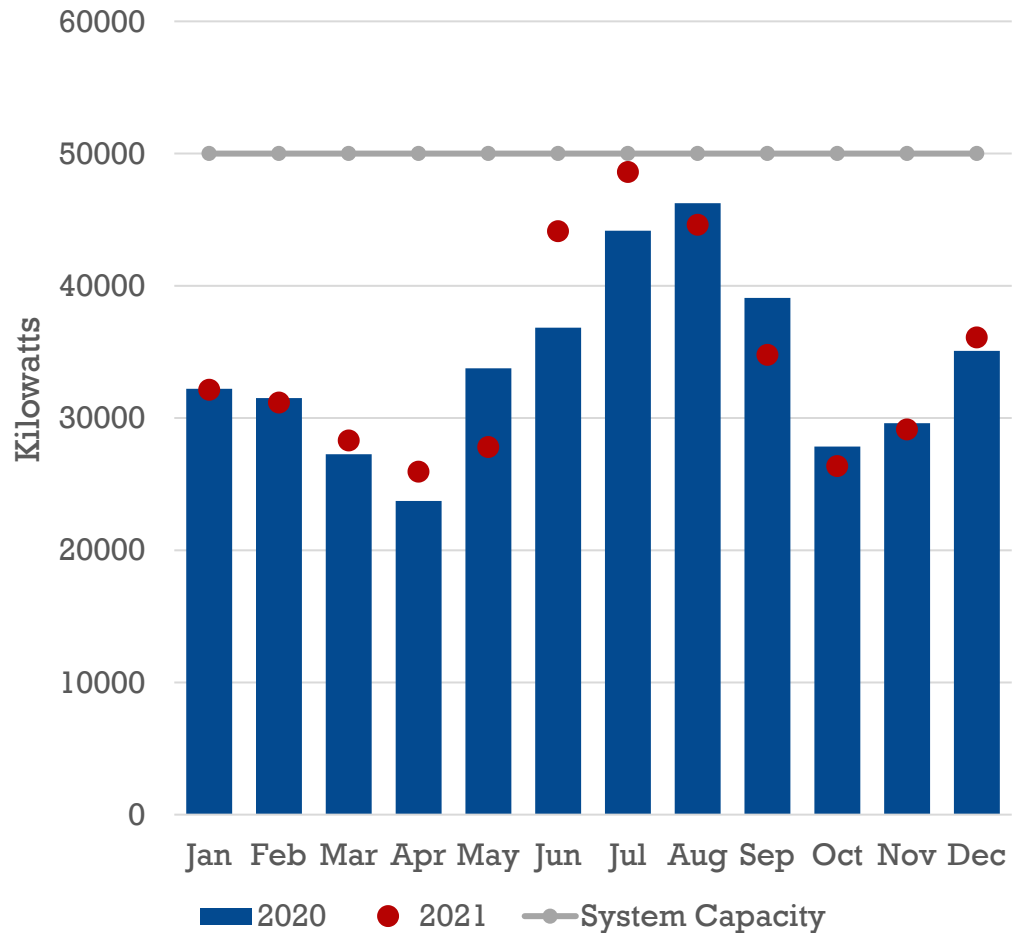
HL&P 2021 Energy Resource Mix

PacifiCorp 2020 Energy Resource Mix

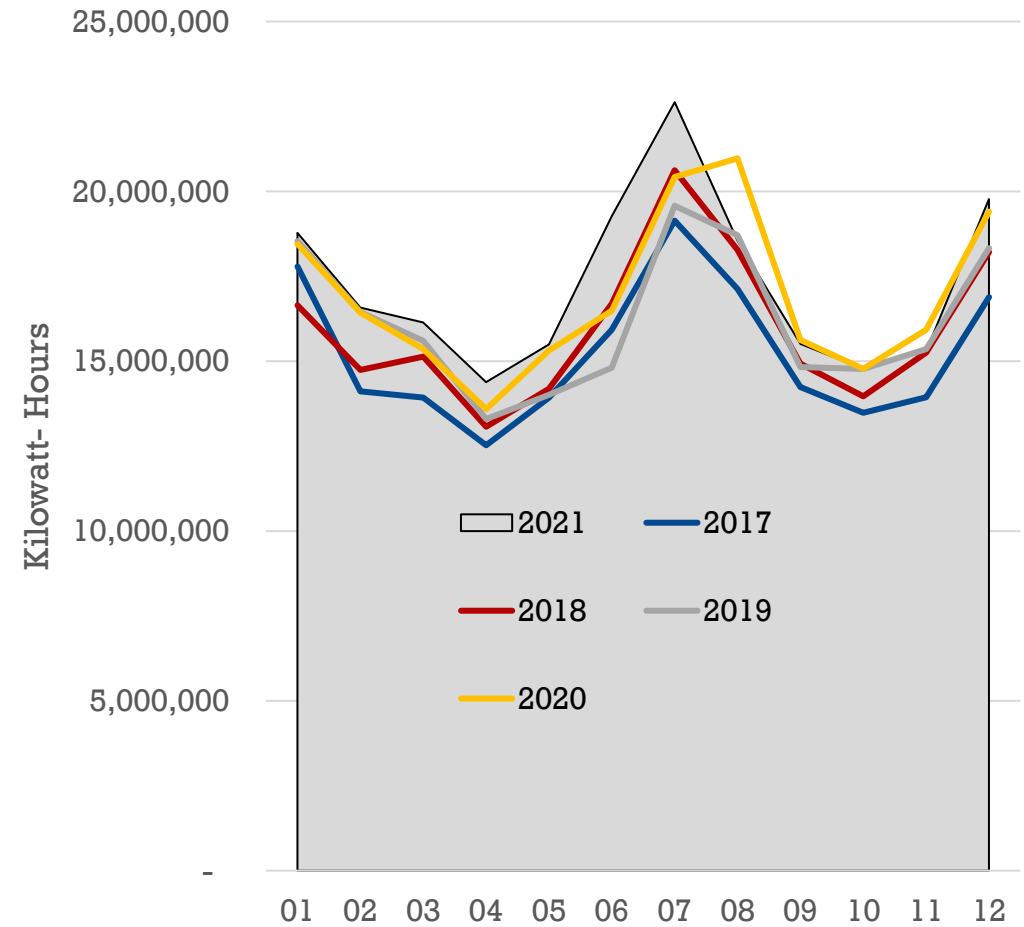


Wholesale Power	Jan	Feb	Mar	Apr	May	June	July	August	September	October	November	December	YTD	+/- Budget
Power Purchases % +/- Actuals to Budget														
Power Purchases Actual Cost (\$)	706,485	837,156	610,418	592,415	604,983	888,908	936,814	672,987	426,167	682,837	663,129	869,389	8,491,688	5%
Power Purchases Budget (\$)	730,569	619,657	588,507	487,161	549,223	604,365	897,227	1,153,989	585,934	576,516	587,751	697,743	8,078,696	
Power Purchases Reported Actuals (\$)	681,569	790,629	688,504	547,075	609,312	628,105	1,407,241	512,837	388,788	721,318	653,547	847,177	8,476,101	5%
Gas Generation - Fuel Costs % +/- Actuals to Budget														
Natural Gas Actuals (\$)	47,647	33,883	23,239	7,951	16,751	94,225	160,935	120,436	70,001	12,865	32,980	87,229	708,142	18%
Natural Gas Budget (\$)	42,924	40,725	42,828	40,725	44,972	48,663	77,656	51,495	47,109	44,594	43,858	54,452	580,000	
Natural Gas Reported Actuals (\$)	39,278	49,817	10,181	10,266	256	110,951	160,560	149,425	38,163	29,827	24,170	76,767	699,663	17%
