



Heber Light & Power

31 South 100 West
Heber City, Utah 84032
April 22, 2015

Regular Board of Directors Meeting 4:00 p.m.

The Board of Directors of Heber Light & Power met on April 22, 2015, in the Heber Light & Power Business Office at 31 South 100 West, Heber City, Utah.

Present:	Mayor	Alan W. McDonald
	Mayor	Bob Kowallis
	Mayor	Colleen Bonner
	Heber City Council Member	Robert Patterson

Excused:	Heber City Council Member	Jeff Bradshaw
	County Council Chair	Kendall Crittenden

Others Present: Jason Norlen, Bart Stanley Miller (telephonically), Harold Wilson, Joe Dunbeck (telephonically), Jake Parcell, Karly Schindler, and Paul Skeen, Eide Bailly.

Chairman McDonald opened the meeting and welcomed those in attendance.

CONSENT AGENDA

Items for Approval: March 25, 2015 Board Meeting Minutes, March 2015 Financial Statement, and March 2015 Warrants: Chairman McDonald asked for discussion or modifications on the items on the consent agenda. When none were given, he requested a motion on the above mentioned items.

Director Robert Patterson moved to approve the March 25, 2015 Board Meeting Minutes and the March 2015 Financial Statement and the March 2015 Warrants. Director Colleen Bonner made the second.

1 Voting Aye: Mayor Alan W. McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, and Council Member
2 Robert Patterson. Voting Nay: None. Director Jeff Bradshaw and Director Kendall Crittenden were not in
3 attendance.

4
5 **Approval of Resolution 2015-02 – First Quarter Dividends:** Chairman McDonald asked for a motion with
6 regard to Resolution 2015-02.

7
8 Director Bob Kowallis moved to approve the Resolution Providing for Distributions to Members from
9 Distributable Income. Director Robert Patterson made the second.

10
11 Voting Aye: Mayor Alan W. McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, and Council Member
12 Robert Patterson. Voting Nay: None. Director Jeff Bradshaw and Director Kendall Crittenden were not in
13 attendance.

14
15 **Approval of Resolution 2015-03 – Write-off of 2014 Street Light Expense:** Chairman McDonald asked for a
16 motion with regard to Resolution 2015-03.

17
18 Director Robert Patterson moved to approve Resolution 2015-03, Write-off of Street Light Charges. Director
19 Colleen Bonner seconded the motion.

20
21 Voting Aye: Mayor Alan W. McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, and Council Member
22 Robert Patterson. Voting Nay: None. Director Jeff Bradshaw and Director Kendall Crittenden were not in
23 attendance.

24
25 **Presentation and Approval of Annual Audited Financial Statements (Paul Skeen, Eide Bailly):** Chairman
26 McDonald invited Paul Skeen of Eide Bailly to present the annual audited financial statement report to the
27 Board. Skeen stated that significant improvements had been made and that a great amount of work had been
28 done since last year's report. He stated he appreciated the tremendous effort made by the entire management
29 team, and that the progression over last year far exceeded his expectations for the first year of transition.

30
31 Skeen reviewed the findings related to internal controls over financial reporting and compliance. They are
32 offering a clean opinion, but have noted some areas for improvement. Chairman McDonald asked for Skeen to
33 elaborate on the improvements that have been put in place. Skeen stated that in the prior year's audit, they had
34 to go back several years to find the underlying documentation. Since all of that has been cleaned up, they were
35 just dealing with a one-year audit instead of going back over the years to figure out how things were accounted
36 for. He stated that was probably the biggest improvement he saw. He also mentioned that he saw improvement
37 in internal controls over the financial reporting and safeguarding of assets. He pointed out the recommendation
38 in the audit pertaining to segregation of duties, but noted that management is already well on its way to fixing
39 that. He also commended management for being able to draft and take ownership and responsibility of the
40 financial statements this year, with input and feedback from the auditors. Chairman McDonald stated that this
41 shows how great the Company's personnel are.

1
2 Skeen pointed out the finding of material weakness as to the number of adjustments made, but noted that that
3 was significantly improved over last year and they expect it to continue to improve into this year. He also
4 explained the deficiency in the journal entry approval process for certain types of journal entries, but noted that
5 no improprieties were found in any of the entries. Management has also already fixed the process of how those
6 certain journal entries are reviewed and documented, so it is a finding for audit purposes only. The last finding
7 relates to internal controls and the segregation of duties. Skeen stated that it is not uncommon for a small staff
8 to have this kind of finding perpetually, but that management is committed to finding ways to spread the duties
9 out to eliminate this finding in the future. Skeen again reiterated how much the Company had improved over the
10 past year.

11
12 Skeen referred to the independent auditor's statement at the front of the report in which they provide a clean
13 opinion. The audit states that the financial statements presented are materially correct and that there are internal
14 controls in place that not only protect the reporting and financial activities of the Company, but safeguard the
15 assets as well. Skeen also noted in the financial analysis that there was less than a 2 percent change in net
16 position which speaks highly of the efforts of the Board and management to be fiscally responsible.

17
18 Skeen asked if the Board had any questions. Director Patterson stated he appreciated the work done by Eide
19 Bailly as well as HL&P staff. Director Bonner agreed and thanked staff as well. Skeen stated that he expected
20 to see things improve even further over the next year. Chairman McDonald thanked Skeen for his time.

21
22 Director Colleen Bonner moved to approve the audited financial statements provided by Eide Bailly. Director
23 Bob Kowallis made the second.

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25 Voting Aye: Mayor Alan W. McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, and Council Member
26 Robert Patterson. Voting Nay: None. Director Jeff Bradshaw and Director Kendall Crittenden were not in
27 attendance.

28
29 Jason Norlen thanked Skeen for his time and efforts.

30
31 **Review and Approval of Liability Insurance Renewal:** Bart Miller explained that the liability insurance
32 renewal had been reviewed by the Facilities Committee. No changes were made to the coverage level over last
33 year, but the premiums had increased for two reasons; the first due to the additional generators and some new
34 vehicles; and second due to the insurance claim on the transformer that failed last year. Miller stated that they
35 had a better list of values for equipment and that the current level of coverage was appropriate. Bart
36 recommended, based on the bids received, that the Company stay with the current carriers for the various types
37 of coverage. After a brief and general discussion among the Board and staff with regard to the insurances,
38 amendments to the policies, claims and the coverage provided, Chairman McDonald asked for a motion for
39 approval.

1 Director Robert Patterson moved to approve the liability insurance renewal. Director Bob Kowallis seconded
2 the motion.

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4 Voting Aye: Mayor Alan W. McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, and Council Member
5 Robert Patterson. Voting Nay: None. Director Jeff Bradshaw and Director Kendall Crittenden were not in
6 attendance.

7
8 **Review of Impact Fee Study:** Jason Norlen stated the Impact Fee Study had been provided to the Board, but
9 he wanted to review the changes that had been made. There was a difference in the impact fee fund currently
10 because that account had been drawn down and the number value had changed with regard to the cost per
11 ampere in the study. He stated staff would be recommending a 60% recovery, which was an increase from the
12 current amount but was the minimum that needed to be collected. Chairman McDonald asked about the
13 upcoming projects. Norlen stated the second point of interconnect was the largest project. There was discussion
14 with regard to the effect of increasing impact fees and funding capital projects, etc. Norlen stated that the 60%
15 was a recommendation, and ultimately the decision was left to the Board. Norlen stated HL&P was in line with
16 surrounding cities and the rates they were charging. There was discussion among staff and Board with regard to
17 finding an appropriate balance between covering costs and keeping rate payers within City limits and not
18 moving out into the County to be covered by Rocky Mountain Power. Dunbeck stated there would be periodic
19 reviews with regard to the impact fees, and due to projected growth vs. actual growth, etc. the amounts may
20 change in future years. Norlen stated that Mr. Pender could come in for additional presentations, but felt this
21 was an unnecessary expense at the current time. The Impact Fee Study will be posted publicly on Friday, along
22 with the Facilities Plan. The public hearing is scheduled for May 5, 2015 at 6:00 p.m. at the HL&P Business
23 Office.

