PUBLIC NOTICE OF A MEETING TO BE HELD BY
BOUNTIFUL CITY POWER COMMISSION
October 27, 2026

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Tuesday, October 27, 2026, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

A G E N D A

	AGENDA ITEM	POTENTIAL ACTION	SPEAKER
	Comments & Welcome …….…….		Susan Becker
1.	Minutes September 22, 2026 ……..…….	Approval ……	Susan Becker
2.	Budget Report – Year to Date 2 Month Period Ending August 31, 2026 ……..……..……	Accept …….	Tyrone Hansen
3.	Echo Transmission Line Update ……..……	Information …...	Jess Pearce
4.	2027 Calendar Approval ……	Approval ……...	Allen Johnson
5.	Resource Update ……	Information ….	Allen Johnson
6.	Power System Operation Report ……..……..	Information	
	a. August 2026 Resource Reports …….....	Information	
	b. September 2026 Lost Time/Safety Reports ..	Information	
	c. September 2026 Public Relation Reports ….	Information	
	d. August 2026 Outage Reports……..……..….	Information	
7.	Other Business ……...……..	Discussion ….	Susan Becker
8.	Next Meeting – November 24, 2026, at 8:00 a.m. ..	Discussion ….	Susan Becker
9.	Adjourn 10:00 …….....		Susan Becker

MINUTES OF THE
BOUNTIFUL LIGHT & POWER COMMISSION
September 22, 2026 - 8:00 a.m.

Those in Attendance

Power Commission
Susan Becker, Chairwoman
Richard Higginson, City Council Rep.
David Irvine, Commissioner
Mathew Myers, Commissioner
Jeff Thorpe, Commissioner
Jamie Titensor, Commissioner

Excused
John Marc Knight, Commissioner

Power Department
Allen Johnson, Director
Alan Farnes, Generation Supt.
Tyrone Hansen, Accountant
Taylor Kirk, Dispatcher
Jess Pearce, Supt of Operations
Luke Veigel, Engineer
Darlene Baetz, Recording Secretary

Other Attendees
Gary Davis, Citizen
Gary Hill, City Manager
Brad Jeppsen, City Attorney

WELCOME

Chairwoman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Commissioner Thorpe.

MINUTES AUGUST 18, 2026

Minutes of the meeting of the Bountiful Power Commission held August 18, 2026, were presented. Councilman Higginson made a motion to approve the minutes as written. Commissioner Irvine seconded the motion. Commissioners Beck, Irvine, Myers, Thorpe and Titensor and Councilman Higginson voted "aye".

BUDGET REPORT – YEAR TO DATE 1- MONTH PERIOD

Mr. Hansen presented the Preliminary Budget Report for the Year to Date 1-Month period ending 31 July 2026.

Total revenues YTD were $3,717,443, above its HAB by $60,766. Major items above or (below) their HABs included:

$ 388,798 [$349,680 rate-adjusted] Electric Metered Sales (EMS) was 12.4% above its HAB. This includes the conservative EMS estimate of $600K in July. The EMS to Budget variance amount/percentage is overstated because the $600K estimate is added to current year July but removed from prior years making current year July look better than past Julys. This budget variance will be more accurate as more months are included.

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$ 31,426	Air Products income was above its HAB with an average load factor of 2.4% for the YTD period.
$(208,893)	Contribution in aid to construction was below its HAB. $1.5M Bud for UDOT.
$ 2,296	Sundry revenues was above its HAB.
$(145,216)	Interest income on investments was below its HAB. July allocation - $87K

Total operating expenses YTD were $4,466,262, above its HAB by ($560,066). Major items (above) or below their HABs include:

$(490,160)	Power cost expense was over its HAB - Power Generation $154K below and Power Resources $644K over.
$ 54,942	Hydro transmission expense was below its HAB.
$ 25,370	Distribution expense was below its HAB.
$ (23,544)	Transformers expense was above its HAB.
$ 16,162	Meters expense was below its HAB.
$ 37,076	Computer expense was below its HAB.
$(176,721)	Insurance expense was above its HAB. Combined Insurance was $29K over Bud.
$ (11,954)	Transfer to the general fund expense was above its HAB.

