

## MEETING NOTICE & AGENDA



### Heber Light & Power Company

31 South 100 West

Heber City, Utah 84032

<b>Title:</b>	<b>Heber Light &amp; Power Board of Directors Regular Meeting</b>
<b>Location:</b>	<b>Heber Light &amp; Power Business Office, 31 S 100 W, Heber City, UT 84032</b>
<b>Date:</b>	<b>Wednesday, September 23, 2015</b>
<b>Time:</b>	<b>4:00 pm</b>

Board Members	
1	Mayor Alan McDonald
2	Mayor Colleen Bonner
3	Mayor Bob Kowallis
4	County Council Chair Kendall Crittenden
5	Heber City Council Representative Jeff Bradshaw
6	Heber City Council Representative Robert Patterson
Agenda Items	
1	Consent Agenda - Items for Approval:
	a. September 2, 2015 Board Minutes
	b. August 2015 Financial Statements
	c. August 2015 Warrants
2	Review and approval of IPA documents re: modified alternate fuel repowering (Joe Dunbeck)
3	Review and approval of 2016-2020 Strategic Plan (Jason Norlen/Bart Miller)
4	Discussion and approval of amendments to Bylaws (Joe Dunbeck)
5	General Manager's Report
6	Staff Reports - as needed
	NOTE: The Board reserves the right to move into Closed Session on any of the above items.



**Heber Light & Power**

31 South 100 West  
Heber City, Utah 84032  
September 2, 2015

**Regular Board Meeting**  
4:00 p.m.

The Board of Directors of Heber Light & Power met on September 2, 2015, in the Heber City Council Chambers located at 75 N. Main Street Heber City, Utah.

<b>Present:</b>	Mayor	Alan McDonald
	Mayor	Bob Kowallis
	Mayor	Colleen Bonner
	Heber City Council Member	Robert Patterson
	County Council Chair	Kendall Crittenden
	Heber City Council Member	Jeff Bradshaw

**Others Present:** Jason Norlen, Harold Wilson, Jake Parcell, Karly Schindler, Bart Miller, Pam Patrick, Heidi Franco

**CONSENT AGENDA**

**Items for Approval: July 22, 2015 Minutes, August 5, 2015 Minutes, July 2015 Financial Statements and July 2015 Warrants:** Chairman McDonald asked for any modifications and changes to the above listed items. No modifications or changes were suggested, after which Director Colleen Bonner moved to approve the Consent Agenda. Director Robert Patterson made the second.

Voting Aye: Chairman Alan McDonald, Council Member Robert Patterson, Council Member Jeff Bradshaw, Mayor Colleen Bonner, Mayor Bob Kowallis and County Council Chairman Kendall Crittenden. Voting Nay: None.

**Discussion and Vote on Proposed Rate Increase and Rate Structure Modification:** Chairman McDonald briefly discussed the background leading up to the rate modification for the benefit of those in attendance. Chairman McDonald turned the time to Jason Norlen, General Manager, who briefly explained the proposed

1 rate increase and rate structure modifications being suggested, i.e. small, medium, large commercial, rates and  
2 charges, etc. Chairman McDonald stated he had full confidence and trust in the suggestions being made by staff  
3 and stated that the Board of Directors were rate payers as well and that these changes would affect them too.  
4 He suggested that people could change habits in order to offset any affects that the proposed rate changes may  
5 have on rate payers, such as conservation and energy efficiency. Director Bradshaw stated the numbers being  
6 suggested were comparable to other companies throughout the state that utilized demand charges. He asked if  
7 any local businesses have taken advantage of the services being provided by Heber Light & Power (HL&P)  
8 with respect to dealing with the proposed changes. Jason Norlen stated there were several entities throughout  
9 the area that had contacted HL&P for assistance in how to best manage the proposed changes. Chairman  
10 McDonald stated that HL&P had done their best to contact the local commercial businesses in particular to  
11 educate them on how to improve their energy usage, etc. in order to lower their costs. Chairman McDonald  
12 asked for a motion to approve the 6% rate increase and the new demand charge and rate structure. Director  
13 Crittenden stated this discussion began over one year ago and stated the County had met with HL&P in order to  
14 adjust to the upcoming proposed changes. He stated he felt there were things the rate payers could do to  
15 become more energy efficient, which would help with the rate increase, etc. Jason Norlen stated that rate  
16 payers could request an energy audit from HL&P. The customers just needed to contact HL&P for that audit  
17 service. Director Kowallis stated that after discussion with committees, staff and so forth, he felt it was  
18 appropriate to implement the rate changes and so forth on the October 2015 billing as there had been adequate  
19 notice of the rate changes, etc. Pam Patrick asked if HL&P had contacted the Chamber of Commerce to  
20 communicate the changes, and the Board stated this had been done. She then asked about low peak usage and  
21 any breaks or rate reductions that would be a result of that low peak usage. Director Kowallis stated he was  
22 familiar with this and stated there were critical peak pricing options, but at this time it was felt it was not  
23 appropriate to implement time of use rates. Norlen stated they were gathering data from the metering system  
24 currently being used, and they would continue to look at the critical peak rates, time of use, etc. in the future, as  
25 this was something that needed to be fully studied before implementation. Chairman McDonald asked for any  
26 further comments from the Board. There was brief discussion among the Board with regard to this agenda item.  
27 Chairman McDonald asked for a motion on this agenda item.  
28

29 Director Bob Kowallis moved to accept the rate increase as proposed and that the first effective billing be in the  
30 month of October, which would be September usage or the September 11th and September 26th cycle dates.  
31 Director Robert Patterson seconded the motion. Director Crittenden added that the proposed motion was  
32 approving Resolution 2015-06.  
33

34 Voting Aye: Chairman Alan McDonald, Council Member Robert Patterson, Council Member Jeff Bradshaw,  
35 Mayor Colleen Bonner, Mayor Bob Kowallis and County Council Chairman Kendall Crittenden. Voting Nay:  
36 None.  
37

38 **Discussion and Vote on Initial Agreement for UAMPS Carbon-Free Power Project:** Norlen stated the  
39 project was continuing to move forward, which was the bulk of the conversation at the UAMPS annual meeting.  
40 UAMPS was hopeful a suitable site would be found near Idaho Falls. He stated the Agreement was unchanged  
41 from the prior Agreement provided last month and stated the Agreement gave a "seat at the table" as they

1 continued to look for a site and continued to research. Director Bonner stated that whether HL&P invested in  
2 this project or not, it would be built. She suggested a clause in the Agreement which provided a discount in  
3 power costs for HL&P in the future as initial investors in the project if HL&P chose to invest. There was  
4 discussion among the Board as to whether or not this project would succeed or not. Norlen stated UAMPS was  
5 planning on spending \$1 million dollars in Phase 1 and then in the Phase 2 they would spend \$5.3 million  
6 dollars. The Board continued to discuss this agenda item and reviewed communications from UAMPS staff and  
7 so forth. Norlen explained the Phase 1 and Phase 2 portions of the Agreement to the Board. He stated that  
8 currently HL&P was in for 10 megawatts, a site share percentage of 5.1%, and if HL&P did not take any grant  
9 money from NuScale and did not use NuScale products then the cost would be \$161,000.00. If additional  
10 funding was taken from NuScale and the Department of Energy then HL&P's portion is at \$80,000.00. Norlen  
11 stated he was unable to tell the Board what the costs would be at the completion of the project as the costs were  
12 unknown at the current time. The Board continued to discuss the project and the positive and negative aspects  
13 of it. Norlen reiterated to the Board that as the project moved forward, HL&P did have the option of  
14 withdrawing from the project as it continued to move forward. There was continued discussion among the  
15 Board and staff with regard to the costs that may be associated in the future with this project, the benefits and  
16 negative aspects of the project, etc. Norlen stated that if the Board chose to participate in the project, the money  
17 would be budgeted and payments would be made monthly. There was continued discussion among the Board  
18 and staff with regard to this agenda item. Norlen stated that solar power was dropping in price and that he had  
19 been communicating with various companies with regard to alternate power sources that may be considered in  
20 the future. The Board discussed the current political situation with regard to energy, the EPA and so forth.  
21 Chairman McDonald asked if there was anything further Norlen would like to add to the discussion, and Norlen  
22 stated he had communicated all that he was able to at the current time. After continued discussion among the  
23 Board and staff, Chairman McDonald asked for a motion.

