

CITY OF LOGAN, UTAH
RESOLUTION NO. 13-49

CITY OF LOGAN LIGHT & POWER DEPARTMENT
RATE SCHEDULE #6
GENERAL SERVICE - DISTRIBUTION VOLTAGE

EFFECTIVE DATE: ~~July-Sept 1, 2014~~

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AVAILABILITY:

At any point on the City's interconnected system where there are facilities of adequate capacity.

APPLICATION:

This schedule is for alternating current, single, or three-phase electric service supplied at the City's available voltage through one kilowatt-hour meter at a single point of delivery for all service required on the premises, except by written permission of the Director of the Light & Power Department, or his assigned representative. All meters will be of the Demand Register type unless determined by City Electric Meter Department to be otherwise.

The customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

CUSTOMER SERVICE CHARGE:

Not applicable at present.

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MINIMUM BILLING:

\$7.60 for single phase service.
\$11.40 for three phase service.

FOR CUSTOMERS WITH GREATER THAN 30 kW DEMAND RATE:

DEMAND RATE:—~~\$0.00~~ per kW for the first 5 kW
~~\$11.582400~~ per kW for all additional kW

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ENERGY RATE:

\$0.09788 per kWh for the first 1,500 kWh
~~\$0.050024579~~ per kWh for all additional kWh's

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~~FOR CUSTOMERS WITH LESS THAN OR EQUAL TO 30 kW DEMAND~~

~~**DEMAND RATE:** — \$11.53 per kW for all kW~~

~~**ENERGY RATE:** — \$0.05539 per kWh for all kWh's~~

~~FOR CUSTOMERS WITH LESS THAN 5 kW DEMAND~~

~~**ENERGY RATE:** — \$0.09788 per kWh for all kWh's~~

Note:—The specific rate will apply according to the month the meter is read.

POWER FACTOR:

The Power Factor adjustment applies only to Customers with three phase service.

This rate will be based on the Customer maintaining at all times a power factor between 95% lagging and 95% leading, or higher, as determined by measurement. If the Power Factor at the time of the monthly peak demand is found to be less than 95% lagging or leading, the monthly kilowatt demand, as recorded by the City's meter, will be increased by $\frac{3}{4}$ of 1% for every 1% that the Power Factor is less than 95%.

VOLTAGE DISCOUNT:

~~Where the customer takes service from the City's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment as required by City of Logan Light & Power Department, the voltage discount based on measured demand will be \$0.37 per kW.~~

DEMAND:

The Kilowatt Demand is based on 15-minute period of Customer's greatest use during the month determined to the nearest kW.

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SEASONAL SERVICE:

Customers with annually recurring periods of seasonal use, where service is discontinued during part of a year may be contracted under this schedule. Seasonal Service will be determined by actual monthly energy and demand charges.

Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to connection fees, service charges and re-read fees.

SERVICE CHARGES:

Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

CONNECTION FEE:

Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

FORCE MAJEURE:

Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

Electric Rate Schedules Illustration of Proposed Rate Structure Changes to Schedule 6
July-Sept 2013/2

THIS RESOLUTION duly adopted upon this _____ day of _____, 2013 by the following vote:

Ayes:

Nays:

Absent:

Holly Daines, Chair

ATTEST:

Teresa Harris, City Recorder