Sum Power Purchases + NatGas % +/- Actuals to Budget														
Actual Cost of Power (Power Purchases + NatGas) (\$)	754,132	871,039	633,657	600,365	621,734	983,133	1,097,749	793,423	496,168	695,702	696,109	956,619	9,199,831	6%
Wholesale Power Budget (Power Purchases + NatGas) (\$)	773,492	660,381	631,334	527,885	594,195	653,028	974,883	1,205,484	633,043	621,109	631,609	752,194	8,658,636	
Reported Actual Cost of Power (Power Purchases & Natural Gas) (\$)	720,847	840,446	698,685	557,341	609,568	739,055	1,567,801	662,262	426,951	751,145	677,717	923,944	9,175,763	6%
Energy % +/- Actuals to Budget														
Energy Purchase Actual (kWhs)	18,763,822	16,556,116	16,196,112	14,370,850	15,531,158	19,318,733	22,558,910	18,390,641	15,424,193	14,869,457	15,352,108	19,825,652	207,157,752	2%
Energy Forecast (kWhs)	18,828,804	16,745,537	15,608,955	13,766,697	15,123,257	15,694,534	20,910,428	21,554,233	15,216,012	15,409,386	15,778,998	18,868,633	203,505,474	
Energy Retail (kWhs)	18,110,546	17,372,378	14,524,134	14,521,567	13,603,654	16,492,233	19,199,947	19,541,176	16,120,690	13,650,595	14,011,972	15,995,908	193,144,800	-5%
losses- Retail Sales to Wholesale Purchases	-3%	5%	-10%	1%	-12%	-15%	-15%	6%	5%	-8%	-9%	-19%	-6%	

