



Heber Light & Power

31 South 100 West
Heber City, Utah 84032
February 24, 2016

Regular Board Meeting 4:00 p.m.

The Board of Directors of Heber Light & Power met on February 24, 2016, in the Heber Light & Power Business Office at 31 South 100 West, Heber City, Utah.

| | | |
|-----------------|---------------------------|--------------------|
| Present: | Mayor | Alan McDonald |
| | Mayor | Colleen Bonner |
| | Mayor | Bob Kowallis |
| | Heber City Council Member | Jeff Smith |
| | Heber City Council Member | Jeff Bradshaw |
| | County Council Chair | Kendall Crittenden |

Others Present: Joe Dunbeck, Jason Norlen, Harold Wilson, Bart Miller, Andrew Dedrickson, Mason Baker, and Doug Hunter.

Chairman McDonald opened the meeting and welcomed those in attendance. Mason Baker and Doug Hunter, both from UAMPS, were introduced. Chairman McDonald also excused Karly Schindler from the meeting.

CONSENT AGENDA

Items for Approval: January 27, 2016 Board Meeting Minutes, January 2016 Financial Statements and January 2016 Warrants: Chairman McDonald asked for any changes or modifications to the above-listed agenda items and when none were given, he asked for a motion to approve.

Director Colleen Bonner moved to approve the above-listed Consent Agenda items. Director Jeff Smith made the second.

Voting Aye: Mayor Alan McDonald, Mayor Colleen Bonner, Council Member Jeff Bradshaw, Mayor Bob Kowallis, County Council Chairman Kendall Crittenden and Council Member Jeff Smith. Voting Nay: None.

1 **Update/discussion on UAMPS Carbon-Free Power Project (Jason Norlen, Doug Hunter, General**

2 **Manager UAMPS):** Jason Norlen explained that Heber Light & Power (HL&P) was a part of the Carbon-Free
3 Power Project within UAMPS, which is a small modular reactor proposed to go up near the Idaho National
4 Laboratory site in Idaho. He stated Doug and Mason had worked very hard and there was now a site agreement
5 with the Department of Energy to begin exploring sites on the INEL. Norlen welcomed them and asked them to
6 give an update to the Board with regard to the project. Doug Hunter took the floor and briefly explained
7 UAMPS and their purpose. He stated that UAMPS had been looking for choices that included renewable
8 energy, natural gas, etc. for their members. Hunter explained that a varied portfolio was important and stated he
9 understood that financial constraints were also something they took into consideration. He explained the
10 situation with regard to coal, oil, gas, pricing fluctuations and so forth. Hunter stated they had looked at nuclear
11 reactors specifically as there was no carbon associated with that and the only waste product was spent fuel,
12 which was very small. He explained that UAMPS felt this was an option to pursue, although initially it was too
13 expensive. Hunter explained to the Board how the small modular reactors operated, where they originated, and
14 who was involved with the production. He continued to explain how the reactors worked, safety features,
15 cooling methods, locations, footprint, and so forth. Hunter discussed the costs of the energy and stated that the
16 timing was to come on line in January of 2025. He also stated the construction was estimated at only three
17 years for the facility since the modules were constructed at the factory and shipped. Approval from the NRC
18 was needed, and UAMPS would like to put in its application for approval of a combined construction and
19 operating license by the first quarter of 2018. He explained to the Board all of the necessary agreements, etc.
20 that would be needed to move forward with the project and although there was a significant amount of work
21 involved, even with the time frame and involved delays/waiting periods, it was a positive move. Hunter stated
22 that there were changes in the future for the coal plants and adjustments needed to be made now to meet the
23 deadlines put in place. He explained that the project was capital intensive compared to natural gas combined
24 cycle and explained the cost differences between the two and the stranded investment risk. Hunter discussed
25 the various costs involved with operating the reactors and compared them to other energy sources. He
26 explained that they were working with NuScale, and expected the Site Agreement to be finalized in the near
27 future, as well as funding and costs. Hunter explained they were working closely with the Governor's office to
28 obtain the necessary water rights, etc. and they expected a more definitive answer within the next two to three
29 months. He explained that the Department of Energy was very excited about the project and they expected a
30 number of parties to get involved soon. Hunter explained there was a significant amount of support from the
31 government side with regard to the project as well. He stated that if the expected funding did not come through,
32 they would simply slow the project down to accommodate that situation. Hunter continued through his
33 presentation and discussed the various sites, projects, and so forth. He closed his presentation and stated there
34 was a conference in the near future that all Board members could attend that would further explain and discuss
35 this information.

36
37 **Discussion on Net Metering and Renewable Energy Tariff for General Service accounts (Joe Dunbeck):**

38 Chairman McDonald turned the time to Joe Dunbeck. Dunbeck stated HL&P was in the process of evaluating
39 its solar energy policies. Dunbeck explained one of the items to consider was land use as it related to solar
40 systems, and he encouraged all the municipalities to have in place the land use and mechanisms for this.
41 Customer costs and financing of solar systems also needed to be examined. Dunbeck summarized that revisions

1 would be made to the existing policies, taking customer relations into consideration as well. He stated net
2 metering design and feed-in metering design needed to be understood. Dunbeck explained how each of the
3 designs worked. He discussed the Company's role in the process. There was discussion among the Board and
4 staff with regard to customer responsibility and the responsibility of HL&P. He explained that the Heber Valley
5 was a pretty good area for solar and discussed the pros and cons of using the solar energy. Dunbeck showed the
6 Board the differences between a net metering system versus a feed-in metering system. Dunbeck described the
7 different options a customer had for financing solar panels. Dunbeck updated the Board on the current net
8 metering policy and stated that it was currently for residential only. Dunbeck reiterated that the policies and
9 issues that needed to be addressed were: modifying net metering, establishing a feed-in tariff policy, improving
10 interconnection policy standards, and working on customer relations. With regard to the net metering policy,
11 HL&P would expand it to include small general service customers, eliminate the sale of REC's (renewable
12 energy credits), and analyze the net metering rate. He stated the interconnection issue would be directly related
13 to the system upgrade that HL&P would be required to do. Dunbeck continued on to say that with regard to a
14 power purchase agreement, staff suggested a long-term contract at a fixed price.
15

16 Jason Norlen stated that an engineering study was underway where they studied each circuit, what kind of solar
17 generation could each circuit take and also determining the value of the circuits. He explained this needed to be
18 done as it was system specific and they would need Board approval to modify the metering policy, the tariff
19 policy and the interconnection policy and standards. With the engineering study, the policies would also be
20 reviewed to make sure HL&P was covered in the hook-up portion, and there was also a rate study that needed to
21 be done. Norlen also stated there would be various aspects that needed to be reviewed and studied in order to
22 gather the required information. He stated that after gathering the information necessary, they would contact
23 Pender for a cost of service study. Norlen stated that in 2012 there were about a dozen net-metering customers,
24 and currently there are about 80. He explained this was something that needed to be addressed in order to be
25 fair and equitable to these solar customers. He explained he would like to assist customers in making these
26 decisions with all the facts and felt it was necessary to stay involved in order to support the customer and to
27 keep them informed. There was a discussion among the staff and the Board with regard to the information
28 provided by Dunbeck and Norlen. Norlen stated staff would have additional information for the Board in the
29 near future.
30

31 **Employee Request for Educational Assistance:** Andrew Dedrickson stated he had been with HL&P for ten
32 years as the lead dispatcher and the inventory controller; he supervised four employees who operate the 24-hour
33 dispatch center, and within the warehouse he takes care of purchase orders and inventory and makes sure the
34 warehouse is functioning as needed. He explained he had various certifications and education and had learned a
35 significant amount while with HL&P and would like to continue that education and was requesting education
36 assistance to obtain his MBA. Dedrickson explained what his current education did for HL&P and discussed
37 what an MBA would provide for the Company in the future, if he were able to obtain that degree. He explained
38 that he had applied and been accepted to Boise State University. He chose Boise State as it was fully online, as
39 well as being in the top for MBA schools in the nation, and was affordable with the total cost being \$37,000.
40 His experience and prior education provided him a \$6,000 scholarship which dropped the tuition to \$31,000.
41 He stated it was a two year program and again was fully online, which allowed him to continue working and to

1 continue to be accessible 24 hours a day for HL&P. There was discussion among the Board and staff with
2 regard to the current Company policy. Director Kowallis read the current policy for the Board. Director Smith
3 stated he was concerned that with obtaining an MBA, Dedrickson would be much more valuable in the market
4 and he worried he may leave. Dedrickson stated his intention was to remain with the Company.

5
6 Director Kowallis moved to approve the educational assistance for Andrew Dedrickson. Director Jeff Smith
7 seconded the motion.

8
9 Voting Aye: Mayor Alan McDonald, Council Member Jeff Bradshaw, Mayor Bob Kowallis, County Council
10 Chairman Kendall Crittenden and Council Member Jeff Smith. Voting Nay: None. Mayor Colleen Bonner
11 was absent.

12
13 **Approval of Years of Service Reward for Retiring Employee (Jason Norlen):** Chairman McDonald turned
14 the time to Jason Norlen. Norlen explained that Rick Coleman would be retiring at the end of the week. Norlen
15 stated there would be a retirement party Friday at 11:30 am at the Operations Center and asked for direction
16 from the Board on a retirement gift. Director Kowallis summarized the Company policy as stated in the
17 handbook regarding a retirement allowance. After discussion among the Board and staff it was decided to move
18 forward as per the handbook policy.

19
20 **Transmission Line Update:** Norlen stated he had spoken with Rocky Mountain Power and they were
21 gathering information to go before the State siting committee on the issues in north Wasatch County; however,
22 the date has yet to be set.

23
24 **General Manager's Report:** Norlen reported on UAMPS. The budget for UAMPS and all of UAMPS's
25 projects were approved. There wasn't any significant shifting in project costs in any of the projects that HL&P
26 is involved in. He explained that due to the fiscal/calendar year issues there was always a close eye on the
27 amounts as they were estimates and would change periodically. Norlen stated that during the IPA meetings
28 there was continued discussion with regard to type and size of the unit they wanted to put in when coal is shut
29 down. Norlen explained that IPA is also changing its Organization Agreement and that it was moving in the
30 direction of being more project based in using its facilities. Norlen updated the Board on the recent wind storm.
31 He stated that the system held up very well during the storm, and circuit breakers were opened as things blew
32 into the lines, but they were self-clearing. He stated that the problems were handled very effectively
33 considering the violence of the storm. Director Kowallis stated he had seen the crews out in the storm and
34 stated he was appreciative of the hard work staff put forth into keeping the Company running at its best. Norlen
35 stated that prior to the storm there was an issue in the Midway area. He stated they were aware of an issue on
36 the system with a particular type of cut-out, and he felt that Harold Wilson and staff have a good plan in place
37 going forward to replace that particular make and model of cut-out that has been failing.

38
39 Norlen stated Jake Parcell was not in attendance since he just had a baby boy and also that his mother was very
40 sick.

1 **Staff reports (as needed):** Bart Miller stated HL&P was doing a customer bench mark survey. He asked the
2 Board for their thoughts on where to put the link for the survey. Chairman McDonald suggested asking Heber
3 City for the use of their telephone/text blasting program to reach as many customers as possible. Miller stated it
4 was not a long survey, but it would be very helpful for HL&P to have input from their customer base.
5

6 Chairman McDonald stated instead of the HR Committee meeting with Jason Norlen for his performance
7 review, he would like the full Board to participate. He asked the Board to complete the evaluation form prior to
8 the next meeting. Chairman McDonald also asked the Board to review Norlen's personnel agreement before
9 the meeting as well. He stated the Board was very grateful to staff for all they did.
10

11 With no further business to discuss in the Regular Meeting, Director Kendall Crittenden moved to adjourn the
12 meeting. Director Colleen Bonner made the second.
13

14 Voting Aye: Mayor Alan McDonald, Council Member Jeff Bradshaw, Mayor Bob Kowallis, County Council
15 Chairman Kendall Crittenden and Council Member Jeff Smith. Voting Nay: None. Mayor Colleen Bonner
16 was absent.
17
18
19
20
21
22

