

MEETING NOTICE & AGENDA



Heber Light & Power Company

31 South 100 West

Heber City, Utah 84032

Title:	Heber Light & Power Board of Directors Regular Meeting
Location:	Heber Light & Power Business Office, 31 S 100 W, Heber City, UT 84032
Date:	Wednesday, December 16, 2015
Time:	5:00 pm

Board Members	
1	Mayor Alan McDonald
2	Mayor Colleen Bonner
3	Mayor Bob Kowallis
4	County Council Chair Kendall Crittenden
5	Heber City Council Representative Jeff Bradshaw
6	Heber City Council Representative Robert Patterson
Agenda Items	
1	Consent Agenda - Items for Approval:
	a. November 18, 2015 Board Minutes
	b. November 2015 Financial Statements
	c. November 2015 Warrants
2	Customer request for rate relief
3	Approval of 2016 Board meeting schedule
4	Approval of resolution defining customer classes
5	General Manager's Report
6	Staff Reports – as needed
7	Public Hearing on 2016 draft Budget (6:00 pm)
8	Discussion and approval of 2016 Capital and Operating Budgets
NOTE: The Board reserves the right to move into Closed Session on any of the above items.	



Heber Light & Power

31 South 100 West
Heber City, Utah 84032
November 18, 2015

Regular Board Meeting
4:00 p.m.

The Board of Directors of Heber Light & Power met on November 18, 2015, in the Heber Light & Power Business Office at 31 South 100 West, Heber City, Utah.

Present:

Mayor	Colleen Bonner
Mayor	Bob Kowallis
Heber City Council Member	Robert Patterson
Heber City Council Member	Jeff Bradshaw

Excused:

Mayor	Alan McDonald
County Council Chair	Kendall Crittenden

Others Present: Jason Norlen, Harold Wilson, Jake Parcell, Karly Schindler, Joe Dunbeck, and Bart Miller.

Director Colleen Bonner opened the meeting and welcomed those in attendance.

CONSENT AGENDA

Items for Approval: October 28, 2015 Board Minutes, October 2015 Financial Statements, and October 2015 Warrants: Director Bonner asked for a motion to approve or discuss.

Director Patterson moved to approve the above listed items. Director Bradshaw seconded the motion.

Voting Aye: Mayor Colleen Bonner, Council Member Jeff Bradshaw, Mayor Bob Kowallis, and Council Member Robert Patterson. Voting Nay: None. Chairman Alan McDonald and County Council Chairman Kendall Crittenden were excused from the meeting.

1 **Customer Request for Rate Relief:** Director Bonner opened this agenda item and Jason Norlen stated that the
2 customer was not in attendance. Director Bonner stated the Board would continue with the agenda and if the
3 customer arrived to the meeting the Board would return to this item.
4

5 **Discussion and Approval of Draft 2016 Capital and Operating Budgets:** Bart Miller stated that he met with
6 the Audit Committee and with Chairman McDonald to review the proposed budget. Miller stated the electricity
7 sales forecast was an increase on the year, partly due to the increased rates and also the anticipated growth
8 within the City. He stated that the State required three years of data be submitted with the budget. Miller stated
9 the power purchases number had gone up fairly significantly due to an estimated increase in loads, using the
10 current power costs in the market, etc. He stated wages were forecasted to be a bit lower. The travel and
11 training budget was needed in order to keep staff trained adequately. Miller stated the biggest category of
12 change was in information and operating technology. The increase was due to the software service that would
13 be purchased in the upcoming year. Miller explained that repairs and maintenance had remained about the same
14 and the new billing system raised cost some as well. He stated insurance coverage would be reviewed to ensure
15 the most economical approach to insuring equipment and so forth. Miller continued to explain the capital
16 program and some of the projects that were upcoming and ongoing. Miller stated that Board compensation was
17 broken down by director. He explained that the budget was put together for the benefit of the Board, the State
18 of Utah, lenders and so forth. Upon conclusion, Miller asked for any questions and comments. Director
19 Kowallis stated that he liked the format of the budget and the detail provided. Director Bonner agreed.
20 Director Patterson voiced his appreciation for the work put forth by staff. Norlen stated he felt good about the
21 current situation and felt there was a good program in place in moving forward.
22

23 Director Bob Kowallis moved to accept the draft Capital and Operating Budgets for the fiscal year 2016 and
24 present it at a public hearing. Director Robert Patterson made the second.
25

26 Voting Aye: Mayor Colleen Bonner, Council Member Jeff Bradshaw, Mayor Bob Kowallis, and Council
27 Member Robert Patterson. Voting Nay: None. Chairman Alan McDonald and County Council Chairman
28 Kendall Crittenden were excused from the meeting.
29

30 **Update on Employee Retirement Buyout:** Karly Schindler stated that earlier in the year staff had approached
31 the Board with regard to an employee's retirement. The Board had approved 50% of the total buyout.
32 However, in order to stay within the URS guidelines and allow the employee to retire as historically anticipated,
33 the cost would be closer to a 60/40 split between the Company and employee which would result in
34 approximately an additional \$10,000. Schindler stated that the URS guidelines needed to be followed and that
35 there were others close to retirement and she would be meeting with those employees. Jason Norlen stated that
36 there was a return on investment with regard to this situation since the employee would continue to work for the
37 Company longer than originally planned and noted that he had been with the Company for a very long time and
38 was a valuable employee. Director Bonner asked for a motion on the employee retirement buyout.
39

40 Director Patterson moved to approve the above employee retirement buyout. Director Bradshaw seconded the
41 motion.

1
2 Voting Aye: Mayor Colleen Bonner, Council Member Jeff Bradshaw, Mayor Bob Kowallis, and Council
3 Member Robert Patterson. Voting Nay: None. Chairman Alan McDonald and County Council Chairman
4 Kendall Crittenden were excused from the meeting.
5