24
25 **General Manager's Report:** Norlen gave an update on the UAMPS carbon-free power project which is a
26 nuclear project proposed in southeastern Idaho. He stated 2023 was the expected completion date and they
27 wanted HL&P to participate in the project at 4%. Norlen stated the costs would most likely continue to grow
28 and asked the Board to think about whether they wanted to be involved in a nuclear project. After discussion
29 among staff and Board, Norlen stated his recommendation was to keep a seat at the table for the time being. If
30 they chose not to participate at a later date, they would need to find a replacement for coal. Norlen stated he
31 knew that Murray and St. George were choosing not to be involved. The Board and staff continued to discuss
32 costs and other types of generation, etc. Norlen suggested waiting to vote until further documentation was
33 provided by UAMPS, and stated that he would keep the Board informed of further developments.

34
35 Norlen stated that \$10,000 was budgeted for sponsorship and advertising this year. The Company had signed
36 on for the Wasatch County Events Center and Recreation Center sponsorships and also had joined up with the
37 Junior Achievement program at the Timpanogos Intermediate School, which would be matched by the Eccles
38 foundation. UAMPS also has an event sponsorship program and HL&P was involved in this as well. The
39 Board suggested that the UAMPS sponsorship be given to the Utah Commemorative Air Force Bomber event at
40 the airport.

1 Norlen noted that the UAMPS annual meeting would be August 23-26. If any of the Board would like to go, to
2 let Norlen know. Norlen also noted that the APPA conference was June 6-10.

3
4 Norlen stated an employee luncheon was scheduled for May 5 at 12:00 p.m. in recognition of the Safety Awards
5 and RP3 recognitions, and the Board was invited to join. He stated that the employees would be doing spring-
6 cleaning projects that day.

7
8 Norlen stated that a new IT Specialist was hired to help in Jake Parcell's department. Norlen also stated that
9 the new employee in the office was working out very well. Norlen stated that Karly Schindler would now
10 report directly to Norlen as General Manager, and this would appropriately separate Human Resources from the
11 Legal Department. Norlen noted that there was a job posting for Journeyman Lineman and this position was
12 not yet filled.

13
14 The Board and staff briefly discussed the location of the proposed substation. Director Bonner stated that the
15 concern was that the Heber Valley Railroad and Wasatch County had plans for that area as well and felt that the
16 parties should be involved together on a master plan for the entire area.

17
18 With no further business to discuss, Director Colleen Bonner moved to adjourn the meeting. Director Robert
19 Patterson made the second.

20
21 Voting Aye: Mayor Alan W. McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, and Council Member
22 Robert Patterson. Voting Nay: None. Director Jeff Bradshaw and Director Kendall Crittenden were not in
23 attendance.

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28 Amanda Anderson
29 Board Recorder
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Heber Light & Power

31 South 100 West
Heber City, Utah 84032
May 5, 2015

**Special Board of Directors Meeting
and
Public Hearing on Impact Fees
6:00 p.m.**

The Board of Directors of Heber Light & Power met on May 5, 2015, in the Heber Light & Power Business Office at 31 South 100 West, Heber City, Utah.

Present:	Mayor	Alan W. McDonald
	Mayor	Bob Kowallis
	Mayor	Colleen Bonner
	County Council Chair	Kendall Crittenden
	Heber City Council Member	Jeff Bradshaw

Excused:	Heber City Council Member	Robert Patterson
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Others Present: Jason Norlen, Harold Wilson, Joe Dunbeck, Karly Schindler, Robert E. Pender (telephonically), Laurie Wynn, Robert Hicken, and Wade Kelson

Chairman McDonald opened the meeting and welcomed those in attendance.

Public Hearing on Impact Fees: Chairman McDonald stated that Bob Pender was in attendance via telephone to participate in the public hearing. Jason Norlen explained that Pender had done the impact fee analysis. Norlen stated that impact fees were used by government agencies to fund certain capital projects associated with new development; the cost relationship had to be established between the capital projects and the new development to which the impact fee would be charged. Impact fees were not intended to recover annual operating expenses or capital expenditures to correct existing deficiencies. Impact fees were governed by the State of Utah and required an impact fee facilities plan and an impact fee analysis which Heber Light & Power (HL&P) had hired Pender to perform. Norlen explained what the impact fees consisted of and explained the analysis as well. He stated the analysis was required to be understood by the layman, and he felt this was successfully achieved. He stated it was a collaborative effort by HL&P staff and Pender. Norlen explained the criteria for the analysis and the plan. He stated the forecast period was 2015 to 2019 and the demands were estimated over five year and twenty year periods. Norlen stated the five year forecast was 39 megawatts and the

1 20 year forecast was 51 megawatts. He continued to explain the customer growth rates and stated this was
2 reflective of recent growth trends and stated he felt this was a conservative number. Norlen explained they did
3 not anticipate customer usage to grow and attributed this to energy efficiency programs, etc. He discussed the
4 various expected load factors, peak and so forth, and explained the numbers with regard to the various factors.
5 Norlen summarized upcoming projects and associated costs with the second point of interconnect being a
6 significant project. He discussed additional circuits, tie lines and a transformer that would be involved. Norlen
7 answered various questions from the Board. He discussed anticipated expenditures and stated the biggest
8 expense would be the second point of interconnect sometime in 2017.

10 Norlen explained the recovery levels used in the Impact Fee Study and stated staff was currently recommending
11 a 60% recovery which resulted in \$57.80/amp. Chairman McDonald asked about the yearly average collected
12 from Impact Fees and Norlen stated it varied but it was usually \$800,000 to less than \$200,000 per year. Norlen
13 stated currently it was set at \$41.40/amp. He stated this was the proposal and was what the Facilities Plan and
14 Impact Fee analysis had resulted in. Norlen and Harold Wilson answered questions with regard to the presented
15 information, commercial vs. residential rates, different types of service, and so forth. He stated the
16 recommendations currently would result in improved system reliability for current rate payers. In considering
17 the economic development goals for the area, it was staff's opinion that the amount of \$57.80/amp reflected
18 appropriate sharing of costs between new development and rate payers.

20 Director Bonner asked Norlen to assist her in communicating this information to her community in a way they
21 would be able to understand. Director Crittenden asked how the remaining 40% would be collected and Norlen
22 stated rates would need to be reviewed. There was discussion among the Board and staff with regard to the
23 remaining 40% and how to best cover those costs. Norlen stated that upon approval of the impact fees, there
24 was a rate study that would be brought to the Board that had been extensively worked on, and where the prior
25 rate increase had been denied, the upcoming rate increase proposal would be higher than originally proposed.
26 He stated the projects and needs were still there and in order to complete the necessary projects the rate increase
27 was an absolute necessity. The Board discussed the presentation and information provided and the best way to
28 educate the public with regard to the above mentioned information.

PUBLIC HEARING

32 Chairman McDonald opened the public hearing and asked that the topic remain on impact fees and information
33 pertaining to the study. Wade Kelson took the floor and stated he was representing Probst Electric and Summit
34 Line Construction. He stated that new construction was a large part of their organization and they were
35 concerned about what the increase in impact fees would do to their business and asked for input from the Board
36 and staff. Directors Kowallis and Bonner discussed this with Kelson. Director Bonner explained how the
37 impact fees would work for various businesses and stated it would be dependent upon what size the business
38 was, their usage in amps and so forth. She reiterated this would be a 60% recovery as opposed to a 100%
39 recovery. There was discussion with regard to the pros and cons of the increase among staff, the Board, and the
40 public and its effect upon the residential rate payers as well as the commercial rate payers, etc. Norlen stated
41 HL&P had done their best to take all of these factors into consideration and felt this was the most appropriate

1 course of action. There was further discussion among the Board, staff, and members of the public. Kelson
2 expressed his appreciation for HL&P.

