

NOTICE AND AGENDA
August 11, 2020

Notice is hereby given that the City Council of Blanding, Utah will hold a Regular Council Meeting on August 11, 2020, at the City Office, 50 West 100 South Street, which meeting will begin promptly at 7:00 pm. The agenda shall be as follows:

Due to the COVID-19 outbreak and the emergency declaration by the State of Utah, members of the public are not allowed to attend the meeting in person. Go to <https://bit.ly/2UUIBh2> to view the meeting live on YouTube.

If the public wishes to comment, they may email a short and concise comment to cityoffice@blanding-ut.gov. Comments shorter than three minutes in length that are received before the start of the meeting may be read during the open forum portion of the meeting.

TIME	ITEM	PAGE
7:00 PM	I CALL TO ORDER / WELCOME	
	II PRAYER / THOUGHT - Anyone in attendance is invited to notify the Mayor prior to the meeting if they would like to offer a prayer or thought.	
	III PLEDGE OF ALLEGIANCE	
	IV APPROVAL OF CONSENT AGENDA - MINUTES AND FINANCIAL DISBURSEMENTS	
	V DECLARATION OF CONFLICTS OF INTEREST	
	1. OPEN FORUM	
	2. REPORTS/DEPARTMENTAL REPORTS	
	A. July 2020 Water Report - Terry Ekker	(10)
	B. July 2020 Police Report - Chief Bradford	(11)
	C. July 2020 Recreation Report - David Palmer	(12)
	3. AGENDA ITEMS - Items for Discussion/Consideration of Approval	
	A. New Business Recognition - Mayor Lyman	
	B. Carbon Free Power Project - Review - Jeremy Redd	(13)
	C. Visitor Center Discussion - Options - Jeremy Redd	
	D. Parking Lot Maintenance - Terry Ekker	(19)
	E. County Commission Meeting Review - Jeremy Redd	
	F. City Manager Items - Jeremy Redd	
	4. INFORMATION	
	5. EXECUTIVE SESSION - IF NECESSARY	
9:00 PM	6. ADJOURNMENT	

In compliance with the ADA, individuals needing special accommodations during this meeting may call the City Offices at (435) 678-2791 at least twenty-four hours in advance. Every effort will be made to provide the appropriate services. One or more members may participate in the meeting electronically, according to Blanding City Ordinance 1-5-5-F regarding electronic meeting participation. All agenda times are approximate.

**MINUTES OF A REGULAR MEETING OF THE
BLANDING CITY COUNCIL HELD ON
JULY 28, 2020
AT 7:00 P.M. IN THE COUNCIL CHAMBERS**

Present:

Mayor:

City Councilmembers:

Joe B Lyman

Kd. Perkins

Cheryl Bowers

Logan Shumway

Logan Monson

City Manager:

City Finance Director:

City Engineer:

City Community Development:

Jeremy Redd

Kim Palmer

Terry Ekker

Bret Hosler

Absent: Robert Turk

Others Attending: None

Prayer/Thought - The prayer/thought was offered by Logan Monson

1. The Pledge of Allegiance was recited.
2. **Councilmember Perkins moved to approve the minutes and financial disbursements of the July 14, 2020 meeting. Councilmember Bowers seconded the motion. Mayor Lyman repeated the motion and asked for discussion. Hearing none, he called for a vote. Voting was as follows:**

Those voting AYE

Councilmember Perkins

Councilmember Bowers

Councilmember Shumway

Councilmember Monson

Those voting NAY

NONE

Constituting all members thereof, Mayor Lyman declared the motion carried.

3. OPEN FORUM

The following letter was read in Council meeting:

Dear Council Members,

For the previous three years, Bear Skins Custom Ink has been trying to be allowed to submit a bid to supply items for the Visitor Center in Blanding. As you consider what action to be taken in regards to the Visitor Center, please keep in mind that we are still interested. We are not only interested in supplying products, but we would also be interested in leasing the building or partnering with the City to run, staff, and/or manage the Visitor Center.

A brief explanation of who we are: In 2016 we purchased a screen-printing business from Ryan and Brenda Heck. In 2017, we purchased the screen-printing portion of GETGO Signs out of Monticello. As we have continued to grow, we have added: embroidery, Direct to Garment, vinyl, heat transfers, sublimation and more. We now can print from 1 item to 8000 (an order of 8000 was just placed) or larger. We are still growing. Since the initial purchase in 2016, we have experienced growth in excess of 500%.

We rented a booth from the City on the 4th of July 2019 which resulted in \$600 in sales. We also had a booth for the 4th of July 2020 which resulted in over \$3000 in sales. With the onset of Covid-19, we had to adjust our business plan. With the adjustment we have experienced exceptional growth in the retail market and anticipate that growth with continue. Currently we employ 8 persons in both full-time and part-time positions.

We are in a position to help reduce or eliminate the City's expense in operating the Visitor Center. Our business is still growing but we are busting at the seams operating from our residence. We would strive to see the Visitor Center operating in the black.

Please keep us in mind as you make decisions about the future of the Visitor Center. We would greatly appreciate the opportunity to meet and discuss possible solutions.

If you have any questions or comments, please feel free to contact us.

Thank you,

Lyle and Cindy Bayles
Bear Skins Custom Ink
Phone: (435) 459-0502
Email: cindy@bearskinscustomink.com

4. REPORTS/DEPARTMENTAL REPORTS

A. Terry Ekker presented the Project Report

Storm Drain Project

The project is moving along, albeit slowly. A change order will be necessary due to the amount of rock excavation that has become necessary. There are now two crews working on the project. A crew on the north side of town and a crew on the south side.

Transportation Master Plan

There are still a few comments coming in. It is anticipated that the plan will come back to Council next month to be accepted.

Water Conservation Plan Update

The Blanding City Water Conservation Plan is required by the State of Utah to be updated in 2020. A draft of the plan should be submitted by August with a City Council approved plan in place by December. Due to current workload staff will begin the update process in early July.

Water Treatment Membrane Filter Replacement

A proposal from PALL has been accepted. Installation and delivery is being scheduled. It is anticipated that the replacement will take place during the winter months when production is down at the plant.

B. Kim Palmer presented the Financial Status Report

Ms. Palmer shared that the financial report is for the fiscal year end 2020. All accounts were within budget at year end. Councilmember Bowers asked for clarification regarding the intergovernmental revenues, which were under budget at year end. Ms. Palmer responded that it was anticipated that grants would be received, but they were not. Because no revenue was received, no expense was generated either.

5. AGENDA ITEMS

A. Parking Lot Maintenance - Terry Ekker

Mr. Ekker reviewed the information regarding the repaving of the parking lot between the City office and ACE Hardware. LeGrand Johnson has submitted a bid amount of \$67,163.40 to complete the work in conjunction with the repaving of the ACE Hardware portion of the lot. Mr. Redd told Council funds for the project would have to come from savings. Councilmember Bowers asked if the City would save by completing the project alongside ACE and was there a cheaper option available such as sealing the lot. Mr. Ekker responded he did not believe it was cheaper and sealing the lot was probably not the best option. No maintenance has been completed on the parking area in the past 16 years, he would recommend the project be completed. Council determined to wait until the next meeting to make a final decision on the project.

