



P.O. BOX 840490 320 E. NEWEL AVE. HILDALE, UTAH 84784 PHONE: 435-874-1160 FAX: 435-874-2603

NOTICE

*The Utility Board will meet on Tuesday, January 29th, 2019, at 6:00 p.m. M.D.T.
At 320 East Newel Avenue, Hildale, Utah 84784.*

AGENDA:

1. Call to Order
2. Prayer & Pledge of Allegiance
3. Approval of Minutes from November 27, 2018 Meeting
4. Public Comment
5. Consideration of Utility Waiver Requests
6. Manager Report
7. Financial Report
8. Consideration of Approval to Pay Bills
9. Closed Executive Session to Discuss the Character and Competence of an Individual
10. Consideration and Possible Action on Twin City Water Works Update and Legal Fees
11. Consideration and Possible Action on Non-Monopoly Rate Authority
12. Consideration and Possible Action on Fiber Optic Network Proposal
13. Consideration and Possible Action on Small Expense Procurement Policy
14. Consideration and Possible Action on Violation Notification and Enforcement Policy
15. Consideration and Possible Action on Customer Feedback and Complaint Policy
16. Adjournment

Agenda items and any variables thereto are set for consideration, discussion, approval or other action. The Utility Board may, by motion, recess into executive session which is not open to the public, to receive legal advice from the their attorney(s) on any agenda item, or regarding sensitive personnel issues, or concerning negotiations for the purchase, sale or lease of real property. Board Members may attend by telephone. The Agenda may be subject to change up to 24 hours prior to the meeting. Individuals needing special accommodations should notify the City Recorder at 435-874-2323 at least three days prior to the meeting.

Utility Departments of Hildale/Colorado City

Utility Board Meeting Minutes
320 East Newel Ave, Hildale Utah
Tuesday, November 27, 2018 6:00 P.M.

Present: Utility Board

Board Members:	Present	Absent	Excused
Haven Barlow	X		
Sterling Jessop, Jr.	X		
Ralph Johnson			X
Arvin Black	X		
Jason Black	X		
Nathan Burnham	X (by phone)		
JVar Dutson	X		
Stacy Seay	X		
Michael Cawley	X		

Staff Present: Weston Barlow, Harrison Johnson, Vance Barlow, Mayor Joseph Allred (by phone), Ralph Johnson Jr., Todd Jim, Mariah La Corti

Court Monitor: Roger Carter

Public Present: None

#1 Call to Order

Meeting called to order at 6:00 p.m. Quorum present.

Nathan Burnham was present by phone, but the Board was not aware of this until 7:24 p.m. when he made himself known. He was included in the vote from then on.

#2. Prayer & Pledge of Allegiance

Haven Barlow offered a prayer and the crowd joined in the pledge of allegiance.

#3. Approval of Minutes of October 30, 2018 Meeting

No corrections noted.

JVar Dutson moved to approve the minutes of the October 30, 2018 Meeting.

Jason Black seconded. Roll call vote:

Board Members:	Yes	No	Abstain
Haven Barlow	X		
Sterling Jessop, Jr.	X		
Arvin Black	X		
Jason Black	X		
JVar Dutson	X		
Stacy Seay	X		
Michael Cawley	X		

Motion carried.

#4. Public Comment

None

#5. Consideration of Utility Waiver Requests

The Board was presented with one request, account 3117003, which was simply a new account asking their sewer rate to be re-evaluated based off their usage. Staff recommended approving the request.

Jason Black moved to approve the request per staff recommendation.

JVar Dutson seconded. Roll call vote:

Board Members:	Yes	No	Abstain
Haven Barlow	X		
Sterling Jessop, Jr.	X		
Arvin Black	X		
Jason Black	X		
JVar Dutson	X		
Stacy Seay	X		
Michael Cawley	X		

Motion carried.

#6. Manager Report

JVar asked for discussion on the sewer rate for larger homes with smaller families. Harrison confirmed that it is an issue, but without completely re-writing the policy there is no other solution at this time.

Harrison briefly discussed the idea of incorporating Centennial Park into the water customers. Michael explained where Centennial Park is at with their water right now.

Radium in the water is still an issue that no amount of well flushing will alleviate. A decision on water quality vs. reduced water rate will have to be made in the future. There are treatment options available that may provide cost effective solutions. The Department is currently waiting for feedback from Sunrise engineering on available grant funding that may provide funds to explore these options. Harrison would like any of these solutions to be only temporary, the best option would be to be able to provide spring water throughout. A water master plan grant application has been submitted and Harrison is still waiting to hear back. If this is granted, the funds would be focused on getting spring water from Maxwell/Jans Canyon and irrigation water from Water Canyon.

The Arizona Gas Inspector conducted an annual review of our system this month. An official report has not been received, but a preliminary list of deficiencies has, and staff has begun reviewing these.

Harrison provided the board with statistics on the number of accounts, shut-off notices printed, final billed accounts, new connections and accounts on auto pay as of October 2018.

#7. Financial Report

Harrison presented. Water sales are down from previous years. Far less water is being used due to dramatic drop in number of accounts. There is not a water shortage.

The Board was provided with an invoice register and financial report. A few specific items were briefly discussed.

Harrison pointed out a few big expenditures coming up next month.

#8. Consideration of Approval to Pay Bills

Jason commented that local businesses should be supported when possible, as it would be beneficial to the entire community.

Stacy Seay moved to pay the bills as they become due and the funds become available.

Michael Cawley seconded. Roll call vote:

Board Members:	Yes	No	Abstain
Haven Barlow	X		
Sterling Jessop, Jr.	X		
Arvin Black	X		
Jason Black	X		
JVar Dutson	X		
Stacy Seay	X		
Michael Cawley	X		

Motion carried.

#9. Review Financial Aid Flier

A couple local organizations have reached out to the Utility Department offering to help individuals that need it pay their bills. Harrison is proposing a flier to give to delinquent customers with the information for these organizations. Board members were pleased with the flier.

Stacy had a customer ask if the Utility Department can go back to posting notices on the door. The only significant issue with this request is the lack of staff. Customers that are able are encouraged to go on automatic bill pay to avoid shut-offs.

#10. Review Facilities Plan Forecast Update

Harrison provided a revised facilities plan as the impact fee has garnered no significant amount of funds to dedicate towards any improvements.

#11. Consideration and Possible Action on Approval of Sewer Dredging Plan

The Department is planning to dredge sludge around its outtake valve on pond one, where it will deposit to a designated hazardous waste area adjacent to the pond. The Department will refill the pond and begin adding a probiotic solution to the pond in order to reduce pond sludge. Harrison provided a timeline and budget for the project. The total project cost appears to be in line with

the work, a little under the original estimation.

Jason Black moved to approve the Sewer Dredge Project plan.

JVar Dutson seconded. Roll call vote:

Board Members:	Yes	No	Abstain
Haven Barlow	X		
Sterling Jessop, Jr.	X		
Arvin Black	X		
Jason Black	X		
JVar Dutson	X		
Stacy Seay	X		
Michael Cawley	X		
Nathan Burnham	X		

Motion carried.

#12. Consideration and Possible Action on Propane Tariff Modification

Weston and Harrison presented. The Department is wanting to change the cylinder filling rate to commodity plus \$1.00/gallon. This will make our rate competitive with other companies. There was brief discussion on advertising this change in order to increase revenue. The current rate is \$2.34.

JVar Dutson moved to approve the change in the propane tariff and advertise in the next utility bill.

Jason Black seconded. Roll call vote:

Board Members:	Yes	No	Abstain
Haven Barlow	X		
Sterling Jessop, Jr.	X		
Arvin Black	X		
Jason Black	X		
JVar Dutson	X		
Stacy Seay	X		
Michael Cawley	X		
Nathan Burnham	X		

Motion carried.

#13. Consideration and Possible Action on Gas Pipeline Extension

The objective is to extend the 2" pipeline south on Redwood St. to supply customers downstream from there metered propane without charging the customers the new meter fee. There are 6 existing tank customers on this route. The Department would pay for the meter run up to the current tank. Harrison provided a plan and budget for such. The budget for this will come from the special project capital.

Michael asked if a cost analysis was completed. Harrison expects the costs (\$900) would be recouped in no time.

**Haven Barlow moved to approve the Gas Pipeline Extension as Proposed.
Stacy Seay seconded. Roll call vote:**

Board Members:	Yes	No	Abstain
Haven Barlow	X		
Sterling Jessop, Jr.	X		
Arvin Black	X		
Jason Black	X		
JVar Dutson		X	
Stacy Seay	X		
Michael Cawley	X		
Nathan Burnham	X		

Motion carried.

Nathan asked for discussion on getting natural gas to Colorado City. Harrison explained that FIRK Commission regulations are the things holding us up. Small communities can apply for an HMSHA exemption. Harrison would like to avoid Dominion Energy buying us out completely and becoming our supplier.

#14. Consideration and Possible Action on Recommendation of Inactive Water Meter

With removal of the impact fee, new development may begin to increase rapidly. This policy would enact an ordinance allowing the department to remove water meters from vacant accounts with no water service for at least 9 months. This way a large new development bypassing the impact fee cannot cause an unanticipated use of water in the future.

There was brief discussion on how this could affect meters that currently fall within this description. Ideas on how to make sure current existing meters are grandfathered were discussed.

Roger Carter asked for clarification. If an impact fee were to be reintroduced, these developments would be asked to pay the impact fee, if any, in effect at the time the meter becomes active.

Harrison asked the Board if they would like to recommend the concept of this to the city councils.

JVar Dutson moved to recommend this policy change to the City Councils with a date of 9 months from the date that impact fees are dropped.

Stacy Seay seconded. Roll call vote:

Board Members:	Yes	No	Abstain
Haven Barlow	X		
Sterling Jessop, Jr.	X		
Arvin Black	X		
Jason Black	X		
JVar Dutson	X		
Stacy Seay	X		
Michael Cawley	X		

Nathan Burnham	X		
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Motion carried.

Haven pointed out that developers do not pay the impact fees, builders/customers do.

#15. Adjournment

JVar recommended Harrison to continue communications with the Centennial Water Board.

With no other business, meeting adjourned at 8:03 p.m.

Minutes were approved at the Colorado City Council Meeting on _____.

Minutes were approved at the Hildale City Council Meeting on _____.

Vincen Barlow, Hildale City Recorder

Vance Barlow, Colorado City Town Clerk

Summary of Board Actions:

