

Mayor
MICHAEL KOURIANOS

City Attorney
THOMAS SITTERUD

City Recorder
SHERRIE GORDON

City Treasurer
SHARI MADRID

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LISA RICHENS



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PRICE CITY COUNCIL

City Council

RICK DAVIS

AMY KNOTT-JESPERSEN

BOYD MARSING

LAYNE MILLER

TERRY WILLIS

PUBLIC NOTICE OF MEETING

Public notice is hereby given that the City Council of Price City, Utah, will hold a Regular Meeting in the Council Chambers, 185 East Main, Price, Utah, at 5:30 PM on 03/24/2021. The Mayor reserves the right to modify the sequence of agenda items in order to facilitate special needs.

1. CALL MEETING TO ORDER
2. PLEDGE OF ALLEGIANCE
3. ROLL CALL
4. SAFETY SECONDS - Councilmember Miller
5. PUBLIC COMMENT
6. OATH OF OFFICE - Swearing in of new Library Boardmembers Fitzgerald Petersen, Lanis Ogilvie, and Madalyn Johnson.
7. CARBON HIGH SCHOOL SWIM TEAM - Girls and boys swim team 2021 outstanding achievements recognition.
8. RESOLUTION 2021-04 - Consideration and possible approval of A Resolution Establishing The Price City Policy Regarding The Installation And Regulation Of Customer Owned/Operated Onsite Power Generation Systems.

CONSENT AGENDA

9. MINUTES
 - a. March 10, 2021 City Council Workshop Minutes
 - b. March 10, 2021 City Council Meeting
10. MOU - Consideration and possible approval of the Carbon County Office of Tourism Enhancement MOU with Carbon Corridor.
11. PRICE CITY INDOOR POOL PROJECT - Consideration and possible approval to begin the bid process for re-construction of the Price City Indoor Pool.
12. BUSINESS LICENSES - Consideration and possible approval of business licenses for: Bridget's Classic Cleaning at 54 W 400 S, Carlee Gallegos Photography at 284 W 200 S, Healing Hearts Institute, LLC at 790 N Cedar Hills Drive, Sears Authorized Hometown Stores, LLC at 33 N Carbon Avenue, and Wireless Advocates LLC at 255 S Highway 55.
13. UNFINISHED BUSINESS

I, Sherrie Gordon, the duly appointed and acting Recorder for Price City, hereby certify that the foregoing City Council Agenda was emailed to ETV10 News. The agenda was also posted in City Hall, the City's website at www.priccityutah.net, and on the Utah Public Meeting Notice Website <http://www.utah.gov/pmn/index.html>. This meeting may be held electronically via telephone to permit one

or more of the council members to participate.

Note: In compliance with the Americans with Disabilities Act, individuals needing special accommodations during this meeting should contact Sherrie Gordon at 185 E. Main Price, Utah, telephone 435-636-3183 at least 24 hours prior to the meeting.

RESOLUTION #2021- 04

A RESOLUTION ESTABLISHING THE PRICE CITY POLICY REGARDING THE INSTALLATION AND REGULATION OF CUSTOMER OWNED/OPERATED ONSITE POWER GENERATION SYSTEMS

WHEREAS, Price City is desirous of adopting an official policy to supersede any previous official and unofficial City level regulations regarding the safe, satisfactory, and regulated installation and operation of electrical power generation systems owned and/or operated by Utility customers receiving electrical services from Price City; and

WHEREAS, Price City has a need to intently regulate the installation and operation of these power generation systems due to a rapidly increasing interest of investment and installation from City electrical utility customers and activity from associated industry sales representatives and solicitors, to ensure the safety of life, health, and property of City employees, contractors, and occupants of premises within the City; and

WHEREAS, Price City has a need to further regulate the installation and operation of these power generation systems to maintain the integrity of the City's electrical distribution system and associated components as well as manage required upgrades, repairs, and alterations to continue desirable operations; and

WHEREAS, Price City has need to emphasize responsibilities of City electrical utility customers desiring to install these power generation systems to ensure that all aspects of the design, purchase, installation, operation and maintenance are done in accordance with all applicable laws, codes, ordinances, and City policies; and

WHEREAS, to establish that City has the right to prevent the operation of these systems in the event that the City has to take actions to collect payment from the customer if they fail to make payments or uphold payment commitments for past due Utilities bills, have fines levied against them by the city, or are taken to claims court by the City.

NOW, THEREFORE BE IT HEREBY RESOLVED BY THE PRICE CITY COUNCIL AS FOLLOWS:

Section 1. THAT the Customer Owned/Operated Onsite Power Generation within Price City Policy, a copy of which is attached hereto as Exhibit A, be hereby adopted as official policy for Price City;

Section 2. THAT the said policy be reviewed and updated as deemed necessary by the City Governing Body and employees affected by its implementation and/or tasked with its enforcement;

Section 3. THAT the Price City Mayor, Council and staff be directed to implement the Customer Owned/Operated Onsite Power Generation within Price City Policy.

PASSED AND ADOPTED by the City Council of Price City, State of Utah, this ____ day of _____ 2021.

PRICE MUNICIPAL CORPORATION

By _____
Michael Kounanos, Mayor

ATTEST:

Sherrie Gordon, City Recorder

EXHIBIT "A"
CUSTOMER OWNED/OPERATED ONSITE POWER GENERATION WITHIN PRICE CITY POLICY

Customer Owned/Operated Onsite Power Generation within Price City Policy

The basis of the Customer Owned/Operated Onsite Power Generation within Price City Policy is to define acceptable methods for customer owned/operated onsite power generation within Price City, Price City installation requirements, and the appropriate utilization and distribution of that generated power. This policy covers both on-site backup power and renewable energy power generation system regulations, their utilization, and Price City installation requirements.

1. Definitions - For the purpose of this Policy, the following shall apply:

- a. Authority Having Jurisdiction** - (AHJ) is the person that is trained, certified, and authorized to interpret codes, ordinances, and requirements then to enforce those interpretations during inspection of the construction, installation, or operation of power generation systems.
- b. Backup Generation System** - is an electrical generation system that utilizes a combustion engine, battery storage, or other types of generation approved by the City to produce electricity and is designed to operate while not under Normal Circumstances and is *not* interconnected with the utility electrical distribution grid.
- c. City** - is Price Municipal Corporation in general, any department or employee of the City that is authorized to represent the city in applicable situations.
- d. Conditional Use Permit** - (CUP) is the permission granted to a Customer that allows them to use a parcel or premises within city limits for a purpose other than that which it is zoned or regulated for. CUPs are obtained by the process specified by the Price City Planning and Zoning Committee. The Committee will grant CUPs at their discretion.
- e. Customer** - is any person, persons, or legal entity that occupies, rents, leases, utilizes, or owns a premise within the incorporated limits of Price City that has a utility metered physical connection to the electrical distribution system and pays Price City for electrical utility services.
- f. Electrical Utility Rate Plans** - (Rate or Rate Schedule) is the Resolution approved by the Price City Governing body that defines the billing rates applied to the electric energy consumption portion of the Customer's monthly utility bill based on the nature of their residence or business and average energy consumption.
- g. Interconnected** - is the condition in which a Customer's renewable power generation system has a physical connection to the utility electrical grid through the premises wiring on the customer side of the electrical service. This connection allows Energy produced by the renewable power generation system to be transmitted on to the City's electrical distribution system.
- h. Normal Circumstances** - is the condition in which the City's electrical utility grid is operational and able to deliver the correct nominal voltages under load to each line or phase of the electrical service that it serves.
- i. Renewable Energy Credit** - (REC or RECs) is the right to claim the renewable energy attributes of the renewable energy power generation system.
- j. Renewable Generation System** - is an electrical generation system that utilizes solar, wind, or other types of renewable energy approved by the City to produce electricity and is designed to be operated under Normal Circumstances.

