

NOTICE AND AGENDA

September 8 , 2015

Notice is hereby given that the City Council of Blanding, Utah will hold a Regular Council Meeting on September 8, 2015 at the City Office, 50 West 100 South Street, which meeting will begin promptly at 7:00 pm. The agenda shall be as follows:

TIME	ITEM	PAGE
7:00	I CALL TO ORDER / WELCOME	
	II PRAYER / THOUGHT	
	III PLEDGE OF ALLEGIANCE	
	IV APPROVAL OF CONSENT AGENDA - MINUTES AND FINANCIAL DISBURSEMENTS	
7:05	1. OPEN FORUM	
	Anyone wishing to address the Council on any item is invited to do so. Open forum is an opportunity for the public to bring information to the Council. Clarifying questions may be asked by the Council, but it is not an appropriate time for substantive discussion.	
7:10	2. REPORTS/DEPARTMENTAL REPORTS	
	A. August 2015 Natural Gas Report - Terry Ekker	(12)
	B. August 2015 Water Report - Terry Ekker	(13)
	C. August 2015 Police Report - Chief Watkins	(14)
	D. August 2015 Fire Report - Craig Stanley	(15)
	E. August 2015 Recreation Report	(16)
7:20	3. AGENDA ITEMS - Items for Discussion/Consideration of Approval	
	A. Wellness Center Design Update - Jeremy Redd	(17)
	B. Joint Use of Property Agreement Discussion - SJ School District - Jeremy Redd	(18)
	C. Orangeville Update - Bret Hosler	
	D. UAMPS - Carbon Free Power Project - Jeremy Redd	
	E. Event Insurance Discussion - Kim Palmer	
8:30	4. INFORMATION	
8:45	5. OPEN FORUM	
	6. EXECUTIVE SESSION - PERSONNEL	
9:00	7. ADJOURNMENT	

In compliance with the ADA, individuals needing special accommodations during this meeting may call the City Offices at (435) 678-2791 at least twenty-four hours in advance. Every effort will be made to provide the appropriate services.

One or more members may participate in the meeting electronically, according to Blanding City Ordinance 1-5-5-F regarding electronic meeting participation.

**MINUTES OF A REGULAR MEETING OF THE
BLANDING CITY COUNCIL HELD ON
AUGUST 25, 2015
AT 7:00 P.M. IN THE COUNCIL CHAMBERS**

Present:

Mayor: Calvin Balch
City Councilmembers: David Johnson
Kelly Laws
Robert Ogle

Finance Director: Kim Palmer
City Engineer: Terry Ekker
Community Development Director: Bret Hosler
City Police Chief: Lloyd Watkins

Absent: Joe B. Lyman and Taylor Harrison

Community Members: Roma Young, Kendall Laws, Emily Laws, Ruth Johnson, Bob Bowring, Relva Bowring, Sherry Redd, Buddy Redd, Bishop Steve Black, Shauna Black, Randy Rarick, Donna Blake

Prayer/Thought - The prayer/thought was offered by Mayor Balch.

1. The Pledge of Allegiance was recited.
2. **Councilmember Laws moved to approve the minutes and financial disbursements of the August 11, 2015 meeting. Councilmember Johnson seconded the motion. Mayor Balch repeated the motion and asked for discussion. Hearing none, he called for a vote. Voting was as follows:**

Those voting AYE

Councilmember Johnson

Councilmember Laws

Councilmember Ogle

Those voting NAY

NONE

Constituting all members thereof, Mayor Balch declared the motion carried.

3. OPEN FORUM

Chief stated he has submitted his intent to retire on November 1, 2015. He expressed his appreciation to the Council for their support over the past year. He spoke of the friendship the community has shown to his family and how he will miss the community. However, he is excited for the future.

REPORTS/DEPARTMENTAL REPORTS

A. Mr. Ekker presented the Project Status Report

SCADA and metering for the 12" Mountain Line Replacement Project

The Dry Wash project is close to being completed. Repairs are being completed on the 12" line by the contractor to eliminate the airlocks on that line.

Backup Power at Water Treatment Plant

Plans and specifications are being put together for advertising.

Blanding Power Distribution Project

This project has been postponed.

East Side Sewer Trunk Line

The right of way acquisition phase has begun.

2015 Streets Project

Mr. Ekker reported that the utility work is almost complete on 300 north and customers will be moved to the new water line soon. The project contractors have been creating potholes in various locations where manholes will be installed to verify the depth of the sewer. Based on the schedules provided by the engineer and contractor, the project will be completed this year. Of course this is also contingent on the weather. Councilmember Laws stated that the contract with the contractor is that all roads will be covered by winter to eliminate muddy roads for citizens. Mr. Ekker responded that he has spoken to the contractors and will monitor to ensure roads are covered by winter.

Emery Telcom Fiber and Cable Project

The power pole on 300 West and Center has been replaced to resolve multiple NESC violations. Overhead fiber is currently being inspected and a list of violations is being created. The City will work with Emery Telcom to fix the issues. There will be some cost sharing on these fixes between the City and Emery Telcom.

B. Kim Palmer presented the July 2015 Financial Status Report

Ms. Palmer told Council that the report is for the first month of the new fiscal year.

C. Craig Stanley presented the July 2015 Fire Report

Mr. Stanley reported that the department was called out to assist with a structure fire that consisted of a camp trailer and several cars. They had also assisted with two accidents, set up six landing zones and participated in training at the White Mesa Mill.

4. AGENDA ITEMS

A. July 4th Parade Awards - Robert Ogle

Councilmember Ogle presented the trophies to the winners of the 4th of July parade. The following trophies were distributed; 1st place - Utah Navajo Health Systems; 2nd place - Utah State University Eastern; 3rd place - Blanding 8th Ward; People's Choice Award - Eagle Air Med and Honorable Mention - San Juan Pharmacy. Councilmember Ogle then presented a plaque of appreciation to Robert and Relva Bowring, who have served as the July 4th committee chairs for the past two years. He also recognized Buddy and Sherry Black who served as the parade chairs.

Mayor Balch then commented that the 4th of July celebration is the highlight of the year for the community. Many families gather at this time and look forward to the activities organized and sponsored by the City and local citizens. He expressed appreciation to the committee for the hard work they did to make it a great celebration. Mr. Bowring then expressed appreciation to Buddy and Sherry Redd and their efforts in organizing and overseeing the parade activity. He also thanked Councilmember Ogle for his help and support.

B. Canvass August 11, 2015 Primary Election - Kim Palmer

Ms. Palmer told Council that the results from the primary election need to be canvassed. She told Council that overall the mail in process went very well. Of the ballots that were sent out

46 were returned as undeliverable, 3 ballots came in after the election, 5 ballots were received from outside City limits, 3 ballots were received with no signature and 1 ballot had a non-matching signature. She continued to tell Council that as this process becomes more familiar to residents it will become even more successful.