24  
25 Director Jeff Bradshaw moved to vote aye for participation in the Agreement with UAMPS. Director Kowallis  
26 made the second.

27  
28 Voting Aye: Chairman Alan McDonald, Council Member Jeff Bradshaw, Mayor Colleen Bonner, and Mayor  
29 Bob Kowallis. Voting Nay: County Council Chairman Kendall Crittenden and Council Member Robert  
30 Patterson. Director Kendall Crittenden excused himself from the meeting.

31  
32 **Approval for Signing of IPA documents re: Modified Alternate Fuel Repowering:** Chairman McDonald  
33 asked Norlen to explain the changes in the IPA documents, to which Norlen replied that the biggest change in  
34 the documents was that it would be a natural gas plant rather than a coal plant. Norlen stated that the documents  
35 were approved by the prior Board and understood if the plan needed to be reviewed again, in order to educate  
36 the current Board on this item. He stated this could be done in a Facilities Committee meeting or a Board  
37 meeting. Chairman McDonald asked if the Board would like to continue this item.

38  
39 Director Bonner moved to continue this item to the next Board meeting. Director Robert Patterson seconded  
40 the motion.

1 Voting Aye: Chairman Alan McDonald, Council Member Robert Patterson, Council Member Jeff Bradshaw,  
2 Mayor Colleen Bonner, and Mayor Bob Kowallis. Voting Nay: None. County Council Member Kendall  
3 Crittenden was excused. Director Robert Patterson asked to be excused from the meeting, to which Chairman  
4 McDonald agreed.

5  
6 **General Manager's Report:** Norlen stated they had attended the UAMPS meeting and asked Director Bonner  
7 to relay that information to the Board. Director Bonner stated it was an educational time and a lot of  
8 information was provided to them during that time. She stated that due to her attendance at the UAMPS  
9 meeting, she was in favor of the carbon-free power project because of the information and education she  
10 received during the UAMPS conference. Director Kowallis stated that there was a lot of terminology and  
11 information provided during the conference that was difficult to understand, but despite that he felt he had  
12 learned a significant amount and specifically referred to the security portion of the conference. He stated he  
13 appreciated the opportunity to attend the meeting. Norlen stated he had had several discussions with solar firms  
14 and asked for direction from the Board as to how interested they were in obtaining solar power for the HL&P  
15 portfolio. Norlen stated his discussions included the option of adding solar within HL&P, acreage, rooftops,  
16 etc. locally. Director Bonner stated rooftops, water tanks and so forth was something she was interested in, but  
17 not necessarily acreage that would detract esthetically from the surrounding areas. Norlen stated that prices  
18 were coming down and becoming more competitive and the Board was in agreement to continue this discussion  
19 in the future and asked Norlen to bring prices and so forth to them for further discussion. Pam Patrick asked  
20 how many residents would need to participate in the solar power to make an impact and Norlen stated that a  
21 significant number would need to participate in order to make an impact. Norlen stated there were local  
22 residents who were installing solar power resources. Director Kowallis asked what the investment would be  
23 and Norlen stated he was in discussion with regard to power purchase, capital and ownership, etc. He stated he  
24 would continue the conversations and keep the Board informed.

25  
26 Norlen stated that they had interviewed engineering firms would choose a firm within the next week. He stated  
27 he had discussion with Caterpillar and two units would be shipped in November and he would keep the Board  
28 informed on the progress made. Norlen stated he would meet with DAQ in the near future and he would, again,  
29 keep the Board informed. He stated he would like to meet with the Facilities Committee soon. Norlen updated  
30 the Board with regard to recent, current and upcoming power purchases.

31  
32 **Staff Reports:** Bart Miller stated that the Company was in the budgeting window at the current time. He  
33 stated that at the next meeting the Strategic Plan would be brought before the Board. Miller also stated that  
34 October was the normal window to explore benefits changes. The public hearing on the budget would be held  
35 in December and then it would be before the Board for approval at December meeting. Miller also outlined the  
36 schedule for the roll-out of the new accounting software which included consultations and trainings over the  
37 next few months and going live with general ledger, accounts payable and payroll on February 20th and  
38 customer care and billing on May 2nd. Freedom Billing is the company that will be used for sending out  
39 customer billing statements beginning in October. The bill would come in an envelope on an entire sheet of  
40 paper and this change was due to privacy issues, mailing issues with the postcard bill, etc. Miller stated the first  
41 week of October was Public Power Week and that HL&P was planning on having a booth at the emergency

1 preparedness fair in September to promote public power. Magnets were made that would be handed out and  
2 they were focusing heavily on energy efficiency during Public Power Week. Miller suggested an electronic  
3 board somewhere within the City to educate the public on events and so forth for advertising purposes. Miller  
4 stated they would also like to bring a line truck or something similar to the Business Office for the public to tour  
5 during Public Power Week.  
6

7 Jake Parcell reported that failing control boards at the substations were an ongoing issue and were very  
8 expensive to repair. He stated the whole assemblies needed to be replaced as they were unable to be repaired,  
9 as well as the fact that these would no longer be produced. Parcell stated seven needed to be replaced and  
10 \$25,000.00 was the cost for each. He had ordered two at the current time and would order the additional boards  
11 as he was able. The next phase at the Heber substation was being planned; bids had been sent out and awarded  
12 for the project and stated that this was impact fee funded. Parcell stated there was an issue at the upper Snake  
13 Creek power plant with water leaking and staff went out Friday, tore this unit apart and a piece of wood was in  
14 the needle valve. There was also a chunk of one of the buckets missing. This bucket would need to be repaired  
15 to prevent continued deterioration and Parcell would bring the quotes to the Board for their approval. Parcell  
16 stated there was a problem at the Steamboat Tunnel with rotten wood and this had been temporarily repaired,  
17 but would require continued work and decisions as to whether to replace or repair. Parcell stated he would keep  
18 the Board informed with regard to these projects and so forth.  
19

20 With no further business to discuss Director Colleen Bonner moved to adjourn the meeting. Director Jeff  
21 Bradshaw made the second.  
22

23 Voting Aye: Chairman Alan McDonald, Council Member Jeff Bradshaw, Mayor Colleen Bonner, and Mayor  
24 Bob Kowallis. Voting Nay: None. County Council Chairman Kendall Crittenden and Council Member  
25 Robert Patterson were excused.  
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Amanda Anderson  
Board Recorder