2. Program Eligibility

- a. Approved Customers receiving power services from Price City are eligible for this onsite power generation program, up to installation levels set by the City. Each Customer wishing to install onsite power generation shall be required to complete and submit an application and pay any assessed fees. The application shall be reviewed by the City for compliance. Applications found not to be completed or not to comply with this policy shall be denied.
- b. Eligible onsite backup systems include Combustion Engine Generators utilizing any type of gaseous or liquid fuel as intended by the manufacturer, Natural Gas Turbine, or Battery Storage System not operated with a renewable energy system. Eligible onsite renewable energy systems include photovoltaic solar and wind driven generators. As technologies evolve and innovations are made, the City may approve or deny methods as it deems necessary. Only approved projects are allowed to be interconnected with the City's electrical distribution system.
- c. All installations must comply with and meet or exceed the requirements in this policy and any codes, laws, or requirements that are being enforced by the Authority Having Jurisdiction. If at any time, any requirement becomes contradictory, impracticable, or unfeasible, the City may make exceptions or stipulate alternate requirements. Once installed, any modifications to or changes in operation shall require another application to be completed and approved by the City before the modifications or changes may be commenced.

3. Program Stipulations

- a. Each installation must be on a Customer's premises within Price City's Incorporated limits and receiving electrical services from Price City's electrical distribution system. Customer premises within Price City's Incorporated limits that do not receive electrical services from Price City are not eligible for this program and must contact their service providers for information for any programs they may offer.
- b. Customer utility usage information requested from the City shall not be provided over the phone. A customer may request this information and receive a printed history, with ID verification, at the Utilities Collections Office in Price City Hall at 185 East Main Street in Price, Utah.
- c. The Customer is responsible for obtaining the Customer Owned/Operated Onsite Power Generation application from the City. It is also their responsibility to ensure that they, a contractor, or designer contact the City to determine if a CUP will be required for the installation and that all applications are completed, all fees paid, all equipment installed according to all requirements, and that they have permission from the City to begin operation.
- d. Power generation systems shall not exceed 1,000 kW nor can exceed 1,000 kW per parcel or premises. Each Customer shall not exceed 1,000 kW total across multiple parcels and/or installations. Systems must further meet the requirements defined in Section 6 of this policy.
- e. Interconnections are achieved by a physical point of connection at each premise or parcel where the power generation system is installed and operated. Connections shall be made in accordance with manufacturers specifications, codes and laws currently being enforced by the Authority Having Jurisdiction and in Section 6 of this policy.

- f. The owner/operator of the on-site power generation system must also be the Customer listed on the Utility bill for the premises or parcel where the system is installed and is responsible for ensuring that the Utilities Collections Office is notified immediately of any changes to contact information for the account. If the owner/operator transfers the responsibility of operating the system by sale of the system to be relocated to a different premises or parcel within the incorporated boundaries of Price City, renting out, leasing, or selling the property on which the system is installed and remains, they must notify the Utilities Collections Office and the new operator must take responsibility for the parcel or premises utility bill, complete a new on-site power generation application and receive approval before resuming operation. The City, at its sole discretion, may turn off and lock out any power generation systems located on property where a change of operator is taking place until the process has been completed.
- g. All installations are subject to any applicable Electric Utility Rates as determined by Price City ordinances. (the current Resolution defining Electric Utility Rates can be found at www.pricecityutah.com in the "Utilities and Online Payment" section in the Departments drop-down menu.)
- h. All Customers that have onsite power generation systems installed must take delivery of electrical services from Price City.
- i. The customer must have completed any corrective measures required by the Authority Having Jurisdiction or the City prior to beginning operation.
- j. The City shall periodically review its average wholesale electricity costs including transmission and may re-adjust rate schedules with approval from it's governing body.
- k. All installations must be operational within 6 (six) months of approval of the installation by both the Utilities and Building Departments.
- l. The City will retain all RECs resulting from each installation.
- m. Applications are accepted on a first-come, first-serve basis up to the capacity limit of the circuit or the distribution system, as determined by the City. The City may require the customer to pay for any improvements to City owned property that need to be made to accommodate their onsite power generation system. If the Customer declines to do so, the City may deny them approval for their installation or the Customer will be required to have the project redesigned in such a manner that the improvements would not be needed.
- n. Any credit or surplus production of interconnected renewable energy cannot be transferred between accounts, properties, utilities, providers, customers, services, or electric meters and cannot be used as proof of credit or as part of payment arrangements.
- o. The City strongly recommends that Customers obtain insurance coverage or plan to self-insure the operation of the Customer owned/operated on-site power generation system in perpetuity and while it is connected to the premises through any transfer switches or inverters and associated wiring.
- p. Customers shall be required to hold the city harmless and to indemnify the city against any harm, loss or damage resulting from the Customer operating their onsite power generation system.

4. General Information

- a. The City reserves the right to deny a customer's installation at its sole discretion.

- b. The City reserves the right to alter this policy and to enforce different or additional requirements on new and existing Customer Owned/Operated Onsite Power Generation Systems as deemed necessary.
- c. Failure to meet the requirements in this policy shall result in delays or the disqualification of the Customer from participating.
- d. This policy conveys the RECs of any renewable energy power generation systems to the City to be used toward compliance with current or future Renewable Energy Standards.
- e. If the Customer's Utility account becomes delinquent, the City at its sole discretion may shut down and lock out any onsite power generation systems as part of any of the collections process.
- f. Each parcel or premises including any structures where a customer intends to install, or has installed an onsite power generation system is subject to inspection by the Authority Having Jurisdiction and the City to determine if the premises conditions shall allow the generation system to be operated safely. If it is determined that conditions exist that may cause the operation of the power generation system to be unsafe, the City shall deny the installation or require the Customer to take corrective actions before allowing them to continue with the installation or operation of the onsite power generation system.
- g. Price City and the City's Utility Customer's, may enter into an agreement for the Customer to appropriately operate an onsite power generation system in the form of a completed and approved application and the Customer's continued fulfillment of their associated responsibilities. The Customer may enter into agreements with onsite power generation developers or contractors for the installation of an onsite power generation system, which may also include financing, lease-purchase and rooftop property leasing, any terms of which shall be independent of the Customer's agreement with the City or their monthly utility billing rate.
 - i. In lieu of a Net Metering agreement for interconnected power generation systems, the City may provide, at the Customer's request, a letter stating that they have completed the installation, have begun operation on a Net Metering Utility Rate schedule, and the status of their standing with the Utility Collections Office.
- h. The energy output of the Customer's onsite renewable energy power generation system can be used to provide power to part or the whole of the premises and transmit power onto the electrical distribution system during times when it is operating under normal circumstances. The power generated will be measured and recorded monthly and will reflect within the electric portion of the Customer's utility bill as set forth by the electric rate schedule.
- i. The energy output of the Customer's onsite backup power generation system can be used to provide power to part or the whole of their premises during times when the City's electrical distribution system is not operating correctly and unable to deliver the normal nominal voltages to all lines or phases of the premises electrical service. The power generated shall not be transmitted back onto the electrical distribution system and is not measured and recorded.

5. A complete application submittal shall include:

- a. A completed application, including all required documentation.
- b. Installation Electrical one-line diagram. See example in Section 7

- c. Site/Facility diagram. See example in Section 7
 - d. Examples of required markings or signage and their locations indicated on the Site/Facility layout diagram.
- 6. System Installation Requirements** - The following requirements are for Customer owned on-site power generation systems. If at any time, any requirement becomes contradictory, impracticable, or unfeasible, the City may make exceptions or stipulate alternate requirements. All installations must meet or exceed these requirements and any other applicable requirements that are currently being enforced by the Authority Having Jurisdiction.
- a. **Power Generation System output, rating and capacity:**
 - i. The final output voltage and phasing shall be produced, regulated, and/or transformed to match the voltage of that which is provided to the premises through the electrical service from the electric utility grid.
 - 1. The final output voltage, phasing, and/or frequencies may be different from that provided by the premises electrical service if its purpose is to serve dedicated circuits that utilize that same voltage and phasing after being transformed or regulated through on-site equipment that is installed after the premises electrical service. See Sections 6(b)(ii)(3) and 6(c)(iii)(2) for additional requirements.
 - ii. The final output voltage shall be produced and/or regulated to an alternating current frequency of 60 Hz and be synchronized to be in phase with the frequency of the electric utility grid if it is to be interconnected and operational under normal circumstances.
 - iii. The final output product shall maintain a maximum deviation of $\pm 5\%$ of 100% power factor if it is interconnected with the electrical utility grid. Systems are required to automatically shut down if they exceed $\pm 5\%$.
 - iv. The total of all manufacturers output rating of customer owned electrical generation equipment shall not exceed more than 1,000 kilowatts or 50% of the premises electrical service overcurrent device rating, whichever is less.
 - 1. *Example: Residential electrical service operates at 120/240 volts nominal and has a 150 Amp rated main circuit breaker (36 kilowatts). Total of all manufacturers output rating of customer owned electrical generation equipment shall not exceed 75 amps (18 kilowatts).*
 - 2. *Example: Residential Electric service operates at 120/240 volts nominal and has a 200 Amp rated main circuit breaker (48 kilowatts). The total of all manufacturers output rating of customer owned electrical generation equipment shall not exceed 100 Amps (24 kilowatts).*
 - b. **Connection to the premises electrical system** - The main circuit breaker or disconnect shall remain as the ultimate disconnect device between the Utility Meter and premises including any customer owned power generation equipment. Devices designed to be installed in the Utility Meter socket and act as the point of interconnection between the premises and any customer owned power generation equipment are strictly prohibited for use as they may create hazardous conditions for Emergency Services and Utility personnel.