Councilmember Ogle moved to accept the results of the August 11, 2015 primary election. Councilmember Johnson seconded the motion. Mayor Balch repeated the motion and asked for discussion. Hearing none, he called for a vote. Voting was as follows:

Those voting AYE	Councilmember Johnson
	Councilmember Laws
	Councilmember Ogle
Those voting NAY	NONE

Constituting all members thereof, Mayor Balch declared the motion carried.

C. City Clean-up Day Flyer Approval - Kim Palmer

Council reviewed the clean-up day flyer that will be included in the September billing. Mayor Balch noted the paragraph discussing the disposal of what could be considered hazardous materials. Items such as toxic, reactive, corrosive, pesticides, liquids, batteries, bio-medical waste, used oil or reactive will not be picked up.

D. Transfer Station Discussion - Kim Palmer

Ms. Palmer told Council that there are important benefits to having the transfer station available to residents. The transfer station is close and convenient for citizens to access, it leads to a reduction in stored garbage on residential properties, and makes for a cleaner and healthier community both inside and outside City limits. The concern is with the financial status of the facility. She shared that the revenues stay pretty level from year to year, but there has been a steady increase in expenses over the past three years. Most of those expenses are attributed to the cost of transferring the collected garbage to the White Mesa Landfill. The cost to have the garbage is determined by weight, which has been quite a lot at times.

She then told Council that during the winter hours very little activity occurs at the transfer station, while expenses are still occurring. The question to be asked is how much is the City willing to supplement the transfer station? Mayor Balch commented that the citizens are paying for the transfer station, either through the fee to dump or through their taxes. The citizens own the transfer station.

Councilmember Laws stated that in two years expenses have doubled. There are downsides to the transfer station, first anyone can go there, City residents, County residents, anyone. We really don't know who is using the facility. He also commented that it is not the City of Blanding's responsibility to take care of land outside of City limits. Those agencies have resources to patrol and take care of their own land. Ms. Palmer responded that may be true, but it's not very pleasant to go out for a walk or a drive and run across an old couch. The ability for residents to access the transfer station helps to curb the disposal of garbage in areas not designated for it. He stated that possibly the rates need to be changed to better offset the expenses.

Mayor Balch stated he feels we need to look at how we can better manage the landfill. Councilmember Johnson suggested the option of allowing for the privatization of the transfer station. Mayor responded that is something else that needs to be researched.

Council instructed Ms. Palmer to work with City Manager Jeremy Redd to develop some options on better managing the transfer station.

E. Possible Tower/Antenna Ordinance - Bret Hosler

Mr. Hosler asked for feedback regarding a tower/antenna ordinance that had been discussed at a prior Council meeting. Mayor asked how many towers or antennas have been erected by citizens. Mr. Hosler responded there has not been any constructed by citizens that are over the height allowed by the ordinance. However commercial customers such as the school district, the hospital and Frontier Communications have towers that are over the 50 foot limit. Council determined that there was no need to develop an ordinance at this time. Each request will be handled individually.

F. UAMPS - CFPP Study Phase Siting Agreement - Terry Ekker

Mr. Ekker told Council the agreement for participation in the UAMPS - Carbon-Free Power Project Study Phase Siting has been received. He reminded Council that the project was discussed in a prior meeting by Jackie Coombs. The cost to participate in the study would be \$6000. The funds would be used to proceed in securing a permit from the Federal government for the nuclear reactor project. Mayor Balch commented that the City can choose to leave the project at any point if it chooses.

Mr. Ekker stated that he and Mr. Redd recommend the City participate at a level of 2 megawatts (2,000 kW) or .6109% of the total site share. The total shares are 327,000. Mayor Balch then asked if more shares could be acquired if the City desired. Mr. Ekker responded that through his communication with Mr. Redd, he recommends staying at the 2 megawatt level.

Councilmember Laws asked who decided how many shares the City would acquire. Mr. Ekker replied that was decided at the same Council meeting Jackie Coombs had presented. None of the Council recalled that occurring. Councilmember Ogle commented that the cost of shares will increase if they are purchased later on. Councilmember Laws stated he was not comfortable with purchasing only 2 megawatts. Mayor Balch recommended the City sign the agreement to get involved in the project. He also stated the question of acquiring additional shares needs to be answered.

Councilmember Laws moved to accept the UAMPS - CFPP Study Phase Siting Agreement. Councilmember Ogle seconded the motion. Mayor Balch repeated the motion and asked for discussion. Hearing none, he called for a vote. Voting was as follows:

Those voting AYE

Councilmember Johnson

Councilmember Ogle

Councilmember Laws

Those voting NAY

NONE

Constituting all members thereof, Mayor Balch declared the motion carried.

5. INFORMATION

None

6. OPEN FORUM

None

- 7. Councilmember Ogle moved to adjourn the meeting. Councilmember Johnson seconded the motion. Mayor Balch repeated the motion and asked for discussion. Hearing none, he called for a vote. Voting was as follows:**

Those voting AYE

Councilmember Johnson

Councilmember Ogle

Councilmember Laws

Those voting NAY

NONE

Constituting all members thereof, Mayor Balch declared the motion carried.

Meeting adjourned at 8:05 p.m.