## Heber Light & Power - Financial Statements

### As of August 31, 2015

	2015 Budget	Jan-Jun	July	August	September	October	November	December	YTD	67% of Year Elapsed
<b>REVENUES</b>										
Electricity Sales	\$14,035,551	6,786,105.85	1,420,831	1,254,243					9,461,180	67%
Electricity Sales - Jordanelle	1,458,429	507,253.58	221,150	297,013					1,025,417	70%
Connect Fees	31,091	12,940.20	2,560	2,882					18,382	59%
Interest Income	20,707	8,387.52	1,685	1,638					11,710	57%
Receivables Penalty Income	32,000	21,256.74	3,384	4,316					28,957	90%
Other / Miscellaneous Income	115,000	70,274.19	14,352	56,428					141,055	123%
<i>Total Revenues</i>	<i>\$15,692,778</i>	<i>7,406,218.08</i>	<i>1,663,962</i>	<i>\$ 1,616,521</i>		-	-	-	<i>10,686,701</i>	<i>68%</i>
<b>OPERATING EXPENSES</b>										
Power Purchases	\$6,408,878	2,934,516.61	580,657	498,042					4,013,215	63%
Power Purchases - Jordanelle	1,458,429	507,133.65	217,648	303,436					1,028,218	71%
Generation Maintenance / Fuel	866,813	124,216.38	66,261	53,175					243,652	28%
Wages	2,266,058	1,105,387.75	243,020	227,068					1,575,476	70%
Board Compensation	35,814	17,909.04	2,985	2,985					23,879	67%
Retirement	629,375	278,806.38	47,190	45,475					371,471	59%
Insurance – Employee	850,709	407,634.52	63,403	69,539					540,577	64%
Insurance – Liability	175,000	90,114.28	15,742	15,742					121,597	69%
Payroll Taxes	276,140	121,945.70	20,487	19,036					161,469	58%
Travel / Training	71,381	35,183.00	219	6,490					41,892	59%
Materials	49,856	31,721.55	3,150	11,528					46,400	93%
Communications / IT Maint/ Support	130,845	66,751.03	13,240	9,250					89,241	68%
Truck / Vehicles	119,942	58,794.82	7,322	18,436					84,553	70%
Repairs / Maintenance	501,158	99,781.47	10,893	35,145					145,819	29%
Building Expenses	43,400	23,089.34	4,073	2,798					29,960	69%
Office Supplies / Postage / Shipping	79,580	28,548.79	4,334	4,185					37,067	47%
Debt – Interest	543,777	214,183.93	974	947					216,105	40%
Debt – Principal	578,103	48,132.31	8,118	8,145					64,396	11%
Dividends	300,000	150,000.00	-	-					150,000	50%
Reserve Funding	135,000	-	-	-					-	0%
Professional Services	63,000	62,830.99	4,808	4,877					72,516	115%
Miscellaneous	99,035	53,799.36	12,686	6,638					73,123	74%
<i>Total Operating Expenses</i>	<i>\$15,682,293</i>	<i>6,460,480.90</i>	<i>1,327,209</i>	<i>\$ 1,342,935</i>	\$ -	-	-	-	<i>9,130,625</i>	<i>58%</i>
<b>FUNDS AVAILABLE FOR CAPITAL PROJECTS</b>										
Net Income	\$10,485	945,737.18	336,753	321,026		-	-	-	1,556,076	14841%
Capital in Aid of Construction	450,000	512,683.14	68,064	281,593					862,340	192%
Impact Fee	650,000	360,714.60	222,802	82,037					665,553	102%
	<i>\$1,110,485</i>	<i>1,819,134.92</i>	<i>627,619</i>	<i>\$ 684,656</i>		-	-	-	<i>3,131,410</i>	<i>282%</i>



## Heber Light & Power - Financial Statements

### As of August 31, 2015

	2015 Budget	Jan-Jun	July	August	September	October	November	December	YTD	67% of Year Elapsed
<b>CAPITAL EXPENDITURES</b>										
Buildings	\$386,565	19,548.24	\$ -	120,506					\$ 140,053.77	36%
Distribution	1,127,000	270,206.49	\$ 398,195	140,447					\$ 808,847.84	72%
Generation	401,839	95,654.72	\$ 2,560	14,168					\$ 112,382.80	28%
Metering	142,483	53,654.96	\$ 11,220	-					\$ 64,874.96	46%
Substation	683,547	353,457.16	\$ 6,035	92,333					\$ 451,824.99	66%
Systems & Technology	81,990	31,646.51	\$ -	10,772					\$ 42,418.25	52%
Tools & Equipment	45,200	10,431.47	\$ (447)	-					\$ 9,984.06	22%
Trucks / Vehicles	250,000	108,066.91	\$ -	-					\$ 108,066.91	43%
<i>Total Capital</i>	<i>\$3,118,624</i>	<i>942,666.46</i>	<i>\$ 417,562</i>	<i>\$ 378,225</i>	-	-	-	-	<i>\$ 1,738,453.58</i>	<i>56%</i>
Depreciation	\$1,993,000	922,291.39	162,279	150,789					\$ 1,235,359.46	62%