C. Ordinance 2020-2 Purchasing Ordinance Changes - Jeremy Redd

Councilmember Perkins moved to approve Ordinance 2020-2 Purchasing Ordinance

Changes. Councilmember Shumway seconded the motion. Mayor Lyman repeated the motion and asked for discussion. Hearing none, he called for a vote. Voting was as follows:

Those voting AYE

**Councilmember Shumway
Councilmember Monson
Councilmember Bowers
Councilmember Perkins**

Those voting NAY

NONE

Constituting all members thereof, Mayor Lyman declared the motion carried.

D. ATV Safari Funding - Kim Palmer

Council gave advice and consent to provide a \$500 donation to the ATV Safari. The Safari is scheduled for September 9th - 12th.

E. Storm Drain Project - Approve Change Order #1 - Terry Ekker

Mr. Ekker explained that due to a substantial amount of rock in the area there has been a change order requested by the contractor and approved by the engineer. The change order would increase the cost of the project by \$61,200 and extend the project out 5 weeks. Mr. Redd told Council that contingency funds were budgeted in the project in case there were change orders. The contingency amount is \$140,000.

Councilmember Shumway moved to approve Change Order #1. Councilmember Monson seconded the motion. Mayor Lyman repeated the motion and asked for discussion. Hearing none, he called for a vote. Voting was as follows:

Those voting AYE

**Councilmember Shumway
Councilmember Monson
Councilmember Bowers
Councilmember Perkins**

Those voting NAY

NONE

Constituting all members thereof, Mayor Lyman declared the motion carried.

F. County Commission Meeting Review - Jeremy Redd

Mr. Redd reported that the financial audit for the County was discussed briefly in the meeting. There were several findings and recommendations made by the auditors.

G. City Manager Items - Jeremy Redd

- FBO agreement is being worked through with Kasper Pederson and Shelby Seely.

- Toured the Visitor Center with Councilmembers Monson and Turk. Options for the Center will be brought to Council for discussion at the next meeting.
- Gary Torres is the new BLM Manager for the Moab - Monticello area.
- A Fall Festival is tentatively being discussed by staff for October 10th. The band and the fireworks vendor are both available for that date. More information will be forthcoming.

6. INFORMATION

None

7. ADJOURNMENT

Councilmember Perkins moved to adjourn. Councilmember Monson seconded the motion. Mayor Lyman repeated the motion and asked for discussion. Hearing none, he called for a vote. Voting was as follows:

Those voting AYE

**Councilmember Shumway
Councilmember Monson
Councilmember Bowers
Councilmember Perkins**

Those voting NAY

NONE

Constituting all members thereof, Mayor Lyman declared the motion carried.

Meeting adjourned at 8:00 pm

By: _____

Kim Palmer, Deputy Recorder

City of Blanding
Invoice Register - 7/27/2020 to 8/7/2020 - All Invoices

8/7/2020

<u>Invoice No.</u>	<u>Vendor</u>	<u>Check No.</u>	<u>Ledger Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Account No.</u>	<u>Account Name</u>	<u>Description</u>
1000173	BEAR SKINS CUSTOM INK	49003	8/3/2020	8/3/2020	\$370.06			
					370.06	1065350	ParksRec SOCCER EXPENSE	SOCCER UNIFORMS
07252020	BLANDING CITY	49004	8/3/2020	8/3/2020	\$12,450.10			
					95.59	1050270	Visitor Cntr UTILITIES	12 N GRAYSON PKWY
					1,051.68	1050270	Visitor Cntr UTILITIES	12 N GRAYSON PKWY - PARK
					30.07	1050270	Visitor Cntr UTILITIES	12 N GRAYSON PKWY - PIONE
					361.63	1052270	Police UTILITIES	167 E 500 N - POLICE STATION
					245.49	1053270	Fire UTILITIES	360 W 200 S FIRE STATION
					72.79	1053270	Fire UTILITIES	360 W 200 S FIRE DEPT EXPA
					298.49	1060270	Streets UTILITIES	567 W 550 N - SHOP NEW
					12.03	1065270	ParksRec UTILITIES	OUT OF CITY LIMITS - 3 RD R
					16.04	1065270	ParksRec UTILITIES	GOLF COURSE
					355.20	1065270	ParksRec UTILITIES	200-300 S 100 W LLEAGUE PA
					29.06	1065270	ParksRec UTILITIES	TENNIS COURT
					303.32	1065270	ParksRec UTILITIES	900 S 300 W 4 PLEX RESTRO
					315.69	1065270	ParksRec UTILITIES	550 S MAIN - SOUTH PARK
					184.09	1065270	ParksRec UTILITIES	1090 S 100 W 4 PLEX - RAW W
					102.15	1065270	ParksRec UTILITIES	1095 S 100 W
					14.35	1065270	ParksRec UTILITIES	3030 N RESERVOIR RD
					12.03	1065270	ParksRec UTILITIES	OCL/GOLF COURSE WATER
					12.59	1065270	ParksRec UTILITIES	900 S 300 W REC STORAGE 4
					7,269.71	1066270	Wellness Center UTILITIES	1013 S 300 W - WELLNESS CE
					61.83	5140270	UTILITIES	MILLION GALLON TANK - 3RD
					36.30	5140270	UTILITIES	VISITOR CENTER WELL #2
					918.81	5140270	UTILITIES	N RESERVOIR RD TREATMEN
					27.22	5140270	UTILITIES	161 S MAIN - G&H WATER
					21.14	5140270	UTILITIES	50 W 100 S - JAIL
					22.05	5140270	UTILITIES	CENTER ST - PALMERS WATE
					27.22	5140270	UTILITIES	120 S MAIN - CB'S
					15.13	5140270	UTILITIES	OCL BY SMITHS FIELDS
					18.68	5240270	UTILITIES	N HWY 191 - JOHN IMLAY SE
					15.24	5240270	UTILITIES	141 E 800 S - LIFT STATION
					13.35	5240270	UTILITIES	260 W 1600 S - PUMP STATION
					26.75	5240270	UTILITIES	LLEAGUE BOOSTER PUMP ST
					43.17	5240270	UTILITIES	491 S 650 W WHITE ROCKS P
					13.19	5340270	UTILITIES	198 E 200 S
					333.62	5340270	UTILITIES	50 W 100 S - OFFICE
					30.29	5440270	UTILITIES	NATURAL GAS BORDER STATI
					44.11	5440270	UTILITIES	153 S 400 W - OLD SHOP
66813782	CARDWELL DISTRIBUTING	1	8/1/2020	8/1/2020	\$2,369.43			
					224.86	1052250	Police EQUIPMENT - SUPPLIE	POLICE - TREY
					152.24	1052250	Police EQUIPMENT - SUPPLIE	GAS - JARED
					191.50	1052250	Police EQUIPMENT - SUPPLIE	POLICE - JJ
					309.83	1052250	Police EQUIPMENT - SUPPLIE	POLICE - COLE
					66.29	1053250	Fire EQUIPMENT - SUPPLIES	FIRE DEPARTMENT
					113.47	1060250	Streets EQUIPMENT - SUPPLI	STREETS - TREVOR
					16.32	1060250	Streets EQUIPMENT - SUPPLI	STREETS - DAVID H
					178.07	1060250	Streets EQUIPMENT - SUPPLI	STREETS - PRESTON
					306.55	1065250	ParksRec EQUIPMENT - SUPP	GROUNDNS - BRIAN
					129.33	5140250	EQUIPMENT - SUPPLIES & M	WATER - DAVID L
					257.05	5340250	EQUIPMENT - SUPPLIES & M	STREETS HAYDEN
					60.92	5340250	EQUIPMENT - SUPPLIES & M	P&Z - BRET
					181.18	5340250	EQUIPMENT - SUPPLIES & M	ELEC - JOSH
					38.40	5340250	EQUIPMENT - SUPPLIES & M	ELECTRIC - BAILEY