Total capital expenditures YTD were $9,967 and included: $2K Feeder 273 and $8K Northwest Substation.

Total labor & benefits (TL&B) expense YTD was $335,440. As of 18 July 2026 (the last pay period paid in the YTD period), 4.9% or $341,935 of the TL&B budget could have been spent; the actual TL&B was $6,496 below that target.

The Net Margin for the YTD was ($758,786), due to higher Power Resource costs in July.

Total cash & cash equivalents were a net $27,604,795 at month end, down $1,618,379 from $29,223,174 at 30 June 2026 and $10,315,795 above the $17,289,000 total reserved cash requirement.

There was discussion about the anticipated future costs, insurance, and Echo line cleanup costs. Commissioner Myers made a motion to approve the Budget Report for the 1-month period ending 31 July 2026, as presented. Commissioner Titensor seconded the motion. Commissioners Becker, Irvine, Myers, Thorpe and Titensor and Councilman Higginson voted “aye”.

CAB AND CHASSIS APPROVAL

Mr. Pearce presented the staff report for the approval of two Cab and Chassis to replace two existing units in the fleet. The two vehicles will replace one service truck for a three-man crew and the other will replace the on-call vehicle for after-hour outages. There were two bids received that met the specifications. Staff recommended approval of the purchase of two Cab and Chassis from Performance Ford for $134,822.

Councilman Higginson made a motion to approve the purchase of the Cab and Chassis from Performance Ford Truck Country for $134,822 as presented. Commissioner Myers seconded the

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motion. Commissioners Becker, Irvine, Myers, Thorpe, and Titensor and Councilman Higginson voted "aye".

SERVICE BODY APPROVAL

Mr. Pearce presented the staff report on the customization of the truck bodies described above. The bid included one 2027 Dakota body for the service truck and one 2027 Dakota body for the on-call truck.

He noted that these vehicles are replaced every 10-12 years. There was one bid for the two customized Dakota bodies, staff recommended approval of the purchase of two service bodies from Mountain States Industrial Service for $117,899.

Commissioner Irvine made a motion to approve the purchase of the two service bodies from Mountain States Industrial Service for $117,899 as presented. Commissioner Titensor seconded the motion. Commissioners Becker, Irvine, Myers, Thorpe and Titensor and Councilman Higginson voting "aye".

ECHO TRANSMISSION FEASIBILTY APPROVAL

Mr. Pearce presented a history of the Echo line, including fires from 2019 thru 2026. The last fire burned approximately 16,000 acres and damaged 6.5 miles. High County Inc has been hired to remove damaged infrastructure. Future options for the Echo Hydro and line includes:

1. Rebuilding of 6.5 miles of damaged line – an estimated $2.8 million plus ongoing costs for future maintenance requirements.
2. Interconnect to PacifiCorp. Removing existing line from easement, Interconnection issues, and Ongoing charges for transmission to PacifiCorp

There are rebuilding concerns including yearly costs, liability risks, government immunity, and future maintenance costs.

Staff recommended that we move forward to connect the output generation from the Echo Hydro plant to PacifiCorp and to move forward with removing the existing 26-mile transmission line between Echo Reservoir and Bountiful City.

Councilman Thorpe made a motion to approve the connection to PacifiCorp and removal of the 26-mile transmission line. Commissioner Irvine seconded the motion. Commissioners Becker, Irvine, Myers, Thorpe and Titensor and Councilman Higginson voted "aye".

RESOURCE UPDATE

Mr. Johnson discussed the topic at the previous UAMPS meeting was primarily about fire liability.

The following items were included in the packet but not discussed in the meeting.

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POWER SYSTEM OPERATION REPORT

a. July 2026 Resource Report
b. August 2026 Lost Time/Safety Reports
c. August 2026 Public Relation Reports
d. July 2026 Outage Reports

NEXT MEETING

The next meeting will be held on October 27, 2026, at 8:00 a.m.

ADJOURN

Councilman Higginson made a motion to adjourn at 9:19 a.m. Commissioner Titensor seconded the motion. Commissioners Becker, Irvine, Myers, Thorpe and Titensor, and Councilman Higginson voting "aye".