Amanda Anderson
Board Recorder

03/18/2016 5:28:59 pm

Page: 1

General Ledger Directors Report 2 - Detail

FEB 2016

| Div | Account | Description | Budget YTD | Current YTD | Budget PTD | Current PTD |
|--|---------|----------------------------------|--------------|--------------|--------------|--------------|
| 0 | 414.0 | OTHER INCOME | 32,500.00 | 634.58 | 16,250.00 | 185.02 |
| 0 | 414.1 | POLE ATTACHMENT FEE INCOME | 0 | 0 | 0 | 0 |
| 0 | 414.2 | CONNECTION FEE INCOME | 0 | 4,195.84 | 0 | 1,590.00 |
| 0 | 414.3 | PENALTY INCOME | 0 | 7,773.42 | 0 | 4,128.71 |
| 0 | 440.0 | ELECTRIC - RESIDENTIAL INCOME | 1,368,898.86 | 2,803,083.58 | 684,449.43 | 1,427,334.82 |
| 0 | 442.0 | ELECTRIC - COMMERCIAL INCOME | 1,049,302.24 | 0 | 524,651.12 | 0 |
| 0 | 445.0 | JORDANELLE POWER SALES | 275,375.20 | 126,498.91 | 137,687.60 | 60,984.22 |
| 0 | 445.1 | JORDANELLE O & M | 0 | 9,018.85 | 0 | 4,467.00 |
| 0 | 451.0 | WRITE OFFS COLLECTED | 0 | 356.67 | 0 | 136.66 |
| 0 | 451.1 | METER READING CHARGE | 0 | 120.00 | 0 | 60.00 |
| Line 1. Operating Revenue and Patronage Capital | | | 2,726,076.30 | 2,951,681.85 | 1,363,038.15 | 1,498,886.43 |
| 0 | 542.0 | HYDRO MAINTENANCE | 0 | 124.71 | 0 | 2.79 |
| 0 | 547.0 | GAS GENERATION - FUEL COSTS | 84,857.16 | 31,429.45 | 42,428.58 | 15,602.59 |
| 0 | 548.0 | GENERATION EXPENSE | 109,879.54 | 155,705.95 | 54,939.77 | 117,740.15 |
| Line 2. Power Production Expense | | | 194,736.70 | 187,260.11 | 97,368.35 | 133,345.53 |
| 0 | 555.0 | POWER PURCHASES | 1,146,775.10 | 1,010,228.43 | 573,387.55 | 515,202.68 |
| 0 | 555.1 | JORDANELLE PARTNER ENERGY | 275,375.20 | 139,605.90 | 137,687.60 | 60,984.00 |
| 0 | 555.2 | ENERGY REBATES | 8,333.34 | 3,074.88 | 4,166.67 | 0 |
| Line 3. Cost of Purchased Power | | | 1,430,483.64 | 1,152,909.21 | 715,241.82 | 576,186.68 |
| Line 4. Transmission Expense | | | 0 | 0 | 0 | 0 |
| Line 5. Regional Market Expense | | | 0 | 0 | 0 | 0 |
| 0 | 401.0 | OPERATION EXPENSE | 52,196.34 | 45,480.00 | 26,098.17 | 27,238.50 |
| 0 | 402.0 | MATERIALS - OPERATIONS | 5,000.00 | 7,441.87 | 2,500.00 | 1,893.74 |
| 0 | 402.1 | SAFETY MATERIALS | 7,899.36 | 0 | 3,949.68 | 0 |
| Line 6. Distribution Expense - Operation | | | 65,095.70 | 52,921.87 | 32,547.85 | 29,132.24 |
| 0 | 591.0 | MAINTENANCE OF STRUCTURES | 108,088.70 | 343,908.10 | 54,044.35 | 273,519.35 |
| 0 | 592.0 | MAINTENANCE OF STATION EQUIPMENT | 81,994.52 | 140,175.24 | 40,997.26 | 111,078.03 |
| 0 | 597.0 | METERING MAINTENANCE | 333.34 | 2,556.35 | 166.67 | 2.06 |
| Line 7. Distribution Expense - Maintenance | | | 190,416.56 | 486,639.69 | 95,208.28 | 384,599.44 |
| 0 | 904.0 | BAD DEBTS | 0 | 0 | 0 | 0 |
| Line 8. Customer Accounts Expense | | | 0 | 0 | 0 | 0 |
| Line 9. Customer Service and Informational Expense | | | 0 | 0 | 0 | 0 |
| Line 10. Sales Expense | | | 0 | 0 | 0 | 0 |

03/18/2016 5:28:59 pm

Page: 2

General Ledger
Directors Report 2 - Detail

FEB 2016

| Div | Account | Description | Budget YTD | Current YTD | Budget PTD | Current PTD |
|--|---------|-------------------------------------|--------------|--------------|--------------|--------------|
| 0 | 401.1 | BUILDING EXPENSES | 0 | 1,667.96 | 0 | 1,667.96 |
| 0 | 401.2 | TRAINING & TRAVEL | 0 | 1,407.40 | 0 | 1,407.40 |
| 0 | 920.0 | SALARIES ADMINISTRATIVE | 136,946.24 | 199,425.38 | 68,473.12 | 164,429.81 |
| 0 | 920.99 | PAYROLL ALLOCATION (SICK, COMP, CAL | 0 | 0 | 0 | 0 |
| 0 | 921.0 | BUSINESS OFFICE SUPPLIES | 1,465.90 | 1,538.45 | 732.95 | 690.79 |
| 0 | 921.1 | OPERATIONS OFFICE SUPPLIES | 1,103.34 | 1,417.10 | 551.67 | 376.78 |
| 0 | 921.2 | LEGAL OFFICE SUPPLIES | 2,493.66 | 60.00 | 1,246.83 | 60.00 |
| 0 | 921.3 | POSTAGE/SHIPPING | 14,266.66 | 10,993.83 | 7,133.33 | 8,932.42 |
| 0 | 921.4 | CREDIT CARD FEES | 13,000.00 | 13,071.73 | 6,500.00 | 6,582.71 |
| 0 | 923.0 | OUTSIDE SERVICES | 6,833.34 | 1,171.00 | 3,416.67 | 1,171.00 |
| 0 | 926.0 | EMPLOYEE PENSION & BENEFITS | 136,420.00 | 140,244.82 | 68,210.00 | 58,041.83 |
| 0 | 926.1 | POST EMPLOYMENT BENEFITS | 6,146.50 | 6,324.22 | 3,073.25 | 3,162.11 |
| 0 | 926.2 | FICA - MEDICARE/SOC SECURITY | 39,310.20 | 39,484.61 | 19,655.10 | 18,558.41 |
| 0 | 926.3 | RETIREMENT | 94,992.64 | 94,539.25 | 47,496.32 | 44,250.79 |
| 0 | 926.4 | ACTUARIAL CALCULATED PENSION EXPE | 0 | 0 | 0 | 0 |
| 0 | 930.2 | MISCELLANEOUS | 2,372.50 | 10,092.73 | 1,186.25 | 7,181.80 |
| 0 | 930.21 | TRAINING/EDUCATION | 0 | 4,612.66 | 0 | 0 |
| 0 | 935.0 | MAINTENANCE OF GENERAL PLANT | 1,833.34 | 1,206.97 | 916.67 | 65.00 |
| 0 | 935.1 | COMMUNICATIONS | 10,044.34 | 6,952.03 | 5,022.17 | 3,059.87 |
| 0 | 935.2 | TRUCKS | 19,500.00 | 22,972.99 | 9,750.00 | 18,104.51 |
| 0 | 935.3 | IT MAINT/SUPPORT | 40,303.44 | 17,746.95 | 20,151.72 | 8,900.43 |
| 0 | 935.4 | GENERAL PLANT EXPENSE | 0 | 15,049.29 | 0 | 8,692.06 |
| Line 11. Administrative and General Expense | | | 527,032.10 | 589,979.37 | 263,516.05 | 355,335.68 |
| Line 12. Total Operation & Maintenance Expense (2 thru 11) | | | 2,407,764.70 | 2,469,710.25 | 1,203,882.35 | 1,478,599.57 |
| 0 | 403.0 | DEPRECIATION | 332,166.66 | 273,900.27 | 166,083.33 | 125,798.38 |
| Line 13. Depreciation & Amortization Expense | | | 332,166.66 | 273,900.27 | 166,083.33 | 125,798.38 |
| Line 14. Tax Expense - Property & Gross Receipts | | | 0 | 0 | 0 | 0 |
| Line 15. Tax Expense - Other | | | 0 | 0 | 0 | 0 |
| 0 | 427.0 | INTEREST EXPENSE | 1,586.11 | 1,586.11 | 778.97 | 778.97 |
| Line 16. Interest on Long-Term Debt | | | 1,586.11 | 1,586.11 | 778.97 | 778.97 |
| Line 17. Interest Charged to Construction - Credit | | | 0 | 0 | 0 | 0 |
| Line 18. Interest Expense - Other | | | 0 | 0 | 0 | 0 |
| 0 | 426.4 | COMMUNITY RELATIONS | 2,083.34 | 966.24 | 1,041.67 | 766.55 |

03/18/2016 5:28:59 pm

Page: 3

**General Ledger
Directors Report 2 - Detail**

FEB 2016

| Div | Account | Description | Budget YTD | Current YTD | Budget PTD | Current PTD |
|----------|---------|--|--------------|--------------|--------------|--------------|
| Line 19. | | Other Deductions | 2,083.34 | 966.24 | 1,041.67 | 766.55 |
| Line 20. | | Total Cost of Electric Service (12 thru 19) | 2,743,600.81 | 2,746,162.87 | 1,371,786.32 | 1,605,943.47 |
| Line 21. | | Patronage Capital & Operating Margins (1 minus 20) | -17,524.51 | 205,518.98 | -8,748.17 | -107,057.04 |
| | 0 419.0 | INTEREST INCOME | 2,500.00 | 3,958.52 | 1,250.00 | 1,925.41 |
| Line 22. | | Non Operating Margins - Interest | 2,500.00 | 3,958.52 | 1,250.00 | 1,925.41 |
| Line 23. | | Allowance for Funds Used During Construction | 0 | 0 | 0 | 0 |
| Line 24. | | Income (Loss) from Equity Investments | 0 | 0 | 0 | 0 |
| | 0 415.0 | CONSTRUCTION INCOME | 132,500.00 | 197,070.67 | 66,250.00 | 101,206.55 |
| | 0 421.0 | IMPACT FEE REVENUE | 111,666.66 | 126,036.20 | 55,833.33 | 54,793.46 |
| | 0 421.1 | GAIN ON SALE OF ASSET | 0 | -22,499.65 | 0 | 0 |
| Line 25. | | Non Operating Margins - Other | 244,166.66 | 300,607.22 | 122,083.33 | 156,000.01 |
| Line 26. | | Generation and Transmission Capital Credits | 0 | 0 | 0 | 0 |
| Line 27. | | Other Capital Credits and Patronage Dividends | 0 | 0 | 0 | 0 |
| Line 28. | | Extraordinary Items | 0 | 0 | 0 | 0 |
| Line 29. | | Patronage Capital or Margins (21 thru 28) | 229,142.15 | 510,084.72 | 114,585.16 | 50,868.38 |
| | | Operating - Margin | 229,142.15 | 510,084.72 | 114,585.16 | 50,868.38 |
| | | Non Operating - Margin | 0 | 0 | 0 | 0 |
| | | Times Interest Earned Ratio - Operating | | 130.57 | | |
| | | Times Interest Earned Ratio - Net | | 322.59 | | |
| | | Times Interest Earned Ratio - Modified | | 322.59 | | |

03/18/2016 5:28:59 pm

General Ledger Directors Report 2 - Detail

Page: 4

PARAMETERS ENTERED:

Period : FEB 2016
Report Basis : Fiscal Year
Division : All
Budget Revision : Highest

03/18/2016 5:32:19 pm

Page: 1

General Ledger Financial And Operating Report Electric Distribution

BALANCE SHEET FOR FEB 2016

| | Last Year | This Year | Variance |
|---|---------------|---------------|--------------|
| ASSETS AND OTHER DEBITS | | | |
| 1. Total Utility Plant in Service | 53,863,399.65 | 55,498,448.94 | 1,635,049.29 |
| 2. Construction Work in Progress | 45,018.23 | 41,649.03 | -3,369.20 |
| 3. Total Utility Plant (1 + 2) | 53,908,417.88 | 55,540,097.97 | 1,631,680.09 |
| 4. Accum. Provision for Depreciation and Amort. | 23,431,191.43 | 24,951,917.60 | 1,520,726.17 |
| 5. Net Utility Plant (3 - 4) | 30,477,226.45 | 30,588,180.37 | 110,953.92 |
| 6. Non-Utility Property (Net) | 0.00 | 0.00 | 0.00 |
| 7. Invest. in Subsidiary Companies | 0.00 | 0.00 | 0.00 |
| 8. Invest. in Assoc. Org. - Patronage Capital | 0.00 | 0.00 | 0.00 |
| 9. Invest. in Assoc. Org. - Other - General Funds | 0.00 | 0.00 | 0.00 |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds | 0.00 | 0.00 | 0.00 |
| 11. Invest. in Economic Development Projects | 0.00 | 0.00 | 0.00 |
| 12. Other Investments | 0.00 | 0.00 | 0.00 |
| 13. Special Funds | 0.00 | 0.00 | 0.00 |
| 14. Total Other Property & Investments (6 thru 13) | 0.00 | 0.00 | 0.00 |
| 15. Cash - General Funds | 2,319,640.69 | 3,354,179.14 | 1,034,538.45 |
| 16. Cash - Construction Funds - Trustee | 330,884.15 | 331,215.19 | 331.04 |
| 17. Special Deposits | 2,533,358.12 | 3,091,054.02 | 557,695.90 |
| 18. Temporary Investments | 93,214.50 | 72,636.43 | -20,578.07 |
| 19. Notes Receivable (Net) | 0.00 | 0.00 | 0.00 |
| 20. Accounts Receivable - Sales of Energy (Net) | 1,892,223.42 | 2,088,871.36 | 196,647.94 |
| 21. Accounts Receivable - Other (Net) | 75,253.37 | -6,205.04 | -81,458.41 |
| 22. Renewable Energy Credits | 0.00 | 0.00 | 0.00 |
| 23. Material and Supplies - Electric & Other | 1,303,601.67 | 1,238,274.73 | -65,326.94 |
| 24. Prepayments | 44,042.04 | 61,043.82 | 17,001.78 |
| 25. Other Current and Accrued Assets | 1,175.46 | 1,175.46 | 0.00 |
| 26. Total Current and Accrued Assets (15 thru 25) | 8,593,393.42 | 10,232,245.11 | 1,638,851.69 |
| 27. Regulatory Assets | 0.00 | 0.00 | 0.00 |
| 28. Other Deferred Debits | 0.00 | 0.00 | 0.00 |
| 29. Total Assets and Other Debits (5 + 14 + 26 thru 28) | 39,070,619.87 | 40,820,425.48 | 1,749,805.61 |