2020-2021
System Demand by Month



2017 – 2021 System Load by Month





2021 Compared to 2020

- System Load Growth (3% increase)
- Peak Demand Growth (5% increase)
- Higher Market Power Prices (20% increase)
- 7% More Market Purchases
- Average Natural Gas \$/MMBtu doubled
- Generated 60% More Energy in Heber Gas Plants
- Jordanelle Hydro Generation down 30%
- Available Patua Plant Generation down 4%
- **Heber Owned Hydro Generation increase 16%**

Date Range

11/10/2014
1/19/2022

Relative Date Selection

Last
1
Years (Cale...

1/1/2021 - 12/31/2021

268
Outages

Dispatcher

All

First Responder

All

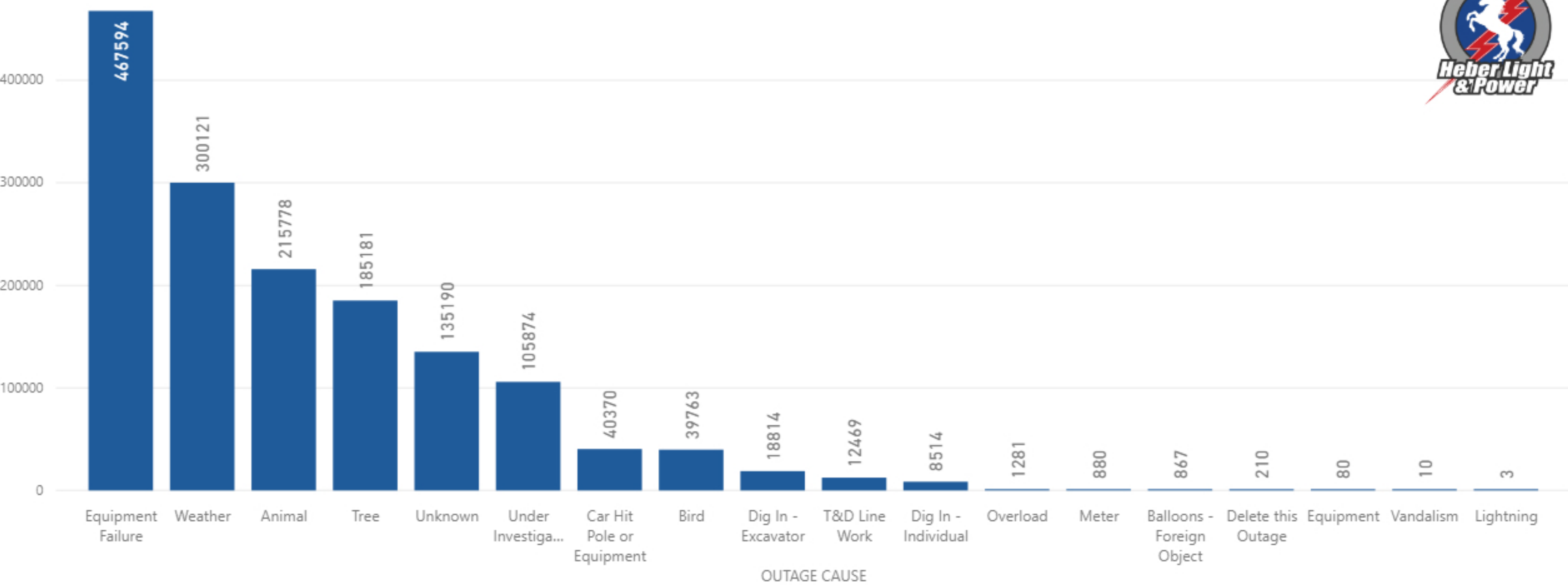
CIRCUIT

All

Outage Cause

All

Customer Minutes Out by Outage Cause



Date Range

11/10/2014

1/19/2022

Relative Date Selection

Last

1

Years (Calendar)