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Susan Becker, Chairman

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BOUNTIFUL CITY LIGHT & POWER

BUDGET REPORT

for the Fiscal Year 2026-2027
Year-To-Date 2 Month Period Ended
31-August-2026

BOUNTIFUL CITY LIGHT AND POWER (BCLP)
Budget Report for the Fiscal Year 2026-2027
Year-To-Date 2 Month Period Ended 31 August 2026

YTD:	$ Actual	$ HAB	$ Change
Total Revenues	8,619,866	7,965,448	654,418
Total Operating Expenses	9,078,227	7,723,868	(1,354,360)
Total Capital Expenditures	277,107	253,181	(23,926)
Net Margin	(735,468)	(11,601)	(723,867)

Fiscal Year To Date 2027 Is Final

The fiscal year to date (YTD) 2-month period ended 31 August 2026 is final.

Historically Allocated Budget (HAB)

The Historically Allocated Budget uses the last 10 years of history (FY 2017 - FY 2026).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

FY 2027 Estimate For Electric Metered Sales Only

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2026, the EMS estimate used was $600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a ‘work in progress’ and further changes will be made as needed.

Total Revenues YTD

Total revenues YTD were $8,619,866, above its HAB by $654,418. Major items above or (below) their HABs included:

$	858,503	[$831,431 rate-adjusted] Electric Metered Sales (EMS) was 12.4% above its HAB. This includes the conservative EMS estimate of $600K in July. The EMS to Budget variance amount/percentage is overstated because the $600K estimate is added to current year July but removed from prior years making current year July look better than past Julys. This budget variance will be more accurate as more months are included.
$	78,716	Air Products income was above its HAB with an average load factor of 87.1% for the YTD period.
$	(215,018)	contribution in aid to construction was below its HAB. $1.5M Bud for UDOT.
$	(14,080)	pole rental income was below its HAB.
$	7,691	sundry revenues was above its HAB.
$	(59,720)	interest income on investments was below its HAB. Aug allocation - $52K

Total Operating Expenses YTD

Total operating expenses YTD were $9,078,227, above its HAB by ($1,354,360). Major items (above) or below their HABs include:

$	(1,360,084)	power cost expense was over its HAB - Power Generation $63K below and Power Resources $1.4M over.
$	113,146	hydro transmission expense was below its HAB.
$	16,790	distribution expense was below its HAB.
$	19,601	street light expense was below its HAB.
$	(27,666)	transformers expense was above its HAB.
$	17,899	substation expense was below its HAB.
$	29,482	meters expense was below its HAB.
$	57,672	computer expense was below its HAB.
$	(176,721)	insurance expense was above its HAB. Combined Insurance was $29K over Bud.
$	(62,287)	transfer to the general fund expense was above its HAB.

Total Capital Expenditures YTD

Total capital expenditures YTD were $277,107 and included: $228K Echo Controls,$16K Pineview Controls, $2K Feeder 273, & $31K Northwest Substation.

Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)

Total labor & benefits (TL&B) expense YTD was $846,035. As of 15 August 2026 (the last pay period paid in the YTD period), 12.6% or $873,834 of the TL&B budget could have been spent; the actual TL&B was $27,800 below that target.

Net Margin YTD

The Net Margin for the YTD was ($735,468), due to higher Power Resource costs.

Changes in Balance Sheet and Cash Flow Statement YTD

Total cash & cash equivalents were a net $27,076,316 at month end, down ($2,146,858) from $29,223,174 at 30 June 2026, and $8,626,315 above the $18,450,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2026 included:

$	(735,468)	net margin YTD.
$	(634,565)	increase in total accounts receivable (A/R Customer from $4,971,205 to $6,345,024).
$	37,293	decrease in total inventories (T&D Inventory from $3,456,484 to $3,421,980).
$	(1,111)	increase in prepaid expense
$	(91,675)	decrease in total accounts payable (from $3,263,606 to $3,171,931).
$	(123,015)	decrease in accrued benefits and payroll.
$	1,368	increase in customer deposits.
$	315	other current liabilities
$	-	long-term debt
$	-	increase in other long-term assets
$	-	long-term liabilities
$	-	decrease in net fixed assets
$	(600,000)	decrease in other equity (excluding the net margin) - Includes the July EMS Est.