City of Blanding
Invoice Register - 7/27/2020 to 8/7/2020 - All Invoices

8/7/2020

<u>Invoice No.</u>	<u>Vendor</u>	<u>Check No.</u>	<u>Ledger Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Account No.</u>	<u>Account Name</u>	<u>Description</u>
					-10.79	5340250	EQUIPMENT - SUPPLIES & M	ELECTRIC - REBATE
					154.21	5440250	EQUIPMENT - SUPPLIES & M	NATURAL GAS - CHAS
200594	DAWSON INFRASTRUCTURE SOLUTI	49005	8/3/2020	8/3/2020	\$626.16			
					626.16	5240250	EQUIPMENT - SUPPLIES & M	CAMERA REPAIR
PR072520-502	EFTPS	2	7/31/2020	7/31/2020	\$34,111.26			
					19,769.52	102221	FEDERAL TAX / FICA PAYABLE	Social Security Tax
					4,623.58	102221	FEDERAL TAX / FICA PAYABLE	Medicare Tax
					9,718.16	102221	FEDERAL TAX / FICA PAYABLE	Federal Income Tax
07282020	EMPIRE ELECTRIC ASSOCIATION	49006	8/3/2020	8/3/2020	\$35.17			
					35.17	5340270	UTILITIES	POWER
072820201	EMPIRE ELECTRIC ASSOCIATION	49006	8/3/2020	8/3/2020	\$32.00			
					32.00	5340270	UTILITIES	POWER
	Vendor Total:				\$67.17			
GR00149403	FOUR CORNERS WELDING & GAS	49007	8/3/2020	8/3/2020	\$14.50			
					14.50	1060250	Streets EQUIPMENT - SUPPLI	OXYGEN/
38673	FREEDOM MAILING SERVICES, INC	49008	8/3/2020	8/3/2020	\$559.98			
					559.98	5340310	PROFESSIONAL/TECHNICAL	STATEMENT PROCESSING
PR072520-7854	HEALTH EQUITY - HSA	3	7/31/2020	7/31/2020	\$2,180.56			
					1,384.64	102226.1	HSA PAYABLE	Health Savings Plan - Employer
					540.00	102226.1	HSA PAYABLE	Health Savings Plan Employee
					255.92	102226.1	HSA PAYABLE	Health Savings Plan - Employer
220070102	HONDALAND	49009	8/3/2020	8/3/2020	\$2,309.00			
					2,309.00	541630	SYSTEM IMPROVEMENTS	GENERATOR - N20
761667	MOTOR PARTS	49011	7/27/2020	7/27/2020	\$30.49			
					30.49	5240250	EQUIPMENT - SUPPLIES & M	SUPPLIES & EQUIPMENT
761909	MOTOR PARTS	49011	7/30/2020	7/30/2020	\$3.19			
					3.19	1066320	Wellness Center POOL EXPEN	SUPPLIES & EQUIPMENT
762007	MOTOR PARTS	49011	7/31/2020	7/31/2020	\$1.49			
					1.49	1066320	Wellness Center POOL EXPEN	SUPPLIES & EQUIPMENT
	Vendor Total:				\$35.17			
S103671425.001	MOUNTAINLAND SUPPLY, LLC	49012	8/3/2020	8/3/2020	\$68.97			
					68.97	5140250	EQUIPMENT - SUPPLIES & M	WATER SUPPLIES
S103671437.001	MOUNTAINLAND SUPPLY, LLC	49012	8/3/2020	8/3/2020	\$60.51			
					60.51	5140250	EQUIPMENT - SUPPLIES & M	WATER SUPPLIES
	Vendor Total:				\$129.48			
INV151717	PACKARD WHOLESALE CO	49013	7/29/2020	7/29/2020	\$168.33			
					43.00	1043250	Covid OTHER EXPENSES	CLEANING SUPPLIES
					125.33	1066250	Wellness Center EQUIPMENT -	VENDING
RET102782	PACKARD WHOLESALE CO	48964	7/27/2020	7/27/2020	(\$9.96)			
					-9.96	1066250	Wellness Center EQUIPMENT -	VENDING
	Vendor Total:				\$158.37			
022183	PEAK SOFTWARE SYSTEMS	49014	7/27/2020	7/27/2020	\$3,899.40			
					3,899.40	1066250	Wellness Center EQUIPMENT -	SOFTWARE MEMBERSHIP 202
08032020	RAMSAY, MIKAELA LEE	49015	8/3/2020	8/3/2020	\$75.00			
					75.00	1048240	P&Z OFFICE EXPENSE & SUP	PLANNING COMMISSION
392116	REDD'S ACE HARDWARE	49016	7/27/2020	7/27/2020	\$22.77			
					22.77	1052250	Police EQUIPMENT - SUPPLIE	EQUIP AND SUPPLIES