By: _____
Kim Palmer, Deputy Recorder

**City of Blanding
Invoice Register - 8/24/2015 to 9/3/2015 - All Invoices**

9/3/2015

<u>Invoice No.</u>	<u>Vendor</u>	<u>Check No.</u>	<u>Ledger Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Account No.</u>	<u>Account Name</u>	<u>Description</u>
0064255	JOHN DEERE CREDIT	41662	9/2/2015	9/2/2015	\$1,782.20			
					445.70	10 60480	Streets OTHER SPECIAL DE	BACKHOE LEASE
					445.50	51 40250	EQUIPMENT - SUPPLIES &	BACKHOE LEASE
					445.50	52 40250	EQUIPMENT - SUPPLIES &	BACKHOE LEASE
					445.50	54 40250	EQUIPMENT - SUPPLIES &	BACKHOE LEASE
08052015	YOUNG, JOHN	41615	8/24/2015	8/24/2015	\$35.00			
					35.00	10 3671	BASEBALL REVENUE	COACHES REFUND
08242015	LYMAN, HAROLD	41645	8/24/2015	8/24/2015	\$193.64			
					193.64	10 50230	Visitor Cntr TRAVEL	GOVERNORS RURAL SUMM
08242015 PO#	UTAH BUSINESS	41608	8/24/2015	8/24/2015	\$49.95			
					49.95	10 50250	Visitor Cntr EQUIPMENT - SU	MAGAZINE SUBSCRIPTION
08242015	UTAH MUNICIPAL CLERKS' ASSOCIA	41610	8/24/2015	8/24/2015	\$170.00			
					170.00	53 40310	PROFESSIONAL/TECHNICA	CLERK CONFERENCE
08252015	BAKER SANITATION INC	41634	8/25/2015	8/25/2015	\$11,969.36			
					11,969.36	57 40310	PROFESSIONAL/TECHNICA	TRASH REMOVAL
08252015	BLANDING CITY	41635	8/25/2015	8/25/2015	\$11,224.30			
					130.81	10 50270	Visitor Cntr UTILITIES	12 N GRAYSON PKWY UTILI
					501.85	10 50270	Visitor Cntr UTILITIES	12 N GRAYSON PKWY (WAT
					302.17	10 52270	Police UTILITIES	POLICE STATION UTILITIES
					201.75	10 53270	Fire UTILITIES	FIRE STATION UTILITIES
					67.64	10 53270	Fire UTILITIES	FIRE STATION EXPANSION
					146.05	10 60270	Streets UTILITIES	SHOP UTILITIES
					8.00	10 65270	ParksRec UTILITIES	3RD RES PARK UTILITIES
					8.00	10 65270	ParksRec UTILITIES	GOLF COURSE UTILITIES
					8.35	10 65270	ParksRec UTILITIES	3RD RES PARK UTILITIES
					5.00	10 65270	ParksRec UTILITIES	GOLF COURSE WATER
					8.69	10 65270	ParksRec UTILITIES	242 E 625 S #1
					5.84	10 65270	ParksRec UTILITIES	900 S 300 W REC STORAGE
					8.00	10 65270	ParksRec UTILITIES	N HWY 191 - JOHN IMLAY S
					231.25	10 65270	ParksRec UTILITIES	LITTLE LEAGUE FIELD UTILI
					12.35	10 65270	ParksRec UTILITIES	TENNIS COURT LIGHTS
					15.92	10 65270	ParksRec UTILITIES	PIONEER PARK UTILITIES
					128.74	10 65270	ParksRec UTILITIES	4 PLEX RESTROOM UTILITI
					513.31	10 65270	ParksRec UTILITIES	550 S MAIN SOUTH PARK U
					207.83	10 65270	ParksRec UTILITIES	4 PLEX RAW WATER
					7,093.82	10 66270	Wellness Center UTILITIES	WELLNESS CENTER UTILITI
					32.88	51 40270	UTILITIES	MILLION GALLON TANK PU
					17.23	51 40270	UTILITIES	BOOSTER PUMP STATION
					15.59	51 40270	UTILITIES	WELL #2 UTILITIES
					831.11	51 40270	UTILITIES	TREATMENT PLANT UTILITI
					9.01	51 40270	UTILITIES	198 E 200 S
					27.00	51 40270	UTILITIES	CENTER ST WATER
					27.00	51 40270	UTILITIES	G&H WATER
					27.00	51 40270	UTILITIES	CB WATER
					14.42	51 40270	UTILITIES	OCL SMITHS FIELD UTILITIE
					9.99	52 40270	UTILITIES	260 W 1600 S PUMP STATIO
					215.93	52 40270	UTILITIES	1095 S 100 W UTILITIES
					20.61	52 40270	UTILITIES	1400 S 100 E SEWER PUMP

City of Blanding
Invoice Register - 8/24/2015 to 9/3/2015 - All Invoices

9/3/2015

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					11.62	52 40270	UTILITIES	LIFT STATION UTILITIES
					25.02	52 40270	UTILITIES	WHITE ROCKS SEWER PUM
					302.93	53 40270	UTILITIES	CITY OFFICE
					16.59	53 40270	UTILITIES	OLD JAIL UTILITIES
					15.00	54 40270	UTILITIES	GAS SHOP UTILITIES
08272015	ROCKY MOUNTAIN POWER	41652	8/27/2015	8/27/2015	\$21.77			
					21.77	57 40270	UTILITIES	COMPACTOR
08272015-2	ROCKY MOUNTAIN POWER	41652	8/27/2015	8/27/2015	\$16.39			
					16.39	52 40270	UTILITIES	SEWER PONDS
08272015-3	ROCKY MOUNTAIN POWER	41652	8/27/2015	8/27/2015	\$10.37			
					10.37	57 40270	UTILITIES	TRANSFER STATION
08272015-4	ROCKY MOUNTAIN POWER	41652	8/27/2015	8/27/2015	\$80.07			
					80.07	10 46270	Airport UTILITIES	RUNWAY LIGHTS
08272015-5	ROCKY MOUNTAIN POWER	41652	8/27/2015	8/27/2015	\$68.91			
					68.91	52 40270	UTILITIES	SEWER PONDS
	Vendor Total:				\$197.51			
08282015	San Juan ATV Safari	41632	8/28/2015	8/28/2015	\$500.00			
					500.00	10 50310	Visitor Cntr PROFESSIONAL/	ATV SAFARI
08312015	ADMINISTRATIVE OFFICE OF THE C	41633	8/31/2015	8/31/2015	\$150.00			
					150.00	10 42230	Court TRAVEL	JUSTICE COURT CLERK TR
08312015	HUNT, MIKAELA LEE	41660	8/31/2015	8/31/2015	\$75.00			
					75.00	10 48240	P&Z OFFICE EXPENSE & S	PLANNING COMMISSION
1234	SAN JUAN HIGH SCHOOL	41654	8/28/2015	8/28/2015	\$50.00			
					50.00	10 65350	ParksRec SOCCER EXPENS	DRINKS FOR SOCCER OFFI
20045	DIAMOND "C" FUELS, INC.	41639	8/25/2015	8/25/2015	\$1,203.45			
					1,203.45	10 60250	Streets EQUIPMENT - SUPP	DIESEL
293109	REDD'S ACE HARDWARE	41596	8/24/2015	8/24/2015	\$44.37			
					44.37	51 40250	EQUIPMENT - SUPPLIES &	SUPPLIES
293128	REDD'S ACE HARDWARE	41651	8/24/2015	8/24/2015	\$22.98			
					22.98	10 60250	Streets EQUIPMENT - SUPP	SUPPLIES
293320	REDD'S ACE HARDWARE	41651	8/26/2015	8/26/2015	\$15.91			
					15.91	10 65250	ParksRec EQUIPMENT - SU	SUPPLIES
293335	REDD'S ACE HARDWARE	41651	8/26/2015	8/26/2015	\$5.49			
					5.49	51 40250	EQUIPMENT - SUPPLIES &	SUPPLIES
293408	REDD'S ACE HARDWARE	41651	8/27/2015	8/27/2015	\$31.99			
					31.99	52 40250	EQUIPMENT - SUPPLIES &	SUPPLIES
293426	REDD'S ACE HARDWARE	41651	8/27/2015	8/27/2015	\$9.98			
					9.98	10 53250	Fire EQUIPMENT - SUPPLIE	SUPPLIES
293441	REDD'S ACE HARDWARE	41651	8/28/2015	8/28/2015	\$59.94			
					59.94	53 40250	EQUIPMENT - SUPPLIES &	PADLOCKS
293466	REDD'S ACE HARDWARE	41651	8/28/2015	8/28/2015	\$13.99			
					13.99	10 60250	Streets EQUIPMENT - SUPP	SPRAYER
293483	REDD'S ACE HARDWARE	41651	8/28/2015	8/28/2015	\$39.97			
					39.97	53 40250	EQUIPMENT - SUPPLIES &	CLEANING SUPPLIES