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: SUMMARY
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026

13Oct26
11:28AM

16.7%

Account Name	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Hist Alloc Budget (10 Yr) Good (Bad)	Equally Alloc Budget B x 16.7%	Equally Alloc Budget Good (Bad)	TOTAL BUDGET	Last YTD
REVENUES																			
Operating Revenues	3,881,631	4,762,787	0	0	0	0	0	0	0	0	0	0	8,644,418	7,930,073	714,345	6,411,839	2,232,580	38,471,032	7,400,871
NonOperating Revenues	(76,935)	52,383	0	0	0	0	0	0	0	0	0	0	(24,552)	35,375	(59,928)	768,178	(792,730)	4,609,065	35,348
TOTAL REVENUES	3,804,696	4,815,170	0	0	0	0	0	0	0	0	0	0	8,619,866	7,965,448	654,418	7,180,016	1,439,850	43,080,097	7,436,218
OPERATING EXPENSES																			
Op Exp Power Generation	499,414	394,784	0	0	0	0	0	0	0	0	0	0	894,198	957,244	63,046	511,661	(382,537)	3,069,967	1,013,197
Op Exp Power Resources	2,926,235	2,960,066	0	0	0	0	0	0	0	0	0	0	5,886,301	4,463,171	(1,423,130)	3,355,928	(2,530,374)	20,135,566	4,108,310
Op Exp Power Gen&Resource	3,425,649	3,354,850	0	0	0	0	0	0	0	0	0	0	6,780,499	5,420,415	(1,360,084)	3,867,589	(2,912,910)	23,205,533	5,121,508
Op Exp Transmission & Distribu	270,411	411,261	0	0	0	0	0	0	0	0	0	0	681,672	821,589	139,918	1,019,676	338,005	6,118,059	465,937
Op Exp Cust Accts & Collection	7,627	9,555	0	0	0	0	0	0	0	0	0	0	17,182	52,089	34,907	47,375	30,192	284,247	32,538
Op Exp General & Admin	521,876	256,944	0	0	0	0	0	0	0	0	0	0	778,819	671,473	(107,347)	707,426	(71,393)	4,244,556	618,517
Op Exp Other	344,243	475,812	0	0	0	0	0	0	0	0	0	0	820,055	758,302	(61,753)	848,101	28,046	5,088,605	758,619
TOTAL OPERATING EXPENSI	4,569,806	4,508,421	0	0	0	0	0	0	0	0	0	0	9,078,227	7,723,868	(1,354,360)	6,490,167	(2,588,061)	38,941,000	6,997,118
OPERATING MARGIN	(765,110)	306,749	0	0	0	0	0	0	0	0	0	0	(458,361)	241,581	(699,942)	689,850	(1,148,211)	4,139,097	439,100
CAPITAL EXPENDITURES																			
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission & Distribution Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	0	244,155	0	0	0	0	0	0	0	0	0	0	244,155	228,181	(15,974)	338,333	94,178	2,030,000	293,054
Capital Work In Process	9,967	22,984	0	0	0	0	0	0	0	0	0	0	32,951	25,000	(7,951)	351,516	318,565	2,109,097	618,048
TOTAL CAPITAL EXPENDITUI	9,967	267,140	0	0	0	0	0	0	0	0	0	0	277,107	253,181	(23,926)	689,850	412,743	4,139,097	911,102
TOTAL OP EXP & CAP EXPD	4,579,773	4,775,561	0	0	0	0	0	0	0	0	0	0	9,355,334	7,977,049	(1,378,285)	7,180,016	(2,175,318)	43,080,097	7,908,220
NET MARGIN	(775,077)	39,609	0	0	0	0	0	0	0	0	0	0	(735,468)	(11,601)	(723,867)	0	(735,468)	0	(472,002)
Total Labor & Benefits																			
#PaidDays, #Total, % 365 Days	18	28	0	0	0	0	0	0	0	0	0	0	46	12.6%					
Last Pay Period Paid In YTD	18Jul26	15Aug26	13Sep25	25Oct25	22Nov25	20Dec25	17Jan26	14Feb26	14Mar26	11Apr26	23May26	30Jun26	365	#PaidDays/365xBudget		Equally Alloc Budget			
$ Total Labor	228,453	353,738	0	0	0	0	0	0	0	0	0	0	582,191	592,306	10,116	783,304	201,113	4,699,822	524,119
$ Total Benefits	106,987	156,858	0	0	0	0	0	0	0	0	0	0	263,844	281,528	17,684	372,311	108,466	2,233,863	244,724
$ Total Labor & Benefits	335,440	510,595	0	0	0	0	0	0	0	0	0	0	846,035	873,834	27,800	1,155,614	309,579	6,933,685	768,843