- i. **Renewable generation systems connections:** The final output product of the electrical equipment shall be physically connected to the electrical system of the premises after any required regulation or transformation has been completed and through an appropriately rated overcurrent device and enclosure after the main utility disconnect on the customer side of the Electric Utility Meter. The renewable generation system shall have an automatic means by which the system shall rapidly shut down and disconnect from the premises wiring in the event of an electrical utility grid outage. The renewable generation system shall remain disconnected until grid power has been restored to the premises for a minimum of five minutes. Overcurrent and disconnect devices for customer owned interconnected systems shall be of the manual operation and resetting type. All overcurrent and disconnect devices shall have a means to be operated manually and conspicuous markings or indicators to allow for visual confirmation of operational state and must also have a means by which they can be locked in the off, open or disconnected position by a standard padlock.
- ii. **Backup generation system connections:** The final output product of the electrical equipment shall be physically connected to the electrical system of the premises through an appropriately rated and listed transfer switch which shall operate by breaking the connection of all lines (Phases, Legs) of the load from all lines of the source before making the connection to the lines of the backup source. The transfer switch shall be installed after the main utility disconnect on the customer side of the Electric Utility Meter and shall isolate the premises electrical service from any and all premises wiring connected to the backup electrical generation. All transfer switches shall have the means to be operated manually and have conspicuous markings or indicators to allow visual confirmation of operational state. All electrical sources shall have means by which the main disconnect or overcurrent device can be locked in the off, open, or disconnected position.
 - 1. **Transfer switches** for electrical grid outage backup systems may be of the automatic type if the emergency or backup source has been manufactured to be installed, and configured to automatically start or stop and/or connect to or disconnect from the premises electric system based on a sensed state of the Utility Electrical grid. Automatic transfer switches shall break the connections of all lines (Phases, Legs) of the load from all lines of the source before making connection to the lines of the backup source. The automatic transfer switch shall be installed after the main utility disconnect on the customer side of the Electric Utility Meter and shall isolate the premises electrical service from any and all premises wiring connected to the backup electrical generation. Automatic transfer switches shall have means to allow them to be operated manually and to visually verify operational state.
 - 2. **Combination Renewable and Backup generation systems** such as photovoltaic or windmill with battery storage or

combustion engine generators that are designed to be activated upon electrical grid outage shall utilize manual or automatic devices that will isolate any and all of the premises electrical wiring from the Utility Electrical service before allowing backup stored or generated power to connect to the premises wiring. These devices shall be installed after the main utility disconnect on the customer side of the Electric Utility Meter and shall have a means to allow them to be operated manually and to visually verify operational state. They shall also have a means by which they can be locked in the off, open, or disconnected position by a standard padlock.

3. **Backup generation systems that produce voltages, phasing, and/or frequencies that are different than that delivered to premises electrical service by the utility electrical grid** shall have the transfer switch located on the load side of (after) any transforming or regulating equipment that changes the power to that of the backup system. The transfer switch shall be installed in such a manner that the backup generation power cannot back feed through the transforming or regulating equipment.

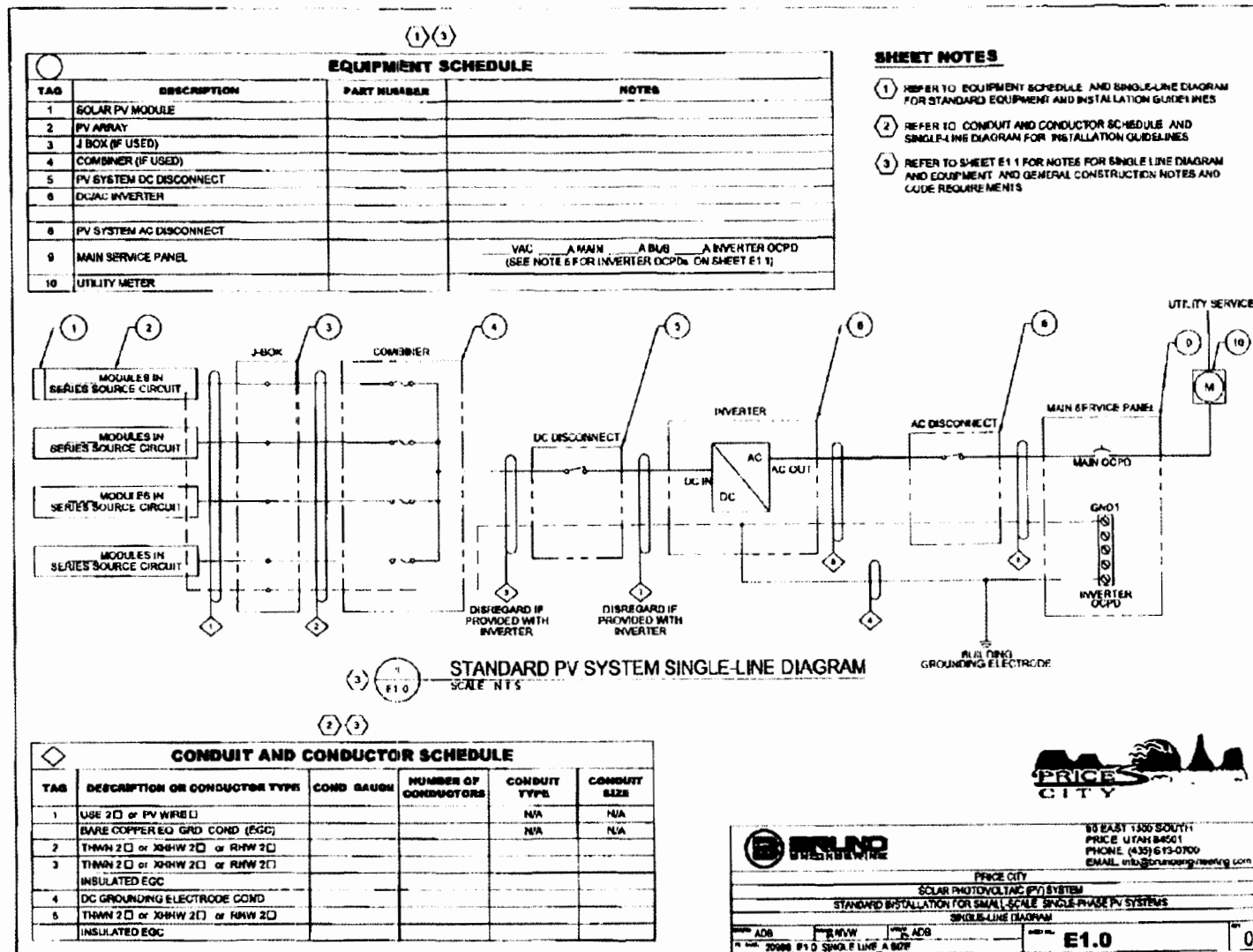
c. Markings, and signage

- i. All signs and markings shall be conspicuous, weather/sunlight resistant, permanent and made from phenolic (engraved plastic). They shall be red in color with white lettering. The lettering shall be no smaller than ¼ inch in height. The signs and markings shall meet the applicable requirements of the NFPA 70 National Electric Code in addition to the City required signs and markings.
- ii. The premises electrical service equipment shall be marked with a sign on the exterior cover that identifies that an interconnected electrical generation system is on-site and that all power sources must be disconnected before servicing. The markings shall include the location(s) of all disconnects or circuit breakers that will disconnect the interconnected electrical generation system from the premises wiring. In addition, the exterior of any disconnects and or circuit breaker panels shall be marked with a sign that identifies it as the interconnected electrical generation system disconnect or that it contains the interconnected generation system disconnect circuit breaker(s). The interior of any circuit breaker panel shall also have any interconnected generation system disconnect circuit breakers clearly, conspicuously, and permanently marked.
- iii. The premises electrical service equipment shall be marked with a sign that identifies a backup electrical generation system is on-site. The markings shall include the location of the transfer switch, generator, and fuel supply and type (ex. Diesel, Gasoline, LPG, NG), or other energy source, and any disconnects or circuit breakers that will disconnect the system from the premises wiring. In addition, the exterior of any disconnects and or circuit breaker panels shall be marked with a sign that identifies it as the backup electrical generation system disconnect or that it contains the backup generation system disconnect circuit breaker(s)