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 0815

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
<b>105000 ZIONS 2010B 3535926</b>						
105000	1164	ZIONS 1ST NATIONAL BANK-TR	3535926 2010B INTEREST	08/15B	08/01/2015	19,112.44
Total 105000 ZIONS 2010B 3535926:						19,112.44
<b>106000 ZIONS 2010A 3535925</b>						
106000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A BONDS - PRINCI	08/15	08/01/2015	5,833.33
106000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A BOND INTERES	08/15A	08/01/2015	4,700.00
Total 106000 ZIONS 2010A 3535925:						10,533.33
<b>107000 ZIONS 2012 3535927</b>						
107000	1164	ZIONS 1ST NATIONAL BANK-TR	3535927 2012 BOND INTEREST	08/15C	08/01/2015	7,475.00
107000	1164	ZIONS 1ST NATIONAL BANK-TR	3535927 2012 BOND PRINCIPAL	08/15D	08/01/2015	22,500.00
Total 107000 ZIONS 2012 3535927:						29,975.00
<b>114000 INVENTORY</b>						
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 3 Phase,	S5176574.00	08/19/2015	17,780.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, OH Primary, #6 Insula	S5434437.00	08/06/2015	54.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, OH Primary, #6 Insula	S5434437.00	08/06/2015	54.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 30 AMP, SMU 20	S5435318.00	08/04/2015	130.87
114000	287	CODALE ELECTRIC SUPPLY, IN	Splice Kit, Inline, #2 - #1, W/Conn	S5444240.00	08/04/2015	714.06
114000	287	CODALE ELECTRIC SUPPLY, IN	Guy Anchor, Rock, 30 Inch	S5444868.00	08/25/2015	127.92
114000	287	CODALE ELECTRIC SUPPLY, IN	Fish, 3 Foot, Double Roller	S5444868.00	08/25/2015	189.30
114000	287	CODALE ELECTRIC SUPPLY, IN	SHIPPING & HANDLING SIEME	S5448970.00	08/24/2015	7.25
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5453611.00	08/04/2015	5,890.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5453611.00	08/04/2015	5,890.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5453611.00	08/04/2015	5,890.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5453611.00	08/04/2015	5,390.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5453611.00	08/04/2015	5,390.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5453611.00	08/04/2015	5,390.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, OH, Secondary, #2, Tr	S5458422.00	08/06/2015	1,164.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Bracket, Standoff, 12 Inch	S5458422.00	08/06/2015	305.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5458422.00	08/06/2015	2,700.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5458422.00	08/06/2015	696.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC Cement	S5458422.00	08/06/2015	214.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Squid, 6 Port	S5458422.00	08/06/2015	1,786.95
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	S5458422.00	08/06/2015	1,460.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5458422.00	08/06/2015	1,600.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Bracket, Standoff, 12 Inch	S5458422.00	08/06/2015	76.25
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, Pipe Clamp, 3 Inch	S5458422.00	08/06/2015	10.77
114000	287	CODALE ELECTRIC SUPPLY, IN	Bracket, Standoff, 12 Inch	S5458422.00	08/11/2015	76.25
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 3 Inch, Longline Co	S5458422.00	08/11/2015	291.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 6 Inch, Coupling	S5459994.00	08/07/2015	79.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Weather Head, 3 Inch	S5459994.00	08/07/2015	113.82
114000	287	CODALE ELECTRIC SUPPLY, IN	Weather Head, 3 Inch	S5459994.00	08/11/2015	37.94
114000	287	CODALE ELECTRIC SUPPLY, IN	Squid, 6 Port	S5461970.00	08/11/2015	649.80
114000	287	CODALE ELECTRIC SUPPLY, IN	Ground Rod, 5/8 Inch x 6 Feet	S5461970.00	08/11/2015	101.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, #2	S5461970.00	08/11/2015	4,750.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5461970.00	08/11/2015	1,350.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5461970.00	08/11/2015	1,600.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5461970.00	08/11/2015	696.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Cabinet, Single Pha	S5461970.00	08/11/2015	387.87
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Basement, Single P	S5461970.00	08/11/2015	122.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Secondary Junction Box, Domed	S5461970.00	08/11/2015	1,100.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Loadbreak, #2	S5461970.00	08/11/2015	307.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	S5461970.00	08/11/2015	1,460.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Termination, Cold Shrink, 700 - 15	S5462933.00	08/13/2015	1,072.80
114000	287	CODALE ELECTRIC SUPPLY, IN	Connector, 2 Hole Pad, 1100 MC	S5462933.00	08/13/2015	198.90
114000	287	CODALE ELECTRIC SUPPLY, IN	Termination, Cold Shrink, 700 - 15	S5462933.00	08/14/2015	321.84
114000	287	CODALE ELECTRIC SUPPLY, IN	Connector, 2 Hole Pad, 1100 MC	S5462933.00	08/14/2015	59.67
114000	287	CODALE ELECTRIC SUPPLY, IN	Termination, Cold Shrink, 700 - 15	S5462933.00	08/20/2015	1,180.08
114000	287	CODALE ELECTRIC SUPPLY, IN	Connector, 2 Hole Pad, 1100 MC	S5462933.00	08/20/2015	218.79
114000	287	CODALE ELECTRIC SUPPLY, IN	Cable Positioner (Aluma Form)	S5463939.00	08/13/2015	472.40
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Cold Shrink, Medium, 100	S5465993.00	08/14/2015	245.16
114000	287	CODALE ELECTRIC SUPPLY, IN	T-Body, 600 AMP, 1000 MCM	S5465993.00	08/14/2015	1,544.76
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Cold Shrink, Medium, 100	S5469446.00	08/19/2015	408.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Arrestor, Elbow	S5470375.00	08/25/2015	1,463.88
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, #2	S5470375.00	08/25/2015	14,250.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Straight Bar, Small	S5470375.00	08/25/2015	307.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 50 AMP, SMU 20	S5470375.00	08/25/2015	393.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Four Point, 600 AMP, 6666	S5470375.00	08/25/2015	4,199.76
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Line, 65 AMP	S5470375.00	08/25/2015	61.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5470375.00	08/21/2015	1,350.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5470375.00	08/21/2015	174.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Cabinet, Three Phas	S5470375.00	08/21/2015	5,471.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Basement, Three Ph	S5470375.00	08/21/2015	2,818.72
114000	287	CODALE ELECTRIC SUPPLY, IN	Switch, Test, 10 Pole	S5470375.00	08/21/2015	248.58
114000	287	CODALE ELECTRIC SUPPLY, IN	CT, Window Type, 200:5	S5470375.00	08/21/2015	738.18
114000	287	CODALE ELECTRIC SUPPLY, IN	Arrestor, Elbow	S5470375.00	08/21/2015	598.86
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Loadbreak, #2	S5470375.00	08/21/2015	1,228.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 6 Inch	S5470375.00	08/21/2015	785.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5470375.00	08/21/2015	174.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, OH, Primary, Solid Co	S5470375.00	08/21/2015	201.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Straight Bar, Small	S5470375.00	08/21/2015	615.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Switchgear, Padmount, PME-9	S5470375.00	08/21/2015	11,700.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Switchgear, Padmount, PME-11	S5470375.00	08/21/2015	12,310.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Switchgear, Padmount, Basement	S5470375.00	08/21/2015	2,050.00
114000	287	CODALE ELECTRIC SUPPLY, IN	SMU20, End Fittings, 3093 S&C	S5470375.00	08/21/2015	2,340.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 50 AMP, SMU 20	S5470375.00	08/21/2015	393.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Cold Shrink, Medium, 100	S5470375.00	08/21/2015	408.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Lock, One Time	S5470375.00	08/21/2015	780.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Bushing Insert, Stand-Off	S5470375.00	08/21/2015	1,602.00
114000	287	CODALE ELECTRIC SUPPLY, IN	T-Body, 600 AMP, 1000 MCM	S5470375.00	08/21/2015	1,158.57
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 6 Inch, 90 Degree	S5470375.00	08/21/2015	399.91
114000	287	CODALE ELECTRIC SUPPLY, IN	Dummy Cap, 600 AMP	S5470938.00	08/21/2015	553.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5471429.00	08/25/2015	348.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 4/0	S5471429.00	08/25/2015	6,952.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, #2	S5471429.00	08/25/2015	4,750.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Cabinet, Single Pha	S5471429.00	08/25/2015	387.87
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Basement, Single P	S5471429.00	08/25/2015	122.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Secondary Junction Box, Domed	S5471429.00	08/25/2015	1,700.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Squid, 6 Port	S5471429.00	08/25/2015	1,299.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	S5471429.00	08/25/2015	2,920.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5471429.00	08/25/2015	6,750.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5471429.00	08/25/2015	1,600.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5471429.00	08/25/2015	696.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Cabinet, Three Phas	S5471429.00	08/25/2015	683.90
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Basement, Three Ph	S5471429.00	08/25/2015	352.34