3
4 Chairman McDonald asked if there were any other members of the public who would like to address the Board.
5 Robert Hicken stated they appreciated HL&P and that the impact fees were a challenge and did affect their
6 bottom line; however, it was obvious something had to be done. He felt that if the impact fees were to be
7 increased the rates should be increased at the same time.

8
9 Director Bradshaw stated there were a number of projects that had to be done and if the impact fees were not
10 increased, the rates would have to be raised even higher than 8%. An impact fee increase would help fund the
11 necessary projects in a fair and even way.

12
13 Chairman McDonald closed the public hearing after asking if there were any other comments the public would
14 like to make. He then asked if the Board had anything they would like to add.

15
16 Director Bonner stated she felt the Board should follow the staff recommendation as she felt they had done due
17 diligence and was in agreement with their recommendation. Director Kowallis was in agreement with this and
18 felt this would be the most beneficial approach to resolving this. Director Crittenden asked about the base
19 impact fee rate listed in the Resolution, and Joe Dunbeck referred Crittenden to where the rate amount was
20 listed. Director Crittenden noted an inconsistency in the wording in paragraph C.1 and C.2. Dunbeck stated he
21 would fix the Resolution to read the same in both areas. Chairman McDonald stated it was a difficult thing to
22 raise rates, but stated it was something that HL&P had to do. He stated he felt the 60% increase was sufficient
23 at this time. Chairman McDonald asked for a motion from the Board.

24
25 Director Kendall Crittenden asked when the effective date was and Dunbeck answered it was 90 days, which
26 would be August 3, 2015.

27
28 Director Kendall Crittenden moved to approve the Resolution to adopt the Impact Fee at the 60% recovery rate
29 and approve the Impact Fee Capital Facilities Plan and Impact Fee Analysis with the amendment discussed on
30 item C.1 and C.2 on page 3. Director Bob Kowallis seconded the motion.

31
32 With no further business to discuss, Director Colleen Bonner moved to adjourn the meeting. Director Jeff
33 Bradshaw made the second.

34
35 Voting Aye: Mayor Alan W. McDonald, Mayor Bob Kowallis, Mayor Colleen Bonner, County Council
36 Chairman Kendall Crittenden, and Council Member Jeff Bradshaw. Voting Nay: None. Director Robert
37 Patterson was not in attendance.

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Amanda Anderson
Board Recorder



Heber Light & Power - Financial Statements

As of May 31, 2015

	2015 Budget	January	February	March	April	May	June	YTD	41% of Year Elapsed
REVENUES									
Electricity Sales	\$14,035,551	1,315,515	1,191,304	\$ 1,035,093	\$1,083,924	\$1,026,260		5,652,096	40%
Electricity Sales - Jordanelle	1,458,429	32,360	29,839	\$ 33,312	\$97,925	\$163,316		356,752	24%
Connect Fees	31,091	2,090	1,520	\$ 1,740	\$1,970	\$2,541		9,861	32%
Interest Income	20,707	270	156	\$ 3,511	\$1,361	\$1,487		6,785	33%
Receivables Penalty Income	32,000	3,598	3,868	\$ 3,953	\$3,106	\$3,476		18,001	56%
Other / Miscellaneous Income	115,000	6,242	5,736	\$ 21,023	\$4,900	\$20,258		58,159	51%
<i>Total Revenues</i>	<i>\$15,692,778</i>	<i>1,360,075</i>	<i>1,232,423</i>	<i>\$ 1,098,633</i>	<i>\$1,193,186</i>	<i>\$1,217,338</i>	-	<i>6,101,654</i>	<i>39%</i>

OPERATING EXPENSES

Power Purchases	\$6,408,878	608,604	436,123	\$ 410,639	488,862	\$510,178		2,454,406	38%
Power Purchases - Jordanelle	1,458,429	33,305	63,442	\$ 96	92,834	\$153,826		343,504	24%
Generation Maintenance / Fuel	866,813	41,623	6,462	\$ 9,380	13,958	\$7,481		78,904	9%
Wages	2,266,058	116,311	212,650	\$ 243,715	213,472	\$224,849		1,010,999	45%
Board Compensation	35,814	2,985	2,985	\$ 2,985	2,985	\$2,985		14,924	42%
Retirement	629,375	44,750	41,764	\$ 62,587	41,757	\$43,871		234,729	37%
Insurance – Employee	850,709	71,817	61,059	\$ 76,636	69,969	\$64,835		344,316	40%
Insurance – Liability	175,000	14,208	16,007	\$ 14,208	14,208	\$15,742		74,373	42%
Payroll Taxes	276,140	12,927	18,188	\$ 16,332	36,289	\$18,994		102,731	37%
Travel / Training	71,381	4,427	2,708	\$ 10,752	4,509	\$8,798		31,194	44%
Materials	49,856	2,219	2,400	\$ 8,502	5,222	\$9,155		27,498	55%
Communications / IT Maint/ Support	130,845	8,589	12,426	\$ 13,422	9,508	\$9,897		53,841	41%
Truck / Vehicles	119,942	5,499	5,003	\$ 14,287	9,988	\$8,405		43,182	36%
Repairs / Maintenance	501,158	14,668	4,202	\$ 10,635	13,378	\$33,262		76,145	15%
Building Expenses	43,400	1,080	6,664	\$ 7,045	2,487	\$4,513		21,789	50%
Office Supplies / Postage / Shipping	79,580	3,914	5,196	\$ 7,584	6,709	\$4,513		27,917	35%
Debt – Interest	543,777	(13,529)	(39,356)	\$ 26,986	1,056	\$1,029		(23,814)	-4%
Debt – Principal	578,103	7,954	7,981	\$ 8,008	8,508	\$8,463		40,915	7%
Dividends	300,000	-	-	\$ 69,600	5,400	\$0		75,000	25%
Reserve Funding	135,000	-	-	\$ -	-	\$0		-	0%
Professional Services	63,000	9,551	19,031	\$ 11,547	10,525	\$2,130		52,784	84%
Miscellaneous	99,035	8,562	7,467	\$ 6,991	16,708	\$5,948		45,676	46%
<i>Total Operating Expenses</i>	<i>\$15,682,293</i>	<i>999,465</i>	<i>892,401</i>	<i>\$ 1,031,938</i>	<i>1,068,334</i>	<i>\$1,138,873</i>	-	<i>5,131,010</i>	<i>33%</i>

FUNDS AVAILABLE FOR CAPITAL PROJECTS

Net Income	10,485	360,610	340,022	\$ 66,695	124,851	\$78,465	-	970,643	9257%
Capital in Aid of Construction	450,000	9,007	144,185	\$ 53,039	52,862	\$125,048		384,141	85%
Impact Fee	650,000	34,925	36,266	\$ 62,625	37,261	\$118,981		290,057	45%
	<i>\$1,110,485</i>	<i>404,542</i>	<i>520,473</i>	<i>\$ 182,358</i>	<i>214,974</i>	<i>\$322,494</i>	-	<i>1,644,841</i>	<i>148%</i>



