Mayor
MICHAEL KOURIANOS
City Attorney
THOMAS SITTERUD
City Recorder
SHERRIE GORDON
City Treasurer
SHARI MADRID
Finance Director
LISA RICHENS



185 EAST MAIN ● P.O. BOX 893 ● PRICE, UT 84501
PHONE (435) 637-5010 ● FAX (435) 637-7263
www.pricecityutah.com

City Council
RICK DAVIS
AMY KNOTT-JESPERSEN
BOYD MARSING
LAYNE MILLER
TERRY WILLIS

PUBLIC NOTICE OF MEETING

Public notice is hereby given that the City Council of Price City, Utah, will hold a Regular Meeting in the Council Chambers, 185 East Main, Price, Utah, at 5:30 PM on 03/27/2019. The Mayor reserves the right to modify the sequence of agenda items in order to facilitate special needs.

1. OPENING REMARKS
2. PLEDGE OF ALLEGIANCE
3. ROLL CALL
4. SAFETY SECONDS - Councilmember Willis
5. PUBLIC COMMENT - Time has been set aside for the public to express their ideas, concerns and comments. Comments are limited to three minutes per person.
6. CERTIFICATE OF RECOGNITION - Recognition of Megan Marshall for organizing the Annual St. Patrick's Day Parade.
7. 10 YEAR DEPARTMENT SAFETY AWARD - Recognition of Water and Sewer Department Safety Milestone of 10 Consecutive Years without a Recordable Injury Accident
8. OATH OF OFFICE - Swearing in of JoAnn Bean and Taren Powell as Community Progress Committee Members.
9. CUSTOMER ONSITE POWER GENERATION POLICY - Consideration and possible approval of the Customer On-Site Power Generation Policy, Application and Physical Installation document.
10. RESOLUTION 2019-11 - A Resolution Amending the Electrical Rate Table that combines the current electrical rate table and the renewable energy rate table into a single rate table.

CONSENT AGENDA

11. MINUTES
    a. March 13, 2019 City Council Workshop
    b. March 13 2019 City Council Meeting
12. PARKS SESAONAL EMPLOYEE - Consideration and possible approval of one additional parks seasonal employee.
13. SOUND EQUIPMENT ASSISTANT - Consideration and possible approval for the Building Maintenance Department to enlist the services of a contractor to help support the deployment of the sound equipment for summer events.
14. AGREEMENT - Consideration and possible approval of an agreement to establish annual payments for radio advertising between Price Municipal Corporation (Price City) and Castle Country Radio stations.
15. AGREEMENT - Consideration and possible approval of an agreement to establish annual payments for radio advertising between Price Municipal Corporation (Price City) and AJB Broadcasting, LLC., KUSA/KASL Radio stations.
16. AGREEMENT - Consideration and possible approval of an agreement to establish annual payments

for print advertising between Price Municipal Corporation (Price City) and Emery Telcom News.

17. OUTSIDE WATER USER AGREEMENT: MICHALE AND ROSA THOMAS - Consideration and possible approval of an Outside Water User Agreement to provide drinking water to the property located outside Price City limits at 820 South 500 East.
18. BUSINESS LICENSE - Consideration and possible approval of a business licenses for Rival Arena LLC at 112 Covecrest St.
19. TRAVEL REQUESTS - Consideration and possible approval of travel requests for:
    Brandon Sicilia and Steve Regruto, Police Department - Leading and Managing the Drug Task Force Unit, April -5, 2019, Sandy, UT
    Debbie Worley and Randy Salyer, Police Department - Crime Victim Conference, April 24-26, 2019, Midway, UT
    Debbie Worley, Police Department - International Conference on Sexual Assault, Intimate Partner Violence, April 21-24, 2019, San Diego, CA
    Tawnya Kulow, Library - Uplift Training, April 24-25, 2019, Beaver City, UT
    Miles Nelson, Public Works - ULCT Mod Winter Conference & Joint Highway Committee, April 24-26, St. George, UT
    Ryan Matkin, Mike Mastin, Mark Roth - Rural Water Treatment 4 Exam Training, April 2-4, 2019, Salt Lake City, UT
    Nick Tatton, Community Director/Human Resources Director - Utah Alliance for Economic Development, April 18, 2019, Logan UT
    Scott Olsen, Charlie Westbrook - Streets Department, APWA North American Snow Conference, May 19-21, 2019, Salt Lake City, UT
    Bret Cammans, Customer Service Director - HP Nimble Data Storage Training, April 2-3, Salt Lake City, UT
20. UNFINISHED BUSINESS

I, Sherrie Gordon, the duly appointed and acting Recorder for Price City, hereby certify that the foregoing City Council Agenda was emailed to ETV10 News. The agenda was also posted in City Hall, the City's website at www.priceutah.net, and on the Utah Public Meeting Notice Website http://www.utah.gov/pmn/index.html . This meeting may be held electronically via telephone to permit one or more of the council members to participate.

Note: In compliance with the Americans with Disabilities Act, individuals needing special accommodations during this meeting should contact Sherrie Gordon at 185 E. Main Price, Utah, telephone 435-636-3183 at least 24 hours prior to the meeting.

Price City Proudly Recognizes:

Megan Marshall

Community Involvement

Annual St. Patrick's Day Parade Organizer



Price City - Utilities Department
185 East Main Street
PO Box 893
Price, Utah 84501
(435)636-3196, (435)636-3197

Application for Customer On-site Renewable and Backup Power Generation Systems

Please read this application, the **Customer On-site Power Generation within Price City Policy,** and the **Customer On-site Power Generation Physical Installation Requirements** before proceeding. Complete all portions of this application and return it and all required documentation to the Price City Utility Office for technical review and approval before submitting to the Building Department for a plan review and obtaining a building permit.

Price City Utilities Customer information as shown on utilities bill:

Name:_____

Address:_____

Account Number:_____Existing electrical service capacity in AMPS:_____

Primary Daytime Phone Number:_____Alternative Phone Number:_____

Email address:_____

Operator and information if different than above:

Name:_____

Address:_____

Account Number:_____Existing electrical service capacity in AMPS:_____

Primary Daytime Phone Number:_____Alternative Phone Number:_____

Email address:_____

Please continue application on page 2

City Use Only (Check items as they are completed. Initial and date where required):

☐ Technical Fee required, $500 + $1 per kW of renewable. Total:$_____☐ Paid - Attach copy of receipt.

☐ No technical fee required. ☐ Tech. review completed by/date_____ Advance to Building Dept.

☐ Building Dept. Plan Review completed. ☐ Building permit total:$_____ ☐ Paid - Attach copy of receipt.

☐ Install complete and passed final Building Dept. Inspection by/date_____ Return to Utilities

☐ Net Meter installed by/date_____ ☐ Customer rate changed by/date_____

☐ Customer Notified that they can begin operation of interconnected system by/date:_____

Please check all of the following that apply for this installation:

☐ Photovoltaic(solar) panel install ☐Roof Mount ☐Ground Mount ☐Pole Mount

☐ Windmill or wind driven turbine install ☐ Other Renewable Energy Install (Specify Type and operation): _____

☐ Intent to interconnect with Utility Electric Grid ☐ Battery storage and backup system

☐ Combustion engine backup generator (Specify kiloWatts(kw), fuel type and if it will be portable or permanently installed):_____

☐ Whole Premise Backup ☐ Select Circuit Backup (specific circuits such as fridge, furnace, etc.)

Please complete the following information about the renewable generation system sales company and installing contractor:

Sales Company Name:_____

Address:_____

Website:_____

Sales Contact:_____

Phone:_____Email:_____

Installer Company Name:_____

Address:_____

Website:_____

Installer Contact:_____

Phone:_____Email:_____

Contractor License #:_____License Type:_____

Price City Business License #:_____.All installing contractors working within Price City shall obtain a City Business License before the application will be approved. Application permits and fee information are available at the Treasurer's Office in Price City Hall across from the Utilities Office.

Please Complete the following information about the installation. If any changes are made after application approval and during the installation, a new application must be submitted and all installation work ceased until new application is approved.

Maximum rated output of renewable energy system in kilowatts:_____

Total number of units and types:_____

Model # of each module, mill, or turbine:_____

Manufacturer of each module, mill, or turbine:_____

Total number of inverters:_____

Inverter Model #:_____

Inverter Manufacturer:_____

Total Inverters Output in AC kilowatts:_____

Location of inverter(s):_____

NOTICE:

- **Any changes made to the installation during planning, construction, or after operation begins requires another application to be completed and reviewed before commencement.**
- **If the owner or operator chooses to cease operation of the on-site generation system, they must notify the Price City Utilities Department at any time before with a specific date of discontinued operation but no later than 30 days after the system has been shut down.**

Required documents for application checklist:

□ One-line diagram including the following:

- Equipment specifications
- Calculations on diagram or attached
- Required signs or labels

□ Site Map including any of the following that apply to the installation:

- Installation address, System owner's name and operator's name if different
- Installer's name, address, and telephone number.
- Location(s) of solar modules, windmill, turbine, combustion engine generator, and/or other electrical generation system.
- Location(s) of inverters
- Location(s) of batteries or other energy storage system
- Location of lockable disconnect switch
- Location(s) of transfer switch(s) and indication if whole premise or select circuits
- Location of interconnection of renewable energy system

□ Datasheets for any of the following that apply to the installation:

- Photovoltaic panels, windmills, turbines, or other generation source
- Inverters
- Controllers
- Batteries and charge controller(s)
- Transfer switch(es)

□ Structural load design for the Building Department plan review. Additional documentation may be required for a plan review and will be specified by the Building Department.

Customer On-Site Power Generation
Within Price City

The basis of the Customer On-Site Power Generation Policy Within Price City is to define acceptable methods for customer generated power within Price City and the appropriate utilization and distribution of that power. For electrical utility rates refer to PRICE CITY'S ELECTRICAL RATE SCHEDULE.

Price City ("City") and the City's retail customers (each a "Customer"), may enter into an agreement for Customer generation renewable power. The Customer may enter agreements with renewable developers or contractors for the installation of a renewable energy system, which also may include financing, lease- purchase and rooftop property leasing, the terms of which shall be separate and independent of the Customer's energy rate schedule with the City.

The energy output of the Customer's renewable system that goes on to Price City's electric grid can accumulate a credit and be used towards the customers current or future electrical utility bills for a period of one year beginning April 1st to March 31st. At the beginning of a new period starting April 1st any and all prior credits are removed from the account with no further liability to the City and no further credit to the Customer. Beginning April 1st any new credit from that point forward will once again accumulate and be applied to current or future electric bills. This policy conveys the Renewable Energy Credits (RECs) (the right to claim the renewable energy attributes of the Customer's renewable system) to the City to be used toward compliance with current or future Renewable Energy Standards. If the customer terminates the account for any reason, or the account enters arrears for a period of two months, any remaining credit shall be immediately forfeited by the Customer. If the account has entered arrears for a period of two or more months, it shall not receive any credits from power production until all balances owed have been paid in full and further payments are made on time and with no payment arrangements for a period of two addition months. Credits are not transferable between Customers, accounts, properties, utilities, providers, services, or electric meters and cannot be used as proof of credit.

Eligibility and Program Structure

Eligible renewable systems currently include solar and wind. As future technologies evolve others could be added or denied. Only approved renewable projects are allowed to be interconnected with the Price City Electrical Grid. In addition, the system must be approved by Price City and comply with all city specifications and requirements. Once installed any modifications to or changes in operation, including discontinuing operation, of the system must also be approved, be in compliance with City Ordinances, and must be accompanied by another application and include one-line and onsite diagrams. (See **Exhibit 1**)

Emergency generators and backup systems are allowed for home and business use within Price City and are exempt from the $500 + $1 kW fee associated with this application. Customers wishing to install emergency and backup systems must complete the application and will remain subject to building permit fees, regulations, and inspection.

All renewable energy, emergency, and backup systems must meet the requirements in the **Customer On-site Power Generation Physical Installation Requirements** any requirements, codes, or laws that are being enforced by the Building Authority Having Jurisdiction ("AHJ", "Building Inspector"). If, at any time, any requirement becomes contradictory, impracticable, or unfeasible, the City may make exceptions or stipulate alternate requirements.

Any Customer premise receiving power service from the City is eligible for this on-site renewable program, up to installations levels set by the City or capacity on any given City electric circuit to accept the interconnection.

Each Customer wishing to enter a renewable energy production arrangement with the City shall be required to submit a completed application, in a form provided by the City, which application shall be reviewed by the City for compliance with applicable law and this policy.

Applications found not to comply with applicable law and this policy shall be rejected by the City.

Program Stipulations

- Each project will be located on a Customer's premise receiving power service from Price City.
- Renewable systems ranging in size from 1 to 1,000 kilowatts (kW DC) maximum.
- 1,000 kW maximum aggregate capacity on any single parcel.
- 1,000 kW maximum capacity for a single Customer for multiple parcels and projects.
- Grid interconnection on the Price City Electric Distribution achieved by actual physical point of interconnection. See the **Customer On-site Power Generation Physical Installation Requirements** and attached examples of required one-line and on-site diagrams in **Exhibit 1**. Metered production is credited against the monthly bill from City to Customer.
- All renewable installations are subject to the applicable Price City energy rate schedule.
- All Customers must take delivery of energy from the Price City Renewable Energy Program and Rate Schedule.
- The City may review its average wholesale power cost including

transmission. The City, with City Council approval, may re-adjust the rate schedules at any time.

- All projects must be operational in six (6) months from time of acceptance of the Customer's application for distributed generation.
- The City retains all RECs resulting from each project.
- Applications will be accepted on a first-come, first-served basis up to the capacity limit of the circuit or the distribution system, as determined by the City. City may offer Customer the ability to pay for the cost to increase the circuit or distribution capacity limit to accommodate Customer requests.
- Insurance verification may be required by City.
- Customer shall be required to hold the City harmless and to indemnify the City against any harm, loss or damage resulting from the Customer's operation of its project.

A complete submittal will include:

- Completed Application form and required documentation
- Installed Equipment Facility one-line diagram as indicated in **Exhibit 1**.
- Site/Facility layout diagram as indicated in **Exhibit 1.**

An applicant must complete the following steps in order to remain qualified for the Customer On-Site Power Generation credit for energy produced:

1) Submit a complete application with all required documents and payment of all applicable fees and deposits;

2) Application must be accepted by City for assigned capacity and submit program application fee of $500 plus $1 per kW installed capacity, application fee used to pay special inspection, engineering, and hardware costs incurred by City as described. Building permit costs are separate and not included in the application fee;
   - $350 for the Bidirectional meter and installation by Utility Department.
   - $150 + $1 per installed kW for the Engineering and Design review.

3) Receive plan review and engineering approval by Price City or its' contractor of the project plan including any Conditional Use Permit (CUP) required by the Price City Land Use Management and Development Code;

4) Satisfy all applicable permitting, building code, planning and land use requirements, including obtaining all necessary building permits or other approvals required by law;

5) Pay the cost of any and all electrical distribution system upgrades that may be required for City's distribution system to accommodate the Customer's renewable system installation, if any;

6) Pass City's system inspection and be interconnected to the distribution system;

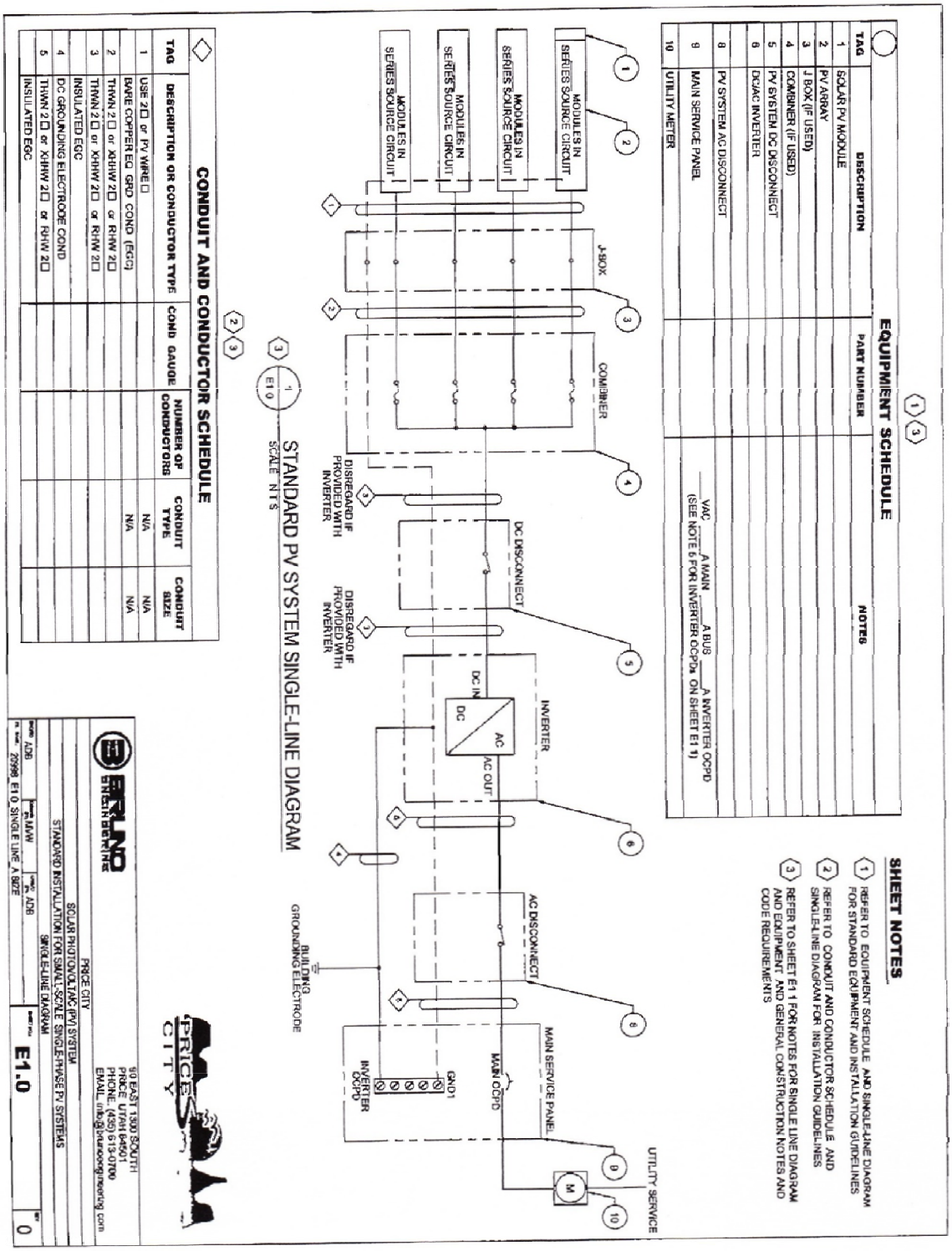
7) Complete the project by the required completion date based on the time of application submission and acceptance by City;

8) Provide documentation of final system cost and capacity to City.

9) Install all equipment and grid interconnection as indicated in **Exhibit 1** and according to the **Customer On-site Power Generation Physical Installation Requirements** at the sole cost and expense of Customer.