City of Blanding
Invoice Register - 7/27/2020 to 8/7/2020 - All Invoices

8/7/2020

<u>Invoice No.</u>	<u>Vendor</u>	<u>Check No.</u>	<u>Ledger Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Account No.</u>	<u>Account Name</u>	<u>Description</u>
392119	REDD'S ACE HARDWARE	49016	7/27/2020	7/27/2020	\$8.36			
					8.36	5240250	EQUIPMENT - SUPPLIES & M	EQUIP AND SUPPLIES
392127	REDD'S ACE HARDWARE	49016	7/27/2020	7/27/2020	\$76.14			
					76.14	5440250	EQUIPMENT - SUPPLIES & M	EQUIP AND SUPPLIES
392132	REDD'S ACE HARDWARE	49016	7/27/2020	7/27/2020	\$14.99			
					14.99	5440250	EQUIPMENT - SUPPLIES & M	EQUIP AND SUPPLIES
392139	REDD'S ACE HARDWARE	49016	7/27/2020	7/27/2020	\$5.99			
					5.99	1052250	Police EQUIPMENT - SUPPLIE	EQUIP AND SUPPLIES
392160	REDD'S ACE HARDWARE	49016	7/29/2020	7/29/2020	\$127.46			
					127.46	1065250	ParksRec EQUIPMENT - SUPP	EQUIP AND SUPPLIES
392285	REDD'S ACE HARDWARE	49016	7/29/2020	7/29/2020	\$10.34			
					10.34	5440250	EQUIPMENT - SUPPLIES & M	EQUIP AND SUPPLIES
392324	REDD'S ACE HARDWARE	49016	8/3/2020	8/3/2020	\$18.71			
					18.71	1066320	Wellness Center POOL EXPEN	POOL LIGHTS
392458	REDD'S ACE HARDWARE	49016	7/31/2020	7/31/2020	\$8.59			
					8.59	1050250	Visitor Cntr EQUIPMENT - SUP	EQUIP AND SUPPLIES
	Vendor Total:				\$293.35			
07302020	ROCKY MOUNTAIN POWER	49017	8/3/2020	8/3/2020	\$537.42			
					537.42	5140270	UTILITIES	WELL A
08032020	SPILLMAN, SHYANNE	49018	8/3/2020	8/3/2020	\$126.00			
					126.00	1065330	ParksRec BASEBALL EXPENS	UMPIRE DRINKS
08032020-1	SPILLMAN, SHYANNE	49018	8/3/2020	8/3/2020	\$75.00			
					75.00	1053260	Fire BUILDINGS - SUPPLIES &	FIRE STATION CLEANING
	Vendor Total:				\$201.00			
Refund: 5533432	STALEY, TANIYAH	49019	7/30/2020	7/30/2020	\$146.31			
					146.31	531310	ACCOUNTS RECEIVABLE	Refund: 553343215 - STALEY, T
120 - 2009 PARI	USDA RURAL DEVELOPMENT	07302013	7/30/2020	7/30/2020	\$1,166.00			
					341.04	512543.2	USDA 2009 repaid	Principal - 2009 PARITY WATER
					824.96	5140900	INTEREST EXPENSE	Interest - 2009 PARITY WATER
65 - 2014 Parity	USDA RURAL DEVELOPMENT	07302024	7/30/2020	7/30/2020	\$782.00			
					310.34	512546.2	2014 Parity Water Revenue Bon	Principal - 2014 Parity Water Re
					471.66	5140900	INTEREST EXPENSE	Interest - 2014 Parity Water Rev
	Vendor Total:				\$1,948.00			
91 - 2012A Parity	USDA Rural Utilities Service	07302018	7/30/2020	7/30/2020	\$2,491.00			
					1,126.56	512524.2	2012A Parity Water Revenue Bo	Principal - 2012A Parity Water R
					1,364.44	5140900	INTEREST EXPENSE	Interest - 2012A Parity Water Re
91 - 2012B Parity	USDA Rural Utilities Service	07302019	7/30/2020	7/30/2020	\$269.00			
					121.88	512526.2	2012B Parity Water Revenue B	Principal - 2012B Parity Water R
					147.12	5140900	INTEREST EXPENSE	Interest - 2012B Parity Water Re
	Vendor Total:				\$2,760.00			
PR072520-277	UTAH STATE RETIREMENT	1	7/31/2020	7/31/2020	\$23,757.14			
					20,340.54	102225	RETIREMENT PAYABLE	Retirement
					3,216.60	102225	RETIREMENT PAYABLE	401k
					200.00	102225	RETIREMENT PAYABLE	Roth IRA - URS
PR072520-281	UTAH STATE TAX COMMISSION	49002	7/31/2020	7/31/2020	\$5,963.37			
					5,963.37	102223	STATE WITHHOLDING PAYAB	State Income Tax
7405204	WORKERS COMPENSATION FUND	49023	8/1/2020	8/1/2020	\$2,264.66			
					2,264.66	102224	WORKERS COMPENSATION P	WORKERS COMPENSATION

City of Blanding
Invoice Register - 7/27/2020 to 8/7/2020 - All Invoices

8/7/2020

<u>Invoice No.</u>	<u>Vendor</u>	<u>Check No.</u>	<u>Ledger Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Account No.</u>	<u>Account Name</u>	<u>Description</u>
		Total:			\$97,226.89			
							GL Account Summary	
					34,111.26	102221	FEDERAL TAX / FICA PAYABLE	
					5,963.37	102223	STATE WITHHOLDING PAYAB	
					2,264.66	102224	WORKERS COMPENSATION P	
					23,757.14	102225	RETIREMENT PAYABLE	
					2,180.56	102226.1	HSA PAYABLE	
					43.00	1043250	Covid OTHER EXPENSES	
					75.00	1048240	P&Z OFFICE EXPENSE & SUP	
					8.59	1050250	Visitor Cntr EQUIPMENT - SUP	
					1,177.34	1050270	Visitor Cntr UTILITIES	
					907.19	1052250	Police EQUIPMENT - SUPPLIE	
					361.63	1052270	Police UTILITIES	
					66.29	1053250	Fire EQUIPMENT - SUPPLIES	
					75.00	1053260	Fire BUILDINGS - SUPPLIES &	
					318.28	1053270	Fire UTILITIES	
					322.36	1060250	Streets EQUIPMENT - SUPPLI	
					298.49	1060270	Streets UTILITIES	
					434.01	1065250	ParksRec EQUIPMENT - SUPP	
					1,356.55	1065270	ParksRec UTILITIES	
					126.00	1065330	ParksRec BASEBALL EXPENS	
					370.06	1065350	ParksRec SOCCER EXPENSE	
					4,014.77	1066250	Wellness Center EQUIPMENT -	
					7,269.71	1066270	Wellness Center UTILITIES	
					23.39	1066320	Wellness Center POOL EXPEN	
					85,524.65		Total	
					1,126.56	512524.2	2012A Parity Water Revenue Bo	
					121.88	512526.2	2012B Parity Water Revenue B	
					341.04	512543.2	USDA 2009 repaid	
					310.34	512546.2	2014 Parity Water Revenue Bon	
					258.81	5140250	EQUIPMENT - SUPPLIES & M	
					1,667.12	5140270	UTILITIES	
					2,808.18	5140900	INTEREST EXPENSE	
					6,633.93		Total	
					665.01	5240250	EQUIPMENT - SUPPLIES & M	
					117.19	5240270	UTILITIES	
					782.20		Total	
					146.31	531310	ACCOUNTS RECEIVABLE	
					526.76	5340250	EQUIPMENT - SUPPLIES & M	
					413.98	5340270	UTILITIES	
					559.98	5340310	PROFESSIONAL/TECHNICAL	
					1,647.03		Total	
					2,309.00	541630	SYSTEM IMPROVEMENTS	
					255.68	5440250	EQUIPMENT - SUPPLIES & M	
					74.40	5440270	UTILITIES	
					2,639.08		Total	
					\$97,226.89		GL Account Summary Total	