1/1/2021 - 12/31/2021

268

Outages

Dispatcher

All

First Responder

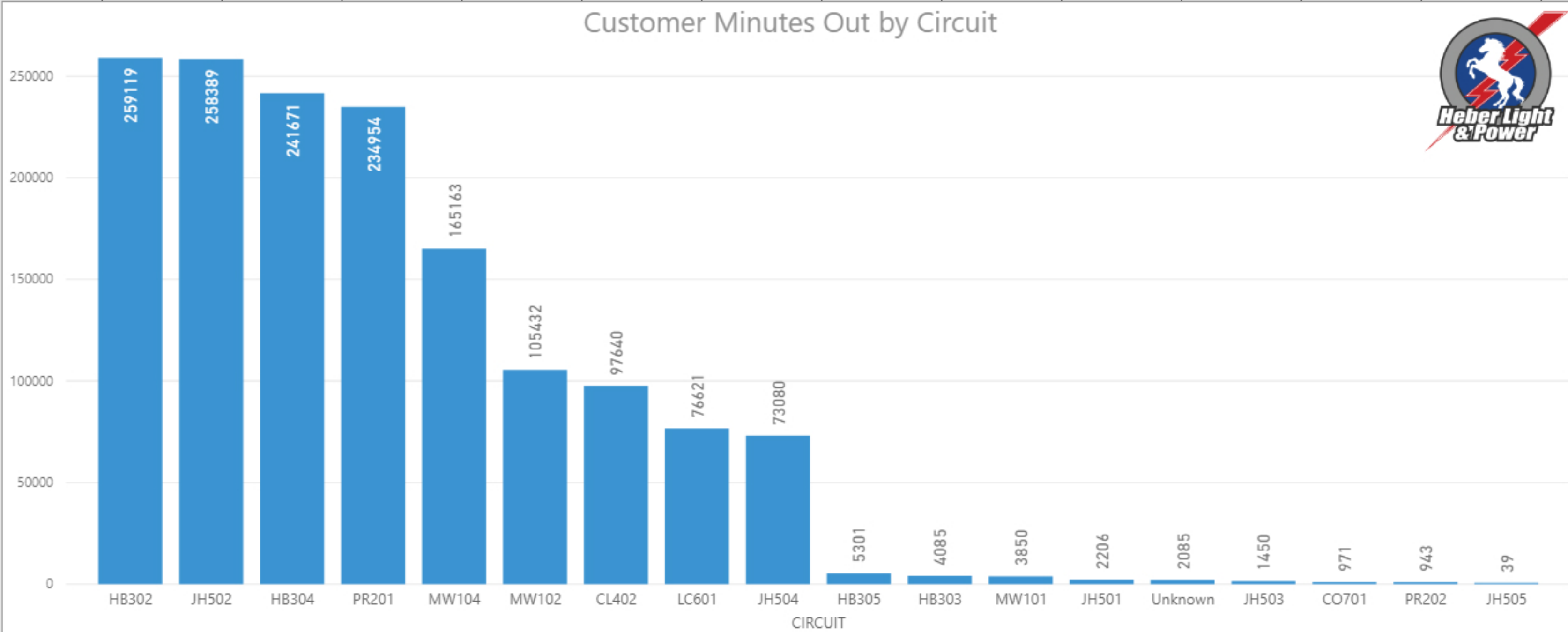
All

CIRCUIT

All

Outage Cause

All



Date Range

11/10/2014

1/19/2022

Relative Date Selection

Last

1

Years (Cale...

1/1/2021 - 12/31/2021

268
Outages

Dispatcher

All

First Responder

All