03/18/2016 5:32:19 pm

Page: 2

General Ledger Financial And Operating Report Electric Distribution

BALANCE SHEET FOR FEB 2016

| | Last Year | This Year | Variance |
|---|---------------|---------------|--------------|
| LIABILITIES AND OTHER CREDITS | | | |
| 30. Memberships | 0.00 | 0.00 | 0.00 |
| 31. Patronage Capital | 9,651,131.37 | 9,351,131.37 | -300,000.00 |
| 32. Operating Margins - Prior Years | 13,194,016.19 | 14,612,717.58 | 1,418,701.39 |
| 33. Operating Margins - Current Year | 653,740.84 | 510,084.72 | -143,656.12 |
| 34. Non-Operating Margins | 0.00 | 0.00 | 0.00 |
| 35. Other Margins and Equities | 0.00 | 0.00 | 0.00 |
| 36. Total Margins & Equities (30 thru 35) | 23,498,888.40 | 24,473,933.67 | 975,045.27 |
| 37. Long-Term Debt - RUS (Net) | 9,169,999.66 | 8,824,196.34 | -345,803.32 |
| 38. Long-Term Debt - FFB - RUS Guaranteed | 0.00 | 0.00 | 0.00 |
| 39. Long-Term Debt - Other - RUS Guaranteed | 0.00 | 0.00 | 0.00 |
| 40. Long-Term Debt - Other (Net) | 764,459.00 | 748,719.00 | -15,740.00 |
| 41. Long-Term Debt - RUS Econ. Devel. (Net) | 0.00 | 0.00 | 0.00 |
| 42. Payments - Unapplied | 0.00 | 0.00 | 0.00 |
| 43. Total Long-Term Debt (37 thru 41 - 42) | 9,934,458.66 | 9,572,915.34 | -361,543.32 |
| 44. Obligations Under Capital Leases - Noncurrent | 2,318,931.93 | 2,112,014.47 | -206,917.46 |
| 45. Accumulated Operating Provisions | 0.00 | 0.00 | 0.00 |
| 46. Total Other Noncurrent Liabilities (44 + 45) | 2,318,931.93 | 2,112,014.47 | -206,917.46 |
| 47. Notes Payable | 0.00 | 0.00 | 0.00 |
| 48. Accounts Payable | 1,993,874.72 | 1,142,959.77 | -850,914.95 |
| 49. Consumers Deposits | 2,006.63 | 8,270.00 | 6,263.37 |
| 50. Current Maturities Long-Term Debt | 0.00 | 0.00 | 0.00 |
| 51. Current Maturities Long-Term Debt - Econ. Devel. | 0.00 | 0.00 | 0.00 |
| 52. Current Maturities Capital Leases | 0.00 | 0.00 | 0.00 |
| 53. Other Current and Accrued Liabilities | 787,474.11 | 1,338,954.93 | 551,480.82 |
| 54. Total Current & Accrued Liabilities (47 thru 53) | 2,783,355.46 | 2,490,184.70 | -293,170.76 |
| 55. Regulatory Liabilities | 534,985.42 | 2,171,377.30 | 1,636,391.88 |
| 56. Other Deferred Credits | 0.00 | 0.00 | 0.00 |
| 57. Total Liab. & Other Credits (36+43+46+54 thru 56) | 39,070,619.87 | 40,820,425.48 | 1,749,805.61 |
| Current Assets To Current Liabilities | 3.09 | 4.11 | to 1 |
| Margins and Equities To Total Assets | 60.14 | 59.96 | % |
| Long-Term Debt To Total Utility Plant | 18.43 | 17.24 | % |

03/18/2016 5:32:19 pm

Page: 3

General Ledger

Financial And Operating Report Electric Distribution

PARAMETERS ENTERED:

Period: FEB 2016
Standard Financial: RUS Form 7
Group By: All
Division: All
Department: All
Format: Summary
Include Departments: No
Round To Whole Dollars: No
Report Basis: Fiscal Year
Budget Revision: Highest
Financial And Statistical Data: No
Compare: Budget

General Ledger

Financial And Operating Report Electric Distribution

INCOME STATEMENT FOR FEB 2016

| Item | -----Year - To - Date----- | | | -----Period - To - Date----- | |
|--|----------------------------|--------------|--------------|------------------------------|--------------|
| | Last Year | This Year | Budget | Current | Budget |
| 1. Operating Revenue and Patronage Capital | 2,592,071.68 | 2,951,681.85 | 2,726,076.30 | 1,498,886.43 | 1,363,038.15 |
| 2. Power Production Expense | 117,965.18 | 187,260.11 | 194,736.70 | 133,345.53 | 97,368.35 |
| 3. Cost of Purchased Power | 1,141,474.23 | 1,152,909.21 | 1,430,483.64 | 576,186.68 | 715,241.82 |
| 4. Transmission Expense | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5. Regional Market Expense | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6. Distribution Expense - Operation | 37,430.34 | 52,921.87 | 65,095.70 | 29,132.24 | 32,547.85 |
| 7. Distribution Expense - Maintenance | 201,848.37 | 486,639.69 | 190,416.56 | 384,599.44 | 95,208.28 |
| 8. Customer Accounts Expense | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9. Customer Service and Informational Expense | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10. Sales Expense | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11. Administrative and General Expense | 428,717.27 | 589,979.37 | 527,032.10 | 355,335.68 | 263,516.05 |
| 12. Total Operation & Maintenance Expense (2 thru 11) | 1,927,435.39 | 2,469,710.25 | 2,407,764.70 | 1,478,599.57 | 1,203,882.35 |
| 13. Depreciation & Amortization Expense | 288,588.84 | 273,900.27 | 332,166.66 | 125,798.38 | 166,083.33 |
| 14. Tax Expense - Property & Gross Receipts | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15. Tax Expense - Other | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16. Interest on Long-Term Debt | -52,885.25 | 1,586.11 | 1,586.11 | 778.97 | 778.97 |
| 17. Interest Charged to Construction - Credit | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18. Interest Expense - Other | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19. Other Deductions | 0.00 | 966.24 | 2,083.34 | 766.55 | 1,041.67 |
| 20. Total Cost of Electric Service (12 thru 19) | 2,163,138.98 | 2,746,162.87 | 2,743,600.81 | 1,605,943.47 | 1,371,786.32 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 428,932.70 | 205,518.98 | -17,524.51 | -107,057.04 | -8,748.17 |
| 22. Non Operating Margins - Interest | 425.79 | 3,958.52 | 2,500.00 | 1,925.41 | 1,250.00 |
| 23. Allowance for Funds Used During Construction | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24. Income (Loss) from Equity Investments | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25. Non Operating Margins - Other | 224,382.35 | 300,607.22 | 244,166.66 | 156,000.01 | 122,083.33 |
| 26. Generation and Transmission Capital Credits | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 27. Other Capital Credits and Patronage Dividends | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 28. Extraordinary Items | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 29. Patronage Capital or Margins (21 thru 28) | 653,740.84 | 510,084.72 | 229,142.15 | 50,868.38 | 114,585.16 |
| Operating - Margin | 653,740.84 | 510,084.72 | 229,142.15 | 50,868.38 | 114,585.16 |
| Non Operating - Margin | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Times Interest Earned Ratio - Operating | -7.11 | 130.57 | | | |
| Times Interest Earned Ratio - Net | -11.36 | 322.59 | | | |
| Times Interest Earned Ratio - Modified | -11.36 | 322.59 | | | |

03/18/2016 5:32:18 pm

General Ledger

Financial And Operating Report Electric Distribution

Page: 2

PARAMETERS ENTERED:

Period: FEB 2016
Standard Financial: RUS Form 7
Group By: All
Division: All
Department: All
Format: Summary
Include Departments: No
Round To Whole Dollars: No
Report Basis: Fiscal Year
Budget Revision: Highest
Financial And Statistical Data: No
Compare: Budget

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|--|-----------|------------|--------|--------------------|--------------|---------|-----|-----------|-----------|----------|---------|----------|
| GL Acct: 0 107.0 CONSTRUCTION IN PROGRESS | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 1467 | NISC | 30825-326822 | 0 | 0 | 2,144.08 | 2,144.08 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 1344 | ZIONS BANK - MILLC | 02/16 | 0 | 91 | 405.87 | 405.87 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/29/2016 | 366 | DRAKE CONTROLS W | R10003269 | 0 | 109 | 4,062.96 | 4,062.96 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 6,612.91 | 6,612.91 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 6,612.91 | 6,612.91 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 107.0 GL Dept - 0: | | | | | | | | 6,612.91 | 6,612.91 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 107.0: | | | | | | | | 6,612.91 | 6,612.91 | 0.00 | 0.00 | 0.00 |
| | | | | | | | | | | | | |
| GL Acct: 0 136.0 ZIONS 2010B 3535926 | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 1164 | ZIONS 1ST NATIONAL | 30868-02/16 | 0 | 0 | 19,062.93 | 19,062.93 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 19,062.93 | 19,062.93 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 19,062.93 | 19,062.93 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 136.0 GL Dept - 0: | | | | | | | | 19,062.93 | 19,062.93 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 136.0: | | | | | | | | 19,062.93 | 19,062.93 | 0.00 | 0.00 | 0.00 |
| | | | | | | | | | | | | |
| GL Acct: 0 136.1 ZIONS 2010A 3535925 | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 1164 | ZIONS 1ST NATIONAL | 30871-02/16C | 0 | 0 | 4,466.67 | 4,466.67 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 4,466.67 | 4,466.67 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 4,466.67 | 4,466.67 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 136.1 GL Dept - 0: | | | | | | | | 4,466.67 | 4,466.67 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 136.1: | | | | | | | | 4,466.67 | 4,466.67 | 0.00 | 0.00 | 0.00 |
| | | | | | | | | | | | | |
| GL Acct: 0 136.2 ZIONS 2012 3535927 | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 1164 | ZIONS 1ST NATIONAL | 30869-02/16A | 0 | 0 | 7,025.00 | 7,025.00 | 0.00 | 0.00 | 0.00 |
| | | | 1164 | ZIONS 1ST NATIONAL | 30870-02/16B | 0 | 0 | 22,916.67 | 22,916.67 | 0.00 | 0.00 | 0.00 |
| | | | 1164 | ZIONS 1ST NATIONAL | 30872-02/16D | 0 | 0 | 5,833.33 | 5,833.33 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 35,775.00 | 35,775.00 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 35,775.00 | 35,775.00 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 136.2 GL Dept - 0: | | | | | | | | 35,775.00 | 35,775.00 | 0.00 | 0.00 | 0.00 |

03/18/2016 5:39:56 pm

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|------------|--------|--------------------|--------------------|---------|-----|-----------|-----------|----------|---------|----------|
| Total For GL Acct - 0 136.2: | | | | | | | | 35,775.00 | 35,775.00 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 154.0 INVENTORY Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 287 | CODALE ELECTRIC S | 30746-S5580282.001 | 0 | 0 | 2,818.72 | 2,818.72 | 0.00 | 0.00 | 0.00 |
| | | | 287 | CODALE ELECTRIC S | 30747-S5563514.002 | 0 | 0 | 35.04 | 35.04 | 0.00 | 0.00 | 0.00 |
| | | | 287 | CODALE ELECTRIC S | 30748-S5563514.003 | 0 | 0 | 84.80 | 84.80 | 0.00 | 0.00 | 0.00 |
| | | | 287 | CODALE ELECTRIC S | 30749-S5590709.001 | 0 | 0 | 12,015.73 | 12,015.73 | 0.00 | 0.00 | 0.00 |
| | | | 287 | CODALE ELECTRIC S | 30750-S5590709.002 | 0 | 0 | 4,304.88 | 4,304.88 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/17/2016 | 910 | SENSUS METERING S | 30843-ZZ16007954 | 0 | 0 | 15,100.00 | 15,100.00 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 34,359.17 | 34,359.17 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 34,359.17 | 34,359.17 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 154.0 GL Dept - 0: | | | | | | | | 34,359.17 | 34,359.17 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 154.0: | | | | | | | | 34,359.17 | 34,359.17 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 227.0 CAPITAL LEASE PAYABLE Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 139 | ALTEC CAPITAL SERV | 30826-00419293 | 0 | 0 | 4,720.74 | 4,720.74 | 0.00 | 0.00 | 0.00 |
| | | | 139 | ALTEC CAPITAL SERV | 30827-00419292 | 0 | 0 | 4,371.26 | 4,371.26 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 9,092.00 | 9,092.00 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 9,092.00 | 9,092.00 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 227.0 GL Dept - 0: | | | | | | | | 9,092.00 | 9,092.00 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 227.0: | | | | | | | | 9,092.00 | 9,092.00 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 241.0 SALES TAX PAYABLE Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/23/2016 | 964 | STATE TAX COMMISS | 02/16 | 0 | 91 | 53,383.75 | 53,383.75 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 53,383.75 | 53,383.75 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 53,383.75 | 53,383.75 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.0 GL Dept - 0: | | | | | | | | 53,383.75 | 53,383.75 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.0: | | | | | | | | 53,383.75 | 53,383.75 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 241.1 FWT Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 558 | IRS-PAYROLL W/H | 30858-02/16B | 0 | 0 | 14,506.58 | 14,506.58 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 558 | IRS-PAYROLL W/H | 02/16 | 0 | 107 | 14,634.99 | 14,634.99 | 0.00 | 0.00 | 0.00 |