City of Blanding Monthly Water Report



July 2020

Reported in Acre Feet

Reservoir	Total Reservoir Capacity	Required Consrvn Capacity	Total Usable Capacity	City Share of Total Capacity	Current Reservoir Volume	Unused City Storage	City Share of Current Volume	City Share of Volume 2019	City Share of Volume 2018
Starvation	500	0	500	500	423	77	423	500	143
4th Reservoir	2,350	250	2,100	2,100	2,206	144	1,956	2,100	1,140
3rd Reservoir	250	50	200	200	100	150	50	200	30
Drywash	500	100	400	0	270	0	0	0	0
Recapture	8,444	2,500	5,944	800	5,760	199	800	800	601
Total	12,044	2,900	9,144	3,600	8,759	570	3,229	3,600	1,914

	Gallons/Per Day	Acre Feet Month
Pipeline Flow	1,045,875	103

	Gallons	Acre Feet Month
Monthly Total Treated	41,174,000	126.00
Monthly Total Pumped	Well A	0.00
	Well B	0.00
	Well C	0.00
Total Montly Treated and Pumped		126.00

Notes:

Annual Precipitation is 93.3% of average.

102 ACFT of Drywash water passed through the 3rd for irrigators.

Month to Month Reconciliation Upper System	
Beginning Reservoirs Storage	2,662.00
Plus Water Taken From Pipeline	103.00
Plus Water Taken From Ditch	0.00
Plus Water Pumped from Recapture	0.00
Plus Water to System from Irrigation Shares	0.00
Less Water Treated	126.00
Less Water Sold Third Parties	0.00
Less Raw Water Tap Sales	27.91
Less Water Loaned Irrigation Agreement	0.00
Less Evap/Ditch/Theft/Backwash losses	182.09
Ending Reservoir Storage	2,429.00

July 2020 Police Department Statistics

[illegible]

2020 VS 2019	
2020 Total Arrests/Charges	31
2020 Total Citations Issued:	88 with 118 Violations
2020 Total Incidents:	100
2019 Total Arrests/Charges	31 with 7 warrants
2019 Total Citations Issued:	76 with 113 Violations
2019 Total Incidents:	92
Trainings: Taser Training: Cole - 5hrs. JJ - 3 hrs.	
Statistics by Officer	
<u>Chief JJ Bradford</u>	
Arrest/Charges	---
Citations:	5 with 5 Violations
Incidents:	32
<u>Sgt. Jared Hillhouse</u>	
Arrest/Charges	3
Citations:	6 with 9 violations
Incidents:	10
<u>Officer Trey McDonald</u>	
Arrest/Charges	13
Citations:	34 with 43 Violations
Incidents:	30
<u>Officer Cole Palmer</u>	
Arrest/Charges	15
Citations:	43 with 61 Violations
Incidents:	28
<u>Officer Chris Sanchez</u>	
Arrest/Charges	---
Citations:	---
Incidents:	---
Dog Incidents: 7 animal problem calls. 2 dog bites-animals quarantined. 3 dogs returned to owners.	

August 2020 Recreation Report

	2020 # of participants	2020 Revenue	2019 # of participants	2019 Revenue
T-Ball	50	\$2,000.00	96	\$3,840.00
Girls Machine Pitch	25	\$1,000.00	47	\$1,880.00
Boys Machine Pitch	59	\$2,360.00	60	\$2,400.00
Girls Softball - Totals	73	\$4,745.00	82	\$5,330.00
Boys Baseball -Totals	113	\$7345.00	126	\$8,190.00
Swim Team	19	\$570.00	22	\$1,320.00
Boys Basketball			83	\$4,150.00
Girls Basketball			60	\$3,000.00
Soccer	220	\$8,800.00	240	\$9,600.00
Flag Football			42	\$1,680.00
Tackle Football			75	\$5,625.00
Youth Volleyball	85	~~\$4,250.00~~	84	\$4,200.00
Wellness Center	2020 Annuals	2020 Monthly's	2019 Annuals	2019 Monthly's
July	1,810	476	1,909	442
July	2020-2021	2019-2020	2018-2019	2017-2018
Operating Revenue	\$21,754.66	\$30,838.27	\$26,087.66	\$21,026.15
*Operating Expenses	\$48,103.53	\$68,006.95	\$54,770.48	\$21,155.30

(*Figures do not include \$50,000 bond payment)

Recreation:

- We have started our soccer season, we ended up with 20 teams in the league
- We are wrapping up our football registrations and we hope that we will have teams to play this year

Parks:

- Parks have been well used this summer

Wellness Center:

- We are on the home stretch of our pool season and just trying to stay open as many hours as we can as we lose all of our seasonal employees
- We had 4,579 recorded visits during July. Remember that number only includes each time a member swipes their card for entry

Carbon Free Power Project Executive Summary as of June 2020

Introduction

The Carbon Free Power Project (CFPP) has been under development by Utah Associated Municipal Power Systems (UAMPS) since 2012 and has reached a level of development maturity to where the Project Participants are looking at proceeding with a subsequent budget to further the CFPP development. This continued CFPP development involves significant predetermined milestones in order to provide an assessment on the cost certainty of deploying the CFPP at \$55/MWh. Specifically, the next phase of development will focus on developing the CFPP's Nuclear Regulatory Commission application and producing a site-specific cost estimate for the CFPP based on additional engineering work. This executive summary provides updates on key development areas for the CFPP and proposed next steps as they relate to approving a subsequent budget this summer.

Background

UAMPS is currently studying the feasibility of constructing a 720 MW (684 MW net) small modular nuclear reactor facility known as the Carbon Free Power Project. The CFPP will include up to twelve 60 MW small modular reactors (SMR), utilizing technology developed by NuScale Power, LLC (NuScale). In December 2016, NuScale submitted an application to the U.S. Nuclear Regulatory Commission for design certification of its SMR technology. The NRC is expected to complete its design certification process in the first quarter of calendar year 2021. NuScale intends to submit a standard design application (SDA) to the NRC to account for additional power output (increasing the output for each of the twelve reactors from 50 MW to 60 MW). Additional information regarding NuScale and its SMR technology can be found at NuScale's website: www.nuscalepower.com.

The CFPP will be located at the Idaho National Laboratory (INL) of the U.S. Department of Energy (DOE) in southeastern Idaho. UAMPS has entered into a long-term (99-year) Site Use Permit with the DOE for the selection, development and use of an appropriate site for the CFPP at INL. Based on an evaluation process, UAMPS identified a preferred site for the CFPP in October 2016, which will be subject to complete evaluation as development of the CFPP proceeds.

