

MEETING NOTICE & AGENDA



Heber Light & Power Company

31 South 100 West

Heber City, Utah 84032

Title:	Heber Light & Power Board of Directors Regular Meeting
Location:	Heber Light & Power Business Office, 31 S 100 W, Heber City, UT 84032
Date:	Wednesday, September 2, 2015
Time:	4:00 pm

Board Members	
1	Mayor Alan McDonald
2	Mayor Colleen Bonner
3	Mayor Bob Kowallis
4	County Council Chair Kendall Crittenden
5	Heber City Council Representative Jeff Bradshaw
6	Heber City Council Representative Robert Patterson
Agenda Items	
1	Consent Agenda - Items for Approval:
	a. July 22, 2015 and August 5, 2015 Minutes
	b. July 2015 Financial Statements
	c. July 2015 Warrants
2	Discussion and vote on proposed rate increase and rate structure modification
3	Discussion and vote on initial agreement for UAMPS Carbon-free Power Project
4	Approval for signing of IPA documents re: modified alternate fuel repowering
5	General Manager's Report
6	Staff Reports
	NOTE: The Board reserves the right to move into Closed Session on any of the above items.



Heber Light & Power

31 South 100 West
Heber City, Utah 84032
July 22, 2015

Regular Board of Directors Meeting
4:00 p.m.

The Board of Directors of Heber Light & Power met on July 22, 2015, in the Heber Light & Power Business Office at 31 South 100 West, Heber City, Utah.

Present:

Mayor	Alan McDonald
Mayor	Bob Kowallis
Mayor	Colleen Bonner
Heber City Council Member	Robert Patterson

Excused:

County Council Chair	Kendall Crittenden
Heber City Council Member	Jeff Bradshaw

Others Present: Jason Norlen, Harold Wilson, Joe Dunbeck, Bart Miller, Jake Parcell and Karly Schindler.

Chairman McDonald opened the meeting and welcomed those in attendance. He excused Director Kendall Crittenden and Director Jeff Bradshaw from the meeting. Chairman McDonald thanked staff for their work.

Consent Agenda Items for Approval: June 24, 2015 Board Minutes, June 2015 Financial Statements and June 2015 Warrants: Chairman McDonald asked for any modifications or changes to the above-listed items and when none were given, asked for a motion.

Director Robert Patterson moved to approve the June 24, 2015 Board Minutes, June 2015 Financial Statements and June 2015 Warrants Director Bob Kowallis seconded the motion.

Voting Aye: Mayor Alan McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, and Council Member Robert Patterson. Voting Nay: None. County Council Chairman Kendall Crittenden and Council Member Jeff Bradshaw were excused from the meeting.

1 **Discussion of Updated Cost of Service Study/Rate Design Draft:** Chairman McDonald turned the time over
2 to Jason Norlen, General Manager. Norlen stated staff had reviewed the draft cost of service study heavily and
3 made a few adjustments since the last meeting. Jason mentioned there were two changes that resulted in a
4 difference in the actual outcome of the cost of service study. One change was adjusting the number for gas
5 generation so that it wasn't being double-booked. He also stated another change was made to capitalized
6 benefits. With those changes, the cost of service study came in with an overall shortfall of about 6%. Norlen
7 stated that with those changes made, it then fell to the Board to decide what the increase should be. Chairman
8 McDonald stated that the rate increase was necessary to fund such things as capital improvement projects and
9 unexpected repairs to the system. Norlen stated this was correct. There were questions from various Board
10 Members, as well as discussion among staff and the Board. Norlen stated that this draft would be posted for the
11 public and would be presented at the public hearing on August 5th. Chairman McDonald stated there would be
12 an open house on Wednesday, July 29th from 5:00-7:00 p.m. at the HL&P Business Office and that the public
13 was welcome to attend and ask any questions or to voice their concern. The public hearing will be held August
14 5th at 6:00 p.m. at the Heber City Council Chambers. Staff will also present the proposed rate increase to the
15 Heber City Council on August 6th. The Board will not vote on the rate increase at the public hearing, but will
16 wait until the August Board meeting. Chairman McDonald reiterated the public was welcome to discuss their
17 concerns with the Board and staff. Bart Miller also stated the public was welcome to meet with staff at any time
18 prior to the open houses, etc. and this invitation was extended to the area's Council Members as well.

19
20 Director Bob Kowallis moved to present this information to the public as the recommendation from HL&P for
21 next year's rate increase. Director Colleen Bonner made the second.

22
23 Voting Aye: Mayor Alan McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, and Council Member
24 Robert Patterson. Voting Nay: None. County Council Chairman Kendall Crittenden and Council Member Jeff
25 Bradshaw were excused from the meeting.

26
27 Miller also stated they would attend the Council meetings in Charleston and Midway.

28
29 **Update on new accounting regulation:** Miller informed the Board regarding the new GASB 68 rule that will
30 require the URS retirement contributions to be listed as a liability and as an asset on the financials. That will be
31 a significant change for this next year. He also mentioned another rule change, GASB 75, which would not take
32 effect until 2017, but would affect the OPEB liability. Since we already report OPEB, it just involves some
33 truing-up. There was discussion among staff and the Board with regard to how to distribute funds appropriately
34 and to plan appropriately for the future. Chairman McDonald asked about the Audit Committee meetings, and
35 staff and Board felt these were going well.

36
37 **Discussion of Interlocal Act Provisions Re: Board Compensation:** Dunbeck stated the Interlocal Act had
38 been amended and one of the provisions involved Board compensation. The provision provided that the Board
39 determine the amount of Board compensation and then take it back to their individual councils for approval.
40 Dunbeck stated that he would present a draft of the amended bylaws at a future Board meeting. However, since
41 the Company already follows most of the provision, it is mainly a housekeeping issue.

1
2 **Approval of Resolution 2015-05 Second Quarter Dividends:** Chairman McDonald asked if there were any
3 changes the Board would like to make to the distribution of the second quarter dividends and asked Miller to
4 state the amounts for the Board. Kowallis replied and stated the amount for Charleston and Midway was \$9,375
5 each and Heber City's amount was \$56,250. Chairman McDonald asked for a motion.
6

7 Director Colleen Bonner moved to approve Resolution 2015-05 Second Quarter Dividends. Director Robert
8 Patterson seconded the motion.
9

10 Voting Aye: Mayor Alan McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, and Council Member
11 Robert Patterson. Voting Nay: None. County Council Chairman Kendall Crittenden and Council Member Jeff
12 Bradshaw were excused from the meeting.
13

14 **Presentation of Heber Valley Railroad Master Plan:** Norlen reported on the Railroad master plan on behalf
15 of Lane Lythgoe and Mark Nelson and stated that there have been extensive discussions with all parties. The
16 concern is in regard to the site for the second point of interconnect substation. The current proposal is to place
17 it directly west of the generation facility. All stakeholders are in agreement that that is the right location for that
18 substation. HL&P will continue with plans to build it there and will share all design drawings with stakeholders
19 and make every effort to keep as small a footprint as possible. There was further discussion among the Board
20 and staff.
21

22 **Discussion of UAMPS Carbon-Free Power Project:** Norlen updated the Board on the small modular reactor
23 project that that UAMPS is doing. He stated that we are still in on the project at this point and have a choice as
24 to whether to continue to participate. The next off-ramp is the project study phase siting agreement. The
25 agreement basically spells out the terms of setting the budget and how the money would be spent as a site is
26 developed for the plant. Most of the sites being studied are at the national laboratory site in Idaho. Kowallis
27 asked as to why there was so much focus on the location of the plant. Norlen stated that there were various
28 studies that needed to be performed to determine site viability. Dunbeck stated that it is part of the process for
29 regulatory approval. Norlen stated the source of the budget was 1.6 million from UAMPS, 1.6 million from
30 NuScale and then matching funds from the Department of Energy in order to get the project to the budget
31 needed to develop a site. Dunbeck reiterated that HL&P could step out of the project at any phase as the project
32 moved forward. Norlen explained to the Board that some adjustments to the agreement still needed to be made
33 and that the agreement would be provided to the Board before the next meeting so a decision could be made.
34