03/18/2016 5:39:56 pm

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|------------|--------|-------------------|-------------|---------|-----|-----------|-----------|----------|---------|----------|
| GL Acct: 0 241.1 FWT Dept: 0 0 | | | | | | | | | | | | |
| Total For Transaction Type -Inv: | | | | | | | | 29,141.57 | 29,141.57 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 29,141.57 | 29,141.57 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.1 GL Dept - 0: | | | | | | | | 29,141.57 | 29,141.57 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.1: | | | | | | | | 29,141.57 | 29,141.57 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 241.2 STATE WITHHOLDING PAYABLE Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 965 | STATE TAX COMMISS | 30835-01/16 | 0 | 0 | 13,050.49 | 13,050.49 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 13,050.49 | 13,050.49 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 13,050.49 | 13,050.49 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.2 GL Dept - 0: | | | | | | | | 13,050.49 | 13,050.49 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.2: | | | | | | | | 13,050.49 | 13,050.49 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 241.3 ENERGY TAX HEBER Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 480 | HEBER CITY CORPOR | 30866-02/16 | 0 | 0 | 32,646.87 | 32,646.87 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 32,646.87 | 32,646.87 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 32,646.87 | 32,646.87 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.3 GL Dept - 0: | | | | | | | | 32,646.87 | 32,646.87 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.3: | | | | | | | | 32,646.87 | 32,646.87 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 241.4 ENERGY TAX MIDWAY Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 705 | MIDWAY CITY OFFIC | 30867-02/16 | 0 | 0 | 14,273.82 | 14,273.82 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 14,273.82 | 14,273.82 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 14,273.82 | 14,273.82 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.4 GL Dept - 0: | | | | | | | | 14,273.82 | 14,273.82 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.4: | | | | | | | | 14,273.82 | 14,273.82 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 241.5 ENERGY TAX CHARLESTON Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 267 | CHARLESTON TOWN | 30771-01/16 | 0 | 0 | 1,483.04 | 1,483.04 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/29/2016 | 267 | CHARLESTON TOWN | 02/16 | 0 | 125 | 1,523.24 | 1,523.24 | 0.00 | 0.00 | 0.00 |

03/18/2016 5:39:56 pm

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Page: 4

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrnl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|------------|--------|-------------------|-------------|---------|------|-----------|----------|----------|---------|----------|
| GL Acct: 0 241.5 ENERGY TAX CHARLESTON Dept: 0 0 | | | | | | | | | | | | |
| Total For Transaction Type -Inv: | | | | | | | | 3,006.28 | 3,006.28 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 3,006.28 | 3,006.28 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.5 GL Dept - 0: | | | | | | | | 3,006.28 | 3,006.28 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.5: | | | | | | | | 3,006.28 | 3,006.28 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 241.6 ENERGY TAX DANIEL Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 323 | DANIEL TOWN | 30770-01/16 | 0 | 0 | 1,205.25 | 1,205.25 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/29/2016 | 323 | DANIEL TOWN | 02/16 | 0 | 125 | 1,286.73 | 1,286.73 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 2,491.98 | 2,491.98 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 2,491.98 | 2,491.98 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.6 GL Dept - 0: | | | | | | | | 2,491.98 | 2,491.98 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 241.6: | | | | | | | | 2,491.98 | 2,491.98 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 242.4 SALARY DEFERRAL Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/23/2016 | 1065 | UTAH STATE RETIRE | 02/16 | 0 | 107 | 8,270.00 | 8,270.00 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 8,270.00 | 8,270.00 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 8,270.00 | 8,270.00 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 242.4 GL Dept - 0: | | | | | | | | 8,270.00 | 8,270.00 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 242.4: | | | | | | | | 8,270.00 | 8,270.00 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 243.0 HSA EMPLOYEE DEFERRAL Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 1322 | HEALTH EQUITY | 30863-02/16 | 0 | 0 | 544.23 | 544.23 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 1322 | HEALTH EQUITY | 02/16 | 0 | 107 | 544.23 | 544.23 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 1,088.46 | 1,088.46 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 1,088.46 | 1,088.46 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 243.0 GL Dept - 0: | | | | | | | | 1,088.46 | 1,088.46 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 243.0: | | | | | | | | 1,088.46 | 1,088.46 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 397.0 TECH/OFFICE EQUIP Dept: 0 0 | | | | | | | | | | | | |

03/18/2016 5:39:56 pm

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Page: 5

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|------------------------------|--------|--------------------|-----------------|---------|-----|-----------|----------|----------|---------|----------|
| GL Acct: 0 397.0 | | TECH/OFFICE EQUIP | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 337 | DELL BUSINESS CRED | 30788-XJW9WDKP5 | 0 | 0 | 1,299.42 | 1,299.42 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/17/2016 | 256 | CDW-G | 30850-BXH1851 | 0 | 0 | 2,076.75 | 2,076.75 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 1174 | ZIONS BANK - WILCR | 02/16 | 0 | 91 | 1,611.99 | 1,611.99 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 4,988.16 | 4,988.16 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 4,988.16 | 4,988.16 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 397.0 GL Dept - 0: | | | | | | | | 4,988.16 | 4,988.16 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 397.0: | | | | | | | | 4,988.16 | 4,988.16 | 0.00 | 0.00 | 0.00 |
| | | | | | | | | | | | | |
| GL Acct: 0 401.0 | | OPERATION EXPENSE | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/23/2016 | 1344 | ZIONS BANK - MILLC | 02/16 | 0 | 91 | 297.00 | 297.00 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 297.00 | 297.00 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 297.00 | 297.00 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 401.0 GL Dept - 0: | | | | | | | | 297.00 | 297.00 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 401.0: | | | | | | | | 297.00 | 297.00 | 0.00 | 0.00 | 0.00 |
| | | | | | | | | | | | | |
| GL Acct: 0 401.1 | | BUILDING EXPENSES | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/01/2016 | 744 | NBC JANITORIAL SER | 1266 | 0 | 107 | 1,250.00 | 1,250.00 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/12/2016 | 845 | QUESTAR GAS | 02/16 | 0 | 91 | 80.06 | 80.06 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/19/2016 | 767 | NUTECH SPECIALTIES | 143332 | 0 | 107 | 206.88 | 206.88 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 1014 | TIMBERLINE GENERA | 563/6 | 0 | 107 | 9.48 | 9.48 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/29/2016 | 480 | HEBER CITY CORPOR | 02/16 | 0 | 107 | 121.54 | 121.54 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 1,667.96 | 1,667.96 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 1,667.96 | 1,667.96 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 401.1 GL Dept - 0: | | | | | | | | 1,667.96 | 1,667.96 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 401.1: | | | | | | | | 1,667.96 | 1,667.96 | 0.00 | 0.00 | 0.00 |
| | | | | | | | | | | | | |
| GL Acct: 0 401.2 | | TRAINING & TRAVEL | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/23/2016 | 1171 | ZIONS BANK - NORCR | 02/16 | 0 | 91 | 675.40 | 675.40 | 0.00 | 0.00 | 0.00 |
| | | | 897 | SALT LAKE COMMUN | SCE | 0 | 107 | 732.00 | 732.00 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/29/2016 | 1172 | ZIONS BANK - PARCR | 02/16 | 0 | 0 | 2,515.97 | 2,515.97 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 3,923.37 | 3,923.37 | 0.00 | 0.00 | 0.00 |

03/18/2016 5:39:56 pm

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Page: 6

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | JrI | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|------------|------------------|--------------------|---------------------|---------|-----|-----------|----------|----------|---------|----------|
| GL Acct: 0 401.2 TRAINING & TRAVEL | | | Dept: 0 0 | | | | | | | | | |
| Total For Period - FEB 2016: | | | | | | | | 3,923.37 | 3,923.37 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 401.2 GL Dept - 0: | | | | | | | | 3,923.37 | 3,923.37 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 401.2: | | | | | | | | 3,923.37 | 3,923.37 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 402.0 MATERIALS - OPERATIONS | | | Dept: 0 0 | | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 1014 | TIMBERLINE GENERA | 100339/6 | 0 | 109 | 70.97 | 70.97 | 0.00 | 0.00 | 0.00 |
| | | | 1014 | TIMBERLINE GENERA | 100365/6 | 0 | 109 | 2.99 | 2.99 | 0.00 | 0.00 | 0.00 |
| | | | 287 | CODALE ELECTRIC S | 30745-S5577903.001 | 0 | 0 | 316.86 | 316.86 | 0.00 | 0.00 | 0.00 |
| | | | 287 | CODALE ELECTRIC S | 30748-S5563514.003 | 0 | 0 | 128.98 | 128.98 | 0.00 | 0.00 | 0.00 |
| | | | 386 | ELECTRICAL WHOLES | 30756-910580767 | 0 | 0 | 39.43 | 39.43 | 0.00 | 0.00 | 0.00 |
| | | | 386 | ELECTRICAL WHOLES | 30759-910601802 | 0 | 0 | 30.71 | 30.71 | 0.00 | 0.00 | 0.00 |
| | | | 386 | ELECTRICAL WHOLES | 30761-910615929 | 0 | 0 | 35.53 | 35.53 | 0.00 | 0.00 | 0.00 |
| | | | 386 | ELECTRICAL WHOLES | 30762-910651964 | 0 | 0 | 25.68 | 25.68 | 0.00 | 0.00 | 0.00 |
| | | | 780 | O'REILLY AUTOMOTI | 30765-3664147843 | 0 | 0 | 49.99 | 49.99 | 0.00 | 0.00 | 0.00 |
| | | | 856 | REAMS BOOTS & JEA | 30785-575852 | 0 | 0 | 499.43 | 499.43 | 0.00 | 0.00 | 0.00 |
| | | | 1389 | SLATE ROCK SAFETY | 30796-11088 | 0 | 0 | 2,778.12 | 2,778.12 | 0.00 | 0.00 | 0.00 |
| | | | 1014 | TIMBERLINE GENERA | 30807-100047,100167 | 0 | 0 | 53.98 | 53.98 | 0.00 | 0.00 | 0.00 |
| | | | 277 | CINTAS #180 | 30820-01/16 | 0 | 0 | 177.92 | 177.92 | 0.00 | 0.00 | 0.00 |
| | | | 386 | ELECTRICAL WHOLES | 910767645 | 0 | 0 | 92.65 | 92.65 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/16/2016 | 1014 | TIMBERLINE GENERA | 100456/6 | 0 | 107 | 25.98 | 25.98 | 0.00 | 0.00 | 0.00 |
| | | | 1014 | TIMBERLINE GENERA | 100511/6 | 0 | 109 | 112.94 | 112.94 | 0.00 | 0.00 | 0.00 |
| | | | 637 | LATIMER DO IT BEST | C80706 | 0 | 109 | 28.93 | 28.93 | 0.00 | 0.00 | 0.00 |
| | | | 958 | STANDARD PLUMBIN | FFKW83 | 0 | 109 | 31.19 | 31.19 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 1174 | ZIONS BANK - WILCR | 02/16 | 0 | 91 | -3.39 | -3.39 | 0.00 | 0.00 | 0.00 |
| | | | 283 | CLUFF, SHAYNE | 02/16 | 0 | 109 | 240.00 | 240.00 | 0.00 | 0.00 | 0.00 |
| | | | 1429 | DRY CANYON SAFET | 1081 | 0 | 91 | 1,101.15 | 1,101.15 | 0.00 | 0.00 | 0.00 |
| | | | 1014 | TIMBERLINE GENERA | 520/6;550/6607/6 | 0 | 107 | 37.96 | 37.96 | 0.00 | 0.00 | 0.00 |
| | | | 406 | FASTENAL COMPANY | TUHEB43898 | 0 | 109 | 59.10 | 59.10 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/29/2016 | 277 | CINTAS #180 | 02/16 | 0 | 109 | 185.92 | 185.92 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 6,123.02 | 6,123.02 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 6,123.02 | 6,123.02 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 402.0 GL Dept - 0: | | | | | | | | 6,123.02 | 6,123.02 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 402.0: | | | | | | | | 6,123.02 | 6,123.02 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 421.0 IMPACT FEE REVENUE | | | Dept: 0 0 | | | | | | | | | |