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 6 Inch	S5471433.00	08/21/2015	785.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5471689.00	08/24/2015	4,889.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5471689.00	08/24/2015	4,889.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5471689.00	08/24/2015	4,889.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5471689.00	08/24/2015	4,196.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5471689.00	08/24/2015	4,196.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5471689.00	08/24/2015	4,196.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5471689.00	08/24/2015	4,312.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5471689.00	08/24/2015	4,312.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, 1100, M	S5471689.00	08/24/2015	4,312.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Cabinet, Three Phas	S5473133.00	08/25/2015	2,735.72
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Basement, Three Ph	S5473133.00	08/25/2015	1,409.36
114000	287	CODALE ELECTRIC SUPPLY, IN	Four Point, 200 AMP	S5473133.00	08/25/2015	1,996.05
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Loadbreak, #2	S5473133.00	08/25/2015	614.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Ground Rod, 5/8 Inch x 6 Feet	S5473133.00	08/25/2015	101.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, #2	S5473133.00	08/25/2015	4,750.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 100 AMP, SMU	S5473133.00	08/25/2015	261.74
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 10 AMP, SMU 20	S5473133.00	08/25/2015	392.61
Total 114000 INVENTORY:						232,334.90
<b>151000 BUILDINGS</b>						
151000	335	DCD-HEBER	CONCRETE WASTE-ASPHALT	5909	08/12/2015	205.70
151000	456	GRAINGER, INC.	ASPHALT	9827695629	08/26/2015	227.53
151000	562	STAKER PARSON COMPANIES	READY MIX DELIVERY	3859566	08/13/2015	437.77
151000	562	STAKER PARSON COMPANIES	DISP PARKING LOT	3873917	08/27/2015	119.36
151000	833	PROBUILD	ASPHALT PROJ	00316500	08/04/2015	163.37
151000	1347	ALTITUDE EQUIPMENT RENTA	CONCRETE SAW	08/15	08/12/2015	98.80
151000	1382	MORGAN ASPHALT	Asphalt new shop building area	15249	08/28/2015	64,283.00
151000	1382	MORGAN ASPHALT	Asphalt pole storage area	15249	08/28/2015	54,970.00
Total 151000 BUILDINGS:						120,505.53
<b>153000 PIPELINE, DIST. SYSTEM ETC.</b>						
153000	287	CODALE ELECTRIC SUPPLY, IN	Load tracker 200 AMP	S5463146.00	08/18/2015	3,823.68
153000	287	CODALE ELECTRIC SUPPLY, IN	3 phase fiber optic lead	S5463146.00	08/18/2015	527.12
153000	287	CODALE ELECTRIC SUPPLY, IN	Load tracker 200 AMP	S5463146.00	08/18/2015	1,911.84
153000	287	CODALE ELECTRIC SUPPLY, IN	1 phase fiber optic lead	S5463146.00	08/18/2015	336.00
Total 153000 PIPELINE, DIST. SYSTEM ETC.:						6,598.64
<b>155000 TECH/OFFICE EQUIP</b>						
155000	256	CDW-G	ROUTER	XD94814	08/04/2015	1,069.74
Total 155000 TECH/OFFICE EQUIP:						1,069.74
<b>162000 CAPITAL IMPROVEMENTS</b>						
162000	549	INTERMOUNTAIN RIGGING	LOAD GENERATORS	21505026	06/18/2015	20.00
162000	831	PROBST ELECTRIC	Heber sub bay two pad project	5264	08/26/2015	92,139.00
Total 162000 CAPITAL IMPROVEMENTS:						92,159.00
<b>162010 GENERATION PLANT</b>						
162010	1464	MOONLIGHT CONSTRUCTION I	FOOTINGS-LOWER SNAKE CR	3020,3008	08/13/2015	5,682.43
Total 162010 GENERATION PLANT:						5,682.43

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
<b>199000 UTILITY CASH CLEARING</b>						
199000	1461	CHYTRAUS, JOHN	REFUND OVERPAY	08/15	07/14/2015	464.31
199000	1463	ALTISOURCE SOLUTIONS	REFUND OPAY TERM ACCT 13	08/15	08/17/2015	343.69
199000	1466	ELLIOTT, LARRY	REFUND OVERPAY TERM ACC	08/15	08/21/2015	34.26
Total 199000 UTILITY CASH CLEARING:						842.26
<b>210000 SALES TAX PAYABLE</b>						
210000	964	STATE TAX COMMISSION-SALE	11925586-002-STC	08/15	08/31/2015	48,161.68
Total 210000 SALES TAX PAYABLE:						48,161.68
<b>211000 FWT</b>						
211000	558	IRS-PAYROLL W/H	FWT	08/15	08/06/2015	14,521.04
211000	558	IRS-PAYROLL W/H	FWT	08/15C	08/20/2015	14,557.32
Total 211000 FWT:						29,078.36
<b>211200 STATE WITHHOLDING PAYABLE</b>						
211200	965	STATE TAX COMMISSION-W/H	11925586-003-WTH AUG 2015	08/15	08/31/2015	11,064.76
Total 211200 STATE WITHHOLDING PAYABLE:						11,064.76
<b>212000 HSA EMPLOYEE DEFERRAL</b>						
212000	1322	HEALTH EQUITY	HSA FUNDING	08/15	08/21/2015	246.15
Total 212000 HSA EMPLOYEE DEFERRAL:						246.15
<b>215000 SALARY DEFERRAL</b>						
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	08/15A	08/04/2015	8,267.14
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	08/15D	08/18/2015	8,267.14
Total 215000 SALARY DEFERRAL:						16,534.28
<b>216000 ENERGY TAX HEBER</b>						
216000	480	HEBER CITY CORPORATION	JULY ENERGY TAX REIMB	08/15	07/31/2015	33,143.42
Total 216000 ENERGY TAX HEBER:						33,143.42
<b>217000 ENERGY TAX MIDWAY</b>						
217000	705	MIDWAY CITY OFFICES	JULY ENERGY TAX REIMB	08/15	07/31/2015	13,372.21
Total 217000 ENERGY TAX MIDWAY:						13,372.21
<b>218000 ENERGY TAX CHARLESTON</b>						
218000	267	CHARLESTON TOWN	AUG ENERGY TAX REIMB	08/15	08/31/2015	1,626.73
Total 218000 ENERGY TAX CHARLESTON:						1,626.73
<b>219000 ENERGY TAX DANIEL</b>						
219000	323	DANIEL TOWN	AUG ENERGY TAX REIMB	08/15	08/31/2015	863.95
Total 219000 ENERGY TAX DANIEL:						863.95
<b>250000 CAPITAL LEASE PAYABLE</b>						
250000	139	ALTEC CAPITAL SERVICES	LEASE 41734	00375770	08/11/2015	4,371.26
250000	139	ALTEC CAPITAL SERVICES	LEASE 43953	00375771	08/11/2015	4,720.74