Minutes of October 30, 2018 Meeting Approved

Utility Wavier Request Approved

Approval to Pay Bills

Approval of Sewer Dredge Project Plan

Approval of Change in propane Tariff

Approval of Gas Pipeline Extension

Approval of Inactive Water Meter policy

Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
ALLIANCE FIRE & SAFETY, INC. (4902)							
55493	INSPECTION & TEST EXTINGUISHERS	12/06/2018	12/21/2018	375.45	12/18	0	65-41-250
Total ALLIANCE FIRE & SAFETY, INC. (4902):				375.45			
BLUE STAKES OF UTAH, INC. (1632)							
UT20180313	BLUE STAKE NOTIFICATIONS	10/30/2018	11/29/2018	66.67	10/18	0	65-41-310
Total BLUE STAKES OF UTAH, INC. (1632):				66.67			
BLUE TARP FINANCIAL (5261)							
151741	Grease Gun	12/11/2018	01/11/2019	269.00	12/18	0	82-41-260
Total BLUE TARP FINANCIAL (5261):				269.00			
Border States Industires Inc. (5679)							
916558540	Electrical enclosures for gas yard	11/12/2018	12/12/2018	614.47	11/18	0	84-41-273
Total Border States Industires Inc. (5679):				614.47			
BUCKS ACE HARDWARE (5356)							
299454	Drill Bits, Tool Sharpener	08/25/2018	09/10/2018	125.97	12/18	0	84-41-260
299454 (A)	Drill Bits. Tool Sharpener	08/25/2018	09/25/2018	125.97	12/18	0	84-41-260
Total BUCKS ACE HARDWARE (5356):				.00			
CHEMTECH-FORD LABORATORIES, INC. (1481)							
18J0759	Water Tests	10/24/2018	11/23/2018	1,117.00	10/18	0	81-41-314
18J0757	Water Tests	11/16/2018	12/16/2018	375.00	11/18	0	81-41-314
Total CHEMTECH-FORD LABORATORIES, INC. (1481):				1,492.00			
Codale Electric Supply Inc. (4572)							
S6526985.00	Gas Line Ribbon	10/30/2018	11/29/2018	368.88	12/18	0	84-41-341
S6526985.00	Shipping on gas line ribbon	11/05/2018	12/05/2018	61.06	12/18	0	84-41-341
S6527030.00	Tracer Wire	11/13/2018	12/13/2018	586.60	12/18	0	84-41-341
Total Codale Electric Supply Inc. (4572):				1,016.54			
Customer Deposit (5518)							
3.05800.2	3.05800.2 Customer Deposit Refund	11/19/2018	12/19/2018	320.44	11/18	0	81-21350
3.08000.2	3.08000.2 Customer Deposit Refund	11/14/2018	12/14/2018	1.48	11/18	0	81-21350
3.08103.3	3.08103.3 CUSTOMER DEPOSIT REFUND	11/28/2018	12/28/2018	170.00	11/18	0	81-21350
3.08103.3	3.08103.3 CREDIT FOR GAS IN TANK	11/28/2018	12/28/2018	235.80	11/18	0	84-37-113
3.22110.3	3.22110.3 CUSTOMER DEPOSIT REFUND	11/14/2018	12/14/2018	197.80	11/18	0	81-21350
3.36102.3	3.36102.3 CUSTOMER DEPOSIT REFUND	11/27/2018	12/27/2018	170.00	11/18	0	81-21350
3.36102.3	3.36102.3 CREDIT FOR GAS IN TANK	11/27/2018	12/27/2018	290.89	11/18	0	84-37-112
6.42700.8	6.42700.8 CUSTOMER DEPOSIT REFUND	11/15/2018	12/15/2018	147.63	11/18	0	81-21350
6.44060.3	6.44060.3 CUSTOMER DEPOSIT REFUND	11/15/2018	12/15/2018	5.07	11/18	0	81-21350
6.46990.1	6.46990.1 Customer Deposit Refund	12/06/2018	01/06/2019	358.33	12/18	0	81-21350
3.86000.4	3.86000.4 CUSTOMER DEPOSIT REFUND	12/11/2018	01/11/2019	360.38	12/18	0	81-21350
Total Customer Deposit (5518):				2,257.82			
DJB GAS SERVICES, INC. (4750)							
1105442	WELDER Cylinder Rental	10/31/2018	11/30/2018	25.03	10/18	0	82-41-273
01111205	Welder Tank Rental	11/30/2018	12/30/2018	24.40	11/18	0	82-41-273

Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
Total DJB GAS SERVICES, INC. (4750):				49.43			
DOI/BLM (1361)							
2019001394	RIGHT OF WAY O/G PIPELINE RENTAL: WASHINGTON COUNTY	10/15/2018	11/14/2018	2,837.66	10/18	0	84-41-580
Total DOI/BLM (1361):				2,837.66			
DOMINION ENERGY (5607)							
5948550000	Natural Gas Transportation	10/25/2018	11/25/2018	1,396.87	10/18	0	84-41-434
5948550000	Natural Gas Transportation	11/30/2018	12/27/2018	14,603.37	11/18	0	84-41-434
Total DOMINION ENERGY (5607):				16,000.24			
DURHAM, JONES & PINEGAR (5400)							
615754	SAM FISCHER/LOT 38	03/20/2018	12/30/2018	613.00	11/18	0	64-41-316
632963	PREFERRED PARTS LITIGATION	07/12/2018	12/30/2018	76.00	11/18	0	64-41-316
632965	MARVIN ISAAC WYLER, JR.	07/12/2018	12/30/2018	80.00	11/18	0	64-41-316
637111	PREFERRED PARTS LITIGATION	08/16/2018	12/30/2018	474.00	11/18	0	64-41-316
637112	MARVIN ISAAC WYLER, JR.	08/16/2018	12/30/2018	40.00	11/18	0	64-41-316
640580	PREFERRED PARTS LITIGATION	09/25/2018	12/30/2018	218.00	11/18	0	64-41-316
640583	SAM FISCHER/LOT 38	09/25/2018	12/30/2018	197.00	11/18	0	64-41-316
644007	PREFERRED PARTS LITIGATION	10/30/2018	12/30/2018	1,151.00	11/18	0	64-41-316
646907	PREFERRED PARTS LITIGATION	11/28/2018	12/30/2018	375.00	11/18	0	64-41-316
Total DURHAM, JONES & PINEGAR (5400):				3,224.00			
FEI INC. (5088)							
883766	Weed Burner	11/21/2018	12/06/2018	192.26	11/18	0	82-41-260
Total FEI INC. (5088):				192.26			
GARKANE ENERGY (5057)							
1734500 091	East Water Tank Power	10/23/2018	11/12/2018	61.52	10/18	0	81-41-285
1945500 091	Academy Ave Well Power	10/23/2018	11/12/2018	490.21	10/18	0	81-41-285
1775500 091	Water Plant Power	10/23/2018	11/12/2018	2,342.16	10/19	0	81-41-285
1709902 101	Power Plant Well Power	11/16/2018	12/06/2018	4,148.70	11/18	0	82-41-285
1717500 101	Lift Station Power	11/16/2018	12/06/2018	590.56	11/18	0	82-41-285
1763000 101	Recirc Pump Power	11/16/2018	12/06/2018	144.46	11/18	0	81-41-285
1763900 101	Sewer Headworks Power	11/16/2018	12/06/2018	81.28	11/18	0	82-41-285
1782300 101	Lab Shop Power	11/16/2018	12/06/2018	424.33	11/18	0	65-41-285
1787300 101	Propane Yard	11/16/2018	12/06/2018	68.79	11/18	0	84-41-285
1796900 101	Million Gallon Tank Power	11/16/2018	12/06/2018	33.91	11/18	0	81-41-285
1734500 111	East Tanks	11/21/2018	12/11/2018	66.90	11/18	0	81-41-285
1775500 111	Water Treatment Plant	11/21/2018	12/11/2018	437.74	11/18	0	81-41-285
1945500 111	Academy Ave Well	11/21/2018	12/11/2018	490.72	11/18	0	81-41-285
1709902 111	Power Plant Well Power	12/14/2017	01/03/2019	3,576.62	11/18	0	81-41-285
1717500 111	Lift Station Power	12/14/2018	01/03/2019	656.13	11/18	0	82-41-285
1763000 111	Recirc Pump Station Power	12/14/2018	01/03/2019	170.17	11/18	0	82-41-285
1763900 111	Sewer Headworks	12/14/2018	01/03/2019	79.78	11/18	0	82-41-285
1782300 111	Lab Shop Power	12/14/2018	01/03/2019	585.59	11/18	0	65-41-285
1787300 111	Propane Yard Power	12/14/2017	01/03/2019	94.18	11/18	0	84-41-285
1793900 111	Million Gallon Tank Power	12/14/2018	01/03/2019	32.50	11/18	0	81-41-285
Total GARKANE ENERGY (5057):				14,576.25			
GARKANE ENERGY -HYDRANT WATER (5282)							
1775500 091	Water Plant Power	10/23/2018	11/12/2018	2,342.16	10/18	0	81-41-285

Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
1775500 091	Water Plant Power	10/23/2018	11/12/2018	2,342.16	10/18	0	81-41-285
Total GARKANE ENERGY -HYDRANT WATER (5282):				.00			
GEAR BOX Z INC. (5216)							
839	Shipping locator for repair	12/03/2018	01/03/2019	55.00	12/18	0	82-41-273
Total GEAR BOX Z INC. (5216):				55.00			
GOLD LINE AUTO PARTS (5631)							
37945	Trans tune, rubber lube	10/03/2018	11/03/2018	80.21	10/18	0	65-41-250
37982	Fuel Filter for 3131	10/05/2018	11/04/2018	46.76	10/18	0	65-41-250
38214	Air Filter for Truck 3141	11/07/2018	12/07/2018	28.34	11/18	0	65-41-250
38217	Batttery	11/08/2018	12/08/2018	121.73	11/18	0	65-41-250
38273	Air Filter for Truck 3131	11/16/2018	12/16/2018	36.26	11/18	0	65-41-250
38315	Shocks & Brake Pads for Truck 3131	11/21/2018	12/21/2018	754.49	11/18	0	65-41-250
38366	Oil & Filters for Truck 3101	11/30/2018	12/30/2018	31.85	11/18	0	65-41-250
38370	Oil Filter for Truck 3131	11/30/2018	12/30/2018	13.72	11/18	0	65-41-250
38371	15W40 Oil For Truck 3131	11/30/2018	12/30/2018	60.00	11/18	0	65-41-250
Total GOLD LINE AUTO PARTS (5631):				1,173.36			
HIGH DESERT SUPPLY (2141)							
IN00181651	Hose reel for jetter truck	11/01/2018	11/11/2018	246.00	12/18	0	82-41-250
Total HIGH DESERT SUPPLY (2141):				246.00			
HILDALE CITY (2160)							
NAT 1018	ENERGY & USE TAX GAS	11/13/2018	11/28/2018	374.83	11/18	0	84-21376
NAT 1118	ENERGY & USE TAX NAT GAS	12/27/2018	01/11/2019	1,055.51	11/18	0	84-21376
Total HILDALE CITY (2160):				1,430.34			
HILDALE CITY UTILITIES (2170)							
3.18000.1 10	Lab Shop Utilities	11/08/2018	11/23/2018	283.29	10/18	0	65-41-280
3.84110.1 10	Academy Ave Well Utilities	11/08/2018	11/23/2018	54.00	10/18	0	65-41-280
6.42870.1 10	Propane Yard Lease	11/08/2018	11/23/2018	100.00	10/18	0	84-41-580
3.18000.1 11	Lab Shop Utilities	12/07/2018	12/22/2018	515.29	11/18	0	65-41-280
3.84110.1 11	Academy Ave Well Utilities	12/07/2018	12/22/2018	54.00	11/18	0	65-41-280
6.42.870.1 1	Propane Yard Lease	12/07/2018	12/22/2018	100.00	11/18	0	84-41-580
Total HILDALE CITY UTILITIES (2170):				1,106.58			
HOME DEPOT (2220)							
3580559	Gloves, LED Bulbs	11/01/2018	12/01/2018	136.86	11/18	0	65-41-271
6021102	Extension cords, shelving	11/08/2018	12/08/2018	209.88	11/18	0	82-41-273
Total HOME DEPOT (2220):				346.74			
KENWORTH SALES (5172)							
STGIN31040	Air Brake Control Valve	11/20/2018	12/20/2018	162.45	11/18	0	84-41-250
Total KENWORTH SALES (5172):				162.45			
LAWSON PRODUCTS (5223)							
9306298978	Safety jackets	11/26/2018	12/26/2018	220.71	12/18	0	82-41-260

Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
Total LAWSON PRODUCTS (5223):				220.71			
LITTLE CREEK MTN. RANCH (4929)							
14366	HAY	11/14/2018	12/14/2018	780.00	11/18	0	82-41-273
Total LITTLE CREEK MTN. RANCH (4929):				780.00			
MEADOWWAYNE DAIRY. INC. (2796)							
204	Drinks for field crew	09/27/2018	10/12/2018	22.29	10/18	0	82-41-235
Total MEADOWWAYNE DAIRY. INC. (2796):				22.29			
MINERS & PISANI, INC. (2838)							
IN-001849	Gas Regulators	10/24/2018	11/23/2018	301.31	10/18	0	84-41-341
Total MINERS & PISANI, INC. (2838):				301.31			
NEWARK ELEMENT 14 (5316)							
30906931	Fluke Electrical Meter & Bridge Rectifiers	10/23/2018	11/22/2018	406.43	10/18	0	84-41-260
30942654	Connector for transducer for natural gas yard	11/01/2018	12/01/2018	86.52	10/18	0	84-41-273
Total NEWARK ELEMENT 14 (5316):				492.95			
NGL SUPPLY CO. LTD (5605)							
NGL251929	Propane Commodity	10/24/2018	11/03/2018	13,951.42	10/18	0	84-41-432
NGL253167	Propane Commodity Contract Deposit	11/06/2016	11/16/2018	10,800.00	11/18	0	84-41-432
NGL252566	Propane Commodity	10/31/2018	11/10/2018	14,951.10	10/18	0	84-41-432
NGL255258	Propane Commodity	11/27/2018	12/07/2018	14,752.06	11/18	0	84-41-432
Total NGL SUPPLY CO. LTD (5605):				54,454.58			
PERCO ROCK (3063)							
6.44990.3	6.44990.3 Refund Check	12/18/2018	01/02/2019	1,746.66	12/18	0	81-21350
Total PERCO ROCK (3063):				1,746.66			
PINNACLE GAS PRODUCTS (5471)							
101728	Fusion socket faces, cold rings	11/08/2018	12/08/2018	660.13	10/18	0	84-41-260
101756	Cylinder valves, leak detector, etc.	11/09/2018	12/09/2018	679.55	10/18	0	81-41-273
Total PINNACLE GAS PRODUCTS (5471):				1,339.68			
PRESTON BARLOW (5686)							
181226	Temporary office assistance with e-filing system	12/26/2018	12/30/2018	742.50	12/18	0	65-41-110
Total PRESTON BARLOW (5686):				742.50			
QUALITY TIRE CO. (4624)							
058931-00	propane truck tires	09/17/2018	10/17/2018	924.46	11/18	0	84-41-250
059600-00	Tires for side by side	09/19/2018	10/19/2018	129.81	11/18	0	65-41-250
Total QUALITY TIRE CO. (4624):				1,054.27			
Remedy Excavating (5681)							
1783	Digging customer sewer line	07/05/2018	12/01/2018	325.00	12/18	0	82-41-341

Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
Total Remedy Excavating (5681):				325.00			
ROCKY MOUNTAIN AMBULANCE (3350)							
68511976-00	Cathodic Protection Power	10/22/2018	11/21/2018	21.76	10/18	0	84-41-285
68511976-00	Cathodic Protection Power	10/22/2018	11/21/2018	21.76	10/18	0	84-41-285
Total ROCKY MOUNTAIN AMBULANCE (3350):				.00			
ROCKY MOUNTAIN POWER (4202)							
68511976-00	Cathodic Protection Power	10/22/2018	11/21/2018	21.76	11/18	0	84-41-285
68511976-00	Cathodic Protection Power	11/18/2018	12/18/2018	.16	12/18	0	84-41-285
Total ROCKY MOUNTAIN POWER (4202):				21.92			
SCHOLZEN PRODUCTS COMPANY, INC. (3450)							
3019700-00	Chlorine Cylinder Rental	10/24/2018	11/23/2018	19.20	10/18	0	81-41-432
6333177-00	Vent Cap for Academy Well	10/09/2018	11/08/2018	103.82	10/18	0	81-41-340
6336081-00	3' bury hydrants	10/24/2018	11/23/2018	957.72	10/18	0	81-41-341
6337009-00	Gauges	10/25/2018	11/24/2018	44.00	10/18	0	84-41-273
6340226-00	Welding wire, gloves	11/08/2018	12/08/2018	299.83	10/18	0	81-41-273
3020096-00	Chlorine Cylinder Rental	11/20/2018	12/20/2018	19.20	11/18	0	81-41-432
6342727-00	Batteries, gas ball valves	11/19/2018	12/19/2018	321.02	11/18	0	84-41-273
6344169-00	Black Iron Pipe for customer meter sets	11/28/2018	12/28/2018	185.85	12/18	0	84-41-341
Total SCHOLZEN PRODUCTS COMPANY, INC. (3450):				1,950.64			
SENSIT TECHNOLOGIES (4707)							
0265109-IN	Bar hole pounder	10/31/2018	11/30/2018	404.86	10/18	0	84-41-260
0266027-IN	Laser Methane Detector	11/20/2018	12/20/2018	18,750.00	12/18	0	84-42-780
Total SENSIT TECHNOLOGIES (4707):				19,154.86			
SIERRA TOOL & SUPPLY (4876)							
607307	Cutoff Wheel & Brush	08/16/2018	08/31/2018	31.97	10/18	0	81-41-273
608703	Leatherman Tool	10/26/2018	11/10/2018	94.99	10/18	0	82-41-273
Total SIERRA TOOL & SUPPLY (4876):				126.96			
SOUTHERN UTAH UNIVERSITY (3592)							
S0041306	Bacteriological Water Tests	11/06/2018	12/06/2018	160.00	11/18	0	81-41-314
S0041455	Bacteriological Water Tests	12/03/2018	01/02/2019	160.00	12/18	0	81-41-314
Total SOUTHERN UTAH UNIVERSITY (3592):				320.00			
STANLEY ACCESS TECHNOLOGIES (5406)							
905416818	Gearbox & bearing for front door	10/19/2018	11/18/2018	1,709.00	10/18	0	65-41-250
Total STANLEY ACCESS TECHNOLOGIES (5406):				1,709.00			
STAPLES CREDIT PLAN (1475)							
2159924021	Laptop Case - Harrison	09/25/2018	10/25/2018	35.29	10/18	0	65-41-250
Total STAPLES CREDIT PLAN (1475):				35.29			
SUMMIT ENERGY, LLC (4605)							
09181HILD	NAT GAS COMMODITY - 9/18	10/11/2018	10/25/2018	1,242.98	10/18	0	84-41-431
1018HILD	Natural Gas Commodity-10/18	11/09/2018	12/09/2018	445.94	11/18	0	84-41-432

Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
1118HILD	Natural Gas Commodity-11/18	12/12/2018	01/11/2019	7,350.00	11/18	0	84-41-432
Total SUMMIT ENERGY, LLC (4605):				9,038.92			
Sunny Peaks (5669)							
3.47700.5	3.00901.3 Customer Deposit Refund	11/02/2018	12/02/2018	84.43	10/18	0	81-21350
Total Sunny Peaks (5669):				84.43			
THATCHER COMPANY, INC. (4646)							
1454606	Water Treatment Chemicals	10/23/2018	11/23/2018	1,382.30	11/18	0	81-41-432
1456739	T-Chlor	11/27/2018	12/17/2018	1,058.30	12/18	0	81-41-432
Total THATCHER COMPANY, INC. (4646):				2,440.60			
TOWN OF COLORADO CITY (3930)							
8061	Auto Insurance Premium Portion	11/01/2018	11/16/2018	6,939.05	11/18	0	65-41-510
8070	Gasoline Used from Administration	11/01/2018	11/16/2018	1,094.31	10/18	0	65-41-257
8070	Gasoline Used from Administration	11/01/2018	11/16/2018	123.23	10/18	0	84-41-257
8067	Utility Field Staff Payroll	11/01/2018	11/16/2018	59,202.68	11/18	0	65-41-110
8072	DOJ Court Judgement Cost Sharing - Roger Carter	11/14/2018	11/29/2018	3,762.42	11/18	0	63-41-310
8073	DOJ Court Judgment Cost Sharing - Jim Keith Police Consultant	11/14/2018	11/29/2018	3,421.28	11/18	0	63-41-310
PROST1018	Total Propane Tax	10/31/2018	11/15/2018	1,870.93	11/18	0	84-21371
WAT1018	Total Water Tax	10/31/2018	11/15/2018	1,201.84	11/18	0	81-21371
8091	Auto Insurance Premium Portion	12/01/2018	12/16/2018	6,939.05	11/18	0	65-41-510
8095	DOJ Court Judgement Cost Sharing - Roger Carter	12/01/2018	12/16/2018	2,846.24	11/18	0	63-41-310
8096	DOJ Court Judgment Cost Sharing - Jim Keith Police Consultant	12/01/2018	12/16/2018	2,720.85	11/18	0	63-41-310
8099	Gasoline Used from Administration	12/01/2018	12/16/2018	968.91	12/18	0	65-41-257
8099	Gasoline Used from Administration	12/01/2018	12/16/2018	143.74	12/18	0	84-41-257
SCC 1018	Settlement Contribution Contract TOCC	10/01/2018	10/16/2018	6,266.67	12/18	0	64-41-911
SCC 1118	Settlement Contribution Contract TOCC	11/01/2018	11/16/2018	6,266.67	12/18	0	64-41-911
SCC 1218	Settlement Contribution Contract TOCC	12/01/2018	12/16/2018	6,266.67	12/18	0	64-41-911
Total TOWN OF COLORADO CITY (3930):				110,034.54			
TruckPro LLC Six States (3502)							
15 342080	trailer brake backing plates	12/12/2018	01/11/2019	299.88	11/18	0	65-41-250
Total TruckPro LLC Six States (3502):				299.88			
TRUST LANDS ADMINISTRATION (5074)							
ESMT 2085	EASEMENT ADMINISTRATIVE FEE	12/01/2018	01/01/2019	100.00	12/18	0	84-41-580
Total TRUST LANDS ADMINISTRATION (5074):				100.00			
TWIN CITY WATER WORKS (4000)							
6338	Water Commodity November 2018	11/13/2018	11/28/2018	3,224.53	12/18	0	81-41-431
6340	Water Commodity December 2018	12/03/2018	12/18/2018	2,293.14	12/18	0	81-41-431
Total TWIN CITY WATER WORKS (4000):				5,517.67			
USABlueBook (4011)							
717813	Ear plugs, safety glasses	10/23/2018	11/02/2018	99.99	10/18	0	82-41-273
743845	Traffic Vests	11/21/2018	12/01/2018	127.80	12/18	0	82-41-273
Total USABlueBook (4011):				227.79			

Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
UTAH STATE TAX COMMISSION (4221)							
STC 1018	Taxes Collected for Hildale	11/13/2018	12/13/2018	438.00	10/18	0	84-21375
STC 1118	Taxes Collected for Hildale	12/11/2018	01/10/2019	776.20	11/18	0	84-21375
Total UTAH STATE TAX COMMISSION (4221):				1,214.20			
UTAH WATER USERS ASSN. (4625)							
181206	2018 ANNUAL MEMBERSHIP DUES	11/19/2018	12/19/2018	100.00	12/18	0	81-41-210
Total UTAH WATER USERS ASSN. (4625):				100.00			
VERIFORCE, LLC (5592)							
321123	Gas Operator Qualifications, and OQ Plan Update	12/04/2018	01/04/2019	2,908.00	12/18	0	84-41-330
Total VERIFORCE, LLC (5592):				2,908.00			
Wyler, Crystal (5677)							
6.44460.1	6.44460.1 Customer Deposit Refund	11/14/2018	12/14/2018	163.15	10/18	0	81-21350
Total Wyler, Crystal (5677):				163.15			
ZION'S BANK (4470)							
181004 (1)W	USB Cable	10/05/2018	11/04/2018	14.88	11/18	0	81-41-273
181009 (6)JB	Caselle Conference - Fuel	10/09/2018	11/08/2018	45.49	10/18	0	65-41-257
181025 (2)W	Snacks & Drinks for Field Crew	10/25/2018	11/24/2018	42.66	11/18	0	65-41-235
181101 (3)W	Hurricane Line Leak Project - Lunch	11/01/2018	12/01/2018	30.85	11/18	0	84-41-235
181007 (3)V	Lodging - Caselle Conference for Harrison & John	10/07/2018	11/06/2018	170.50	10/18	0	65-41-330
181011 (1)HJ	Fuel for Caselle Conference	10/11/2018	11/10/2018	44.69	10/18	0	65-41-257
181031 (5)V	Toner Cartridge for Sharp MX Printer	10/31/2018	11/30/2018	155.80	10/18	0	65-41-271
181115 (1)W	Batteries for flashlights	11/15/2018	12/26/2018	134.51	11/18	0	82-41-260
181129 (1)HJ	BBQ at Labshop	11/29/2018	12/26/2018	148.81	11/18	0	65-41-235
181129 (3)JB	BBQ at Labshop	11/29/2018	12/29/2018	7.77	11/18	0	65-41-235
Total ZION'S BANK (4470):				795.96			
Zitting, Sharon (5678)							
3.03101.4	3.03101.4 Customer Deposit Refund	11/14/2018	12/14/2018	49.09	10/18	0	81-21350
Total Zitting, Sharon (5678):				49.09			
Grand Totals:				265,265.11			

Report GL Period Summary

Vendor number hash:	0
Vendor number hash - split:	0
Total number of invoices:	0
Total number of transactions:	0

CITY OF HILDALE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2018

2017 JUDGMENT RESOLUTION FUND

	<u>PERIOD ACTUAL</u>	<u>YTD ACTUAL</u>	<u>BUDGET</u>	<u>UNEXPENDED</u>	<u>PCNT</u>
<u>REVENUES</u>					
63-38-101 TRANSFER FROM GENERAL FUND	441.33	27,964.64	88,900.00	60,935.36	31.5
63-38-102 TRANSFER FROM WATER FUND	147.12	9,321.57	20,100.00	10,778.43	46.4
63-38-103 TRANSFER FROM WASTEWATER	147.12	9,321.57	20,100.00	10,778.43	46.4
63-38-105 TRANSFER FROM GAS FUND	147.12	9,321.57	20,100.00	10,778.43	46.4
	<u>882.69</u>	<u>55,929.35</u>	<u>149,200.00</u>	<u>93,270.65</u>	<u>37.5</u>
TOTAL REVENUES					
	<u>882.69</u>	<u>55,929.35</u>	<u>149,200.00</u>	<u>93,270.65</u>	<u>37.5</u>
TOTAL FUND REVENUE					
	<u>882.69</u>	<u>55,929.35</u>	<u>149,200.00</u>	<u>93,270.65</u>	<u>37.5</u>