**City of Blanding
Invoice Register - 8/24/2015 to 9/3/2015 - All Invoices**

9/3/2015

<u>Invoice No.</u>	<u>Vendor</u>	<u>Check No.</u>	<u>Ledger Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Account No.</u>	<u>Account Name</u>	<u>Description</u>
300551	REDD'S ACE HARDWARE	41651	8/27/2015	8/27/2015	\$509.40			
	Vendor Total:				509.40	10 65360	ParksRec FOOTBALL EXPE	STRIPING PAINT FOR FIELD
					\$754.02			
5 - 2013 Natural	STATE BANK OF SOUTHERN UTAH	41603	8/24/2015	8/24/2015	\$9,733.75			
					9,733.75	54 40900	INTEREST EXPENSE	Interest - 2013 Natural Gas Re
544643	Aflac	4154801	8/25/2015	8/25/2015	\$616.85			
					616.85	10 2226	HEALTH INSURANCE PAYA	INSURANCE PAYMENT
553342220 08261	KINSEL, KATRINA/JACKSON, FREEM	41643	8/26/2015	8/26/2015	\$65.60			
					65.60	53 2290	CUSTOMER DEPOSITS	Deposit Refund: 553342220 -
9000533.082815	LANSING, CHELSEY	41644	8/28/2015	8/28/2015	\$394.04			
					394.04	53 2290	CUSTOMER DEPOSITS	Deposit Refund: 9000533 - LA
9805	UPPER CASE PRINTING, INK.	41659	8/27/2015	8/27/2015	\$73.44			
					73.44	53 40480	OTHER SPECIAL DEPART S	BILLING SUPPLIES
BLANDCY0815	SAN JUAN RECORD INC	41655	8/31/2015	8/31/2015	\$52.50			
					52.50	10 65360	ParksRec FOOTBALL EXPE	FOOTBALL AD
PR083115-163	OPPENHEIMER FUNDS	41647	8/31/2015	8/31/2015	\$215.00			
					215.00	10 2225	RETIREMENT PAYABLE	IRA
PR083115-277	UTAH STATE RETIREMENT	4163300	8/31/2015	8/31/2015	\$18,201.43			
					16,778.38	10 2225	RETIREMENT PAYABLE	Retirement
					1,112.02	10 2225	RETIREMENT PAYABLE	401k
					311.03	10 2225	RETIREMENT PAYABLE	401k Loan
PR083115-281	UTAH STATE TAX COMMISSION	41631	8/31/2015	8/31/2015	\$4,037.81			
					4,037.81	10 2223	STATE WITHHOLDING PAY	State Income Tax
PR083115-4358	CHILD SUPPORT SERVICES	41638	8/31/2015	8/31/2015	\$474.00			
					474.00	10 2227	CHILD SUPPORT PAYABLE	CHILD SUPPORT - UT
PR083115-502	EFTPS		8/31/2015	8/31/2015	\$81.25			
					65.56	10 2221	FEDERAL TAX / FICA PAYA	Social Security Tax
					15.34	10 2221	FEDERAL TAX / FICA PAYA	Medicare Tax
					0.35	10 2221	FEDERAL TAX / FICA PAYA	Federal Income Tax
PR083115-502	EFTPS	4163100	8/31/2015	8/31/2015	\$25,772.83			
					15,337.74	10 2221	FEDERAL TAX / FICA PAYA	Social Security Tax
					3,587.12	10 2221	FEDERAL TAX / FICA PAYA	Medicare Tax
					6,847.97	10 2221	FEDERAL TAX / FICA PAYA	Federal Income Tax
	Vendor Total:				\$25,854.08			
Refund: 5533422	USDA RURAL HOUSING		9/3/2015	9/3/2015	\$67.06			
					67.06	53 1310	ACCOUNTS RECEIVABLE	Refund: 553342203 - USDA R
S101535261.001	MOUNTAINLAND SUPPLY, LLC	41646	8/25/2015	8/25/2015	\$115.05			
					115.05	51 40250	EQUIPMENT - SUPPLIES &	REPAIR SUPPLIES
	Total:				\$88,255.04			
					25,854.08	10 2221	GL Account Summary	
					4,037.81	10 2223	FEDERAL TAX / FICA PAYA	
					18,416.43	10 2225	STATE WITHHOLDING PAY	
					616.85	10 2226	RETIREMENT PAYABLE	
					474.00	10 2227	HEALTH INSURANCE PAYA	
					35.00	10 3671	CHILD SUPPORT PAYABLE	
							BASEBALL REVENUE	

City of Blanding
Invoice Register - 8/24/2015 to 9/3/2015 - All Invoices

9/3/2015

<u>Invoice No.</u>	<u>Vendor</u>	<u>Check No.</u>	<u>Ledger Date</u>	<u>Due Date</u>	<u>Amount</u>	<u>Account No.</u>	<u>Account Name.</u>	<u>Description</u>
					150.00	10 42230	Court TRAVEL	
					80.07	10 46270	Airport UTILITIES	
					75.00	10 48240	P&Z OFFICE EXPENSE & S	
					193.64	10 50230	Visitor Cntr TRAVEL	
					49.95	10 50250	Visitor Cntr EQUIPMENT - SU	
					632.66	10 50270	Visitor Cntr UTILITIES	
					500.00	10 50310	Visitor Cntr PROFESSIONAL/	
					302.17	10 52270	Police UTILITIES	
					9.98	10 53250	Fire EQUIPMENT - SUPPLIE	
					269.39	10 53270	Fire UTILITIES	
					1,240.42	10 60250	Streets EQUIPMENT - SUPP	
					146.05	10 60270	Streets UTILITIES	
					445.70	10 60480	Streets OTHER SPECIAL DE	
					15.91	10 65250	ParksRec EQUIPMENT - SU	
					1,161.28	10 65270	ParksRec UTILITIES	
					50.00	10 65350	ParksRec SOCCER EXPENS	
					561.90	10 65360	ParksRec FOOTBALL EXPE	
					7,093.82	10 66270	Wellness Center UTILITIES	
					62,412.11		Total	
					610.41	51 40250	EQUIPMENT - SUPPLIES &	
					1,001.24	51 40270	UTILITIES	
					1,611.65		Total	
					477.49	52 40250	EQUIPMENT - SUPPLIES &	
					368.47	52 40270	UTILITIES	
					845.96		Total	
					67.06	53 1310	ACCOUNTS RECEIVABLE	
					459.64	53 2290	CUSTOMER DEPOSITS	
					99.91	53 40250	EQUIPMENT - SUPPLIES &	
					319.52	53 40270	UTILITIES	
					170.00	53 40310	PROFESSIONAL/TECHNICA	
					73.44	53 40480	OTHER SPECIAL DEPART S	
					1,189.57		Total	
					445.50	54 40250	EQUIPMENT - SUPPLIES &	
					15.00	54 40270	UTILITIES	
					9,733.75	54 40900	INTEREST EXPENSE	
					10,194.25		Total	
					32.14	57 40270	UTILITIES	
					11,969.36	57 40310	PROFESSIONAL/TECHNICA	
					12,001.50		Total	
					\$88,255.04		GL Account Summary Total	