BOUNTIFUL CITY LIGHT & POWER 13Oct26
INCOME STATEMENT 11:28AM
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026 16.7%

Account Name	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 16.7%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
REVENUES																				
Operating Revenues																				
Electric Metered Sales	3,535,578	4,251,270	0	0	0	0	0	0	0	0	0	0	7,786,848	6,928,345	858,503	5,485,707	2,301,142	41.9	32,914,240	6,607,561
Air Products Income	304,184	331,806	0	0	0	0	0	0	0	0	0	0	635,990	557,274	78,716	505,480	130,510	25.8	3,032,879	636,786
Street Light System Income	24,321	34,633	0	0	0	0	0	0	0	0	0	0	58,955	58,955	0	69,000	(10,045)	(14.6)	414,000	59,470
Connection Fees	6,743	7,559	0	0	0	0	0	0	0	0	0	0	14,302	17,361	(3,059)	16,667	(2,364)	(14.2)	100,000	16,697
Contrib In Aid To Construction N	0	122,875	0	0	0	0	0	0	0	0	0	0	122,875	337,893	(215,018)	297,350	(174,475)	(58.7)	1,784,097	48,739
Income Uncollectible Accts	732	126	0	0	0	0	0	0	0	0	0	0	858	719	139	1,000	(142)	(14.2)	6,000	828
Power Line Underground Repair	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Rental of Poles	0	0	0	0	0	0	0	0	0	0	0	0	0	14,080	(14,080)	16,136	(16,136)	(100.0)	96,816	0
Sales Tax Vendor Discount	2,776	2,341	0	0	0	0	0	0	0	0	0	0	5,117	3,663	1,453	3,000	2,117	70.6	18,000	3,867
Sundry Revenues	7,297	12,177	0	0	0	0	0	0	0	0	0	0	19,474	11,783	7,691	17,500	1,974	11.3	105,000	26,923
Operating Revenues	3,881,631	4,762,787	0	0	0	0	0	0	0	0	0	0	8,644,418	7,930,073	714,345	6,411,839	2,232,580	34.8	38,471,032	7,400,871
	102.0%	98.9%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	100.3%	99.6%		89.3%			89.3%	
NonOperating Revenues													-0.1%							
Interest Inc Investments	(77,990)	51,949	0	0	0	0	0	0	0	0	0	0	(26,041)	33,679	(59,720)	109,191	(135,232)	(123.8)	655,146	33,518
Interest Inc Rate Stabilize	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Interest Inc UAMPS	1,054	434	0	0	0	0	0	0	0	0	0	0	1,489	1,697	(208)	2,667	(1,178)	(44.2)	16,000	1,830
Interest Inc 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Fed Int Exp Subsidy 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Fund Reserves (2010Boı	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Retained Earnings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	648,820	(648,820)	(100.0)	3,892,919	0
Use Of Rate Stabilization Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
TransferRevFromOtherFunds	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Invest Unrealized (Gain) / Loss	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Gain On Sale Of Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7,500	(7,500)	(100.0)	45,000	0
FEMA Assistance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Federal Grants: CARES Act & M	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
NonOperating Revenues	(76,935)	52,383	0	0	0	0	0	0	0	0	0	0	(24,552)	35,375	(59,928)	768,178	(792,730)	(103.2)	4,609,065	35,348
	-2.0%	1.1%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-0.3%	0.4%		10.7%			10.7%	