CITY OF HILDALE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2018

2017 JUDGMENT RESOLUTION FUND

	<u>PERIOD ACTUAL</u>	<u>YTD ACTUAL</u>	<u>BUDGET</u>	<u>UNEXPENDED</u>	<u>PCNT</u>
<u>EXPENDITURES</u>					
63-41-310 PROFESSIONAL & TECHNICAL	.00	25,397.80	129,200.00	103,802.20	19.7
63-41-315 LEGAL - GENERAL	882.69	22,668.21	20,000.00	(2,668.21)	113.3
	<u>882.69</u>	<u>48,066.01</u>	<u>149,200.00</u>	<u>101,133.99</u>	<u>32.2</u>
TOTAL EXPENDITURES					
	<u>882.69</u>	<u>48,066.01</u>	<u>149,200.00</u>	<u>101,133.99</u>	<u>32.2</u>
TOTAL FUND EXPENDITURES					
	<u>882.69</u>	<u>48,066.01</u>	<u>149,200.00</u>	<u>101,133.99</u>	<u>32.2</u>
NET REVENUE OVER EXPENDITURES	.00	7,863.34	.00	(7,863.34)	.0

CITY OF HILDALE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2018

LITIGATION DEFENSE FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
64-38-101 TRANSFER FROM GENERAL FUND	4,700.01	8,629.33	19,500.00	10,870.67	44.3
64-38-102 TRANSFER FROM WATER FUND	4,700.00	8,629.34	22,700.00	14,070.66	38.0
64-38-103 TRANSFER FROM WASTEWATER	4,700.00	7,072.67	22,700.00	15,627.33	31.2
64-38-105 TRANSFER FROM GAS FUND	4,700.00	8,629.34	22,700.00	14,070.66	38.0
	<u>18,800.01</u>	<u>32,960.68</u>	<u>87,600.00</u>	<u>54,639.32</u>	<u>37.6</u>
TOTAL REVENUES					
	<u>18,800.01</u>	<u>32,960.68</u>	<u>87,600.00</u>	<u>54,639.32</u>	<u>37.6</u>
TOTAL FUND REVENUE					

CITY OF HILDALE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2018

LITIGATION DEFENSE FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>EXPENDITURES</u>					
64-41-230 TRAVEL	.00	.00	2,700.00	2,700.00	.0
64-41-316 LEGAL - LITIGATION DEFENSE	211.00	3,435.00	84,900.00	81,465.00	4.1
64-41-911 JUDGMENTS AND LOSSES	18,800.01	37,600.02	.00	(37,600.02)	.0
	<u>19,011.01</u>	<u>41,035.02</u>	<u>87,600.00</u>	<u>46,564.98</u>	<u>46.8</u>
TOTAL EXPENDITURES	<u>19,011.01</u>	<u>41,035.02</u>	<u>87,600.00</u>	<u>46,564.98</u>	<u>46.8</u>
TOTAL FUND EXPENDITURES	<u>19,011.01</u>	<u>41,035.02</u>	<u>87,600.00</u>	<u>46,564.98</u>	<u>46.8</u>
NET REVENUE OVER EXPENDITURES	<u>(211.00)</u>	<u>(8,074.34)</u>	<u>.00</u>	<u>8,074.34</u>	<u>.0</u>

CITY OF HILDALE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2018

JOINT ADMINISTRATION FUND

	<u>PERIOD ACTUAL</u>	<u>YTD ACTUAL</u>	<u>BUDGET</u>	<u>UNEXPENDED</u>	<u>PCNT</u>
<u>REVENUES</u>					
65-38-102 TRANSFER FROM WATER FUND	1,421.66	107,787.90	214,600.00	106,812.10	50.2
65-38-103 TRANSFER FROM WASTEWATER	1,320.11	100,088.75	278,900.00	178,811.25	35.9
65-38-105 TRANSFER FROM GAS FUND	507.73	38,495.67	107,400.00	68,904.33	35.8
	<u>3,249.50</u>	<u>246,372.32</u>	<u>600,900.00</u>	<u>354,527.68</u>	<u>41.0</u>
TOTAL REVENUES					
	<u>3,249.50</u>	<u>246,372.32</u>	<u>600,900.00</u>	<u>354,527.68</u>	<u>41.0</u>
TOTAL FUND REVENUE					
	<u>3,249.50</u>	<u>246,372.32</u>	<u>600,900.00</u>	<u>354,527.68</u>	<u>41.0</u>

CITY OF HILDALE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2018

JOINT ADMINISTRATION FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>EXPENDITURES</u>					
65-41-110 SALARIES-PERMANENT EMPLOYEES	1,241.25	83,424.53	298,400.00	214,975.47	28.0
65-41-130 PAYROLL TAXES	82.64	10,278.78	25,200.00	14,921.22	40.8
65-41-140 BENEFITS-OTHER	.00	11,835.06	41,400.00	29,564.94	28.6
65-41-150 STIPENDS - UTILITY BOARD	1,080.00	6,500.00	11,700.00	5,200.00	55.6
65-41-235 FOOD & REFRESHMENT	.00	888.54	4,700.00	3,811.46	18.9
65-41-240 OFFICE EXPENSE & SUPPLIES	.00	21.00	.00	(21.00)	.0
65-41-250 EQUIPMENT SUPPLIES & MAINT	1,830.33	7,216.23	26,500.00	19,283.77	27.2
65-41-257 FUEL	968.91	5,687.12	30,900.00	25,212.88	18.4
65-41-271 MAINT & SUPPLY - OFFICE	.00	1,750.49	2,000.00	249.51	87.5
65-41-280 UTILITIES	.00	1,874.66	5,700.00	3,825.34	32.9
65-41-285 POWER	.00	3,075.79	6,900.00	3,824.21	44.6
65-41-287 TELEPHONE	.00	35.65	.00	(35.65)	.0
65-41-310 PROFESSIONAL & TECHNICAL	.00	113.81	5,300.00	5,186.19	2.2
65-41-330 EDUCATION	.00	983.00	2,100.00	1,117.00	46.8
65-41-510 INSURANCE	.00	34,695.25	98,800.00	64,104.75	35.1
65-41-741 EQUIPMENT - OFFICE	.00	.00	3,200.00	3,200.00	.0
65-41-850 DEBT SERVICE - VEHICLE & EQUIP	.00	15,747.04	11,000.00	(4,747.04)	143.2
65-41-900 AUTOMATIC PAYMENT INCENTIVE	175.00	2,075.00	.00	(2,075.00)	.0
65-41-901 SURVEY INCENTIVE PROGRAM	1,825.00	1,825.00	.00	(1,825.00)	.0
65-41-980 TRANSFERS TO RESERVE FUNDS	.00	.00	27,000.00	27,000.00	.0
TOTAL EXPENDITURES	7,203.13	188,026.95	600,800.00	412,773.05	31.3
TOTAL FUND EXPENDITURES	7,203.13	188,026.95	600,800.00	412,773.05	31.3
NET REVENUE OVER EXPENDITURES	(3,953.63)	58,345.37	100.00	(58,245.37)	58345.

CITY OF HILDALE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2018

WATER FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>OPERATING REVENUES</u>					
81-37-111 WATER SALES - METERED	13,565.60	186,771.39	288,800.00	102,028.61	64.7
81-37-121 WATER SALES - FLAT RATE	30,514.59	186,097.04	362,400.00	176,302.96	51.4
81-37-331 CONNECTION CHARGES	900.00	10,505.00	20,400.00	9,895.00	51.5
81-37-332 CONSTRUCTION	100.00	2,320.50	62,400.00	60,079.50	3.7
81-37-411 INTEREST	.00	.00	3,600.00	3,600.00	.0
81-37-412 PENALTIES	9,492.74	51,842.26	60,000.00	8,157.74	86.4
81-37-451 IMPACT FEE - UT	.00	.00	34,700.00	34,700.00	.0
81-37-452 IMPACT FEE - AZ	.00	.00	34,700.00	34,700.00	.0
TOTAL OPERATING REVENUES	54,572.93	437,536.19	867,000.00	429,463.81	50.5
<u>NON-OPERATING REVENUE</u>					
81-38-102 TRANSFERS FROM R&R RESERVE	.00	.00	46,000.00	46,000.00	.0
81-38-440 SUNDRY NON-OPERATING REVENUE	.00	6,500.00	5,000.00	(1,500.00)	130.0
81-38-999 CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
TOTAL NON-OPERATING REVENUE	.00	6,500.00	251,000.00	244,500.00	2.6
TOTAL FUND REVENUE	54,572.93	444,036.19	1,118,000.00	673,963.81	39.7

CITY OF HILDALE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2018

WATER FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
OPERATING EXPENDITURES					
81-41-210 BOOKS, SUBSCR. & MEMBERSHIPS	100.00	100.00	1,500.00	1,400.00	6.7
81-41-230 TRAVEL	.00	755.46	4,600.00	3,844.54	16.4
81-41-235 FOOD & REFRESHMENT	.00	41.06	600.00	558.94	6.8
81-41-250 EQUIPMENT SUPPLIES & MAINT	.00	1,808.10	1,000.00	(808.10)	180.8
81-41-257 FUEL	.00	.00	200.00	200.00	.0
81-41-260 TOOLS & EQUIPMENT-NON CAPITAL	655.96	911.44	3,000.00	2,088.56	30.4
81-41-273 MAINT & SUPPLY - SYSTEM	1,858.44	13,764.60	38,000.00	24,235.40	36.2
81-41-285 POWER	671.51	23,474.05	66,200.00	42,725.95	35.5
81-41-311 ENGINEER	1,634.75	1,719.25	2,000.00	280.75	86.0
81-41-314 LABORATORY & TESTING	187.00	6,295.00	4,500.00	(1,795.00)	139.9
81-41-315 LEGAL - GENERAL	.00	.00	1,300.00	1,300.00	.0
81-41-330 EDUCATION	.00	1,081.00	3,500.00	2,419.00	30.9
81-41-340 SYSTEM CONSTRUCTION SERVICES	.00	103.82	2,000.00	1,896.18	5.2
81-41-341 CONST-CUSTOMER'S INSTALLATION	.00	957.72	59,000.00	58,042.28	1.6
81-41-431 COMMODITY SUPPLY	5,517.67	66,690.17	165,900.00	99,209.83	40.2
81-41-432 SPECIAL DEPT SUPPLIES	1,058.30	6,314.44	18,500.00	12,185.56	34.1
TOTAL OPERATING EXPENDITURES	11,683.63	124,016.11	371,800.00	247,783.89	33.4
NON-OPERATING EXPENDITURES					
81-42-560 BAD DEBT EXPENSE	.00	.00	2,000.00	2,000.00	.0
81-42-730 IMPROVEMENTS OTHER THAN BLDGS	.00	25,274.00	2,200.00	(23,074.00)	1148.8
81-42-742 EQUIPMENT - FIELD	.00	.00	2,500.00	2,500.00	.0
81-42-780 RESERVE PURCHASES	.00	.00	46,000.00	46,000.00	.0
81-42-815 PRINC. & INT W. RIGHTS LOAN	3,444.16	20,664.96	41,300.00	20,635.04	50.0
81-42-911 TRANSFERS TO JOINT ADMIN FUND	1,421.66	107,787.90	214,600.00	106,812.10	50.2
81-42-912 TRANSFERS TO LITIGATION	4,700.00	8,629.34	29,200.00	20,570.66	29.6
81-42-913 TRANSFERS TO GF ADMIN	10,416.67	62,500.02	125,000.00	62,499.98	50.0
81-42-914 TRANSFERS TO 2017 JMT RES FUND	147.12	9,321.57	13,600.00	4,278.43	68.5
81-42-960 TRANSFERS TO RESERVE FUNDS	.00	.00	69,800.00	69,800.00	.0
81-42-999 CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
TOTAL NON-OPERATING EXPENDITURES	20,129.61	234,177.79	746,200.00	512,022.21	31.4
TOTAL FUND EXPENDITURES	31,813.24	358,193.90	1,118,000.00	759,806.10	32.0
NET REVENUE OVER EXPENDITURES	22,759.69	85,842.29	.00	(85,842.29)	.0

