(CORRECTED)

June FY 2019

Operating Revenues	June	YTD 2019	YTD 2018	Budget	Balance		
3501 INTEREST INCOME	111,205	1,019,255	574,302	400,000	(619,255)	255%	
3551 GENERAL SERVICE SALES	2,922,813	34,986,829	34,903,282	36,473,835	1,487,006	96%	
3552 RESIDENTIAL SERVICE SALES	1,634,238	25,545,754	24,786,085	24,585,275	(960,479)	104%	
3553 INDUSTRIAL SERVICE SALES	750,836	9,001,223	8,992,674	9,088,662	87,439	99%	
3554 TELECOM DEBT CHARGE	283,583	3,446,734	3,421,532	3,250,000	(196,734)	106%	
3753 COMMUNICATION ATTACHMENTS	43,675	860,787	510,863	850,000	(10,787)	101%	
OTHER REVENUE	115,819	758,120	1,307,758	469,000	(289,120)	162%	
Total Operating Revenue	**5,862,169**	**75,618,702**	**74,496,496**	**75,116,772**	**(501,930)**	**101%**	**100%**
Operating Expenditures							
001 POWER ADMINISTRATION	232,130	5,328,493	4,815,490	5,539,663	211,170	96%	
002 ENERGY OFFICE BUILDINGS	19,713	174,972	122,563	175,827	855	100%	
003 ENERGY BUDGET & RATE ANALYSIS	20,965	173,255	208,562	193,228	19,973	90%	
004 ENERGY CUSTOMER ASSISTANCE	23,217	333,714	293,922	446,720	113,006	75%	
005 ENERGY WAREHOUSE OPERATIONS	19,318	176,461	172,885	184,611	8,150	96%	
006 ENERGY WAREHOUSE INVENTORY	50,308	(2,795)	123,487	10,000	12,795	-28%	
007 ENERGY SYSTEM ENGINEERING	47,999	424,099	398,027	360,526	(63,573)	118%	
008 ENERGY SERVICE ENGINEERING	58,208	486,187	394,994	653,012	166,825	74%	
009 ENERGY GIS/CAD	25,025	265,317	237,895	262,885	(2,432)	101%	
011 ENERGY PURCHASED POWER	4,130,688	45,695,350	48,728,356	50,149,476	4,454,126	91%	
012 DISPATCH	73,936	609,254	578,784	593,110	(16,144)	103%	
013 SUBSTATIONS	97,050	740,930	724,905	757,699	16,769	98%	
016 STREET LIGHTING	1,078	43,990	92,700	116,729	72,739	38%	
017 SMART GRID	93,457	525,997	519,393	722,138	196,141	73%	
018 STREET TREES	46,827	142,263	76,296	280,654	138,391	51%	
019 FORESTRY	99,878	1,030,964	1,146,431	1,010,700	(20,264)	102%	
020 TRANSMISSION & DISTRIBUTION	223,348	2,247,862	2,235,038	2,973,218	725,356	76%	
Total Operating Expenditures	**5,263,145**	**58,396,313**	**60,869,728**	**64,430,196**	**6,033,883**	**91%**	**100%**
Capital Revenues							
3651 AID TO CONSTRUCTION	192,720	1,751,992	2,572,659	-	(1,751,992)	0%	
3754 IMPACT FEES	5,685	507,451	590,168	800,000	292,549	63%	
3761 HOOK-UP FEES	-	29,529	233,401	350,000	320,471	8%	
3803 CONNECTION FEES	5,461	281,935	-	-	(281,935)	0%	
OTHER REVENUE	(1,254)	583,226	796,216	-	(583,226)	0%	
Total CIP Revenue	**202,612**	**3,154,133**	**4,192,444**	**1,150,000**	**(2,004,133)**	**274%**	**100%**
Capital Expenditures							
001 DISTRIBUTION SYSTEM	1,486,987	3,743,571	3,434,214	3,892,439	148,868	96%	
002 TRANSMISSION SYSTEM	5,500	66,412	7,769	2,571,695	2,505,283	3%	
003 SUBSTATIONS	403,796	4,346,190	533,317	5,987,698	1,641,508	73%	
004 CITY PROJECTS	1,511	737,323	180,599	2,219,188	1,481,865	33%	
005 SCADA/AMI		1,140	3,195	-	(1,140)	0%	
006 ADMIN		66,508	585,530	4,890,200	4,823,692	1%	
Total CIP Expenditures	**1,897,794**	**8,961,144**	**4,744,624**	**19,561,220**	**10,600,076**	**46%**	**100%**
Transfers Out							
6110 TRANSFER TO GENERAL FUND	583,868	7,648,719	7,521,006	7,716,255	67,536	99%	
6332 TRANSFER TO ERP DEBT SERVICE	25,161	301,927	301,927	301,927	-	100%	
6360 TRANSFER TO TELECOM DEBT SERV.	270,833	3,250,000	3,250,000	3,250,000	0	100%	
Total Transfer Out	**879,861**	**11,200,646**	**11,072,933**	**11,268,182**	**67,536**	**99%**	**100%**
SUMMARY							
Total Revenues	6,064,781	78,772,835	78,688,940	76,266,772	(2,506,063)	103%	**100%**
Total Expenditures & Transfers Out	8,040,800	78,558,103	76,687,285	95,259,598	16,701,495	82%	**100%**
Total Surplus (Deficit)	**(1,976,019)**	**214,732**	**2,001,655**	**(18,992,826)**	**(19,207,558)**	**-1%**	**100%**
FUND BALANCE							
Beginning Fund Balance		37,598,895	35,597,212				
CIP Surplus (Deficit)		(5,807,011)	(552,180)				
Operating Surplus (Deficit)		6,021,743	2,553,835				
Ending Fund Balance		**37,813,628**	**37,598,867**				
CIP Assigned Fund Balance		10,600,076	11,732,199				
Rate Stabilization Fund Balance		27,213,552	25,866,668				