6 **General Manager's Report:** Jason Norlen gave an update on the CAT plant and mentioned that a 1MW unit
7 would be installed in the R&D facility and would be online sometime mid-December. Another unit is expected
8 next year. He stated that the UAMPS nuclear project was around \$24,000.00. He also acknowledged that it
9 was a confusing project and he was available to answer any questions the Board may have. Norlen stated that
10 with regard to solar power, staff had some budgetary numbers in for rooftop solar at the operations center, the
11 shop, etc. and stated that if the Board would like, it was an appropriate time to send out an RFQ. Norlen stated
12 that tours were available for staff to see the solar system at the Salt Palace. He stated anyone was welcome to
13 attend the tour and if they would like to go, to let him know. Norlen stated there would be a winter party held in
14 January instead of a Christmas party and asked for a date and time that would be convenient. After discussion,
15 it was decided to book the winter party for a Friday night and Norlen stated that staff and their families would
16 be invited. Norlen stated that the notice of intent submitted last March to the Department of Air Quality to
17 change the air permit at the power plant had been through engineering review and received a draft approval
18 order. It is now moving forward at the State level. Norlen and the Board discussed the status of the second
19 point of interconnect. He summarized Rocky Mountain Power's transmission line issues in Summit and
20 Wasatch Counties. He stated that there was an existing power problem along the entire Wasatch Back and
21 something needed to be done in the near future in order to resolve it. After further discussion, Norlen stated that
22 he expected to hear more from Rocky Mountain Power in the near future and would keep the Board informed.
23 He stated that Director Bonner was successful in getting the UAMPS meeting moved to Midway in 2016, so the
24 annual meeting would be at the Zermatt in August.
25

26 **Staff Reports:** Jake Parcell showed photographs to the Board of work that had been completed and projects
27 that they were currently working on. Parcell stated that the bids were due as of today for the transformer and
28 hoped that by next week the purchase order would be ready and bids would be awarded.
29

30 Harold Wilson stated that it is a busy time for the Company with all of the new development.
31

32 Joe Dunbeck explained that the issue with title to the Midway substation property was cleared up and that the
33 Company would be receiving a quitclaim deed shortly.
34

35 Director Bonner stated that the public hearing on the budget would be held Wednesday, December 16th at 6:00
36 p.m. and the Regular Board Meeting would be held afterwards.
37

38 With no further business to discuss Director Robert Patterson moved to adjourn the meeting. Director Bob
39 Kowallis made the second.
40

1 Voting Aye: Mayor Colleen Bonner, Council Member Jeff Bradshaw, Mayor Bob Kowallis, and Council
2 Member Robert Patterson. Voting Nay: None. Chairman Alan McDonald and County Council Chairman
3 Kendall Crittenden were excused from the meeting.
4
5

6 Amanda Anderson
7 Board Recorder
8

DRAFT



Heber Light & Power - Financial Statements

As of November 30, 2015

	2015 Budget	Jan-Jun	July	August	September	October	November	December	YTD	92% of Year Elapsed
REVENUES										
Electricity Sales	\$14,035,551	6,786,105.85	1,420,831	1,254,243	1,261,579	\$ 1,067,538	1,162,842		12,953,139	92%
Electricity Sales - Jordanelle	1,458,429	507,253.58	221,150	297,013	146,327	\$ 113,806	65,924		1,351,473	93%
Connect Fees	31,091	12,940.20	2,560	2,882	2,370	\$ 2,613	2,720		26,085	84%
Interest Income	20,707	8,387.52	1,559	1,638	1,789	\$ 1,813	1,876		17,062	82%
Receivables Penalty Income	32,000	21,256.74	3,384	4,316	3,327	\$ 3,714	3,327		39,325	123%
Other / Miscellaneous Income	115,000	70,274.19	14,352	56,428	21,368	\$ 11,011	14,981		188,414	164%
<i>Total Revenues</i>	<i>\$15,692,778</i>	<i>7,406,218.08</i>	<i>1,663,836</i>	<i>\$ 1,616,521</i>	<i>\$ 1,436,759</i>	<i>\$ 1,200,495</i>	<i>1,251,670</i>	-	<i>14,575,499</i>	<i>93%</i>

OPERATING EXPENSES										
Power Purchases	\$6,408,878	2,934,516.61	580,657	498,042	492,248	\$ 472,172	566,581		5,544,216	87%
Power Purchases - Jordanelle	1,458,429	507,133.65	217,648	303,436	142,057	\$ 113,807	65,630		1,349,712	93%
Generation Maintenance / Fuel	866,813	124,216.38	66,261	53,175	36,821	\$ (5,567)	1,512		276,418	32%
Wages	2,266,058	1,105,387.75	243,020	227,068	269,197	\$ 228,419	225,212		2,298,304	101%
Board Compensation	35,814	17,909.04	2,985	2,985	2,985	\$ 2,985	2,985		32,834	92%
Retirement	629,375	278,806.38	47,190	45,475	44,247	\$ 66,555	43,815		526,088	84%
Insurance – Employee	850,709	407,634.52	63,403	69,539	75,008	\$ 64,664	60,985		741,234	87%
Insurance – Liability	175,000	90,114.28	15,742	15,742	15,742	\$ 15,742	15,742		168,822	96%
Payroll Taxes	276,140	121,945.70	20,487	19,036	9,212	\$ 36,489	17,180		224,349	81%
Travel / Training	71,381	35,183.00	219	6,490	4,045	\$ 9,424	11,855		67,215	94%
Materials	49,856	31,721.55	3,150	11,528	3,573	\$ 4,191	6,206		60,370	121%
Communications / IT Maint/ Support	130,845	66,751.03	13,240	9,250	13,458	\$ 10,289	9,174		122,162	93%
Truck / Vehicles	119,942	58,794.82	7,322	18,436	8,002	\$ 3,461	4,512		100,528	84%
Repairs / Maintenance	501,158	99,781.47	10,893	35,145	55,885	\$ 55,979	29,184		286,867	57%
Building Expenses	43,400	23,089.34	4,073	2,798	1,404	\$ 3,674	1,912		36,950	85%
Office Supplies / Postage / Shipping	79,580	28,548.79	4,334	4,185	5,483	\$ 8,594	3,679		54,825	69%
Debt – Interest	543,777	214,183.93	974	947	27,869	\$ 891	863		245,728	45%
Debt – Principal	578,103	48,132.31	8,118	8,145	117,174	\$ 8,201	8,229		197,999	34%
Dividends	300,000	150,000.00	-	-	75,000	\$ -	-		225,000	75%
Reserve Funding	135,000	-	-	-	-	\$ -	-		-	0%
Professional Services	63,000	62,830.99	4,808	4,877	90	\$ 1,561	3,967		78,134	124%
Miscellaneous	99,035	53,799.36	12,686	6,638	7,852	\$ 11,639	8,522		101,136	102%
<i>Total Operating Expenses</i>	<i>\$15,682,293</i>	<i>6,460,480.90</i>	<i>1,327,209</i>	<i>\$ 1,342,935</i>	<i>\$ 1,407,351</i>	<i>\$ 1,113,169</i>	<i>1,087,746</i>	-	<i>12,738,891</i>	<i>81%</i>