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 250000 CAPITAL LEASE PAYABLE:						9,092.00
<b>404000 Impact Fee Revenue</b>						
404000	1462	KLAKRING, JEFF	REF OPAY IMPACT FEE	08/15	08/11/2015	12.80
Total 404000 Impact Fee Revenue:						12.80
<b>501000 POWER PURCHASES</b>						
501000	320	CUWCD	JULY HYDRO POWER	08/15	07/31/2015	326,472.00
501000	1038	UAMPS	JULY ENERGY	08/15A	07/31/2015	353,309.88
501000	1047	US DEPT OF ENERGY	JULY ENERGY	GG16435A0	08/10/2015	97,800.30
501000	1047	US DEPT OF ENERGY	JULY ENERGY	GG16435B0	08/03/2015	1,192.53
Total 501000 POWER PURCHASES:						778,774.71
<b>501500 ENERGY REBATES</b>						
501500	1038	UAMPS	ENERGY STAR REBATES	08/15	07/31/2015	1,558.30
Total 501500 ENERGY REBATES:						1,558.30
<b>505000 DIST/TRANSM MAINTENANCE</b>						
505000	206	BLUE STAKES LOCATION CENT	AUGUST LINE LOCATES	UT20150209	08/31/2015	632.40
505000	386	ELECTRICAL WHOLESale SUP	CLAMP - MOTLEY	909779745	08/06/2015	46.99
505000	386	ELECTRICAL WHOLESale SUP	CLAMP - MOTLEY	909801873	08/11/2015	93.99
505000	386	ELECTRICAL WHOLESale SUP	BALL DIAMONDS - CARLSON	909803807	08/11/2015	27.46
505000	562	STAKER PARSON COMPANIES	6" BASE	3865329	08/19/2015	40.07
505000	913	SEVEN TREES COMPANY	TREE TRIMMING AUG	148631	08/17/2015	13,319.17
505000	1014	TIMBERLINE GENERAL STORE	GRADE STAKE,FLAGGING - NO	0736646	08/18/2015	21.98
Total 505000 DIST/TRANSM MAINTENANCE:						14,182.06
<b>505100 HYDRO MAINTENANCE</b>						
505100	1172	ZIONS BANK - PARCREDITCAR	URETHANE - LAKE CREEK GOV	08/15B	07/27/2015	63.58
Total 505100 HYDRO MAINTENANCE:						63.58
<b>505200 SUBSTATION MAINTENANCE</b>						
505200	287	CODALE ELECTRIC SUPPLY, IN	Wall pack (Provo River Sub)	S5473043.00	08/25/2015	269.00
505200	287	CODALE ELECTRIC SUPPLY, IN	Wall pack (Heber Sub)	S5473043.00	08/25/2015	269.00
505200	287	CODALE ELECTRIC SUPPLY, IN	Wall pack (Midway Sub)	S5473043.00	08/25/2015	269.00
505200	287	CODALE ELECTRIC SUPPLY, IN	Wall pack (Cloys Sub)	S5473043.00	08/25/2015	269.00
505200	503	HICKEN OXYGEN	NITROGEN	08/15	07/31/2015	24.00
505200	503	HICKEN OXYGEN	AIR RENTAL/NITROGEN	08/15A	08/31/2015	24.00
505200	562	STAKER PARSON COMPANIES	HEBER SUB	3855632	08/07/2015	195.56
505200	825	PRAXAIR	STARGOD/ARGON GAS	53506311	08/20/2015	27.86
505200	1091	WASATCH AUTO PARTS	XFRMR OIL	07/15	07/08/2015	151.79
Total 505200 SUBSTATION MAINTENANCE:						1,499.21
<b>505300 METERING MAINTENANCE</b>						
505300	386	ELECTRICAL WHOLESale SUP	METER MAINT - BROADHEAD	909803359	08/11/2015	86.00
505300	1014	TIMBERLINE GENERAL STORE	BOLTS - BROADHEAD	0734976	08/11/2015	10.70
Total 505300 METERING MAINTENANCE:						96.70
<b>505600 BUILDING MAINTENANCE</b>						
505600	191	BELLOWS GLASS	GARAGE WINDOW	21617	08/24/2015	30.64

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
505600	246	CANYON OVERHEAD DOORS	CHAIN HOLDER ROLL UP DOO	0603	08/05/2015	330.00
505600	246	CANYON OVERHEAD DOORS	CHAIN HOLDER ROLL UP DOO	10283	08/18/2015	420.00
505600	386	ELECTRICAL WHOLESale SUP	Misc. conduit cold storage	909773322	08/05/2015	325.55
505600	386	ELECTRICAL WHOLESale SUP	COLD STORAGE - HENNING	909779847	08/06/2015	116.78
505600	386	ELECTRICAL WHOLESale SUP	SWAMP COOLERS - DEDRICKS	909840581	08/18/2015	25.26
505600	386	ELECTRICAL WHOLESale SUP	FUSE - SWAMP COOLERS - DE	909849881	08/19/2015	8.42
505600	488	HEBER VALLEY LOCK AND SAF	PLANT I LOCK	7855	08/11/2015	113.00
505600	637	LATIMER DO IT BEST HARDWA	OIL - CONGINO	B123565	08/27/2015	5.29
505600	733	MOUNTAINLAND METAL WORK	SWAMP COOLER REPAIR/MAIN	6369	08/19/2015	716.07
505600	958	STANDARD PLUMBING SUPPLY	SWAMP COOLER MAINT	EVTX24	08/21/2015	8.19

Total 505600 BUILDING MAINTENANCE: 2,099.20

**505700 BUILDING EXPENSES**

505700	480	HEBER CITY CORPORATION	WATER SEWER	08/15B	08/31/2015	200.01
505700	637	LATIMER DO IT BEST HARDWA	WEED CONTROL - CONGINO	C71736	08/14/2015	11.99
505700	744	NBC JANITORIAL SERVICES IN	AUG CLEANING DISP/OP CTR	1206	08/31/2015	1,250.00
505700	767	NUTECH SPECIALTIES	OPERATIONS CLEANING/KITCH	134485	08/20/2015	326.23
505700	845	QUESTAR GAS	1289910000 410 S 600 W	08/15	08/11/2015	15.43
505700	845	QUESTAR GAS	2289910000 735 W 300 S	08/15A	08/11/2015	34.57
505700	845	QUESTAR GAS	8060020000 715 W 300 S	08/15B	08/11/2015	15.56
505700	845	QUESTAR GAS	1344060000 SNAKE CREEK GA	08/15C	08/14/2015	7.15
505700	1091	WASATCH AUTO PARTS	FLOOR DRY	61292	07/16/2015	99.00
505700	1100	WASATCH COUNTY SOLID WA	90083;93539	08/15	08/01/2015	260.00
505700	1100	WASATCH COUNTY SOLID WA	WEIGHED LOAD	17587,18055	08/05/2015	239.00
505700	1428	CURB IT RECYCLING & WASTE	RECYCLE PICKUP	22602	09/01/2015	65.00

Total 505700 BUILDING EXPENSES: 2,523.94

**505800 TRAINING/EDUCATION**

505800	897	SALT LAKE COMMUNITY COLL	4A LINE APPRENTICE - BANGE	SCE16-25	08/19/2015	732.00
505800	897	SALT LAKE COMMUNITY COLL	4B LINE APPRENTICE - DALEY	SCE16-27	08/21/2015	732.00
505800	1152	WRIGHT, JARED	REIMB TUITION SUMMER	08/15	08/17/2015	2,049.00
505800	1172	ZIONS BANK - PARCREDITCAR	SLCC - STANLEY SCHOOL REG	08/15E	08/06/2015	732.00
505800	1325	MTNLD APPL TECH COLLEGE	TUITION - STEVEN HENNING	08/15	08/19/2015	365.00
505800	1325	MTNLD APPL TECH COLLEGE	BOOKS - STEVEN HENNING	08/15A	08/19/2015	213.60
505800	1325	MTNLD APPL TECH COLLEGE	TUITION - CHASE BRERETON	08/15B	08/19/2015	365.00
505800	1325	MTNLD APPL TECH COLLEGE	BOOKS - CHASE BRERETON	08/15C	08/19/2015	370.32