Heber Light & Power - Financial Statements

As of May 31, 2015

	2015 Budget	January	February	March	April	May	June	YTD	41% of Year Elapsed
CAPITAL EXPENDITURES									
Buildings	\$386,565	\$ -	\$ 3,185.00	\$ (11,096)	\$ 266.75	\$ 27,192.98		\$ 19,548.24	5%
Distribution	1,127,000	\$ 45,869.95	\$ 39,189.79	\$ 176,788	\$ 27,107.35	\$ (197,474.78)		\$ 91,480.72	8%
Generation	401,839	\$ 13,596.49	\$ 5,607.79	\$ 37,401	\$ 56,996.45	\$ (28,446.23)		\$ 85,155.98	21%
Metering	142,483	\$ 41,967.40	\$ -	\$ 2,968	\$ 8,910.00	\$ 21,538.00		\$ 75,383.40	53%
Substation	683,547	\$ 3,422.86	\$ 60,417.87	\$ 77,380	\$ 6,849.33	\$ 187,846.75		\$ 335,916.36	49%
Systems & Technology	81,990	\$ (3,373.98)	\$ -	\$ 34,598	\$ -	\$ (1,452.88)		\$ 29,770.66	36%
Tools & Equipment	45,200	\$ 5,549.45	\$ 3,700.55	\$ 4,868	\$ -	\$ 1,122.75		\$ 15,240.88	34%
Trucks / Vehicles	250,000	\$ -	\$ 34,183.90	\$ 31,905	\$ 63,668.01	\$ -		\$ 129,756.91	52%
<i>Total Capital</i>	<i>\$3,118,624</i>	<i>\$ 107,032.17</i>	<i>\$ 146,284.90</i>	<i>\$ 354,812</i>	<i>\$ 163,797.89</i>	<i>\$ 10,326.59</i>	<i>-</i>	<i>\$ 782,253.15</i>	<i>25%</i>
Depreciation	\$1,993,000	\$ 138,981.64	\$ 149,607.20	\$ 152,645	\$ 152,604.52	\$ 167,847.29		\$ 761,685.23	38%

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 0515

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
107000 ZIONS 2012 3535927						
107000	1164	ZIONS 1ST NATIONAL BANK-TR	3535927 FUNDS DUE JUNE 15	05/15	04/30/2015	400.34
Total 107000 ZIONS 2012 3535927:						400.34

114000 INVENTORY

114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Bushing Extention	S5350863.00	04/24/2015	244.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 3 Phase,	S5359300.00	05/07/2015	7,405.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 3 Phase,	S5359300.00	05/07/2015	7,350.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Secondary Junction Box, Domed	S5363257.00	04/09/2015	2,000.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5363257.00	04/09/2015	1,350.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5363257.00	04/09/2015	1,675.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Squid, 6 Port	S5363257.00	04/09/2015	433.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 20 AMP, SMU 20	S5363257.00	04/09/2015	130.87
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Bayonet, 30 AMP	S5363257.00	04/09/2015	38.70
114000	287	CODALE ELECTRIC SUPPLY, IN	Silicone Dielectric, 5oz	S5363257.00	05/07/2015	486.24
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 30 AMP, SMU 20	S5363257.00	05/22/2015	261.74
114000	287	CODALE ELECTRIC SUPPLY, IN	CONDUIT,CEMENT	S5378170.00	04/28/2015	6,228.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 3 Inch, 90 Degree	S5381825.00	05/01/2015	226.38
114000	287	CODALE ELECTRIC SUPPLY, IN	Insulator, Hendrix	S5382495.00	04/30/2015	879.48
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 4 Inch	S5382959.00	05/01/2015	1,801.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Insulator, Hendrix	S5383157.00	05/12/2015	614.16
114000	287	CODALE ELECTRIC SUPPLY, IN	Crossarm, 8 Foot	S5383630.00	05/07/2015	1,575.00
114000	287	CODALE ELECTRIC SUPPLY, IN	CREDIT	S5386401.00	05/05/2015	118.13-
114000	287	CODALE ELECTRIC SUPPLY, IN	Cutout, 100 AMP	S5391722.00	05/14/2015	911.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Crossarm Brace, Small	S5391722.00	05/14/2015	502.80
114000	287	CODALE ELECTRIC SUPPLY, IN	Termination, Cold Shrink, #2 - 400	S5391722.00	05/14/2015	46.17
114000	287	CODALE ELECTRIC SUPPLY, IN	AMP Connector, #2 - #4, 1/0 - #6	S5391722.00	05/14/2015	63.75
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Line, 20 AMP	S5391722.00	05/14/2015	16.95
114000	287	CODALE ELECTRIC SUPPLY, IN	Silicone Dielectric, 5oz	S5391722.00	05/19/2015	486.24
114000	287	CODALE ELECTRIC SUPPLY, IN	Connector, 2 hole, 4/0	S5394713.00	05/21/2015	76.44
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, #2	S5397689.00	05/22/2015	4,808.90
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, #2	S5397689.00	05/22/2015	4,808.90
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, #2	S5397689.00	05/22/2015	4,769.00
114000	287	CODALE ELECTRIC SUPPLY, IN	RETURN	S5398725.00	05/20/2015	462.50-
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 4 Inch, 90 Degree	S5399096.00	05/22/2015	1,750.85
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5399096.00	05/22/2015	6,750.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5399096.00	05/22/2015	4,800.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5399096.00	05/22/2015	3,500.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5399096.00	05/22/2015	870.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Secondary Junction Box, Domed	S5399096.00	05/22/2015	4,000.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Cabinet, Three Phas	S5399096.00	05/22/2015	2,735.72
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Basement, Three Ph	S5399096.00	05/22/2015	1,409.36
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Basement, Single P	S5399096.00	05/22/2015	488.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	S5399096.00	05/22/2015	6,520.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, OH, Primary, Solid Co	S5399096.00	05/22/2015	236.25
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Loadbreak, #2	S5399096.00	05/22/2015	2,763.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Loadbreak, 4/0	S5399096.00	05/22/2015	276.30
114000	287	CODALE ELECTRIC SUPPLY, IN	Dummy Cap, 200 AMP	S5399096.00	05/22/2015	2,620.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Bushing Insert, Stand-Off	S5399096.00	05/22/2015	3,204.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, Rigid, 3 Inch, 90 Degree	S5399096.00	05/22/2015	230.31
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 4 Inch	S5399096.00	05/22/2015	155.40