03/18/2016 5:39:56 pm

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Page: 7

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|------------|--------|--------------------|-----------------|---------|-----|-----------|-----------|----------|---------|----------|
| GL Acct: 0 421.0 IMPACT FEE REVENUE | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 2 | CIS REFUNDS | 30877-02/16 | 0 | 0 | 693.58 | 693.58 | 0.00 | 0.00 | 0.00 |
| | | | 2 | CIS REFUNDS | 30878-02/16 | 0 | 0 | 2,080.71 | 2,080.71 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 2,774.29 | 2,774.29 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 2,774.29 | 2,774.29 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 421.0 GL Dept - 0: | | | | | | | | 2,774.29 | 2,774.29 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 421.0: | | | | | | | | 2,774.29 | 2,774.29 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 426.4 COMMUNITY RELATIONS | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 1481 | UPPER CASE PRINTIN | 30840-10324 | 0 | 0 | 466.55 | 466.55 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 1344 | ZIONS BANK - MILLC | 02/16 | 0 | 91 | 300.00 | 300.00 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 766.55 | 766.55 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 766.55 | 766.55 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 426.4 GL Dept - 0: | | | | | | | | 766.55 | 766.55 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 426.4: | | | | | | | | 766.55 | 766.55 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 542.0 HYDRO MAINTENANCE | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 1091 | WASATCH AUTO PAR | 30752-73949 | 0 | 0 | 93.14 | 93.14 | 0.00 | 0.00 | 0.00 |
| | | | 386 | ELECTRICAL WHOLES | 30757-910595042 | 0 | 0 | 6.45 | 6.45 | 0.00 | 0.00 | 0.00 |
| | | | 637 | LATIMER DO IT BEST | 30802-C78816 | 0 | 0 | 17.99 | 17.99 | 0.00 | 0.00 | 0.00 |
| | | | 637 | LATIMER DO IT BEST | 30804-B136103 | 0 | 0 | 4.34 | 4.34 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/25/2016 | 637 | LATIMER DO IT BEST | B139216 | 0 | 109 | 2.79 | 2.79 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 124.71 | 124.71 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 124.71 | 124.71 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 542.0 GL Dept - 0: | | | | | | | | 124.71 | 124.71 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 542.0: | | | | | | | | 124.71 | 124.71 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 547.0 GAS GENERATION - FUEL COSTS | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 845 | QUESTAR GAS | 30816-01/16D | 0 | 0 | 2,719.71 | 2,719.71 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/17/2016 | 276 | CIMA ENERGY LTD | 30837-01/16 | 0 | 0 | 14,636.34 | 14,636.34 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 17,356.05 | 17,356.05 | 0.00 | 0.00 | 0.00 |

03/18/2016 5:39:56 pm

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Page: 8

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | JrI | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|------------|--------|--------------------|----------------------|---------|-----|------------|------------|----------|---------|----------|
| GL Acct: 0 547.0 GAS GENERATION - FUEL COSTS Dept: 0 0 | | | | | | | | | | | | |
| Total For Period - FEB 2016: | | | | | | | | 17,356.05 | 17,356.05 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 547.0 GL Dept - 0: | | | | | | | | 17,356.05 | 17,356.05 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 547.0: | | | | | | | | 17,356.05 | 17,356.05 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 548.0 GENERATION EXPENSE Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 637 | LATIMER DO IT BEST | 30803-B135237 | 0 | 0 | 47.96 | 47.96 | 0.00 | 0.00 | 0.00 |
| | | | 1014 | TIMBERLINE GENERA | 30806-10034,100160,1 | 0 | 0 | 97.11 | 97.11 | 0.00 | 0.00 | 0.00 |
| | | | 391 | EMERALD RECYCLIN | 30815-I394017 | 0 | 0 | 128.00 | 128.00 | 0.00 | 0.00 | 0.00 |
| | | | 386 | ELECTRICAL WHOLES | 910746431 | 0 | 0 | 31.69 | 31.69 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/22/2016 | 637 | LATIMER DO IT BEST | B139025 | 0 | 107 | 32.21 | 32.21 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 336.97 | 336.97 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 336.97 | 336.97 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 548.0 GL Dept - 0: | | | | | | | | 336.97 | 336.97 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 548.0: | | | | | | | | 336.97 | 336.97 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 555.0 POWER PURCHASES Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/01/2016 | 320 | CUWCD | 9484 | 0 | 109 | 98,272.00 | 98,272.00 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/17/2016 | 1047 | US DEPT OF ENERGY | 30833-GG16435A0116 | 0 | 0 | 112,343.29 | 112,343.29 | 0.00 | 0.00 | 0.00 |
| | | | 1047 | US DEPT OF ENERGY | 30862-GG16435B0116 | 0 | 0 | 1,595.06 | 1,595.06 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 212,210.35 | 212,210.35 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 212,210.35 | 212,210.35 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 555.0 GL Dept - 0: | | | | | | | | 212,210.35 | 212,210.35 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 555.0: | | | | | | | | 212,210.35 | 212,210.35 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 591.0 MAINTENANCE OF STRUCTURES Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/05/2016 | 927 | SILVER EAGLE COUN | 42502 | 0 | 109 | 19.50 | 19.50 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/08/2016 | 386 | ELECTRICAL WHOLES | 30763-910693748 | 0 | 0 | 22.33 | 22.33 | 0.00 | 0.00 | 0.00 |
| | | | 386 | ELECTRICAL WHOLES | 30764-910705986 | 0 | 0 | 139.10 | 139.10 | 0.00 | 0.00 | 0.00 |
| | | | 629 | LANCE EXCAVATING | 30791-9622 | 0 | 0 | 10.00 | 10.00 | 0.00 | 0.00 | 0.00 |
| | | | 206 | BLUE STAKES LOCATI | 30793-UT201600309 | 0 | 0 | 253.89 | 253.89 | 0.00 | 0.00 | 0.00 |
| | | | 1014 | TIMBERLINE GENERA | 30809-100137 | 0 | 0 | 30.63 | 30.63 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/17/2016 | 386 | ELECTRICAL WHOLES | 910794957 | 0 | 0 | 54.33 | 54.33 | 0.00 | 0.00 | 0.00 |

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|---|--------|--------------------|------------------|---------|-----|-----------|----------|----------|---------|----------|
| GL Acct: 0 591.0 | | MAINTENANCE OF STRUCTURES | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/22/2016 | 386 | ELECTRICAL WHOLES | 910818826 | 0 | 0 | 6.29 | 6.29 | 0.00 | 0.00 | 0.00 |
| | | | 386 | ELECTRICAL WHOLES | 910823617 | 0 | 0 | 13.01 | 13.01 | 0.00 | 0.00 | 0.00 |
| | | | 637 | LATIMER DO IT BEST | B139313 | 0 | 109 | 9.66 | 9.66 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/29/2016 | 913 | SEVEN TREES COMPA | 1749211 | 0 | 109 | 1,485.00 | 1,485.00 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 2,043.74 | 2,043.74 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 2,043.74 | 2,043.74 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 591.0 GL Dept - 0: | | | | | | | | 2,043.74 | 2,043.74 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 591.0: | | | | | | | | 2,043.74 | 2,043.74 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 592.0 | | MAINTENANCE OF STATION EQUIPMENT | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/03/2016 | 637 | LATIMER DO IT BEST | B137612 | 0 | 109 | 6.17 | 6.17 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/08/2016 | 478 | ANIXTER POWER SOL | 30774-3071551-00 | 0 | 0 | 960.00 | 960.00 | 0.00 | 0.00 | 0.00 |
| | | | 1007 | THE UPS STORE | 30777-24267 | 0 | 0 | 148.81 | 148.81 | 0.00 | 0.00 | 0.00 |
| | | | 1172 | ZIONS BANK - PARCR | 30781-01/16B | 0 | 0 | 7.44 | 7.44 | 0.00 | 0.00 | 0.00 |
| | | | 1500 | UPS SUPPLY CHAIN S | 30789-1086139450 | 0 | 0 | 27.50 | 27.50 | 0.00 | 0.00 | 0.00 |
| | | | 637 | LATIMER DO IT BEST | 30805-C79320 | 0 | 0 | 78.40 | 78.40 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/19/2016 | 637 | LATIMER DO IT BEST | C80707 | 0 | 109 | 9.94 | 9.94 | 0.00 | 0.00 | 0.00 |
| | | | 958 | STANDARD PLUMBIN | FFK866 | 0 | 109 | 27.71 | 27.71 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/22/2016 | 503 | HICKEN OXYGEN | 14522 | 0 | 119 | 1,168.23 | 1,168.23 | 0.00 | 0.00 | 0.00 |
| | | | 825 | PRAXAIR | 54863337 | 0 | 109 | 27.86 | 27.86 | 0.00 | 0.00 | 0.00 |
| | | | 406 | FASTENAL COMPANY | UTHEB44030 | 0 | 109 | 35.41 | 35.41 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/29/2016 | 1172 | ZIONS BANK - PARCR | 02/16 | 0 | 0 | 418.15 | 418.15 | 0.00 | 0.00 | 0.00 |
| | | | 406 | FASTENAL COMPANY | UTHEB44146 | 0 | 109 | 174.50 | 174.50 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 3,090.12 | 3,090.12 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 3,090.12 | 3,090.12 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 592.0 GL Dept - 0: | | | | | | | | 3,090.12 | 3,090.12 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 592.0: | | | | | | | | 3,090.12 | 3,090.12 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 597.0 | | METERING MAINTENANCE | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 386 | ELECTRICAL WHOLES | 30760-910601805 | 0 | 0 | 14.68 | 14.68 | 0.00 | 0.00 | 0.00 |
| | | | 1240 | TECHNOLOGY FOR E | 30822-17774 | 0 | 0 | 2,539.61 | 2,500.00 | 0.00 | 0.00 | 39.61 |
| FEB 2016 | Inv | 02/29/2016 | 1014 | TIMBERLINE GENERA | 674/6 | 0 | 109 | 2.06 | 2.06 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 2,556.35 | 2,516.74 | 0.00 | 0.00 | 39.61 |

03/18/2016 5:39:56 pm

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Page: 10

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|--|-----------|------------|--------|-------------------|---------------------|---------|-----|-----------|----------|----------|---------|----------|
| GL Acct: 0 597.0 METERING MAINTENANCE | | | | Dept: 0 0 | | | | | | | | |
| Total For Period - FEB 2016: | | | | | | | | 2,556.35 | 2,516.74 | 0.00 | 0.00 | 39.61 |
| Total For GL Acct - 0 597.0 GL Dept - 0: | | | | | | | | 2,556.35 | 2,516.74 | 0.00 | 0.00 | 39.61 |
| Total For GL Acct - 0 597.0: | | | | | | | | 2,556.35 | 2,516.74 | 0.00 | 0.00 | 39.61 |
| GL Acct: 0 920.0 SALARIES ADMINISTRATIVE | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 1095 | WASATCH COUNTY | 30873-02/16 | 0 | 0 | 475.32 | 475.32 | 0.00 | 0.00 | 0.00 |
| | | | 1497 | BONNER, COLLEEN | 30874-02/16 | 0 | 0 | 475.32 | 475.32 | 0.00 | 0.00 | 0.00 |
| | | | 480 | HEBER CITY CORPOR | 30875-02/16A | 0 | 0 | 1,558.56 | 1,558.56 | 0.00 | 0.00 | 0.00 |
| | | | 1498 | KOWALLIS, JOHN | 30876-02/16 | 0 | 0 | 475.32 | 475.32 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 2,984.52 | 2,984.52 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 2,984.52 | 2,984.52 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 920.0 GL Dept - 0: | | | | | | | | 2,984.52 | 2,984.52 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 920.0: | | | | | | | | 2,984.52 | 2,984.52 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 921.0 BUSINESS OFFICE SUPPLIES | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 1256 | PURE WATER SOLUTI | 30851-34268136-0216 | 0 | 0 | 79.95 | 79.95 | 0.00 | 0.00 | 0.00 |
| | | | 922 | SHRED-IT USA | 30852-9409284709 | 0 | 0 | 58.03 | 58.03 | 0.00 | 0.00 | 0.00 |
| | | | 1359 | PURE WATER SOLUTI | A-8886 | 0 | 91 | 212.50 | 212.50 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 742 | NATIONWIDE DRAFTI | 16-56430 | 0 | 91 | 340.31 | 340.31 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 690.79 | 690.79 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 690.79 | 690.79 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 921.0 GL Dept - 0: | | | | | | | | 690.79 | 690.79 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 921.0: | | | | | | | | 690.79 | 690.79 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 921.1 OPERATIONS OFFICE SUPPLIES | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 922 | SHRED-IT USA | 30853-9409285006 | 0 | 0 | 58.03 | 58.03 | 0.00 | 0.00 | 0.00 |
| | | | 1359 | PURE WATER SOLUTI | A-8886 | 0 | 91 | 318.75 | 318.75 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 376.78 | 376.78 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 376.78 | 376.78 | 0.00 | 0.00 | 0.00 |

03/18/2016 5:39:56 pm

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Page: 11

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|------------|--------|--------------------|------------------|---------|-----|-----------|-----------|----------|---------|----------|
| Total For GL Acct - 0 921.1 GL Dept - 0: | | | | | | | | 376.78 | 376.78 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 921.1: | | | | | | | | 376.78 | 376.78 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 921.2 LEGAL OFFICE SUPPLIES | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/01/2016 | 1326 | ADM OFF OF THE COU | 128624 | 0 | 107 | 30.00 | 30.00 | 0.00 | 0.00 | 0.00 |
| | | | 1326 | ADM OFF OF THE COU | 130643 | 0 | 107 | 30.00 | 30.00 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/29/2016 | 1124 | WEST PAYMENT CEN | 833593153 | 0 | 0 | 1,171.00 | 1,171.00 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 1,231.00 | 1,231.00 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 1,231.00 | 1,231.00 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 921.2 GL Dept - 0: | | | | | | | | 1,231.00 | 1,231.00 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 921.2: | | | | | | | | 1,231.00 | 1,231.00 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 921.3 POSTAGE/SHIPPING | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 428 | FREEDOM MAILING | 30831-28397 | 0 | 0 | 2,047.27 | 2,047.27 | 0.00 | 0.00 | 0.00 |
| | | | 428 | FREEDOM MAILING | 30849-28323 | 0 | 0 | 3,399.66 | 3,399.66 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/29/2016 | 428 | FREEDOM MAILING | 28460 | 0 | 107 | 3,485.49 | 3,485.49 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 8,932.42 | 8,932.42 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 8,932.42 | 8,932.42 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 921.3 GL Dept - 0: | | | | | | | | 8,932.42 | 8,932.42 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 921.3: | | | | | | | | 8,932.42 | 8,932.42 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 923.0 OUTSIDE SERVICES | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 1124 | WEST PAYMENT CEN | 30839-833416159 | 0 | 0 | 1,171.00 | 1,171.00 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 1,171.00 | 1,171.00 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 1,171.00 | 1,171.00 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 923.0 GL Dept - 0: | | | | | | | | 1,171.00 | 1,171.00 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 923.0: | | | | | | | | 1,171.00 | 1,171.00 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 926.0 EMPLOYEE PENSION & BENEFITS | | | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 121 | AFLAC | 30751-901812 | 0 | 0 | 964.26 | 964.26 | 0.00 | 0.00 | 0.00 |
| | | | 844 | PUBLIC EMPLOYEES | 30772-0121697873 | 0 | 0 | 37,559.88 | 37,559.88 | 0.00 | 0.00 | 0.00 |
| | | | 741 | NATIONAL BENEFIT S | 30775-525121 | 0 | 0 | 84.00 | 84.00 | 0.00 | 0.00 | 0.00 |