1. The required sign may only indicate that a backup electrical generation system is on-site if the transfer switch(s), generator, fuel shutoff valves or other energy sources are within 10 feet of and visible from the premises electrical service and accessible without having to cross or go around obstacles which include any type of fencing or other barriers.
 2. Transfer switches for backup generation systems that produce voltages, phasing, and/or frequencies that are different than that delivered to premises electrical service by the utility electrical grid shall be marked with a sign that identifies the voltage, phasing, and frequency. The premises electrical service shall also be marked with a sign that identifies the electrical service voltage, phasing, and frequency.
- iv. If the Customer Owned/Operated Onsite Power Generation system is no longer being operating and is completely removed from the premises, all signs associated with it including those required in this policy must be removed.
- d. Access**
- i. The Customer shall be responsible for allowing and maintaining clear, unrestricted, and reasonable access to the premises' electrical service meter, on-site electrical generation system disconnects or breakers, and fuel valves for Utility Personnel. Interconnected renewable energy electrical generation systems shall have a manually operated disconnect installed in a conspicuous location that shall be accessible at any time of day and night throughout the year. The Customer shall not store or place any items within 36 inches of the premises' electrical service, on-site electrical generation disconnects or breakers, or fuel valves. This 36 inch area shall extend horizontally from the equipment in all reasonable directions and from the floor or ground to 6 feet above or to the top of the equipment if greater than 6 feet.
 - ii. The Customer shall allow any and all portions of the customer owned generation system or device to be inspected by the City or it's contractors with reasonable notice given to the customer prior to the inspection.
 - iii. The customer shall allow emergency services (Fire, Police, EMS, etc.) to access the premises' electrical service disconnect, customer owned electrical generation system disconnects, breakers, controls, and fuel sources.
- e. Operation**
- i. The operation of the interconnected electrical generation system or backup electrical generation system shall not interfere with the normal operation of the utility electrical grid. It shall not prevent other customers from receiving the normal operating electrical power that has been provided to them. It shall not create harmonic or power factor disturbances that may cause the system to begin operating undesirably. It shall not pose a risk to health, life or property
 - ii. The City shall be able to, at its discretion, disconnect, shutdown, or prevent from operating a Customer owned or operated electrical

- generation system if the City electrical utility grid or the transmission feed is destabilizing, or if they are found to be causing disruptions or faulty in any way. The Customer may resume operation of their electrical generation system upon notification from the City, and if needed, after corrections or repairs have been made, it has been re-inspected and permitted to do so by the City and their contractors.
- iii. The customer *shall not* use a backup electrical generation system to provide power to the premises if they have had their electrical service disconnected by the City for failure to pay their Utility Bill or other fines and fees. The City shall be able to lock off, open, or disconnect any backup or interconnected electrical generation system when they disconnect the premises electrical service.
 - iv. The Customer Shall be responsible for any damage caused by the customer's on-site backup or interconnected electrical generation system to the City's electrical transmission and distribution system and/or neighboring premises electrical systems and equipment in perpetuity.
 - v. The customer shall be responsible for maintaining, servicing, and routinely ensuring correct operation of all portions of the backup or interconnected electrical generation systems on their premises in perpetuity. The customer shall notify the City in the event that the interconnected electrical generation system on their premises malfunctions, fails to produce energy, or has to be shut-down or disconnected. The customer shall notify the city when they intend to resume normal operation and what, if any, repairs or replacements were required.
 - vi. The City shall not be liable directly or indirectly for permitting or continuing to allow interconnection of a customer owned or operated electrical generation system, or for any acts or omissions of the Customer that cause loss or injury, including death, to any other party(ies).

7. Exhibit 1
Sample One-line diagram



PV MODULE RATINGS & ETC.

MODULE MAKE	
MODULE MODEL	
MAX POWER POINT CURRENT (I_{mp})	A
MAX POWER POINT VOLTAGE (V_{mp})	V
OPEN-CIRCUIT VOLTAGE (V_{oc})	V
SHORT-CIRCUIT CURRENT (I_{sc})	A
MAX SERIES FUSE (OCPO)	A
MAX POWER (P_{max})	W
MAX VOLTAGE (TYP 600V _{DC})	V
VOC TEMP COEFF (mV/C <input type="checkbox"/> or A/C <input type="checkbox"/>)	
IF COEFF SUPPLIED, CIRCLE UNITS	

NOTES FOR ALL DRAWINGS

OCPO = OVERCURRENT PROTECTION DEVICE
NATIONAL ELECTRICAL CODE® REFERENCES SHOWN AS (NEC XXXXX)

INVERTER RATINGS

INVERTER MAKE	
INVERTER MODEL	
MAX DC VOLT RATING	V
MAX POWER @ 40 C	W
NOMINAL AC VOLTAGE	V
MAX AC CURRENT	A
MAX OCPO RATING	A

NOTES FOR ARRAY CIRCUIT WIRING

- 1) LOWEST EXPECTED AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. LOWEST EXPECTED AMBIENT TEMP. ____ C
- 2) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTHLY 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. HIGHEST CONTINUOUS TEMPERATURE ____ C
- 3) 2008 ASHRAE FUNDAMENTALS 2.4 DESIGN TEMPERATURES DO NOT EXCEED 47 C IN THE UNITED STATES (PALM SPRINGS, CA IS 44.1 C). FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN ROOF MOUNTED SUNLIT CONDUIT AT LEAST 0.8' ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47 C OR LESS (ALL OF UNITED STATES)
 - a) 12 AWG, 90 C CONDUCTORS ARE GENERALLY ACCEPTABLE FOR MODULES WITH I_{sc} OF 7.58 AMPS OR LESS WHEN PROTECTED BY A 12-AMP OR SMALLER FUSE
 - b) 10 AWG, 90 C CONDUCTORS ARE GENERALLY ACCEPTABLE FOR MODULES WITH I_{sc} OF 9.6 AMPS OR LESS WHEN PROTECTED BY A 15-AMP OR SMALLER FUSE

NOTES FOR INVERTER CIRCUITS

- 1) IF UTILITY REQUIRES A VISIBLE BREAK SWITCH, DOES THIS SWITCH MEET THE REQUIREMENT? YES ☐ NO ☐ N/A ☐
- 2) IF GENERATION METER REQUIRED, DOES THIS METER SOCKET MEET THE REQUIREMENT? YES ☐ NO ☐ N/A ☐
- 3) SIZE PHOTOVOLTAIC POWER SOURCE (DC) CONDUCTORS BASED ON MAX CURRENT ON REC 800.63 SIGN OR OCPO RATING AT DISCONNECT
- 4) SIZE INVERTER OUTPUT CIRCUIT (AC) CONDUCTORS ACCORDING TO INVERTER OCPO AMPERE RATINGS (See Outside Section 8)
- 5) TOTAL OF INVERTER OCPO(S), ONE FOR EACH INVERTER, DOES TOTAL SUPPLY BREAKERS COMPLY WITH 120% BUSBAR EXCEPTION IN 800.64(B)(2)(ii)? YES ☐ NO ☐