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 4 Inch, 90 Degree	S5399096.00	05/22/2015	848.35
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5399096.00	05/22/2015	870.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, OH, Primary, Solid Co	S5399096.00	05/22/2015	236.25
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Loadbreak, #2	S5399096.00	05/22/2015	460.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Loadbreak, 4/0	S5399096.00	05/22/2015	1,166.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Line, 20 AMP	SS5391722.0	05/14/2015	118.65
114000	287	CODALE ELECTRIC SUPPLY, IN	Connector, Peanut, Crimpit, #6 - #	SS5391722.0	05/14/2015	56.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Termination, Cold Shrink, #2 - 400	SS5391722.0	05/14/2015	646.38
114000	287	CODALE ELECTRIC SUPPLY, IN	Bracket, Standoff, 12 Inch	SS5391722.0	05/14/2015	228.75
114000	287	CODALE ELECTRIC SUPPLY, IN	Bracket, Standoff, 18 Inch	SS5391722.0	05/14/2015	187.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 6 Inch, 90 Degree	SS5391722.0	05/14/2015	228.52
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC Cement	SS5391722.0	05/14/2015	71.40
114000	373	DURA-CRETE INC	Transformer Base, Dura-Crete, 70	111354	05/15/2015	1,403.00
114000	1434	DEWALCH TECHNOLOGIES INC	Meter rings	26673	05/29/2015	143.50
Total 114000 INVENTORY:						97,583.18
117200 PREPAID RENT						
117200	1131	WHEELER MACHINERY CO.	MINI EXC RENTAL THRU MAY 2	RS00000278	05/28/2015	6,750.00
Total 117200 PREPAID RENT:						6,750.00
152000 MACHINERY, EQUIPMENT & TOOLS						
152000	287	CODALE ELECTRIC SUPPLY, IN	Class 0 gloves size 9.5	S5393482.00	05/21/2015	130.86
152000	287	CODALE ELECTRIC SUPPLY, IN	Class 2 gloves size 9.5	S5393482.00	05/21/2015	337.02
152000	287	CODALE ELECTRIC SUPPLY, IN	Extendo stick	S5395137.00	05/19/2015	507.47
Total 152000 MACHINERY, EQUIPMENT & TOOLS:						975.35
152100 METERING ASSETS						
152100	910	SENSUS METERING SYSTEMS	Meter, 2S, gen 4, disconnect, 240	ZZ16000815	05/07/2015	13,288.00
152100	910	SENSUS METERING SYSTEMS	Meter, 2S, gen 4, disconnect, 240	ZZ16000816	05/07/2015	8,250.00
Total 152100 METERING ASSETS:						21,538.00
155000 TECH/OFFICE EQUIP						
155000	337	DELL BUSINESS CREDIT	Display port to HDMI	XJP8T1J82	05/27/2015	51.80
155000	337	DELL BUSINESS CREDIT	Legacy extender	XJP8T1J82	05/27/2015	161.97
155000	337	DELL BUSINESS CREDIT	Graphic card	XJP951MX9	05/27/2015	109.99
Total 155000 TECH/OFFICE EQUIP:						323.76
160000 GAS GENERATION PLANT						
160000	386	ELECTRICAL WHOLESale SUP	PLANT III-WHITELOCK	909269024	05/01/2015	104.42
160000	386	ELECTRICAL WHOLESale SUP	PLANT II - WHITELOCK	909291560	05/06/2015	2.72
Total 160000 GAS GENERATION PLANT:						107.14
162000 CAPITAL IMPROVEMENTS						
162000	1388	DELTA STAR INC	Power Plant Substation Plant II Tr	1002113	05/19/2015	130,047.75
162000	1388	DELTA STAR INC	Power Plant Substation Plant II Tr	POI002092	04/30/2015	57,799.00
Total 162000 CAPITAL IMPROVEMENTS:						187,846.75
199000 UTILITY CASH CLEARING						
199000	1436	STEINBAH, SPENCER	REFUND OVERPAY TERM ACC	05/15	04/21/2015	88.25
199000	1440	JONES LLC	REFUND OVERPAY TERM ACC	05/15	05/01/2015	13.33
199000	1442	KIRKS, JASON	REF OPAY TERM ACCT 317800	05/15	05/14/2015	102.21