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|------------|--------|----------------------|----------------------|---------|-----|-----------|-----------|----------|---------|----------|
| GL Acct: 0 926.0 EMPLOYEE PENSION & BENEFITS Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 741 | NATIONAL BENEFIT S | 30776-523880 | 0 | 0 | 52.00 | 52.00 | 0.00 | 0.00 | 0.00 |
| | | | 1322 | HEALTH EQUITY | 30792-01/16C | 0 | 0 | 20.65 | 20.65 | 0.00 | 0.00 | 0.00 |
| | | | 741 | NATIONAL BENEFIT S | 30797-CP122328 | 0 | 0 | 4,606.32 | 4,606.32 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/16/2016 | 1486 | PLIC - SBD GRAND ISL | 02/16 | 0 | 107 | 3,508.08 | 3,508.08 | 0.00 | 0.00 | 0.00 |
| | | | 1486 | PLIC - SBD GRAND ISL | 30864-02/16 | 0 | 0 | 2,338.72 | 2,338.72 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 844 | PUBLIC EMPLOYEES | 0121721130.012172113 | 0 | 107 | 37,577.01 | 37,577.01 | 0.00 | 0.00 | 0.00 |
| | | | 1044 | UNUM | 02/16 | 0 | 91 | 396.00 | 396.00 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 87,106.92 | 87,106.92 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 87,106.92 | 87,106.92 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 926.0 GL Dept - 0: | | | | | | | | 87,106.92 | 87,106.92 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 926.0: | | | | | | | | 87,106.92 | 87,106.92 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 926.1 POST EMPLOYMENT BENEFITS Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 844 | PUBLIC EMPLOYEES | 30773-0121697874 | 0 | 0 | 3,162.11 | 3,162.11 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 844 | PUBLIC EMPLOYEES | 0121721130.012172113 | 0 | 107 | 3,162.11 | 3,162.11 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 6,324.22 | 6,324.22 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 6,324.22 | 6,324.22 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 926.1 GL Dept - 0: | | | | | | | | 6,324.22 | 6,324.22 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 926.1: | | | | | | | | 6,324.22 | 6,324.22 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 926.2 FICA - MEDICARE/SOC SECURITY Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 558 | IRS-PAYROLL W/H | 30856-02/16 | 0 | 0 | 14,996.82 | 14,996.82 | 0.00 | 0.00 | 0.00 |
| | | | 558 | IRS-PAYROLL W/H | 30857-02/16A | 0 | 0 | 3,507.40 | 3,507.40 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 558 | IRS-PAYROLL W/H | 02/16 | 0 | 107 | 18,612.60 | 18,612.60 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 37,116.82 | 37,116.82 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 37,116.82 | 37,116.82 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 926.2 GL Dept - 0: | | | | | | | | 37,116.82 | 37,116.82 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 926.2: | | | | | | | | 37,116.82 | 37,116.82 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 926.3 RETIREMENT Dept: 0 0 | | | | | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 1065 | UTAH STATE RETIRE | 30799-01/16D | 0 | 0 | 28,318.94 | 28,318.94 | 0.00 | 0.00 | 0.00 |

03/18/2016 5:39:56 pm

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Page: 13

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|-------------------------------------|--------|--------------------|----------------|---------|-----|-----------|-----------|----------|---------|----------|
| GL Acct: 0 926.3 | | RETIREMENT | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/17/2016 | 1065 | UTAH STATE RETIRE | 30860-02/16A | 0 | 0 | 22,051.47 | 22,051.47 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 1065 | UTAH STATE RETIRE | 02/16 | 0 | 107 | 22,199.32 | 22,199.32 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 72,569.73 | 72,569.73 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 72,569.73 | 72,569.73 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 926.3 GL Dept - 0: | | | | | | | | 72,569.73 | 72,569.73 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 926.3: | | | | | | | | 72,569.73 | 72,569.73 | 0.00 | 0.00 | 0.00 |
| | | | | | | | | | | | | |
| GL Acct: 0 930.2 | | MISCELLANEOUS | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 1065 | UTAH STATE RETIRE | 30800-01/16E | 0 | 0 | 298.63 | 298.63 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/19/2016 | 1218 | UGFOA | 02/18 | 0 | 91 | 50.00 | 50.00 | 0.00 | 0.00 | 0.00 |
| | | | 139 | ALTEC CAPITAL SERV | 30826-00419293 | 0 | 0 | 472.07 | 472.07 | 0.00 | 0.00 | 0.00 |
| | | | 1065 | UTAH STATE RETIRE | 30861-02/16B | 0 | 0 | 298.63 | 298.63 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/23/2016 | 1171 | ZIONS BANK - NORCR | 02/16 | 0 | 91 | 2,052.41 | 2,052.41 | 0.00 | 0.00 | 0.00 |
| | | | 1475 | COLEMAN, RICK | 02/16 | 0 | 100 | 632.44 | 632.44 | 0.00 | 0.00 | 0.00 |
| | | | 1065 | UTAH STATE RETIRE | 02/16 | 0 | 107 | 298.63 | 298.63 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 3,852.81 | 3,852.81 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 3,852.81 | 3,852.81 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 930.2 GL Dept - 0: | | | | | | | | 3,852.81 | 3,852.81 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 930.2: | | | | | | | | 3,852.81 | 3,852.81 | 0.00 | 0.00 | 0.00 |
| | | | | | | | | | | | | |
| GL Acct: 0 935.0 | | MAINTENANCE OF GENERAL PLANT | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 1499 | KENT PAYNE SMALL | 30768-01/16 | 0 | 0 | 87.00 | 87.00 | 0.00 | 0.00 | 0.00 |
| | | | 1499 | KENT PAYNE SMALL | 30769-01/16A | 0 | 0 | 112.00 | 112.00 | 0.00 | 0.00 | 0.00 |
| | | | 833 | PROBUILD | 30790-1247401 | 0 | 0 | 14.47 | 14.47 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/17/2016 | 488 | HEBER VALLEY LOCK | 30879-8057 | 0 | 0 | 65.00 | 65.00 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 278.47 | 278.47 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 278.47 | 278.47 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 935.0 GL Dept - 0: | | | | | | | | 278.47 | 278.47 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 935.0: | | | | | | | | 278.47 | 278.47 | 0.00 | 0.00 | 0.00 |

GL Acct: 0 935.1 COMMUNICATIONS Dept: 0 0

03/18/2016 5:39:56 pm

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Page: 14

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|-----------------------|--------|--------------------|------------------|---------|-----|-----------|-----------|----------|---------|----------|
| GL Acct: 0 935.1 | | COMMUNICATIONS | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 133 | ALL WEST COMMUNI | 30744-01/16 | 0 | 0 | 1,097.82 | 1,097.82 | 0.00 | 0.00 | 0.00 |
| | | | 1269 | INTERMEDIA.NET INC | 30812-1602001130 | 0 | 0 | 12.18 | 12.18 | 0.00 | 0.00 | 0.00 |
| | | | 105 | A T & T | 30818-01/16A | 0 | 0 | 64.68 | 64.68 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/17/2016 | 1075 | VERIZON WIRELESS | 30823-9759795167 | 0 | 0 | 2,058.89 | 2,058.89 | 0.00 | 0.00 | 0.00 |
| | | | 261 | CENTURYLINK | 30828-02/16 | 0 | 0 | 38.22 | 38.22 | 0.00 | 0.00 | 0.00 |
| | | | 261 | CENTURYLINK | 30829-02/16A | 0 | 0 | 29.78 | 29.78 | 0.00 | 0.00 | 0.00 |
| | | | 261 | CENTURYLINK | 30830-02/16B | 0 | 0 | 101.10 | 101.10 | 0.00 | 0.00 | 0.00 |
| | | | 105 | A T & T | 30834-02/16 | 0 | 0 | 113.81 | 113.81 | 0.00 | 0.00 | 0.00 |
| | | | 1178 | ZIPLOCAL | 30838-02/16 | 0 | 0 | 15.00 | 15.00 | 0.00 | 0.00 | 0.00 |
| | | | 105 | A T & T | 30842-02/16A | 0 | 0 | 40.56 | 40.56 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 3,572.04 | 3,572.04 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 3,572.04 | 3,572.04 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 935.1 GL Dept - 0: | | | | | | | | 3,572.04 | 3,572.04 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 935.1: | | | | | | | | 3,572.04 | 3,572.04 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 935.2 | | TRUCKS | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 1091 | WASATCH AUTO PAR | 30753-74483 | 0 | 0 | 2.59 | 2.59 | 0.00 | 0.00 | 0.00 |
| | | | 1091 | WASATCH AUTO PAR | 30754-74881 | 0 | 0 | 20.61 | 20.61 | 0.00 | 0.00 | 0.00 |
| | | | 1091 | WASATCH AUTO PAR | 30755-75726 | 0 | 0 | 4.10 | 4.10 | 0.00 | 0.00 | 0.00 |
| | | | 780 | O'REILLY AUTOMOTI | 30766-3664149323 | 0 | 0 | 4.99 | 4.99 | 0.00 | 0.00 | 0.00 |
| | | | 780 | O'REILLY AUTOMOTI | 30767-3664149488 | 0 | 0 | 15.77 | 15.77 | 0.00 | 0.00 | 0.00 |
| | | | 1024 | TRACY'S AUTO REPAI | 30801-10875 | 0 | 0 | 293.55 | 293.55 | 0.00 | 0.00 | 0.00 |
| | | | 623 | LABRUM CHEVROLET | 30810-105205 | 0 | 0 | 53.56 | 53.56 | 0.00 | 0.00 | 0.00 |
| | | | 1450 | ON-SITE FLEET MANA | 30813-15261 | 0 | 0 | 616.26 | 616.26 | 0.00 | 0.00 | 0.00 |
| | | | 1450 | ON-SITE FLEET MANA | 30814-15223 | 0 | 0 | 375.13 | 375.13 | 0.00 | 0.00 | 0.00 |
| | | | 439 | GASCARD, INC. | 30817-NP46589095 | 0 | 0 | 1,859.13 | 1,859.13 | 0.00 | 0.00 | 0.00 |
| | | | 1131 | WHEELER MACHINER | RS43877;RS43954 | 0 | 0 | 1,536.88 | 1,536.88 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/17/2016 | 734 | MOUNTAINLAND ONE | 30846-97601 | 0 | 0 | 10.71 | 10.71 | 0.00 | 0.00 | 0.00 |
| | | | 1024 | TRACY'S AUTO REPAI | 30847-11078 | 0 | 0 | 6,564.95 | 6,564.95 | 0.00 | 0.00 | 0.00 |
| | | | 482 | TIRE FACTORY | 30880-69992 | 0 | 0 | 478.23 | 478.23 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/29/2016 | 439 | GASCARD, INC. | NP46855007 | 0 | 0 | 1,449.10 | 1,449.10 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 13,285.56 | 13,285.56 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 13,285.56 | 13,285.56 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 935.2 GL Dept - 0: | | | | | | | | 13,285.56 | 13,285.56 | 0.00 | 0.00 | 0.00 |