Exhibit 1

Sample One-line diagram



PV MODULE RATINGS @ STC

MODULE MAKE	
MODULE MODEL	
MAX POWER POINT CURRENT (I_{MP})	A
MAX POWER POINT VOLTAGE (V_{MP})	V
OPEN-CIRCUIT VOLTAGE (V_{OC})	V
SHORT-CIRCUIT CURRENT (I_{SC})	A
MAX SERIES FUSE (OCPD)	A
MAX POWER (P_{MAX})	W
MAX VOLTAGE (TYP 600V_{DC})	V
VOC TEMP COEFF (mV/°C ☐ or %/°C ☐)	
IF COEFF SUPPLIED CIRCLE UNITS	

NOTES FOR ALL DRAWINGS

OCPD = OVERCURRENT PROTECTION DEVICE

NATIONAL ELECTRICAL CODE® REFERENCES SHOWN AS (*NEC XXX.XX*)

INVERTER RATINGS

INVERTER MAKE	
INVERTER MODEL	
MAX DC VOLT RATING	V
MAX POWER @ 40 C	W
NOMINAL AC VOLTAGE	V
MAX AC CURRENT	A
MAX OCPD RATING	A

SIGNS

SIGN FOR DC DISCONNECT

PHOTOVOLTAIC POWER SOURCE	
RATED MPP CURRENT	A
RATED MPP VOLTAGE	V
MAX SYSTEM VOLTAGE	V
MAX CIRCUIT CURRENT	A
WARNING ELECTRICAL SHOCK HAZARD-LINE AND LOAD MAY BE ENERGIZED IN OPEN POSITION	

SIGN FOR INVERTER OCPD AND AC DISCONNECT (IF USED)

SOLAR PV SYSTEM AC POINT OF CONNECTION	
AC OUTPUT CURRENT	A
NOMINAL AC VOLTAGE	V
THIS PANEL FED BY MULTIPLE SOURCES (UTILITY AND SOLAR)	

NOTES FOR ARRAY CIRCUIT WIRING

1) LOWEST EXPECTED AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION LOWEST EXPECTED AMBIENT TEMP _____ C

2) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTH 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION HIGHEST CONTINUOUS TEMPERATURE _____ C

3) 2005 ASHRAE FUNDAMENTALS 2 4 DESIGN TEMPERATURES DO NOT EXCEED 47 C IN THE UNITED STATES (PALM SPRINGS CA IS 44 1 C) FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN ROOF MOUNTED SUNLIT CONDUIT AT LEAST 0 6 ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47 C OR LESS (ALL OF UNITED STATES)

a) 12 AWG 90 C CONDUCTORS ARE GENERALLY ACCEPTABLE FOR MODULES WITH Isc OF 7 68 AMPS OR LESS WHEN PROTECTED BY A 12-AMP OR SMALLER FUSE

b) 10 AWG 90 C CONDUCTORS ARE GENERALLY ACCEPTABLE FOR MODULES WITH Isc OF 9 6 AMPS OR LESS WHEN PROTECTED BY A 15-AMP OR SMALLER FUSE

NOTES FOR INVERTER CIRCUITS

1) IF UTILITY REQUIRES A VISIBLE BREAK SWITCH DOES THIS SWITCH MEET THE REQUIREMENT? YES ☐ NO ☐ N/A ☐

2) IF GENERATION METER REQUIRED DOES THIS METER SOCKET MEET THE REQUIREMENT? YES ☐ NO ☐ N/A ☐

3) SIZE PHOTOVOLTAIC POWER SOURCE (DC) CONDUCTORS BASED ON MAX CURRENT ON NEC 690 53 SIGN OR OCPD RATING AT DISCONNECT

4) SIZE INVERTER OUTPUT CIRCUIT (AC) CONDUCTORS ACCORDING TO INVERTER OCPD AMPERE RATING (See Guide Section 6)

5) TOTAL OF _____ INVERTER OCPD(S) ONE FOR EACH INVERTER. DOES TOTAL SUPPLY BREAKERS COMPLY WITH 120% BUSBAR EXCEPTION IN 690 64(B)(2)(a)? YES ☐ NO ☐

GENERAL NOTES

1 ALL WORK SHALL CONFORM TO THE LATEST EDITION OF THE NATIONAL ELECTRICAL CODE ALL UTAH STATE AND LOCAL CODES AND ALL NATIONAL FIRE PROTECTION ASSOCIATION RULES AND REGULATIONS (NFPA 70)

2 THE CONTRACTOR SHALL PAY PARTICULAR ATTENTION TO AND COMPLY WITH REQUIREMENTS OF ARTICLE 690 SOLAR PHOTOVOLTAIC (PV) SYSTEMS OF LATEST EDITION OF THE NATIONAL ELECTRICAL CODE

3 THE CONTRACTOR SHALL VERIFY EQUIPMENT DIMENSION AND LOCATIONS BEFORE BEGINNING ROUGH IN

4 THE CONTRACTOR SHALL VERIFY ELECTRICAL LOADS (VOLTAGE PHASE CONNECTION REQUIREMENTS ETC) OF ACTUAL EQUIPMENT FURNISHED WITH APPROVED CONSTRUCTION DRAWINGS BEFORE BEGINNING ROUGH-IN

5 ALL PENETRATION OF FIRE RATED FLOORS WALLS AND CEILING SHALL BE SEALED WITH APPROVED MATERIAL TO MAINTAIN FIRE RATING OF SURFACE PENETRATION

6 INSTALL ALL SURFACE MOUNT EMT CONDUIT PARALLEL TO FINISHED FLOOR AND TIGHT AGAINST WALL USE ONE HOLE STRAPS AND BOX OFFSETS AT OUTLET BOXES

7 ALL BURIED CONDUIT SHALL BE SCHEDULE 40 PVC

8 ALL BRANCH ELECTRIC CIRCUITS INSTALLED OUTSIDE THE BUILDING SHALL BE ENCASED IN ELECTRICAL METALLIC TUBING (EMT) CONDUIT EXCEPT FOR CONNECTIONS TO VIBRATING EQUIPMENT ALL CONNECTIONS TO VIBRATING EQUIPMENT SHALL BE MADE WITH LIQUID-TIGHT FLEXIBLE METAL CONDUIT ALL WIRING METHODS SHALL COMPLY WITH SECTIONS 518 4(A)(B)(C) OF THE LATEST EDITION OF THE NATIONAL ELECTRICAL CODE (NEC)

9 ALL COMPONENTS SHALL BE SUITABLY GROUNDED IN ACCORDANCE WITH NEC ARTICLE 250 AND ARTICLE 690

10 ALL EQUIPMENT GROUNDING CONDUCTORS SHALL BE #10 AWG MINIMUM COPPER BARE OR GREEN THWN-2

11 EQUIPMENT MAY BE GROUNDED WITH EXTERNAL GROUND CONDUCTORS OR INSTALLED IN RACEWAYS WITH POWER CONDUCTORS EXTERNAL GROUND CONDUCTORS SHALL BE #6 AWG

12 A SITE PLAN MUST BE SUBMITTED THAT ACCURATELY REPRESENTS THE PLANNED PV INSTALLATION REFER TO SHEET E1 2 FOR THE FORM TO BE USED AND SHEET E1 3 FOR SAMPLE SITE DIAGRAM.

13 ADDITIONAL CODES AND STANDARDS THAT MUST BE COMPLIED WITH

a UNIFORM SOLAR ENERGY CODE ICC

b BUILDING CODES ICC ASCE 7-05

c UL STANDARD 1703 FLAT PLATE PHOTOVOLTAIC MODULES AND PANELS

d IEEE 1547 STANDARD FOR INTERCONNECTING DISTRIBUTED RESOURCES WITH ELECTRIC POWER SYSTEMS

e UL STANDARD 1741 STANDARD FOR INVERTERS CONVERTERS CONTROLLERS AND INTERCONNECTION SYSTEM EQUIPMENT FOR USE WITH DISTRIBUTED ENERGY RESOURCES

PRICE CITY

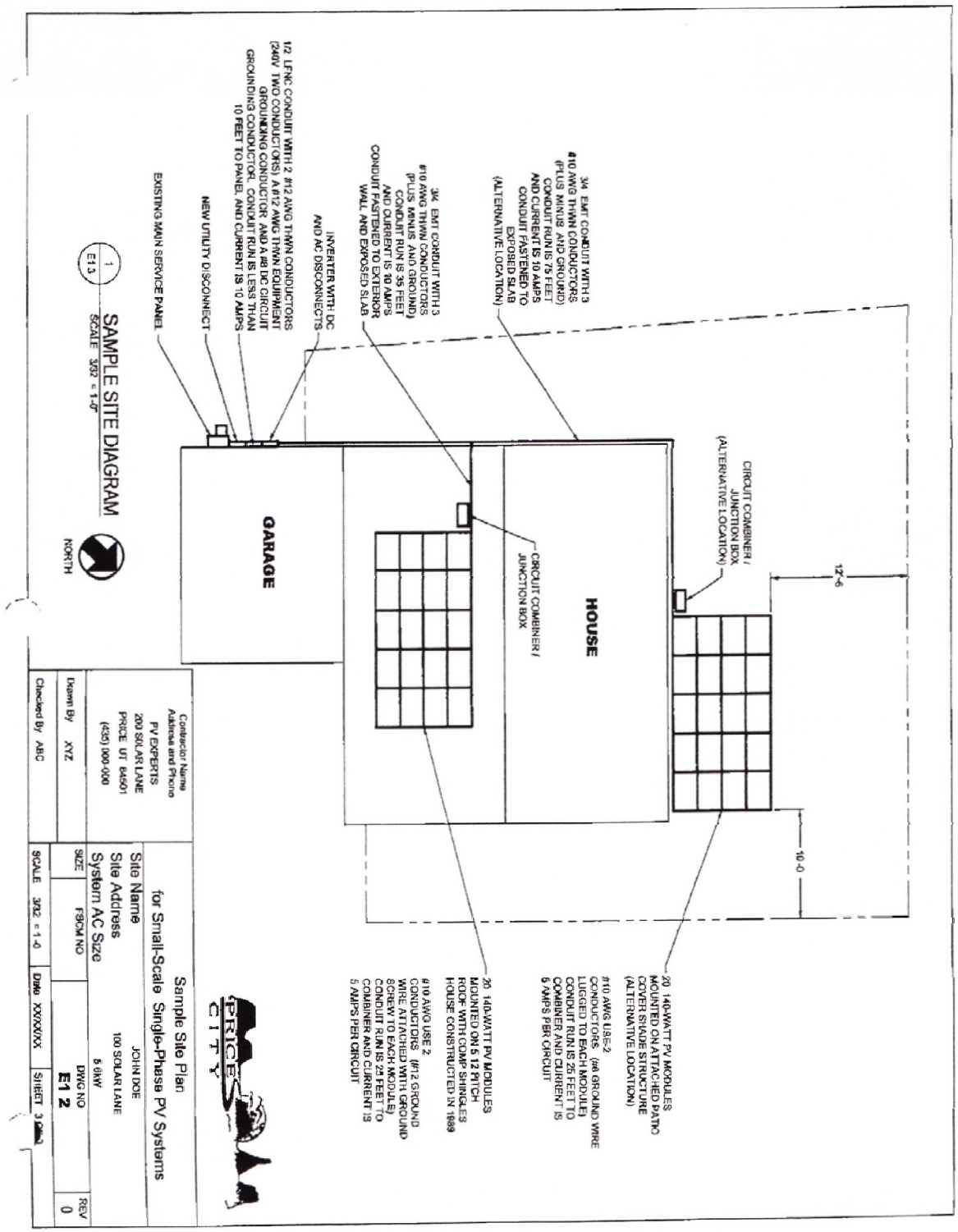
BRUNO ENGINEERING
90 EAST 1300 SOUTH
PRICE UTAH 84501
PHONE (435) 613-0700
EMAIL info@brunoengineering.com

PRICE CITY
SOLAR PHOTOVOLTAIC (PV) SYSTEM
STANDARD INSTALLATION FOR SMALL-SCALE SINGLE-PHASE PV SYSTEMS
NOTES FOR SINGLE-LINE DIAGRAM

DWG'D	CHK'D	APP'D	SHEET NO	REV
ADB	MVW	ADB	E1.1	0

PLOTTED: 20998_E1 1_NOTES_A SIZE

Sample Site Diagram



Price City – Utilities Department
185 East Main Street
PO Box 893
Price, UT 84051
(435)636-3196, (435)636-3197

Customer On-Site Power Generation Physical Installation Requirements

All customer owned, leased, or operated electrical generation and renewable generation systems must meet and be installed according to the following requirements in conjunction with or addition to those of the Building Authority Having Jurisdiction ("AHJ", "Building Inspector") such as and may include all applicable NFPA 70E National Electric Code - Articles 690, 694, 700, 702, 705, & 708. If, at any time, a requirement becomes contradictory, impracticable, or unfeasible, the City may make exceptions or stipulate alternate requirements.

1) **Definitions** (For the purpose of these requirements, the following will be applied):
   - **a)** **City** is Price Municipal Corporation in general, any department or employee of the city that is authorized to ensure that the Customer on-site power generation physical installation and any national, state or local building requirements are met or completed.
   - **b)** **Customer** is any person or legal entity that occupies, utilizes, or owns a premise within the incorporated Price City limits that has a metered physical connection to the City electrical system and pays for electrical utility service from Price City.
   - **c)** **Normal Circumstances** is the condition when the electrical utility grid is operational and able to deliver the correct nominal voltages under load to each line of the electrical service of the premise that it serves.
   - **d)** **Renewable generation system** is an electrical generation system that utilizes solar, wind, or other types of renewable energy approved by the City to produce electricity, is designed to be operational under normal circumstances, and is interconnected with the electrical utility grid.
   - **e)** **Backup generation system** is an electrical generation system such as a combustion engine generator, battery storage banks, etc. that is designed to be operational not under normal circumstances and *is not* interconnected with the electrical utility grid.

2) **System output, rating and capacity**:
   - **a)** The final output voltage and phasing shall be produced, regulated, and/or transformed to match the voltage of that which is provided to the premise through the electrical service from the electric utility grid.
     - **i)** The final output voltage, phasing, and/or frequencies may be different from that provided by the premise electrical service if its purpose is to serve

dedicated circuits that utilize that same voltage and phasing after being transformed or regulated through on-site equipment that is installed after the premise electrical service. See section 3(b)(iii) and 4(c)(ii) for additional requirements.

b) The final output voltage shall be produced and/or regulated to an alternating current frequency of 60 Hz and be synchronized to be in phase with the frequency of the electric utility grid if it is to be interconnected and operational under normal circumstances.

c) The final output product shall maintain a maximum deviation of ±5% of 100% power factor if it is interconnected with the electrical utility grid. Systems are required to automatically shut down if they exceed ±5%.

d) The total of all manufacturers output rating of customer owned electrical generation equipment intended to be interconnected with the utility electrical grid shall not exceed more than 65% of the premise electrical service overcurrent device rating.

i) *Example: Residential electrical service operates at 120/240 volts nominal and has a 150 Amp rated main circuit breaker (36 kilowatts). Total of all manufacturers output rating of customer owned electrical generation equipment shall not exceed 100 amps (23.5 kilowatts).*

e) The total of all manufacturers output rating of Customer owned electrical generation equipment intend to be operated as backup systems that do not operate under normal circumstances may only exceed 65% of the electrical service overcurrent device if the rating does not match a standard overcurrent device rating as defined by the NFPA 70E National Electric Code Article 240.6(A). The total rating can be taken to the next larger standard overcurrent device rating.

i) *Example: Residential electrical service operates at 120/240 volts nominal and has a 200 Amp rated main circuit breaker (48 kilowatts). 65% of 200 amps equals 130 amps (31.2 kilowatts) which is not a standard overcurrent device rating. The next larger standard overcurrent device rating is 150 amps (36 kilowatts).*

3) Connection to the premise electrical system:

a) Renewable generation systems connections: The final output product of the electrical equipment shall be connected to the electrical system of the premise after any required regulation or transformation has been completed and through an appropriately rated overcurrent device and enclosure after the main utility disconnect on the customer side of the Electric Utility Meter. The renewable generation system shall have an automatic means by which the system shall rapidly shut down and disconnect from the premise wiring in the event of an electrical utility grid outage. The renewable generation system shall remain disconnected until grid power has been restored to the premise for a minimum of five minutes. Overcurrent and disconnect devices for customer owned interconnected systems shall be of the manual operation and resetting type. All overcurrent and disconnect devices shall have a means and conspicuous markings or indicators to allow for visual confirmation of

operational state and must also have a means by which they can be locked in the off, open or disconnected position by a standard padlock.

b) Backup generation system connections: The final output product of the electrical equipment shall be connected to electrical system of the premise through an appropriately rated and listed transfer switch which shall operate by breaking the connection of all lines (Phases, Legs) of the load from all lines of the source before making the connection to the lines of the other source. The transfer switch shall be installed after the main utility disconnect on the customer side of the Electric Utility Meter and shall isolate the premise electrical service from any and all premise wiring connected to the backup electrical generation. All transfer switches shall have the means to be operated manually and have conspicuous markings or indicators to allow visual confirmation of operational state. All electrical sources shall have means by which the main disconnect or overcurrent device can be locked in the off, open, or disconnected position.

i) Transfer switches for electrical grid outage backup systems may be of the automatic type if the emergency or backup source has been manufactured to be installed for, and configured to automatically start or stop and/or connect to or disconnect from the premise electric system based on a sensed state of the Utility Electrical grid. Automatic transfer switches shall break the connections of all lines (Phases, Legs) of the load from all lines of the source before making connection to the lines of the other source. The automatic transfer switch shall be installed after the main utility disconnect on the customer side of the Electric Utility Meter and shall isolate the premise electrical service from any and all premise wiring connected to the backup electrical generation. Automatic transfer switches shall have means to allow them to be operated manually and to visually verify operational state.

ii) Combination Renewable and Backup generation systems such as photovoltaic or windmill with battery storage or combustion engine generators that are designed to be activated upon electrical grid outage shall utilize manual or automatic devices that will isolate any and all of the premise electrical wiring from the Utility Electrical service before allowing backup stored or generated power to connect to the premise wiring. These devices shall be installed after the main utility disconnect on the customer side of the Electric Utility Meter and shall have a means to allow them to be operated manually and to visually verify operational state. They shall also have a means to by which they can be locked in the off, open, or disconnected position by a standard padlock.

iii) Backup generation systems that produce voltages, phasing, and/or frequencies that are different than that delivered to premise electrical service by the utility electrical grid shall have the transfer switch located on the load side of (after) any transforming or regulating equipment that changes the power to that of the backup system. The transfer switch shall be installed in such a manner that the backup generation power cannot back feed through the transforming or regulating equipment.

4) **Markings, and signage**
   - **a)** All signs and markings shall be conspicuous, weather/sunlight resistant, permanent and made from phenolic (engraved plastic). They shall be red in color with white lettering. The lettering shall be no smaller than ¼ inch in height. The signs and markings shall meet the applicable requirements of the NFPA 70 National Electric Code – Articles 690, 694, 700, 702, 705, & 708 in addition to the City required signs and markings.
   - **b)** The premise electrical service equipment shall be marked with a sign on the exterior cover that identifies that an interconnected electrical generation system is on-site and that all power sources must be disconnected before servicing. The markings shall include the location(s) of all disconnects or circuit breakers that will disconnect the interconnected electrical generation system from the premise wiring. In addition, the exterior of any disconnects and or circuit breaker panels shall be marked with a sign that identifies it as the interconnected electrical generation system disconnect or that it contains the interconnected generation system disconnect circuit breaker(s). The interior of any circuit breaker panel shall also have any interconnected generation system disconnect circuit breakers clearly, conspicuously, and permanently marked.
   - **c)** The premise electrical service equipment shall be marked with a sign that identifies a backup electrical generation system is on-site. The markings shall include the location(s) of the transfer switch, generator, and fuel supply and type (ex. Diesel, Gasoline, LPG, NG), or other energy source, and any disconnects or circuit breakers that will disconnect the system from the premise wiring. In addition, the exterior of any disconnects and or circuit breaker panels shall be marked with a sign that identifies it as the backup electrical generation system disconnect or that it contains the backup generation system disconnect circuit breaker(s)
     - **i)** The required sign may only indicate that a backup electrical generation system is on-site if the transfer switch(s), generator, fuel shutoff valves or other energy sources are within 10 feet of and visible from the premise electrical service and accessible without having to cross or go around obstacles which may including fencing.
     - **ii)** Transfer switches for backup generation systems that produce voltages, phasing, and/or frequencies that are different than that delivered to premise electrical service by the utility electrical grid shall be marked with a sign that identifies the voltage, phasing, and frequency. The premise electrical service shall also be marked with a sign that identifies the electrical service voltage, phasing, and frequency.

5) **Access**
   - **a)** The Customer shall be responsible for allowing and maintaining clear, unrestricted, and reasonable access to the premise electrical service meter, on-site electrical generation system disconnects or breakers, and fuel valves for City Employees and Contractors. Interconnected electrical generation systems shall have a manually operated disconnect installed in a conspicuous location

that shall be accessible at any time of day throughout the year. The Customer shall not store or place any items within 36 inches of the premise electrical service, on-site electrical generation disconnects or breakers, or fuel valves. This 36 inch area shall extend horizontally from the equipment in all reasonable directions and from the floor or ground to 6 feet above or to the top of the equipment if greater than 6 feet.

b) The Customer shall allow any and all portions of the customer owned generation system or device to be inspected by the City or it's contractors with reasonable notice given to the customer prior to the inspection.

c) The customer shall allow emergency services (Fire, Police, EMS, etc.) to access the premise electrical service disconnect, customer owned electrical generation system disconnects, breakers, controls, and fuel sources.

6) Operation

a) The operation of the interconnected electrical generation system or backup electrical generation system shall not interfere with the normal operation of the utility electrical grid. It shall not prevent other customers from receiving the normal operating electrical power that has been provided to them. It shall not create harmonic or power factor disturbances that may cause the system to begin operating undesirably. It shall not pose a risk to health, life or property.

b) The City shall be able to, at its discretion, disconnect, shutdown, or prevent from operating Customer on-site electrical generation systems if the City electrical utility grid or the transmission feed is destabilizing, or if they are found to be causing disruptions or faulty in any way. The Customer may resume operation of their electrical generation system upon notification from the City, and if needed, after corrections or repairs have been, it has been re-inspected and permitted to do so by the City and their contractors.

c) The customer *shall not* use a backup electrical generation system to provide power to the premise if they have had their electrical service disconnected by the City for failure to pay. The City shall be able to lock off, open, or disconnected any backup or interconnected electrical generation system when they disconnect the premise electrical service.

d) The Customer Shall be responsible for any damage caused by the customer on-site backup or interconnected electrical generation system to the City's electrical transmission and distribution system and/or neighboring premise electrical systems and equipment.

e) The customer shall be responsible for maintaining, servicing, and routinely ensuring correct operation of all portions of the backup or interconnected electrical generation systems on their premise. The customer shall notify the City in the event that the interconnected electrical generation system on their premise malfunctions, fails to produce energy, or has to be shut-down or disconnected. The customer shall notify the city when they intend to resume normal operation and what, if any, repairs or replacements were required.

f) The City shall not be liable directly or indirectly for permitting or continuing to allow interconnection of a customer owned or operated electrical

generation system, or for the acts or omissions of the Customer that cause loss or injury, including death, to any other party(ies).