City of Blanding



Natural Gas Company

**Report
August 2015**

Monthly Gas Usage 2,466

Monthly Usage this time Last Year 2,640

Number of Metered Services Added 0

A. 1/2" Service 0

B. 1" Service 0

C. 2" Service 0

Total Number of Metered Services 2014 2015

A. 1/2" Service 986 1002

B. 1" Service 55 57

C. 2" Service 16 16

City of Blanding Monthly Water Report



August 2015

Reported in Acre Feet

Reservoir	Total Reservoir Capacity	Required Consrvn Capacity	Total Usable Capacity	City Share of Total Capacity	Current Reservoir Volume	Unused City Storage	City Share of Current Volume	City Share of Volume 2014	City Share of Volume 2013
Starvation	500	0	500	500	464	36	464	0	0
4th Reservoir	2,350	250	2,100	2,100	2,249	101	1,999	1,280	992
3rd Reservoir	250	50	200	200	150	50	100	65	15
Drywash	185	0	185	0	0	0	0	0	0
Recapture	8,444	2,500	5,944	800	1,687	800	0	0	0
Total	11,729	2,800	8,929	3,600	4,550	987	2,563	1,345	1,007

	Gallons/Per Day	Acre Feet Month
Pipeline Flow	1,288,233	118.6

	Gallons	Acre Feet Month
Monthly Total Treated	29,651,000	90.99
Monthly Total Pumped	Well A	0.00
	Well B	0.00
	Well C	0.10
Total Montly Treated and Pumped		91.09

Notes:

Month to Month Reconciliation Upper System	
Beginning Reservoirs Storage	2,690.00
Plus Water Taken From Pipeline	118.60
Plus Water Taken From Ditch	0.00
Plus Water Pumped from Recapture	0.00
Plus Water to System from Irrigation Shares	0.00
Less Water Treated	90.99
Less Water Sold Third Parties	0.00
Less Raw Water Tap Sales	14.10
Less Water Loaned Irrigation Agreement	0.00
Less Evap/Ditch/Theft/Backwash losses	140.51
Ending Reservoir Storage	2,563.00

BLANDING POLICE

CHIEF LLOYD WATKINS

August 2015

Lloyd 3Z1

Incidents- 18
Citations- 2
Violations- 3
Hours -162

Jared 3Z2

Incidents- 20
Citations- 4
Violations- 8
Hours- 121

Steven 3Z3

Incidents- 20
Citations- 32
Violations- 57
Hours - 151

Lehi 3Z4

Incidents- 15
Citations- 7
Violations- 8
Hours - 157

Virgil 3Z5

Incidents- 20
Citations- 24
Violations- 28
Hours - 161.5

<u>Total Offenses</u>	<u>2014</u>	<u>2015</u>	<u>Percent Change</u>
August	102	90	-11.8 %
Year to date	753	780	3.6 %

<u>Total Citations</u>	<u>2014</u>	<u>2015</u>	<u>Percent Change</u>
August	43	69	60.5 %
Year to date	355	409	15.2 %

<u>Total Violations</u>	<u>2014</u>	<u>2015</u>	<u>Percent Change</u>
July	59	104	76.3 %
Total Year to Date	530	586	10.6 %

167 E 500 N
Blanding, UT. 84511

Office Phone 435-678-2334
Dispatch 435-678-2916

Fax 435-678-1507
www.blanding-ut.gov



City of Blanding Fire Department Activity Report August 2015



Activity	Frequency of Event	Frequency % of Total
Training	4	27%
Brush / Wildland Fire	1	7%
Fire Prevention Education / Presentation	0	0%
Mutual Aid Request/Rescue Extract	1	7%
Controlled Burn/Trash Fire	0	0%
Service Call / CO Detection	0	0%
Structure Fire Call	0	0%
Fire Chief Inspection	2	13%
Chimney fire / Smoked up home	0	0%
Property Clean Up	0	0%
Good Intent Calls (False Alarm)	0	0%
Burn Permits Issued	3	20%
Other / Work Meetings	0	0%
Car Fire	0	0%
Life Flight / Landing Zone	4	27%
Total	15	100%

August turned out to be a slow month for call outs, and training. Our call outs consisted of a one car rollover at Moki Dugway, and a assist to San Juan county fire, in putting out a wildland fire, and four landing zones, at Blue Mountain Hospital. Our training consisted of CPR, and first aid training, restocking Engine 1, and cleaning and reorganizing the fire station. If you have any questions or concerns, please feel free to contact me by phone, email, or text.

September 2015 Recreation Report

	2014 # of participants	2014 Revenue	2015 # of participants	2015 Revenue
T-Ball	79	\$2,300.00	90	\$2,475.00
Girls Machine Pitch	26	\$700.00	24	\$660.00
Boys Machine Pitch	60	\$1,740.00	48	\$1,440.00
Girls Softball - Totals	59	\$3,540.00	68	\$4,240.00
Boys Baseball -Totals	77	\$4,620.00	96	\$5,890.00
Mens Basketball	80	\$2,400.00	N/A	N/A
Boys Basketball	86	\$3,655.00	85	\$4,025.00
Girls Basketball	44	\$2,090.00		
Soccer	144	\$4,600.00	135	\$4,725.00
Co-Ed Softball	7 Teams	\$2,100.00	N/A	N/A
Flag Football	50	\$1,625.00	68	\$2,380.00
Tackle Football	65	\$4,715.00	36	\$2,700.00
Wellness Center	2014 Annuals		2015 Annuals	
August	1,226		1,198	
	2012-2013	2013-2014	2014-2015	2015-2016
REVENUE	\$44,008.80	\$47,094.56	\$35,804.99	\$32,710.74

Recreation:

- * Soccer Finished last week
- * Flag Football started last week
- * Tackle football will start this week
- * Girls Basketball sign-ups will start next week

Parks:

- * Starting Fall Fertilizer
- * We have been cutting back on the water as the weather is starting to cool

Wellness Center:

- * The Pools last day being open was on September 7th
- * We are doing concrete work around the pool and will begin winterizing it before months end



Jeremy Redd <jredd@blanding-ut.gov>

RE: ROOF DESIGNS

1 message

George Matocha <gmatocha@matocha.com>
To: Jeremy Redd <jredd@blanding-ut.gov>

Mon, Aug 31, 2015 at 11:08 AM

Jeremy:

The engineer completed his calculations and the existing structure [beams and column connections] **cannot** handle the snow load design. We are down to basically three variation designs to roof over this canopy.