FUNDS AVAILABLE FOR CAPITAL PROJECTS										
Net Income	\$10,485	945,737.18	336,627	273,586	29,408	\$ 87,326	163,924	-	1,836,608	17517%
Capital in Aid of Construction	450,000	512,683.14	68,064	281,593	48,604	\$ 85,438	48,128		1,044,510	232%
Impact Fee	650,000	360,714.60	223,796	82,037	89,056	\$ 85,357	64,152		905,112	139%
	<i>\$1,110,485</i>	<i>1,819,134.92</i>	<i>628,487</i>	<i>\$ 637,215</i>	<i>\$ 167,068</i>	<i>\$ 258,121</i>	<i>276,204</i>	-	<i>3,786,230</i>	<i>341%</i>



Heber Light & Power - Financial Statements

As of November 30, 2015

	2015 Budget	Jan-Jun	July	August	September	October	November	December	YTD	92% of Year Elapsed
CAPITAL EXPENDITURES										
Buildings	\$386,565	19,548.24	\$ -	120,506	-	3,356.00	-		\$ 143,409.77	37%
Distribution	1,127,000	270,206.49	\$ 398,195	140,447	63,209.16	39,119.33	53,009		\$ 964,185.33	86%
Generation	401,839	95,654.72	\$ 2,560	8,486	9,363.82	-	-		\$ 116,064.19	29%
Metering	142,483	53,654.96	\$ 11,220	-	-	345.60	-		\$ 65,220.56	46%
Substation	683,547	353,457.16	\$ 6,035	92,333	9,600.00	24,225.65	5,221		\$ 490,871.51	72%
Systems & Technology	81,990	31,646.51	\$ -	10,772	-	3,035.36	-		\$ 45,453.61	55%
Tools & Equipment	45,200	10,431.47	\$ (447)	(86)	4,000.00	-	2,077		\$ 15,975.15	35%
Trucks / Vehicles	250,000	108,066.91	\$ -	-	-	-	-		\$ 108,066.91	43%
<i>Total Capital</i>	<i>\$3,118,624</i>	<i>942,666.46</i>	<i>\$ 417,562</i>	<i>\$ 372,457</i>	<i>86,172.98</i>	<i>70,081.94</i>	<i>60,307</i>	<i>-</i>	<i>\$ 1,949,247.03</i>	<i>63%</i>
Depreciation	\$1,993,000	922,291.39	162,279	150,789	162,852.99	163,980.97	139,135		\$ 1,701,328.58	85%

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 1115

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
105000 ZIONS 2010B 3535926						
105000	1164	ZIONS 1ST NATIONAL BANK-TR	3535926 2010B INTEREST	11/15A	11/17/2015	3,373.91
Total 105000 ZIONS 2010B 3535926:						3,373.91
106000 ZIONS 2010A 3535925						
106000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A BOND INTERES	11/15B	11/17/2015	20,150.86
Total 106000 ZIONS 2010A 3535925:						20,150.86
107000 ZIONS 2012 3535927						
107000	1164	ZIONS 1ST NATIONAL BANK-TR	3535927 2012 BOND INTEREST	11/15	11/17/2015	59,235.03
Total 107000 ZIONS 2012 3535927:						59,235.03
114000 INVENTORY						
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 100 AMP, SMU	S5473133.00	11/25/2015	523.48
114000	287	CODALE ELECTRIC SUPPLY, IN	Switch, OH, Hook Stick Operated	S5483763.00	11/10/2015	2,512.08
114000	287	CODALE ELECTRIC SUPPLY, IN	Switch, OH, Underhung	S5487113.00	11/10/2015	741.15
114000	287	CODALE ELECTRIC SUPPLY, IN	Switch, OH, Underhung	S5507976.00	11/10/2015	494.10
114000	287	CODALE ELECTRIC SUPPLY, IN	Oil, P7, Multipurpose	S5529561.00	11/17/2015	161.04
114000	287	CODALE ELECTRIC SUPPLY, IN	Guy Anchor, Disk	S5532109.00	11/17/2015	2,580.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Nut, Disk Anchor Rod	S5532109.00	11/17/2015	540.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, IMC, 3 Inch	S5537083.00	11/10/2015	1,072.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Cable Pulling Lube, 2-1/2 Gallon	S5537083.00	11/10/2015	98.44
114000	287	CODALE ELECTRIC SUPPLY, IN	Four Point, 200 AMP	S5537083.00	11/10/2015	1,463.77
114000	287	CODALE ELECTRIC SUPPLY, IN	Bushing Insert, Stand-Off	S5537083.00	11/10/2015	801.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Loadbreak, #2	S5537083.00	11/10/2015	1,535.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Silicone Dielectric, 5oz	S5537083.00	11/10/2015	486.24
114000	287	CODALE ELECTRIC SUPPLY, IN	Ground, Tank	S5537083.00	11/10/2015	151.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 20 AMP, SMU 20	S5537083.00	11/10/2015	785.22
114000	287	CODALE ELECTRIC SUPPLY, IN	Bolt, 3/4 Inch x 16 Inch	S5537083.00	11/10/2015	57.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Bolt, 3/4 Inch x 14 Inch	S5537083.00	11/10/2015	91.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Insulator, Hendrix	S5537083.00	11/10/2015	307.08
114000	287	CODALE ELECTRIC SUPPLY, IN	Standoff, Clover Leaf	S5537083.00	11/10/2015	453.12
114000	287	CODALE ELECTRIC SUPPLY, IN	Chicken Catcher, Large, W20-1	S5537083.00	11/10/2015	136.48
114000	287	CODALE ELECTRIC SUPPLY, IN	Guy Anchor, 12 Inch, Toughone,	S5537083.00	11/10/2015	130.96
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5537083.00	11/10/2015	4,050.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	S5537083.00	11/10/2015	1,460.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5537083.00	11/10/2015	696.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Dummy Cap, 200 AMP	S5537083.00	11/10/2015	628.80
114000	287	CODALE ELECTRIC SUPPLY, IN	Secondary Junction Box, Domed	S5537083.00	11/10/2015	947.43
114000	287	CODALE ELECTRIC SUPPLY, IN	Connector, Triplex	S5537083.00	11/10/2015	634.70
114000	287	CODALE ELECTRIC SUPPLY, IN	T-Plate	S5537083.00	11/10/2015	325.44
114000	287	CODALE ELECTRIC SUPPLY, IN	Arrestor, Elbow	S5537083.00	11/10/2015	998.10
114000	287	CODALE ELECTRIC SUPPLY, IN	Silicone Dielectric, 5oz	S5537083.00	11/10/2015	486.24
114000	287	CODALE ELECTRIC SUPPLY, IN	Ground Rod, 5/8 Inch x 6 Feet	S5537083.00	11/10/2015	253.75
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Line, 3 AMP	S5537083.00	11/10/2015	101.70
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, #2 bare copper	S5537083.00	11/10/2015	800.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Insulator, Hendrix	S5537083.00	11/10/2015	307.08
114000	287	CODALE ELECTRIC SUPPLY, IN	Ground, Butt Plate, GP100	S5537083.00	11/10/2015	196.40
114000	287	CODALE ELECTRIC SUPPLY, IN	CT, Window Type, 100:5	S5537083.00	11/10/2015	330.51