UAMPS is evaluating the CFPP as a long-term source of reliable, carbon-free electricity to replace carbon based resources that are approaching the end of their useful lives and as a load following resource that can effectively balance the large amounts of intermittent renewable resources in the western power markets, as well as the renewable resources utilized by UAMPS and the Members.

Power Sales Contract Budget and Plan of Finance

UAMPS has entered into CFPP Power Sales Contracts with 35 municipal and cooperative utilities located in Utah and other western states (Project Participants) which became effective in August 2019. Under the CFPP Power Sales Contracts, the Project Participants have subscribed for a total of 213 MW of the capacity of the CFPP. An important part of UAMPS' continuing development work on the CFPP is obtaining additional subscriptions for the capacity of the CFPP so that it can be constructed at its full and most economically efficient capacity of 720 MW.

The basic terms of the CFPP Power Sales Contracts generally align with the terms of the power sales contracts for UAMPS' other power supply projects (*e.g.*, take-or-pay obligation, payments made as an operating expense, rate covenant, step-up upon default by another Project Participant). The CFPP Power Sales Contracts also establish a Project Management Committee which is comprised of representatives of all of the Project Participants and has primary decision-making authority over all aspects of the CFPP.

The most notable differences in the CFPP Power Sales Contracts is that they provide for the phased and sequential development of the CFPP to the point in time where all development work is complete and the CFPP is ready to proceed to construction. UAMPS has adopted a Budget and Plan of Finance for the CFPP (the "BPF") and is required to update the BPF prior to the beginning of each development phase and at certain other times, such as upon the approval by the Project Management Committee of an increase in the budgeted costs of the CFPP.

The CFPP Power Sales Contracts provide the Project Participants with a right to withdraw from the CFPP or to reduce their entitlement share for CFPP capacity in connection with any amendment of the BPF as well as at each development phase. Any such withdrawal or reduction is effective as of the beginning of the next development phase or the effective date of the amendment of the BPF but does not affect a Project Participant's obligation to pay its share of development costs under the then-current BPF. This aspect of the CFPP Power Sales Contract will be discussed at the next Project Management Committee meeting, anticipated to be held the week of June 29th.

The BPF for the current development phase of the CFPP authorizes development costs of \$9 million. The next development phase is expected to begin in September 2020 and will extend for approximately 36 months and will cover all development work to the submission of the construction and operating license application for the CFPP to the NRC.

While the CFPP Power Sales Contracts enable UAMPS to bill the Project Participants for development costs that have been incurred, UAMPS does not intend to submit any billings to the Project Participants during the development and construction phases of the CFPP. UAMPS has utilized amounts paid under the cost-sharing arrangements (DOE & NuScale) described below and its existing lines of credit to fund most of the development costs that have been incurred to date, and expects to continue to use cost-sharing amounts and amounts drawn under a new credit facility for the CFPP to fund development costs through the development phases of the CFPP.

New DOE Multi Year Award

Current Cost-Sharing Arrangements. UAMPS has entered into cost-sharing agreements with DOE and NuScale under which they reimburse UAMPS for 50% and 25%, respectively, of the development costs incurred by UAMPS. This cost-sharing agreement contemplates DOE contributing approximately \$60 million to support CFPP development efforts. Separately, NuScale has received substantial support from DOE for commercialization of its SMR technology, most recently a 50/50 cost-sharing arrangement covering \$520 million.

New Multi-Year DOE Award. UAMPS and DOE are working on putting in place a new multi-year cost sharing award in support of the CFPP. The total amount of DOE support is \$1.4 billion over roughly a nine year-period, at a cost share greater than 50% in the near term, which would have this award supporting the project through commercial operation date. It is anticipated that this new multi-year cost sharing arrangement will be awarded in early September 2020. This new award is critical for achieving the levelized cost of energy (LCOE) Price Target of \$55/MWh. This award will be subject to annual appropriations of funds by the U.S. Congress and replace the current DOE cost-sharing agreement covering CFPP development work.

Joint Use Module Plant (JUMP). UAMPS has been in discussions with the DOE to allow the use of the first nuclear power module for the CFPP to be utilized for research and development purposes (referred to as the “JUMP Program”). For the UAMPS Project Participants, the JUMP Program was posed to provide derisking benefits associated with the CFPP being the first deployment of the NuScale technology and more specifically derisking benefits to the CFPP as additional nuclear power modules (modules 2-12) would be procured, fabricated, and commissioned at the CFPP. Upon further consideration by DOE and in consultation with UAMPS, the funding that DOE would have allocated to the JUMP program has been reallocated to the aforementioned New Multi-Year DOE Award and is accounted for in the \$1.4 billion. In consultation with UAMPS owner’s engineer, UAMPS believes this reallocation of JUMP funding to the New Multi-Year Award best serves the overall success for developing the CFPP in the most prudent fashion; specifically, NuScale’s development of the nuclear power module has progressed to a state that has significantly reduced the first of kind risk that JUMP was initially meant to cover and UAMPS will be able to target the funding of certain derisking efforts in the near term that pose the greatest risk to project and namely achieving \$55/MWh. UAMPS staff intends to provide a proposal to the UAMPS JUMP Participants on how this reallocation of JUMP funding can provide an LCOE benefit to the UAMPS JUMP Participants. This proposal will be discussed during the June 29th Project Management Committee meeting for the Project Participants for their initial feedback.

Development Cost Reimbursement Agreement

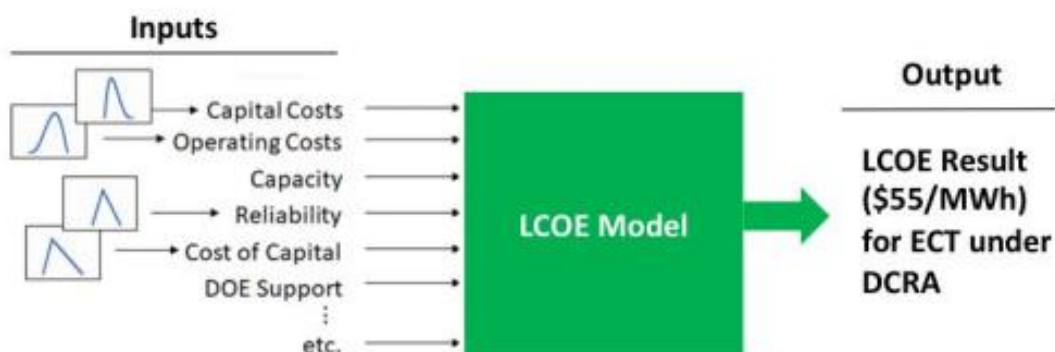
UAMPS and NuScale are on a schedule to enter into a Development Cost Reimbursement Agreement (DCRA) in August 2020. In this agreement, the parties will agree to running an Economic Competitiveness Test (ECT) that incorporates the latest CFPP construction cost estimate from Fluor as well as additional inputs related to lifecycle costs for the Project. The ECT will be run at various points in time during the development phase of the CFPP to the point in time when UAMPS would issue the final notice to proceed to construction (FNTP) to

Fluor under the EPC Agreement. The ECT evaluates the cost to finance, construct, operate, and decommission the CFPP utilizing a LCOE model. The ECT requires the CFPP to achieve a LCOE price target of \$55/MWh. If the Price Target is exceeded during any run of the ECT, UAMPS will have the option to terminate its development of the CFPP and seek reimbursement from NuScale based on a decreasing reimbursement scale as de-risking milestones occur.