1. For the one way roof design [KS-2] we would need to add two columns under the existing beam to carry the new loads. The columns are close to the existing building and the masonry decorative wall, leaving the center open as a walkway. May need to review the storm water piping near the building and masonry decorative wall.
2. A gable roof with a flared extension [Sk-1], identifying the access points from either side of the entrance. Three new columns with one in the center to hold the center beam. This structure is completely independent from the existing structural canopy. No tearing into existing walls, similar to the 1 above.
3. Canvas concept illustrated early. We would need to decide how to attached the cables to the existing structure or again add new columns.

Please let me know when you would like to discuss these options.

George R. Matocha, Jr., NCARB, AIA

President

Matocha Associates

P.O. Box 157 | Monticello, Utah 84535

Phone: 630.530.2300 | Direct Number 630-701-7641 | Fax: 630.701-7641 | Cell: 630.417.2100

Offices in Illinois, Wisconsin and Utah

Email: gmatocha@matocha.com | Web: www.matocha.com

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 **Blanding Wellness Center Roof 2015 August 31.pdf**
1314K

SAN JUAN COUNTY SCHOOL DISTRICT & BLANDING CITY
JOINT USE OF PROPERTY AGREEMENT

THIS JOINT USE OF PROPERTY AGREEMENT (hereinafter referred to as "AGREEMENT") is entered into this _____ day of _____ 2015, by and between **BLANDING CITY MUNICIPAL CORPORATION** (hereinafter referred to as "City"), a body corporate and politic existing under the laws of the State of Utah, whose mailing address is 50 West 100 South, Blanding, Utah 84511, and the **SAN JUAN COUNTY SCHOOL DISTRICT**, a corporate body of the State of Utah, whose mailing address is 200 North Main Street, Blanding, Utah 84511, (hereinafter referred to as "District")

WITNESSETH

WHEREAS, the City owns several facilities which have been developed by the City for recreational purposes, hereinafter referred to as City Recreational Facilities, and

WHEREAS, the District owns several facilities which have been developed by the District for recreational purposes, hereinafter referred to as District Recreational Facilities, and

WHEREAS, the District and the City (the Parties) agree that it is in the best interest of the citizens/tax payers living in and around Blanding to share the use of their facilities with each other; and

WHEREAS, the Parties desire to formalize an agreement regarding the joint use of the City Recreational Facilities and the District Recreational Facilities for City and District recreational programs.

Now, THEREFORE, for and in consideration of these premises, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do hereby agree as follows:

AGREEMENT

1. **Joint Use of Facilities:** It is agreed that the Parties shall have the joint right to use the City Recreational Facilities and the District Recreational Facilities all year around for City and District activities at no cost.

The Parties agree to accept joint responsibility to schedule and correlate activities so that no event conflicts occur. The District agrees to designate one point person to schedule and correlate all activities at each District Recreational Facility. The City agrees that the point person to schedule and correlate the use of its Recreational Facilities will be the Blanding City Recreation Director. It is agreed that the City will have the first right to use the District Recreational Facilities after District use for in season District activities, and that the District will have the first right to use the City Recreational Facilities after the

City use for in season City activities. Each party agrees that they will make best efforts to meet the needs of each other's programs.

The parties understand the City Wellness Center is a fee supported facility by community residents and that use for regular league play or practice by the District is not planned for, anticipated, or contemplated as part of this agreement. Any District use will be considered by the City and scheduled by the recreation director as is prudent on a case by case basis.

2. **Maintenance and Operation:** It is agreed that the City at City expense will maintain the City Facilities and the District at District expense will maintain the District Facilities. This includes all utilities, maintenance, and operational costs associated with the same.

It is further agreed as follows:

- a. The parties agree that they will maintain their facilities in a professional and usable state so as to mitigate liability and provide a playing area that does not create a safety hazard or make play dangerous or uncomfortable.
- b. Each party agrees that it will not make changes to systems or facilities without the prior written consent of the other party or to bring equipment on to the grounds or facilities without prior written approval.
- c. Each party agrees that they will have their bathroom facilities if any open and available for each scheduled event and to make best efforts to use conservatively consumable supplies and utilities while using each other's facilities and to create schedules to avoid if possible any unnecessary electric demand charges. It is further agreed that any scheduled prolonged use of facilities for onetime events may require a fee to the other to cover unexpected costs unforeseen at the time this agreement was made. For example unexpected use of electrical power for field lights.
- d. Each Party agrees to comply with general policies for use of the Facilities as established by the other and that Facilities will not be used for unlawful purpose. It is further agreed that the Parties reserve the right to receive notice, discuss and accept said general policies as set by the other prior to being responsible for compliance.
- e. Each party agrees to have a responsible adult over the age of 21 present to oversee the activities of the same when a facility is being used, and to ensure that all policies and procedures for that facility are being followed.
- f. Each party will be responsible to layout, line, game prepare and mark their own fields for play and that each party will be responsible to purchase their own materials and equipment to do the same.
- g. Each party agrees that they will provide a courtesy clean-up of trash after each scheduled event.

- h. Each party agrees to be responsible to provide any removable equipment required for play.
 - i. The District will have no responsibility to pay for or provide capital improvements on the City Facilities and that the City will have no responsibility to pay for or provide capital improvements on the District Facilities.
 - j. The parties reserve the right to charge admission to their events and to conduct onsite fundraisers.
 - k. In the event that facilities are requested for use before the normal time they are usually available each year, or if special preparation is requested to begin play before the normal season's needs, any costs associated with early preparation will be paid for by the requesting party
3. **Insurance:** Each party agrees to provide property insurance for their own facilities.
- Each party agrees to provide and maintain liability insurance for all of their own activities and events.
4. **Authority:** The officers who sign this agreement certify that this agreement was duly authorized by the governing board at a lawful meeting duly held and attended by a quorum.
5. **Entire Agreement:** This Agreement embodies the entire agreement between the parties in connection with this transaction and there are no oral or written agreements, representations or inducements existing between the parties relating to this transaction which are not expressly set forth herein and covered hereby.
6. **Governing Law:** This Agreement shall be construed and interpreted in accordance with the laws of the State of Utah.
7. **Indemnity:** The parties hereto each agree to indemnify, save harmless and release the other party hereto and their respective officers, agents, volunteers, employees, directors and shareholders from and against any and all losses, damages, injuries, liabilities, suits and proceedings (herein collectively "damages"), arising out of the performance of this agreement which are caused in whole or in part by the negligence of that party's officers, agents, volunteers or employees, but not for damages properly allocable to the negligence of the other party.
8. **Binding Effect:** This Agreement shall be binding upon and insure to the benefit of the parties hereto and to their legal representatives, assigns, administrators, successors or successors in interest.
9. **Headings:** The article and paragraph numbers in this Agreement are inserted only as a matter of convenience and do not define, limit, construe or describe the scope or intent of

any such paragraphs or articles of this Agreement, nor do they in any way affect this Agreement.