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 199000 UTILITY CASH CLEARING:						203.79
210000 SALES TAX PAYABLE						
210000	964	STATE TAX COMMISSION-SALE	11925586-002-STC	05/15	04/30/2015	40,189.87
Total 210000 SALES TAX PAYABLE:						40,189.87
211000 FWT						
211000	558	IRS-PAYROLL W/H	FWT	05/15	05/12/2015	14,134.16
211000	558	IRS-PAYROLL W/H	FWT	05/15C	05/28/2015	14,660.02
Total 211000 FWT:						28,794.18
211200 STATE WITHHOLDING PAYABLE						
211200	965	STATE TAX COMMISSION-W/H	11925586-003-WTH	05/15	05/31/2015	10,838.92
Total 211200 STATE WITHHOLDING PAYABLE:						10,838.92
212000 HSA EMPLOYEE DEFERRAL						
212000	1322	HEALTH EQUITY	DAYBELL,MILLR,STANLEY,WRI	05/15	05/15/2015	896.15
212000	1322	HEALTH EQUITY	DAYBELL,MILLR,STANLEY,WRI	05/15A	06/01/2015	1,146.15
Total 212000 HSA EMPLOYEE DEFERRAL:						2,042.30
215000 SALARY DEFERRAL						
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	05/15A	05/12/2015	8,192.14
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	05/15D	05/28/2015	8,267.14
Total 215000 SALARY DEFERRAL:						16,459.28
216000 ENERGY TAX HEBER						
216000	480	HEBER CITY CORPORATION	APRIL ENERGY TAX REIMB	05/15	04/30/2015	28,661.06
Total 216000 ENERGY TAX HEBER:						28,661.06
217000 ENERGY TAX MIDWAY						
217000	705	MIDWAY CITY OFFICES	APRIL ENERGY TAX REIMB	05/15	04/30/2015	11,915.73
Total 217000 ENERGY TAX MIDWAY:						11,915.73
218000 ENERGY TAX CHARLESTON						
218000	267	CHARLESTON TOWN	MAY ENERGY TAX REIMB	05/15	05/31/2015	1,435.56
Total 218000 ENERGY TAX CHARLESTON:						1,435.56
219000 ENERGY TAX DANIEL						
219000	323	DANIEL TOWN	MAY ENERGY TAX REIMB	05/15	05/31/2015	881.50
Total 219000 ENERGY TAX DANIEL:						881.50
250000 CAPITAL LEASE PAYABLE						
250000	139	ALTEC CAPITAL SERVICES	LEASE 41734	00354775	05/12/2015	4,371.26
250000	139	ALTEC CAPITAL SERVICES	LEASE 43953	00354776	05/12/2015	4,720.74
Total 250000 CAPITAL LEASE PAYABLE:						9,092.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
404000			Impact Fee Revenue			
404000	1438	FIELDSTONE UTAH INVESTOR	REFUND OPAY BOSDEN FIELD	05/15	05/15/2015	9.60
Total 404000 Impact Fee Revenue:						9.60
501000 POWER PURCHASES						
501000	320	CUWCD	APRIL HDYRO POWER	9182	04/30/2015	139,252.00
501000	1038	UAMPS	APRIL ENERGY	05/15	04/30/2015	350,599.26
501000	1047	US DEPT OF ENERGY	APRIL ENERGY	GG16435A0	04/15/2015	77,407.30
501000	1047	US DEPT OF ENERGY	APRIL ENERGY	GG17435B0	05/01/2015	1,192.53
501000	1444	MAYNARD, WILLIAM OR PATRI	REFUND CREDIT TERM ACCT 2	05/15	05/28/2015	13.84
Total 501000 POWER PURCHASES:						568,464.93
501500 ENERGY REBATES						
501500	1038	UAMPS	ENERGY STAR REBATES	05/15A	04/30/2015	657.92
Total 501500 ENERGY REBATES:						657.92
505000 DIST/TRANSM MAINTENANCE						
505000	206	BLUE STAKES LOCATION CENT	MAY LINE LOCATES	UT20150115	05/31/2015	463.14
505000	234	BUREAU OF RECLAMATION	CONTRACT 15-LM-41-0700 PRO	05/15	05/19/2015	800.00
505000	335	DCD-HEBER	DEBRIS WASTE	5640	05/31/2015	63.60
505000	386	ELECTRICAL WHOLESale SUP	DOCK OF THE BAY MATLS	909329139	05/13/2015	48.99
505000	386	ELECTRICAL WHOLESale SUP	CLMP-RETURN-DOCK OF THE	9093334686	05/13/2015	3.07-
505000	386	ELECTRICAL WHOLESale SUP	OSRA - DEDRICKSON	909343995	05/15/2015	255.72
505000	386	ELECTRICAL WHOLESale SUP	CLMP TYPE CAP - CARLSON	909404514	05/28/2015	46.99
505000	1014	TIMBERLINE GENERAL STORE	HAMMER;PVC PLUG-MOTLEY	0711416	05/13/2015	60.96
505000	1014	TIMBERLINE GENERAL STORE	COUPLER;PIPE-CARLSON	0731556	05/21/2015	3.86
Total 505000 DIST/TRANSM MAINTENANCE:						1,740.19
505100 HYDRO MAINTENANCE						
505100	637	LATIMER DO IT BEST HARDWA	BOLTS;SCREWS-HENNING	C66234	05/18/2015	7.75
Total 505100 HYDRO MAINTENANCE:						7.75
505200 SUBSTATION MAINTENANCE						
505200	287	CODALE ELECTRIC SUPPLY, IN	Transition plate	S5370872.00	05/12/2015	123.00
505200	391	EMERALD RECYCLING	OIL LAB	I354233	05/28/2015	391.16
505200	503	HICKEN OXYGEN	NITROGEN	05/15	05/31/2015	24.00
505200	637	LATIMER DO IT BEST HARDWA	SEALANT - WHITELOCK	C65451	05/04/2015	13.58
505200	825	PRAXAIR	STARGOD/ARGON GAS	52696881	05/20/2015	27.25
505200	854	RAWLINGS LAWN & PEST CON	SUBSTATION WEED CONTROL	12098	05/05/2015	2,940.60
505200	1172	ZIONS BANK - PARCREDITCAR	HOME DEPOT - JH SUB MAINT	05/15A	04/17/2015	205.12
505200	1345	B-BOYZ REPAIR INC	PLATE - PLANT TRANSFORME	2805	05/12/2015	45.00
505200	1363	LEVAN TOWN	MAY SUBSTATION TRANSFOR	05/15	05/15/2015	5,000.00
Total 505200 SUBSTATION MAINTENANCE:						8,769.71
505300 METERING MAINTENANCE						
505300	637	LATIMER DO IT BEST HARDWA	DRILL BITS-BROADHEAD	C65814	05/11/2015	4.88
Total 505300 METERING MAINTENANCE:						4.88
505600 BUILDING MAINTENANCE						
505600	246	CANYON OVERHEAD DOORS	DOOR#4,#5 MAINT/REPAIR	04/15	04/17/2015	845.00
505600	246	CANYON OVERHEAD DOORS	SOUTHWEST SHOP DOOR MAI	9261	10/08/2014	280.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
505600	637	LATIMER DO IT BEST HARDWA	PAINT MATERIALS-CONGINO	C66037	05/14/2015	66.55
505600	744	NBC JANITORIAL SERVICES IN	CLEANING	1168	05/31/2015	1,250.00
505600	1347	ALTITUDE EQUIPMENT RENTA	BROOM RENTAL	05/18	05/05/2015	436.80
Total 505600 BUILDING MAINTENANCE:						2,878.35
505700 BUILDING EXPENSES						
505700	334	DAY'S MARKET	OFFICE FLOWER BEDS	01-440629	05/29/2015	45.83
505700	480	HEBER CITY CORPORATION	WATER SEWER	05/15B	05/31/2015	131.42
505700	637	LATIMER DO IT BEST HARDWA	LAWN TRACTOR MAINT-CONGI	B113499	05/28/2015	23.48
505700	637	LATIMER DO IT BEST HARDWA	BLADE SHARPENING-CONGIN	B113556	05/29/2015	12.00
505700	637	LATIMER DO IT BEST HARDWA	LINE-CONGINO	C66251	05/18/2015	38.99
505700	637	LATIMER DO IT BEST HARDWA	MOWER MAINT-CONGINO	C66730	05/28/2015	27.27
505700	767	NUTECH SPECIALTIES	CLEANING/BATHROOM SUPPLI	050115-527	05/12/2015	374.34
505700	767	NUTECH SPECIALTIES	CLEANING SUP	050115-771	05/15/2015	159.44
505700	845	QUESTAR GAS	1289910000 410 S 600 W	05/15	05/12/2015	133.67
505700	845	QUESTAR GAS	2289910000 735 W 300 S	05/15A	05/12/2015	247.27
505700	845	QUESTAR GAS	8060020000 715 W 300 S	05/15B	05/12/2015	537.75
505700	845	QUESTAR GAS	715 W 300 S 8060020000	05/15C	06/09/2015	97.56
505700	845	QUESTAR GAS	735 W 300 S 2289910000	05/15D	06/09/2015	125.28
505700	845	QUESTAR GAS	1289910000 410 S 600 W	05/15E	06/09/2015	59.95
505700	845	QUESTAR GAS	1344060000 SNAKE CREEK GA	05/15G	06/11/2015	11.19
505700	1014	TIMBERLINE GENERAL STORE	LAWN CARE SUP	0708376	05/01/2015	148.44
505700	1100	WASATCH COUNTY SOLID WA	90083, 93539	05/15	05/01/2015	260.00
505700	1100	WASATCH COUNTY SOLID WA	WEIGHED LOAD	05/15A	05/31/2015	495.00
505700	1428	CURB IT RECYCLING & WASTE	RECYCLE PICKUP	22051	06/01/2015	60.00
Total 505700 BUILDING EXPENSES:						2,988.88
505800 TRAINING/EDUCATION						
505800	148	AMERICAN PUBLIC POWER AS	CONF REGISTRATION-WILSON	265734	05/11/2015	755.00
505800	759	NORTH, TJ	SPRING 2015 TUITION/BOOKS	05/15	05/15/2015	1,605.25
505800	1152	WRIGHT, JARED	REIMB TUITION/BOOK EXP WIN	05/15	05/06/2015	4,163.44
505800	1167	ZIONS BANK - DUNCREDIT CAR	APPA EDUCATION WEBINARS	05/14A	04/18/2015	350.00
505800	1270	SHRM	SHRM MEMBERSHIP	9006203323	06/03/2015	190.00
Total 505800 TRAINING/EDUCATION:						7,063.69
506000 MATERIALS - OPERATIONS						
506000	277	CINTAS #180	ACCOUNT 180-05211 FIRE RET	05/15	05/31/2015	535.36
506000	287	CODALE ELECTRIC SUPPLY, IN	gloves 8.5	S5381667.00	04/30/2015	122.40
506000	287	CODALE ELECTRIC SUPPLY, IN	Gloves 9	S5381667.00	04/30/2015	40.80
506000	287	CODALE ELECTRIC SUPPLY, IN	Gloves 9.5	S5381667.00	04/30/2015	122.40
506000	287	CODALE ELECTRIC SUPPLY, IN	Gloves 9	S5381667.00	04/30/2015	163.20
506000	386	ELECTRICAL WHOLESale SUP	RETURN-DEFECTIVE PLIERS	61721949	05/14/2015	40.24
506000	386	ELECTRICAL WHOLESale SUP	BIT SET; DRILL SET-DEDRICKS	909313060	05/11/2015	40.70
506000	386	ELECTRICAL WHOLESale SUP	18V -DEDRICKSON	909320353	05/12/2015	99.00
506000	386	ELECTRICAL WHOLESale SUP	KNIFE - WHITELOCK	909320493	05/12/2015	10.62
506000	386	ELECTRICAL WHOLESale SUP	KNIVES - BRERETON	909320497	05/12/2015	50.96
506000	386	ELECTRICAL WHOLESale SUP	PLIERS - SWEAT	909337569	05/14/2015	40.24
506000	386	ELECTRICAL WHOLESale SUP	ROTARY HAMMER - TUFT	909342841	05/15/2015	169.00
506000	386	ELECTRICAL WHOLESale SUP	TOOL ROOM TOOLS - TUFT	909350963	05/18/2015	112.89
506000	637	LATIMER DO IT BEST HARDWA	ALUM RIVETS;BLADES-DEDRIC	B111865	05/11/2015	16.78
506000	637	LATIMER DO IT BEST HARDWA	DUSTPAN;BROOM-BRERETON	B113372	05/27/2015	18.98
506000	856	REAMS BOOTS & JEANS	EMPLOYEE CLOTHING EXP	175251	05/31/2015	2,520.76
506000	958	STANDARD PLUMBING SUPPLY	TUBE CUTTER	EPGK37	05/19/2015	46.09
506000	1014	TIMBERLINE GENERAL STORE	SHOVEL - BOND	0711346	05/13/2015	34.99
506000	1014	TIMBERLINE GENERAL STORE	CORDS;SURGE STRIPS-STANL	0714946	05/27/2015	139.91