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000	287	CODALE ELECTRIC SUPPLY, IN	CT, Bar Type, 300:5	S5537083.00	11/10/2015	476.82
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5537083.00	11/10/2015	2,262.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, #2	S5537083.00	11/10/2015	14,535.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Bolt, 3/4 Inch x 10 Inch	S5537083.00	11/09/2015	59.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, #2	S55478946.0	11/24/2015	9,500.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 4/0	S55478946.0	11/24/2015	6,750.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5547946.00	11/24/2015	6,750.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5547946.00	11/24/2015	870.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, OH, Primary, 2/0 THH	S5547946.00	11/24/2015	390.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Staples	S5547946.00	11/24/2015	473.00
114000	287	CODALE ELECTRIC SUPPLY, IN	CT, Bar Type, 200:5	S5547946.00	11/24/2015	794.70
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	S5547946.00	11/24/2015	1,500.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	S5547946.00	11/24/2015	1,500.00
114000	287	CODALE ELECTRIC SUPPLY, IN	3 phase fiber lead	S5547946.00	11/24/2015	197.67
114000	287	CODALE ELECTRIC SUPPLY, IN	1 phase load tracker	S5547946.00	11/24/2015	252.00
114000	478	ANIXTER POWER SOLUTIONS	bushing cover	2993674-00	11/02/2015	444.00
114000	910	SENSUS METERING SYSTEMS	Meter, 2S auto disconnect, 240vol	ZZ16005391	11/16/2015	15,100.00
114000	910	SENSUS METERING SYSTEMS	Meter, 2S auto disconnect, 240vol	ZZ16005590	11/20/2015	14,496.00
Total 114000 INVENTORY:						103,688.30
117200 PREPAID RENT						
117200	910	SENSUS METERING SYSTEMS	LOGIC ANNUAL FEE	ZZ16004931	10/29/2015	27,690.00
Total 117200 PREPAID RENT:						27,690.00
152000 MACHINERY, EQUIPMENT & TOOLS						
152000	406	FASTENAL COMPANY	Blast suit hood	UTHEB4211	11/25/2015	1,529.15
152000	478	ANIXTER POWER SOLUTIONS	Belt super squeeze	3055335-00	11/17/2015	548.00
Total 152000 MACHINERY, EQUIPMENT & TOOLS:						2,077.15
153000 PIPELINE, DIST. SYSTEM ETC.						
153000	478	ANIXTER POWER SOLUTIONS	Fiber glass cross arm dead end	3055335-00	11/17/2015	265.00
153000	478	ANIXTER POWER SOLUTIONS	Fiber glass cross arm	3055335-00	11/17/2015	271.00
153000	1406	KIRK NEERINGS CONSTRUCTI	TRENCHING	163	11/25/2015	1,649.45
Total 153000 PIPELINE, DIST. SYSTEM ETC.:						2,185.45
162000 CAPITAL IMPROVEMENTS						
162000	287	CODALE ELECTRIC SUPPLY, IN	I/O board 351J	S5448282.00	11/24/2015	1,060.00
162000	287	CODALE ELECTRIC SUPPLY, IN	Main board 27 KV	S5448282.00	11/24/2015	3,730.00
162000	287	CODALE ELECTRIC SUPPLY, IN	Fiber jumper	S5523814.00	11/10/2015	21.96
162000	287	CODALE ELECTRIC SUPPLY, IN	Fiber jumper	S5523814.00	11/09/2015	23.72
162000	287	CODALE ELECTRIC SUPPLY, IN	SHIPPING	S5523814.00	11/11/2015	26.89
162000	386	ELECTRICAL WHOLESale SUP	PVC ELBOWS - WILSON	910266783	11/02/2015	29.30
162000	386	ELECTRICAL WHOLESale SUP	FLEX; CPLG - COLLEGE SUB C	910281434	11/04/2015	17.90
162000	386	ELECTRICAL WHOLESale SUP	COLLEGE SUB CAMERA -LAMB	910289418	11/05/2015	90.18
162000	386	ELECTRICAL WHOLESale SUP	COLLEGE SUB CAMERA -LAMB	910290152	11/05/2015	8.54
Total 162000 CAPITAL IMPROVEMENTS:						5,008.49
162010 GENERATION PLANT						
162010	210	BONNER REPAIR	Repair for Lower Snake Creek Pe	1899	09/15/2015	3,000.00
Total 162010 GENERATION PLANT:						3,000.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
164000 CONSTRUCTION IN PROGRESS						
164000	1467	NISC	TRAINING EXPENSE	318295	10/30/2015	2,034.41
Total 164000 CONSTRUCTION IN PROGRESS:						2,034.41
199000 UTILITY CASH CLEARING						
199000	1387	OAKWOOD HOMES	REF OPAY CVS 206,207,210 IM	11/15	11/20/2015	2,080.71
199000	1438	FIELDSTONE UTAH INVESTOR	RF OPAY BOWDEN FIELDS LOT	11/15	11/20/2015	693.57
Total 199000 UTILITY CASH CLEARING:						2,774.28
210000 SALES TAX PAYABLE						
210000	964	STATE TAX COMMISSION-SALE	11925586-002-STC	11/15	10/31/2015	38,168.85
Total 210000 SALES TAX PAYABLE:						38,168.85
211000 FWT						
211000	558	IRS-PAYROLL W/H	FWT	11/15A	11/12/2015	17,425.97
Total 211000 FWT:						17,425.97
212000 HSA EMPLOYEE DEFERRAL						
212000	1322	HEALTH EQUITY	HSA FUNDING	11/15	11/12/2015	296.15
212000	1322	HEALTH EQUITY	HSA FUNDING	11/15A	11/25/2015	296.15
Total 212000 HSA EMPLOYEE DEFERRAL:						592.30
215000 SALARY DEFERRAL						
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	11/15	11/12/2015	6,621.00
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	11/15D	11/24/2015	6,405.00
Total 215000 SALARY DEFERRAL:						13,026.00
216000 ENERGY TAX HEBER						
216000	480	HEBER CITY CORPORATION	OCTOBER ENERGY TAX REIMB	11/15A	11/17/2015	30,923.80
Total 216000 ENERGY TAX HEBER:						30,923.80
217000 ENERGY TAX MIDWAY						
217000	705	MIDWAY CITY OFFICES	OCTOBER ENERGY TAX REIMB	11/15	11/17/2015	16,318.92
Total 217000 ENERGY TAX MIDWAY:						16,318.92
218000 ENERGY TAX CHARLESTON						
218000	267	CHARLESTON TOWN	NOV ENERGY TAX REIMB	11/15	11/30/2015	1,056.30
Total 218000 ENERGY TAX CHARLESTON:						1,056.30
219000 ENERGY TAX DANIEL						
219000	323	DANIEL TOWN	NOV ENERGY TAX REIMB	11/15	11/30/2015	721.58
Total 219000 ENERGY TAX DANIEL:						721.58
250000 CAPITAL LEASE PAYABLE						
250000	139	ALTEC CAPITAL SERVICES	LEASE 43953 LINE TRUCK	00396595	11/11/2015	4,720.74
250000	139	ALTEC CAPITAL SERVICES	LEASE 41734	396594	11/11/2015	4,371.26