35 Dunbeck mentioned that with regard to IPP, the previous Board had approved a power sales contract, but felt
36 that it was appropriate for the current Board to understand the contract. Norlen stated he would provide the
37 information to the Board for their review.
38

39 **Confirm attendance at UAMPS Annual Conference:** Chairman McDonald asked who would be in
40 attendance. The Board Members who would attend were asked to report to Jason Norlen.
41

1 **General Manager's Report:** Norlen stated there was a conflict with the August Board Meeting due to the
2 UAMPS Annual Conference. After discussion, it was decided to meet August 5th after the public hearing to
3 discuss the Carbon Free Project and then to meet on September 2nd at 4:00 p.m. for the Regular Board Meeting.
4

5 The Ombudsman has been engaged regarding the customer that was charged as commercial instead of
6 residential. The Ombudsman may wish to speak with the Board regarding the matter.
7

8 Norlen stated the outage report for July consisted of 24 outages, due in part to some bad underground lines and
9 in part to the heat spell in June that heated up the equipment pretty good, and failures typically follow. Norlen
10 stated they had worked to repair those as quickly as possible. In the first week of July, Rocky Mountain Power
11 had some problems which ended up causing problems for HL&P due to capacity. This goes to prove further the
12 need for more capacity in our area.
13

14 Rocky Mountain Power is having issues with getting a transmission line into the Silver Creek Substation and
15 has requested a letter from HL&P with regard to the importance of transmission to HL&P from this line. The
16 Board was in agreement with Norlen sending a letter.
17

18 **Discussion of Company's Property Interests (Closed Session):** Director Robert Patterson moved to go into
19 Closed Session to discuss real property and litigation. Director Bob Kowallis seconded the motion.
20

21 Voting Aye: Mayor Alan McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, and Council Member
22 Robert Patterson. Voting Nay: None. County Council Chairman Kendall Crittenden and Council Member Jeff
23 Bradshaw were excused from the meeting.
24

25 Director Colleen Bonner moved to exit Closed Session. Director Robert Patterson made the second.
26

27 Voting Aye: Mayor Alan McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, and Council Member
28 Robert Patterson. Voting Nay: None. County Council Chairman Kendall Crittenden and Council Member Jeff
29 Bradshaw were excused from the meeting.
30

31 With no further business to discuss Director Robert Patterson moved to adjourn the meeting. Director Bob
32 Kowallis made the second.
33

34 Voting Aye: Mayor Alan McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, and Council Member
35 Robert Patterson. Voting Nay: None. County Council Chairman Kendall Crittenden and Council Member Jeff
36 Bradshaw were excused from the meeting.
37
38

39 Amanda Anderson
40 Board Recorder



Heber Light & Power

75 North Main Street – Heber City Council Chambers
Heber City, Utah 84032
August 5, 2015

Public Hearing/Special Meeting
6:00 p.m.

The Board of Directors of Heber Light & Power met on August 5, 2015, in the Heber City Council Chambers located at 75 N. Main Street Heber City, Utah.

Present:	Mayor	Alan McDonald
	Mayor	Bob Kowallis
	Mayor	Colleen Bonner
	Heber City Council Member	Robert Patterson
	County Council Chair	Kendall Crittenden
	Heber City Council Member	Jeff Bradshaw

Others Present: Jason Norlen, Jake Parcell, Harold Wilson, Joe Dunbeck, Karly Schindler, Robert Pender, TJ North, Shane Carlson, Emily Brandt, Rick Coleman, Bill Goodall, Mattie Kirby, Joe Wynn, Paul Ballif, Aaron Hicken, Kelleen Potter, Bob Wren, Danny Goode.

Public Hearing on Proposed Rate Increase and Rate Structure Modification

Chairman McDonald welcomed those in attendance. He stated this was a Public Hearing/Special Meeting. He then turned the time to Jason Norlen, General Manager. Norlen thanked Chairman McDonald and welcomed all those in attendance. He stated the purpose of the hearing was due to the significant changes to the rate structure and could have a significant effect on the commercial class customers, as well as changes for the residential customers. He introduced Mr. Robert Pender and briefly explained Pender's background and education. Norlen stated that after approving the 2015 budget, HL&P began working with Pender to resolve shortfall issues. Norlen turned the time to Pender and stated HL&P had sent the budget for 2015 to begin the process and from that budget he developed the cost of service study and rate redesign.

Pender took the floor and introduced himself to those in attendance. He stated that each rate study was unique, as every utility was unique, including HL&P. Pender explained the purpose of rate making. When annual

1 revenue requirements change, there is a need for the rates to change. He stated it had been five years since the
2 last rate increase. He stated purposes of rate making are to carry out goals the utility may have and to make
3 sure that rates were fair, reasonable and nondiscriminatory across the customer classes. Pender identified in
4 detail the process of conducting a rate study, including determining revenue requirements, separating the costs
5 by functionalizing them into buckets, classifying costs by demand related costs, energy related costs and
6 customer related costs, and allocating costs to customer classes. Key concepts used in the cost of service study
7 were demand (kilowatts used) and types of demand (i.e. coincident peak, etc.), energy/consumption, customer
8 classes (residential, commercial, etc.), loss factor, load factor (which was why a demand rate was implemented
9 in a rate redesign). Pender explained that a typical year's costs were included in the study, without any one time
10 costs, in order to reflect costs appropriately. He explained that the costs were then divided into the buckets of
11 generation, distribution and customer related costs. The test year costs were then allocated to the rate classes.
12 Pender then calculated the test year revenues under current rates and this determined whether a rate increase or
13 decrease was justified. The results of the cost of service study that Pender performed amounted to a deficit of
14 \$844,000.00 or about 6% budget shortfall.

15
16 Pender identified the current rate structure: residential has a monthly service charge of \$12.00, an energy charge
17 for the first 1,000 kWh's consumed of 7.525 cents/kWh and all additional kWh's is 9.45 cents/kWh. For
18 commercial it is an energy charge only, no service charge, first 500 kWh's is 14.925 cents, the next 500 kWh's
19 is priced at 10.45 cents and everything above that is priced at 7.99 cents.

20
21 The proposed rate design and rates resulted in a 6% increase, but no change in the basic design of the rates; it
22 would still contain a customer service charge and the kWh sales charge. For commercial a change would be
23 made to the design/structure and the rates. Three customer classes were being proposed. Small commercial and
24 general service would be customers registering less than or equal to 30kW, medium commercial would be
25 greater than 30 kW and less than or equal to 50kW (monthly billing demand), and large commercial rated at 250
26 kW. There are no changes proposed for street or security lights.

27
28 For small commercial general service the base customer charge would be \$8.00/month. The demand charge
29 would be \$8.90/kW/month and a two tier energy charge of the first 1,000 kWh's would be 7.8 cents/kWh and all
30 additional kWh's priced at 4.60 cents/kWh. For medium commercial service, the base customer charge would
31 be \$15.20/month, demand charge \$10.00/kW/month, another two tier energy charge with the first 10,000 kWh's
32 priced at 6.04 cents/kWh and everything above that priced at 4.60 cents/kWh. For large commercial there
33 would be a base customer charge of \$26.90/month, demand charge of \$13.50/kW and a one tier energy charge
34 priced at \$4.60/kWh. The proposed rates for residential charge, assuming an average of 750 kWh
35 consumption, would be \$72.55 (an increase of \$4.11).