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
506000	1174	ZIONS BANK - WILCREDIT CAR	TRACTOR SUPPLY - TRUCK TO	05/15A	04/21/2015	966.79
Total 506000 MATERIALS - OPERATIONS:						5,211.63
506500 SAFETY MATERIALS						
506500	140	ALTEC IND	DEFIBULATION PADS	10391609	05/05/2015	115.98
506500	287	CODALE ELECTRIC SUPPLY, IN	Straight arm rubber sleeves	S5378010.00	05/07/2015	864.00
506500	287	CODALE ELECTRIC SUPPLY, IN	Curved arm rubber sleeves	S5378010.00	05/07/2015	900.00
506500	287	CODALE ELECTRIC SUPPLY, IN	Two peice buttons	S5378010.00	05/07/2015	36.00
506500	287	CODALE ELECTRIC SUPPLY, IN	Sleeve straps	S5378010.00	05/07/2015	64.00
506500	456	GRAINGER, INC.	12-HARD HATS	9731129897	05/01/2015	369.30
506500	1007	THE UPS STORE	EPG TESTING PKG MAILING	21418	02/18/1962	20.85
Total 506500 SAFETY MATERIALS:						2,370.13
507000 COMMUNICATIONS						
507000	105	A T & T	051 267 8562 001 LONG DISTAN	05/15	05/24/2015	66.93
507000	105	A T & T	435 654 3059 051 308 7539 001	05/15A	06/01/2015	39.94
507000	105	A T & T	435 654 1581 030 055 0933 001	05/15B	06/06/2015	112.63
507000	133	ALL WEST COMMUNICATIONS	INTERNET/TELEPHONE	05/15	06/01/2015	1,101.69
507000	261	CENTURYLINK	435.657.3093 502B	05/15D	05/19/2015	101.64
507000	261	CENTURYLINK	435 654 1581 83215989	1340392623	05/19/2015	52.62
507000	1075	VERIZON WIRELESS	965458629-001	9746618481	06/01/2015	2,870.17
507000	1171	ZIONS BANK - NORCREDIT CA	PHONE BELT CLIP	05/15B	04/24/2015	27.98
Total 507000 COMMUNICATIONS:						4,373.60
508000 TRUCKS						
508000	405	FAST TRACK POWER SPORTS	REPAIR ORDER - RANGER	RO 2150280	05/13/2015	444.62
508000	439	GASCARD, INC.	ACCOUNT BG 219735 GAS AND	NP44507977	06/01/2015	2,631.43
508000	482	TIRE FACTORY	Veh 212 SAFETY INSP	51631	05/13/2015	15.00
508000	482	TIRE FACTORY	201 SAFETY INSP	51645	05/13/2015	15.00
508000	482	TIRE FACTORY	INSP 210	51741	05/14/2015	15.00
508000	482	TIRE FACTORY	INSPECTIONS-204,208,222,214,	52167	05/30/2015	315.00
508000	553	INTERSTATE BILLING SERVICE	VEH 223 MOBILE SERV REPAIR	97600902	04/20/2015	584.69
508000	578	JIFFY LUBE OF HEBER	MAINT 209	3433 248103	04/09/2015	134.35
508000	724	MOUNTAIN STATES IND SERV I	VEHICLE DECAL KIT	23507	05/06/2015	104.67
508000	734	MOUNTAINLAND ONE STOP	PROPANE - FORKLIFT	83579	05/15/2015	24.54
508000	734	MOUNTAINLAND ONE STOP	PROPANE	83674	05/21/2015	25.18
508000	780	O'REILLY AUTOMOTIVE INC	VEH 212 MAINT	3664493098	04/29/2015	29.99
508000	780	O'REILLY AUTOMOTIVE INC	VEHICLE MAINT	3664496182	05/14/2015	26.76
508000	780	O'REILLY AUTOMOTIVE INC	BRAKE FLUID - MOTLEY	3664-496206	05/14/2015	22.68
508000	780	O'REILLY AUTOMOTIVE INC	COOLANT CAP VEH 222	3664-496233	05/14/2015	5.99
508000	780	O'REILLY AUTOMOTIVE INC	MUD FLAPS - 206	3664-497383	05/20/2015	9.49
508000	1024	TRACY'S AUTO REPAIR CORP	F350 2013 FORD - TIRES	8744	04/15/2015	889.92
508000	1091	WASATCH AUTO PARTS	HEADLIGHTS; FLUID-BOND	056517	05/14/2015	37.97
508000	1091	WASATCH AUTO PARTS	BATTERY-HENNING	056698	05/18/2015	38.52
508000	1091	WASATCH AUTO PARTS	TRAILER BALL;MOUNT ACCES	57205	05/26/2015	195.04
508000	1174	ZIONS BANK - WILCREDIT CAR	TIRE REPAIR	05/15C	04/28/2015	13.80
508000	1450	ON-SITE FLEET MANAGEMENT	VEH 223 MAINT/REPAIR	13566	04/09/2015	1,066.62
508000	1450	ON-SITE FLEET MANAGEMENT	VEH TOWING	13828	05/27/2015	92.40
Total 508000 TRUCKS:						6,738.66
513000 GAS GENERATION - FUEL COSTS						
513000	276	CIMA ENERGY LTD	APRIL NATURAL GAS	0515	05/11/2015	1,637.61
513000	845	QUESTAR GAS	506002000 CO GEN	05/15F	06/04/2015	863.77