Exhibit 1

Sample One-line diagram

(1)(3)

EQUIPMENT SCHEDULE

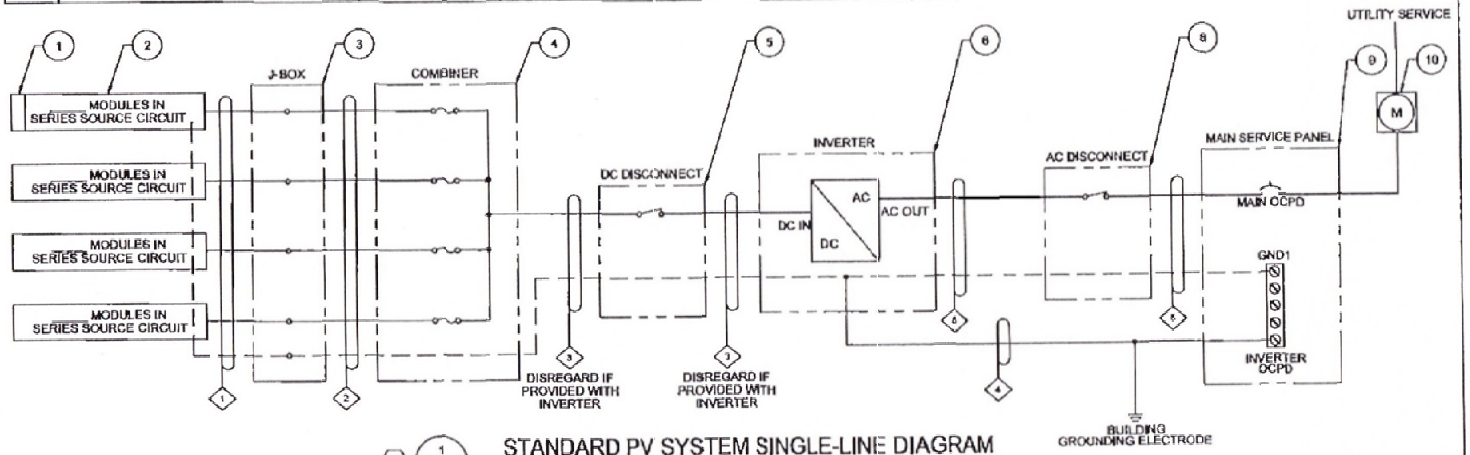
TAG	DESCRIPTION	PART NUMBER	NOTES
1	SOLAR PV MODULE		
2	PV ARRAY		
3	J BOX (IF USED)		
4	COMBINER (IF USED)		
5	PV SYSTEM DC DISCONNECT		
6	DC/AC INVERTER		
8	PV SYSTEM AC DISCONNECT		
9	MAIN SERVICE PANEL		___VAC ___A MAIN ___A BUS ___A INVERTER OCPD (SEE NOTE 6 FOR INVERTER OCPDs ON SHEET E1 1)
10	UTILITY METER		

SHEET NOTES

(1) REFER TO EQUIPMENT SCHEDULE AND SINGLE-LINE DIAGRAM FOR STANDARD EQUIPMENT AND INSTALLATION GUIDELINES

(2) REFER TO CONDUIT AND CONDUCTOR SCHEDULE AND SINGLE-LINE DIAGRAM FOR INSTALLATION GUIDELINES

(3) REFER TO SHEET E1 1 FOR NOTES FOR SINGLE LINE DIAGRAM AND EQUIPMENT AND GENERAL CONSTRUCTION NOTES AND CODE REQUIREMENTS



(3) (1 / E1 0) STANDARD PV SYSTEM SINGLE-LINE DIAGRAM
SCALE NTS

(2)(3)

CONDUIT AND CONDUCTOR SCHEDULE

TAG	DESCRIPTION OR CONDUCTOR TYPE	COND GAUGE	NUMBER OF CONDUCTORS	CONDUIT TYPE	CONDUIT SIZE
1	USE 2☐ or PV WIRE ☐			N/A	N/A
	BARE COPPER EQ GRD COND (EGC)			N/A	N/A
2	THWN 2 ☐ or XHHW 2☐ or RHW 2☐				
3	THWN 2 ☐ or XHHW 2☐ or RHW 2☐				
	INSULATED EGC				
4	DC GROUNDING ELECTRODE COND				
5	THWN 2 ☐ or XHHW 2☐ or RHW 2☐				
	INSULATED EGC				

PRICE CITY

BRUNO ENGINEERING
90 EAST 1300 SOUTH
PRICE UTAH 84501
PHONE: (435) 613-0700
EMAIL: info@brunoengineering.com

PRICE CITY
SOLAR PHOTOVOLTAIC (PV) SYSTEM
STANDARD INSTALLATION FOR SMALL-SCALE SINGLE-PHASE PV SYSTEMS
SINGLE-LINE DIAGRAM

DRAWN BY	CHECKED BY	APPROVED BY	SHEET NO.	REV
ADB	MVW	ADB	E1.0	0

20998_E1 0_SINGLE LINE_A SIZE

PV MODULE RATINGS @ STC

MODULE MAKE	
MODULE MODEL	
MAX POWER POINT CURRENT (I_{MP})	A
MAX POWER POINT VOLTAGE (V_{MP})	V
OPEN-CIRCUIT VOLTAGE (V_{OC})	V
SHORT-CIRCUIT CURRENT (I_{SC})	A
MAX SERIES FUSE (OCPD)	A
MAX POWER (P_{MAX})	W
MAX VOLTAGE (TYP 600V_{DC})	V
VOC TEMP COEFF (mV/°C ☐ or %/°C ☐)	
IF COEFF SUPPLIED CIRCLE UNITS	

NOTES FOR ALL DRAWINGS

OCPD = OVERCURRENT PROTECTION DEVICE

NATIONAL ELECTRICAL CODE® REFERENCES SHOWN AS (*NEC XXX.XX*)

INVERTER RATINGS

INVERTER MAKE	
INVERTER MODEL	
MAX DC VOLT RATING	V
MAX POWER @ 40 C	W
NOMINAL AC VOLTAGE	V
MAX AC CURRENT	A
MAX OCPD RATING	A

SIGNS

SIGN FOR DC DISCONNECT

PHOTOVOLTAIC POWER SOURCE	
RATED MPP CURRENT	A
RATED MPP VOLTAGE	V
MAX SYSTEM VOLTAGE	V
MAX CIRCUIT CURRENT	A
WARNING ELECTRICAL SHOCK HAZARD-LINE AND LOAD MAY BE ENERGIZED IN OPEN POSITION	

SIGN FOR INVERTER OCPD AND AC DISCONNECT (IF USED)

SOLAR PV SYSTEM AC POINT OF CONNECTION	
AC OUTPUT CURRENT	A
NOMINAL AC VOLTAGE	V
THIS PANEL FED BY MULTIPLE SOURCES (UTILITY AND SOLAR)	

NOTES FOR ARRAY CIRCUIT WIRING

1) LOWEST EXPECTED AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION LOWEST EXPECTED AMBIENT TEMP _____ C

2) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTH 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION HIGHEST CONTINUOUS TEMPERATURE _____ C

3) 2005 ASHRAE FUNDAMENTALS 2 4 DESIGN TEMPERATURES DO NOT EXCEED 47 C IN THE UNITED STATES (PALM SPRINGS CA IS 44 1 C) FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN ROOF MOUNTED SUNLIT CONDUIT AT LEAST 0 6 ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47 C OR LESS (ALL OF UNITED STATES)

a) 12 AWG 90 C CONDUCTORS ARE GENERALLY ACCEPTABLE FOR MODULES WITH Isc OF 7 68 AMPS OR LESS WHEN PROTECTED BY A 12-AMP OR SMALLER FUSE

b) 10 AWG 90 C CONDUCTORS ARE GENERALLY ACCEPTABLE FOR MODULES WITH Isc OF 9 6 AMPS OR LESS WHEN PROTECTED BY A 15-AMP OR SMALLER FUSE

NOTES FOR INVERTER CIRCUITS

1) IF UTILITY REQUIRES A VISIBLE BREAK SWITCH DOES THIS SWITCH MEET THE REQUIREMENT? YES ☐ NO ☐ N/A ☐

2) IF GENERATION METER REQUIRED DOES THIS METER SOCKET MEET THE REQUIREMENT? YES ☐ NO ☐ N/A ☐

3) SIZE PHOTOVOLTAIC POWER SOURCE (DC) CONDUCTORS BASED ON MAX CURRENT ON NEC 690 53 SIGN OR OCPD RATING AT DISCONNECT

4) SIZE INVERTER OUTPUT CIRCUIT (AC) CONDUCTORS ACCORDING TO INVERTER OCPD AMPERE RATING (See Guide Section 6)

5) TOTAL OF _____ INVERTER OCPD(S) ONE FOR EACH INVERTER. DOES TOTAL SUPPLY BREAKERS COMPLY WITH 120% BUSBAR EXCEPTION IN 690 64(B)(2)(a)? YES ☐ NO ☐

GENERAL NOTES

1 ALL WORK SHALL CONFORM TO THE LATEST EDITION OF THE NATIONAL ELECTRICAL CODE ALL UTAH STATE AND LOCAL CODES AND ALL NATIONAL FIRE PROTECTION ASSOCIATION RULES AND REGULATIONS (NFPA 70)

2 THE CONTRACTOR SHALL PAY PARTICULAR ATTENTION TO AND COMPLY WITH REQUIREMENTS OF ARTICLE 690 SOLAR PHOTOVOLTAIC (PV) SYSTEMS OF LATEST EDITION OF THE NATIONAL ELECTRICAL CODE

3 THE CONTRACTOR SHALL VERIFY EQUIPMENT DIMENSION AND LOCATIONS BEFORE BEGINNING ROUGH IN

4 THE CONTRACTOR SHALL VERIFY ELECTRICAL LOADS (VOLTAGE PHASE CONNECTION REQUIREMENTS ETC) OF ACTUAL EQUIPMENT FURNISHED WITH APPROVED CONSTRUCTION DRAWINGS BEFORE BEGINNING ROUGH-IN

5 ALL PENETRATION OF FIRE RATED FLOORS WALLS AND CEILING SHALL BE SEALED WITH APPROVED MATERIAL TO MAINTAIN FIRE RATING OF SURFACE PENETRATION

6 INSTALL ALL SURFACE MOUNT EMT CONDUIT PARALLEL TO FINISHED FLOOR AND TIGHT AGAINST WALL USE ONE HOLE STRAPS AND BOX OFFSETS AT OUTLET BOXES

7 ALL BURIED CONDUIT SHALL BE SCHEDULE 40 PVC

8 ALL BRANCH ELECTRIC CIRCUITS INSTALLED OUTSIDE THE BUILDING SHALL BE ENCASED IN ELECTRICAL METALLIC TUBING (EMT) CONDUIT EXCEPT FOR CONNECTIONS TO VIBRATING EQUIPMENT ALL CONNECTIONS TO VIBRATING EQUIPMENT SHALL BE MADE WITH LIQUID-TIGHT FLEXIBLE METAL CONDUIT ALL WIRING METHODS SHALL COMPLY WITH SECTIONS 518 4(A)(B)(C) OF THE LATEST EDITION OF THE NATIONAL ELECTRICAL CODE (NEC)

9 ALL COMPONENTS SHALL BE SUITABLY GROUNDED IN ACCORDANCE WITH NEC ARTICLE 250 AND ARTICLE 690

10 ALL EQUIPMENT GROUNDING CONDUCTORS SHALL BE #10 AWG MINIMUM COPPER BARE OR GREEN THWN-2

11 EQUIPMENT MAY BE GROUNDED WITH EXTERNAL GROUND CONDUCTORS OR INSTALLED IN RACEWAYS WITH POWER CONDUCTORS EXTERNAL GROUND CONDUCTORS SHALL BE #6 AWG

12 A SITE PLAN MUST BE SUBMITTED THAT ACCURATELY REPRESENTS THE PLANNED PV INSTALLATION REFER TO SHEET E1 2 FOR THE FORM TO BE USED AND SHEET E1 3 FOR SAMPLE SITE DIAGRAM.

13 ADDITIONAL CODES AND STANDARDS THAT MUST BE COMPLIED WITH

a UNIFORM SOLAR ENERGY CODE ICC

b BUILDING CODES ICC ASCE 7-05

c UL STANDARD 1703 FLAT PLATE PHOTOVOLTAIC MODULES AND PANELS

d IEEE 1547 STANDARD FOR INTERCONNECTING DISTRIBUTED RESOURCES WITH ELECTRIC POWER SYSTEMS

e UL STANDARD 1741 STANDARD FOR INVERTERS CONVERTERS CONTROLLERS AND INTERCONNECTION SYSTEM EQUIPMENT FOR USE WITH DISTRIBUTED ENERGY RESOURCES

PRICE CITY

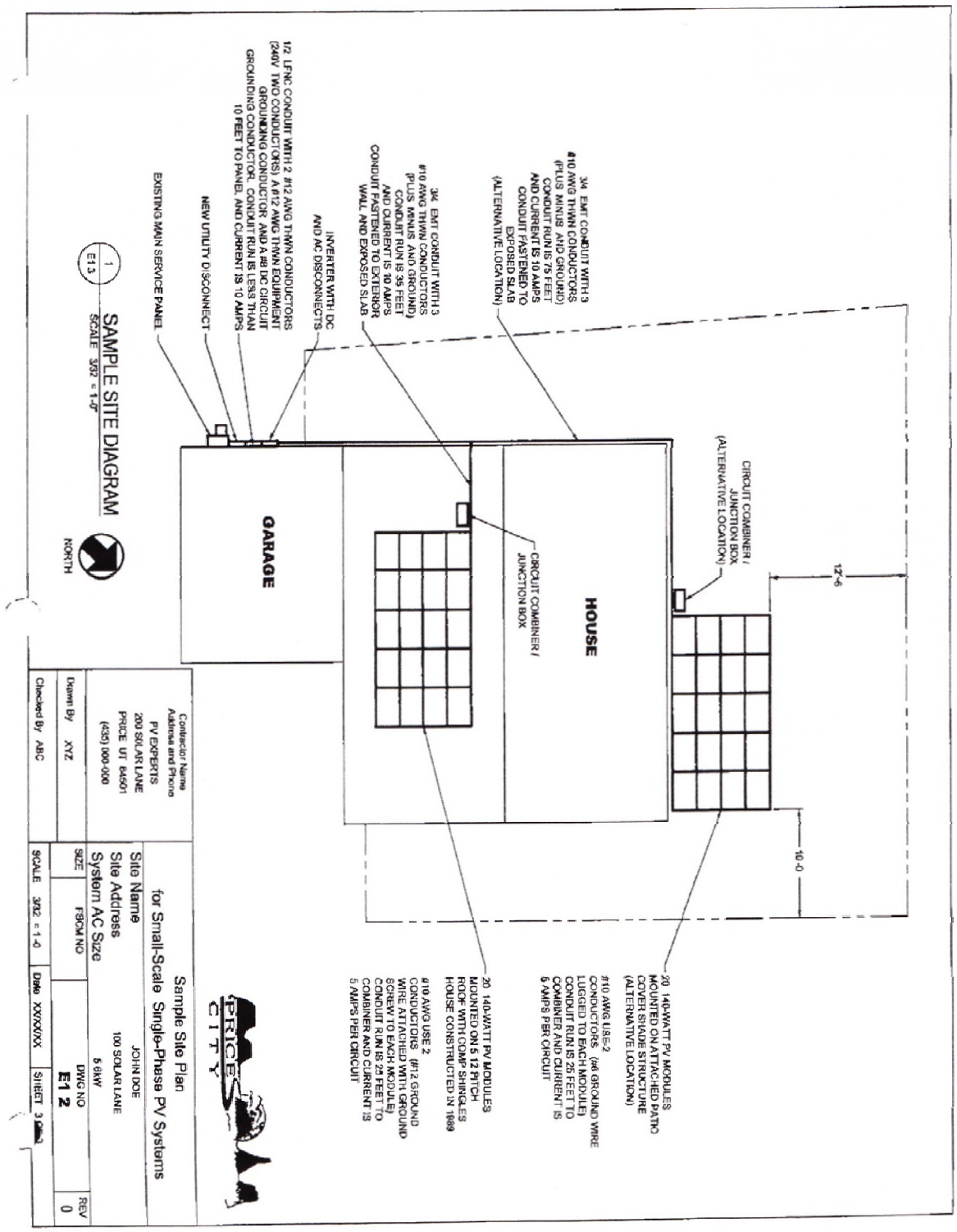
BRUNO ENGINEERING
90 EAST 1300 SOUTH
PRICE UTAH 84501
PHONE (435) 613-0700
EMAIL info@brunoengineering.com

PRICE CITY
SOLAR PHOTOVOLTAIC (PV) SYSTEM
STANDARD INSTALLATION FOR SMALL-SCALE SINGLE-PHASE PV SYSTEMS
NOTES FOR SINGLE-LINE DIAGRAM

DRAWN BY	CHKD BY	APPD BY	SHEET NO	REV
ADB	MVW	ADB	E1.1	0

PLOTTED: 20998 E1 1 NOTES A SIZE

Sample Site Diagram



RESOLUTION NO. 2019-11

A RESOLUTION AMENDING PRICE CITY′S ELECTRIC RATE SCHEDULE, AS ESTABLISHED BY RESOLUTION NO. 2017-08, BY INCORPORATING ALL STANDARD ELECTRIC RATE TABLES AND ALL RENEWABLE ELECTRIC RATE TABLES INTO A SINGLE ELECTRICAL RATE TABLE

WHEREAS, Section 13.16.020 of the Price Municipal Code, 1988, specifically provides, in part that, electric rates shall be determined by the Price City Council; and

WHEREAS, Price City remains committed to maintaining a competitive electric rate schedule for the benefit of its customers; and

WHEREAS, Price City previously adopted an Electric Rate Schedule, as set forth in Resolution No. 2017-08, dated July 1, 2017, hereinafter referred to as the "Previous Rate Schedule"; and

WHEREAS, Price City is desirous of amending the Previous Rate Schedule to reflect the inclusion of all Price City Electric Rate Tables into a single Electric Rate Table Resolution by Price City; and

NOW, THEREFORE, be it hereby resolved by the Price City Council as follows:

Section 1. Combine All Rate Tables Into A Single Rate Table Resolution: Combine all standard Electric Rate Table Nos. 101, 104, 105, 107, 108, 112 and 981-988 with all Renewable Electric Rate Table Nos. 109, 110, and 111 into a single Rate Table Resolution as set forth in "Price City Electric Rate Schedule, as of April 1, 2019", which is attached hereto and by this reference is made a part hereof.

Section 2. Repealer. The provisions of other resolutions or other policies and procedures in conflict with the text of this resolution are hereby repealed and Resolution No. 2017-08 is hereby specifically repealed.

Section 4. Severability. The provisions of this resolution and the provisions adopted or incorporated by reference are severable.

PASSED AND ADOPTED by the Price City Council this 13rd Day of March 2019.

PRICE MUNICIPAL CORPORATION,

By: _____
Michael Kourianos, Mayor

Attest:

_____
Sherrie Gordon, City Recorder

#

RATE TABLE NO. 101 - RESIDENTIAL SERVICES

AVAILABILITY:

At any point on Price City's interconnected system where facilities of adequate capacity exist.

APPLICATION:

This Rate Table is for alternating current service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

MONTHLY BILL:

Base Amount:	$ 3.74	per service connection
Rate:	$ 0.100207	per kWh for first 400 kWh
	$ 0.117071	per kWh for next 200 kWh
	$ 0.137729	per kWh over 600 kWh
Minimum:	$ 3.74	

RATE TABLE NO. 104 - GENERAL SERVICE - SMALL BUSINESS

AVAILABILITY:

At any point on Price City's interconnected system where facilities of adequate capacity exist.

APPLICATION:

This Rate Table is for alternating current, single, or three-phase non-residential electric service supplied at Price City's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the customer's premises by customers with a power requirement not greater than 30 kW during 7 of a continuous 12-month period and never exceeding 35 kW. Customers subject to this rate who fail to qualify under the above conditions shall be classified under Rate Table No. 105 for not less than 12 months.