36
37 Pender continued to break down current rates and the proposed rates and provided those in attendance with a
38 detailed breakdown of kilowatt hours, average usage and so forth. The commercial classes would resolve the
39 issue of small commercial businesses paying the same amount for power as the larger commercial businesses,
40 which under the proposed rate plan, would make each commercial customer financially responsible for the
41 power they were actually using, as opposed to an overall rate for all commercial businesses. Pender used

1 graphs, etc. to explain to the Board and public the amounts of power used, generation costs, etc., and discussed
2 how the rates had been determined and explained how they were proposing to adjust the rate design to more
3 accurately reflect the power used and to create a fair and reasonable rate design for HL&P.
4

5 Pender concluded his presentation and stated that current rates needed to be increased in order to cover annual
6 revenue requirements. The proposed 6% increase would fully recover that deficit. He suggested that in a future
7 that the Company do a complete inventory of street and security lights by size, type and ownership. Pender
8 suggested HL&P continue to collect and analyze data using the internal meter system; this would enable them
9 to implement new rates and charges using time of use and/or time of day charges and so forth. He stated that
10 power factor had an important bearing on the power delivered to commercial customers, and stated HL&P
11 could implement capacitor banks/big batteries to adjust the billing demand for these types of businesses.
12 Finally, Pender suggested consideration of classifying and billing some of the three phase residential services,
13 small commercial and general service customers.
14

15 Chairman McDonald reminded those in attendance that the purpose of the public hearing was to discuss the rate
16 design and if there were other topics the public wished to discuss, he invited them to contact staff or the Board
17 at another time to address their questions and/or concerns. He then opened the floor to the public, reminding
18 them to state their name and address for the Board.
19

20 Mattie Kirby addressed the Board and asked why the rate increase in 2011 was insufficient and why the 2015
21 budget was used in the cost of service study rather than an actual year of expenses. Norlen stated that the rate
22 increase in 2011 was put into place because of increases on the purchase power side. HL&P absorbed those
23 power purchase increases as long as possible, but eventually had to increase rates. As far as using the 2015
24 budget, Norlen stated that the actuals in a given year could fluctuate significantly due to warm winters/cool
25 summers, etc. so in the budget, weather normalization was used to balance those fluctuations and to more
26 accurately reflect amounts which resulted in a more favorable result for the customers with regard to rates.
27 Norlen answered Kirby's question of whether the budget was "padded" and stated HL&P created their budgets
28 using normalized amounts to the best of their ability. Kirby then asked how long the rate increase would last
29 and what was an AMI system. Jake Parcell answered that the AMI was an automated meter information
30 system, which was the meter reading system used by HL&P. Kirby was concerned about automation and
31 requested more information. Chairman McDonald stated that the AMI meters were just a reflection of the
32 energy in a home and not used to collect other information. Chairman McDonald stated that the 6% increase
33 was planned for the current year. Norlen stated that staff would like to implement the 6% rate increase and then
34 they would review the rate design the following year and reevaluate at that time to see if there was another
35 increase in order. Norlen also stated that staff recommendation was to implement the 6% increase immediately,
36 upon Board approval.
37

38 Bill Goodall addressed the Board and thanked them for the tremendous efforts that had been put forth with
39 regard to the cost of service study. He stated that his opinion was that staff was working diligently to stabilize
40 the Company and to control costs. Goodall briefly explained his opinion with regard to the actual power used
41 as opposed to the amount of power customers were being billed. His suggestion was to educate the public with

1 regard to the programs that HL&P had in place currently and to potentially create additional incentive programs
2 for customers to assist them in reducing their power usage and to potentially balance the rate increase with a
3 reduction in their power usage. Norlen stated there were programs HL&P had in place, i.e. rebate programs,
4 etc. but stated there was always more that staff could do to educate the public to these programs, "going green"
5 and so forth.
6

7 Joe Wynn asked how the commercial classes were determined, how many businesses were in each class, and
8 how much power they were using. He was concerned with the three classes and stated he thought maybe they
9 should be divided further as his businesses would be raised 30% as his fell just above the small business class.
10 Pender answered that the classes were divided based upon the data collected from the automated meter reading
11 system. The small commercial class was selected as it was typical for local utilities, i.e. Rocky Mountain
12 Power. The 250 kW and above for large commercial consisted of 20-30 customers and that left the medium
13 class as the "in between" after reviewing the data.
14

15 Bob Wren stated he had emailed the Board with regard to what he was going to discuss. He stated he had
16 thoroughly reviewed Pender's report and stated he wanted to know if the savings to the customers would make
17 up for the reduction in power, or in other words, how much does peak power cost. Wren stated he had received
18 a spreadsheet from Norlen which answered some of his questions. Wren also asked about the averages used
19 and stated he was concerned about the commercial class averages as some were getting a decrease and some
20 would receive an increase. He was unsure of his demand, so he was unsure of whether he was classified as a
21 small or medium commercial. After reviewing the document provided by Norlen, Wren stated he was
22 concerned about specific businesses as their bills would potentially increase hundreds of dollars. His suggestion
23 was to phase-in the rate increase in a way that was not such a significant financial impact to individual
24 businesses, specifically small business and medium business classes. Wren also asked why impact fees were
25 not being used to recover some of the deficit.
26

27 Chairman McDonald stated they would briefly answer Wren's questions, but encouraged him to visit with staff
28 at a later date to discuss these issues further in order to receive the best possible answers and clarification with
29 regard to the concerns he had raised. Norlen stated that he sent Wren the spreadsheet to show him the demand,
30 etc. and stated that he was aware there were customers who would receive the highest financial impact. Norlen
31 stated that the load factor and demand played a major role in the power used, i.e., pumps created a high demand
32 even though the power used was not as high. These issues pushed the class of customer up when the rates were
33 studied. The new rate design would create a structure that would allow each customer to pay for the demand
34 and load they individually placed on the system. Norlen stated there were adjustments that the customers could
35 make to resolve the demand issues, but as the structure was currently set there was no incentive for the
36 customers to make any changes to their systems to place less demand on the system. Norlen stated they were
37 doing their best to provide appropriate energy at a reasonable cost for their customers.
38

39 Mattie Kirby asked the Board to remember that this rate increase was not the only increase recently, as water
40 rates had risen, school bond issues were coming in the near future and now HL&P wanted to increase their
41 rates. She was concerned with those in the community who were on set incomes and these increases affected

1 them greatly. Chairman McDonald stated that as a Board they were very aware of this fact and they had given
2 this study great time, thought and effort before bringing it before the public.

3
4 Chairman McDonald reminded those in attendance they were welcome to attend the HL&P Board meetings,
5 and were also welcome to speak with HL&P staff to have their concerns addressed and their questions
6 answered.

7
8 With no further business to discuss the public hearing was closed.

10 **Special Board Meeting**

11
12 The Chair opened the Board meeting at 7:30 p.m.

13
14 **Discussion of UAMPS Carbon-Free Power Project:** Joe Dunbeck review the agreement for the Carbon Free
15 Power Project with the Board and stated that it was very narrow and had a number of off-ramps. The purpose
16 of the agreement was to put in place a mechanism whereby UAMPS could begin preliminary work to determine
17 whether there was a feasible site in Idaho or elsewhere for the project and to begin obtaining water rights and so
18 forth. He explained that this agreement was just a very small step in the process. He stated there was concern
19 among the Board with regard to being "stuck" in a contract that would continue to cost HL&P. Dunbeck stated
20 the commitment at the current time was a very low level commitment for UAMPS to begin investigating the
21 project. The contract tied HL&P to an 8% interest in the project. Once the players were in place, the project
22 management committee would create a budget for Phase I. If the Phase I budget was not satisfactory then
23 HL&P would have an off-ramp. Dunbeck also explained other protections to get out of the project if the budget
24 increased more than a certain amount. He stated that the same rules applied to Phase II. The total investment to
25 stay in the initial phase is \$160,000.00. He stated that there were various ways to exit the contract and
26 withdraw. Dunbeck stated that the next step would be to enter into a power purchase agreement under which
27 HL&P would agree to buy electricity from the power plant, but again, there was an off ramp at that point of the
28 contract if HL&P chose not to continue to participate; HL&P could sell their holdings to another party at that
29 time.