CITY OF HILDALE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2018

WASTEWATER FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
OPERATING REVENUES					
82-37-311 SERVICE CHARGES	58,549.39	353,666.64	710,700.00	357,033.36	49.8
82-37-312 SERVICE CHARGES - CPMCWD	12,441.57	74,512.42	145,000.00	70,487.58	51.4
82-37-331 CONNECTION CHARGES	.00	.00	300.00	300.00	.0
82-37-332 SERVICING CUSTOMER INSTALL	.00	945.00	20,000.00	19,055.00	4.7
82-37-411 INTEREST	20.18	112.99	4,000.00	3,887.01	2.8
82-37-412 INTEREST EARNINGS (LOAN)	68.63	411.78	.00	(411.78)	.0
82-37-451 IMPACT FEE	.00	9,000.00	5,000.00	(4,000.00)	180.0
82-37-452 IMPACT FEE - CPMCWD	.00	12,125.00	5,000.00	(7,125.00)	242.5
TOTAL OPERATING REVENUES	71,079.77	450,773.83	890,000.00	439,226.17	50.7
NON-OPERATING REVENUES					
82-38-102 TRANSFERS FROM R&R RESERVE	.00	.00	55,000.00	55,000.00	.0
82-38-440 SUNDRY NON-OPERATING REVENUE	.00	.00	23,000.00	23,000.00	.0
82-38-999 CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
TOTAL NON-OPERATING REVENUES	.00	.00	278,000.00	278,000.00	.0
TOTAL FUND REVENUE	71,079.77	450,773.83	1,168,000.00	717,226.17	38.6

CITY OF HILDALE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2018

WASTEWATER FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
OPERATING EXPENDITURES					
82-41-210 BOOKS, SUBSCR, & MEMBERSHIPS	.00	.00	500.00	500.00	.0
82-41-230 TRAVEL	.00	.00	4,600.00	4,600.00	.0
82-41-235 FOOD & REFRESHMENT	.00	22.29	700.00	677.71	3.2
82-41-250 EQUIPMENT SUPPLIES & MAINT	246.00	246.00	8,000.00	7,754.00	3.1
82-41-257 FUEL	.00	367.17	3,000.00	2,632.83	12.2
82-41-260 TOOLS & EQUIPMENT-NON CAPITAL	861.21	2,134.93	5,400.00	3,265.07	39.5
82-41-273 MAINTENANCE & SUPPLY - SYSTEM	182.80	2,544.10	53,000.00	50,455.90	4.8
82-41-285 POWER	.00	13,509.69	36,000.00	22,490.31	37.5
82-41-311 ENGINEER	.00	.00	500.00	500.00	.0
82-41-314 LABORATORY & TESTING	.00	.00	1,000.00	1,000.00	.0
82-41-315 LEGAL - GENERAL	.00	.00	1,000.00	1,000.00	.0
82-41-330 EDUCATION	.00	146.00	5,000.00	4,854.00	2.9
82-41-340 SYSTEM CONSTRUCTION SERVICES	.00	.00	5,000.00	5,000.00	.0
82-41-341 CONST-CUSTOMER'S INSTALLATION	325.00	325.00	10,000.00	9,675.00	3.3
TOTAL OPERATING EXPENDITURES	1,615.01	19,295.18	133,700.00	114,404.82	14.4
NON-OPERATING EXPENSES					
82-42-560 BAD DEBT EXPENSE	.00	.00	1,500.00	1,500.00	.0
82-42-710 LAND	.00	.00	25,500.00	25,500.00	.0
82-42-720 BUILDINGS	.00	.00	5,000.00	5,000.00	.0
82-42-742 EQUIPMENT - FIELD	.00	.00	5,400.00	5,400.00	.0
82-42-780 RESERVE PURCHASES	.00	.00	55,000.00	55,000.00	.0
82-42-812 PRINCIPAL ON BONDS - RDA B	.00	.00	33,500.00	33,500.00	.0
82-42-813 PRINCIPAL ON BONDS - RDA - C	.00	.00	6,400.00	6,400.00	.0
82-42-816 PRINCIPAL ON BONDS - DWQ	.00	.00	80,000.00	80,000.00	.0
82-42-822 INTEREST ON BONDS - RDA - B	5,631.21	33,950.82	69,300.00	35,349.18	49.0
82-42-823 INTEREST ON BONDS - RDA - C	1,065.35	6,423.06	13,100.00	6,676.94	49.0
82-42-911 TRANSFERS TO JOINT ADMIN FUND	1,320.11	100,088.75	278,900.00	178,811.25	35.9
82-42-912 TRANSFERS TO LITIGATION	4,700.00	7,072.67	22,700.00	15,627.33	31.2
82-42-913 TRANSFERS TO GF ADMIN	10,416.66	62,499.96	125,000.00	62,500.04	50.0
82-42-914 TRANSFERS TO 2017 JMT RES FUND	147.12	9,321.57	20,100.00	10,778.43	46.4
82-42-960 TRANSFERS TO RESERVE FUNDS	.00	.00	92,900.00	92,900.00	.0
82-42-999 CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
TOTAL NON-OPERATING EXPENSES	23,280.45	219,356.83	1,034,300.00	814,943.17	21.2
TOTAL FUND EXPENDITURES	24,895.46	238,652.01	1,168,000.00	929,347.99	20.4
NET REVENUE OVER EXPENDITURES	46,184.31	212,121.82	.00	(212,121.82)	.0

CITY OF HILDALE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2018

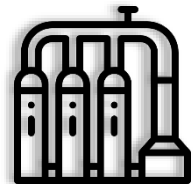
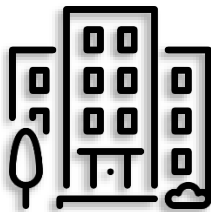
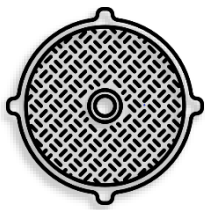
GAS FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>OPERATING REVENUES</u>					
84-37-111 GAS SALES - METERED NAT GAS	29,144.71	68,005.34	148,000.00	79,994.66	46.0
84-37-112 GAS SALES - METERED PROPANE	59,118.41	163,040.68	488,700.00	325,659.32	33.4
84-37-113 GAS SALES - CYLINDER	1,983.63	7,161.86	10,600.00	3,438.14	67.6
84-37-114 GAS SALES - CYLINDER EXCHANGE	312.66	1,022.49	3,700.00	2,677.51	27.6
84-37-121 NATURAL GAS SALES - FLAT RATE	2,337.96	13,886.74	24,000.00	10,113.26	57.9
84-37-122 PROPANE GAS - FLAT RATE	3,126.71	19,242.00	44,000.00	24,758.00	43.7
84-37-160 CONSTRUCTION REVENUE	160.00	4,733.42	125,000.00	120,266.58	3.8
84-37-331 CONNECTION CHARGES	180.00	2,220.00	3,000.00	780.00	74.0
84-37-351 SUNDRY OPERATING REVENUE	3,444.16	20,664.96	47,000.00	26,335.04	44.0
84-37-411 INTEREST	.00	.00	3,500.00	3,500.00	.0
84-37-412 PENALTIES	3,085.73	13,697.91	21,000.00	7,302.09	65.2
TOTAL OPERATING REVENUES	102,893.97	313,675.40	918,500.00	604,824.60	34.2
<u>NON-OPERATING REVENUES</u>					
84-38-102 TRANSFERS FROM R&R RESERVE	.00	.00	172,300.00	172,300.00	.0
84-38-901 APPROP - UTILITY FUND BALANCE	.00	.00	22,000.00	22,000.00	.0
84-38-999 CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
TOTAL NON-OPERATING REVENUES	.00	.00	394,300.00	394,300.00	.0
TOTAL FUND REVENUE	102,893.97	313,675.40	1,312,800.00	999,124.60	23.9

CITY OF HILDALE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2018

GAS FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
OPERATING EXPENDITURES					
84-41-140 BENEFITS-OTHER	.00	65.00	3,000.00	2,935.00	2.2
84-41-210 BOOKS, SUBSCR. & MEMBERSHIPS	.00	.00	2,000.00	2,000.00	.0
84-41-230 TRAVEL	.00	.00	4,000.00	4,000.00	.0
84-41-235 FOOD & REFRESHMENT	.00	30.85	600.00	569.15	5.1
84-41-250 EQUIPMENT SUPPLIES & MAINT	.00	1,086.91	2,000.00	913.09	54.4
84-41-257 FUEL	143.74	514.55	1,000.00	485.45	51.5
84-41-260 TOOLS & EQUIPMENT-NON CAPITAL	.00	1,964.30	2,000.00	35.70	98.2
84-41-273 MAINT & SUPPLY SYSTEM	908.15	4,318.69	11,700.00	7,381.31	36.9
84-41-285 POWER	11.07	575.83	1,000.00	424.17	57.6
84-41-330 EDUCATION	3,518.00	3,588.00	7,200.00	3,612.00	49.8
84-41-341 CONST-CUSTOMER'S INSTALLATION	1,391.95	2,044.94	100,000.00	97,955.06	2.0
84-41-431 NATURAL GAS COMMODITY SUPPLY	.00	4,239.57	49,700.00	45,460.43	8.5
84-41-432 PROPANE GAS COMMODITY SUPPLY	14,381.00	115,815.62	318,100.00	202,284.38	36.4
84-41-434 NAT GAS COMMODITY TRANSPORT	(11,896.00)	6,277.89	18,100.00	11,822.11	34.7
84-41-580 RENT OR LEASE	100.00	3,412.66	4,200.00	787.34	81.3
84-41-610 MISC. SUPPLIES	.00	.00	5,000.00	5,000.00	.0
TOTAL OPERATING EXPENDITURES	8,557.91	143,934.81	529,600.00	385,665.19	27.2
NON-OPERATING EXPENDITURES					
84-42-560 BAD DEBT EXPENSE	.00	.00	600.00	600.00	.0
84-42-750 SP PROJECTS CAPITAL	.00	.00	37,000.00	37,000.00	.0
84-42-780 RESERVE PURCHASES	18,750.00	18,750.00	172,300.00	153,550.00	10.9
84-42-911 TRANSFERS TO JOINT ADMIN FUND	507.73	38,495.67	107,300.00	68,804.33	35.9
84-42-912 TRANSFERS TO LITIGATION	4,700.00	8,629.34	29,200.00	20,570.66	29.6
84-42-913 TRANSFERS TO GF ADMIN	10,416.67	62,500.02	125,000.00	62,499.98	50.0
84-42-914 TRANSFERS TO 2017 JMT RES FUND	147.12	9,321.57	13,600.00	4,278.43	68.5
84-42-960 TRANSFERS TO RESERVE FUNDS	.00	.00	98,200.00	98,200.00	.0
84-42-999 CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
TOTAL NON-OPERATING EXPENDITURES	34,521.52	137,696.60	783,200.00	645,503.40	17.6
TOTAL FUND EXPENDITURES	43,079.43	281,631.41	1,312,800.00	1,031,168.59	21.5
NET REVENUE OVER EXPENDITURES	59,814.54	32,043.99	.00	(32,043.99)	.0



Hildale-Colorado City Utility

Director's Report

1/29/2019



Radium Contamination

The Department has been informed by the Utah Department of Environmental Quality that our water samples from our increased monitoring have indicated our Power Plant Well effluent is too high in Radium isotopes. Utah's DEQ will likely be issuing a notification of violation, and will hopefully be providing guidance on possible remedies. The Department has been proactive however, and we have been reaching out to industrial water filtration providers to discuss possible solutions. The broad consensus among industry publications is that Radium contamination does not have an easy solution, and most remediation involves Reverse Osmosis (RO), and Blending. RO is estimated to comprise of the most expensive option as it would require the greatest infrastructure investment and may produce a significant amount of hazardous waste water.

For the community's immediate needs, we could simply use the shallower wells which provide lower aesthetic quality water, but it is largely free of radium. These wells will be brought back online during warmer months.

Audit Report

As expected, this year's audit report confirms the significant deficiencies in our recording and in our operations as our population has undergone rapid changes. For the second straight year, the Gas Department is at an operating loss of \$120,000, and we expect that the Water Department will also operate at a loss this year, considering the roughly 15% fall in usage when compared to previous years. The fall in water usage tops off a 35% fall since 2015/16. Beyond the budget issues, we are still dealing with reporting shortcomings and record retention, which was likely caused by the entire staff turnover last year.

This year's audit will give us the ability to move quickly on deficiencies, many of which, have been years in the making. From the Director's position, I believe we need a different mindset than the one that has guided this Department in years past. Administrative operations are entirely too focused on "personality politics" and are based on inadequate and informal policies and procedures which hamper effective, ethical and safe progress. Efficient solutions to significant issues have been delayed or have gone ignored due to an inordinate focus on personality. These dampening influences can no longer be allowed to guide the Department's plans or operations, and if they continue to add undue weight to our decisions we will face bankruptcy, and operational failure. With a better view of the problems we face, our Department will implement solutions that are fiscally responsible, effective and ethical, and we will dispense with assets, procedures, policies and personnel who are not. This is a team effort in every sense of the phrase, and I would invite our board to bring a strategic approach to bettering our Department to serve our diverse community.