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 250000 CAPITAL LEASE PAYABLE:						9,092.00
501000 POWER PURCHASES						
501000	320	CUWCD	NOV HYDRO POWER	9310	11/30/2015	98,443.00
501000	1038	UAMPS	OCT ENERGY	11/15A	10/31/2015	352,096.15
501000	1047	US DEPT OF ENERGY	OCTOBER 15 ENERGY	GG16435A1	10/10/2015	97,158.68
501000	1047	US DEPT OF ENERGY	NOV ENERGY	GG16435B1	12/02/2015	1,595.06
Total 501000 POWER PURCHASES:						549,292.89
501500 ENERGY REBATES						
501500	1038	UAMPS	ENERGY STAR REBATES	11/15	10/31/2015	4,835.15
Total 501500 ENERGY REBATES:						4,835.15
505000 DIST/TRANSM MAINTENANCE						
505000	206	BLUE STAKES LOCATION CENT	LINE LOCATES	UT20150291	11/30/2015	452.91
505000	386	ELECTRICAL WHOLESale SUP	LIGHTS - BOND	910346801	11/16/2015	8.12
505000	386	ELECTRICAL WHOLESale SUP	CENTURY LINK INSTALL - BON	910393122	11/24/2015	46.99
505000	913	SEVEN TREES COMPANY	8-26 THRU 9-30 TREE TRIMMIN	148924	11/02/2015	18,761.83
505000	913	SEVEN TREES COMPANY	10-01 THRU 10-30 TREE TRIMMI	149030	12/07/2015	16,226.41
505000	958	STANDARD PLUMBING SUPPLY	TEST COOKIE	EZG736	11/09/2015	2.36
Total 505000 DIST/TRANSM MAINTENANCE:						35,498.62
505100 HYDRO MAINTENANCE						
505100	854	RAWLINGS LAWN & PEST CON	WEED CONTROL	14445	11/21/2015	1,445.00
505100	1464	MOONLIGHT CONSTRUCTION I	SNAKE CREEK	3034	11/11/2015	550.00
Total 505100 HYDRO MAINTENANCE:						1,995.00
505200 SUBSTATION MAINTENANCE						
505200	386	ELECTRICAL WHOLESale SUP	CLOYES SUB - HENNING	910313595	11/10/2015	54.00
505200	503	HICKEN OXYGEN	NITROGEN	10/15	10/31/2015	24.00
505200	825	PRAXAIR	STARGOD/ARGON GAS	53764504	09/20/2015	27.86
505200	825	PRAXAIR	STARGOD/ARGON GAS	54298678	11/20/2015	27.86
505200	1120	WEIDMANN	LTC TESTING	5900114770	11/11/2015	1,963.74
Total 505200 SUBSTATION MAINTENANCE:						2,097.46
505600 BUILDING MAINTENANCE						
505600	386	ELECTRICAL WHOLESale SUP	CONF ROOM RACK - BRERETO	910353826	11/17/2015	78.99
505600	767	NUTECH SPECIALTIES	Heavy duty shower cleaner	139319	11/18/2015	51.96
505600	767	NUTECH SPECIALTIES	Cups	139319	11/18/2015	42.08
Total 505600 BUILDING MAINTENANCE:						173.03
505700 BUILDING EXPENSES						
505700	334	DAY'S MARKET	BUSINESS OFFICE MAINT SUP	021-286171	11/05/2015	38.34
505700	386	ELECTRICAL WHOLESale SUP	BULBS - DEDRICKSON	910305944	11/09/2015	9.55
505700	480	HEBER CITY CORPORATION	WATER SEWER	11/15B	11/30/2015	338.56
505700	767	NUTECH SPECIALTIES	Spoons	138951	11/11/2015	36.67
505700	767	NUTECH SPECIALTIES	Multi fold towles	138951	11/11/2015	35.48
505700	767	NUTECH SPECIALTIES	Paper Towels	138951	11/11/2015	86.74
505700	767	NUTECH SPECIALTIES	Trash bags (small)	138951	11/11/2015	49.56
505700	767	NUTECH SPECIALTIES	Power enzymes	138951	11/11/2015	7.32
505700	845	QUESTAR GAS	1289910000 410 S 600 W	11/15A	11/06/2015	104.98