30
31 Norlen stated Phase I was literally to build a road map for the project, and for \$160,000.00 UAMPS would put a
32 team together to provide a good road map as to a site and make sure that they were not making any mistakes in
33 beginning this project.

34
35 Director Bonner asked if HL&P did not want to opt in now, could HL&P opt in down the road. Norlen stated
36 since this is new technology, there is substantial risk going forward; however, UAMPS, NuScale and DOE are
37 fully behind the technology. The agreement puts HL&P in the project and gives HL&P a seat at the table at this
38 point. Dunbeck stated that if someone comes in late after others have developed a good project, there are
39 mechanisms that allow them to come in but assures that their buyout reimburses the initial participants for a
40 portion of the risk capital that was put in.

1 Director Kowallis asked if others drop out of the project if our percentages would be raised down the road.
2 Norlen stated that that could happen, but there would be an off ramp provided for HL&P to withdraw.
3

4 Norlen mentioned that talks were starting up again on the IPP repowering contracts. Norlen stated this topic
5 could be discussed further at the next Board meeting.
6

7 With no further business to discuss, Chairman McDonald asked for a motion to adjourn the meeting. Director
8 Robert Patterson moved to adjourn the meeting. Director Kendall Crittenden made the second.
9

10 Voting Aye: Chairman Alan McDonald, Council Member Robert Patterson, Council Member Jeff Bradshaw,
11 Mayor Colleen Bonner, Mayor Bob Kowallis and County Council Chairman Kendall Crittenden. Voting Nay:
12 None.
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16

17 Amanda Anderson
18 Board Recorder
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20



Heber Light & Power - Financial Statements As of July 31, 2015

	2015 Budget	Jan-Jun	July	August	September	October	November	December	YTD	58% of Year Elapsed
REVENUES										
Electricity Sales	\$14,035,551	6,786,105.85	1,420,831						8,206,937	58%
Electricity Sales - Jordanelle	1,458,429	507,253.58	221,150						728,403	50%
Connect Fees	31,091	12,940.20	2,560						15,500	50%
Interest Income	20,707	8,387.52	1,685						10,072	49%
Receivables Penalty Income	32,000	21,256.74	3,384						24,641	77%
Other / Miscellaneous Income	115,000	70,274.19	14,352						84,627	74%
<i>Total Revenues</i>	<i>\$15,692,778</i>	<i>7,406,218.08</i>	<i>1,663,962</i>	-	-	-	-	-	<i>9,070,180</i>	<i>58%</i>
OPERATING EXPENSES										
Power Purchases	\$6,408,878	2,934,516.61	580,657						3,515,173	55%
Power Purchases - Jordanelle	1,458,429	507,133.65	217,648						724,782	50%
Generation Maintenance / Fuel	866,813	124,216.38	66,261						190,477	22%
Wages	2,266,058	1,105,387.75	243,020						1,348,407	60%
Board Compensation	35,814	17,909.04	2,985						20,894	58%
Retirement	629,375	278,806.38	47,190						325,996	52%
Insurance – Employee	850,709	407,634.52	63,403						471,038	55%
Insurance – Liability	175,000	90,114.28	15,742						105,856	60%
Payroll Taxes	276,140	121,945.70	20,487						142,433	52%
Travel / Training	71,381	35,183.00	219						35,402	50%
Materials	49,856	31,721.55	3,150						34,872	70%
Communications / IT Maint/ Support	130,845	66,751.03	13,240						79,991	61%
Truck / Vehicles	119,942	58,794.82	7,322						66,117	55%
Repairs / Maintenance	501,158	99,781.47	10,893						110,674	22%
Building Expenses	43,400	23,089.34	4,073						27,162	63%
Office Supplies / Postage / Shipping	79,580	28,548.79	4,334						32,883	41%
Debt – Interest	543,777	214,183.93	974						215,158	40%
Debt – Principal	578,103	48,132.31	8,118						56,250	10%
Dividends	300,000	150,000.00	-						150,000	50%
Reserve Funding	135,000	-	-						-	0%
Professional Services	63,000	62,830.99	4,808						67,639	107%
Miscellaneous	99,035	58,265.21	12,730						70,995	72%
<i>Total Operating Expenses</i>	<i>\$15,682,293</i>	<i>6,464,946.75</i>	<i>1,327,253</i>	-	-	-	-	-	<i>7,792,200</i>	<i>50%</i>
FUNDS AVAILABLE FOR CAPITAL PROJECTS										
Net Income	\$10,485	941,271.33	336,709	-	-	-	-	-	1,277,980	12189%
Capital in Aid of Construction	450,000	512,683.14	68,064						580,747	129%
Impact Fee	650,000	360,714.60	222,802						583,516	90%
	<i>\$1,110,485</i>	<i>1,814,669.07</i>	<i>627,575</i>	-	-	-	-	-	<i>2,442,244</i>	<i>220%</i>



Heber Light & Power - Financial Statements

As of July 31, 2015

	2015 Budget	Jan-Jun	July	August	September	October	November	December	YTD	58% of Year Elapsed
CAPITAL EXPENDITURES										
Buildings	\$386,565	19,548.24	\$ -						\$ 19,548.24	5%
Distribution	1,127,000	270,206.49	\$ 398,195						\$ 668,401.04	59%
Generation	401,839	95,654.72	\$ 2,560						\$ 98,214.72	24%
Metering	142,483	53,654.96	\$ 11,220						\$ 64,874.96	46%
Substation	683,547	353,457.16	\$ 6,035						\$ 359,491.75	53%
Systems & Technology	81,990	31,646.51	\$ -						\$ 31,646.51	39%
Tools & Equipment	45,200	10,431.47	\$ (447)						\$ 9,984.06	22%
Trucks / Vehicles	250,000	108,066.91	\$ -						\$ 108,066.91	43%
<i>Total Capital</i>	<i>\$3,118,624</i>	<i>942,666.46</i>	<i>\$ 417,562</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>\$ 1,360,228.19</i>	<i>44%</i>
Depreciation	\$1,993,000	922,291.39	162,279						\$ 1,084,570.58	54%