Apple Valley Natural Gas

We have opened talks with the administration of Apple Valley in discussing the steps necessary to have the Department provide Natural Gas Services to their residents. I can report that we have received exceptionally positive feedback from their administration on this prospect. If successful, the Department will be able to better utilize the Natural Gas pipeline that we have running along



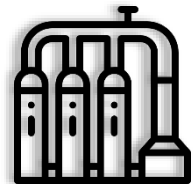
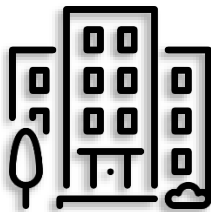
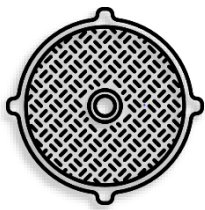
SR-59. It will add much needed revenue to the Department, and will begin a “fruitful” relationship with our closest neighbors in Apple Valley.

Centennial Park Water Proposition

The Department has been in discussions with representatives of Centennial Park’s Water district about providing their community with access to our culinary water system. There is no simpler case of supply and demand, CP faces annual water shortages and we are facing annual water surpluses of 100’s of millions of gallons of water. The Department and Charles Hammon have developed a preliminary rate structure to provide water outside our municipal boundary and we are currently waiting on their water district to provide us with their estimated water demand.

Water Master Plan

The Department has received approval for the grant to update our water master plan, and we have been in discussions with Sunrise engineering about the ideal scope of work for this project. We anticipate that the water master plan will be published by mid-summer, and the focus will be development of the spring water sources in Jans and Water Canyon. We have uncovered a 2002 report from Sunrise, provided by the UEP which describes the water source potential in Water Canyon, and if correct, should be enough provide spring water to the entire valley. Obviously, we would need an updated study since the data is roughly 17 years old. I would invited the board members to provide any feedback on issues that they might like to see addressed.



Hildale-Colorado City Utility

Twin City Water Works Update and Proposal

1/29/19

Update

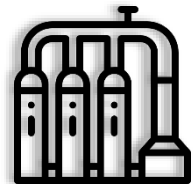
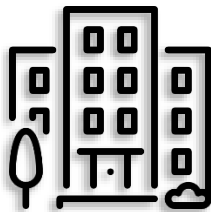
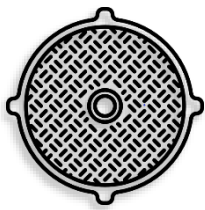
Twin City Water Works has signed a settlement contract with the UEP to deed all water assets to include, wells, water rights, and easements to the respective city municipalities. The Department is working with TCWW to facilitate this transfer. This transfer will represent a significant step forward for the communities' water infrastructure and is the corner stone of any future improvements on our system. Negotiations with the Arizona Tax Commission were unsuccessful and as a result the cities' have agreed to continue payments on the tax lien from the Arizona Tax Commission, which will be made in monthly \$5,000 payments and will total roughly \$238,000. The Department still believes that the value of the assets justifies the transfer. The Department has also negotiated with Garkane Energy to pay the power bills on some of the wells in order to prevent shutoff.

Bryan Cave Proposal

TCWW has asked the cities' to settle the remaining lawyer fee for the firm of Bryan Cave which totals roughly \$122,000 as a courtesy to assist in TCWW's dissolution.

Department Recommendation

It is the opinion of the Department that the cities should not agree to pay the legal fees. Our fiduciary responsibility does not extend to Twin City Water Works and is entirely outside the scope of established law and policy. Additionally, TCWW has been informally advised that as a dissolving entity they also have little incentive to settle any accounts with assets outside of their organization. Hildale's City Attorney believes that Bryan Cave would have little legal ground to pursue the city or any of TCWW's officers to recuperate payment in the event of dissolution.



Hildale-Colorado City Utility Department

Non-Monopoly Service Rate Authority Policy

1/29/19

General

Of the services the Utility Department provides, there are municipal monopolies for both water and sewer service, meaning that by law and ordinance, we have no competitors. However, for the Gas Department and for other provided municipal services, like home pipe repairs, they have market competitors. All delivered gas products are very market sensitive and the Department can quickly lose customers if our prices are not reflective of them. This policy hopes to address this issue, by delegating rate setting authority to the Utility Director for all non-monopoly service rates.

Gas Department Rates

For all delivered propane and natural gas rates whether piped or in cylinders, the Gas Superintendent shall propose a customer rate reflective of the costs to the Gas Department, and the prevailing market forces. The rate shall be reviewed by the Utility Director for final decision. Rates shall then be publicized on the Utility Department's website and social media presence.

Department costs shall be determined through an annual review of the cost-of-goods sold, which will establish the base rate upon which a market rate is further established.

Annual Cost-of-Goods Sold

This shall reflect the costs of production and delivery reflecting the following costs:

- Commodity Cost
- Wheeling Fee
- Labor
- Maintenance

Rate Setting Philosophy

The Department's rates will be set in order of priority:

- Market Competitive
- Revenue Contribution to Utility Administration

Once Market Competition is established, the Department shall add a margin to increase revenue contributions to support broader Department operations and to add to any capital reserve funds.

Utility Service Rates

If the Department discovers that there is no local private entity providing services that could be provided by the Utility Department, the Utility Director shall have the authority to set a rate and offer that service. The Utility Department will not seek to operate as a competitor with local service providers and will affect all policies to ensure compliance.

The rate set will account for administrative, labor, maintenance, and replacement costs and a revenue contribution to support capital reserve funds, and general administration.

If a local private entity were to begin offering a service that the Department is offering, public offering will be discontinued, unless the private entity cannot fulfill the requested work order within a customer's timeline.

Local Private Entity

Local private entities will be defined as properly licensed and insured businesses that have physical locations, ownership and operations in the municipal boundaries of Colorado City and/or Hildale. Their service staff must consist of at least 50% residents and ownership from either Hildale or Colorado City.

Zenet LLC
PO Box 840459
1020 W Utah Ave
Hildale UT 84784
(435) 616-1117

Hildale City
Hildale UT 84784

Dear Manager,

I believe that over the 6 months to a year, using the City('s) fiber network, I can bring an additional \$4,000 of revenue to the Utility Department per month. This would require some startup expenses for the Utility Department, estimated to be around \$150,000; however, I think it will be well worth it.

I propose that the City contract with me to operate their fiber assets and create the infrastructure that would allow local internet service providers the ability to offer a fiber connection to the estimated 750 potential customers in the area.

The Utility Department would need to authorize me to charge the City the following amounts;

Labor	\$ 51,600.00
Equipment	\$ 54,320.00
Total	\$ 105,920.00

Additionally, I estimate that the City would need to spend, through their normal procurement process, and additional \$40,000 on materials.

If the City were to set up a fiber department, and it were able to get a \$150,000 seed loan, I estimate the monthly future budget for that department to look as follows;

Estimated Minimum Monthly Customers*	200		
	Per		
	Customer		Monthly
Revenue			
Municipal Fiber Customer	30	\$	6,000.00
Dedicated Fiber Rental	1	\$	900.00
Total Revenue		\$	6,900.00
Expenses			
Maintenance	2	\$	(400.00)
Debt Service on seed loan		\$	(1,250.00)

Accounting (Paid to Joint Utility)	\$ (500.00)
Total Expenses	<u>\$ (2,150.00)</u>
Projected Monthly Income	\$ 4,750.00

*Charged to the local ISP not customer

We need to move the CO from the Sam Fischer building to the Print Shop building across the street where I can write a long term lease to Hildale City and provide direct 24 hour access. The rent on this room will be \$300.00 per month.

To facilitate efficient development of the system we will need nominal support (People/Equipment) from other utility departments.

This agreement is unrelated to the profit share agreement.

I look forward to working with you on developing the fiber infrastructure to provide high speed Internet to our residents and businesses.

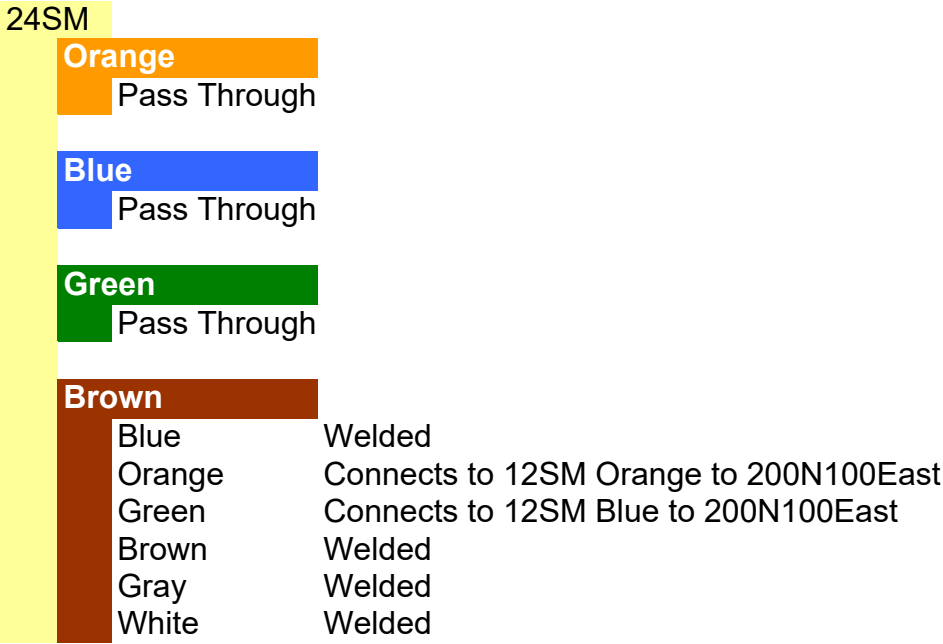
Regards,

Ezra L Nielsen, Manager

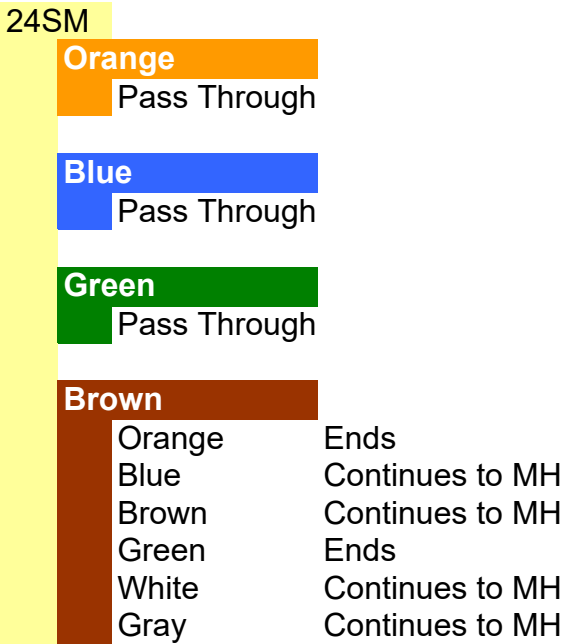
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200North 200East

2" From 200North 300East



2" To 0North 175East



1" To 200North 100East



205 East Township

2" From 0North 175East



2" To 100South 200East



1" To Station 3

Empty with pull string

2" From 200North 200East

24SM			
	Blue		
	Orange	Pass Through	
	Blue	Welded Through	
	Brown	Welded Through	
	Green	Pass Through	
	White	Welded Through	
	Gray	Pass Through	
	Orange		
	Orange	Welded Through	
	Blue	Welded Through	
	Brown	Pass Through	
	Green	Pass Through	
	White	Pass Through	
	Gray	Pass Through	
	Green		
		Pass Through	
	Brown		
	Orange	Pass Through	
	Blue	Pass Through	
	Brown	Pass Through	
	Green	Pass Through	
	White	Ends	To Hildale Annex
	Gray	Ends	To Hildale Annex

2" To 0North 25East

24SM			
	Blue		
	Orange	Pass Through	
	Blue	Welded Through	
	Brown	Welded Through	
	Green	Pass Through	
	White	Welded Through	
	Gray	Pass Through	
	Orange		
	Orange	Welded Through	
	Blue	Welded Through	
	Brown	Pass Through	
	Green	Pass Through	
	White	Pass Through	
	Gray	Pass Through	
	Green		
		Pass Through	
	Brown		
	Orange	Pass Through	
	Blue	Pass Through	
	Brown	Pass Through	
	Green	Pass Through	
	White	Ties to Zip Orange	Station 3
	Gray	Ties to Zip Blue	Station 3