SIGNS

SIGN FOR DC DISCONNECT

PHOTOVOLTAIC POWER SOURCE	
RATED MPP CURRENT	A
RATED MPP VOLTAGE	V
MAX SYSTEM VOLTAGE	V
MAX CIRCUIT CURRENT	A
WARNING: ELECTRICAL SHOCK HAZARD-LINE AND LOAD MAY BE ENERGIZED IN OPEN POSITION	

SIGN FOR INVERTER OCPO AND AC DISCONNECT (IF USED)

SOLAR PV SYSTEM AC POINT OF CONNECTION	
AC OUTPUT CURRENT	A
NOMINAL AC VOLTAGE	V
THIS PANEL FED BY MULTIPLE SOURCES (UTILITY AND SOLAR)	

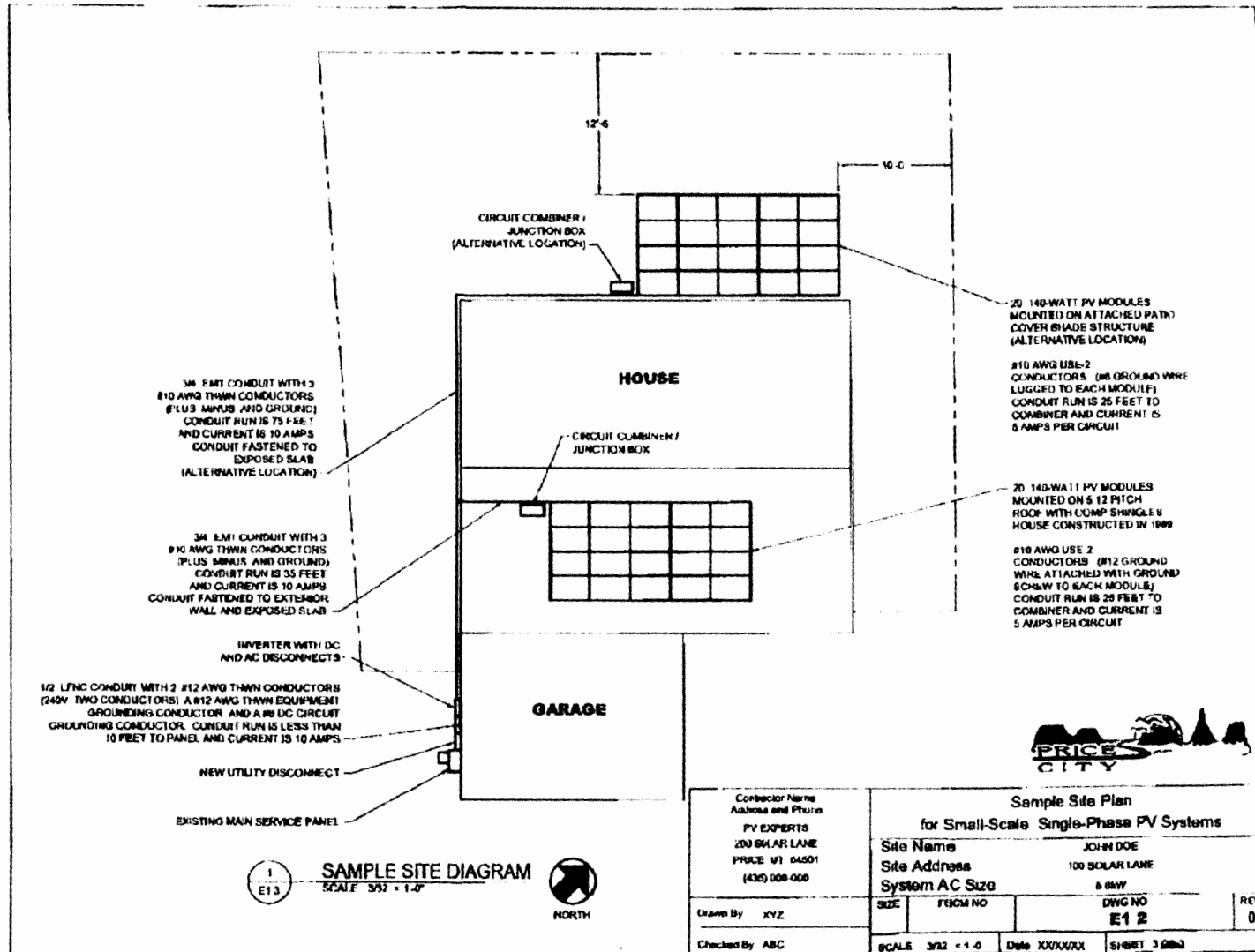
GENERAL NOTES

1. ALL WORK SHALL CONFORM TO THE LATEST EDITION OF THE NATIONAL ELECTRICAL CODE, ALL UTAH STATE AND LOCAL CODES AND ALL NATIONAL FIRE PROTECTION ASSOCIATION RULES AND REGULATIONS (NFPA 70)
2. THE CONTRACTOR SHALL PAY PARTICULAR ATTENTION TO AND COMPLY WITH REQUIREMENTS OF ARTICLE 690 SOLAR PHOTOVOLTAIC (PV) SYSTEMS OF LATEST EDITION OF THE NATIONAL ELECTRICAL CODE
3. THE CONTRACTOR SHALL VERIFY EQUIPMENT DIMENSION AND LOCATIONS BEFORE BEGINNING ROUGH-IN
4. THE CONTRACTOR SHALL VERIFY ELECTRICAL LOADS (VOLTAGE, PHASE, CONNECTION REQUIREMENTS, ETC.) OF ACTUAL EQUIPMENT FURNISHED WITH APPROVED CONSTRUCTION DRAWINGS BEFORE BEGINNING ROUGH-IN
5. ALL PENETRATION OF FIRE RATED FLOORS, WALLS, AND CEILING SHALL BE SEALED WITH APPROVED MATERIAL TO MAINTAIN FIRE RATING OF SURFACE PENETRATION
6. INSTALL ALL SURFACE MOUNT EMT CONDUIT PARALLEL TO FINISHED FLOOR AND TIGHT AGAINST WALL. USE ONE HOLE STRAPS AND BOX OFFSETS AT OUTLET BOXES
7. ALL BURIED CONDUIT SHALL BE SCHEDULE 40 PVC
8. ALL BRANCH ELECTRIC CIRCUITS INSTALLED OUTSIDE THE BUILDING SHALL BE ENCASED IN ELECTRICAL METALLIC TUBING (EMT) CONDUIT EXCEPT FOR CONNECTIONS TO VIBRATING EQUIPMENT. ALL CONNECTIONS TO VIBRATING EQUIPMENT SHALL BE MADE WITH LIQUID-TIGHT FLEXIBLE METAL CONDUIT. ALL WIRING METHODS SHALL COMPLY WITH SECTIONS 518.4(A)(8)(C) OF THE LATEST EDITION OF THE NATIONAL ELECTRICAL CODE (NEC)
9. ALL COMPONENTS SHALL BE SUITABLY GROUNDED IN ACCORDANCE WITH NEC ARTICLE 250 AND ARTICLE 600
10. ALL EQUIPMENT GROUNDING CONDUCTORS SHALL BE #10 AWG MINIMUM COPPER BARE OR GREEN THW-2
11. EQUIPMENT MAY BE GROUNDED WITH EXTERNAL GROUND CONDUCTORS OR INSTALLED IN RACEWAYS WITH POWER CONDUCTORS. EXTERNAL GROUND CONDUCTORS SHALL BE #6 AWG
12. A SITE PLAN MUST BE SUBMITTED THAT ACCURATELY REPRESENTS THE PLANNED PV INSTALLATION. REFER TO SHEET E1.2 FOR THE FORM TO BE USED, AND SHEET E1.3 FOR SAMPLE SITE DIAGRAM
13. ADDITIONAL CODES AND STANDARDS THAT MUST BE COMPLIED WITH:
 - a. UNIFORM SOLAR ENERGY CODE, ICC
 - b. BUILDING CODES, ICC, ASCE 7-05
 - c. UL STANDARD 1703, FLAT PLATE PHOTOVOLTAIC MODULES AND PANELS
 - d. IEEE 1647, STANDARD FOR INTERCONNECTING DISTRIBUTED RESOURCES WITH ELECTRIC POWER SYSTEMS
 - e. UL STANDARD 1741, STANDARD FOR INVERTERS, CONVERTERS, CONTROLLERS AND INTERCONNECTION SYSTEM EQUIPMENT FOR USE WITH DISTRIBUTED ENERGY RESOURCES



90 EAST 1300 SOUTH
PRICE, UTAH 84501
PHONE: (435) 813-0700
EMAIL: info@brunningbrunn.com

PRICE CITY	
SOLAR PHOTOVOLTAIC (PV) SYSTEM	
STANDARD INSTALLATION FOR SMALL-SCALE, SINGLE-PHASE PV SYSTEMS	
NOTES FOR SINGLE-LINE DIAGRAM	
1. ADB	2. EMMV
3. 2008 EIT NOTES A SIZE	4. E1.1
	0



Minutes of the Price City Council Workshop
Conference Room 207 (Moved from Conference Room 106)
March 10, 2021 - 4:00 p.m.