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 0715

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
105000 ZIONS 2010B 3535926						
105000	1164	ZIONS 1ST NATIONAL BANK-TR	3535926 2010B INTEREST	07/15	07/17/2015	17,104.80
Total 105000 ZIONS 2010B 3535926:						17,104.80
106000 ZIONS 2010A 3535925						
106000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A BONDS - PRINCI	07/15C	07/01/2015	5,833.33
106000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A BOND INTERES	07/15D	07/01/2015	4,700.00
Total 106000 ZIONS 2010A 3535925:						10,533.33
107000 ZIONS 2012 3535927						
107000	1164	ZIONS 1ST NATIONAL BANK-TR	3535927 2012 BOND INTEREST	07/15A	07/01/2015	7,475.00
107000	1164	ZIONS 1ST NATIONAL BANK-TR	3535927 2012 BOND PRINCIPAL	07/15B	07/01/2015	22,500.00
Total 107000 ZIONS 2012 3535927:						29,975.00
114000 INVENTORY						
114000	287	CODALE ELECTRIC SUPPLY, IN	Squid, 6 Port	S5407088.00	07/09/2015	61.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Squid, 6 Port	S5414301.00	07/09/2015	615.00
114000	287	CODALE ELECTRIC SUPPLY, IN	CUTOUT COVER	S5417218.00	07/09/2015	1,468.32
114000	287	CODALE ELECTRIC SUPPLY, IN	CoLD SHRING TERM KIT	S5426159.00	07/09/2015	720.63
114000	287	CODALE ELECTRIC SUPPLY, IN	PISA ANCHOR	S5426159.00	07/09/2015	582.30
114000	287	CODALE ELECTRIC SUPPLY, IN	1Q SECTIONALIZER	S5426159.00	07/14/2015	244.00
114000	287	CODALE ELECTRIC SUPPLY, IN	STIRRUP CLAMP	S5426159.00	07/14/2015	498.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Dummy Cap, 200 AMP	S5435318.00	07/09/2015	2,515.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 3 Phase,	S5435318.00	07/09/2015	6,998.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5435318.00	07/09/2015	1,350.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5435318.00	07/09/2015	1,600.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5435318.00	07/09/2015	348.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Switchgear, Padmount, PME-9	S5435318.00	07/09/2015	11,700.00
114000	287	CODALE ELECTRIC SUPPLY, IN	SMU20, End Fittings, 3093 S&C	S5435318.00	07/09/2015	1,560.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Switchgear, Padmount, PME-11	S5435318.00	07/09/2015	12,310.00
114000	287	CODALE ELECTRIC SUPPLY, IN	SMU20, End Fittings, 3093 S&C	S5435318.00	07/09/2015	780.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Switchgear, Padmount, Basement	S5435318.00	07/09/2015	2,050.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Loadbreak, #2	S5435318.00	07/09/2015	1,228.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Bushing, Parking, Stand-Off	S5435318.00	07/09/2015	2,403.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 30 AMP, SMU 20	S5435318.00	07/09/2015	130.87
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 40 AMP, SMU 20	S5435318.00	07/09/2015	261.74
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, Rigid, 3 Inch, 90 Degree	S5435318.00	07/09/2015	537.39
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 6 Inch, 90 Degree	S5435318.00	07/09/2015	285.65
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 6 Inch	S5435318.00	07/09/2015	1,570.40
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 3 Inch	S5435318.00	07/09/2015	1,144.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Ground Rod, 5/8 Inch x 6 Feet	S5435318.00	07/09/2015	152.25
114000	287	CODALE ELECTRIC SUPPLY, IN	Squid, 6 Port, 500 MCM	S5435318.00	07/09/2015	60.56
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 30 AMP, SMU 20	S5435318.00	07/09/2015	523.48
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 40 AMP, SMU 20	S5435318.00	07/09/2015	392.61
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 50 AMP, SMU 20	S5435318.00	07/09/2015	785.22
114000	287	CODALE ELECTRIC SUPPLY, IN	CLUSTER MOUNT	S5444240.00	07/21/2015	407.84
114000	287	CODALE ELECTRIC SUPPLY, IN	Washer, Curved, 5/8 Inch x 3 Inch	S5444868.00	07/23/2015	101.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Bolt, Eyelet, 5/8 Inch	S5444868.00	07/23/2015	142.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Crossarm Pin, 883P	S5444868.00	07/23/2015	237.50

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000	287	CODALE ELECTRIC SUPPLY, IN	Insulator, Hendrix	S5444868.00	07/23/2015	307.08
114000	287	CODALE ELECTRIC SUPPLY, IN	Arrestor, Riser, PVR 2216087324	S5444868.00	07/23/2015	1,012.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Arrestor, Optima, PDV100 213709	S5444868.00	07/23/2015	579.15
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Line, 6 AMP	S5444868.00	07/23/2015	68.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Fargo, 4/0	S5444868.00	07/23/2015	681.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Ground Lugs, Tank	S5444868.00	07/23/2015	302.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Silicone Dielectric, 5oz	S5444868.00	07/23/2015	243.12
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Straight Bar, Small	S5444868.00	07/23/2015	615.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Bracket, Standoff, 12 Inch	S5444868.00	07/23/2015	374.40
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5444868.00	07/23/2015	1,750.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 6 Inch, 90 Degree	S5444868.00	07/23/2015	228.52
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, Rigid, 6 Inch, 90 Degree,	S5444868.00	07/23/2015	645.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 2 Inch, 90 Degree	S5444868.00	07/23/2015	35.40
114000	287	CODALE ELECTRIC SUPPLY, IN	Cutout, 100 AMP	S5444868.00	07/23/2015	2,186.40
114000	287	CODALE ELECTRIC SUPPLY, IN	Guy Anchor, Rock, 30 Inch	S5444868.00	07/23/2015	415.74
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Line, 50 AMP	S5444868.00	07/23/2015	38.80
114000	287	CODALE ELECTRIC SUPPLY, IN	Fargo, 2/0	S5444868.00	07/23/2015	902.00
Total 114000 INVENTORY:						66,148.27
152000 MACHINERY, EQUIPMENT & TOOLS						
152000	287	CODALE ELECTRIC SUPPLY, IN	Glove dust	S5444240.00	07/23/2015	86.06
Total 152000 MACHINERY, EQUIPMENT & TOOLS:						86.06
160000 GAS GENERATION PLANT						
160000	1131	WHEELER MACHINERY CO.	Reinstall cylinder heads for emerg	SS00006188	07/29/2015	2,560.00
Total 160000 GAS GENERATION PLANT:						2,560.00
162000 CAPITAL IMPROVEMENTS						
162000	287	CODALE ELECTRIC SUPPLY, IN	4/0 to 4/0 Tee	S5437682.00	07/14/2015	86.69
162000	287	CODALE ELECTRIC SUPPLY, IN	X mold	S5437682.00	07/14/2015	84.16
162000	287	CODALE ELECTRIC SUPPLY, IN	Weld metal	S5437682.00	07/14/2015	133.50
162000	287	CODALE ELECTRIC SUPPLY, IN	System shot	S5437682.00	07/14/2015	94.90
162000	287	CODALE ELECTRIC SUPPLY, IN	Handle clamp	S5437682.00	07/14/2015	109.80
162000	386	ELECTRICAL WHOLESale SUP	HEBER SUB MATLS	909671220	07/17/2015	992.50
162000	386	ELECTRICAL WHOLESale SUP	ELBOW;PVC-WHITELOCK	909671223	07/17/2015	29.41
162000	386	ELECTRICAL WHOLESale SUP	PVC ELB - WHITELOCK	909671919	07/17/2015	3.68
162000	386	ELECTRICAL WHOLESale SUP	ELBOWS;PIC;CLMP;PVC-BRER	909677594	07/20/2015	49.31
162000	386	ELECTRICAL WHOLESale SUP	HEBER SUB MATLS - HENNING	909679942	07/20/2015	24.70
162000	386	ELECTRICAL WHOLESale SUP	HEBER SUB -	909704414	07/23/2015	22.43
162000	386	ELECTRICAL WHOLESale SUP	HEBER SUB - HENNING	909741049	07/30/2015	12.71
162000	1388	DELTA STAR INC	SFRA TESSTING	PO1002140	05/29/2015	1,500.00
Total 162000 CAPITAL IMPROVEMENTS:						3,143.79
199000 UTILITY CASH CLEARING						
199000	1453	WITT, RUSS / CATHY	REF OVERPAY TERM ACCT 333	07/15	07/17/2015	30.63
199000	1453	WITT, RUSS / CATHY	REF OVERPAY TERM ACCT 333	07/15A	07/17/2015	29.71
199000	1454	TARACENA, BRIAN OR HEIDI	REF OPAY TERM ACCT 300935	07/15	07/17/2015	7.74
199000	1455	DECKER, DAVID OR KRISTEN	REF OPAY TERM ACCT 901674	07/15	07/17/2015	3.79
199000	1456	HACKWELL, SAMUEL OR TINA	REF OVERPAY IMP FEE	07/15	06/15/2015	12.80
199000	1457	SMITH, ROBERT T OR JACI J	REF OVERPAY TERM ACCT 901	07/15	07/22/2015	47.74
Total 199000 UTILITY CASH CLEARING:						132.41

