

December FY 2019

Operating Revenues	December	YTD 2019	YTD 2018	Budget	Balance		
3501 INTEREST INCOME	92,763	487,725	229,105	400,000	(87,725)	122%	
3551 GENERAL SERVICE SALES	2,716,906	18,638,150	18,849,865	36,473,835	17,835,685	51%	
3552 RESIDENTIAL SERVICE SALES	1,938,277	14,667,971	13,929,677	24,585,275	9,917,304	60%	
3553 INDUSTRIAL SERVICE SALES	673,787	4,721,198	4,692,070	9,088,662	4,367,464	52%	
3554 TELECOM DEBT CHARGE	280,508	1,747,900	1,740,160	3,250,000	1,502,100	54%	
3753 COMMUNICATION ATTACHMENTS	-	134,765	251,060	850,000	715,235	16%	
OTHER REVENUE	43,354	189,303	665,010	469,000	279,697	40%	
Total Operating Revenue	5,745,595	40,587,012	40,356,947	75,116,772	34,529,760	54%	50%

Operating Expenditures							
001 POWER ADMINISTRATION	340,106	2,376,412	1,214,587	5,539,663	3,163,251	43%	
002 ENERGY OFFICE BUILDINGS	7,253	66,285	50,038	175,827	109,542	38%	
003 ENERGY BUDGET & RATE ANALYSIS	12,809	78,159	127,091	193,228	115,069	40%	
004 ENERGY CUSTOMER ASSISTANCE	25,375	182,630	173,389	446,720	264,090	41%	
005 ENERGY WAREHOUSE OPERATIONS	12,597	81,401	92,341	184,611	103,210	44%	
006 ENERGY WAREHOUSE INVENTORY		(3,607)	(1,797)	10,000	13,607	-36%	
007 ENERGY SYSTEM ENGINEERING	30,179	197,748	188,360	360,526	162,778	55%	
008 ENERGY SERVICE ENGINEERING	34,291	226,215	168,981	653,012	426,797	35%	
009 ENERGY GIS/CAD	16,341	140,124	135,408	262,885	122,761	53%	
011 ENERGY PURCHASED POWER	3,648,809	25,817,684	24,898,568	50,149,476	24,331,792	51%	
012 DISPATCH	44,386	278,325	292,651	593,110	314,785	47%	
013 SUBSTATIONS	52,583	321,845	373,974	757,699	435,854	42%	
016 STREET LIGHTING	3,317	48,912	35,347	116,729	67,817	42%	
017 SMART GRID	30,941	224,264	246,513	722,138	497,874	31%	
018 STREET TREES	618	27,113	41,156	280,654	253,541	10%	
019 FORESTRY	75,523	510,667	613,245	1,010,700	500,033	51%	
020 TRANSMISSION & DISTRIBUTION	164,102	980,347	1,205,033	2,973,218	1,992,871	33%	
Total Operating Expenditures	4,499,230	31,554,524	29,854,885	64,430,196	32,875,672	49%	50%

Capital Revenues							
3651 AID TO CONSTRUCTION	113,255	1,165,228	1,746,342	-	(1,165,228)	0%	
3754 IMPACT FEES	113,173	353,530	198,575	800,000	446,470	44%	
3761 HOOK-UP FEES	3,800	26,564	166,451	350,000	323,436	8%	
OTHER REVENUE	184,641	589,673	159,186	-	(589,673)	0%	
Total CIP Revenue	414,869	2,134,995	2,270,554	1,150,000	(984,995)	186%	50%

Capital Expenditures							
001 DISTRIBUTION SYSTEM	80,595	1,274,240	2,073,060	3,892,439	2,618,199	33%	
002 TRANSMISSION SYSTEM		23,945	5,240	2,571,695	2,547,750	1%	
003 SUBSTATIONS	763,075	1,130,399	277,814	5,987,698	4,857,299	19%	
004 CITY PROJECTS	95,834	219,997	28,302	2,219,188	1,999,191	10%	
005 SCADA/AMI		1,140	892	-	(1,140)	0%	
006 ADMIN		15,107	143,186	4,890,200	4,875,093	0%	
Total CIP Expenditures	939,504	2,664,828	2,528,494	19,561,220	16,896,392	14%	50%

Transfers Out							
6110 TRANSFER TO GENERAL FUND	586,187	4,183,005	4,121,877	7,716,255	3,533,250	54%	
6332 TRANSFER TO ERP DEBT SERVICE	25,161	150,963	150,963	301,927	150,963	50%	
6360 TRANSFER TO TELECOM DEBT SERV.	280,508	1,747,900	1,740,160	3,250,000	1,502,100	54%	
Total Transfer Out	891,855	6,081,869	6,013,001	11,268,182	5,186,313	54%	50%

SUMMARY							
Total Revenues	6,160,464	42,722,007	42,627,501	76,266,772	33,544,765	56%	50%
Total Expenditures & Transfers Out	6,330,589	40,301,220	38,396,380	95,259,598	54,958,378	42%	50%
Total Surplus (Deficit)	(170,125)	2,420,787	4,231,121	(18,992,826)			

FUND BALANCE			
Beginning Fund Balance	37,582,991	35,581,392	
CIP Surplus (Deficit)	(529,833)	(257,940)	
Operating Surplus (Deficit)	2,950,620	4,489,061	
Ending Fundbalance	40,003,777	39,812,513	

Assigned Fund Balance	16,896,392	13,948,329
Unassigned Fund Balance	23,107,385	25,864,184