Present:

Michael Kourianos, Mayor

Councilmembers:

Rick Davis

Amy Knott-Jespersen

Layne Miller

Terri Willis

Excused: Councilmember Marsing

See Public Meeting Sign-In Sheet

Items discussed:

1. Safety Seconds – Councilmember Davis
2. Price City Clean Up
3. Councilmember reports:
 - Councilmember Davis
 - St Patrick’s Day downtown activities update
 - Councilmember Knott-Jespersen
 - Main Street update pilot program
 - Desert Wave Pool and Carbon School District
 - Councilmember Miller
 - International Days activities update
 - Councilmember Willis
 - Uniform Policy
 - Dino Park
4. Volunteers/Projects
 - April 18, 2021 National Volunteer Day
 - September 21, 2021 Day of Caring
 - United Way – Possibly create volunteer list and coordinate projects
 - Possible volunteers: Price City Youth Council, church groups, and USARA

Adjourned: 5:25 P.M.

APPROVED:

ATTEST:

Michael Kourianos, Mayor

Sherrie Gordon, City Recorder

Minutes of the Price City Council Meeting
City Hall
Price, Utah
March 10, 2021, at 5:32 p.m.

Present:

Mayor Kourianos

Councilmembers:

Rick Davis

Amy Knott-Jespersen

Boyd Marsing via telephone conference call

Layne Miller

Terry Willis

Sherrie Gordon, City Recorder

Miles Nelson, Public Works Director

Nick Tatton, Community/Human Resources Director

Staff/Others: See Public Meeting Sign-In Sheet

1. Mayor Kourianos called the regular meeting to order at 5:34 p.m.
2. Mayor Kourianos led the Pledge of Allegiance.
3. Roll was called with the above Councilmembers and staff in attendance.
4. SAFETY SECONDS – Councilmember Knott-Jespersen reminded everyone that spring is around the corner and the kids are walking around. Streets are busy and everyone should pay attention at the cross-walks.
5. PUBLIC COMMENT – No public comment was received on any item.
6. ST, PATRICK'S DAY PARADE GRAND MARSHAL RECOGNATION - Recognize 2020 Grand Marshal Jana Olsen and 2021 Grand Marshal.

Megan Marshall, St. Patrick's Day parade organizer address the Mayor and City Council. She introduced the two Grand Marshals, Jana Olsen for 2020 and Paul Anderson for 2021. They were presented with plaques. The Mayor and City Council thanked them for their contributions to the citizens and the city. The Mayor and City Council also thanked Megan Marshall for all her hard work in organizing the parade every year.

7. PUBLIC HEARING - To receive public comment on the proposed capital improvement projects and purchases for the 2021-2022 fiscal year and following 4-year period as well as the projected future periods.

Miles Nelson reviewed the proposed capital improvement projects and purchases in detail and specifically discussed each item on the 2021-2022 list. The following projects were specifically identified as planned for grant funding via the CIB. The council was informed that loans may be approved instead of grants by the CIB:

Item 32. Sewer Main-Airport Road to Liberty Estates: \$1,000,000 = \$500,000 grant and \$500,000 loan

Item 33. Sewer Main-Main St. to Nick Lane: \$400,000 = \$200,000 grant and \$200,000 loan

MOTION. Councilmember Willis moved to open the public hearing at 6:08 p.m. Motion seconded by Councilmember Miller and carried.

No public comment was received.

MOTION. Councilmember Knott-Jespersen moved to close the public hearing at 6:08 p.m. Motion seconded by Councilmember Davis and carried.

8. RESOLUTION 2021-03 - Consideration and possible approval of An Annual Resolution Establishing The Multi-Year Price City Capital Improvement Plan.

MOTION. Councilmember Miller moved to approve Resolution 2021-03. Motion seconded by Councilmember Knott-Jespersen and carried.

CONSENT AGENDA - Councilmember Willis moved to approve consent agenda items 9 through 13 subject to Item 12 finalizing local consent. Motion seconded by Councilmember Davis and carried.

9. MINUTES

a. February 24, 2021 City Council Meeting

10. PRECISION CONCRETE CUTTING INC. - Consideration and possible approval of an agreement with Precision Concrete Cutting Inc. to remove tripping hazards on specified city concrete sidewalks. Precision Concrete Cutting Inc. is the sole provider of this type of service utilizing this method of concrete cutting. Services will not exceed \$12,000 (budgeted) and will be completed by June 3, 2021.
11. AGREEMENT - Consideration and possible approval of an updated Agreement Between Price Municipal Corporation and the Carbon County Company of the Daughters of Utah Pioneers regarding the placement of cabins at Price City Pioneer Park.
12. BEER LICENSE APPLICATION - Consideration and possible approval of a beer license for Sakura Japanese Steakhouse and Sushi Bar. Finalize local consent
13. TRAVEL REQUESTS - Consideration and possible approval of travel requests for:
Chief Sicilia and Captain Ratcliffe, Police Department - Law Enforcement Media Relations & Social Media Strategies For A Changing World, May 20, 2021, Sandy, UT.
Miles Nelson, Public Works Director - Joint Highway Committee, March 18-19, 2021, Cedar City, UT.
14. UNFINISHED BUSINESS – Mayor Kourianos recognized members of the Daughters of Utah Pioneers present. He thanked them for the hard work they do for our community and taking care of the cabins at Pioneer Park. The ladies extended an invitation for all to visit their cabins located at Pioneer Park.

Mayor Kourianos called for a motion to close the regular City Council meeting.

MOTION. Councilmember Miller moved to close the regular City Council meeting. Motion seconded by Councilmember Knott-Jespersen and carried.

The regular City Council meeting was adjourned at 6:12 p.m.

APPROVED:

ATTEST:

Michael Kourianos, Mayor

Sherrie Gordon, City Recorder



Carbon County Office of Tourism Enhancement MOU

Whereas Carbon County Office of Tourism conducts a public/private partnership program known as the Carbon County Office of Co-Op Marketing Program.

And whereas, an objective of the Carbon County Co-Op Marketing Program is to leverage county and co-op partner funding to attract out-of-county visitors to Carbon County to increase tourism expenditures.

And whereas, Helper City and Price City (Joint Applicant), has been qualified by the Carbon County Tourism Council to receive a total of \$5,000 to be used for their joint project to design and implement a walking audio tour (TravelStorys) for both cities. Helper City and Price City will each highlight 10 key points In TravelStorys.

If the initial funds are not requested within 30 days of the project start date indicated in your application, all Co-op funding for this project will be forfeited.

Therefore, be it resolved that the Carbon County Office of Tourism enter into a public/private partnership in the amount of \$5,000 with Helper City and Price City (Joint Applicant).

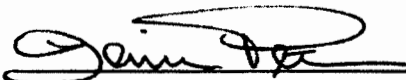
The Carbon County Office of tourism pledges the following to the partnership:

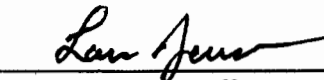
- 1) 100% of the Tourism Council approved amount will be paid upon receiving signed MOU and invoice from the applicant, but in no case earlier than 120 days prior to your project start date.
- 2) To review submitted projects within 5 business days.

Helper City and Price City (Joint Applicant) pledges the following to the partnership:

- 1) To comply with the Carbon County Cooperative Tourism Enhancement Grant Guidelines.
- 2) In the event of modifications due to matching funding, media availability, or any other circumstance resulting in any change of the approved project or any change of person(s) responsible for the project, to provide Carbon County Office of Tourism with a written summary of such changes immediately for approval before implementing requested changes.
- 3) To provide all project related vendor invoices and final report of results within 90 days of completion of the project as outlined in the guidelines.