MONTHLY BILL:

	Base Amount:	$ 18.80	per service connection
D	Demand Amount:	$ 8.64	per kW
	Rate:	$ 0.061819	per kWh for first 500 kWh
		$ 0.064912	per kWh for all additional kWh
	Minimum:	$ 18.80	

POWER:

The kW as shown by or computed from the readings of Price City's power meter for the 15-minute period of customer's greatest use during the month.

RATE TABLE NO. 105 - GENERAL SERVICE - LARGE BUSINESS

AVAILABILITY:

At any point on Price City's interconnected system where facilities of adequate capacity exist.

APPLICATION:

This Rate Table is for alternating current, single, or three-phase service supplied at Price City's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the customer's premises. This Rate Table is for general non-residential service. Customers whose power requirement is not greater than 30kW during 7 months of a continuous 12-month period and never exceeding 35 kW shall be classified under Rate Table No. 104 for not less than 12 months.

MONTHLY BILL:

Base Amount:	$ 18.80	per service connection
Demand Amount:	$ 12.49	per kW
Rate:	$ 0.061819	per kWh for first 10,000 kWh
	$ 0.064912	per kWh for next 90,000 kWh
	$ 0.068155	per kWh for all additional kWh
Minimum:	$ 18.80	

POWER:

The kW as shown by or computed from the readings of Price City's power meter for the 15-minute period of customer's greatest use during the month.

RATE TABLE NO. 107 - SPECIAL SERVICE - NON-PROFIT CHARITABLE ORGANIZATION

AVAILABILITY:

At any point on Price City's interconnected system where facilities of adequate capacity exist.

APPLICATION:

#

For purposes of this Rate Table, a non-profit charitable organization shall be defined as an organization or person who has received tax-exempt status from the Internal Revenue Service and which organization does not have the power to levy any tax and which organization does not receive any tax revenues from any other entity for its operation.

This Rate Table is for alternating current, single or three-phase non-residential electric service supplied at Price City's available voltage, but less than 46,000 volts through a single point of delivery. Customers subject to this rate who fail to qualify under the above conditions shall be reclassified under appropriate rate table for not less than 12 months.

MONTHLY BILL:

#

Base Amount:	$ 18.80	per service connection
Rate:	$ 0.061819	per kW for first 500 kWh
	$ 0.064912	per kWh for all additional kWh
Minimum:	$ 18.80	

RATE TABLE NO. 108 - SPECIAL SERVICE - NON-PROFIT CHARITABLE ORGANIZATION WITH A DEMAND METER

AVAILABILITY:

At any point on Price City's interconnected system where facilities of adequate capacity exist.

APPLICATION:

#

For purposes of this Rate Table, a non-profit charitable organization shall be defined as an organization or person who has received tax-exempt status from the Internal Revenue Service and which organization does not have the power to levy any tax and which organization does not receive any tax revenues from any other entity for its operation.

This Rate Table is for alternating current, single or three-phase non-residential electric service supplied at Price City's available voltage, but less than 46,000 volts through a single point of delivery. Customers subject to this rate who fail to qualify under the above conditions shall be reclassified under appropriate rate table for not less than 12 months.

MONTHLY BILL:

Base Amount:	$ 18.80	per service connection
Demand:	$ 8.04	per kW
Rate:	$ 0.061819	per kW for first 500 kWh
	$ 0.064912	per kWh for all additional kWh
Minimum:	$ 18.80	

POWER:

The kW as shown by or computed from the readings of Price City's power meter for the 15-minute period of customer's greatest use during the month.

RATE TABLE NO. 109 – RESIDENTIAL RENEWABLE ENERGY

AVAILABILITY:

At any point on Price City's interconnected system where facilities of adequate capacity exist.

APPLICATION:

This Rate Table is for alternating current, single phase electrical service supplied at Price City's available voltage for residential uses. This voltage is supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all residential purposes.

MONTHLY BILL:

Base Amount:	$10.46 per service connection
Rate:	$.1073 per kWh for first 400 kWh
	$.1156per kWh for next 200 kWh
	$.1264 per kWh over 600 kWh
Minimum:	$10.46 + solar stabilization charge, if applicable
	$.055 per kWh for all purchased distributed generation
	$4.50 per KW of distributed generation solar stabilization, if applicable

RATE TABLE NO. 110 – SMALL BUSINESS RENEWABLE ENERGY

AVAILABILITY:

At any point on Price City's interconnected system where facilities of adequate capacity exist.

APPLICATION:

This Rate Table is for alternating current, single or three-phase non-residential electric service supplied at Price City's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the customer's premises by customers with a power requirement not greater than 30 kW during 7 of a continuous 12 month period and never exceeding 35 kW. Customers subject to this rate who fail to qualify under the above conditions shall be classified, for renewable energy, under Rate Table 106.3 for not less than 12 months.

MONTHLY BILL:

Base Amount:	$27.10 per service connection

Demand Amount:	$8.75 per kW
Rate:	$.0755 per kWh for first 500 kWh
	$.0765 per kWh for all additional kWh
Minimum:	$27.10 + solar stabilization charge, if applicable
	$.055 per kWh for all purchased distributed generation
	$4.50 per KW of distributed generation solar stabilization, if applicable

POWER:

The kW as shown by or computed from the readings of Price City's power meter for the 15-minute period of customers' greatest use during the month.

RATE TABLE NO. 111 – LARGE BUSINESS RENEWABLE ENERGY

AVAILABILITY:

At any point on Price City's interconnected system where facilities of adequate capacity exist.

APPLICATION:

This Rate Table is for alternating current, single or three-phase non-residential electric service supplied at Price City's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the customer's premises. This Rate Table is for general non-residential service. Customers whose power requirement is not greater and 30kW during 7 months of a continuous 12 month period and never exceeding 35 kW shall be classified, for renewable energy, under Rate Table 106.2 for not less than 12 months.

MONTHLY BILL:

Base Amount:	$27.10 per service connection
Demand Amount:	$12.47 per kW
Rate:	$.0755 per kWh for first 10,000 kWh
	$.0773 for next 90,000 kWh
	$.07996 per kWh for all additional kWh
Minimum:	$27.10 + solar stabilization charge, if applicable
	$.055 per kWh for all purchased distributed generation
	$4.50 per KW of distributed generation solar stabilization, if applicable

POWER:

The kW as shown by or computed from the readings of Price City's power meter for the 15-minute period of customers' greatest use during the month.

RATE TABLE NO. 112 - ELECTRICAL SUBSTATION DELIVERY DISCOUNT

AVAILABILITY:

At any point on Price City's interconnected system where facilities of adequate capacity exist.

APPLICATION:

This Rate Table is for alternating current, single, or three-phase electric service supplied at Price City's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the customer's premises. Customers subject to this rate who fail to qualify shall be classified under Rate Table 105 - General Service - Large Business.

MONTHLY BILL:

Base Amount:	$ 18.80	per service connection
Demand Amount:	$ 11.58	per kW
Rate:	$ 0.043115	per kW for first 10,000 kWh
	$ 0.045272	per kW for next 90,000 kWh
	$ 0.047535	per kW for all additional kWh
Minimum:	$ 18.80	

RATE TABLE NOS. 981-988 - SECURITY AREA LIGHTING

#

AVAILABILITY:

At any point on Price City's interconnected system. No new mercury vapor lamps or 200-watt, 22,000 lumen sodium vapor lamps will be installed after July 1, 1998.

APPLICATION:

This Rate Table is for electric service required for security area lighting and for security flood lighting service where service is supplied from an overhead pole system owned by Price City.

MONTHLY BILL:

Minimum (#981-983, 987):	$ 23.30	Less than 250 watts
Minimum (#984-986, 988):	$ 31.25	250 watts and up

'DRAFT'

Minutes of the Price City Council Workshop
City Hall, Room 106
March 13, 2019 – 4:10 p.m.

Present:
Mayor Kourianos
Councilmembers:
Terry Willis
Amy Knott-Jespersen
Rick Davis
Layne Miller
Boyd Marsing

Excused: Sherrie Gordon, City Recorder

Items discussed:

Safety Seconds – Councilmember Knott-Jespersen
100 North UDOT Bridge Closure/Rehabilitation - FYI
St. Patrick's Day Parade
Water Treatment Plant tour
USU-Eastern Blue Bikes
Bike Park
The Gallery – on the 2nd Floor
Councilmember reports:
Councilmember Davis
Councilmember Knott-Jespersen
Councilmember Marsing
Councilmember Miller
Councilmember Willis
Committee reports:
Community Progress – Councilmember Willis
Culture Connection – Councilmember Miller
Emergency Planning – Councilmember Davis
International Days – Councilmember Knot-Jespersen & Councilmember Marsing
Price City Library – Councilmember Miller

Adjourned: 5:25 P.M.

APPROVED:

_____
Mike Kourianos, Mayor

ATTEST:

_____
Sherrie Gordon, City Recorder

'DRAFT'

Minutes of the Price City Council Meeting
City Hall
Price, Utah
March 13, 2019, at 5:30 p.m.

Present:
Mayor Kourianos
Councilmembers:
Rick Davis
Amy Knott-Jespersen
Boyd Marsing
Layne Miller
Terry Willis

Brandon Sicilia, Price City Police
Nick Tatton, Community Director/Human Resources Director
Lisa Richens, Finance Director
Miles Nelson, Public Works Director

Excused: Sherrie Gordon, City Recorder

1. Mayor Kourianos called the regular meeting to order at 5:30 p.m. Pastor Andrew Lasslo with New Life Ministries Church offered a word.

2. Mayor Kourianos led the Pledge of Allegiance.

3. Roll was called with the above Councilmembers and staff in attendance.

4. SAFETY SECONDS – Councilmember Davis noted that the weather is getting warmer and kids are starting to play outside. He reminded all citizens to watch out for them.

5. PUBLIC COMMENT – No public comment was received on any item.

6. CERTIFICATE OF ACHIEVEMENT - Jordan Winn, Utah State University-Eastern, ranks in the top three welders in the United States.

   Mr. Winn was unable to attend. Mayor Kourianos will take the certificate to him.

7. JOB'S DAUGHTERS OF UTAH - Request for sponsorship.

   Kelly Wilkinson, Kara Maynes and Kayla Maynes addressed the mayor and Council. Job's Daughters of Utah will be holding their Grand Session in Price on June 20-23, 2019. Part of their activities is the group utilizing the Desert Wave Pool and hosting a barbecue at Washington Park on June 21, 2019. They requested the rental fees for the Desert Wave Pool and the Washington Park Pavilion be waved.

   MOTION. Councilmember Davis moved to approve waiving the rental fees. Motion seconded by Councilmember Willis and carried.

8. GOSPEL COMMUNITY CHURCH - Request for sponsorship.

   Pastor Nick Teny with the Gospel Community Church requested use of the auditorium on April 19, 2019 to host the Good Friday workshop gathering. He would also like consideration for the fees to be waved.

   MOTION. Councilmember Miller moved to approve use of the auditorium and waiving the rental fees. Motion seconded by Councilmember Knott-Jespersen and carried.

9. USDA/NRCS GRANT AGREEMENT—Consideration and possible approval of grant with the Natural Resources Conservation Service Grant: "PL566 UPPER Price River Watershed - Garley Wash" for $600,000. The grant will be overseen by the Price City Water Resources Committee.

   Russell Seeley, Price City Engineer, reviewed the grant agreement.

MOTION. Councilmember Willis moved to approve the USDA/NRCS Grant Agreement. Motion seconded by Councilmember Marsing and carried.

10. PROJECT #4C-2019 CLASS C ROAD IMPROVEMENTS - Consideration and possible awarding of contracts for Cape Sealing of approximately 89,540 Square Yards of asphalt on existing paved city roads: CKC Asphalt = $496,414.60; and applying approximately 20 tons of Crack Sealing on existing paved city roads: Bonneville Asphalt = $37,100.00. Source of budgeted funds = Class C Roads.

    Miles Nelson reviewed the project.

    MOTION. Councilmember Davis moved to approve Project #4C-2019 Class C Road Improvements. Motion seconded by Councilmember Knott-Jespersen and carried.

11. PUBLIC HEARING - To receive public comment on the Fiscal Year 2018-2019 mid-year budget revision.

    Lisa Richens reviewed the information.

    MOTION. Councilmember Willis moved to open the public hearing at 6:11 p.m. Motion seconded by Councilmember Miller and carried.

    No public comment was received.

    MOTION. Councilmember Willis moved to close the public hearing at 6:12 p.m. Motion seconded by Councilmember Knott-Jespersen and carried.

12. RESOLUTION NO. 2019-10 - A Resolution Amending Resolution 2018-18, and Setting Forth the Revised Budget of Price City, Utah, for the Fiscal Year Ending June 30, 2019.

    Lisa Richens reviewed the resolution.

    MOTION. Councilmember Miller moved to approve Resolution No. 2019-10. Motion seconded by Councilmember Davis and carried.

CONSENT AGENDA – Councilmember Knott-Jespersen moved to table Item 16 for further discussion and approve consent agenda items 13 through 19. Motion seconded by Councilmember Willis and carried.

13. MINUTES
    a. Minutes of February 27, 2019 City Council Meeting

14. BUDGET CALENDAR - Consideration and possible approval of the Fiscal Year 2019-2020 Budget Calendar.

15. FUND TRANSFERS - Consideration and possible approval of budgeted mid-year fund transfers.

16. LISTING OF PRICE CITY REAL PROPERTY FOR SALE - Consideration and possible approval to list Price City owned parcel #1B-0293-0000 for sale pursuant property status and policies within the Real Property Management Program.

    Nick Tatton reviewed the information.

    MOTION. Councilmember Knott-Jespersen moved to approve the listing of Price City Real Property for Sale. Motion seconded by Councilmember Miller and carried.

17. UTAH FOSTER CARE - Consideration and possible approval to place Utah Foster Care Foundation banners at the Peace Gardens for the month of May 2019 in celebration of National Foster Care Month.

18. BUSINESS LICENSES - Consideration and possible approval of business licenses for: Functional Wellness, LLC at 58 W Main Street, Rural Utah Child Development at 96 N 400 E and U-Haul

Company of Utah, Inc - DBA U-Haul Moving & Storage of Price at 610 W Price River Dr.

19. TRAVEL REQUESTS - Consideration and possible approval of travel requests for:
Debbie Worley, Police Department - SWAVO Training and Grant Meeting, March 6-8, 2019, Moab, UT
Nick Tatton, Community Director/Human Resources Director - IEDC Economic Development course, June 6-7, 2019, Salt Lake City, UT
Steven Richardson, Electrical Utilities - Rocky Mountain Power Distribution, Underground Operations and Maintenance Conference, March 23-27, Salt Lake City, UT

20. UNFINISHED BUSINESS – No unfinished business discussed.

Mayor Kourianos called for a motion to close the regular City Council meeting.

MOTION. Councilmember Davis moved to close the regular City Council meeting. Motion seconded by Councilmember Willis and carried.

The regular City Council meeting was adjourned at 6:18 p.m.

APPROVED: ATTEST:

_____ _____

Mike Kourianos, Mayor Sherrie Gordon, City Recorder

Mayor
MICHAEL KOURIANOS

City Attorney
THOMAS SITTERUD

City Recorder
SHERRIE GORDON

City Treasurer
SHARI MADRID

Finance Director
LISA RICHENS

85 EAST MAIN ● P.O. BOX 893 ● PRICE, UT 84501
PHONE (435) 637-5010 ● FAX (435) 637-2905

City Council

RICK DAVIS

AMY KNOTT-JESPERSEN

BOYD MARSING

LAYNE MILLER

TERRY WILLIS

Date: **March 19th, 2019**

Subject: **Request for 1 Additional Parks Seasonal Employee**

March 27th City Council Agenda Item

1 Additional Seasonal Parks Employee

This additional seasonal position is being requested to address the expansion of the Cliffview Cemetery, new high school fields and the growing number and size of ball field tournaments. Even if the high school fields are not ready for play this year, as soon as grass goes down they will require attention. This position has been added to the 2019-2020 staffing changes but due to the early season preparation of ball fields and cemeteries we would like to include this with the other seasonal hires. This position has been discussed with Finance and Council Member Davis and seen as prudent due to the increased areas of maintenance, impact from tournaments as well as increased tax revenue.

Mayor
MICHAEL KOURIANOS

City Attorney
THOMAS SITTERUD

City Recorder
SHERRIE GORDON

City Treasurer
SHARI MADRID

Finance Director
LISA RICHENS

85 EAST MAIN ● P.O. BOX 893 ● PRICE, UT 84501
PHONE (435) 637-5010 ● FAX (435) 637-2905

City Council

RICK DAVIS

AMY KNOTT-JESPERSEN

BOYD MARSING

LAYNE MILLER

TERRY WILLIS

Date: **March 19th, 2019**

Subject: **Sound Equipment Assistant For Summer Events**

March 27th City Council Agenda Item

Sound Equipment Assistant

This position helps with summer events taking place with the city sound equipment. This position was filled with a lifeguard last year and is funded from the Culture Connection Budget. We are going to try posting this as a contractor position this year. The position will require some up front training hours followed by the summer schedule of events.

AGREEMENT TO ESTABLISH AN ANNUAL PAYMENT FOR RADIO ADVERTISING BETWEEN PRICE MUNICIPAL CORPORATION (PRICE CITY) AND CASTLE COUNTRY RADIO STATIONS.

Parties to the Agreement

The parties to this agreement are Price Municipal Corporation (Price City), having an address of 185 East Main Street, Price, Utah 84501 and Castle Country Radio Stations (Castle Country), having an address of P.O. Box 875, Price, Utah 84501.

Agreement Background Information

Price City and the Castle Country are interested in lowering the transaction costs associated with regular and ongoing radio advertising needs of Price City as placed on Castle Country. As many transactions are completed each month, an annual billing and payment process will reduce the transaction costs to both Price City and Castle Country.

Terms of the Agreement

- The payment for fiscal year 2019-2020, to be made promptly after July 1st, 2019, will be $6,600.00.
- The payment for fiscal year 2020-2021, to be made promptly after July 1st, 2020, will be $6,600.00.
- The payment for fiscal year 2021-2022, to be made promptly after July 1st, 2011, will be $6,600.00.
- The payment for fiscal year 2022-2023, to be made promptly after July 1st, 2022, will be $6,600.00.
- The payment for fiscal year 2023-2024, to be made promptly after July 1st, 2013, will be $6,600.00.

The term of this Agreement will begin on July 1st, 2018 and terminate on June 30, 2024.

Price City will purchase advertising services from Castle Country during the term hereof in accordance with the schedule below. Changes in the scope of services to be purchased may occur to accommodate shortages or overages in any one line item.

Price City reserves the right to terminate any or all of this agreement by providing a minimum of thirty (30) days' notice in writing to Castle Country Radio.

YEAR 2019-2020

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
International Days Advertising - All	**$1,200.00**
Culture Connection Event Advertising - All	**$2,400.00**
Price City Desert Wave Pool Advertising - All	**$1,000.00**
Price City Library Advertising- All	**$1,000.00**
Public Notices and Classified Type Advertising- All	**$500.00**
Got Local-Buy Local, Halloween Safety, Santa Tracker	**$500.00**
TOTAL	**$6,600.00**

YEAR 2020-2021

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
International Days Advertising - All	**$1,200.00**
Culture Connection Event Advertising - All	**$2,400.00**
Price City Desert Wave Pool Advertising - All	**$1,000.00**
Price City Library Advertising- All	**$1,000.00**
Public Notices and Classified Type Advertising- All	**$500.00**
Got Local-Buy Local, Halloween Safety, Santa Tracker	**$500.00**
TOTAL	**$6,600.00**

YEAR 2021-2022

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
International Days Advertising - All	**$1,200.00**
Culture Connection Event Advertising - All	**$2,400.00**
Price City Desert Wave Pool Advertising - All	**$1,000.00**
Price City Library Advertising- All	**$1,000.00**
Public Notices and Classified Type Advertising- All	**$500.00**
Got Local-Buy Local, Halloween Safety, Santa Tracker	**$500.00**
TOTAL	**$6,600.00**

YEAR 2022-2023

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
International Days Advertising - All	**$1,200.00**
Culture Connection Event Advertising - All	**$2,400.00**
Price City Desert Wave Pool Advertising - All	**$1,000.00**
Price City Library Advertising- All	**$1,000.00**
Public Notices and Classified Type Advertising- All	**$500.00**
Got Local-Buy Local, Halloween Safety, Santa Tracker	**$500.00**
TOTAL	**$6,600.00**

YEAR 2023-2024

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
International Days Advertising - All	**$1,200.00**
Culture Connection Event Advertising - All	**$2,400.00**
Price City Desert Wave Pool Advertising - All	**$1,000.00**
Price City Library Advertising- All	**$1,000.00**
Public Notices and Classified Type Advertising- All	**$500.00**
Got Local-Buy Local, Halloween Safety, Santa Tracker	**$500.00**
TOTAL	**$6,600.00**

Exceptions to the foregoing include but are not limited to special circumstances and unforeseen advertising needs. All costs associated with unforeseen radio advertising needs will be specifically approved and agreed upon in advance by Price City and Castle Country.