TOTAL REVENUES	3,804,696	4,815,170	0	0	0	0	0	0	0	0	0	0	8,619,866	7,965,448	654,418	7,180,016	1,439,850	20.1	43,080,097	7,436,218
OPERATING EXPENSES																				
Op Exp Power Generation																				
Plant Labor	41,413	62,848	0	0	0	0	0	0	0	0	0	0	104,260	104,260	0	122,039	17,779	14.6	732,236	105,503
Fuel Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Natural Gas	291,738	283,401	0	0	0	0	0	0	0	0	0	0	575,140	499,897	(75,242)	252,500	(322,640)	(127.8)	1,515,000	497,352
Lube Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant	163,131	1,929	0	0	0	0	0	0	0	0	0	0	165,061	282,147	117,087	66,439	(98,622)	(148.4)	398,631	290,754
Plant Equipment Repairs	3,132	46,605	0	0	0	0	0	0	0	0	0	0	49,737	70,938	21,201	70,683	20,946	29.6	424,100	119,588
Power Plant Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Building Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Storage Tank Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Op Exp Power Generation	499,414	394,784	0	0	0	0	0	0	0	0	0	0	894,198	957,244	63,046	511,661	(382,537)	(74.8)	3,069,967	1,013,197
% of Total Revenues	13.1%	8.2%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	10.4%	12.0%		7.1%			7.1%	
Op Exp Power Resources																				
Echo Hydro	6,066	19,656	0	0	0	0	0	0	0	0	0	0	25,723	39,812	14,089	74,497	48,774	65.5	446,982	40,139
Echo Hydro Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Echo Hydro Labor	1,132	3,438	0	0	0	0	0	0	0	0	0	0	4,570	4,570	0	13,560	8,990	66.3	81,362	2,853
Pineview Hydro	2,847	5,133	0	0	0	0	0	0	0	0	0	0	7,981	43,608	35,627	29,858	21,877	73.3	179,147	19,275
Pineview Hydro Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Pineview Hydro Labor	2,183	4,855	0	0	0	0	0	0	0	0	0	0	7,038	7,038	0	11,679	4,641	39.7	70,072	2,885
Power Purch CRSP	212,413	211,801	0	0	0	0	0	0	0	0	0	0	424,214	481,295	57,081	550,831	126,617	23.0	3,304,985	498,733
Power Purch IPP	7,457	7,457	0	0	0	0	0	0	0	0	0	0	14,914	31,383	16,469	12,600	(2,314)	(18.4)	75,600	12,495
Power Purch San Juan	2,211	2,690	0	0	0	0	0	0	0	0	0	0	4,901	26,615	21,714	24,140	19,239	79.7	144,840	7,997
Power Purch A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch UAMPS (Pool, etc)	2,691,926	2,705,036	0	0	0	0	0	0	0	0	0	0	5,396,961	3,828,851	(1,568,110)	2,638,763	(2,758,198)	(104.5)	15,832,578	3,523,933
Op Exp Power Resources	2,926,235	2,960,066	0	0	0	0	0	0	0	0	0	0	5,886,301	4,463,171	(1,423,130)	3,355,928	(2,530,374)	(75.4)	20,135,566	4,108,310
% of Total Revenues	76.9%	61.5%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	68.3%	56.0%		46.7%			46.7%	
Op Exp Power Gen&Resource	3,425,649	3,354,850	0	0	0	0	0	0	0	0	0	0	6,780,499	5,420,415	(1,360,084)	3,867,589	(2,912,910)	(75.3)	23,205,533	5,121,508
	90.0%	69.7%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	78.7%	68.0%		53.9%			53.9%	
Income After Pwr Gen & Res	379,046	1,460,321	0	0	0	0	0	0	0	0	0	0	1,839,367	2,545,033	(705,666)	3,312,427	(1,473,060)	(44.5)	19,874,564	2,314,711
% of Total Revenues	10.0%	30.3%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	21.3%	32.0%		46.1%			46.1%	