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 513000 GAS GENERATION - FUEL COSTS:						2,501.38
514000 GENERATION EXPENSE						
514000	386	ELECTRICAL WHOLESale SUP	ELB;PVC-TUFT	909320345	05/12/2015	2.22
514000	386	ELECTRICAL WHOLESale SUP	BOLTS;WASHERS;GLOVES - TU	909328339	05/13/2015	32.96
514000	386	ELECTRICAL WHOLESale SUP	PLANT I	909351645	05/18/2015	234.41
514000	386	ELECTRICAL WHOLESale SUP	PLANT I - TUFT	909373590	05/21/2015	222.34
514000	386	ELECTRICAL WHOLESale SUP	PVC - TUFT	909404807	05/28/2015	445.56
514000	391	EMERALD RECYCLING	SYSTEM ONE RENTAL	1353587	05/31/2015	128.00
514000	406	FASTENAL COMPANY	RACK/BASE	UTHEB3797	05/05/2015	200.78
514000	406	FASTENAL COMPANY	WASHERS	UTHEB3813	05/12/2015	287.42
514000	406	FASTENAL COMPANY	240 FLT 1/2 X6 WASHERS	UTHEB3820	05/15/2015	582.23
514000	637	LATIMER DO IT BEST HARDWA	FASTENERS-TUFT	B112283	05/14/2015	1.90
514000	733	MOUNTAINLAND METAL WORK	COOLER PAD - 60 ROLLS	6280	05/15/2015	2,988.00
514000	892	SAFETY-KLEEN	OIL RECYCLING	66953981	05/11/2015	450.00
514000	892	SAFETY-KLEEN	OIL RECYCLING	66966759	05/27/2015	502.88
514000	1054	ENVIRONMENTAL RESPONSE	ASSESSMENT FEES	41041	05/18/2015	1,650.00
514000	1131	WHEELER MACHINERY CO.	G3516C REPAIR PARTS	PS00022485	05/29/2015	329.50
514000	1171	ZIONS BANK - NORCREDIT CA	VICTOR MACH EXCH-PIPE DIE	05/15	04/16/2015	67.32
514000	1355	SALT LAKE VALVE & FITTING	20 - STAINLESS TWIN KIT 1/4"	3001457	05/14/2015	76.00
Total 514000 GENERATION EXPENSE:						8,201.52
601000 SALARIES ADMINISTRATIVE						
601000	480	HEBER CITY CORPORATION	BOARD STIPEND MAY 15	05/15A	05/15/2015	1,558.56
601000	1095	WASATCH COUNTY	BOARD STIPEND - MAY 15	05/15	05/15/2015	475.32
Total 601000 SALARIES ADMINISTRATIVE:						2,033.88
602000 BUSINESS OFFICE SUPPLIES						
602000	742	NATIONWIDE DRAFTING & OFF	COPY PAPER;TONER	15-53989	05/28/2015	436.90
Total 602000 BUSINESS OFFICE SUPPLIES:						436.90
602100 OPERATIONS OFFICE SUPPLIES						
602100	961	STAPLES CORPORATE ACCOU	DRAFTING CHAIR	1319460101	05/09/2015	149.99
602100	1256	PURE WATER SOLUTIONS	3416854 WATER PURIFICATION	34168542-06	05/15/2015	359.70
Total 602100 OPERATIONS OFFICE SUPPLIES:						509.69
602300 IT MAINT/SUPPORT						
602300	251	CASELLE, INC.	SUPPORT/MAINT JUNE 15	64878	05/01/2015	850.67
602300	338	DELL FINANCIAL SERVICES	CONTRACT 001-7967881-015 LE	77942648	05/13/2015	913.86
602300	1167	ZIONS BANK - DUNCREDIT CAR	ADOBE SUB MONTHLY CHARG	05/15B	05/07/2015	15.93
602300	1172	ZIONS BANK - PARCREDITCAR	COMPUTER UPGRADES	05/15	04/17/2015	723.66
602300	1172	ZIONS BANK - PARCREDITCAR	SIMPLEHELIX - WEB HOSTING	05/15B	05/01/2015	74.95
602300	1174	ZIONS BANK - WILCREDIT CAR	SID CARD	05/15B	05/05/2015	47.69
602300	1269	INTERMEDIA	EMAIL EXCHANGE HOSTING	1506001551	06/01/2015	702.73
602300	1433	EXECUTECH	MONTHLY MAINT SUPP	24310	05/01/2015	2,035.49
Total 602300 IT MAINT/SUPPORT:						5,364.98
603000 POSTAGE/SHIPPING						
603000	1037	U S POSTMASTER	49 CENT STAMPS	05/15B	05/29/2015	490.00
603000	1037	U S POSTMASTER	MAILING CYCLE II	05/15C	05/29/2015	1,903.79
603000	1170	ZIONS BANK - MIFFCREDIT CA	REGISTERED MAIL - GILES SN	05/15	05/04/2015	3.79

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 603000 POSTAGE/SHIPPING:						2,397.58
606000 TRAVEL						
606000	1138	WILSON, HAROLD	APPA MEETING PER DIEM - SA	05/15	05/21/2015	183.00
606000	1171	ZIONS BANK - NORCREDIT CA	TRAVEL EXP-UAMPS CONF AU	05/15A	04/24/2015	1,289.52
606000	1172	ZIONS BANK - PARCREDITCAR	TRANSF INSP TRAVEL EXP	05/12B	05/06/2015	33.90
606000	1344	ZIONS BANK - MILLCREDIT CA	TRAVEL EXP-APPA TRAINING/T	05/15	05/14/2015	767.57
Total 606000 TRAVEL:						2,273.99
607000 MISCELLANEOUS						
607000	287	CODALE ELECTRIC SUPPLY, IN	Sleeve straps	S5378010.00	05/06/2015	8.07
607000	334	DAY'S MARKET	SAFETY AWARD STAFF LUNCH	04-285779	05/05/2015	28.94
607000	353	DISH NETWORK	8255 70 708 0975803	05/15	05/18/2015	123.25
607000	1065	UTAH STATE RETIREMENT	LOANS	05/15B	05/12/2015	661.73
607000	1065	UTAH STATE RETIREMENT	LOANS	05/15E	05/28/2015	661.73
607000	1167	ZIONS BANK - DUNCREDIT CAR	ACCURATE BACKGROUND - NE	05/15	04/17/2015	84.20
607000	1175	ZIONS BANK - WRICREDIT CAR	DON PEDROS- SAFETY REWAR	05/15	05/05/2015	257.08
607000	1419	WORKFORCEQA	NON-DOT DRUG TEST-NEW EM	2015-04364	04/30/2015	44.00
607000	1419	WORKFORCEQA	DOT DRUG TEST-NON DOT NE	2015-05350	05/31/2015	201.00
Total 607000 MISCELLANEOUS:						2,070.00
607100 COMMUNITY RELATIONS						
607100	1441	COMMEMORATIVE AF MUSEU	B-17 SENT JRNY CELEB CONT	05/15	05/15/2015	500.00
Total 607100 COMMUNITY RELATIONS:						500.00
607400 LEGAL EXPENSE						
607400	1124	WEST PAYMENT CENTER	ACCT 1003983265 MAY CHARG	831941064	06/01/2015	1,530.98
607400	1326	ADM OFF OF THE COURTS	SUBSCRIPTION FEE & SEARCH	113591	06/01/2015	30.00
Total 607400 LEGAL EXPENSE:						1,560.98
607500 PROFESSIONAL SERVICES						
607500	849	R E PENDER INC	RATE FEE STUDY	HLP022	06/01/2015	2,100.00
Total 607500 PROFESSIONAL SERVICES:						2,100.00
609000 INSURANCE						
609000	121	AFLAC	ACCT CN137	365809	05/28/2015	843.78
609000	741	NATIONAL BENEFIT SERVICES	MAY ADM FEES	501063	05/31/2015	50.00
609000	741	NATIONAL BENEFIT SERVICES	FSA FUNDING	CP107380	05/31/2015	669.44
609000	842	PRUDENTIAL INS CO OF AM	GROUP 06298 LIFE, AD&D, LTD	05/15	05/28/2015	2,671.33
609000	844	PUBLIC EMPLOYEES HEALTH P	MEDICAL/DENTAL/VISION	0121509777	05/20/2015	32,109.30
609000	1044	UNUM	0906877-001 2 LONG TERM CA	05/15	05/18/2015	200.70
609000	1148	WORKERS COMPENSATION FU	POLICY 1238459	3699005	05/11/2015	2,301.45
609000	1148	WORKERS COMPENSATION FU	POLICY 1238459	3707616	06/10/2015	2,301.45
609000	1322	HEALTH EQUITY	HSA MONTHLY ADM FEE	05/15B	05/31/2015	17.70
Total 609000 INSURANCE:						41,165.15
609100 POST EMPLOYMENT BENEFITS						
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE BENEFITS	0121509778	05/20/2015	3,073.26
Total 609100 POST EMPLOYMENT BENEFITS:						3,073.26

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
610000 FICA - MEDICARE/SOC SECURITY						
610000	558	IRS-PAYROLL W/H	SOCIAL SECURITY	05/15A	05/12/2015	15,101.96
610000	558	IRS-PAYROLL W/H	MEDICARE	05/15B	05/12/2015	3,531.90
610000	558	IRS-PAYROLL W/H	MEDICARE	05/15D	05/28/2015	3,668.48
610000	558	IRS-PAYROLL W/H	SOCIAL SECURITY	05/15E	05/28/2015	15,686.00
Total 610000 FICA - MEDICARE/SOC SECURITY:						37,988.34
611000 RETIREMENT						
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	05/15	05/12/2015	21,566.91
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	05/15C	05/28/2015	22,303.93
Total 611000 RETIREMENT:						43,870.84
Grand Totals:						1,233,367.12

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 0515