03/18/2016 5:39:56 pm

ACCOUNTS PAYABLE ACCOUNTING DETAIL

Page: 15

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|------------------------------|--------|--------------------|------------------|---------|-----|-----------|-----------|----------|---------|----------|
| Total For GL Acct - 0 935.2: | | | | | | | | 13,285.56 | 13,285.56 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 935.3 | | IT MAINT/SUPPORT | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/01/2016 | 1433 | EXECUTECH | 28662 | 0 | 109 | 1,918.00 | 1,918.00 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/07/2016 | 1167 | ZIONS BANK - DUNCR | 02/16 | 0 | 91 | 15.93 | 15.93 | 0.00 | 0.00 | 0.00 |
| | | | | ZIONS BANK - PARCR | 30779-01/16 | 0 | 0 | 74.95 | 74.95 | 0.00 | 0.00 | 0.00 |
| | | | | ZIONS BANK - PARCR | 30780-01/16A | 0 | 0 | 5.67 | 5.67 | 0.00 | 0.00 | 0.00 |
| | | | | ZIONS BANK - PARCR | 30782-01/16C | 0 | 0 | 1.05 | 1.05 | 0.00 | 0.00 | 0.00 |
| | | | | ZIONS BANK - PARCR | 30784-01/16E | 0 | 0 | 523.20 | 523.20 | 0.00 | 0.00 | 0.00 |
| | | | | SECURITY INSTALL S | 30795-7244 | 0 | 0 | 190.00 | 190.00 | 0.00 | 0.00 | 0.00 |
| | | | | CANON SOLUTIONS A | 30821-4018192051 | 0 | 0 | 26.85 | 26.85 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/17/2016 | 1075 | VERIZON WIRELESS | 30824-9760149921 | 0 | 0 | 10.02 | 10.02 | 0.00 | 0.00 | 0.00 |
| | | | | DELL FINANCIAL SER | 30832-78371135 | 0 | 0 | 913.86 | 913.86 | 0.00 | 0.00 | 0.00 |
| | | | | ENVIRONMENTAL DA | 30836-614 | 0 | 0 | 450.00 | 450.00 | 0.00 | 0.00 | 0.00 |
| | | | | SENSUS METERING S | 30848-ZZ16007925 | 0 | 0 | 1,750.00 | 1,750.00 | 0.00 | 0.00 | 0.00 |
| | | | | INTERMEDIA.NET INC | 30854-1602003637 | 0 | 0 | 684.45 | 684.45 | 0.00 | 0.00 | 0.00 |
| | | | | CASELLE, INC. | 30865-70754 | 0 | 0 | 850.67 | 850.67 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/29/2016 | 1172 | ZIONS BANK - PARCR | 02/16 | 0 | 0 | 317.05 | 317.05 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 7,731.70 | 7,731.70 | 0.00 | 0.00 | 0.00 |
| Total For Period - FEB 2016: | | | | | | | | 7,731.70 | 7,731.70 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 935.3 GL Dept - 0: | | | | | | | | 7,731.70 | 7,731.70 | 0.00 | 0.00 | 0.00 |
| Total For GL Acct - 0 935.3: | | | | | | | | 7,731.70 | 7,731.70 | 0.00 | 0.00 | 0.00 |
| GL Acct: 0 935.4 | | GENERAL PLANT EXPENSE | | Dept: 0 0 | | | | | | | | |
| FEB 2016 | Inv | 02/08/2016 | 386 | ELECTRICAL WHOLES | 30758-910595936 | 0 | 0 | 20.15 | 20.15 | 0.00 | 0.00 | 0.00 |
| | | | | HEBER CITY CORPOR | 30786-01/16B | 0 | 0 | 121.21 | 121.21 | 0.00 | 0.00 | 0.00 |
| | | | | REDMOND MINERALS | 30787-245214 | 0 | 0 | 375.00 | 300.00 | 0.00 | 0.00 | 75.00 |
| | | | | CURB IT RECYCLING | 30794-23543 | 0 | 0 | 30.00 | 30.00 | 0.00 | 0.00 | 0.00 |
| | | | | TIMBERLINE GENERA | 30808-100124 | 0 | 0 | 0.99 | 0.99 | 0.00 | 0.00 | 0.00 |
| | | | | NBC JANITORIAL SER | 30811-1250 | 0 | 0 | 1,250.00 | 1,250.00 | 0.00 | 0.00 | 0.00 |
| | | | | DAY'S MARKET | 30819-01-682494 | 0 | 0 | 297.36 | 297.36 | 0.00 | 0.00 | 0.00 |
| FEB 2016 | Inv | 02/17/2016 | 845 | QUESTAR GAS | 30841-02/16 | 0 | 0 | 2,513.33 | 2,513.33 | 0.00 | 0.00 | 0.00 |
| | | | | QUESTAR GAS | 30844-02/16A | 0 | 0 | 814.79 | 814.79 | 0.00 | 0.00 | 0.00 |
| | | | | QUESTAR GAS | 30845-02/16B | 0 | 0 | 484.25 | 484.25 | 0.00 | 0.00 | 0.00 |
| | | | | WASATCH COUNTY S | 30855-02/16 | 0 | 0 | 260.00 | 260.00 | 0.00 | 0.00 | 0.00 |
| Total For Transaction Type -Inv: | | | | | | | | 6,167.08 | 6,092.08 | 0.00 | 0.00 | 75.00 |

03/18/2016 5:39:56 pm

**ACCOUNTS PAYABLE
ACCOUNTING DETAIL**

Page: 16

Accounting Detail

Part A

| Period | Tran Type | GL Post Dt | Vendor | Name | Invoice | GL Actv | Jrnl | Total Amt | Dist Amt | Disc Amt | Tax Amt | Addl Chg |
|---|-----------|------------|--------|-----------|---------|---------|------|------------|------------|----------|---------|----------|
| GL Acct: 0 935.4 GENERAL PLANT EXPENSE | | | | Dept: 0 0 | | | | | | | | |
| Total For Period - FEB 2016: | | | | | | | | 6,167.08 | 6,092.08 | 0.00 | 0.00 | 75.00 |
| Total For GL Acct - 0 935.4 GL Dept - 0: | | | | | | | | 6,167.08 | 6,092.08 | 0.00 | 0.00 | 75.00 |
| Total For GL Acct - 0 935.4: | | | | | | | | 6,167.08 | 6,092.08 | 0.00 | 0.00 | 75.00 |
| Grand Totals: | | | | | | | | 778,372.40 | 778,257.79 | 0.00 | 0.00 | 114.61 |

**ACCOUNTS PAYABLE
ACCOUNTING DETAIL**

Part B

Accounting Totals

| <u>Period</u> | <u>GL Div</u> | <u>GL Acct</u> | <u>Description</u> | <u>GL Dept</u> | <u>GL Actv</u> | <u>Debit</u> | <u>Credit</u> | <u>Net Amount</u> |
|---------------|---------------|----------------|------------------------|----------------|----------------|--------------|---------------|-------------------|
| FEB 2016 | 0 | 107.0 | CONSTRUCTION IN PROG | 0 | 0 | 6,612.91 | 0.00 | 6,612.91 |
| | | 136.0 | ZIONS 2010B 3535926 | 0 | 0 | 19,062.93 | 0.00 | 19,062.93 |
| | | 136.1 | ZIONS 2010A 3535925 | 0 | 0 | 4,466.67 | 0.00 | 4,466.67 |
| | | 136.2 | ZIONS 2012 3535927 | 0 | 0 | 35,775.00 | 0.00 | 35,775.00 |
| | | 154.0 | INVENTORY | 0 | 0 | 34,359.17 | 0.00 | 34,359.17 |
| | | 227.0 | CAPITAL LEASE PAYABLE | 0 | 0 | 9,092.00 | 0.00 | 9,092.00 |
| | | 241.0 | SALES TAX PAYABLE | 0 | 0 | 53,383.75 | 0.00 | 53,383.75 |
| | | 241.1 | FWT | 0 | 0 | 29,141.57 | 0.00 | 29,141.57 |
| | | 241.2 | STATE WITHHOLDING PA | 0 | 0 | 13,050.49 | 0.00 | 13,050.49 |
| | | 241.3 | ENERGY TAX HEBER | 0 | 0 | 32,646.87 | 0.00 | 32,646.87 |
| | | 241.4 | ENERGY TAX MIDWAY | 0 | 0 | 14,273.82 | 0.00 | 14,273.82 |
| | | 241.5 | ENERGY TAX CHARLESTO | 0 | 0 | 3,006.28 | 0.00 | 3,006.28 |
| | | 241.6 | ENERGY TAX DANIEL | 0 | 0 | 2,491.98 | 0.00 | 2,491.98 |
| | | 242.4 | SALARY DEFERRAL | 0 | 0 | 8,270.00 | 0.00 | 8,270.00 |
| | | 243.0 | HSA EMPLOYEE DEFERRA | 0 | 0 | 1,088.46 | 0.00 | 1,088.46 |
| | | 397.0 | TECH/OFFICE EQUIP | 0 | 0 | 4,988.16 | 0.00 | 4,988.16 |
| | | 401.0 | OPERATION EXPENSE | 0 | 0 | 297.00 | 0.00 | 297.00 |
| | | 401.1 | BUILDING EXPENSES | 0 | 0 | 1,667.96 | 0.00 | 1,667.96 |
| | | 401.2 | TRAINING & TRAVEL | 0 | 0 | 3,923.37 | 0.00 | 3,923.37 |
| | | 402.0 | MATERIALS - OPERATION | 0 | 0 | 6,180.52 | -57.50 | 6,123.02 |
| | | 421.0 | IMPACT FEE REVENUE | 0 | 0 | 2,774.29 | 0.00 | 2,774.29 |
| | | 426.4 | COMMUNITY RELATIONS | 0 | 0 | 766.55 | 0.00 | 766.55 |
| | | 542.0 | HYDRO MAINTENANCE | 0 | 0 | 124.71 | 0.00 | 124.71 |
| | | 547.0 | GAS GENERATION - FUEL | 0 | 0 | 17,356.05 | 0.00 | 17,356.05 |
| | | 548.0 | GENERATION EXPENSE | 0 | 0 | 336.97 | 0.00 | 336.97 |
| | | 555.0 | POWER PURCHASES | 0 | 0 | 212,210.35 | 0.00 | 212,210.35 |
| | | 591.0 | MAINTENANCE OF STRUC | 0 | 0 | 2,043.74 | 0.00 | 2,043.74 |
| | | 592.0 | MAINTENANCE OF STATI | 0 | 0 | 3,090.12 | 0.00 | 3,090.12 |
| | | 597.0 | METERING MAINTENANC | 0 | 0 | 2,556.35 | 0.00 | 2,556.35 |
| | | 920.0 | SALARIES ADMINISTRATI | 0 | 0 | 2,984.52 | 0.00 | 2,984.52 |
| | | 921.0 | BUSINESS OFFICE SUPPLI | 0 | 0 | 690.79 | 0.00 | 690.79 |
| | | 921.1 | OPERATIONS OFFICE SUP | 0 | 0 | 376.78 | 0.00 | 376.78 |
| | | 921.2 | LEGAL OFFICE SUPPLIES | 0 | 0 | 1,231.00 | 0.00 | 1,231.00 |
| | | 921.3 | POSTAGE/SHIPPING | 0 | 0 | 8,932.42 | 0.00 | 8,932.42 |
| | | 923.0 | OUTSIDE SERVICES | 0 | 0 | 1,171.00 | 0.00 | 1,171.00 |
| | | 926.0 | EMPLOYEE PENSION & BE | 0 | 0 | 87,106.92 | 0.00 | 87,106.92 |
| | | 926.1 | POST EMPLOYMENT BENE | 0 | 0 | 6,324.22 | 0.00 | 6,324.22 |
| | | 926.2 | FICA - MEDICARE/SOC SE | 0 | 0 | 37,116.82 | 0.00 | 37,116.82 |
| | | 926.3 | RETIREMENT | 0 | 0 | 72,569.73 | 0.00 | 72,569.73 |
| | | 930.2 | MISCELLANEOUS | 0 | 0 | 4,102.81 | 0.00 | 4,102.81 |
| | | 935.0 | MAINTENANCE OF GENER | 0 | 0 | 278.47 | 0.00 | 278.47 |

**ACCOUNTS PAYABLE
ACCOUNTING DETAIL**

Part B

Accounting Totals

| <u>Period</u> | <u>GL Div</u> | <u>GL Acct</u> | <u>Description</u> | <u>GL Dept</u> | <u>GL Actv</u> | <u>Debit</u> | <u>Credit</u> | <u>Net Amount</u> |
|-------------------------------------|---------------|----------------|----------------------|----------------|----------------|--------------|---------------|-------------------|
| FEB 2016 | 0 | 935.1 | COMMUNICATIONS | 0 | 0 | 3,572.04 | 0.00 | 3,572.04 |
| | | 935.2 | TRUCKS | 0 | 0 | 13,285.56 | 0.00 | 13,285.56 |
| | | 935.3 | IT MAINT/SUPPORT | 0 | 0 | 7,731.70 | 0.00 | 7,731.70 |
| | | 935.4 | GENERAL PLANT EXPENS | 0 | 0 | 6,167.08 | 0.00 | 6,167.08 |
| Total For Period - FEB 2016: | | | | | | 778,679.90 | -57.50 | 778,622.40 |

**ACCOUNTS PAYABLE
ACCOUNTING DETAIL**

PARAMETERS ENTERED:

Period: FEB 2016 To FEB 2016
Journal: All
Vendor: All
Invoice: All
GL Account: 0 107.0, 0 108.0, 0 134.0, 0 134.1, 0 134.2, 0 134.3, 0 136.0, 0 136.1, 0 136.2, 0 136.3, 0 136.4, 0 142.0, 0 142.1, 0 142.99, 0 143.0, 0 144.0, 0 144.1, 0 154.0, 0 165.0, 0 171.0, 0 184.1, 0 201.0, 0 201.1, 0 201.2, 0 221.0, 0 221.1, 0 224.0, 0 225.0, 0 227.0, 0 232.99, 0 237.0, 0 241.0, 0 241.1, 0 241.2, 0 241.3, 0 241.4, 0 241.5, 0 241.6, 0 242.0, 0 242.1, 0 242.2, 0 242.3, 0 242.4, 0 242.5, 0 242.6, 0 242.99, 0 243.0, 0 254.0, 0 254.1, 0 254.2, 0 331.0, 0 332.0, 0 344.0, 0 361.0, 0 362.0, 0 368.0, 0 370.0, 0 389.0, 0 390.0, 0 391.0, 0 392.0, 0 394.0, 0 397.0, 0 399.0, 0 401.0, 0 401.1, 0 401.2, 0 402.0, 0 402.1, 0 403.0, 0 414.0, 0 414.1, 0 414.2, 0 414.3, 0 415.0, 0 419.0, 0 421.0, 0 421.1, 0 426.4, 0 427.0, 0 433.0, 0 433.1, 0 440.0, 0 442.0, 0 445.0, 0 445.1, 0 451.0, 0 451.1, 0 542.0, 0 547.0, 0 548.0, 0 555.0, 0 555.1, 0 555.2, 0 591.0, 0 592.0, 0 597.0, 0 904.0, 0 920.0, 0 920.99, 0 921.0, 0 921.1, 0 921.2, 0 921.3, 0 921.4, 0 923.0, 0 926.0, 0 926.1, 0 926.2, 0 926.3, 0 926.4, 0 930.2, 0 935.0, 0 935.1, 0 935.2, 0 935.3, 0 935.4, 0 998.0, 0 998.1, 0 998.2, 0 999.0, 0 999.1
Account Detail: Yes
Journal Summary: No
WO Interface Detail: No