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026

13Oct26
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16.7%

Account Name	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 16.7%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp Transmission & Distribution																				
Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	2,858	2,858	9,384	9,384	100.0	56,301	0
Transmission Labor	314	0	0	0	0	0	0	0	0	0	0	0	314	314	0	2,329	2,014	86.5	13,971	1,999
Hydro Transmission	61,152	27,393	0	0	0	0	0	0	0	0	0	0	88,545	201,691	113,146	125,086	36,541	29.2	750,513	17,002
Hydro Transmission Labor	0	698	0	0	0	0	0	0	0	0	0	0	698	698	0	2,070	1,372	66.3	12,419	0
Distribution	21,753	129,499	0	0	0	0	0	0	0	0	0	0	151,252	168,042	16,790	221,051	69,799	31.6	1,326,308	125,318
Distribution Labor	105,098	178,271	0	0	0	0	0	0	0	0	0	0	283,369	283,369	0	366,987	83,618	22.8	2,201,921	193,645
Street Light	60	500	0	0	0	0	0	0	0	0	0	0	560	20,162	19,601	62,333	61,773	99.1	374,000	24,190
Street Light Labor	0	1,161	0	0	0	0	0	0	0	0	0	0	1,161	1,161	0	7,115	5,954	83.7	42,691	2,335
Security Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	57	57	167	167	100.0	1,000	0
Security Lighting Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	181	181	100.0	1,087	0
Vehicle	9,537	9,907	0	0	0	0	0	0	0	0	0	0	19,444	15,350	(4,094)	22,333	2,889	12.9	134,000	11,628
Vehicle Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Special Equipment	1,326	3,313	0	0	0	0	0	0	0	0	0	0	4,639	6,060	1,421	8,975	4,336	48.3	53,850	8,949
Special Equipment Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transformers	50,988	33,315	0	0	0	0	0	0	0	0	0	0	84,303	56,638	(27,666)	55,000	(29,303)	(53.3)	330,000	26,237
Landfill Fees	195	195	0	0	0	0	0	0	0	0	0	0	390	395	5	333	(57)	(17.0)	2,000	535
PCB Disposal	349	0	0	0	0	0	0	0	0	0	0	0	349	476	127	1,250	901	72.1	7,500	0
PCB Disposal Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Substation	0	(15)	0	0	0	0	0	0	0	0	0	0	(15)	17,883	17,899	34,900	34,915	100.0	209,397	20,056
Substation Labor	17,332	19,806	0	0	0	0	0	0	0	0	0	0	37,138	37,138	0	76,709	39,571	51.6	460,255	29,546
SCADA	0	0	0	0	0	0	0	0	0	0	0	0	0	80	80	11,333	11,333	100.0	68,000	0
SCADA Labor	848	778	0	0	0	0	0	0	0	0	0	0	1,626	1,626	0	2,376	750	31.6	14,256	441
Communication Equip	162	4,280	0	0	0	0	0	0	0	0	0	0	4,442	4,135	(307)	8,465	4,024	47.5	50,792	2,673
Communication Equip Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal Labor	1,297	2,162	0	0	0	0	0	0	0	0	0	0	3,459	3,459	0	1,300	(2,159)	(166.1)	7,798	1,383
Op Exp Transmission & Distribut	270,411	411,261	0	0	0	0	0	0	0	0	0	0	681,672	821,589	139,918	1,019,676	338,005	33.1	6,118,059	465,937
% of Total Revenues	7.1%	8.5%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.9%	10.3%		14.2%			14.2%	
Op Exp Cust Accts & Collections																				
Meters	1,599	3,969	0	0	0	0	0	0	0	0	0	0	5,567	35,049	29,482	28,539	22,972	80.5	171,234	18,911
Meter Reading Labor	3,088	5,552	0	0	0	0	0	0	0	0	0	0	8,640	8,640	0	5,502	(3,137)	(57.0)	33,013	6,675
Uncollectible Accounts	2,941	35	0	0	0	0	0	0	0	0	0	0	2,975	8,400	5,425	13,333	10,358	77.7	80,000	6,951
Op Exp Cust Accts & Collections	7,627	9,555	0	0	0	0	0	0	0	0	0	0	17,182	52,089	34,907	47,375	30,192	63.7	284,247	32,538
% of Total Revenues	0.2%	0.2%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.2%	0.7%		0.7%			0.7%	
Op Exp General & Admin																				
Administrative Labor	35,321	49,606	0	0	0	0	0	0	0	0	0	0	84,927	84,927	0	116,273	31,346	27.0	697,638	83,236