It is understood and accepted that should the proposed project not be completed as outlined in your application and according to the program guidelines, all Cooperative Marketing funds for this project must be returned to the Carbon County Office of Tourism immediately.


Helper City Official Date 2-17-2021


Carbon County Official Date 3-17-2021

Price City Official Date

Account No: 3551
Business Activity: 5617
Fee: 150.00
Copy to Recorder: 3-10-21
CC Approval: ☐ Yes ☐ No Date: _____
License Sent: _____



BUSINESS LICENSE APPLICATION

Send all completed and properly signed forms (including attachments as necessary) along with applicable licensing fees to: Price City Business Licensing, P.O. Box 893, 185 East Main, Price, UT 84501. For questions call (435) 636-3161.

PLEASE TYPE OR PRINT LEGIBLY, ONLY COMPLETED, LEGIBLE APPLICATIONS, WILL BE CONSIDERED FOR APPROVAL.

Business Information			
Business Status: <input checked="" type="checkbox"/> New Business <input type="checkbox"/> Location Change <input type="checkbox"/> Name Change <input type="checkbox"/> Ownership Change			
Business Name (include DBA): <u>Bridget's Classic Cleaning</u>			
If Name Change, list previous name: _____			
Business Address: <u>65 W. 400 S.</u>		Suite/Apt. No.: _____	
City: <u>Price</u>	State: <u>Utah</u>	Zip Code: <u>84501</u>	
Business Telephone: <u>(435) 630-5406</u>	Business E-mail: <u>bdenny234@gmail</u>	Business Fax: _____	
Mailing Address (if different): _____		City: _____	State: _____ Zip Code: _____
Property Owner's Name: <u>Bridget Denny</u>		Property Owner's Telephone: _____	
Type of Organization: <input type="checkbox"/> Corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> LLC (Include copy of name registration with the State of Utah)			
Type of Business: <input type="checkbox"/> Commercial <input checked="" type="checkbox"/> Home Occupation <input type="checkbox"/> Reciprocal			
Nature of Business: <input type="checkbox"/> Manufacturing <input type="checkbox"/> Retail <input type="checkbox"/> Wholesale <input checked="" type="checkbox"/> Services <input type="checkbox"/> Other			
Opening Date: <u>4-1-2021</u> Business Hours: From <u>8:00</u> To <u>8:00</u> <u>(M T W T F S S U)</u> (please circle)			
Detailed Description of Business: <u>Clean Houses</u>			
Commercial Square Feet:	No. of Arcade Games, Pool Tables, Etc.:	No. of Vending Machines:	No. of Mobile Home Spaces:
No. of Rental Units:	No. of RV Spaces:	No. of Motel Rooms:	No. of Beds:
State Sales Tax I.D. No. (Include copy or proof of exemption):		Federal Tax I.D. No. (Include copy):	
State License No. (Include copy):		State License Type:	
THE FOLLOWING LICENSES ARE SUBJECT TO ADDITIONAL REQUIREMENTS. Please contact the Business Licensing Officer (City Treasurer) at (435) 636-3161, or 185 East Main, for more information. Check all that apply.			
<input type="checkbox"/> Alcoholic Beverages	<input type="checkbox"/> Eating Establishment	<input type="checkbox"/> Amusement Center	<input type="checkbox"/> Taxi Cab
<input type="checkbox"/> Pawnbroker	<input type="checkbox"/> Sexually Oriented Business		

Account No: 3553
 Business Activity: 6213
 Fee: 150.00
 Copy to Recorder: 3-11-21
 CC Approval: ☐ Yes ☐ No Date: _____
 License Sent: 3-11-21



BUSINESS LICENSE APPLICATION

Send all completed and properly signed forms (including attachments as necessary) along with applicable licensing fees to: Price City Business Licensing, P.O. Box 893, 185 East Main, Price, UT 84501. For questions call (435) 636-3161.

PLEASE TYPE OR PRINT LEGIBLY, ONLY COMPLETED, LEGIBLE APPLICATIONS, WILL BE CONSIDERED FOR APPROVAL.

Business Information			
Business Status: <input checked="" type="checkbox"/> New Business <input type="checkbox"/> Location Change <input type="checkbox"/> Name Change <input type="checkbox"/> Ownership Change			
Business Name (include DBA): <u>Carlee Gallegos Photography</u>			
If Name Change, list previous name: _____			
Business Address: <u>284 West 200 South</u>			Suite/Apt. No.: _____
City: <u>Price</u>	State: <u>Utah</u>	Zip Code: <u>84501</u>	
Business Telephone: <u>(435) 650-2524</u>	Business E-mail: <u>gallegos101911@gmail.com</u>	Business Fax: _____	
Mailing Address (if different): _____		City: _____	State: _____
Property Owner's Name: <u>Carlee Gallegos</u>		Property Owner's Telephone: (_____) _____	
Type of Organization: <input type="checkbox"/> Corporation <input type="checkbox"/> Partnership <input checked="" type="checkbox"/> Sole Proprietorship <input type="checkbox"/> LLC <i>(Include copy of name registration with the State of Utah)</i>			
Type of Business: <input type="checkbox"/> Commercial <input checked="" type="checkbox"/> Home Occupation <input type="checkbox"/> Reciprocal			
Nature of Business: <input type="checkbox"/> Manufacturing <input type="checkbox"/> Retail <input type="checkbox"/> Wholesale <input checked="" type="checkbox"/> Services <input type="checkbox"/> Other			
Opening Date: <u>ASAP</u> Business Hours: From <u>9 AM</u> To <u>330 PM</u> <u>M</u> <u>T</u> <u>W</u> <u>TH</u> <u>F</u> <u>S</u> <u>SU</u> (please circle)			
Detailed Description of Business: <u>portrait photography.</u>			
Commercial Square Feet: _____	No. of Arcade Games, Pool Tables, Etc.: _____	No. of Vending Machines: _____	No. of Mobile Home Spaces: _____
No. of Rental Units: _____	No. of RV Spaces: _____	No. of Motel Rooms: _____	No. of Beds: _____
State Sales Tax I.D. No. (Include copy or proof of exemption): _____		Federal Tax I.D. No. (Include copy): _____	
State License No. (Include copy): _____		State License Type: _____	
THE FOLLOWING LICENSES ARE SUBJECT TO ADDITIONAL REQUIREMENTS. Please contact the Business Licensing Officer (City Treasurer) at (435) 636-3161, or 185 East Main, for more information. Check all that apply.			
<input type="checkbox"/> Alcoholic Beverages <input type="checkbox"/> Eating Establishment <input type="checkbox"/> Amusement Center <input type="checkbox"/> Taxi Cab <input type="checkbox"/> Pawnbroker <input type="checkbox"/> Sexually Oriented Business			

Account No: 3552
Business Activity: 6213
Fee: 750.00
Copy to Recorder: 3-10-21
CC Approval: ☐ Yes ☐ No Date: _____
License Sent: _____



BUSINESS LICENSE APPLICATION

Send all completed and properly signed forms (including attachments as necessary) along with applicable licensing fees to: Price City Business Licensing, P.O. Box 893, 185 East Main, Price, UT 84501. For questions call (435) 636-3161.

PLEASE TYPE OR PRINT LEGIBLY, ONLY COMPLETED, LEGIBLE APPLICATIONS, WILL BE CONSIDERED FOR APPROVAL.