10. **Term:** The term of this agreement is for a period of three years beginning July 1, 2015, and ending June 30, 2018.

11. **NOTICES**

All notices or other writing in this Agreement provided to be given shall be deemed to have been fully given, made or sent when deposited in the United States mail, certified return receipt requested, or registered, postage prepaid and addressed as follows:

District: **200 North Main
Blanding, Utah 84511**

City: **50 West 100 South
Blanding, Utah 84511**

The address to which any notice or other writing may be given, made or sent to either party, may be changed by written notice given by such party as above provided. All other communication regarding this contract will be handled through the City Administrator and the District Business Administrator or designee as provided by notice in writing to the other party.

Scheduling Contact Person: For any issues of scheduling, maintenance, or other outstanding issues, San Juan High School's Athletic Director shall be the direct contact for San Juan School District. Blanding City's Recreational Director will remain the contact for any city field issues.

Meeting Requirement: During the beginning of each year in the month of January as closest to the 15th, a meeting shall be held, including city field officials, and San Juan School District representatives to discuss field usage for the up-coming year, as well as any issue or concerns for the ensuing year. At this meeting, major calendaring would need to be discussed and tentatively set so that any conflicts or issues may be resolved before the date.

Mediation: The parties agree that in the event that the parties disagree on the terms of this Agreement, and prior to either party filing any action against the other party in court, the parties will mediate their disagreement through a neutral, court approved mediator. Both parties agree to put forth a good faith effort in agreeing upon a mediator and in the mediation. Failure to make a good faith effort may result in an award of attorney's fees to the other part.

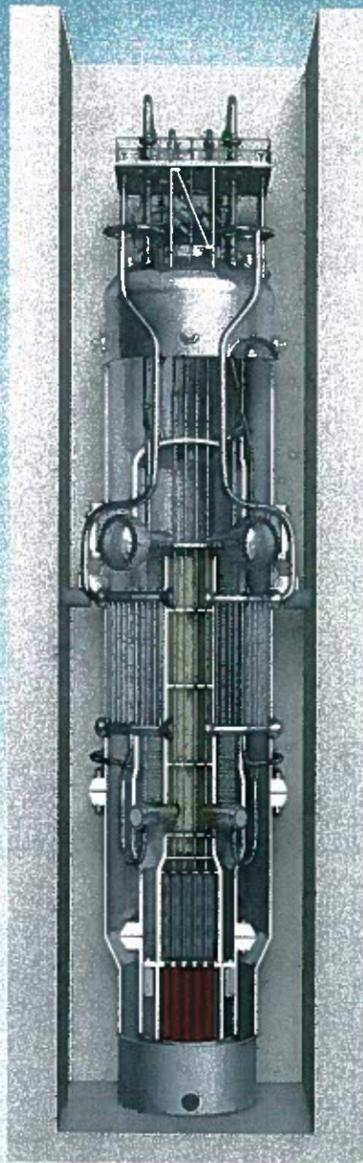
IN WITNESS WHEREOF, the parties hereto have executed the Agreement as of the date first written above.

CITY OF BLANDING

SAN JUAN COUNTY SCHOOL DISTRICT

Calvin Balch, Mayor

Debbie Christiansen, President



SIMPLE

The NuScale Power Module™ design is comprised of the reactor vessel and containment vessel in a single cylindrical module. The NuScale Power Module has no reactor coolant pumps, no external steam generator vessels, and no large-bore reactor coolant piping. This translates into lower cost to fabricate, install, operate, maintain and decommission, thereby reducing the life-cycle cost to produce energy while lowering operational risk.

SMALL

The small module size (i.e., 76 feet in height; 15 feet in diameter; total weight of approximately 700 tons) permits component shipment via conventional power plant construction transport means (truck, rail, or barge). Its small site footprint for a 570 MWe (net, nominal) installation of 12 modules will support a modernized Emergency Planning Zone based on small core size, $\sim 10^{-8}$ core damage frequency and use of multiple barriers between the fuel and the environment.

A COST COMPETITIVE NUCLEAR OPTION FOR MULTIPLE APPLICATIONS

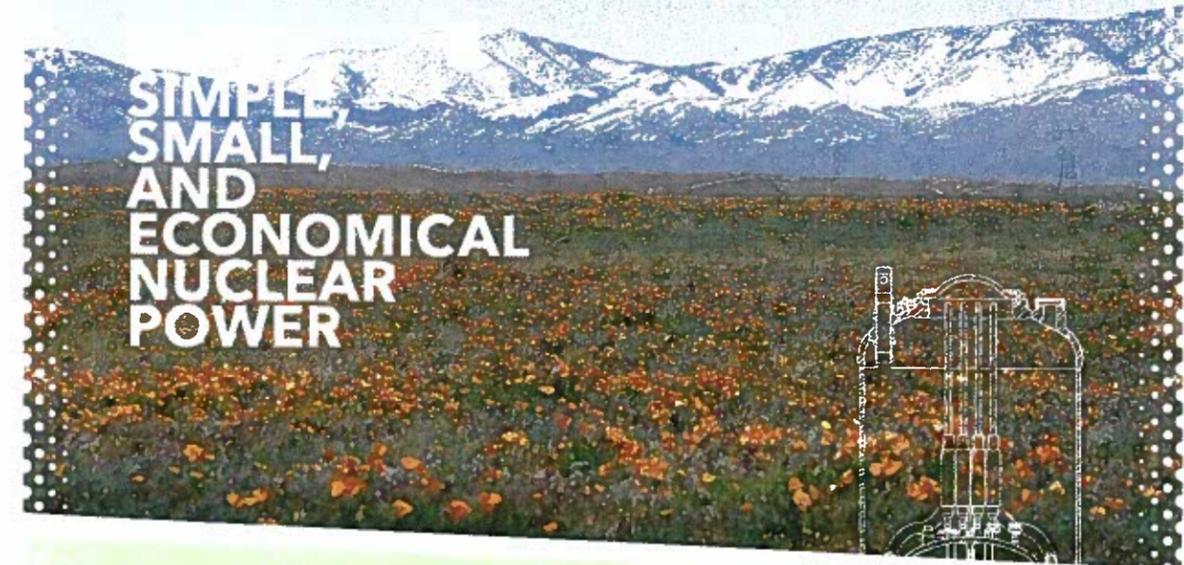
NuScale's Power Module, at 50 MWe (gross) generating capacity, enables utility companies to "right-size" their power plants for current needs, then add capacity as necessary. Since the NuScale Power Module is far less complex than other designs, factory fabrication and on-site installation is simplified. Factory fabrication and assembly reduces cost, and components are delivered to the site in "ready to install" form. As a result, construction occurs in a shorter, more predictable period of time. The peak construction workforce required to construct NuScale power plants will be less than 20% of the large stick-built nuclear plants. Our short 3-year construction schedule provides greater assurance that the plant will achieve operation on time and on budget.