Engineering, Procurement, and Construction Development Agreement

UAMPS and Fluor are on a schedule to enter into an Engineering, Procurement, and Construction (EPC) Development Agreement in August 2020. Under this agreement, the primary scope of work will be for Fluor to provide revisions and updates to its construction cost estimate for the CFPP. Task Orders will be issued by UAMPS to Fluor to perform these project cost estimate revisions. Additionally, UAMPS and Fluor intend to enter into a binding EPC Term Sheet prior to entering into a final EPC Contract that would cover the actual construction of the CFPP.

The below table identifies the process for running the ECT under the DCRA that will utilize Fluor's updates to cost to construct the CFPP (capital costs) along with other inputs (operating costs, DOE support, plant capacity factor, etc.) to identify the LCOE for the CFPP based on the latest information.



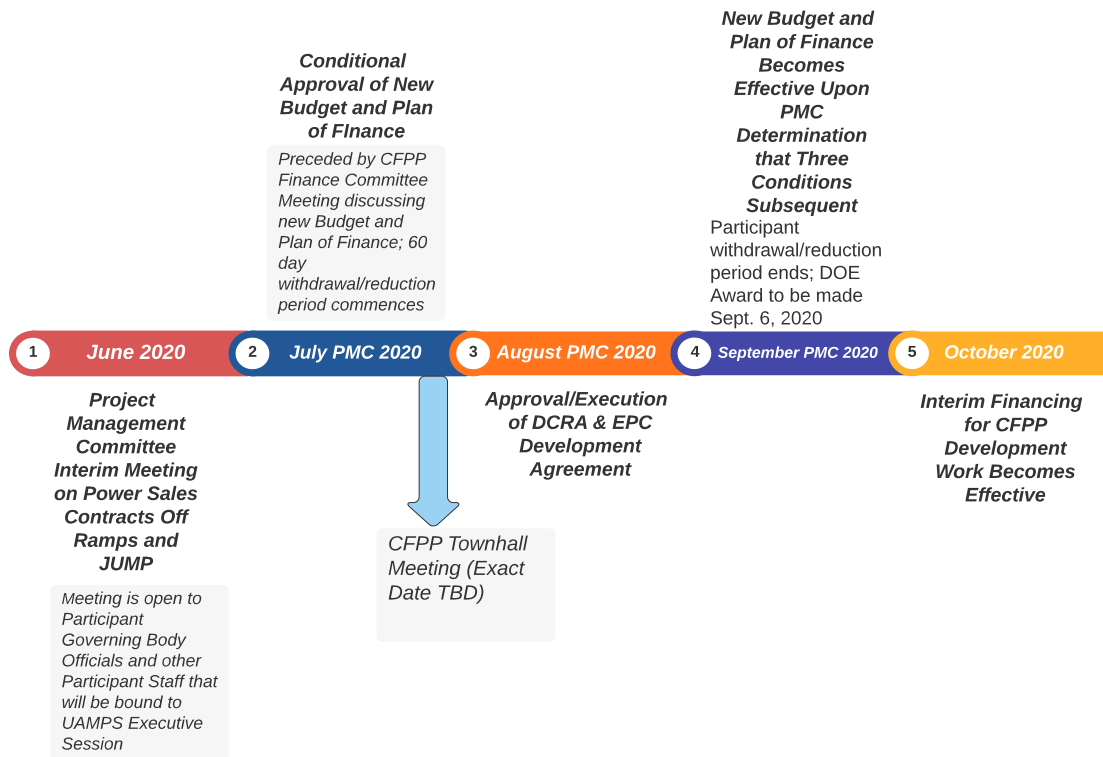
High Level Schedule for the Summer 2020

Budget and Plan of Finance; Conditional Approval. The BPF for the CFPP was last updated in November 2019 as part of approving the current budgetary period for the CFPP. In order for continued CFPP development to continue, the BPF will need to be amended and the contemplated scope of this amendment to the BPF will to cover the entirety of the development to produce the Combined Operating License Application (COLA) to be submitted to the NRC. The Project Management Committee possesses the responsibility to monitor the CFPP development progress which will include the development of the COLA as well as Project Cost Estimate revisions produced by Fluor to ensure the CFPP can be deployed at \$55/MWh. It is

anticipated this revision to the BPF will be completed in early July to be discussed with the CFPP Finance Committee, and conditionally approved during the July Project Management Committee meeting. This conditional approval will only become effective, that is, the new BPF will only become effective upon the three conditions subsequent occurring: (1) execution of the DCRA (scheduled for August 2020); (2) execution of the EPC Development Agreement (scheduled for August 2020); and (3) execution of New DOE Multi Year Award (scheduled for early September 2020). Based on the aforementioned timeline for these three conditions subsequent, it is contemplated that the new BPF would become effective after the Project Management Committee is satisfied with completion of this activities and would manifest its satisfaction during the September Project Management Committee. This timeline is designed to provide for sixty (60) days for the member representatives on the Project Management Committee to discuss and confer with their governing bodies the new BPF. In support of this timeline, UAMPS intends to host a town hall style meeting specifically on the CFPP for the benefit of the Project Participants' governing bodies; this meeting has not been scheduled, but is anticipated to occur after the conditional approval of the new BPF has been made. It is anticipated representatives from Fluor, NuScale, UAMPS owner's engineers (Burns & McDonnell and MPR & Associates), and DOE will be in attendance to answer questions and discuss the CFPP. During this time period, notices of withdrawals and reductions can be made by the Project Participants, and the Project Management Committee would meet to discuss the ramifications of such notices. The table on the next page illustrates the high-level schedule for the CFPP this summer. As always, UAMPS staff welcomes any questions that the Project Participants may have.

CFPP Summer of 2020 Schedule

Mason Baker | June 22, 2020





LeGrand Johnson Construction Co.

4910 Old Airport Road
Moab, Utah 84532

Phone 435-259-5809 Fax 435-259-5675

LeGrand Johnson Construction Co. is an Equal Opportunity Employer

To:	Blanding	Contact:	
Address:	648 S. Hideout Way Monticello, UT 84535	Phone:	
		Fax:	
Project Name:	Blanding City Office	Bid Number:	2600418
Project Location:	100 South 50 West, Blanding, UT	Bid Date:	6/17/2020

We are pleased to submit these prices for your consideration.