March 2, 2016

Member

Address

City, State, Zip

Dear Member:

UAMPS will be hosting several workshops, meetings and conferences throughout 2016 to provide you information on utility industry changes and provide tools for your utility to continue providing long-term stable energy to your consumers for years to come. ***UAMPS invites to you attend as many of the events as possible.***

- **March 30 and March 31, 2016 – Municipal Toolkit Workshop**

Presenters: Doug Hunter, UAMPS; Tim Blodgett, Hometown Connection; Mike Velarde and Craig Michaelis, Intermountain Consumer Professional Engineers; and Mark Beauchamp, Utility Financial Solutions

The Municipal Toolkit Workshop will be held in two locations. The first workshop will be held on March 30th at the Salt Lake City Marriott City Center, 220 South State Street, Salt Lake City, Utah and the second will be held on March 31st at the Springhill Suites by Marriott, 1477 South Old Highway 91, Cedar City, Utah. The workshops will be held from 9:00 a.m. to 4:00 p.m. each day and lunch will be provided. ***Please select the location that best fits your schedule, complete the attached registration form and return it to UAMPS no later than March 25, 2016.***

This workshop is designed to provide municipalities and other public power entities with the essential tools to maneuver the changing electric industry. The workshop will provide an overview of UAMPS' services and will focus on three important areas:

1. Value of your Electric System. It is important to know the market value of your distribution system in this day of utility buyouts and consolidations of service territories.
2. Rates and Cost of Service. It is important to understand internal rate structure and cost of service in order to provide a rate to incentivize rooftop solar whiling keeping the grid stable and treating all customers fairly.
3. Strategic Plan. It is important to create a roadmap to define a clear vision on your utility's future in terms of ownership, operations and power supply.

- **April 6, 2016 – Site Development for the Small Modular Reactor Informational Meeting**

Presenters: Ted Rampton, UAMPS; Mike McGough, NuScale Power and Jackie Flowers, Idaho Falls Power and UAMPS Board Chair

This informational meeting will cover the status of the UAMPS' Carbon Free Power Project utilizing NuScale's Small Modular Reactor (SMR) technology. Specific updates will include: site selection and characterization activities and the preparation of the combined construction and operating license (COL) application to the U.S. Nuclear Regulatory Commission (NRC).

This meeting will be held in conjunction with the Utah League of Cities and Towns (ULC&T), mid-year conference at the Holiday Inn St. George Convention Center, 1808 South Crosby Way, St. George, Utah (adjacent to the Dixie Center). The meeting will be held from 1:00 p.m. to 3:30 p.m. ***Please complete the attached registration form and return it to UAMPS no later than March 25, 2016.***

- **Future Events – Mark your Calendars**

- **August 14-17, 2016 – UAMPS' Annual Member Conference**

This conference provides a great opportunity for UAMPS and its members' representatives, mayors, governing board members, attorneys and employees to meet and discuss the challenges facing the electric utility industry.

This year, the conference will be hosted by Heber Light & Power at the Zermatt in Midway, Utah. A welcoming reception will be held in the evening on August 14, a half-day pre-conference and community activities will be held on August 15 and the conference and awards banquet will be held August 16. The Project Management Committees and Board of Directors' meetings will wrap up the conference on August 17.

- **September 13, 2016 – UAMPS' Carbon Free Power Project Information Meeting**

This meeting provides a great opportunity for UAMPS participants in the Carbon Free Power Project to discuss the NuScale Power SMR technology, the status of the design certification and UAMPS' progress on the COL application. NuScale Power, including, Dr. Jose Reyes, the founder of the technology, Department of Energy and Idaho National Laboratory representatives will make presentations. The terms and conditions of the take-or-pay CFPP Power Sales Contract will also be discussed at the meeting. This meeting will be held in Salt Lake City, Utah in conjunction with the ULC&T Annual Conference.

March 2, 2016

Page 3

- **December 21, 2016 – UAMPS' Annual Member Meeting**

This meeting provides an overview of UAMPS' fiscal year accomplishments. This meeting will be held at the Salt Lake City Marriott City Center.

UAMPS encourages your attendance to as many of the events as your schedule allows. Please feel free to contact me if you have any questions.

Sincerely,

Jackie Coombs
Manager of Corporate and Member Relations

Enclosures

cc:

UAMPS REGISTRATION FORM

MUNICIPAL TOOLKIT WORKSHOP

I will attend the UAMPS Municipal Toolkit Workshop on the following date and location:

- () March 30, 2016 at 9:00 a.m. at the Marriott City Center, Salt Lake City
- () March 31, 2016 at 9:00 a.m. at the Springhill Suites by Marriott, Cedar City

SMALL MODULAR REACTOR INFORMATION MEETING

I will attend the Informational Meeting on UAMPS' Site Development for Small Modular Reactor

- () April 6, 2016 at 1:00 p.m. at the Holiday Inn St. George Convention Center,
St. George

NAME: _____

TITLE: _____

REPRESENTING _____

*Please return this form **by March 25, 2016** by mail to 155 North 400 West, Suite 480, Salt Lake City, Utah 84103, fax to 801-561-2687, e-mail to laura@uamps.com or call Laura Whitworth at 801-214-6422.*

HEBER LIGHT & POWER

Employee Performance Goals/Objectives

Name: Jason Norlen

Performance Year: 2016

Position: General Manager

Date of Mid-Year Review: _____

Manager: Board of Directors

Purpose

The performance review process is a collaborative process between the manager and employee of setting goals and identifying priorities in line with department/organization overall strategic direction and recognizing solid performance and successes, as well as identifying opportunities for development and growth. The annual and mid-year reviews provide an opportunity for recognition and feedback, clarification of expectations, agreement on priorities for the upcoming year, and the basis for distribution of merit salary increases and performance incentives.

Manager's Responsibilities

1. Identify and set department goals and objectives.
2. Meet annually with employees to review past year's performance, set goals for upcoming year in line with departmental goals, review job description to clarify roles and responsibilities, and identify professional development needs. Managers should use this as an opportunity to gain insight into their employees' strengths and abilities, recognize achievements and monitor professional development progress.
3. Provide on-going feedback throughout the year.
4. Meet with employees for mid-year review. Mid-year reviews should summarize accomplishments to date, identify any goals that should be added, eliminated or changed, review priorities, clarify performance expectations going forward, and review professional development plans.

Employee's Responsibilities

1. Set goals at the beginning of each performance cycle. Goals should be in line with department goals and priorities.
2. Review job description to clarify roles and responsibilities.
3. Regularly communicate with manager to understand and clarify performance expectations.
4. Manage goals throughout the year and communicate with manager about any goals that should be added, eliminated or changed.
5. Prior to meeting with manager for annual evaluation, complete a self-assessment of annual goals.

ANNUAL GOALS

| | | |
|--|------------------|---|
| Goal 1: (What?) Maintain or improve upon company's financial strength | Weight <u>0%</u> | Mid-year Review Comments/Adjustments |
| Objectives/Measurement: (How/When?) See attached Business Plan for objectives and measurement | | |
| Employee Annual Self-Assessment: (Did you complete this goal/could you have done better?) | | |

| | | |
|--|------------------|---|
| Goal 2: (What?) Deliver Excellent Service | Weight <u>0%</u> | Mid-year Review Comments/Adjustments |
| Objectives/Measurement: (How/When?) See attached Business Plan for objectives and measurement | | |
| Employee Annual Self-Assessment: (Did you complete this goal/could you have done better?) | | |

| | | |
|--|------------------|---|
| Goal 3: (What?) Develop Engaged and Proficient Employees | Weight <u>0%</u> | Mid-year Review Comments/Adjustments |
| Objectives/Measurement: (How/When?) See attached Business Plan for objectives and measurement | | |
| Employee Annual Self-Assessment: (Did you complete this goal/could you have done better?) | | |

| | | |
|---|------------------|---|
| Goal 4: (What?) Train and stay current on electric utility practice and issues. | Weight <u>0%</u> | Mid-year Review Comments/Adjustments |
| Objectives/Measurement: (How/When?) | | |
| Employee Annual Self-Assessment: (Did you complete this goal/could you have done better?) | | |

| | | |
|--|------------------|---|
| Goal 5: (What?) | Weight <u>0%</u> | Mid-year Review Comments/Adjustments |
| Objectives/Measurement: (How/When?) | | |
| Employee Annual Self-Assessment: (Did you complete this goal/could you have done better?) | | |

Manager Year-End Evaluation

| | | | | | |
|----------------|---------------------------|------------------------------|----------------------|------------------------|------------------------|
| RATING: | 1 = Unsatisfactory | 2 = Needs Improvement | 3 = Competent | 4 = Commendable | 5 = Outstanding |
|----------------|---------------------------|------------------------------|----------------------|------------------------|------------------------|

| Goal | Manager Assessment | Rating | Weight |
|------|---|--------|--------|
| 1 | Maintain or improve upon company's financial strength | 0.0 | 0% |
| 2 | Deliver Excellent Service | 0.0 | 0% |
| 3 | Develop Engaged and Proficient Employees | 0.0 | 0% |
| 4 | Train and stay current on electric utility practice and issues. | 0.0 | 0% |
| 5 | | 0.0 | 0% |

0%

Manager Year-End Comments:

Year-End Overall Rating: 0.00

Employee's Signature

Date

Manager's Signature

Date

Heber Light & Power Business Plan 2016

| Business Drivers | Priorities 2016 | Objectives | Metric/Indicator | Target |
|---|--|--|---|--|
| Financial Strength <ul style="list-style-type: none"> Debt Expense/Revenue Reserves Risk Management Rates | <ul style="list-style-type: none"> Reduce Electric System Revenue Requirements | <ul style="list-style-type: none"> Manage combined expenses and reserves at or lower than actual revenue Lower wholesale energy costs | <ul style="list-style-type: none"> Actual to budget expenses YTD/Actual to Budget Revenues YTD Dollars < Budget | <ul style="list-style-type: none"> ≥1.0% ≥\$250,000 |
| | <ul style="list-style-type: none"> Grow Revenues | <ul style="list-style-type: none"> Increase Net Revenues | <ul style="list-style-type: none"> New Electric Sales New non-electric sales/revenue sources Sale or Lease unneeded system assets | <ul style="list-style-type: none"> >\$50,000 Identify viable revenue sources Identify surplus assets |
| Deliver Excellent Service <ul style="list-style-type: none"> Corporate Integrity Bill Quality Customer Service Service Quality Bill Amounts/Rates | <ul style="list-style-type: none"> Improve Customer Perception of Trust | <ul style="list-style-type: none"> Obtain a baseline Corporate Integrity Score | <ul style="list-style-type: none"> Customer value survey | <ul style="list-style-type: none"> On or Before 8/01/16 |
| | <ul style="list-style-type: none"> Adapt to Customers Changing Demands | <ul style="list-style-type: none"> Evaluate Future Energy Needs- Have Open Discussions about IRP Develop new products/services/rates | <ul style="list-style-type: none"> Re-Draft Integrated Resource Plan New Products/ Services/Rates Identified and prioritized for implementation | <ul style="list-style-type: none"> On or Before 9/01/16 Before year end |
| Develop Engaged and Proficient Employees <ul style="list-style-type: none"> Safety Security Productivity Inclusion Compensation Professionalism Opportunity | <ul style="list-style-type: none"> Promote a Safe and Secure Workplace | <ul style="list-style-type: none"> Eliminate Recordable Injuries Eliminate Motor Vehicle Collision | <ul style="list-style-type: none"> Measured in man hours worked in 2016 Measured in incidents in 2016 | <ul style="list-style-type: none"> 0 Incidents 0 Incidents |
| | <ul style="list-style-type: none"> Improve Employee Engagement | <ul style="list-style-type: none"> Develop and implement a continuous succession planning process to address HL&P's current and future talent needs Hold Quarterly company updates for employees | <ul style="list-style-type: none"> Process approved by GM and implemented | <ul style="list-style-type: none"> Implemented by 5/01/16 |
| | <ul style="list-style-type: none"> Improve Senior Leadership Team Effectiveness | <ul style="list-style-type: none"> Foster Trust and teamwork among senior leadership | <ul style="list-style-type: none"> All Managers Attend Entleadership | <ul style="list-style-type: none"> Completed by 6/01/16 |
| | | | <ul style="list-style-type: none"> Time between Meetings | <ul style="list-style-type: none"> > 15 Weeks |