Total 505800 TRAINING/EDUCATION: 5,558.92

**506000 MATERIALS - OPERATIONS**

506000	277	CINTAS #180	ACCOUNT 180-05211 FIRE RET	08/15	08/31/2015	612.40
506000	287	CODALE ELECTRIC SUPPLY, IN	Pulling sock	S5434437.00	08/06/2015	450.21
506000	287	CODALE ELECTRIC SUPPLY, IN	Pulling sock	S5434437.00	08/07/2015	300.14
506000	287	CODALE ELECTRIC SUPPLY, IN	Dewalt drill kit	S5442192.00	08/06/2015	528.33
506000	287	CODALE ELECTRIC SUPPLY, IN	IASSIST ANNUAL AGREEMENT	S5453065.00	07/30/2015	7,500.00
506000	386	ELECTRICAL WHOLESale SUP	PLIERS - WRIGHT	909757806	08/03/2015	41.14
506000	386	ELECTRICAL WHOLESale SUP	FUSE - WHITELOCK	909834660	08/17/2015	27.06
506000	386	ELECTRICAL WHOLESale SUP	HEX KEY SET - NORTH	909840565	08/18/2015	10.00
506000	386	ELECTRICAL WHOLESale SUP	FUSE - WHITELOCK	909856727	08/20/2015	18.06
506000	386	ELECTRICAL WHOLESale SUP	FUSE - WHITELOCK	909856734	08/20/2015	9.02
506000	386	ELECTRICAL WHOLESale SUP	CANVAS ZIPPER BAG - WILSON	909882659	08/25/2015	9.22
506000	386	ELECTRICAL WHOLESale SUP	CABLE TIE	909897889	08/27/2015	14.68
506000	406	FASTENAL COMPANY	GLOVES	UTHEB3973	08/07/2015	148.56
506000	406	FASTENAL COMPANY	1/2" BALL SOCKET BIT (4)	UTHEB4012	08/25/2015	22.56
506000	456	GRAINGER, INC.	6" 100 OHM PROBE (2)	9823462198	08/21/2015	93.80
506000	637	LATIMER DO IT BEST HARDWA	SCREWDRIVER;BATTERIES - B	B122117	08/13/2015	43.36

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
506000	637	LATIMER DO IT BEST HARDWA	SAW BLADE;BOLT CUTTER - WI	B123000	08/21/2015	47.98
506000	780	O'REILLY AUTOMOTIVE INC	SOCKETS;BITS;ADAPTORS - WI	3664115894	08/06/2015	21.26
506000	856	REAMS BOOTS & JEANS	EMPLOYEE CLOTHING EXP	998651	08/13/2015	611.97
506000	927	SILVER EAGLE COUNTRY STO	STAR TAGS	33073,33614	08/12/2015	123.96
506000	1014	TIMBERLINE GENERAL STORE	NUTS & BOLTS - DEDRICKSON	0733316	08/04/2015	.90
506000	1014	TIMBERLINE GENERAL STORE	2 CYC OIL - MOTLEY	0736516	08/17/2015	7.99
506000	1014	TIMBERLINE GENERAL STORE	CONCRETE MIX - WHITELOCK	0736746	08/18/2015	3.69
506000	1014	TIMBERLINE GENERAL STORE	VINYL TUBING - WHITELOCK	0738346	08/25/2015	5.75
506000	1014	TIMBERLINE GENERAL STORE	NYLON DUNK BAG - BRERETO	0739456	08/31/2015	3.99
506000	1091	WASATCH AUTO PARTS	(4) V BELTS - MOWER	062619	08/03/2015	172.14
506000	1091	WASATCH AUTO PARTS	FLANNEL RAGS - BRERETON	64018	08/20/2015	74.50
506000	1458	XTELESIS	930D cordless phone (dispatch)	T10621	08/31/2015	539.10

Total 506000 MATERIALS - OPERATIONS: 11,441.77

**507000 COMMUNICATIONS**

507000	105	A T & T	030 055 0933 001 654 1581	08/15	08/06/2015	115.67
507000	105	A T & T	051 267 8562 001 LONG DISTAN	08/15A	08/24/2015	59.70
507000	105	A T & T	051 267 8562 001 LONG DISTAN	08/15B	09/01/2015	40.21
507000	133	ALL WEST COMMUNICATIONS	ACCOUNT 40834	08/15	09/01/2015	1,118.95
507000	261	CENTURYLINK	435.654.1682 903B	08/15	08/07/2015	38.11
507000	261	CENTURYLINK	435.654.0084 254B	08/15A	08/07/2015	100.77
507000	261	CENTURYLINK	435.657.3093 502B	08/15B	08/19/2015	100.80
507000	1075	VERIZON WIRELESS	965458629-001	08/15	09/01/2015	3,037.71

Total 507000 COMMUNICATIONS: 4,611.92

**508000 TRUCKS**

508000	482	TIRE FACTORY	TRAILER TIRES (4)	58091	08/13/2015	835.40
508000	1024	TRACY'S AUTO REPAIR CORP	VEH 222 RADIATOR MAINT	9536	07/30/2015	772.50
508000	1024	TRACY'S AUTO REPAIR CORP	VEH 241 BRAKE REPAIR	9783	08/27/2015	331.58
508000	1024	TRACY'S AUTO REPAIR CORP	VEH 214 MAINT/REPAIR	9805	08/28/2015	2,836.44
508000	1091	WASATCH AUTO PARTS	TRUCK 222 MAINT	61115	07/14/2015	31.99
508000	1091	WASATCH AUTO PARTS	BATTERY VEH 210 - STANLEY	64552	08/27/2015	100.33
508000	1091	WASATCH AUTO PARTS	JACK CRANK HANDLE - TRLR -	64817	08/31/2015	53.02
508000	1172	ZIONS BANK - PARCREDITCAR	LINE TRUCK CLEANING FOR P	08/15C	07/31/2015	3.50
508000	1450	ON-SITE FLEET MANAGEMENT	VEH 204 MAINT	14260	08/06/2015	250.49
508000	1450	ON-SITE FLEET MANAGEMENT	VEH 206 MAINT	14261	08/06/2015	291.40

Total 508000 TRUCKS: 5,506.65

**513000 GAS GENERATION - FUEL COSTS**

513000	276	CIMA ENERGY LTD	JULY NATURAL GAS	07/15	08/11/2015	58,303.88
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Total 513000 GAS GENERATION - FUEL COSTS: 58,303.88

**514000 GENERATION EXPENSE**

514000	287	CODALE ELECTRIC SUPPLY, IN	Replacment spring (plant threee b	S5448970.00	08/20/2015	120.00
514000	386	ELECTRICAL WHOLESAL SUP	INDICATOR LIGHTS - TUFT	909849737	08/19/2015	49.60
514000	386	ELECTRICAL WHOLESAL SUP	INDICATOR LIGHTS - TUFT	909863400	08/20/2015	11.58
514000	391	EMERALD RECYCLING	OIL DISPOSAL	1367686	08/06/2015	162.75
514000	669	MARROTT - BATTERIES PLUS	12V LEAD BATTERIES - 2	357-108589-	08/19/2015	418.95
514000	733	MOUNTAINLAND METAL WORK	PLANT III GAS LINE	6358	08/05/2015	475.09
514000	862	RHINEART OIL	PLANT II ANTIFREEZE	3092259	08/17/2015	2,012.60
514000	1004	TESTO INC	EMISSIONS ANALYZER MAINT	9100186261	08/13/2015	859.00
514000	1055	UTAH DIVISION OF AIR QUALIT	POOOO268200 TITLE V EMISS	3510	08/14/2015	240.29
514000	1091	WASATCH AUTO PARTS	HOSE FITTINGS - TUFT	63204	08/10/2015	12.62