12MM			
	Blue	Ties to Annex 12MM Blue	
	Orange	Ties to Annex 12MM Orange	
	Green	Ties to Annex 12MM Green	
	Brown	Ties to Annex 12MM Brown	
	Gray	Ties to MM Zip to 205East Blue	
	White		
	Red	Ties to Annex 12MM Red	
	Black	Ties to Annex 12MM Black	
	Yellow	Ties to Annex 12MM Yellow	
	Purple	Ties to Annex 12MM Purple	
	Light Pink		
	Light Blue	Ties to MM Zip to 205East Orange	

1" To Uzona

SM Zip to staion 3		
	Orange	Ties to 24SM to 0North 25East White
	Blue	Ties to 24SM to 0North 25East Gray
2MM		
	Blue	Ties to 24MM to Annex Light Pink
	White	Ties to 12MM to Annex Light Blue

1" To Hildale Annex

SM Zip	
Blue	Coiled in box
Orange	Coiled In box

SM Zip	
Blue	Coiled in box
Orange	Coiled in box

12MM	
Blue	Ties to 12MM to 0North25East Blue
Orange	Ties to 12MM to 0North25East Orange
Green	Ties to 12MM to 0North25East Green
Brown	Ties to 12MM to 0North25East Brown
Gray	
White	
Red	Ties to 12MM to 0North25East Red
Black	Ties to 12MM to 0North25East Black
Yellow	Ties to 12MM to 0North25East Yellow
Purple	Ties to 12MM to 0North25East Purple
Light Pink	Ties to 2MM Uzona Blue
Light Blue	Ties to 2MM Uzona White

2" To 0North 205East

MM Zip			
Blue	Ties to	Gray	From 25 East
Orange	Ties to	Light Blue	From 25 East

2" From 175East Township

24SM				
	Blue			
	Pass Through			
	Orange			
	Orange	Pass Through		
	Blue	Pass Through		
	Brown	Ties to	Orange	CMC Zip
	Green	Ties to	Blue	CMC Zip
	White	Pass Through		
	Gray	Pass Through		
	Green			
	Pass Through			
	Brown			
	Pass Through			

12MM				
	Blue	Ties to	Green	CMC
	Orange	Ties to	Brown	CMC
	Green	NC		
	Brown	NC		
	Gray	Ties to	Gray	CMC
	White	NC		
	Red	NC		
	Black	NC		
	Yellow	NC		
	Purple	NC		
	Light Pink	NC		
	Aqua	Ties to	White	CMC

2" to 50West Township

24SM				
	Blue			
	Pass Through			
	Orange			
	Orange	Pass Through		
	Blue	Pass Through		
	Brown	Ends		
	Green	Ends		
	White	Pass Through		
	Gray	Pass Through		
	Green			
	Pass Through			
	Brown			
	Pass Through			

MM	Zip			
	Blue	Ties to	Green	12MM to 175East Township
	Orange	Ties to	Brown	12MM to 175East Township

1" to CMC

SM Zip

6MM				
	Blue	Ties to	Blue	10N Central
	Orange	Ties to	Orange	10N Central
	Green			
	Brown			
	Gray			
	White			

6MM				
	Blue			
	Orange			
	Green			
	Brown			
	Gray			
	White			

1" to 10N Central

2MM				
	Blue	Ties to	Blue	CMC
	Orange	Ties to	Orange	CMC

2" From 25East Township

24SM

Blue

Orange	Ties to	Orange	Dispatch
Blue	Ties to	Blue	Dispatch
Brown	Ties to	Brown	Dispatch
Green	Ties to	Green	Dispatch
White	Welded together		
Gray	Welded together		

Orange

Pass Through

Green

Pass Through

Brown

Orange	Pass Through		
Blue	Pass Through		
Brown	Pass Through		
Green	Pass Through		
White	Ties To	White	Dispatch
Gray	Ties To	Gray	Dispatch

MM Zip

Goes into Dispatch

2" To 100West Township

24SM

Blue

Orange	Ends		
Blue	Ties to	Blue	Dezereta
Brown	Ties to	Orange	Dezereta
Green	Ends		
White	Welded together		
Gray	Welded together		

Orange

Pass Through

Green

Pass Through

Brown

Orange	Pass Through
Blue	Pass Through
Brown	Pass Through
Green	Pass Through
White	Ends
Gray	Ends

12MM

Orange	Pass Through	Dezereta
Blue	Pass Through	Dezereta
Brown	Pass Through	Dezereta
Green	Pass Through	Dezereta
Gray	End	
White	End	
Red	End	
Black	End	
Yellow	Pass Through	Dezereta
Violet	Pass Through	Dezereta
Rose	Pass Through	Dezereta
Aqua	Pass Through	Dezereta

MM Zip

Passes into Dispatch

1" To Dezereta

12MM

Blue	Pass Through
Orange	Pass Through
Brown	Pass Through
Green	Pass Through
Gray	End
White	End
Red	End
Black	End
Yellow	Pass Through
Violet	Pass Through
Rose	Pass Through
Aqua	Pass Through

6SM				
	Blue	Ties to	Blue	Going to 100West Township
	Orange	Ties to	Brown	Going to 100West Township
	Green	Ends		
	Brown	Ends		
	Gray	Ends		
	White	Ends		

1" To ???
2MM

1" To ??
2MM

1" To ???
Empty

100 West Township

2" From 50 West Township

24SM				
	Blue			
	Orange	Pass Through	welded together	
	Blue	Pass Through	welded together	
	Brown	Pass Through		
	Green	Pass Through		
	White	Ties to	Orange	Preferred
	Gray	Ties to	Blue	Preferred
	Orange			
	Pass Through			
	Green			
	Orange	Pass Through		
	Blue	Pass Through		
	Brown	tied to	Brown	Preferred
	Green	tied to	Brown	Preferred
	White	Pass Through		
	Gray	Pass Through		
	Brown			
	Pass Through			

12MM				
	Blue	Pass Through		50 West Township
	Orange	Pass Through		50 West Township
	Green	Ties to	Green	100N 100West
	Brown	Ties to	Brown	100N 100West
	Gray	Pass Through		50 West Township
	White	Pass Through		50 West Township
	Red	Pass Through		50 West Township
	Black	Pass Through		50 West Township
	Yellow	Pass Through		50 West Township
	Purple	Pass Through		50 West Township
	Light Pink	Pass Through		50 West Township
	Aqua	Pass Through		50 West Township

MM	Zip
	Blue
	Orange

2" To 300 West Township

24SM			
	Blue		
	Orange	Pass Through	
	Blue	Pass Through	
	Brown	Pass Through	
	Green	Pass Through	
	White	End	
	Gray	End	
	Orange		
	Pass Through		
	Green		
	Pass Through		
	Brown		
	Pass Through		

6MM				
	Blue	Ends		
	Orange	Ends		
	Green	Ends		
	Brown	Ends		
	Gray	Ties to	Gray	Preferred
	White	Ties to	White	Preferred

2" to 100South 100West

12MM				
	Blue	Ties to	Blue	Preferred Black
	Orange	Ties to	Orange	Preferred Black
	Green	Ties to	Green	Preferred Black
	Brown	Ties to	Brown	Preferred Black
	Gray	Ties to	Gray	Preferred Black
	White	Ties to	White	Preferred Black
	Red			
	Black			
	Yellow			
	Purple			
	Light Pink			
	Aqua			

2" to 100North 100West

6MM				
	Blue	Ends		
	Orange	Ends		
	Green	Ties to	Green	Preferred Orange
	Brown	Ties to	Brown	Preferred Orange
	Gray	Ends		
	White	Ends		

2" Across Street
Empty

1" to Preferred

6MM	Orange				Upgraded to this
	Blue	Pass Through		50West Township	Not Used
	Orange	Pass Through		50West Township	Not Used
	Green		Green	100N 100West	Not Used
	Brown		Brown	100N 100West	Not Used
	Gray	Pass Through		50West Township	Not Used
	White	Pass Through		50West Township	Not Used
	Red				Not Used
	Black				Not Used
	Yellow				Not Used
	Purple				Not Used
	Light Pink				Not Used
	Aqua				Not Used

6MM	Black				
	Blue	Ties to	Blue	100South 100West	Blue Radioshack
	Orange	Ties to	Orange	100South 100West	Orange Radioshack
	Green	Ties to	Green	100South 100West	Green Mornings
	Brown	Ties to	Brown	100South 100West	Brown Mornings
	Gray	Ties to	Gray	100South 100West	ends Dr. House
	White	Ties to	White	100South 100West	ends Dr. House

6MM	Gray				
	Blue		Blue	Zip Radioshack or Dispatch	Not Used
	Orange		Orange	Zip Radioshack or Dispatch	Not Used
	Green		Blue	Zip Radioshack or Dispatch	Not Used
	Brown		Orange	Zip Radioshack or Dispatch	Not Used
	Gray	Ties to	Gray	300 West Township	Not Used
	White	Ties to	White	300 West Township	Not Used

SM Zip					
	Blue	Ties to	Gray	Blue Binder from 50West Township	
	Orange	Ties to	White	Blue Binder from 50West Township	

6 SM					
	Blue		Ends		
	Orange		Ends		
	Green	Ties to	Green	Green Binder from 50 West	
	Brown	Ties to	Brown	Green Binder from 50 West	
	Gray		Ends		
	White		Ends		

1" to Radioshack

MM Zip		
	Blue	
	Orange	

1" to ??
Empty

2" From 100West Township

24SM				
	Blue			
	Orange	Pass Through		
	Blue	Ties to	Green	
	Brown	Ties to	Brown	
	Green	Pass Through		
	White	Pass Through		
	Gray	Pass Through		
	Orange			
	Pass Through			
	Green			
	Orange	Pass Through		
	Blue	Pass Through		
	Brown	Pass Through		
	Green	Broken		
	White	Ties to	Blue	Bindery
	Gray	Ties to	Orange	Bindery
	Brown			
	Pass Through			

6MM	No Longer Used
-----	----------------

2" to 400 West Township

24SM				
	Blue			
	Orange	Pass Through		
	Blue	Ends	Green	Bindery
	Brown	Ends	Brown	Bindery
	Green	Pass Through		
	White	Pass Through		
	Gray	Pass Through		
	Orange			
	Pass Through			
	Green			
	Orange	Pass Through		
	Blue	Pass Through		
	Brown	Pass Through		
	Green	Broken		
	White	Ends	Blue	Bindery
	Gray	Ends	Orange	Bindery
	Brown			
	Pass Through			

1" to Bindery

6SM	
	Blue
	Orange
	Green
	Brown
	Gray
	White

6MM	Used Local only between annex buildings
-----	---

8MM

Blue
Orange
Green
Brown
Gray
White
Red
Black

ati
ati
falcon
falcon
Joe
Joe
Plumbing
Plumbing

Break Out Box
(front) (back)
Blank Blank
Blank Blank
Blank Blank
Blank Blank
Blank Blank
Blank

24SM From CO

24SM From CO

Blue
Orange
Blue
Brown
Green
White
Gray

Local Swith
Local Swith
Local
Local
Stale line window
Stale line window

Orange
Orange
Blue
Brown
Green
White
Gray

R&W
R&W
Hanging out
Hanging out
Fuel Island
Fuel Island

white
gray

Green
Orange
Blue
Brown
Green
White
Gray

Well House
Well House
Well House
Well House
Well House
Well House

Brown
Available

MM ATI
MM ATI
MM Falcon
MM Falcon
MM Joe Shop
MM Joe Shop

SM From
SM From
SM From
SM From
MM Plum
MM Plum

6SM To Well House c

Blue
Orange
Green
Brown
Gray
White

From CO
From CO
From CO
From CO
From CO
From CO

6SM To R&W

Blue
Orange
Green
Brown
Gray
White

Stateling Window
Stateling Window
Spare
Spare
R&W
R&W

24SM From CO

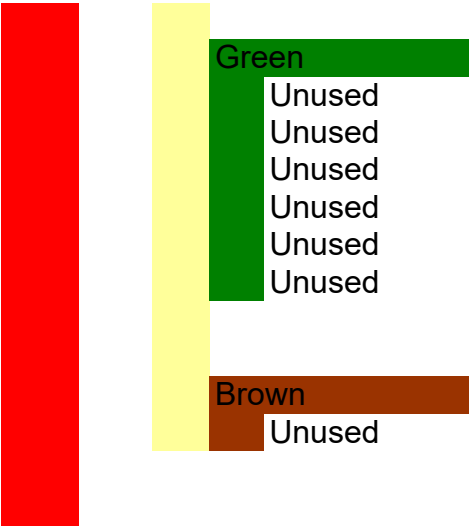
Blue
Orange
Blue
Brown
Green
White
Gray

Unused
Unused
Unused
Unused
Unused
Unused

Orange
Orange
Blue
Brown
Green
White
Gray

Unused
Unused
Unused
Unused
Fuel Island
Fuel Island

white
gray



500 South Barlow Street

12MM From Mohave And Barlow

Blue	Blue to 465 S. Barlow St
Orange	Orange to 465 S. Barlow St
Green	Blue to 200 West Warren Ave
Brown	Orange to 200 West Warren Ave
Gray	
White	
Red	
Black	
Yellow	
Purple	
Light Pink	
Light Blue	