For more information about NuScale Power, visit www.nuscalepower.com.

It's a **Nu** day.



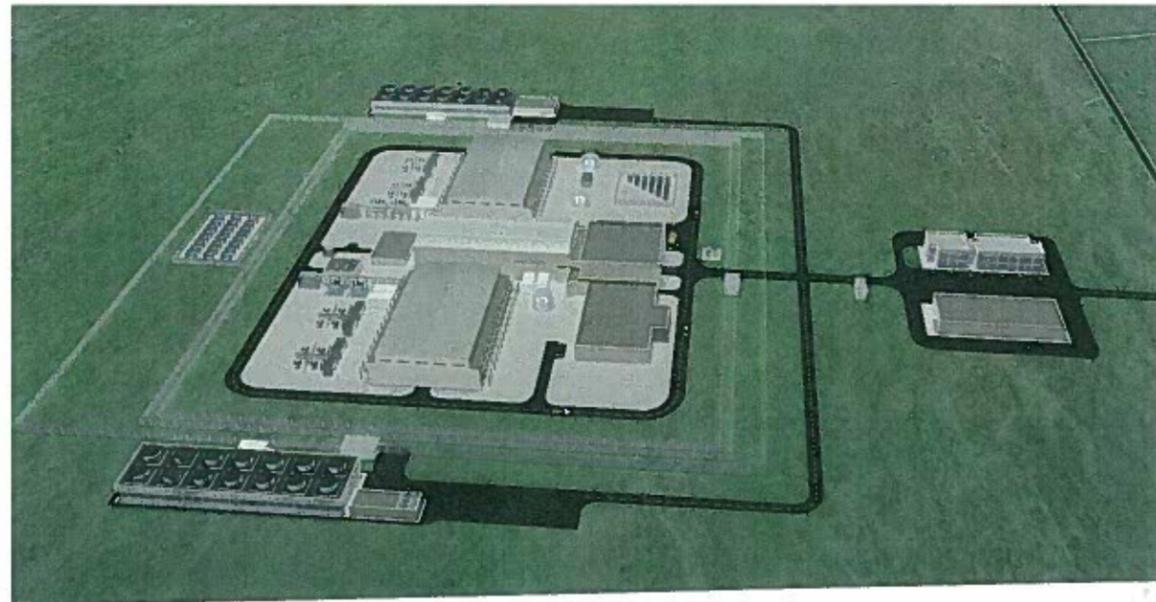
www.nuscalepower.com
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SIMPLE,
SMALL,
AND
ECONOMICAL
NUCLEAR
POWER



It's a **Nu** day.



SAFE, SIMPLE, SMALL, AND ECONOMICAL NUCLEAR POWER

NuScale Power™ has created a new kind of nuclear plant, a smaller, scalable version of pressurized water reactor technology, designed with passive safety features.

The NuScale plant uses natural forces to operate and cool the plant. This eliminates the need for many of the large and complex systems required in today's nuclear plants. This simplicity allows the NuScale Power Module™ to be factory-built and transported to the site. This makes NuScale plants faster to construct, and less expensive to build and operate.



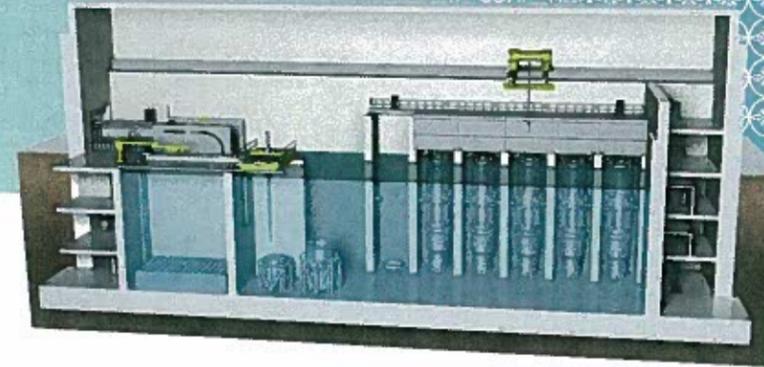
Each NuScale Power Module generates 50 megawatts (gross) of electrical power. Additional modules can be added, providing scalability as electricity demand grows. This gives customers with smaller power requirements the option for economical, reliable, and carbon-free power in their portfolio. NuScale's 160MW thermal output also makes it a perfect fit for process heat and steam applications, such as refining, desalination, and district heating.

Integrating the steam generator into the reactor pressure vessel greatly simplifies design and modularity. A containment vessel surrounds the reactor pressure vessel, replacing the reinforced concrete domed building that has been the industry norm.

SAFETY FEATURES OF THE NUSCALE DESIGN

In designing the NuScale Power Module and power plant, NuScale's Triple Crown for Nuclear Plant Safety™ has achieved a paradigm shift in the level of safety of a nuclear power plant facility. It is a revolutionary solution to one of the biggest technical challenges for the current fleet of nuclear energy facilities.

Cross-sectional view of the NuScale reactor building



NuScale's innovative and comprehensive safety features are incorporated to provide stable long-term nuclear core cooling under all conditions, including severe accidents. These safety features include:

- The breakthrough Triple Crown for Nuclear Plant Safety™, enables the NuScale Power Module in a station blackout condition to safely shut down and self-cool, indefinitely with no operator action, no AC or DC power, and no additional water for design basis events.
- Natural circulation for normal operation eliminates the need for large primary piping and reactor coolant pumps.
- Containment vessel submerged in an ultimate heat sink for core cooling in a below grade reactor pool structure housed in a Seismic Category 1 reactor building.
- A small nuclear fuel inventory, since each NuScale Power Module houses approximately 5% of the nuclear fuel of a conventional 1,000 MWe nuclear reactor.



NUSCALE POWER MODULE

Thermal capacity:	160 MWt (gross)
Electric capacity:	50 MWe (gross)
Capacity factor:	> 95 percent
Dimensions:	76 feet x 15 feet cylindrical containment vessel module containing reactor and steam generator
Weight:	About 700 tons are shipped from the factory in three segments
Transportation:	Truck, rail or barge
Manufacturing:	Forge and fabricate at existing facilities in the U.S.
Cost:	Numerous advantages due to simplicity, modular design, volume manufacturing and shorter construction times
Fuel:	Standard LWR fuel in 17X17 configuration, each 2 meters in length, up to 48-month refueling cycle with fuel enriched at <5%



Portland Office | 503.715.2222
6650 SW Redwood Lane,
Suite 210
Portland, Oregon 97224

Rockville Office | 301.770.0472
11333 Woodglenn Ave.,
Suite 205
Rockville, Maryland 20852

Corvallis Office | 541.360.0500
1100 NE Circle Boulevard,
Suite 200
Corvallis, Oregon 97330

Charlotte Office | 704.526.3413
6060 Piedmont Row Drive South,
Suite 600
Charlotte, North Carolina 28287

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