Signed this _____ day of _____, 2019.

Michael Kourianos, Mayor Date
Price City

ATTEST:

_____
Sherrie Gordon, City Recorder

Paul Anderson, General Manager Date
Castle Country

AGREEMENT TO ESTABLISH AN ANNUAL PAYMENT FOR RADIO ADVERTISING BETWEEN PRICE MUNICIPAL CORPORATION (PRICE CITY) AND AJB BROADCASTING, LLC., KUSA/KASL RADIO STATIONS.

Parties to the Agreement

The parties to this agreement are Price Municipal Corporation (Price City), having an address of 185 East Main Street, Price, Utah 84501 and AJB Broadcasting, LLC dba (KUSA/KASL Radio Stations), having an address of 6th East Main Street, Price, Utah 84501.

Agreement Background Information

Price City and the KUSA/KASL Radio Stations are interested in lowering the transaction costs associated with regular and ongoing radio advertising needs of Price City as placed on KUSA/KASL Radio Stations. As many transactions are completed each month, an annual billing and payment process will reduce the transaction costs to both Price City and KUSA/KASL Radio Stations.

Terms of the Agreement

- The payment for fiscal year 2019-2020, to be made promptly after July 1st, 2019, will be $5,600.00.
- The payment for fiscal year 2020-2021, to be made promptly after July 1st, 2020, will be $5,768.00.
- The payment for fiscal year 2021-2022, to be made promptly after July 1st, 2011, will be $5,941.00.
- The payment for fiscal year 2022-2023, to be made promptly after July 1st, 2022, will be $6,119.20.
- The payment for fiscal year 2023-2024, to be made promptly after July 1st, 2013, will be $6,302.70.

The term of this Agreement will begin on July 1st, 2019 and terminate on June 30, 2024.

Price City will purchase advertising services from KUSA/KASL Radio Stations during the term hereof in accordance with the schedule below. Changes in the scope of services to be purchased may occur to accommodate shortages or overages in any one line item. AJB Broadcasting will provide updates regularly to Price City, on a weekly or monthly basis, as advertising placements occur. AJB Broadcasting will coordinate directly with Price City departments as needed under the auspices of this agreement and report such activity as indicated above.

Price City reserves the right to terminate any or all of this agreement by providing a minimum of thirty (30) days' notice in writing to AJB Broadcasting.

YEAR 2019-2020

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
International Days Advertising: 125 ads + 125 free	**$700.00**
Culture Connection Event Advertising: 300 ads + 300 free	**$1,200.00**
Price City Desert Wave Pool Advertising: 250 ads + 250 free	**$1,100.00**
Price City Library Advertising: 250 ads + 250 free	**$1,100.00**
Public Notices and Classified Type Advertising: 125 ads + 125 free	**$500.00**
Special Announcements & Other Incremental Advertising: 200 ads + 200 free	**$1,000.00**
TOTAL	**$5,600.00**

YEAR 2020-2021

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
International Days Advertising: 125 ads + 125 free	**$721.00**
Culture Connection Event Advertising: 300 ads + 300 free	**$1,236.00**
Price City Desert Wave Pool Advertising: 250 ads + 250 free	**$1,133.00**
Price City Library Advertising: 250 ads + 250 free	**$1,133.00**
Public Notices and Classified Type Advertising: 125 ads + 125 free	**$515.00**
Special Announcements & Other Incremental Advertising: 200 ads + 200 free	**$1,030.00**
TOTAL	**$5,768.00**

YEAR 2021-2022

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
International Days Advertising: 125 ads + 125 free	**$742.60**
Culture Connection Event Advertising: 300 ads + 300 free	**$1,273.00**
Price City Desert Wave Pool Advertising: 250 ads + 250 free	**$1,167.00**
Price City Library Advertising: 250 ads + 250 free	**$1,167.00**
Public Notices and Classified Type Advertising: 125 ads + 125 free	**$530.50**
Special Announcements & Other Incremental Advertising: 200 ads + 200 free	**$1,060.90**
TOTAL	**$5,941.00**

YEAR 2022-2023

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
International Days Advertising: 125 ads + 125 free	**$764.80**
Culture Connection Event Advertising: 300 ads + 300 free	**$1,311.10**
Price City Desert Wave Pool Advertising: 250 ads + 250 free	**$1,202.00**
Price City Library Advertising: 250 ads + 250 free	**$1,202.00**
Public Notices and Classified Type Advertising: 125 ads + 125 free	**$546.60**
Special Announcements & Other Incremental Advertising: 200 ads + 200 free	**$1,092.70**
TOTAL	**$6,119.20**

YEAR 2023-2024

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
International Days Advertising: 125 ads + 125 free	**$787.70**
Culture Connection Event Advertising: 300 ads + 300 free	**$1,350.40**
Price City Desert Wave Pool Advertising: 250 ads + 250 free	**$1,238.00**
Price City Library Advertising: 250 ads + 250 free	**$1,238.00**
Public Notices and Classified Type Advertising: 125 ads + 125 free	**$562.90**
Special Announcements & Other Incremental Advertising: 200 ads + 200 free	**$1,125.70**
TOTAL	**$6,302.70**

Exceptions to the foregoing include but are not limited to special circumstances and unforeseen advertising needs. All costs associated with unforeseen radio advertising needs will be specifically approved and agreed upon in advance by Price City and KUSA/KASL Radio Stations. It is understood that KUSA/KASL Radio Stations shall match Price City advertising that is purchased under the terms of this agreement on a one to one basis. Example: for each advertisement purchased by Price City KUSA/KASL Radio Stations shall provide free of charge one advertisement for the benefit of Price City.

Signed this _____ day of _____, 2019.

Michael Kourianos, Mayor Date
Price City

ATTEST:

_____
Sherrie Gordon, City Recorder

Emily Wood Date
AJB Broadcasting, LLC.

AGREEMENT TO ESTABLISH AN ANNUAL PAYMENT FOR PRINT ADVERTISING BETWEEN PRICE MUNICIPAL CORPORATION (PRICE CITY) AND EMERY TELECOM NEWS.

Parties to the Agreement

The parties to this agreement are Price Municipal Corporation (Price City), having an address of 185 East Main Street, Price, Utah 84501 and Emery Telcom News (Emery Telcom), having an address of 445 Utah 29, Orangeville, UT 84537.

Agreement Background Information

Price City and Emery Telcom are interested in lowering the transaction costs associated with regular and ongoing print advertising needs of Price City as placed in Emery Telecom Newspaper. As many transactions are completed each month, an annual billing and payment process will reduce the transaction costs to both Price City and Emery Telcom.

Terms of the Agreement

- The payment for fiscal year 2019-2020, to be made promptly after July 1st, 2019, will be $13,130.00.
- The payment for fiscal year 2020-2021, to be made promptly after July 1st, 2020, will be $13,390.00.
- The payment for fiscal year 2021-2022, to be made promptly after July 1st, 2011, will be $13,700.00.
- The payment for fiscal year 2022-2023, to be made promptly after July 1st, 2022, will be $13,933.00.
- The payment for fiscal year 2023-2024, to be made promptly after July 1st, 2013, will be $14,210.00.

The term of this Agreement will begin on July 1st, 2019 and terminate on June 30, 2024.

Price City will purchase advertising services from the Emery Telecom Newspaper during the term hereof in accordance with the schedule below. Changes in the scope of services to be purchased may occur to accommodate shortages or overages in any one line item.

Price City reserves the right to terminate any or all of this agreement by providing a minimum of thirty (30) days' notice in writing to Emery Telcom Newspaper.

YEAR 2019-2020

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
Legal Advertising and Notices. Includes verification of publication	**$3,500.00**
Classified Advertising Placements (primarily employment related)	**$2,500.00**
Other (display advertising) including Culture Connection, International Days, Price City Desert Wave Swimming Pool, Price City Library, Etc.	**$5,000.00**
Special advertising needs to include, but not limited to bid notifications/solicitations, road	**$2,000.00**

closures, community and civic matters.	
Subscriptions. Total 5 minimum.	**$130.00**
TOTAL	**$13,130.00**

YEAR 2020-2021

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
Legal Advertising and Notices. Includes verification of publication	**$3,570.00**
Classified Advertising Placements (primarily employment related)	**$2,550.00**
Other (display advertising) including Culture Connection, International Days, Price City Desert Wave Swimming Pool, Price City Library, Etc.	**$5,100.00**
Special advertising needs to include, but not limited to bid notifications/solicitations, road closures, community and civic matters.	**$2,040.00**
Subscriptions. Total 5 minimum.	**$130.00**
TOTAL	**$13,390.00**

YEAR 2021-2022

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
Legal Advertising and Notices. Includes verification of publication	**$3,650.00**
Classified Advertising Placements (primarily employment related)	**$2,600.00**
Other (display advertising) including Culture Connection, International Days, Price City Desert Wave Swimming Pool, Price City Library, Etc.	**$5,240.00**
Special advertising needs to include, but not limited to bid notifications/solicitations, road closures, community and civic matters.	**$2,080.00**
Subscriptions. Total 5 minimum.	**$130.00**
TOTAL	**$13,700.00**

YEAR 2022-2023

Estimated Advertising Item/Element	Estimated Annual Cost Allocation
Legal Advertising and Notices. Includes verification of publication	**$3,725.00**
Classified Advertising Placements (primarily employment related)	**$2,652.00**
Other (display advertising) including Culture	**$5,304.00**

Connection, International Days, Price City Desert Wave Swimming Pool, Price City Library, Etc.	
Special advertising needs to include, but not limited to bid notifications/solicitations, road closures, community and civic matters.	**$2,122.00**
Subscriptions. Total 5 minimum.	**$130.00**
TOTAL	**$13,933.00**

YEAR 2023-2024

Estimated Advertising Item/Element	**Estimated Annual Cost Allocation**
Legal Advertising and Notices. Includes verification of publication	**$3,800.00**
Classified Advertising Placements (primarily employment related)	**$2,705.00**
Other (display advertising) including Culture Connection, International Days, Price City Desert Wave Swimming Pool, Price City Library, Etc.	**$5,410.00**
Special advertising needs to include, but not limited to bid notifications/solicitations, road closures, community and civic matters.	**$2,165.00**
Subscriptions. Total 5 minimum.	**$130.00**
TOTAL	**$14,210.00**

Exceptions to the foregoing include but are not limited to special circumstances and unforeseen advertising needs. All costs associated with unforeseen print advertising needs will be specifically approved and agreed upon in advance by Price City and Emery Telcom.

Signed this _____ day of _____, 2019.

Michael Kourianos, Mayor Date
Price City

ATTEST:

_____
Sherrie Gordon, City Recorder

Scottie Draper Date
Emery Telcom News

PRICE CITY OUTSIDE WATER USER AGREEMENT

This Agreement is made and entered into this _____day of _____, 2019, by and between Price City, P.O. Box 893, a Municipal Corporation of the State of Utah, and hereinafter referred to as "City", and Michale and Rosa Thomas, 820 South 500 East, Price, Utah, 84501, hereinafter individually, jointly or severally referred to as "Outside Water User".

WITNESSETH:

WHEREAS, City presently owns and operates a drinking water system that is capable of delivering water from its water treatment plant to its residents and businesses within and outside of the corporate limits of City; and

WHEREAS, there are some residents living outside the corporate limits of the City along its water distribution system commonly known as Outside Water Users, whose needs for drinking water cannot presently be met by the Price River Water Improvement District or any other water supplier; and

WHEREAS, City is willing to deliver drinking water to those residents and businesses whose properties are situated outside of City and whose water needs cannot be otherwise accommodated at this time; and

WHEREAS, the City has determined that execution of an Agreement by the City and Outside Water Users is necessary to facilitate water delivery to them.

NOW, THEREFORE, in consideration of the covenants and agreements hereinafter contained, the parties hereto agree as follows:

1. City hereby agrees to furnish drinking water to the undersigned Outside Water User whose property is situated adjacent to a City water distribution pipeline outside the corporate boundaries of City in Carbon County, Utah. The undersigned Outside Water User hereby expressly acknowledges that City is not obligated to furnish drinking water to users outside of its corporate boundaries and is doing so as a voluntary accommodation for the benefit of Outside Water User.

2. The undersigned Outside Water User is hereby entitled to one (1) drinking water connection to serve one residence or business. Any additional connections will require separate approval from the City. No extensions whatsoever shall be made on any main lines or service lines without City approval. Any tampering or abuse of meters, connections or pipelines, and any failure or refusal to repair or prevent loss of water, may result in cancellation of this Agreement and discontinuance of service, as determined by the City.

3. The undersigned Outside Water User is responsible for all design, materials, equipment, licensing, permitting, easements, construction, installation, and testing of the water pipeline and appurtenances that will be used to provide drinking water to his/her property.

4. Water pipelines and appurtenances shall include the water pipelines, service laterals, valves, metering, backflow prevention, fire hydrants and other incidentals necessary to complete an operable installation from the City's water distribution pipeline. All water pipelines and appurtenances, whether on private property, in an easement, or in the public right of way shall be constructed to City Standards and be inspected by the City Engineer and/or City Water Supervisor or their designees.

5. Water pipelines and appurtenances beyond the meter whether located within the public right of away, public utility easement, on private property, or within a private easement shall be owned, operated, repaired and maintained by the Outside Water User.

6. It is recommended that water service laterals not be extended more than 200 feet from the City's nearest main water distribution line. If a structure is more than 250 feet from a fire hydrant, it is recommended that an 8 inch water main be installed by Outside Water User followed by a 6 inch water lateral to a fire hydrant. The service lateral may be taken from the 8 or 6 inch pipeline. All water distribution pipelines on private property will be incorporated into a public utility easement.

7. All water use at all service connections shall be metered to account for all water used through those connections. Selection of a meter location will be at the discretion of the City. Every effort will be made to place the meter within the public right of way or public utility easement for ease of access and meter reading. The meter will remain the property of the City.

8. Outside Water User shall use water wisely and avoid waste, taking steps to promote conservation and prevention of water loss.

9. Delivery of water to Outside Water User is subject to and contingent upon the availability of water not otherwise required by water users within the City limits. The City shall not be liable for any damage resulting from its inability, for any cause whatsoever, to furnish water to the Outside Water User, for domestic use, agricultural use or fire protection, or in the event that City shuts off any water delivery, without notice, for repairs or otherwise.

10. All water service connections approved and installed for Outside Water User under the provisions of this Agreement shall establish Outside Water User as a customer of the City. All payments assessed by the City for such water use must be paid by the undersigned Outside Water User directly to City. Payments for such water use delivered through connections to separate private water company lines shall be made directly to that private water company, who will then pay the City.

11. The City will charge the undersigned Outside Water User the same rate for monthly water use as the City charges other Outside Water Users as per the Ordinances or Resolutions of City. The parties hereto further agree that the City reserves the right to change said water rates at any time should the City determine such course of action to be necessary.

12. It is further understood and agreed that the City Water Supervisor shall have access to the undersigned Outside Water User's property served hereby for the purpose of inspection or any other purpose pertaining to the said water use.

13. The parties hereto further understand and agree that the undersigned Outside Water User shall provide the City one (1) Scofield Water Share or payment of the equivalent dollar amount thereof, and shall pay to the City all the necessary fees according to current City Resolutions/Ordinances prior installation of a meter and activation of the connection.

14. This Agreement shall remain in full force and effect unless and until it is terminated by either party hereto and shall remain binding upon the parties and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day and year first above written.

PRICE CITY

By: _____
Michael Kourianos
Its: Mayor

ATTEST:

_____
City Recorder

APPROVED AS TO FORM:

_____
City Attorney

OUTSIDE WATER USER:

By: _____
(Signature)

By: Rosa Thomas
(Signature)

STATE OF UTAH)
: ss.
COUNTY OF CARBON)

On this _____ day of _____, 2019, personally appeared before me MICHAEL KOURIANOS and SHERRIE GORDON, who being by me duly sworn did say that they are the Mayor and City Recorder of Price City, respectively, and that the within and foregoing Outside Water Users Agreement was signed on behalf of Price City by authority of resolution of its City Council.

_____
Notary Public

STATE OF UTAH)
: ss.
COUNTY OF CARBON)

On this 13th day of March, 2019, personally appeared before me Michael Thomas, personally known to me or proved to me on the basis of satisfactory evidence to be the person whose name is signed on the foregoing Outside Water Users Agreement and acknowledged to me that he/she executed the same.

NOTARY PUBLIC
CHAUNCEY LYNNE HERRING
686003
COMMISSION EXPIRES
NOVEMBER 17, 2019
STATE OF UTAH

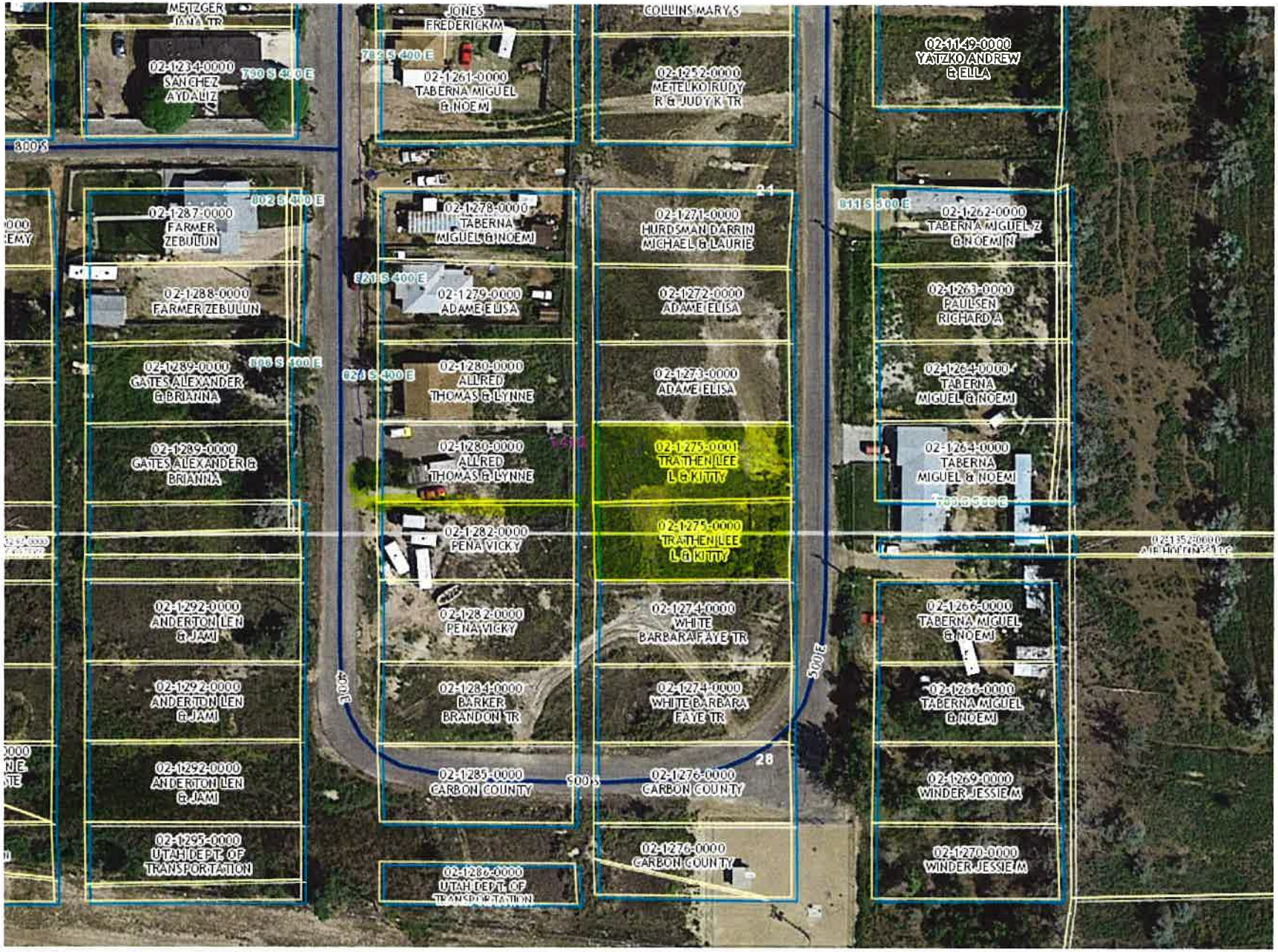
Chauncey Lynne Herring
Notary Public

STATE OF UTAH)
: ss.
COUNTY OF CARBON)

On this 13th day of March, 2019, personally appeared before me Rosa Thomas, personally known to me or proved to me on the basis of satisfactory evidence to be the person whose name is signed on the foregoing Outside Water Users Agreement and acknowledged to me that he/she executed the same.