Richard Street and Mohave Ave

24MM From Water Plant

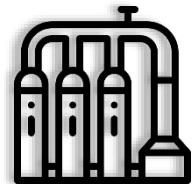
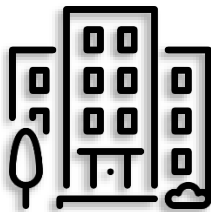
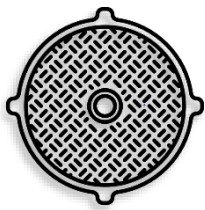
Blue	
Orange	
Green	
Brown	
Gray	
White	
Red	
Black	
Yellow	Orange going East
Purple	Blue going East
Light Pink	Brown goint West
Light Blue	Green Going West
Blue-striped	Blue going West
Orange-striped	Orange going West
Green-striped	Green Going East
Brown-striped	Brown going East
Gray-striped	
White-striped	
Red-striped	
Black-striped	
Yellow-striped	
Purple-striped	
Light Pink-striped	
Light Blue-striped	

Cable usage from waterplant

well 10
well 10
Well 4
Well 4
Well 8
Well 8
Broken at Garden Ave
Cottonwoods

Cottonwoods

200North 300East



Hildale-Colorado City Utility

General Procurement Policy

1/29/19

General

As part of our mission to become more fiscally responsible and efficient as a department, we shall adopt a policy to guide procurement of expenses that focuses on enhancing our mission. All employees are encouraged to give feedback on assets that can add value to our services, and therefore should also be able to conduct preliminary research on possible procurement options.

Economize on Small Purchases

Procurement officers should be generally aware of economical or value venders for small purchase and should use the least expensive options unless a qualitative requirement necessitates a premium product. Continuing payments that exceed \$500 annually should go through competitive procurement.

Competitive Procurement

Procurement officers should strive to find the lowest cost solutions by comparing prices and quality from a multitude of venders. For large purchases, procurement officers are encouraged to create competition with other venders. This requires procurement officers to conduct forward planning and asset management as an essential part of their job duties.

Authorized Procurement Officers

The following Department employees are designated as Authorized Procurement Officers:

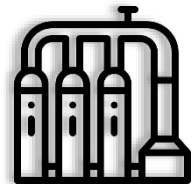
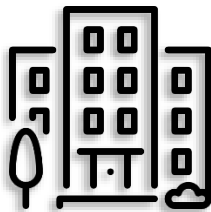
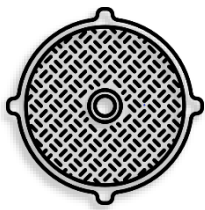
- Utility Director
- Operations Manager
- Recorder
- Accounts Payable Clerk

Procurement Review Procedures

When approaching large procurement offerings, APOs should have the Utility Director review purchase to determine if the procurement is authorized or if the Utility Board/City Council will need to approve its purchase. In some these cases, in consultation with the City Attorney, we may need to authorize a Request for Proposal (RFP) from venders where they will be evaluated on overall cost and quality.

Violation(s)

All APOs should be familiar with state and federal law when it comes to municipality procurement and in the event of a violation of a state or federal law, the city attorney will be consulted for further actions. If an internal procurement violates the intention of the General Procurement Policy, but does not violate any state or federal laws, the violation should be reported to the Utility Director for remediation. There will be no reprimand where APOs were found to have acted in “good faith” as a fiduciary of public funds.



Hildale-Colorado City Utility Department

Ordinance Violation Response Procedure

1/29/19

This process only includes violations that are not considered emergency related or those that require immediate remediation in order to avert a public safety hazard.

Department Notification

Utility Department personnel who are informed or made aware through inspection, or incidental contact of a potential violation of Department Policy, Hildale or Colorado City Ordinance, State or Federal Laws shall inform the Director immediately. The employee should then formalize their discovery by memorandum to the Business Manager that includes the following information:

- Violation
- Date(s) of violation
- Location(s) of violation
- Individual(s)/Organization(s) suspected of violation
- Method(s) of Discovery
- Date of Discovery
- Relevant Contact Information of Witness(s) and/or suspected violator(s)

Investigation

The Utility Director and service superintendent shall make an on-site inspection and may conduct interviews of relevant personnel at the location of the suspected violation and document any findings relevant to the suspected violation. The investigation may include contact of the party believed to be in violation.

A violation investigation memorandum will be generated with the details of any findings pertaining to the violation, and will cite the appropriate laws, ordinances, and/or policies that are suspected of being violated. The violation memo will also detail any relevant contact between the utility staff and the individual suspected of the violation.

The violation memorandum can include recommended courses of action. The memorandum will be sent to the respective city manager(s) and to legal counsel for review.

The city manager and legal counsel shall be given the opportunity to amend or deny the proposed course of action.

Customer Notification

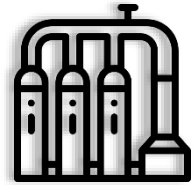
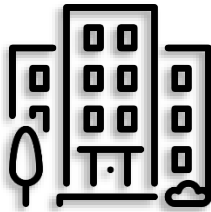
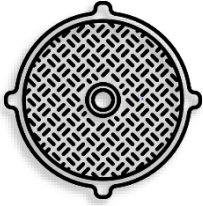
Once approval has been granted, the Department shall notify the customer of the violation through a phone call, and a written letter detailing the suspected violation and will include the following:

- Suspected Violation
- Applicable laws, ordinances, and/or policies
- Rectification procedures (if applicable)
- Fines, or fees to be paid (if applicable)
- Actions to be taken by the department (if applicable)
- Appeal Officer Contact Information
- Instructions on Appeal Process

- Date to Respond
- Additional Fines, Fees or Actions to be taken as a result of non-response or adverse response (If applicable)

Department Action and Closing Memo

If further department action is necessary, or continuous monitoring, the Department will generate a memorandum detailing any relevant results and any follow-on actions. If fees or fines need to be applied, they will be referred to the respective city manager to process and levy any municipal fines.



Hildale-Colorado City Utility Department

Formal Complaint and Appeal Process Policy

1/29/19

General

This document shall guide both the Department and the public on how to make an appeal of a Department action, policy, fee, fine etc.

Receiving an Complaint

Complaints are made through verbal or written means to a Department employee concerning a Department action or policy.

Employees who receive a complaint shall determine if the complaint can be immediately remedied with the complainant or does the complaint require review from a supervising authority.

The employee shall determine their action based on the following questions:

- Is the complaint related to fraud, waste, sexual harassment, discrimination, or risk to life and limb?
 - o Yes: Immediate reporting to Department Head and/or City Manager and take immediate emergency action if necessary.
 - o No: Ask next question
- Is the suggested remedy or complaint refer to or are in conflict with any laws, ordinances, or polices of the Department to include all applicable Department of Justice Injunction Requirements?
 - o Yes: Deny or delay request and Refer to Department Reports
 - o No: Ask next question.
- Is there any conflict with any explicit or reasonably inferred implicit directives from the Utility Director concerning the complaint or proposed remedy?
 - o Yes: Refer to Department Reports or apply actions from directive if applicable.
 - o No: Ask next question
- Is remedying the complaint an official part of my job description?
 - o Yes: Apply remedy or deny request in accordance to policy and guidance
 - o No: Ask next question.
- Could I reasonably, technically, and legally process the request?
 - o Yes: Ask next question.
 - o No: Ask fellow employee whose abilities may relate to request for guidance, if you don't know then ask a supervisor
- Will remedying this situation cost the Department resources either in funds, equipment or employee hours an amount that exceeds \$10 in total?
 - o Yes: Gain Permission from Supervisor
 - o No: Apply remedy or deny request in accordance to policy and guidance

Department Complaint Reports

Based on the above checklist, if you have identified that a complaint from a citizen requires that a supervisor be notified, you should then ask the citizen whether they'd like to file a formal complaint. If the complainant would not like to file a formal complaint, inform supervisor of complaint for

further instructions. If they would like to place a formal complaint you will need to gather the following information and annotate in the appropriate form:

- Name of the Complainant
- Date of the Complaint
- Description of Complaint (i.e. employees damaged, erroneously charged etc.)
- Location(s) where Relevant
- Dates Relevant to the Complaint (i.e. when property was damaged, when fine was charged etc.)
- Requested Remedy (i.e. what do you wish the Department to do)
- Contact Information
 - o Phone
 - o Address
- Customer Information (if applicable)
 - o Address

Once you have received a formal complaint you will turn in the complaint information with all applicable documents to the Utility Director.

Formal Complaint Process

Utility Director Review

Once a formal complaint has been made, the Utility Director will review the complaint and determine if Department action can be made immediately, or further approval must be obtained. Immediate reporting to the respective City Manager will occur if the complaint refers to discrimination, fraud, sexual harassment, or risk to life and limb. If no immediate report is required, the Utility Director will determine if the complaint relates to any laws, ordinances or Department policies.

The Director may approve or disapprove the complaint remedy request in accordance with policies, laws, ordinances and established authorities relegated to them.

Approval

If the complaint remedy request is approved or the Department believes that action needs to be taken to satisfy the complaint, then action will be taken in accordance with the laws, ordinances and policies already established. A written response will be given to the complainant informing them of the actions and intentions of the Department.

Denial

If the Director decides to deny all or part of the complaint request, then the complainant will be informed with written notice and instructions on how to appeal the denial.

Appealing an Official Response to a Formal Complaint

If the complainant feels that the official Department response to a Formal Complaint was inadequate and/or unsatisfactory, they may request an appeal of the decision. If a complainant

wishes to file an appeal they may either appeal by verbal or written means. The Department must collect the following information to consider an appeal:

- Name of Complainant
- Copy of the written decision made by the Department or the respective city
- Date of Appeal
- Reasons why the decision was not adequate or unsatisfactory
- Further comments on decision or department action
- Whether the appeal should go to the Director, Utility Board or the City Manager.
- Remedy Suggested
- Contact Information

Utility Board Appeal

If the complainant requests an appeal before the Utility Board, the Director will determine whether the appeal will appear as a separate agenda item or will be included with the other waivers and requests. The Department will send out a written notice of the public hearing to the complainant and ask for their attendance.

If the Utility Board denies the appeal, the complainant will be notified in writing and be informed that they can appeal to the respective city manager for a City Council Appeal.

City Manager and Council Appeal

If the complainant feels that the official response to formal complaint or the Utility Board appeal is not adequate or satisfactory they may submit an appeal to the respective city manager to have their appeal heard at the respective city council. The city manager will receive all relevant and applicable documents generated by the Department and supplied by the Complainant.

The City Manager may approve or deny the request to have a public hearing before the City Council and a written notice will be sent to the complainant to inform them of the decision, and/or the location and time of the public hearing if the appeal request is approved.

Expedited Complaint Process

If a complainant wishes to have a complaint expedited, they may request that the complaint be sent directly to the respective city manager and/or mayor. Reasons for an expedited complaint should include any complaint that requires immediate, and decisive political authority to resolve a time sensitive issue (i.e. damage to property, potential for fraud, exigent legal risk). An expedited request shall include the following:

- Name of the Complainant
- Date of the Complaint
- Description of Complaint (i.e. employees damaged, erroneously charged etc.)
- Location(s) where Relevant
- Dates Relevant to the Complaint (i.e. when property was damaged, when fine was charged etc.)
- Requested Remedy (i.e. what do you wish the Department to do)
- Reason for Expedited Complaint

- Contact Information
 - Phone
 - Address
- Customer Information (if applicable)
 - Address

If the expedited request is denied by either the City Manager or the Mayor, the complainant must re-submit their complaint through the Formal Complaint process where it will be handled at the convenience of the Department.

Anonymous Complaint Process

The Department shall be able to receive anonymous complaints in written form available online and by mail. Anonymous complaints shall be received by the Utility Director and distributed to the respective city manager for review. Anonymous complaints pertaining to either the Director or City Manager will be referred to the respective Mayor for review.