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 514000 GENERATION EXPENSE:						4,362.48
<b>601000 SALARIES ADMINISTRATIVE</b>						
601000	480	HEBER CITY CORPORATION	BOARD STIPEND - AUG 15	08/15A	08/01/2015	1,558.56
601000	1095	WASATCH COUNTY	BOARD STIPEND - AUG 15	08/15	08/01/2015	475.32
Total 601000 SALARIES ADMINISTRATIVE:						2,033.88
<b>602000 BUSINESS OFFICE SUPPLIES</b>						
602000	742	NATIONWIDE DRAFTING & OFF	OFFICE CHAIR	15-54695	07/31/2015	399.98
602000	922	SHRED-IT USA	SHREDDING SERVICE	9407071821	08/18/2015	53.15
602000	922	SHRED-IT USA	SHREDDING SERVICE	9407130318	08/19/2015	53.15
Total 602000 BUSINESS OFFICE SUPPLIES:						506.28
<b>602100 OPERATIONS OFFICE SUPPLIES</b>						
602100	922	SHRED-IT USA	SHREDDING SERVICE	9407071822	08/18/2015	53.15
602100	922	SHRED-IT USA	SHREDDING SERVICE	9407130896	08/19/2015	53.15
602100	961	STAPLES CORPORATE ACCOU	TONER	1372123031	08/06/2015	74.18
602100	961	STAPLES CORPORATE ACCOU	TONER	1372172881	08/06/2015	102.99
602100	1256	PURE WATER SOLUTIONS	3416854 WATER PURIFICATION	34168542.09	08/15/2015	359.70
Total 602100 OPERATIONS OFFICE SUPPLIES:						643.17
<b>602300 IT MAINT/SUPPORT</b>						
602300	251	CASELLE, INC.	SUPPORT	66839	08/01/2015	850.67
602300	256	CDW-G	CRADLEPOINT PREMIUM	XG10594	08/06/2015	56.84
602300	338	DELL FINANCIAL SERVICES	CONTRACT 001-7967881-015 LE	78087034	08/13/2015	913.86
602300	768	CANON SOLUTIONS AMERICA	COPIER MAINT	4016910624	09/01/2015	41.06
602300	907	SECURITY INSTALL SOLUTION	WEB SERVICE HOSTING	6563	09/01/2015	190.00
602300	1167	ZIONS BANK - DUNCREDIT CAR	ADOBE SUB MONTHLY CHARG	08/15	08/07/2015	15.93
602300	1172	ZIONS BANK - PARCREDITCAR	GARRETT'S LAPTOP UPGRADE	08/15A	07/16/2015	136.41
602300	1172	ZIONS BANK - PARCREDITCAR	SIMPLEHELIX - WEB HOSTING	08/15D	08/01/2015	74.95
602300	1172	ZIONS BANK - PARCREDITCAR	AUTOCAD-LINEMAN IPAD	08/15F	08/11/2015	52.96
602300	1269	INTERMEDIA.NET INC	EMAIL EXCHANGE HOSTING A	1509000744	09/01/2015	699.57
602300	1433	EXECUTECH	MONTHLY MAINT SUPP	25647	08/01/2015	1,921.00
Total 602300 IT MAINT/SUPPORT:						4,953.25
<b>603000 POSTAGE/SHIPPING</b>						
603000	1037	U S POSTMASTER	MAILING BILLS CYCLE I	08/15	08/14/2015	1,114.03
603000	1037	U S POSTMASTER	MAILING CYCLE II	08/15A	08/31/2015	1,921.42
Total 603000 POSTAGE/SHIPPING:						3,035.45
<b>606000 TRAVEL</b>						
606000	1344	ZIONS BANK - MILLCREDIT CA	ALAMO-CAR RENTAL RESERVA	08/15	07/17/2015	176.25
606000	1344	ZIONS BANK - MILLCREDIT CA	DELTA AIR - NISC CONF/TRAINI	08/15A	07/17/2015	754.70
Total 606000 TRAVEL:						930.95
<b>607000 MISCELLANEOUS</b>						
607000	334	DAY'S MARKET	SYMPATHY CARD - WRIGHT	02-241279	08/04/2015	3.49
607000	353	DISH NETWORK	8255 70 708 0975803	08/15	08/18/2015	123.25
607000	1065	UTAH STATE RETIREMENT	LOANS	08/15B	08/04/2015	661.73
607000	1065	UTAH STATE RETIREMENT	LOANS	08/15E	08/18/2015	661.73
607000	1171	ZIONS BANK - NORCREDIT CA	ANNUAL CC FEE	08/15	07/31/2015	30.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
607000	1172	ZIONS BANK - PARCREDITCAR	OUTAGE LUNCH - WENDYS	08/15	07/16/2015	41.08
607000	1175	ZIONS BANK - WRICREDIT CAR	FUNERAL SPRAY	08/15A	08/04/2015	150.00
Total 607000 MISCELLANEOUS:						1,671.28
<b>607100 COMMUNITY RELATIONS</b>						
607100	334	DAY'S MARKET	FAIR DAYS PARADE CANDY -	04-343190,0	08/01/2015	201.98
607100	1175	ZIONS BANK - WRICREDIT CAR	UNPLUGGED BADGES	08/15	07/23/2015	50.78
607100	1344	ZIONS BANK - MILLCREDIT CA	DAYS-OPEN HOUSE REFRESH	08/15B	07/21/2015	10.28
607100	1344	ZIONS BANK - MILLCREDIT CA	CHAMBER LUNCH	08/15C	08/10/2015	12.00
Total 607100 COMMUNITY RELATIONS:						275.04
<b>607500 PROFESSIONAL SERVICES</b>						
607500	849	R E PENDER INC	RATE FEE STUDY	HLP025	08/31/2015	3,346.36
Total 607500 PROFESSIONAL SERVICES:						3,346.36
<b>609000 INSURANCE</b>						
609000	121	AFLAC	CN137	085993	07/23/2015	843.78
609000	121	AFLAC	CN137	509828	08/20/2015	843.78
609000	741	NATIONAL BENEFIT SERVICES	AUG FSA PLAN ADMIN FEES	510068	08/31/2015	50.00
609000	741	NATIONAL BENEFIT SERVICES	AUG FSA FUNDING	CP112220	08/31/2015	367.34
609000	842	PRUDENTIAL INS CO OF AM	GROUP 06298 LIFE, AD&D, LTD	07/15	08/01/2015	2,679.64
609000	842	PRUDENTIAL INS CO OF AM	GROUP 06298	08/15	08/26/2015	2,699.67
609000	844	PUBLIC EMPLOYEES HEALTH P	MEDICAL/DENTAL/VISION	0121580052	08/20/2015	34,098.07
609000	1044	UNUM	LONG TERM CARE	08/15	08/21/2015	201.30
609000	1148	WORKERS COMPENSATION FU	POLICY 1238459	3725648	08/11/2015	2,298.69
Total 609000 INSURANCE:						44,082.27
<b>609100 POST EMPLOYMENT BENEFITS</b>						
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE	0121580053	08/20/2015	3,073.26
Total 609100 POST EMPLOYMENT BENEFITS:						3,073.26
<b>610000 FICA - MEDICARE/SOC SECURITY</b>						
610000	558	IRS-PAYROLL W/H	MEDICARE	08/15A	08/06/2015	3,626.54
610000	558	IRS-PAYROLL W/H	SOCIAL SECURITY	08/15B	08/06/2015	15,506.46
610000	558	IRS-PAYROLL W/H	MEDICARE	08/15D	08/20/2015	3,638.02
610000	558	IRS-PAYROLL W/H	SOCIAL SECURITY	08/15E	08/20/2015	15,300.34
Total 610000 FICA - MEDICARE/SOC SECURITY:						38,071.36
<b>611000 RETIREMENT</b>						
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	08/15	08/04/2015	22,172.25
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	08/15C	08/18/2015	22,056.99
Total 611000 RETIREMENT:						44,229.24
Grand Totals:						1,719,444.72

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
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Report Criteria:

- Detail report.
  - Invoices with totals above \$0 included.
  - Only paid invoices included.
  - Invoice Detail.GL Period = 0815
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