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
210000 SALES TAX PAYABLE						
210000	964	STATE TAX COMMISSION-SALE	11925586-002-STC	07/15	06/30/2015	41,367.91
Total 210000 SALES TAX PAYABLE:						41,367.91
211000 FWT						
211000	558	IRS-PAYROLL W/H	FWT	07/15	07/09/2015	15,030.08
211000	558	IRS-PAYROLL W/H	FWT	07/15C	07/23/2015	15,471.95
Total 211000 FWT:						30,502.03
211200 STATE WITHHOLDING PAYABLE						
211200	965	STATE TAX COMMISSION-W/H	11925586-003-WTH	07/15	07/31/2015	11,535.54
Total 211200 STATE WITHHOLDING PAYABLE:						11,535.54
212000 HSA EMPLOYEE DEFERRAL						
212000	1322	HEALTH EQUITY	HSA FUNDING	07/15	07/09/2015	446.15
212000	1322	HEALTH EQUITY	HSA FUNDING	07/15A	07/23/2015	246.15
212000	1322	HEALTH EQUITY	HSA FUNDING	08/15A	08/06/2015	246.15
Total 212000 HSA EMPLOYEE DEFERRAL:						938.45
215000 SALARY DEFERRAL						
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	07/15A	07/07/2015	8,267.14
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	07/15D	07/23/2015	8,267.14
Total 215000 SALARY DEFERRAL:						16,534.28
216000 ENERGY TAX HEBER						
216000	480	HEBER CITY CORPORATION	JUNE ENERGY TAX REIM	07/15	06/30/2015	29,316.80
Total 216000 ENERGY TAX HEBER:						29,316.80
217000 ENERGY TAX MIDWAY						
217000	705	MIDWAY CITY OFFICES	JUNE ENERGY TAX REIMB	07/15	06/30/2015	11,370.71
Total 217000 ENERGY TAX MIDWAY:						11,370.71
218000 ENERGY TAX CHARLESTON						
218000	267	CHARLESTON TOWN	JULY ENERGY TAX REIMB	07/15	07/31/2015	1,803.03
Total 218000 ENERGY TAX CHARLESTON:						1,803.03
219000 ENERGY TAX DANIEL						
219000	323	DANIEL TOWN	JULY ENERGY TAX REIMB	07/15	07/31/2015	805.85
Total 219000 ENERGY TAX DANIEL:						805.85
250000 CAPITAL LEASE PAYABLE						
250000	139	ALTEC CAPITAL SERVICES	LEASE 41734	368387	07/13/2015	4,371.26
250000	139	ALTEC CAPITAL SERVICES	LEASE 43953	368388	07/13/2015	4,720.74
Total 250000 CAPITAL LEASE PAYABLE:						9,092.00
501000 POWER PURCHASES						
501000	320	CUWCD	JUNE HYDRO POWER	9228	06/30/2015	245,445.00
501000	1038	UAMPS	JUNE ENERGY	07/15A	06/30/2015	366,002.96

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
501000	1047	US DEPT OF ENERGY	JUNE ENERGY	GG16435A0	07/10/2015	87,613.34
501000	1047	US DEPT OF ENERGY	JUNE ENERGY	GG16435B0	07/01/2015	1,192.53
Total 501000 POWER PURCHASES:						700,253.83
501500 ENERGY REBATES						
501500	1038	UAMPS	ENERGY STAR REBATES	07/15	06/30/2015	1,702.82
Total 501500 ENERGY REBATES:						1,702.82
505000 DIST/TRANSM MAINTENANCE						
505000	206	BLUE STAKES LOCATION CENT	LINE LOCATES	UT20150185	07/31/2015	589.62
505000	263	CENTURYLINK CLAIMS	CLAIM UT BF 592752 781 VALLE	A331464	07/23/2015	2,374.04
505000	386	ELECTRICAL WHOLESale SUP	ELBOW;PVC;CABLE TIE	909670435	07/17/2015	64.14
505000	386	ELECTRICAL WHOLESale SUP	GILES BROS STORAGE - MOTL	909702407	07/23/2015	7.93
505000	562	STAKER PARSON COMPANIES	ROAD BASE	3825115	07/01/2015	74.00
505000	1014	TIMBERLINE GENERAL STORE	BITS - WILSON	72959	07/20/2015	20.27
Total 505000 DIST/TRANSM MAINTENANCE:						3,130.00
505100 HYDRO MAINTENANCE						
505100	637	LATIMER DO IT BEST HARDWA	CLEANING SUP - BRERETON	B119818	07/21/2015	33.06
505100	637	LATIMER DO IT BEST HARDWA	BATTERIES - BRERETON	B120568	07/29/2015	15.96
505100	862	RHINEART OIL	HUMBLE H32 - LAKE CREEK HY	3089443	07/16/2015	447.01
505100	862	RHINEART OIL	HUMBLE H32 - LAKE CREEK HY	3090724	07/30/2015	520.79
505100	1014	TIMBERLINE GENERAL STORE	WEED KILLER - BRERETON	72662	07/08/2015	53.97
505100	1172	ZIONS BANK - PARCREDITCAR	LOWER SNAKE CREEK	07/15	06/18/2015	1,400.00
505100	1172	ZIONS BANK - PARCREDITCAR	LOWER SNAKE CREEK	07/15D	07/07/2015	98.06
Total 505100 HYDRO MAINTENANCE:						2,568.85
505200 SUBSTATION MAINTENANCE						
505200	334	DAY'S MARKET	BATTERIES - HENNING	81-264517	07/29/2015	12.27
505200	386	ELECTRICAL WHOLESale SUP	HEBER SUB - HENNING	909749013	07/31/2015	6.21
505200	503	HICKEN OXYGEN	JUNE NITROGEN/OXYGEN	07/15	06/30/2015	24.00
505200	562	STAKER PARSON COMPANIES	TRANSFORMER PAD	3838058	07/20/2015	168.03
505200	637	LATIMER DO IT BEST HARDWA	VALVE,PLUG-WHITELOCK	B117546	06/30/2015	14.18
505200	813	PIONEER GASKET COMPANY	CORK AND RUBBER 17 1/2 X 18	74102	07/08/2015	42.87
505200	825	PRAXAIR	STARGOD/ARGON GAS	53226623	07/20/2015	27.25
505200	1007	THE UPS STORE	OIL TESTING SAMPLES/TRANS	07/15	07/08/2015	46.55
505200	1014	TIMBERLINE GENERAL STORE	PIPE - HENNING	73202	07/30/2015	65.99
505200	1170	ZIONS BANK - MIFFCREDIT CA	POLYTECH - BUSHING REPAIR	07/15A	06/29/2015	1,100.00
Total 505200 SUBSTATION MAINTENANCE:						1,507.35
505300 METERING MAINTENANCE						
505300	386	ELECTRICAL WHOLESale SUP	CLMP;NUTS;CLMP;BOLTS-BRO	909678431	07/20/2015	9.28
Total 505300 METERING MAINTENANCE:						9.28
505600 BUILDING MAINTENANCE						
505600	637	LATIMER DO IT BEST HARDWA	SPRINKLER SUPP-CONGINO	C69245	07/01/2015	49.98
505600	637	LATIMER DO IT BEST HARDWA	HOSE - DEDRICKSON	C69306	07/02/2015	64.99
505600	637	LATIMER DO IT BEST HARDWA	SPRINKLER SUPP-CONGINO	C69677	07/08/2015	8.29
505600	833	PROBUILD	REBAR	316500	07/16/2015	25.95
505600	1014	TIMBERLINE GENERAL STORE	FLY CATCHERS - DEDRICKSON	72783	07/13/2015	2.29