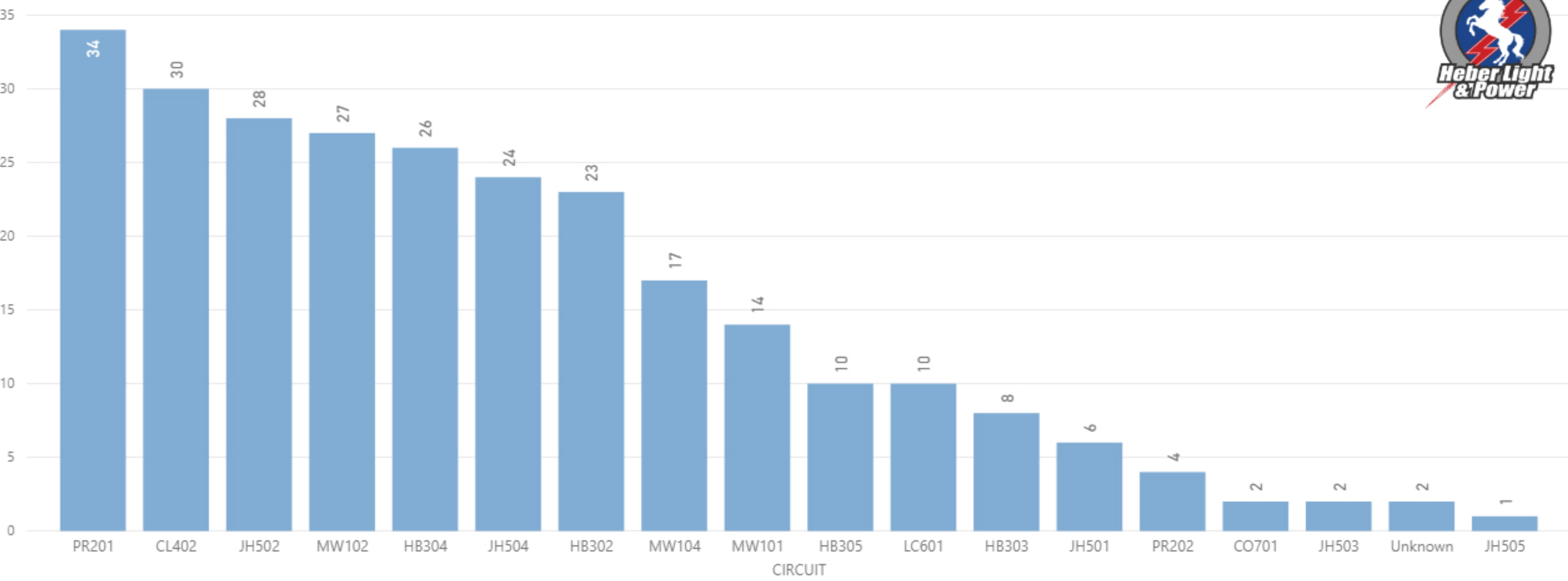
CIRCUIT

All

Outage Cause

All

Outage Count by Circuit



Date Range

11/10/20141/19/2022

Relative Date Selection

Last1Years (Cale...

1/1/2021 - 12/31/2021

268
Outages

Dispatcher

All

First Responder

All

CIRCUIT

All

Outage Cause

All

Outage Count by Cause