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
505700	845	QUESTAR GAS	2289910000 735 W 300 S	11/15B	11/06/2015	102.30
505700	845	QUESTAR GAS	8060020000 715 W 300 S	11/15C	11/09/2015	538.79
505700	1100	WASATCH COUNTY SOLID WA	90083;93539	11/15	11/01/2015	260.00
505700	1428	CURB IT RECYCLING & WASTE	RECYCLE PICKUP	23164	12/01/2015	30.00
Total 505700 BUILDING EXPENSES:						1,638.29
505800 TRAINING/EDUCATION						
505800	174	AVO TRAINING INSTITUTE	SUB MAINT TRAINING BRERET	5590353101	11/04/2015	3,790.00
505800	1192	BISMARCK STATE COLLEGE	HELLMAN FALL TUITION	132280	11/03/2015	779.85
505800	1192	BISMARCK STATE COLLEGE	JEPPERSON FALL APPL FEE	132327	11/18/2015	2,339.55
505800	1192	BISMARCK STATE COLLEGE	DIGGS, KRYSTAL FALL TUITIO	132335	11/27/2015	761.35
Total 505800 TRAINING/EDUCATION:						7,670.75
506000 MATERIALS - OPERATIONS						
506000	277	CINTAS #180	ACCOUNT 180-05211 FIRE RET	10/15	10/31/2015	695.32
506000	277	CINTAS #180	ACCT 180-05211	11/15	11/24/2015	160.00
506000	382	ELC SECURITY PRODUCTS	BARCODE PP BLUE	0045439-IN	11/09/2015	159.70
506000	386	ELECTRICAL WHOLESale SUP	SHOVEL - NORTH	9103376666	11/13/2015	50.45
506000	386	ELECTRICAL WHOLESale SUP	BLADES; TAPE MEASURE - MO	910352756	11/17/2015	83.32
506000	386	ELECTRICAL WHOLESale SUP	LUGS- WILSON	910394537	11/24/2015	49.74
506000	406	FASTENAL COMPANY	ASSTED NUTS AND BOLTS	UTHEB4201	11/19/2015	246.79
506000	637	LATIMER DO IT BEST HARDWA	FILTER; FASTENERS	130333,1313	11/16/2015	20.15
506000	856	REAMS BOOTS & JEANS	CLOTHING	998687	12/07/2015	1,978.19
506000	927	SILVER EAGLE COUNTRY STO	CLOTHING - CARLSON	38286	11/10/2015	134.99
506000	927	SILVER EAGLE COUNTRY STO	STAR TAGS	38732	11/20/2015	59.98
506000	1014	TIMBERLINE GENERAL STORE	CLOTHING	75480,75581	11/13/2015	235.96
506000	1266	CARLSON, SHANE	REIMB CLOTHING EXP	11/15	11/13/2015	159.97
506000	1389	SLATE ROCK SAFETY	FR clothing - BROADHEAD	10686	11/30/2015	136.07
Total 506000 MATERIALS - OPERATIONS:						4,170.63
506500 SAFETY MATERIALS						
506500	928	SIMPLEX GRINNELL	FIRE EXTINGUISHER INSPEC	81956217	11/20/2015	1,972.50
506500	1007	THE UPS STORE	EPG TESTING PKG MAILING	23616	11/17/2015	63.12
Total 506500 SAFETY MATERIALS:						2,035.62
507000 COMMUNICATIONS						
507000	105	A T & T	051 308 7539 001 435 654 3059	11/15	11/01/2015	40.08
507000	105	A T & T	030 055 0933 001 654 1581	11/15A	11/06/2015	112.43
507000	105	A T & T	051 267 8562 001 LONG DISTAN	11/15B	11/24/2015	52.51
507000	133	ALL WEST COMMUNICATIONS	1530600 INTERNET/TELEPHON	11/15	12/01/2015	1,107.40
507000	261	CENTURYLINK	435.654.0084 254B	11/15	11/07/2015	100.65
507000	261	CENTURYLINK	435.654.1682 903B	11/15A	11/07/2015	38.07
507000	261	CENTURYLINK	435.654.1118 732B	11/15B	11/07/2015	29.63
507000	261	CENTURYLINK	435.657.3093 502B	11/15C	11/19/2015	100.74
507000	1075	VERIZON WIRELESS	965458629-00001	9754887271	11/01/2015	770.31
507000	1178	ZIPLOCAL	ONLINE DIRECTORY	11/15	11/15/2015	15.00
Total 507000 COMMUNICATIONS:						2,366.82
508000 TRUCKS						
508000	439	GASCARD, INC.	ACCOUNT BG 219735 GAS AND	NP45827494	11/02/2015	2,659.63
508000	482	TIRE FACTORY	Veh 218 FLAT REPAIR	63959	11/06/2015	16.00
508000	734	MOUNTAINLAND ONE STOP	PROPANE	89145	11/20/2015	19.32
508000	1031	TUNEX COMPLETE CAR CARE	VEH 212 MAINT	25089	10/28/2015	59.85