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 505600 BUILDING MAINTENANCE:						151.50
505700 BUILDING EXPENSES						
505700	114	ADT SECURITY SERVICES INC	3RD QUARTER SECURITY	07/15	07/12/2015	172.28
505700	480	HEBER CITY CORPORATION	WATER SEWER	07/15B	07/31/2015	241.54
505700	744	NBC JANITORIAL SERVICES IN	DISPATCH/OPERATIONS CLEA	1195	07/31/2015	1,250.00
505700	767	NUTECH SPECIALTIES	CLEANING/BATHROOM SUPPLI	133202	07/29/2015	471.76
505700	845	QUESTAR GAS	8060020000 715 W 300 S	07/15	07/13/2015	16.99
505700	845	QUESTAR GAS	2289910000 735 W 300 S	07/15A	07/13/2015	38.94
505700	845	QUESTAR GAS	1344060000 SNAKE CREEK GA	07/15B	07/16/2015	7.15
505700	845	QUESTAR GAS	1289910000 410 S 600 W	07/15C	07/13/2015	16.31
505700	1100	WASATCH COUNTY SOLID WA	93539;90083;80040;80053	07/15	07/01/2015	356.00
505700	1100	WASATCH COUNTY SOLID WA	WEIGHED LOAD	16621	07/23/2015	11.00
505700	1428	CURB IT RECYCLING & WASTE	RECYCLE PICKUP	22415	08/03/2015	45.00
Total 505700 BUILDING EXPENSES:						2,626.97
505800 TRAINING/EDUCATION						
505800	759	NORTH, TJ	REIMBURSE MASTERS PROGR	07/15	07/20/2015	345.00
505800	1167	ZIONS BANK - DUNCREDIT CAR	APPA EDUCATION WEBINARS	07/15A	07/02/2015	89.00
Total 505800 TRAINING/EDUCATION:						434.00
506000 MATERIALS - OPERATIONS						
506000	277	CINTAS #180	ACCOUNT 180-05211 FIRE RET	07/15	07/31/2015	612.40
506000	386	ELECTRICAL WHOLESale SUP	GLOVES - HENNING	909610748	07/07/2015	23.10
506000	386	ELECTRICAL WHOLESale SUP	KNIFE - LINDY	909617402	07/08/2015	41.23
506000	386	ELECTRICAL WHOLESale SUP	SOCKET; SCRWDVRS-NORTH	909625035	07/09/2015	55.96
506000	386	ELECTRICAL WHOLESale SUP	CABLE CUTTER;HEX KEYS-WIL	909654724	07/15/2015	175.41
506000	856	REAMS BOOTS & JEANS	EMPLOYEE CLOTHING EXP	1751263	07/14/2015	435.76
506000	1170	ZIONS BANK - MIFFCREDIT CA	TRACTOR SUP- SPRAY GUN/P	07/15	06/17/2015	475.98
506000	1389	SLATE ROCK SAFETY	FR clothing (substation departme	9625	07/01/2015	793.96
506000	1389	SLATE ROCK SAFETY	FR clothing (substation departme	9757	07/23/2015	69.71
506000	1459	DIGGS, KRYSTAL	REIMB CLOTHING ALLOW - DIG	07/15	07/22/2015	85.28
Total 506000 MATERIALS - OPERATIONS:						2,768.79
506500 SAFETY MATERIALS						
506500	1063	UTAH SAFETY COUNCIL	FD 15 30061 ANNUAL MEMBER	4971	07/31/2015	200.00
Total 506500 SAFETY MATERIALS:						200.00
507000 COMMUNICATIONS						
507000	105	A T & T	030 055 0933 001 654 1581	07/15	07/06/2015	113.85
507000	105	A T & T	051 267 8562 001 LONG DISTAN	07/15A	07/24/2015	59.11
507000	105	A T & T	051 308 7539 001 435 654 3059	07/15A	07/24/2015	39.84
507000	133	ALL WEST COMMUNICATIONS	PHONE/INTERNET ACCT 15306	07/15	08/01/2015	1,096.93
507000	261	CENTURYLINK	435.654.1682 903B	07/15	07/07/2015	38.12
507000	261	CENTURYLINK	435.654.0084 254B	07/15A	07/07/2015	100.80
507000	261	CENTURYLINK	435.654.1118 732B	07/15B	07/07/2015	29.68
507000	261	CENTURYLINK	435.657.3093 502B	07/15C	07/19/2015	100.86
507000	1075	VERIZON WIRELESS	965458629-001	9749950244	08/01/2015	3,109.41
507000	1178	ZIPLOCAL	ONLINE DIRECTORY	045656	06/15/2015	30.23
507000	1178	ZIPLOCAL	ONLINE DIRECTORY	07/15	07/15/2015	45.68
Total 507000 COMMUNICATIONS:						4,764.51

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
508000 TRUCKS						
508000	312	CRC DESIGN, INC	VEHICLE MAG	15-0686	07/20/2015	225.00
508000	439	GASCARD, INC.	BG219735 DEC GAS/DIESEL	NP45050741	08/03/2015	3,041.78
508000	553	INTERSTATE BILLING SERVICE	VEH 245 - INTL LINE TRUCK - R	98791576	07/15/2015	797.63
508000	553	INTERSTATE BILLING SERVICE	VEH 245 - INTL LINE TRUCK - R	98843430	07/20/2015	166.25
508000	734	MOUNTAINLAND ONE STOP	PROPANE	87632	07/27/2015	25.50
508000	1450	ON-SITE FLEET MANAGEMENT	VEH 255 MAINT/REPAIR	13911	06/04/2015	807.80
508000	1450	ON-SITE FLEET MANAGEMENT	PULLER TRAILER REPAIR/MAIN	13955	06/11/2015	445.73
Total 508000 TRUCKS:						5,177.19
513000 GAS GENERATION - FUEL COSTS						
513000	276	CIMA ENERGY LTD	JUNE NATURAL GAS	0615-71680-	07/09/2015	40,709.48
513000	845	QUESTAR GAS	506002000 CO GEN	07/14D	08/05/2015	5,273.11
Total 513000 GAS GENERATION - FUEL COSTS:						45,982.59
514000 GENERATION EXPENSE						
514000	386	ELECTRICAL WHOLESALE SUP	BATTERIES-DISPATCH-DEDRIC	909609903	07/07/2015	50.07
514000	391	EMERALD RECYCLING	SYSTEM ONE RENTAL	I365156	07/31/2015	128.00
514000	637	LATIMER DO IT BEST HARDWA	FASTENERS;MISC-TUFT	B118440	07/08/2015	15.27
514000	862	RHINEART OIL	MOBILE EP FILTER	3089813	07/21/2015	7.33
514000	862	RHINEART OIL	DELVAC	3090725	07/30/2015	181.72
514000	958	STANDARD PLUMBING SUPPLY	SEALANT	ERJY69	07/01/2015	6.79
514000	1014	TIMBERLINE GENERAL STORE	PUMP KIT - TUFT	73183	07/29/2015	17.99
514000	1131	WHEELER MACHINERY CO.	UNIT 8 MAINT/REPAIR	PS00024994	07/29/2015	866.28
Total 514000 GENERATION EXPENSE:						1,273.45
601000 SALARIES ADMINISTRATIVE						
601000	480	HEBER CITY CORPORATION	BOARD STIPEND JULY 15	07/15A	07/17/2015	1,558.56
601000	1095	WASATCH COUNTY	MONTHLY BOARD STIPEND JU	07/15	07/17/2015	475.32
Total 601000 SALARIES ADMINISTRATIVE:						2,033.88
602000 BUSINESS OFFICE SUPPLIES						
602000	742	NATIONWIDE DRAFTING & OFF	MISC BUSINESS OFFICE SUPP	15-54609	07/23/2015	177.52
602000	922	SHRED-IT USA	SHREDDING SERVICE	9406733280	07/26/2015	121.33
602000	922	SHRED-IT USA	SHREDDING SERVICE	9406733282	07/26/2015	53.15
602000	1115	WAVE PUBLISHING CO.	#9 SECURITY ENVELOPES	J71068	07/30/2015	81.94
602000	1256	PURE WATER SOLUTIONS	3426813 WATER PURIFICATION	34268136-07	06/25/2015	79.95
602000	1256	PURE WATER SOLUTIONS	3426813 WATER PURIFICATION	34268136-08	07/25/2015	79.95
Total 602000 BUSINESS OFFICE SUPPLIES:						593.84
602100 OPERATIONS OFFICE SUPPLIES						
602100	866	RICOH USA INC	OP CTR COPIER IMAGING EXP	5036967664	07/17/2015	204.76
602100	922	SHRED-IT USA	SHREDDING SERVICE	9406733281	07/26/2015	53.15
602100	922	SHRED-IT USA	SHREDDING SERVICE	9406733283	07/22/2015	53.15
602100	1256	PURE WATER SOLUTIONS	3416854 WATER PURIFICATION	34168542-08	07/15/2015	359.70
Total 602100 OPERATIONS OFFICE SUPPLIES:						670.76
602300 IT MAINT/SUPPORT						
602300	251	CASELLE, INC.	ACCT 1289 MONTHLY SUPPOR	66198	07/01/2015	850.67
602300	287	CODALE ELECTRIC SUPPLY, IN	DUPLEX FIBER JUMPER	S54349071.0	07/09/2015	26.80
602300	337	DELL BUSINESS CREDIT	DELL MONITOR	XJPTW1329	07/06/2015	179.99
602300	338	DELL FINANCIAL SERVICES	CONTRACT 001-7967881-015 LE	78038413	07/11/2015	913.86