Business Information			
Business Status: <input type="checkbox"/> New Business <input checked="" type="checkbox"/> Location Change <input type="checkbox"/> Name Change <input type="checkbox"/> Ownership Change			
Business Name (include DBA): <u>Healing Hearts Institute LLC</u>			
If Name Change, list previous name: <u>Healing Hearts Institute</u>			
Business Address: <u>790 N. Cedar Hills Drive</u>		Suite/Apt. No.:	
City: <u>Price</u>	State: <u>Utah</u>	Zip Code: <u>84601</u>	
Business Telephone: <u>(435) 637-4325</u>	Business E-mail: <u>healingheartsinstitute@gmail.com</u>	Business Fax: <u>435-427-5683</u>	
Mailing Address (if different):		City:	State: Zip Code:
Property Owner's Name: <u>Cindi Pierce</u>		Property Owner's Telephone:	
Type of Organization: <input type="checkbox"/> Corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Sole Proprietorship <input checked="" type="checkbox"/> LLC (Include copy of name registration with the State of Utah)			
Type of Business: <input checked="" type="checkbox"/> Commercial <input type="checkbox"/> Home Occupation <input type="checkbox"/> Reciprocal			
Nature of Business: <input type="checkbox"/> Manufacturing <input type="checkbox"/> Retail <input type="checkbox"/> Wholesale <input checked="" type="checkbox"/> Services <input type="checkbox"/> Other			
Opening Date: <u>March-10-21</u> Business Hours: From <u>9:00 AM</u> To <u>10:00 PM</u> M T W T H F S S U (please circle)			
Detailed Description of Business: <u>Alternative Health</u>			
Commercial Square Feet:	No. of Arcade Games, Pool Tables, Etc.:	No. of Vending Machines:	No. of Mobile Home Spaces:
No. of Rental Units:	No. of RV Spaces:	No. of Motel Rooms:	No. of Beds:
State Sales Tax I.D. No. (Include copy or proof of exemption): <u>N/A</u>		Federal Tax I.D. No. (Include copy):	
State License No. (Include copy):		State License Type:	
THE FOLLOWING LICENSES ARE SUBJECT TO ADDITIONAL REQUIREMENTS. Please contact the Business Licensing Officer (City Treasurer) at (435) 636-3161, or 185 East Main, for more information. Check all that apply.			
<input type="checkbox"/> Alcoholic Beverages	<input type="checkbox"/> Eating Establishment	<input type="checkbox"/> Amusement Center	<input type="checkbox"/> Taxi Cab
<input type="checkbox"/> Pawnbroker	<input type="checkbox"/> Sexually Oriented Business		

Account No: 3554
 Business Activity: 453
 Fee: 350
 Copy to Recorder: 3-15-21
 CC Approval: ☐ Yes ☐ No Date: _____
 License Sent: _____



BUSINESS LICENSE APPLICATION

Send all completed and properly signed forms (including attachments as necessary) along with applicable licensing fees to: Price City Business Licensing, P.O. Box 893, 185 East Main, Price, UT 84501. For questions call (435) 636-3161.

PLEASE TYPE OR PRINT LEGIBLY, ONLY COMPLETED, LEGIBLE APPLICATIONS, WILL BE CONSIDERED FOR APPROVAL.

Business Information				
Business Status: <input checked="" type="checkbox"/> New Business <input type="checkbox"/> Location Change <input type="checkbox"/> Name Change <input checked="" type="checkbox"/> Ownership Change				
Business Name (include DBA): <u>Years Authorized Hometown Stores, LLC</u>				
If Name Change, list previous name: _____				
Business Address: <u>33 N. Carbon Ave.</u>			Suite/Apt. No.: _____	
City: <u>Price</u>		State: <u>UT</u>		Zip Code: <u>84501</u>
Business Telephone: () _____		Business E-mail: _____		Business Fax: _____
Mailing Address (if different): _____			City: <u>ES</u>	State: <u>IL</u>
Property Owner's Name: _____			Property Owner's Telephone: () _____	
Type of Organization: <input type="checkbox"/> Corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Sole Proprietorship <input checked="" type="checkbox"/> LLC (Include copy of name registration with the State of Utah)				
Type of Business: <input checked="" type="checkbox"/> Commercial <input type="checkbox"/> Home Occupation <input type="checkbox"/> Reciprocal				
Nature of Business: <input type="checkbox"/> Manufacturing <input checked="" type="checkbox"/> Retail <input type="checkbox"/> Wholesale <input type="checkbox"/> Services <input type="checkbox"/> Other				
Opening Date: _____ Business Hours: From <u>9am</u> To <u>6pm</u> <u>MTWTFSS</u> <u>SU</u> (please circle)				
Detailed Description of Business: <u>Retail Store</u>				
Commercial Square Feet: <u>12787</u>	No. of Arcade Games, Pool Tables, Etc.: <u>0</u>	No. of Vending Machines: <u>0</u>	No. of Mobile Home Spaces: <u>0</u>	
No. of Rental Units: <u>0</u>	No. of RV Spaces: <u>0</u>	No. of Motel Rooms: <u>0</u>	No. of Beds: <u>0</u>	
State Sales Tax I.D. No. (Include copy or proof of exemption): _____			Federal Tax I.D. No. (Include copy): _____	
State License No. (Include copy): _____			State License Type: _____	
THE FOLLOWING LICENSES ARE SUBJECT TO ADDITIONAL REQUIREMENTS. Please contact the Business Licensing Officer (City Treasurer) at (435) 636-3161, or 185 East Main, for more information. Check all that apply.				
<input type="checkbox"/> Alcoholic Beverages <input type="checkbox"/> Eating Establishment <input type="checkbox"/> Amusement Center <input type="checkbox"/> Taxi Cab <input type="checkbox"/> Pawnbroker <input type="checkbox"/> Sexually Oriented Business				

Account No: 3550
 Business Activity: 453
 Fee: 150⁰⁰
 Copy to Recorder: 3-10-21
 CC Approval: ☐ Yes ☐ No Date: _____
 License Sent: _____



BUSINESS LICENSE APPLICATION

Send all completed and properly signed forms (including attachments as necessary) along with applicable licensing fees to: Price City Business Licensing, P.O. Box 893, 185 East Main, Price, UT 84501. For questions call (435) 636-3161.

PLEASE TYPE OR PRINT LEGIBLY, ONLY COMPLETED, LEGIBLE APPLICATIONS, WILL BE CONSIDERED FOR APPROVAL.

Business Information			
Business Status: <input checked="" type="checkbox"/> New Business <input type="checkbox"/> Location Change <input type="checkbox"/> Name Change <input type="checkbox"/> Ownership Change			
Business Name (include DBA): Wireless Advocates LLC			
If Name Change, list previous name:			
Business Address: 255 S HIGHWAY 55			Suite/Apt. No.:
City: Price	State: UT		Zip Code: 84501
Business Telephone: (206) 428-2400	Business E-mail: taxaccounting@wirelessadvocates.com		Business Fax: 206-443-2525
Mailing Address (if different):		City:	State: Zip Code:
Property Owner's Name: Walmart		Property Owner's Telephone: (435) 637-6712	
Type of Organization: <input type="checkbox"/> Corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Sole Proprietorship <input checked="" type="checkbox"/> LLC (Include copy of name registration with the State of Utah)			
Type of Business: <input checked="" type="checkbox"/> Commercial <input type="checkbox"/> Home Occupation <input type="checkbox"/> Reciprocal			
Nature of Business: <input type="checkbox"/> Manufacturing <input type="checkbox"/> Retail <input type="checkbox"/> Wholesale <input checked="" type="checkbox"/> Services <input type="checkbox"/> Other			
Opening Date: 3/17/2021 Business Hours: From 7am To 11pm <u> M T W T H F S S U </u> (please circle) <div style="text-align: center;">Open M-SU</div>			
Detailed Description of Business: Performs professional selling and activating services ("Services") by supplying trained sales professionals to Walmart Inc.			
Commercial Square Feet: 186,000	No. of Arcade Games, Pool Tables, Etc.:	No. of Vending Machines: 0	No. of Mobile Home Spaces: 0
No. of Rental Units:	No. of RV Spaces: 0	No. of Motel Rooms: 0	No. of Beds: 0
State Sales Tax I.D. No. (Include copy or proof of exemption):		Federal Tax I.D. No. (Include copy):	
State License No. (Include copy):		State License Type:	
THE FOLLOWING LICENSES ARE SUBJECT TO ADDITIONAL REQUIREMENTS. Please contact the Business Licensing Officer (City Treasurer) at (435) 636-3161, or 185 East Main, for more information. Check all that apply.			
<div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Alcoholic Beverages <input type="checkbox"/> Eating Establishment <input type="checkbox"/> Amusement Center <input type="checkbox"/> Taxi Cab </div> <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Pawnbroker <input type="checkbox"/> Sexually Oriented Business </div>			