NOTARY PUBLIC
CHAUNCEY LYNNE HERRING
686003
COMMISSION EXPIRES
NOVEMBER 17, 2019
STATE OF UTAH

Chauncey Lynne Herring
Notary Public


METZGER IANA TR
02-1234-0000 SANCHEZ AYDALIZ
790 S 400 E
JONES FREDERICK M
783 S 400 E
02-1261-0000 TABERNA MIGUEL & NOEMI
COLLINS MARY S
02-1252-0000 METELKO RUDY R & JUDY K TR
02-1149-0000 YATZKO ANDREW & ELLA
800 S
802 S 400 E
02-1287-0000 FARMER ZEBULUN
02-1278-0000 TABERNA MIGUEL & NOEMI
02-1271-0000 HURDSMAN DARRIN MICHAEL & LAURIE
811 S 500 E
02-1262-0000 TABERNA MIGUEL Z & NOEMI N
821 S 400 E
02-1288-0000 FARMER ZEBULUN
02-1279-0000 ADAME ELISA
02-1272-0000 ADAME ELISA
02-1263-0000 PAULSEN RICHARD A
836 S 400 E
02-1289-0000 GATES ALEXANDER & BRIANNA
874 S 400 E
02-1280-0000 ALLRED THOMAS & LYNNE
02-1273-0000 ADAME ELISA
02-1264-0000 TABERNA MIGUEL & NOEMI
02-1289-0000 GATES ALEXANDER & BRIANNA
02-1280-0000 ALLRED THOMAS & LYNNE
02-1275-0001 TRATHEN LEE L & KITTY
02-1264-0000 TABERNA MIGUEL & NOEMI
02-1282-0000 PENA VICKY
02-1275-0000 TRATHEN LEE L & KITTY
02-1292-0000 ANDERTON LEN & JAMI
02-1282-0000 PENA VICKY
02-1274-0000 WHITE BARBARA FAYE TR
02-1266-0000 TABERNA MIGUEL & NOEMI
400 E
02-1292-0000 ANDERTON LEN & JAMI
02-1284-0000 BARKER BRANDON TR
02-1274-0000 WHITE BARBARA FAYE TR
500 E
02-1266-0000 TABERNA MIGUEL & NOEMI
02-1292-0000 ANDERTON LEN & JAMI
02-1285-0000 CARBON COUNTY
500 S
02-1276-0000 CARBON COUNTY
28
02-1269-0000 WINDER JESSIE M
02-1295-0000 UTAH DEPT OF TRANSPORTATION
02-1276-0000 CARBON COUNTY
02-1270-0000 WINDER JESSIE M
02-1286-0000 UTAH DEPT OF TRANSPORTATION

Account No: 3416
Business Activity:
Fee: 150.00
CC Approval: ☐ Yes ☐ No Date:
License Sent:

BUSINESS LICENSE APPLICATION

Send all completed and properly signed forms (including attachments as necessary) along with applicable licensing fees to: Price City Business Licensing, P.O. Box 893, 185 East Main, Price, UT 84501. For questions call (435) 636-3161.

PLEASE TYPE OR PRINT LEGIBLY.

Business Information

Business Status: ☑ New Business ☐ Location Change ☐ Name Change ☐ Ownership Change			
Business Name *(include DBA)*: Rival Arena LLC			
If Name Change, list previous name:			
Business Address: 112 Lovelvest St.		Suite/Apt. No.:	
City: Price	State: UT	Zip Code: 84501	
Business Telephone: (435) 491-0085	Business E-mail: price.rival.arena@gmail.com	Business Fax:	
Mailing Address *(if different)*:	City:	State:	Zip Code:
Property Owner's Name	Property Owner's Telephone		
Type of Organization: ☐ Corporation ☐ Partnership ☐ Sole Proprietorship ☑ LLC *(Include copy of name registration with the State of Utah)*			
Type of Business: ☐ Commercial ☑ Home Occupation ☐ Reciprocal			
Nature of Business: ☐ Manufacturing ☐ Retail ☐ Wholesale ☑ Services ☐ Other			
Opening Date: March 21, 2019 Business Hours: From Appointment To only M T W TH F S SU *(please circle)*			
Detailed Description of Business: Provide a service to groups. the service is Nerf Battles, where they use Nerf guns to battle each other in order to win. Service is to provide group entertainment & fun.			
Commercial Square Feet: Mobile Locations	No. of Arcade Games, Pool Tables, Etc.: 0	No. of Vending Machines: 0	No. of Mobile Home Spaces: 0
No. of Rental Units: 0	No. of RV Spaces: 0	No. of Motel Rooms: 0	No. of Beds: 0
State Sales Tax I.D. No. ***(Include copy or proof of exemption)*****:**		**Federal Tax I.D. No.** ***(Include copy)*****:**	
State License No. ***(Include copy)*****:**		**State License Type:** LLC	

THE FOLLOWING LICENSES ARE SUBJECT TO ADDITIONAL REQUIREMENTS. Please contact the Business Licensing Officer (City Treasurer) at (435) 636-3161, or 185 East Main, for more information. ***Check all that apply.***

☐ Alcoholic Beverages ☐ Eating Establishment ☐ Amusement Center ☐ Taxi Cab
☐ Pawnbroker ☐ Sexually Oriented Business

Price City Police Department
Travel Request and Authorization

Date: March 13, 2019

Employee: Debbie Worley

Purpose of Travel: International Conference on Sexual Assault, Intimate Partner Violence

Agency Sponsoring Activity: End Violence Against Women International

Destination: San Diego, California

Dates employee will be involved in training (include travel time) April 21-24/ 2019

Expenses will be reimbursed to the City by: _____

Other: _____

THIS TRAINING IS GRANT FUNDED P.O.

City Vehicle (gas) $ _____

Personal Vehicle
248 miles x .29 cents per mile = $ 71.92

Meal (4) Breakfast @ $10 (2) Lunch @$14 (3) Dinner @ $22 $ 134.00

Lodging 3 day @ $153.00 + Tax per night (On credit card) $ 459.00 +Tax

Registration Fees: $495.00 (On credit card) $ 495.00

Other Expenses: Flight $237.60 + Insurance $23.63 (On credit card) $ 261.23

Check Bag $60.00 $ 60.00

Total (estimate): $ 1481.15

****

Submitted by: Debbie Worley Date: 03/13/2019

Submitted to City Council for Approval on: 03-14-19

EVAWI a professional training organization

VISION STATEMENT

We envision a world where gender-based violence is unacceptable, where perpetrators are held accountable, and victims receive the compassion, support, and justice they deserve.

MISSION STATEMENT

We inspire and educate those who respond to gender-based violence, equipping them with the knowledge and tools they need to support victims and hold perpetrators accountable. We promote victim-centered, multi-disciplinary collaboration, which strengthens the response of the criminal justice system, other professionals, allies, and the general public - making communities safer.

Quotes from Conference Attendees

I'm so moved by the sense of community, empowerment, and action promoted by this conference. I hope I can go every year!!
- Victim Advocate

The presenters were amazing, and the networks you can build by going to these conferences are fabulous!
- Law Enforcement

I appreciated having presenters that have been victims themselves so other professionals can be exposed to the importance of this conference. The survivors are the voices of the victims we serve. I would LOVE to come back next year, it was an overall great experience!
- Counselor

It was helpful to see all aspects of assisting the victim; even civilian, as I am in the National Guard... I felt like I was treated well, from the location, to the food, to the flow of breakouts... There were so many sessions I wanted to attend.
- Military

It rejuvenated my passion for the tough work I do. I was able to network with colleagues in person, and I gathered great information on new practice, research, and innovations.
- Nurse Examiner

The conference increased my desire to get back to my office to do the best I can with new-found ideas.
- Law Enforcement

The organization and format was EXCELLENT!!!
- Law Enforcement

The plenary sessions were the most impactful and truly life changing. The speakers were diverse, provided education and empowerment to create change in our community, and increased our knowledge of their specific topics... This training sets the bar for all other conferences/trainings.
- Victim Advocate

EVAWI is a great conference and I always feel like I take so much knowledge back with me after attending.
- Prosecutor

Board of Directors and Staff

Herman Millholland
President

Ann Burdges
Vice President

Catherine J. Johnson
Secretary

Diana Faugno
Treasurer
Founding Director

Varsha N., JD
Director

Aurelia Sands Belle
Director

Eugenia (Jennie) Barr, PhD
Director

Elizabeth Donegan
Director

Elizabeth Gallus
Director

Beya Thayer
Director

Sgt. Joanne Archambault
(San Diego PD Retired)
Founder / Chief Executive Officer

Kristina Rose
Executive Director

Kimberly A. Lonsway, PhD
Director of Research

Kim Herd
Director of Community Outreach and Public Policy

Jerald Monahan
Law Enforcement Liaison

Jessica Fisher
Financial Manager

Jacque Bassett
Administrative Manager

Janelle Buckley
Information Specialist

Cathy Fox
Information Specialist

Katie Leithead
Information Specialist

Susan Moore
IT Specialist

Telephone: (509) 684-9800
Fax: (509) 684-9801

Register online at www.evawintl.org

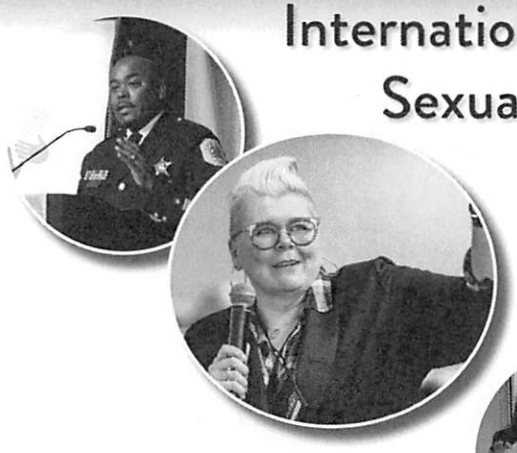
VictimLink

Start by Believing

SEEK THIS SPEAK



International Conference on Sexual Assault, Intimate Partner Violence, and Increasing Access







April 22-24, 2019
Manchester Grand Hyatt
San Diego, CA

Join fellow law enforcement personnel, prosecutors, victim advocates, judges, parole and probation officers, medical personnel, faith community members, educators and others in this three-day conference highlighting promising practices and emerging issues in sexual assault, intimate partner violence, and other forms of gender-based violence.

Register online at www.evawintl.org



Agenda at a Glance

Monday – April 22, 2019

8:00-8:30 Welcome - Dave Cohen
8:30-9:15 Award Presentations
9:15-10:15 Plenary I - Giving Survivors a Voice: The Power of Being Heard and Being Believed
10:15-10:45 Break
10:45-12:00 Plenary II - Making Communities Safer Through the Family Justice Center Co-Location Model
12:00-1:00 Lunch - Provided
1:00-2:30 9 Concurrent Breakouts
2:30-3:00 Break
3:00-4:30 9 Concurrent Breakouts
4:45-6:00 6 Concurrent Evening Sessions

Tuesday – April 23, 2019

8:00-8:30 Opening Remarks
8:30-10:00 Plenary I - A Predator Hiding in Plain Sight: An Inside Look at the Larry Nassar Case
10:00-10:30 Break
10:30-12:00 Plenary II - Courageous Conversations: Preventing Gender Bias in Sexual Assault and DV Response
12:00-1:00 Lunch - Provided
1:00-2:30 9 Concurrent Breakouts
2:00-3:00 Break
3:00-4:30 9 Concurrent Breakouts
4:45-6:00 7 Concurrent Evening Sessions

Wednesday – April 24, 2019

8:15-9:45 9 Concurrent Breakouts
9:45-10:15 Break
10:15-11:45 9 Concurrent Breakouts
11:45-12:45 Lunch - Provided
1:00-2:15 Plenary I - I Have the Right To
2:15-2:45 Break
2:45-4:00 Plenary II - Through the Looking Glass: A Conversation about Bias, Perception, Victims, and Change
4:00-4:30 Closing Remarks

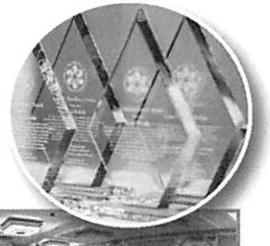
Highlights

Just some of the sessions you can look forward to attending include:

- Does Victimization End Post-Conviction? A Story of Stalking Behind Bars
- Building a Pathway to Breaking the Cycle of Bullying to Intimate Partner Violence
- Protect Access to Safety & Justice for Immigrant Survivors of Domestic, Sexual Violence, Trafficking
- Friendly to Competent: Raising the Bar to Provide Affirming Care to Transgender Victims of Violence
- A Model for Offering Medical Forensic SANE Exams on College Campuses
- Beyond Conviction Rates: Measuring Success in Sexual Assault Prosecutions
- How to Partner with and Equip Faith Leaders to Address Domestic and Sexual Violence
- Advanced Elder Abuse Investigations: Practical Tools and Strategies
- Working with Athlete Victims: Collaboration Between Systems
- When Patients Become Victims in the Hospital: Ensuring Access and Equity in Multidisciplinary Care
- Inequality, Trauma, and Prostitution: Trauma-Informed Criminal Justice Responses to Prostitution
- Complete Trust, Total Violation: Sexual Assaults Committed by Licensed Professionals
- When Two Worlds Collide - Military and Civilian Law Enforcement Cooperating to Prosecute Rape Cases
- Is She Just Crazy? Helping Officers and Advocates Respond to Victims with Mental Health Disorders

Awardees

Visionary Award: Casey Gwinn
Professional Impact Award: Gael Strack
Media Excellence Award: Mark Alesia





Post Conference Tracks - April 25, 2019

This year, two additional training sessions will be offered the day after our main conference ends! Participants will have the opportunity to attend a course focused on *Human Trafficking: Identification & Trauma Informed Response Best Practices*, or a course on *Self-Care in High Intensity Work*.

Separate registration required - see www.evawintl.org for details

Registration

Register and pay by January 4, 2019 to save $100 off the full conference fee!

$495 – Payment received by January 4, 2019
$545 – Payment received by March 22, 2019
$595 – Payment received after March 22, 2019

Only registrations received WITH PAYMENT by the cutoff date qualify for an early bird discount. You may use a purchase order to register, but full payment must be received by the applicable cutoff date to qualify for the discount. Submit your paperwork early so you can take advantage of this offer! If your agency will not pay until after you have attended or until after the cutoff date, you will not qualify for a discounted rate.

CONFERENCE FEES INCLUDE:

- 3 full days of training with leading national experts
- 3 light continental breakfasts
- 3 lunches
- Electronic course materials

GROUP DISCOUNT available for teams of 5 or more; the 5th registration is free.

CANCELLATION AND REFUND REQUESTS must be made in writing and e-mailed to Jessica@evawintl.org, or faxed to 774-404-7108.

- If you have not cancelled your registration prior to midnight on March 22, 2019, you will owe the entire registration fee, whether or not you attend the conference.
- If your registration is cancelled by midnight (PST) on March 22nd, we will refund your registration fee less a $100 administrative fee.
- To help avoid the loss of an individual's registration fee or to avoid the $100 cancellation fee, you may carry your registration forward for one year, or you may substitute another person in your place at no charge.

CONTINUING EDUCATION is available for nurses and social workers for a $25 fee. The conference is typically approved for Department of Defense Sexual Assault Response Coordinators (SARCs) and Sexual Assault Prevention and Response Victim Advocates (SAPRVAs) to receive CEUs. Civilian Advocates are also generally approved to receive conference CEUs through the National Advocate Credentialing Program (NACP). Please see our website for more information about continuing education.

NOTE: There is a professional conflict associated with a material component of this conference. Some of the content may be difficult to discuss, or even be inappropriate for untrained individuals. We want to be helpful but sometimes hearing about a difficult topic or work that is not your own can be challenging, especially for those with a history of victimization. This is especially true because the content of workshop discussions cannot always be anticipated in advance. Please keep this concern in mind as you consider participating in this conference.

Register online at www.evawintl.org



Hotel & Travel Information

Manchester Grand Hyatt

One Market Place, San Diego, CA 92101
Phone: 888-421-1442
manchester.grand.hyatt.com

Conference Room Rates:

Rooms can be reserved at the 2019 federal per diem rate. The current rate is $178, plus taxes and fees. The 2019 government rate will be released in the Fall. To obtain our conference room rate, reservations must be made by March 29, 2019 (based on availability).

A deposit equal to one night's stay is required. Cancellations must be made no less than 3 working days in advance of the check-in date for a refund of the deposit. An early departure fee applies if you check-out prior to your reserved departure date.

Visit our conference details web page for a link to the hotel reservations group page.

Transit Information:

The San Diego International Airport is located 3 miles from the Manchester Grand Hyatt. Below are typical rates:

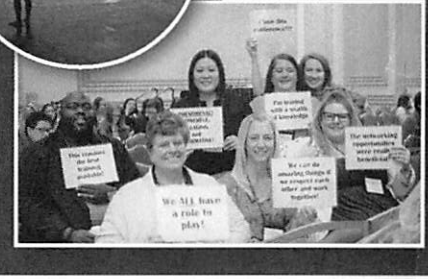
Taxi	$15.00 USD
Uber / Lyft	$12.00 USD
Super Shuttle	$9.00 USD

NOTE: Fares quoted are approximate, subject to change and based on one-way transportation.



Parking:

$40 (Garage)
$55 (Valet)



Gmail by Google

Debra Worley <debraw@priceutah.net>

Registration Confirmed - International Conference on Sexual Assault, Intimate Partner Violence, and Increasing Access

1 message

End Violence Against Women International <joanne@evawintl.org> Fri, Dec 21, 2018 at 9:37 AM
Reply-To: joanne@evawintl.org
To: Debbie Worley <debraw@priceutah.net>

2019 INTERNATIONAL CONFERENCE ON SEXUAL ASSAULT, INTIMATE PARTNER VIOLENCE, AND INCREASING ACCESS

San Diego, CA April 22-25, 2019

Dear Debbie,

Your registration has been confirmed. Please save this email for future reference.

Event: International Conference on Sexual Assault, Intimate Partner Violence, and Increasing Access
Attending: Debbie Worley
Date: Monday, April 22, 2019
Location: Manchester Grand Hyatt
Address: One Market Place, San Diego, California 92101, USA

Confirmation Number: KFNFLZ2KFTL (needed to view/modify your online registration)

Order Summary

Debbie Worley

Order Date
21-Dec-2018 8:37 AM PT

Invoice Number
SNDG19-122018-0749

Summary

Item	Price	Amount Paid	Amount Due
Full Conference Only	$495.00	$495.00	$0.00
		Subtotal :	$495.00

Total Amount Paid :	$495.00
Balance Due :	$0.00

Registration Information:

	Registration Items	
Debbie Worley	Full Conference Only	
	Sessions	
Debbie Worley	Registration & Light Continental Breakfast	22-Apr-2019 7:00 AM
Debbie Worley	Welcome & Opening Remarks	22-Apr-2019 8:00 AM
Debbie Worley	Award Presentations	22-Apr-2019 8:30 AM
Debbie Worley	Break	22-Apr-2019 10:15 AM
Debbie Worley	Lunch	22-Apr-2019 12:00 PM
Debbie Worley	Break	22-Apr-2019 2:30 PM
Debbie Worley	Registration and Light Continental Breakfast	23-Apr-2019 7:00 AM
Debbie Worley	Welcome & Opening Remarks	23-Apr-2019 8:00 AM
Debbie Worley	Break	23-Apr-2019 10:00 AM
Debbie Worley	Lunch	23-Apr-2019 12:00 PM
Debbie Worley	Break	23-Apr-2019 2:30 PM
Debbie Worley	Registration and Light Continental Breakfast	24-Apr-2019 7:15 AM
Debbie Worley	Break	24-Apr-2019 9:45 AM
Debbie Worley	Lunch	24-Apr-2019 11:45 AM
Debbie Worley	Break	24-Apr-2019 2:15 PM
Debbie Worley	Closing Remarks	24-Apr-2019 4:00 PM
	Additional Information	
Debbie Worley	Our organization does not discriminate on the basis of gender identity or expression. In order to accommodate the needs of all our attendees, please consider the following question: What is your gender? Female	

Click here to view your online registration confirmation.

Click here to modify your registration.

We look forward to seeing you in San Diego!

Sincerely,
End Violence Against Women International

Having trouble with the link? Simply copy and paste the entire address listed below into your web browser:
http://www.cvent.com/d/1kmHO45QD0q700q_KyIDwQ/3x5y/P1/0R?

If you no longer want to receive emails from End Violence Against Women International please click the link below.
Opt-Out

Your payment for the International Conference on Sexual Assault, Intimate Partner Violence, and Increasing Access event has been successfully processed. Please save this email for your records.