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
602300	768	CANON SOLUTIONS AMERICA	MAY COPY OVERRAGES	4016158452	07/01/2015	29.73
602300	768	CANON SOLUTIONS AMERICA	COPIER MAINT	4016674811	08/01/2015	29.65
602300	768	CANON SOLUTIONS AMERICA	COPIER MAINT	406158452	06/01/2015	29.73
602300	907	SECURITY INSTALL SOLUTION	WEB SERVICE HOSTING	6411	08/01/2015	190.00
602300	910	SENSUS METERING SYSTEMS	MONITORING SERVICE	ZZ16002351	07/13/2015	1,750.00
602300	910	SENSUS METERING SYSTEMS	MONITORING SERVICE	ZZ16002861	08/05/2015	1,750.00
602300	1167	ZIONS BANK - DUNCREDIT CAR	ADOBE SUB MONTHLY CHARG	07/15B	07/07/2015	15.93
602300	1172	ZIONS BANK - PARCREDITCAR	SIMPLEHELIX - WEB HOSTING	07/15B	07/01/2015	74.95
602300	1269	INTERMEDIA.NET INC	EMAIL EXCHANGE HOSTING	1508001231	08/01/2015	694.15
602300	1433	EXECUTECH	MONTHLY MAINT SUPP	25199	07/01/2015	3,745.00
Total 602300 IT MAINT/SUPPORT:						10,280.46
603000 POSTAGE/SHIPPING						
603000	1037	U S POSTMASTER	MAILING CYCLE 1	07/15	07/15/2015	1,103.69
603000	1037	U S POSTMASTER	MAILING CYCLE II	07/15A	07/31/2015	1,883.37
Total 603000 POSTAGE/SHIPPING:						2,987.06
604000 BOND PAYING AGENTS FEE						
604000	1164	ZIONS 1ST NATIONAL BANK-TR	CONTINUING DISCLOSURE FE	07/15E	07/09/2015	500.00
Total 604000 BOND PAYING AGENTS FEE:						500.00
606000 TRAVEL						
606000	1167	ZIONS BANK - DUNCREDIT CAR	PARKING EXPENSE	07/15D	07/08/2015	2.00
606000	1172	ZIONS BANK - PARCREDITCAR	PARKING EXP	07/15A	06/25/2015	36.00
Total 606000 TRAVEL:						38.00
607000 MISCELLANEOUS						
607000	353	DISH NETWORK	8255 70 708 0975803	07/15	07/18/2015	123.25
607000	1065	UTAH STATE RETIREMENT	LOANS	07/15B	07/07/2015	661.73
607000	1065	UTAH STATE RETIREMENT	LOANS	07/15E	07/23/2015	661.73
607000	1115	WAVE PUBLISHING CO.	PUBL NOTICE	D77667	07/31/2015	600.00
607000	1344	ZIONS BANK - MILLCREDIT CA	BOARD MEETING	07/15	06/17/2015	22.65
Total 607000 MISCELLANEOUS:						2,069.36
607100 COMMUNITY RELATIONS						
607100	334	DAY'S MARKET	SUPPLIES-WRIGHT	01-499108	07/22/2015	6.98
607100	487	HEBER VALLEY	GOLF SPONSORSHIP	143	07/21/2015	650.00
607100	1007	THE UPS STORE	CUSTOMER NEWSLETTER MAI	22472	07/29/2015	5,148.88
607100	1344	ZIONS BANK - MILLCREDIT CA	CHAMBER LUNCH	07/15A	07/06/2015	12.00
Total 607100 COMMUNITY RELATIONS:						5,817.86
607400 LEGAL EXPENSE						
607400	1124	WEST PAYMENT CENTER	1003983265	832309764	08/01/2015	1,530.98
607400	1167	ZIONS BANK - DUNCREDIT CAR	MIDWAY SUB RESEARCH EXP	07/15	06/17/2015	19.56
607400	1326	ADM OFF OF THE COURTS	SUBSCRIPTION FEE & SEARCH	117066	08/01/2015	32.50
Total 607400 LEGAL EXPENSE:						1,583.04
607500 PROFESSIONAL SERVICES						
607500	849	R E PENDER INC	RATE FEE STUDY	HLP024	08/03/2015	3,225.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 607500 PROFESSIONAL SERVICES:						3,225.00
609000 INSURANCE						
609000	741	NATIONAL BENEFIT SERVICES	PLAN ADM FEES	507674	07/31/2015	50.00
609000	741	NATIONAL BENEFIT SERVICES	FSA CAFETERIA PLAN	CP110359	07/31/2015	844.76
609000	844	PUBLIC EMPLOYEES HEALTH P	MEDICAL/DENTAL/VISION	0121556485	07/20/2015	34,098.07
609000	1044	UNUM	0906877-001 2 LONG TERM CA	07/15	07/20/2015	201.30
609000	1148	WORKERS COMPENSATION FU	POLICY 1238459	3717045	07/13/2015	2,298.69
609000	1322	HEALTH EQUITY	SERVICE FEES	07/15C	07/31/2015	26.55
Total 609000 INSURANCE:						37,519.37
609100 POST EMPLOYMENT BENEFITS						
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE BENEFITS	0121556486	07/20/2015	3,073.26
Total 609100 POST EMPLOYMENT BENEFITS:						3,073.26
610000 FICA - MEDICARE/SOC SECURITY						
610000	558	IRS-PAYROLL W/H	MEDICARE	07/15A	07/09/2015	4,034.18
610000	558	IRS-PAYROLL W/H	SOCIAL SECURITY	07/15B	07/09/2015	17,249.44
610000	558	IRS-PAYROLL W/H	MEDICARE	07/15D	07/23/2015	3,732.32
610000	558	IRS-PAYROLL W/H	SOCIAL SECURITY	07/15E	07/23/2015	15,958.84
Total 610000 FICA - MEDICARE/SOC SECURITY:						40,974.78
611000 RETIREMENT						
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	07/15	07/07/2015	24,804.90
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	07/15C	07/23/2015	22,385.19
Total 611000 RETIREMENT:						47,190.09
Grand Totals:						1,214,058.15

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 0715