Item #	Item Description	Estimated Quantity	Unit	Unit Price	Total Price
	Pulverize Existing HMA (To Be Used As Base)	15,650.00	SF	\$1.14	\$17,841.00
	Untreated Base Course (As Needed)	34.00	TON	\$28.35	\$963.90
	3" HMA	15,650.00	SF	\$3.09	\$48,358.50

Total Bid Price: \$67,163.40

Notes:

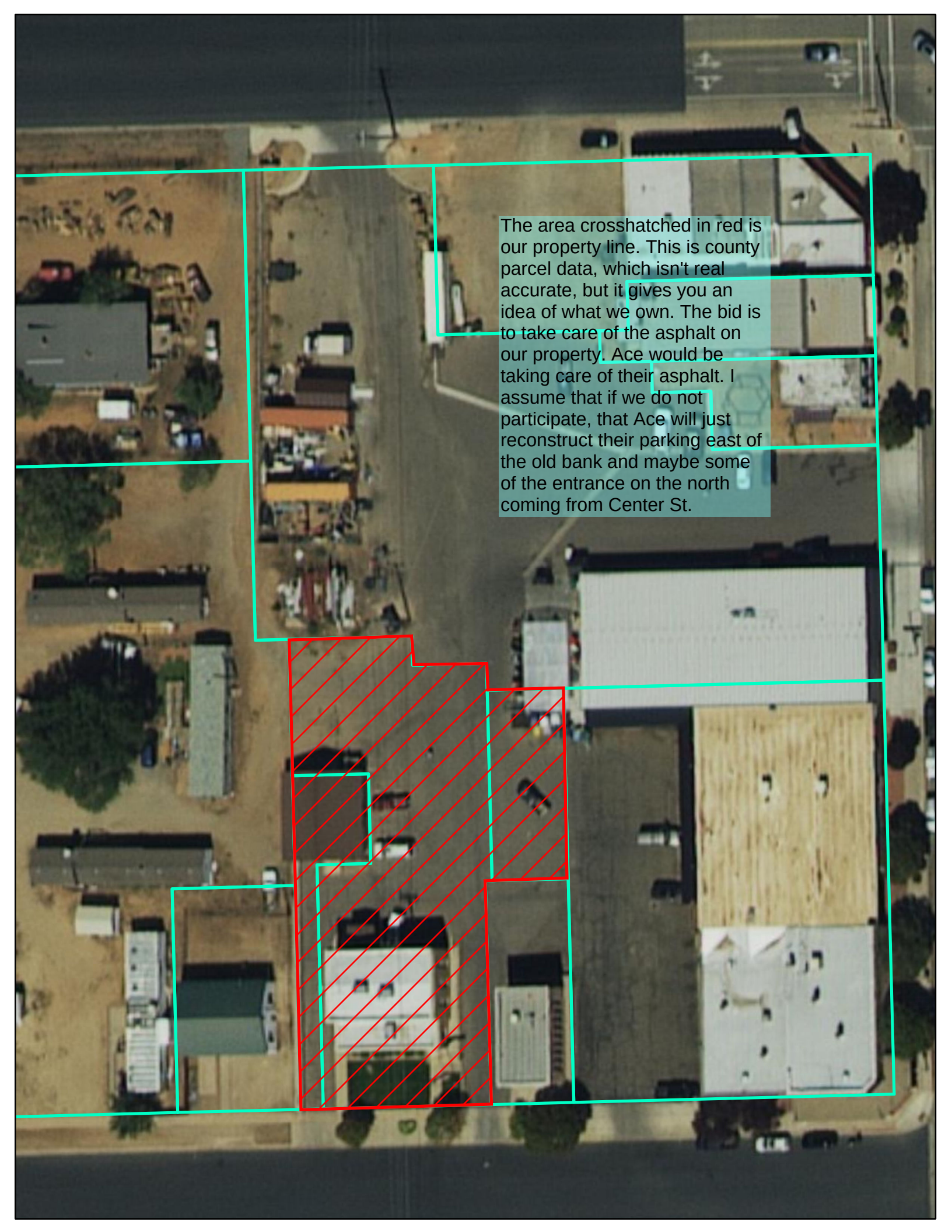
- Prices may be withdrawn if not accepted within 15 days of receiving this proposal.
- Acceptance of quote based on mutually acceptable schedule.
- Permits, permit fees, signage, traffic control, engineering, construction staking, independent testing, and surveying are not included in this quote.
- Excavation and Stabilization of soft areas, if encountered, are not included. This work will be completed on a time and materials basis per the geotechnical engineer's recommendations.
- Work will be performed under frost-free conditions.
- We cannot guarantee complete drainage in areas that have less than 1.5% of fall.
- These bid conditions, in their entirety, will become a governing part of any contract or subcontract agreement. This shall be accomplished by including a copy of this proposal in the contract or subcontract agreement.
- Final billing will be based on actual quantities installed.
- No work other than what is specifically stated above is included, implied or assumed in the prices quoted.
- Estimate is based upon a 40 hour work week - overtime is not included.
- The above prices do not include Performance and Payment Bond. Add 1.5% if bond is required.

Payment Terms:

General Terms: All material is guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alternation or deviation from above specifications involving extra costs will be executed upon written orders and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents, weather, or delays beyond our control. Owner to carry fire, natural disaster and other necessary insurances. Our workers are fully covered by Workman's Compensation Insurance. We are not responsible for any hazardous materials encountered on this project.

Acceptance of Proposal: The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made within **15 days** of monthly billing date. In the event I do not pay for the labor and materials within **30 days** of monthly billing date, I agree to pay LeGrand Johnson Construction the maximum amount of interest allowable under Utah Law, not to exceed one and one-half percent (1 1/2 %) per month. In the event a dispute arises over payment of the labor and material under this proposal, or any other terms of the proposal, I agree to pay the attorney's fees and/or collection fees incurred by LeGrand Johnson Construction, if LeGrand Johnson Construction is successful in any such dispute.

ACCEPTED: The above prices, specifications and conditions are satisfactory and are hereby accepted. Buyer: _____ Signature: _____ Date of Acceptance: _____	CONFIRMED: LeGrand Johnson Authorized Signature: _____ Estimator: RHolyoak
---	---

An aerial photograph of a commercial area. A cyan line outlines a large property area. Within this area, a red crosshatched region is located in the lower-left quadrant, covering a building and an adjacent parking lot. The surrounding area includes various commercial buildings, parking lots with cars and trucks, and a street at the top. A text box is overlaid on the upper right portion of the cyan-outlined area.

The area crosshatched in red is our property line. This is county parcel data, which isn't real accurate, but it gives you an idea of what we own. The bid is to take care of the asphalt on our property. Ace would be taking care of their asphalt. I assume that if we do not participate, that Ace will just reconstruct their parking east of the old bank and maybe some of the entrance on the north coming from Center St.