Transaction Information:

Item	Transaction Information	Quantity	Amount
Full Conference Only	$495.00	1	$495.00
		Transaction Total	$495.00

Registration Confirmation Number: KFNFLZ2KFTL
View your registration

If you have any questions about this transaction or email, please contact End Violence Against Women International directly at info@evawintl.org.

powered by cvent

DELTA

SLC ▸ SAN

Salt Lake City, UT to San Diego, CA

FRI, 19 APR 2019 - WED, 24 APR 2019

FLIGHT CONFIRMATION #: **H9AXEI**

ROUND TRIP | 1 PASSENGER

FLIGHTS

Flight DL 1447

FRI, 19 APR 2019

67 DAYS FROM DEPARTURE

SLC ▸ SAN

ON TIME

DEPART: **11:18 AM***

ARRIVE: **12:11 PM**

SEAT: **26B**

MAIN CABIN (T)

MEAL SERVICES : Refreshments , Drinks

In-Flight services and amenities may vary and are subject to change.

PASSENGER STATUS: CONFIRMED

Find Sky Club Locations:
Salt Lake City Intl - SLC
San Diego Intl-Lindbergh - SAN

Airport Map: SLC | SAN

Aircraft: Boeing 737-800
Flight Time: 1hr 53m
On Time % : N/A
Miles Flown: 626

Baggage & Service Fees

Flight DL 1447

WED, 24 APR 2019

72 DAYS FROM DEPARTURE

SAN ▸ SLC

ON TIME

DEPART: **1:00 PM***

ARRIVE: **3:57 PM**

SEAT: **26F**

MAIN CABIN (V)

MEAL SERVICES : Refreshments , Drinks

In-Flight services and amenities may vary and are subject to change.

PASSENGER STATUS: CONFIRMED

Find Sky Club Locations:
San Diego Intl-Lindbergh - SAN
Salt Lake City Intl - SLC

Airport Map: SAN | SLC

Aircraft: Boeing 737-800
Flight Time: 1hr 57m
On Time % : N/A
Miles Flown: 626

Baggage & Service Fees

PASSENGER INFORMATION

	NAME	FLIGHT	SEATS	TRIP EXTRAS	SPECIAL SERVICE REQUESTS
1	DEBBIE WORLEY SkyMiles # 9274103788 eTicket #0062358526712	SLC ▶ SAN	26B Main Cabin (T)		
		SAN ▶ SLC	26F Main Cabin (V)		

Complete Delta Air Lines Baggage Information
Baggage fees will be assessed at the time you check in.

TRIP INSURANCE

Be Prepared for the Unexpected

- Emergency medical and dental coverage
- Lost or delayed baggage coverage
- 24-hour emergency assistance

Purchased for all flights and passenger

(800) 892-6370
Call for more information

Final baggage fees will be assessed and charged at time of check-in. Baggage fees may change based on the class of service or frequent flyer status.
All prices are (USD) unless otherwise noted. If your itinerary qualifies for Trip Insurance, you will be able to add it before you purchase your ticket.

View Change & Cancellation Policies

DELTA

Date of Purchase: Feb 11, 2019

Salt Lake City, UT ▶ San Diego, CA

Passenger Information

DEBBIE WORLEY
SkyMiles#: 9274103788

Confirmation Number: **H9AXEI**
Ticket Number: **0062358526712**

FLIGHT

Date and Flight	Status	Class	Seat/Cabin
SLC ▶ SAN | Fri 19Apr2019 | DL 1447 |	OPEN	T	26B
SAN ▶ SLC | Wed 24Apr2019 | DL 1447 |	OPEN	V	26B/26F

DETAILED CHARGES

Air Transportation Charges	
Base Fare:	$194.42 USD
Taxes, Fees and Charges	
United States - September 11th Security Fee(Passenger Civil Aviation Security Service Fee) (AY)	$11.20 USD
United States - Transportation Tax (US)	$14.58 USD
United States - Passenger Facility Charge (XF)	$9.00 USD
United States - Flight Segment Tax (ZP)	$8.40 USD
Total Price:	**$237.60 USD**
Paid With Visa Ending 4452	$237.60 USD

KEY OF TERMS

- Arrival date different than departure date
** - Check-in required
***- Multiple meals
*S$ - Multiple seats
AR - Arrives
B - Breakfast
C - Bagels / Beverages
D - Dinner
F - Food available for purchase
L - Lunch
LV - Departs
M - Movie
R - Refreshments, complimentary
S - Snack
T - Cold meal
V - Snacks for sale

Check your flight information online at delta.com or call the Delta Flightline at 800.325.1999.
Baggage and check-in requirements vary by airport and airline, so please check with the operating carrier on your ticket.
Please review Delta's check-in requirements and baggage guidelines for details.
You must be checked in and at the gate at least 15 minutes before your scheduled departure time for travel inside the United States.
You must be checked in and at the gate at least 45 minutes before your scheduled departure time for international travel.
For tips on flying safely with laptops, cell phones, and other battery-powered devices, please visit http://SafeTravel.dot.gov
Do you have comments about service? Please email us to share them.

NON-REFUNDABLE / CHANGE FEE
When Using Certain Vouchers To Purchase Tickets, Remaining Credits May Not Be Refunded. Additional Charges And/Or Credits May Apply And Are Displayed In The Sections Below.

This Ticket Is Non-Refundable Unless Issued At A Fully Refundable Fare. Any Change To Your Itinerary May Require Payment Of A Change Fee And Increased Fare. Failure To Appear For Any Flight Without Notice To Delta Will Result In Cancellation Of Your Remaining Reservation.

All Preferred, Delta Comfort+™, First Class, And Delta One Seat Purchases Are Nonrefundable.

TERMS & CONDITIONS

Air transportation on Delta and the Delta Connection® carriers is subject to Delta's conditions of carriage. They include terms governing for example:

- Limits on our liability for personal injury or death of passengers, and for loss, damage of delay of goods and baggage.
- Claim restrictions including time periods within which you must file a claim or bring action against us.
- Our right to change terms of the contract.
- Check-in requirements and other rules established when we may refuse carriage.
- Our rights and limits of our liability for delay of failure to perform service, including schedule change, substitution of alternative air carriers or aircraft, and rerouting.
- Our policy on overbooking flights, and your rights if we deny you boarding due to an oversold flight.

These terms are incorporated by reference into our contract with you. You may view these conditions of carriage on delta.com, or by requesting a copy from Delta.

You have received this email because you elected to receive your Electronic Ticket receipt sent to you via email. If you would like to take advantage of other Delta email programs featuring special fare, promotions, information and flight updates, please visit delta.com/emailprograms or flight notifications.

COPYRIGHT INFORMATION

This email message and its contents are copyrighted and are proprietary products of Delta Air Lines, Inc. Delta Blvd. P.O. Box 20706 Atlanta, GA 30320-6001. Any unauthorized use, reproduction, or transfer of this message or its contents, in any medium, is strictly prohibited.

© 2018 Delta Air Lines, Inc. All rights reserved.

Search for a topic...

Popular Topics: Accessible Travel Services Travel with Children & Infants Travel with Pets

ABOUT DELTA

About Us
Careers
News Hub
Business Travel
Travel Agents
obile App

CUSTO ER SERVICE

Need Help?
Tweet Us
Email Us

SITE SUPPORT

Login Help
Site ap
Browser Compatibility
Accessibility
Booking Information

POLICIES

Customer Commitment
Tarmac Delay Plan
Legal
Sustainability
Contract of Carriage
Cookies, Privacy & Security
Human Trafficking Statement

© 2019 Delta Air Lines, Inc. | Travel may be on other airlines.

Terms and conditions apply to all offers and SkyMiles benefits. See specific offer for details, and visit SkyMiles Membership Guide & Program Rules.

ebsite Feedback

United States - English | Español

DELTA

Trip Protection Receipt

Passenger Information

Debbie Worley

Confirmation Number: 207802787

BILLING AND INFORMATION

Insurance Co. Name: Allianz Global Assistance

Trip Protection	23.63
Taxes & fees	0.00
TOTAL	**23.63**
	Paid with VI ending 4452

Insurance Information

Insurance Co. Name: Allianz Global Assistance

950 Mayland Drive
Richmond, VA 23233
4356506088
delta@allianceassistance.com

Insurance Name	Trip Protection
Plan Effective Date	Fri 19 Apr - Wed 24 Apr 2019
Date of Purchase	
Travel Date	Fri 19 Apr 2019

File a claim - http://www.etravelprotection.com/delta/
Manage Your Policy - http://www.etravelprotection.com/delta/
the coverage is subject to terms, conditions and exclusions.

COPYRIGHT INFORMATION

This email message and its contents are copyrighted and are proprietary products of Delta Air Lines, Inc. Delta Blvd. P.O. Box 20706 Atlanta, GA 30320-6001. Any unauthorized use, reproduction, or transfer of this message or its contents, in any medium, is strictly prohibited.

© 2018 Delta Air Lines, Inc. All rights reserved.

© 2019 Delta Air Lines, Inc. | Travel may be on other airlines.

Terms and conditions apply to all offers and SkyMiles benefits. See specific offer for details, and visit SkyMiles Membership Guide & Program Rules

Price City Police Department
Travel Request and Authorization

Date: March 13, 2019

Employee: Debbie Worley

Purpose of Travel: 32th Annual Crime Victim Conference

Agency Sponsoring Activity: Utah Office for Victims of Crime

Destination: Midway, Utah

Dates employee will be involved in training (include travel time) April 24-26/ 2019

Expenses will be reimbursed to the City by: _____

Other: _____

THIS TRAINING IS GRANT FUNDED P.O. 42869

City Vehicle (gas)	$ _____
Personal Vehicle _____ miles x _____cents per mile =	$ _____
Meal (1) Lunch @$14 (2) Dinner @ $19	$ 52.00
Lodging 2 day @ $112.92 per night (On credit card)	$ 225.84
Registration Fees: $171.37 (On credit card)	$ 171.37
Other Expenses: _	$ _____
_____	$ _____
Total (estimate):	$ 449.21

****

Submitted by: Debbie Worley Date: 03/13/2019

Submitted to City Council for Approval on: 03-14-19

32th Annual Crime Victim Conference

"Empowering Resilience in Survivors of Crime"

April 25-26, 2019

Thursday , April 25, 2019

7:30-8:30 Registration and Breakfast

8:30-9:00 Welcome, Introductions, and presentation of colors

9:00-10:30 Keynote speaker

10:30-10:45 Break

10:45-11:45 Breakout sessions (4 to choose from)

11:45-12:00 Lunch and Presentation of Awards

1:00-2:00 Keynote speaker

2:00-2:15 Break

2:15-3:15 Breakout sessions (4 to choose from)

3:15-3:30 Break

3:30-4:30 Keynote speaker

Friday, April 26, 2019

8:00-9:00 Breakfast

9:00-11:00 Plenary Session

11:00-12:00 Legislative Update

*confirmed speakers are: Dave Cawley "Cold" Dr. Rachel Walton "Cold Case homicides" "Deserea Turner and Cache County" David Noriega "be an active participant in your own rescue" Katherine Supiano "The grief of Socially Unendorsed Losses" Jeremy Humes "drug dealer culpability in overdoes" Sergeant Ashton Packe "Las Vegas Route 91 shooting.


Save the date
32ND ANNUAL CRIME VICTIMS CONFERENCE
"Empowering Resilience in Survivors of Crime"
April 25-26, 2019
Zermatt Resort
Midway, Utah

PRICE MUNICIPAL CORPORATION
185 EAST MAIN
P.O. BOX 893
PRICE UT 84501
Phone: 637-5010
Fax:

Purchase Order # 42869

To:	Ship to:
16994 WORLEY, DEBBIE	PRICE MUNICIPAL CORPORATION 185 EAST MAIN P.O. BOX 893 PRICE UT 84501

P. O. Date	Created By	Requested By	Department	Req Number	Terms
03/13/2019	DebraW			0	

Description	GL Act No.	Invoice No.	Total
PER DIEM Meals CRIME VICTIMS CONFERENCE 4/24-	10-61-230		52.00

SHIPPING & HANDLING	0.00
TOTAL PO AMOUNT	52.00

Authorized Signature

ORDERS IN EXCESS OF $500 MUST BE APPROVED
BY FINANCIAL DIRECTOR

Price City Police Department
Travel Request and Authorization

Date: March 13, 2019

Employee: Randy Salyer

Purpose of Travel: 32th Annual Crime Victim Conference

Agency Sponsoring Activity: Utah Office for Victims of Crime

Destination: Midway, Utah

Dates employee will be involved in training (include travel time) April 24-26/ 2019

Expenses will be reimbursed to the City by: _____

Other: _____

THIS TRAINING IS GRANT FUNDED P.O. 42872

City Vehicle (gas) $ _____

Personal Vehicle
220 miles x .29 cents per mile = $ 63.80

Meal (1) Lunch @$14 (2) Dinner @ $19 $ 52.00

Lodging 2 day @ $112.92 per night (On credit card) $ 225.84

Registration Fees: $171.37 (On credit card) $ 171.37

Other Expenses: _ $ _____

_____ $ _____

Total (estimate): $ 513.01

****

Submitted by: Debbie Worley Date: 03/13/2019

Submitted to City Council for Approval on: 03-14-19

32th Annual Crime Victim Conference

"Empowering Resilience in Survivors of Crime"

April 25-26, 2019

Thursday , April 25, 2019

7:30-8:30 Registration and Breakfast

8:30-9:00 Welcome, Introductions, and presentation of colors

9:00-10:30 Keynote speaker

10:30-10:45 Break

10:45-11:45 Breakout sessions (4 to choose from)

11:45-12:00 Lunch and Presentation of Awards

1:00-2:00 Keynote speaker

2:00-2:15 Break

2:15-3:15 Breakout sessions (4 to choose from)

3:15-3:30 Break

3:30-4:30 Keynote speaker

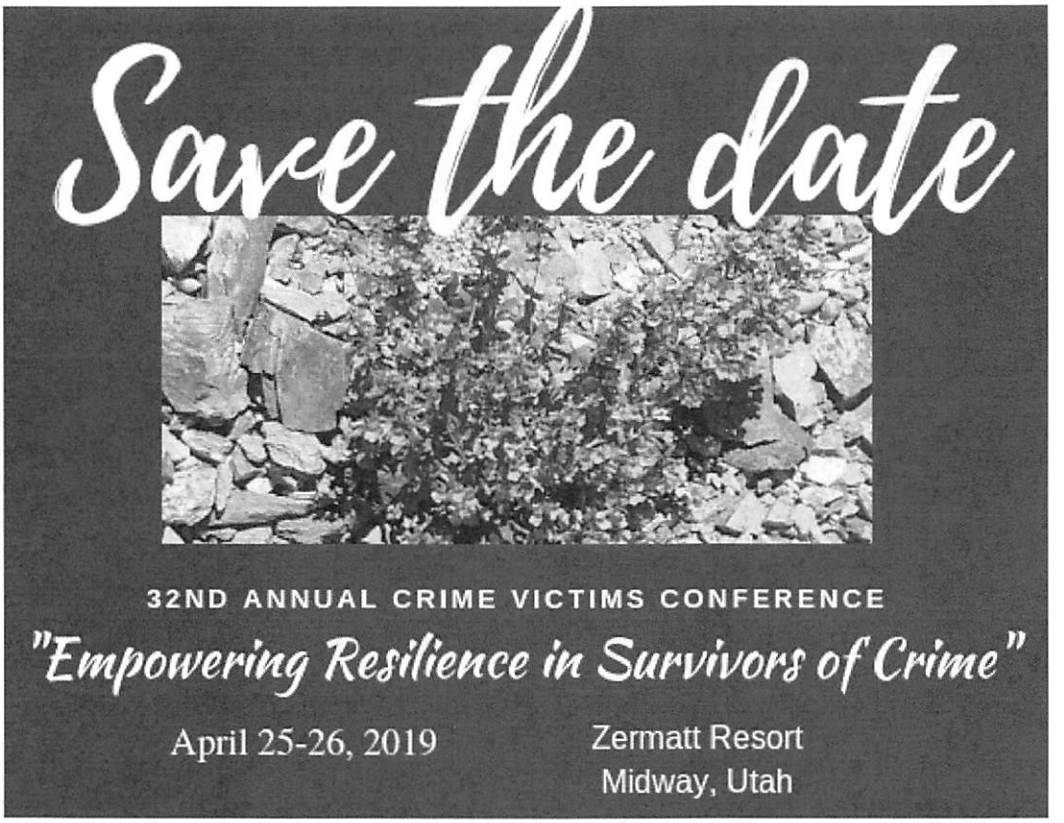
Friday, April 26, 2019

8:00-9:00 Breakfast

9:00-11:00 Plenary Session

11:00-12:00 Legislative Update

*confirmed speakers are: Dave Cawley "Cold" Dr. Rachel Walton "Cold Case homicides" "Deserea Turner and Cache County" David Noriega "be an active participant in your own rescue" Katherine Supiano "The grief of Socially Unendorsed Losses" Jeremy Humes "drug dealer culpability in overdoes" Sergeant Ashton Packe "Las Vegas Route 91 shooting.


Save the date
32ND ANNUAL CRIME VICTIMS CONFERENCE
"Empowering Resilience in Survivors of Crime"
April 25-26, 2019
Zermatt Resort
Midway, Utah

PRICE MUNICIPAL CORPORATION
185 EAST MAIN
P.O. BOX 893
PRICE UT 84501
Phone: 637-5010
Fax:

Purchase Order # 42872

To:	Ship to:
12698 SALYER, RANDY	PRICE MUNICIPAL CORPORATION 185 EAST MAIN P.O. BOX 893 PRICE UT 84501

P. O. Date	Created By	Requested By	Department	Req Number	Terms
03/13/2019	DebraW			0	

Description	GL Act No.	Invoice No.	Total
DIEM MEALS $52 MILES 220 $63.80 4/24-26/19 CV CO	10-61-230		115.80

SHIPPING & HANDLING	0.00
TOTAL PO AMOUNT	115.80

Authorized Signature

ORDERS IN EXCESS OF $500 MUST BE APPROVED
BY FINANCIAL DIRECTOR

Price City Police Department
Travel Request and Authorization

Date: March 14, 2019

Employee: Stephen Regruto

Purpose of Travel: Leading and Managing the Drug Task Force Unit

Agency Sponsoring Activity: Police Officer Standards and Training (POST)

Destination: Sandy, Utah

Dates employee will be involved in training (include travel time): April 1-5, 2019

Expenses will be reimbursed to the City by: _____

_____

Method of Travel:

City Vehicle (gas) $ _____

Personal Vehicle (gas)

_____ miles x _____ cents per mile = $ _____

Meals:	April 1-5 ($43 per day) PO 42883	$ 215.00
Lodging:	4 nights @ $100 per night plus $54.68 tax Visa	$ 454.68
Registration Fees:		$ _____
Other Expenses: _____		$ _____
	Total (estimate):	$ 669.68

****

Submitted by: Chief Kevin Drolc

Submitted to City Council for Approval on 03-14-19

Leading and Managing the Drug Task Force Unit

Hosted by:
Northeast Counterdrug Training Center

This course is a high-energy, 40-hour course focusing on the first-line supervisor and mid-manager. It introduces The Leadership Test©, The Seven Layers of Success©, and the DISC© as tools that will improve the skills and abilities of supervisors and managers to both manage and lead within the drug task force unit. There is an emphasis on defining the difference between leadership and management and identifying their separate skill sets and exercises to apply that to day-to-day role. Tools are provided that will assist participants to work more effectively as developers within their units of both individuals as well as their respective teams.

WHEN	WHERE	COST
April 1-5, 2019 8:00 a.m. - 5:30 p.m.	Utah POST 410 West 9800 South Sandy, UT 84070	**FREE!** There is no cost for this training

To register:

- Visit the Northeast Counterdrug Training Center's website at www.counterdrug.org
- Click on "Course Registration"
- Find the training that you would like to register for and select "Click to Register"
- Fill out your contact information and Agree to the Statement of Understanding
- Click on "Submit Registration"

If you have questions, please contact NCTC at 717-861-2070

Stay Details

STAY DATES

Mon Apr 1, 2019 – Fri Apr 5, 2019

Residence Inn Salt Lake City Sandy

270 West 10000 South Sandy Utah 84070 USA

Phone: +1 801-561-5005

Room 1 - **#84230279** Regruto

Room 2 - **#84230280** Sicilia

Stephen Regruto, thank you for your reservation. Your reservation is guaranteed to your *Visa* card. An email with this information has been sent to **regruto21@hotmail.com.** We look forward to greeting you soon.

Your receipt for hotel stays may be automatically sent to you at the email address above. If you prefer, a paper copy may be requested at the front desk when you check in. Learn how to change your email address.

Room 1

Valid rate i.d. required, Non-commissionable rate.