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
508000	1091	WASATCH AUTO PARTS	OIL/FUNNEL	068046	10/13/2015	37.93
508000	1091	WASATCH AUTO PARTS	HEADLIGHT	070041	11/10/2015	32.18
Total 508000 TRUCKS:						2,824.91
513000 GAS GENERATION - FUEL COSTS						
513000	276	CIMA ENERGY LTD	OCT NATURAL GAS	1015-725818	11/13/2015	1,085.88
513000	845	QUESTAR GAS	506002000 CO GEN	11/15	10/31/2015	1,108.83
513000	845	QUESTAR GAS	506002000 CO GEN	11/15D	12/03/2015	1,055.00
Total 513000 GAS GENERATION - FUEL COSTS:						3,249.71
514000 GENERATION EXPENSE						
514000	391	EMERALD RECYCLING	SYSTEM ONE RENTAL	l385453	11/30/2015	128.00
514000	574	STANTEC CONSULTING SERVI	PROJ 203701024 AQ PERMITTI	981624	11/23/2015	111.00
514000	669	MARROTT - BATTERIES PLUS	12V LEAD BATTERIES - 2	357-109014-	11/12/2015	67.90
514000	669	MARROTT - BATTERIES PLUS		357-317785	11/09/2015	543.20
514000	862	RHINEART OIL	DELVAC	3092407,309	08/13/2015	57.86
514000	1091	WASATCH AUTO PARTS	RATCHET TIE DOWN	071648	12/02/2015	28.99
Total 514000 GENERATION EXPENSE:						936.95
601000 SALARIES ADMINISTRATIVE						
601000	480	HEBER CITY CORPORATION	BOARD STIPEND OCT 15	11/15	11/17/2015	1,558.56
601000	1095	WASATCH COUNTY	MONTHLY BOARD STIPEND NO	11/15	11/17/2015	475.32
Total 601000 SALARIES ADMINISTRATIVE:						2,033.88
602000 BUSINESS OFFICE SUPPLIES						
602000	102	DEX MEDIA WEST	DIRECTORY	11/15	11/21/2015	6.40
602000	742	NATIONWIDE DRAFTING & OFF	COPY PAPER; HEAD SET	15-55730	11/03/2015	116.55
602000	742	NATIONWIDE DRAFTING & OFF	BUSINESS OFFICE SUPPLIES	15-55814	11/10/2015	385.72
602000	742	NATIONWIDE DRAFTING & OFF	BUSINESS OFFICE SUPPLIES	15-55936	11/19/2015	257.31
602000	768	CANON SOLUTIONS AMERICA	1795373 COPIER MAINT	4017649058	11/30/2015	55.71
602000	922	SHRED-IT USA	13640825 SHREDDING	9408289468	11/18/2015	53.15
602000	1115	WAVE PUBLISHING CO.	BUSINESS CARDS	J71457	10/30/2015	46.00
602000	1115	WAVE PUBLISHING CO.	#9 SECURITY ENVELOPES	J71685	11/29/2015	112.00
602000	1256	PURE WATER SOLUTIONS	3426813 WATER PURIFICATION	34268136-11	10/25/2015	79.95
Total 602000 BUSINESS OFFICE SUPPLIES:						1,112.79
602100 OPERATIONS OFFICE SUPPLIES						
602100	1007	THE UPS STORE	NOTEBOOK BINDING	23626	11/18/2015	144.00
602100	1256	PURE WATER SOLUTIONS	3416854 WATER PURIFICATION	34168542-12	11/15/2015	359.70
Total 602100 OPERATIONS OFFICE SUPPLIES:						503.70
602300 IT MAINT/SUPPORT						
602300	251	CASELLE, INC.	ACCT 1289 MONTHLY SUPPOR	68754	11/01/2015	850.67
602300	256	CDW-G	CISCO ROUTER	BGW1845	11/23/2015	103.14
602300	337	DELL BUSINESS CREDIT	9-CELL/90-WHR BATTERY	XJT90XJWJ5	11/02/2015	119.99
602300	337	DELL BUSINESS CREDIT	2 9-CELL 97 WH PRIMARY LITHI	XJT90XJWJ5	11/02/2015	239.98
602300	338	DELL FINANCIAL SERVICES	CONTRACT 001-7967881-015	78229552	11/12/2015	913.86
602300	386	ELECTRICAL WHOLESale SUP	GLOVES; CONNECTIONS - LAM	910273555	11/03/2015	59.84
602300	642	LECTROL, INC.	SCADA Support	541	11/06/2015	840.00
602300	768	CANON SOLUTIONS AMERICA	COPIER MAINT	4017395037	10/31/2015	142.78
602300	910	SENSUS METERING SYSTEMS	MONITORING SERVICE	ZZ21600600	12/04/2015	1,750.00
602300	1075	VERIZON WIRELESS	ACCT 842074880-00001	9755243908	11/08/2015	10.02