Room 2

Valid rate i.d. required, Non-commissionable rate.

Summary of Charges (USD)

Room Type: Studio, 1 King, Sofa bed

Sgt. Regruto_____... Approved_____... Assigned_____...

Government State rate

2 room(s) for 4 night(s)	Prices in USD
Monday, April 1, 2019	**100.00**
Tuesday, April 2, 2019	**100.00**
Wednesday, April 3, 2019	**100.00**
Thursday, April 4, 2019	**100.00**
Total cash rate	**400.00**
Estimated government taxes and fees	**54.68**
Total per room	454.68
Total for stay in hotel's currency	**909.36 USD**

Cancellation Policy

You may cancel your reservation for no charge until March 30, 2019 (2 day[s] before arrival).

Please note that we will assess a fee of 113.67 USD if you must cancel after this deadline. If you have made a prepayment, we will retain all or part of your prepayment. If not, we will charge your credit card.

PRICE MUNICIPAL CORPORATION
185 EAST MAIN
P.O. BOX 893
PRICE UT 84501
Phone: 637-5010
Fax:

Purchase Order # 42883

To:	Ship to:
12236 REGRUTO, STEPHEN	PRICE MUNICIPAL CORPORATION 185 EAST MAIN P.O. BOX 893 PRICE UT 84501

P. O. Date	Created By	Requested By	Department	Req Number	Terms
03/14/2019	ShaunaF		POLICE	0	

Description	GL Act No.	Invoice No.	Total
PER DIEM/APRIL 1-5, 2019	10-60-230		215.00

SHIPPING & HANDLING	0.00
TOTAL PO AMOUNT	215.00

Authorized Signature

ORDERS IN EXCESS OF $500 MUST BE APPROVED
BY FINANCIAL DIRECTOR

Price City Police Department
Travel Request and Authorization

Date: March 14, 2019

Employee: Brandon Sicilia

Purpose of Travel: Leading and Managing the Drug Task Force Unit

Agency Sponsoring Activity: Police Officer Standards and Training (POST)

Destination: Sandy, Utah

Dates employee will be involved in training (include travel time): April 1-5, 2019

Expenses will be reimbursed to the City by: _____

_____

Method of Travel:

City Vehicle (gas) $ _____

Personal Vehicle (gas)

_____ miles x _____ cents per mile = $ _____

Meals:	April 1-5 ($43 per day) PO 42884	$ 215.00
Lodging:	4 nights @ $100 per night plus $54.68 tax Visa	$ 454.68
Registration Fees:		$ _____
Other Expenses: _____		$ _____
	Total (estimate):	$ 669.68

****

Submitted by: Chief Kevin Drolc

Submitted to City Council for Approval on 03-14-19

Leading and Managing the Drug Task Force Unit

Hosted by:
Northeast Counterdrug Training Center

This course is a high-energy, 40-hour course focusing on the first-line supervisor and mid-manager. It introduces The Leadership Test©, The Seven Layers of Success©, and the DISC© as tools that will improve the skills and abilities of supervisors and managers to both manage and lead within the drug task force unit. There is an emphasis on defining the difference between leadership and management and identifying their separate skill sets and exercises to apply that to day-to-day role. Tools are provided that will assist participants to work more effectively as developers within their units of both individuals as well as their respective teams.

WHEN	WHERE	COST
April 1-5, 2019 8:00 a.m. - 5:30 p.m.	Utah POST 410 West 9800 South Sandy, UT 84070	**FREE!** There is no cost for this training

To register:

- Visit the Northeast Counterdrug Training Center's website at www.counterdrug.org
- Click on "Course Registration"
- Find the training that you would like to register for and select "Click to Register"
- Fill out your contact information and Agree to the Statement of Understanding
- Click on "Submit Registration"

If you have questions, please contact NCTC at 717-861-2070

Stay Details

STAY DATES

Mon Apr 1, 2019 – Fri Apr 5, 2019

Residence Inn Salt Lake City Sandy

270 West 10000 South Sandy Utah 84070 USA

Phone: +1 801-561-5005

Room 1 - **#84230279** Regruto

Room 2 - **#84230280** Sicilia

Stephen Regruto, thank you for your reservation. Your reservation is guaranteed to your *Visa* card. An email with this information has been sent to **regruto21@hotmail.com.** We look forward to greeting you soon.

Your receipt for hotel stays may be automatically sent to you at the email address above. If you prefer, a paper copy may be requested at the front desk when you check in. Learn how to change your email address.

Room 1

Valid rate i.d. required, Non-commissionable rate.

Room 2

Valid rate i.d. required, Non-commissionable rate.

Summary of Charges (USD)

Room Type: Studio, 1 King, Sofa bed

Government State rate

2 room(s) for 4 night(s)

	Prices in USD
Monday, April 1, 2019	**100.00**
Tuesday, April 2, 2019	**100.00**
Wednesday, April 3, 2019	**100.00**
Thursday, April 4, 2019	**100.00**
Total cash rate	**400.00**
Estimated government taxes and fees	**54.68**
Total per room	454.68
Total for stay in hotel's currency	**909.36 USD**

Cancellation Policy

You may cancel your reservation for no charge until March 30, 2019 (2 day[s] before arrival).

Please note that we will assess a fee of 113.67 USD if you must cancel after this deadline. If you have made a prepayment, we will retain all or part of your prepayment. If not, we will charge your credit card.

t. Regruto_____... Approved_____... Assigned_____...

PRICE MUNICIPAL CORPORATION
185 EAST MAIN
P.O. BOX 893
PRICE UT 84501
Phone: 637-5010
Fax:

Purchase Order # 42884

To:	Ship to:
13068 SICILIA, BRANDON	PRICE MUNICIPAL CORPORATION 185 EAST MAIN P.O. BOX 893 PRICE UT 84501

P. O. Date	Created By	Requested By	Department	Req Number	Terms
03/14/2019	ShaunaF		POLICE	0	

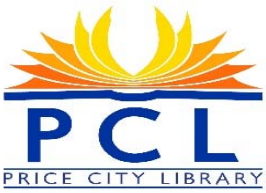
Description	GL Act No.	Invoice No.	Total
PER DIEM APRIL 1-5, 2019	10-60-230		215.00

SHIPPING & HANDLING	0.00
TOTAL PO AMOUNT	215.00

Authorized Signature

ORDERS IN EXCESS OF $500 MUST BE APPROVED
BY FINANCIAL DIRECTOR

Librarian
NORMA R. PROCARIONE
Assistant Librarian
Programming
TAWYNA KULOW
Head Aide
TINA ROWLEY



Library Board
AMY RICHENS
BOB TANNER
ERIC SNOW
CURTIS ICARD
GRACE HILLIKER
WENDY HUGHES

159 EAST MAIN ● P.O. BOX 893 ● PRICE, UT 84501
PHONE (435) 636-3188 ● FAX (435) 637-2905

To: Price City Mayor and City Council

From: Norma Procarione, Library Director

Cc: Bret Cammans

Date: March 11, 2019

Subject: Travel request

Could you make sure this travel request is placed on the next city council agenda?

I have attached information on the next UPLIFT training scheduled for Tawnya Kulow. This training will be held on April 24 and 25 in Beaver, Utah at the local library. Utah State Library sponsors a trained instructor for each workshop. This training is essential as she continues to achieve Utah State accreditation which also benefits the library.

It is my hope you will approve this travel request.

Librarian
NORMA R. PROCARIONE
Assistant Librarian
Programming
TAWYNA KULOW
Head Aide
TINA ROWLEY

Library Board
AMY RICHENS
BOB TANNER
ERIC SNOW
CURTIS ICARD
GRACE HILLIKER
WENDY HUGHES

159 EAST MAIN ● P.O. BOX 893 ● PRICE, UT 84501
PHONE (435) 636-3188 ● FAX (435) 637-2905

Travel Request: UPLIFT Training

Person: Tawnya Kulow

Date: April 24-25, 2018

Location: Beaver City Library

Purpose: Administration for the Public Librarian

Cost:		
	Class (description attached)	Paid by the state
	Travel	State reimbursement
	Lodging (One night)	$120.00
	Meals	
	Breakfast and dinner	$ 29.00
	Lunches provided by state	
		Total $149.00

Completion of the basic UPLIFT training within three (3) years was conditional for hiring Tawnya. The classes are prescheduled by the state (see attached) and are required for accreditation for new librarians by the State of Utah Library Division. I hope you will support this request to further Tawnya's training

Thank you
Norma Procarione

UPLIFT Administration, Beaver (https://www.eventbrite.com/e/uplift-administration)
Wed, Apr 24, 2019, 10:00 AM – Thu, Apr 25, 2019, 4:30 PM MDT

Register Free

Description

This training will cover topics such as:

- History and mission of public libraries
- Roles of professional organizations, library systems, and networks
- Working with elected county and city officials
- Responsibilities of the director, staff, and board of trustees
- Utah open meeting laws and compliance
- Intellectual freedom and confidentiality; ALA bill of rights
- Financials: budgeting (mill rate vs general funds), developing and implementing a budget, reports and record keeping, budget presentations
- Utah internet filtering requirements
- Library Services: customer service, programming, reference
- Interlibrary loan, delivery options
- Shared systems
- Collection development
- Digital databases and other resources
- Relationships with local, state, and federal entities
- Federal and state library law
- Effectively working and communicating with your library board
- Hiring and training staff
- Volunteer supervision
- Personnel management and policies
- Fundraising and grant writing
- Staff supervision, evaluation, discipline, employment laws
- Space planning and capital improvements, bonding
- Building and facilities management and policies
- Staff and building safety
- CIPA, OSHA and ADA compliance
- Marketing, advocacy, and strategic planning
- Working with media and networking
- Working with IT

Presenters: John Ingersoll, Grantsville Public Library
Jessica Whetman, Utah State Library
801-715-6762; 800-662-9150 x 56776
jwhetman@utah.gov

Basic UPLIFT

UPLIFT
Utah Public Library Institute for Training

About Basic UPLIFT

The Utah State Library offers the popular core courses required to meet the personnel standard required for public library certification under Standards for Utah Public Libraries.

Library directors and key personnel who do not have formal training in library science may participate in basic certification training which includes introductory coursework in core areas:

- **Youth Services** explores the elements of running a successful program for children and teens including presenting library programs for children and young adults, developing children's and young adult materials collections, and using the stages of childhood and adolescent development to guide your programs. **Spring 2017** **(completed)**
- **Collection Development** teaches the principles of selection of library materials and standard practices involved in building and promoting collections. **Fall 2017** **(completed)**
- **Technology** includes things the librarian needs to know to keep computer services up and running. It includes computer security, wireless access issues and solutions, technical support that the librarian can do, and when to call an IT person for help. **Spring 2018** **(completed)**
- **Reference** brings the skills needed to be an effective provider of reference and information services. Emphasis is on reference services, the reference interview, online searching strategies including Pioneer, and sources of information. **Fall 2018** **(completed)**
- **Library Administration** covers the fundamentals of public library administration, the need to integrate planning, budgeting, the basics of personnel management and policy development. **Spring 2019**
- **Cataloging/Acquisitions/Technical Services** explains how to create accurate bibliographic records and standard resources used in catalog work: Dewey Decimal Schedules, AACR2 Rules, and MARC Records; also basic acquisitions and technical services functions. **Fall 2019**

Mayor
JOE L. PICCOLO
City Attorney
NICK SAMPINOS
Human Resource & Risk Management Director
JOHN DANIELS
Director of Public Works
MILES C. NELSON
City Engineer
RUSSELL SEELEY, P.E.
Streets & Fleet Supervisor
J. SCOTT OLSEN
Parks & Cemeteries Manager
BRIANNA WELCH
Water & Sewer Supervisor
SAM WHITE

PRICE MUNICIPAL CORPORATION; PRICE CITY PUBLIC WORKS
432 WEST 600 SOUTH $ P.O. BOX 893, PRICE, UTAH 84501
PHONE (435) 637-5010 $ FAX (435) 637-5031
Public Works, Engineering, Streets & Fleet, Water & Sewer, Parks & Cemetery

City Council

WAYNE CLAUSING
RICK DAVIS
LAYNE MILLER
KATHY HANNA SMITH
TERRY WILLIS

www.priceutah.net

TRAVEL REQUEST

Name: Miles Nelson Date: March 21, 2019

Department: Public Works
Topic: ULCT Mid Winter Conference & Joint Highway Committee Mtgs.
Sponsor or Agency: ULCT & Joint Highway Committee
Destination: St. George, UT
Out of town travel: Yes
Over Night Stay: Yes
Dates: April 24-April 26, 2019

Estimated Expenses

Travel Means:	Personal Vehicle ___600____Miles @ ___.29___/mile	$ 174.00
Lodging:	__3_ nights @ $___90.00_ Night (incl. tax)	$ 270.00
Meals:	2 Breakfasts, 1 Lunches, 3 Dinners	$ 91.00
Registration, Fees & Membership:	Conference Registration Fee	$ 280.00
Spouse:		$ 0.00
Total		$ 815.00

Requested by: Miles C Nelson _____ 3/21/19
Print *Sign* *Date*

Approval per City Council action, Date: _____

City Recorder: _____

Mayor
MICHAEL KOURIANOS
Human Resource & Risk Management Director
NICK TATTOM
Public Works Director
MILES C. NELSON
City Engineer
RUSSELL L. SEELEY, P.E.
Streets & Fleet Supervisor
J. SCOTT OLSEN
Parks & Cemetery Supervisor
BRIANNA WELCH
Water & Sewer Supervisor
SAM WHITE

PRICE CITY Water Conservation

PRICE CITY DEPARTMENT OF PUBLIC WORKS
PRICE MUNICIPAL CORPORATION
PUBLIC WORKS COMPLEX
432 WEST 600 SOUTH* P.O. BOX 893, PRICE, UTAH 84501
PHONE (435) 637-5010 * FAX (435) 637-5031

City Council
RICK DAVIS
AMY KNOTT JESPERSEN
BOYD MARSING
LAYNE MILLER
TERRY WILLIS
www.priceutah.net
CENTENNIAL CITY 1911-2011
TRAIN TOWN USA 2013

To: Miles Nelson Public Works Director

From: Bill Wardle

Date: 3-14-19
Subject: Travel request

Names: Ryan Matkin, Mike Mastin, Mark Roth
Dept: Water/Sewer
Account: Travel & Meals: 51-77-230 Education and training: 51-77-231
Topic: Rural Water Treatment 4 Exam training
Destination: Salt Lake City
Overnight: Yes
Dates: April 2-4 2019
Expenses
Travel: City vehicle
Lodging: Best Western 3 rooms (3 employees) 2 nights $633.72
Meals: (Per Diem $43.00 per day) 3 employees x 3 days $387.00
Fees: $675.00 registration $65.00 text book

Requested by: _____ _____
Dept Supervisor Maint. Mgr

Approved: _____
Public Works Director

Mayor
MICHAEL KOURIANOS
City Attorney
THOMAS SITTERUD
Community Director
NICK TATTON
City Recorder
SHERRIE GORDON
Finance Director
LISA RICHENS

185 EAST MAIN ● P.O. BOX 893 ● PRICE, UT 84501
PHONE (435) 637-5010 ● FAX (435) 637-2905
www.pricecityutah.com

Price City ***UTAH'S CASTLE COUNTRY!!***

City Council
RICK DAVIS
LAYNE MILLER
TERRY WILLIS
AMY KNOTT-JESPERSON
BOYD MARSING

TRAVEL REQUEST: UTAH ALLIANCE QUARTERLY MEETING

PERSON: NICK TATTON

DATE: APRIL 18, 2019

LOCATION: LOGAN, UT

REASON: NETWORKING, ECON DEV INFORMATION, SPECIFICALLY ECON DEV LEGISLATIVE UPDATE.

COSTS:

TRAINING REGISTRATION	$40.00
AIRLINE	$0.00
VEHICLE	$40.00 – CITY VEHICLE; FUEL
LODGING	$150.00 – ESTIMATED
MEALS	$25.00 – NOT INCLUDED WITH CONF.
MISC. & UNEXPECTED	$20.00
TOTAL GROSS TRAVEL	$275.00
TOTAL	**$275.00– ONE TIME EXPENDITURE**

BILLING: COMMUNITY DEVELOPMENT DEPARTMENT

- ACCT #10-48-231 FOR REGISTRATION
- ACCT #10-48-230 FOR HOTEL AND MEALS

MISC: NONE.

Utah Alliance for Economic Development

SAVE THE DATE

April 17-18, 2019

The Riverwoods Conference Center
635 South Riverwoods Parkway, Logan, UT 84321

Room Block for UAED Attendees
Springhill Suites at the Riverwoods - (435) 750-5180

2019 Legislative Update:
Tax Reform, Business Regulations and More

Topics Include:

Cache Valley Economic Development Strategy

How a Technical College can be a tool for Economic Development

April 17 - 6:00 PM - Dinner and Social
April 18 - 8:00 AM - Registration Opens
April 18 - 8:30 AM - 1:30 PM - Quarterly Meeting
Register Online – utahalliance.com/events

UTAH ALLIANCE
For Economic Development

Mayor
Michael Kourianos
Human Resource
Nick Tatton
Public Works Director
Miles C. Nelson
City Engineer
Russell L. Seeley
Streets & Fleet Supervisor
J. Scott Olsen
Water & Sewer Supervisor
Sam White

PRICE CITY DEPARTMENT OF PUBLIC WORKS
PRICE MUNICIPAL CORPORATION
Public Works Complex
432 West 600 South * P.O. Box 893. Price. Utah 84501
Phone (435) 637-5010 * Fax (435) 637-5031

City Council
Rick Davis
Amy Knott Jespersen
Boyd Marsing
Layne Miller
Terry Willis

www.pricecityutah.com
Centennial City
1911—2011
Train Town USA
2013

Travel Request

Name: Scott Olsen, Charlie Westbrook

Department: Streets/Fleet

Account: 10-71-230 and 10-71-231

Topic: APWA North American Snow Conference

Sponsor or Agency: APWA UTAH

Destination: Salt Lake City, Utah

Out of town travel: Yes

Overnight stay: Yes

Dates: May 19, 20 & 21, 2019

Estimated Expenses:

Travel means: Personal Vehicle 250 miles @ .27 mi. =	67.50 Fuel
Lodging: 3 nights @$120.00 X 2 =	720.00 Lodging
Meals: 3 breakfast @ $10 X 2 = $60.00 + 3 lunches @ $14 X 2 = $84.00	
3 dinners @ $19.00 X 2 = $114.00	258.00 Food
Fees: $575.00 X 2 =	1150.00 Fees
Total expenses:	$2195.00

Requested by (print name, sign and date): Scott Olsen Scott Olsen March 19, 2019

Scott Olsen

Supervisor Review: _____

Public Works Director


APWA
NORTH AMERICAN
SNOW
2019
CONFERENCE
SALT LAKE CITY, UT
MAY 19-22, 2019
Mark Your
CALENDAR!
APWA
2019
EVENTS
PWX
PUBLIC WORKS EXPO
SEATTLE
SEPTEMBER 8-11, 2019

Mayor
MICHAEL KOURINOS

City Attorney
THOMAS SITTERUD

City Recorder
SHERRIE GORDON

City Treasurer
SHARI MADRID

Finance Director
LISA RICHENS



City Council

RICK DAVIS

AMY KNOTT-JESPERSEN

BOYD MARSING

LAYNE MILLER

TERRY WILLIS

185 EAST MAIN ● P.O. BOX 893 ● PRICE, UT 84501
PHONE (435) 637-5010 ● FAX (435) 637-2905

Travel Request:	HP Nimble Training April 2nd – 3rd , 2019		
Person:	Bret Cammans		
Date:	April 3rd , 2019		
Location:	Salt Lake City, Utah		
Purpose:	Training for Nimble Storage		
Cost:	Class		$0
	Travel		$130 approximately
	Lodging		$130 approximately (1 night)
	Meals		$ 46 other meals included
		Total	$306

This is a free training class that HP has made available for the new Hardware we will be purchasing later this year.

Free HP Nimble Training.
Topics
Product Introduction
• All Flash Array (AF Series) introduction
• Adaptive Flash Array (HF Series) introduction
Introduction to the User Interface
• Web UI
• CLI Introduction
Racking and Cabling
Working with Volumes/ Host Attachment
• Create volumes and zero-copy clones
• Attach & verify volumes/clones to Windows
Data Protection
• Create and modify data protection polices for volumes
• Restore volumes and individual files from a snapshots
• Set up replication and perform basic DR operations
System Monitor / Management
• Use the Nimble GUI to monitor array capacity/performance
• Navigate Nimble Storage InfoSight
• InfoSight Tour and Demostration
Lab Exercises
• Initialize an array - Nimble Setup Manager and CLI
• Creating Volumes
• Attaching Volumes to a Windows Hosts using NCM
• Snapshot and Data recovery
• Replication and Disaster Recovery

Thank You
Bret Cammans