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
602300	1167	ZIONS BANK - DUNCREDIT CAR	ADOBE SUB MONTHLY CHARG	11/15	11/03/2015	15.93
602300	1172	ZIONS BANK - PARCREDITCAR	SIMPLEHELIX - WEB HOSTING	11/15A	01/10/2015	74.95
602300	1269	INTERMEDIA.NET INC	EMAIL EXCHANGE HOSTING	1512000383	12/01/2015	694.15
602300	1433	EXECUTECH	MONTHLY MAINT SUPP	27077	11/01/2015	1,909.00
Total 602300 IT MAINT/SUPPORT:						7,724.31
603000 POSTAGE/SHIPPING						
603000	428	FREEDOM MAILING	MAILING/PRINTING CYCLE 1 N	27827	11/13/2015	2,062.93
Total 603000 POSTAGE/SHIPPING:						2,062.93
606000 TRAVEL						
606000	321	DALEY, CHAD	TRAVEL EXPENSE	11/15	11/25/2015	92.00
606000	793	PARCELL, JACOB	REFUND HOTEL EXPENSE SEN	11/15	10/29/2015	715.52
606000	1138	WILSON, HAROLD	TRAVEL EXP - IPSA - ST GEOR	11/15	11/25/2015	375.82
606000	1153	WRIGHT, RILEY	TRAVEL EXPENSE REIMB IPSA	11/15	11/25/2015	421.82
606000	1171	ZIONS BANK - NORCREDIT CA	PARKING EXP	11/15	10/21/2015	85.00
606000	1172	ZIONS BANK - PARCREDITCAR	BAGGAGE/PARKING - SENSUS	11/15	10/25/2015	145.00
606000	1172	ZIONS BANK - PARCREDITCAR	EVO TRAINING LODGING EXP -	11/15B	11/06/2015	741.33
606000	1174	ZIONS BANK - WILCREDIT CAR	HOTLINE SCH ACCOM EXP	11/15	10/31/2015	1,249.92
606000	1484	LAMB, GARRET	REIMB HOTEL EXP SENSUS US	11/15	10/27/2015	357.76
Total 606000 TRAVEL:						4,184.17
607000 MISCELLANEOUS						
607000	334	DAY'S MARKET	OPEN ENROLLMENT MEETING	01-618111	11/18/2015	38.11
607000	334	DAY'S MARKET	THXGVG GIFT CARDS	81-318729	11/20/2015	740.00
607000	353	DISH NETWORK	8255 70 708 0975803	11/15	11/18/2015	123.25
607000	524	HORROCKS, NECIA	2015 FAVORS 45X8	11/15	11/13/2015	360.00
607000	627	LAKE CREEK IRRIGATION CO.	ANNUAL ASSESSMENT	11/15	10/28/2015	80.00
607000	707	MIDWAY IRRIGATION COMPAN	YEARLY ASSESSMENT	14338	11/11/2015	11.00
607000	1065	UTAH STATE RETIREMENT	LOANS	11/15B	11/12/2015	661.73
607000	1065	UTAH STATE RETIREMENT	LOANS	11/15E	11/24/2015	298.63
607000	1170	ZIONS BANK - MIFFCREDIT CA	EMPLOYEEER BDAY GIFT CARD	11/15	10/19/2015	310.00
607000	1344	ZIONS BANK - MILLCREDIT CA	BOARD MEETING WATER	11/15	10/29/2015	13.77
Total 607000 MISCELLANEOUS:						2,636.49
607100 COMMUNITY RELATIONS						
607100	1115	WAVE PUBLISHING CO.	PUBLIC POWER NOTICE	D78004	10/31/2015	350.00
Total 607100 COMMUNITY RELATIONS:						350.00
607400 LEGAL EXPENSE						
607400	1124	WEST PAYMENT CENTER	ACCT 1003983265 CHARGES	832862806	11/01/2015	2,795.98
607400	1124	WEST PAYMENT CENTER	WEST INFO CHARGES	833045307	11/30/2015	1,171.00
Total 607400 LEGAL EXPENSE:						3,966.98
609000 INSURANCE						
609000	121	AFLAC	ACCT CN137	686894	11/12/2015	843.78
609000	741	NATIONAL BENEFIT SERVICES	SEPT FSA PLAN ADMIN FEES	512598	09/30/2015	50.00
609000	741	NATIONAL BENEFIT SERVICES	PLAN ADM FEES	517768	11/30/2015	50.00
609000	844	PUBLIC EMPLOYEES HEALTH P	MEDICAL/DENTAL/VISION	0121649219	11/20/2015	34,098.07
609000	1044	UNUM	0906877-001 2 LONG TERM CA	11/15	11/19/2015	195.36
609000	1148	WORKERS COMPENSATION FU	POLICY 1238459	3752832	11/10/2015	2,298.69
609000	1322	HEALTH EQUITY	ADM FEES NOV	11/15B	12/08/2015	14.75

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 609000 INSURANCE:						37,550.65
609100 POST EMPLOYMENT BENEFITS						
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE	0121649220	11/20/2015	3,073.26
Total 609100 POST EMPLOYMENT BENEFITS:						3,073.26
610000 FICA - MEDICARE/SOC SECURITY						
610000	558	IRS-PAYROLL W/H	SOCIAL SECURITY	11/15B	11/12/2015	14,021.74
610000	558	IRS-PAYROLL W/H	MEDICARE	11/15C	11/12/2015	3,642.48
610000	558	IRS-PAYROLL W/H	FICA	11/15D	11/24/2015	17,129.33
610000	558	IRS-PAYROLL W/H	SOCIAL SECURITY	11/15E	11/24/2015	13,152.88
610000	558	IRS-PAYROLL W/H	MEDICARE	11/15F	11/24/2015	3,542.72
Total 610000 FICA - MEDICARE/SOC SECURITY:						51,489.15
611000 RETIREMENT						
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	11/15A	11/12/2015	22,243.05
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	11/15C	11/24/2015	21,572.02
Total 611000 RETIREMENT:						43,815.07
Grand Totals:						1,137,832.81

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 1115



Heber Light & Power Board of Directors

2016 Board Meeting Schedule

All meetings unless otherwise noticed will be held at the Heber Light & Power Business Office, 31 S 100 W, Heber City, UT at 4:00 pm on the fourth Wednesday of each month except for the months of November and December as listed below:

January 27, 2016
February 24, 2016
March 23, 2016
April 27, 2016
May 25, 2016
June 22, 2016
July 27, 2016
August 24, 2016
September 28, 2016
October 26, 2016
November 16, 2016
December 14, 2016