Engineering Labor	15,551	24,496	0	0	0	0	0	0	0	0	0	0	40,047	40,047	0	53,699	13,652	25.4	322,193	38,243
Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Commission Allowance	19	68	0	0	0	0	0	0	0	0	0	0	87	87	0	1,485	1,398	94.1	8,910	992
Benefits FICA Taxes	16,876	26,137	0	0	0	0	0	0	0	0	0	0	43,013	43,013	0	59,923	16,910	28.2	359,537	38,422
Benefits Employee Medical Ins	44,427	62,812	0	0	0	0	0	0	0	0	0	0	107,238	107,238	0	149,004	41,766	28.0	894,026	102,027
Benefits Employee Life Ins	2,040	3,228	0	0	0	0	0	0	0	0	0	0	5,268	5,268	0	3,578	(1,690)	(47.2)	21,467	2,318
Benefits State Retire & 401K	32,558	47,490	0	0	0	0	0	0	0	0	0	0	80,048	80,048	0	116,848	36,800	31.5	701,087	82,150
Benefits WorkersCompPremChg	11,086	17,191	0	0	0	0	0	0	0	0	0	0	28,277	28,277	0	42,958	14,681	34.2	257,746	19,808
Benefits Retired Employee Bens	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Benefits Unemployment Reimbu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Vacation (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Sick Leave (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bank & Investment Acct Fees	812	708	0	0	0	0	0	0	0	0	0	0	1,520	2,873	1,353	3,000	1,480	49.3	18,000	1,448
Blue Stake & Location	0	522	0	0	0	0	0	0	0	0	0	0	522	2,332	1,809	3,917	3,394	86.7	23,500	738
BooksSubscriptionsMembership	0	0	0	0	0	0	0	0	0	0	0	0	0	891	891	3,476	3,476	100.0	20,855	700
Computer	3,929	579	0	0	0	0	0	0	0	0	0	0	4,508	62,180	57,672	31,452	26,943	85.7	188,710	54,725
Credit Card Merchant Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Demand Side Mgt Program	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Drafting	0	0	0	0	0	0	0	0	0	0	0	0	0	919	919	417	417	100.0	2,500	0
Easements	0	0	0	0	0	0	0	0	0	0	0	0	0	5	5	167	167	100.0	1,000	10
Education Benefit	10,600	300	0	0	0	0	0	0	0	0	0	0	10,900	12,959	2,059	5,475	(5,425)	(99.1)	32,850	9,300
Education Benefit (Personal)	0	463	0	0	0	0	0	0	0	0	0	0	463	0	(463)	833	371	44.5	5,000	0
Insurance & Surety Bonds	337,637	0	0	0	0	0	0	0	0	0	0	0	337,637	160,916	(176,721)	26,863	(310,774)	(1,156.9)	161,178	158,018
Lease Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Interest Exp Customer Deposits	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Interest-SBITA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Legal & Auditing Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	1,227	1,227	2,764	2,764	100.0	16,584	0
Office & Warehouse	8,847	3,828	0	0	0	0	0	0	0	0	0	0	12,674	10,475	(2,199)	15,571	2,896	18.6	93,423	7,890
Profess & Technical Services	0	0	0	0	0	0	0	0	0	0	0	0	0	1,391	1,391	17,667	17,667	100.0	106,000	0
Public Relations	0	0	0	0	0	0	0	0	0	0	0	0	0	1,211	1,211	2,500	2,500	100.0	15,000	0
Safety Equipment	0	6,291	0	0	0	0	0	0	0	0	0	0	6,291	9,975	3,683	11,971	5,679	47.4	71,825	7,184
Travel & Training	1,436	2,619	0	0	0	0	0	0	0	0	0	0	4,055	1,949	(2,106)	16,612	12,557	75.6	99,671	3,297
Travel Board Members	0	1,920	0	0	0	0	0	0	0	0	0	0	1,920	1,847	(73)	4,708	2,787	59.2	28,246	878
Uniforms	737	7,359	0	0	0	0	0	0	0	0	0	0	8,097	10,482	2,386	12,435	4,338	34.9	74,610	6,450
Miscellaneous	0	1,326	0	0	0	0	0	0	0	0	0	0	1,326	934	(392)	3,833	2,507	65.4	23,000	684

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026

13Oct26
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16.7%

Account Name	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 16.7%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp General & Admin	521,876	256,944	0	0	0	0	0	0	0	0	0	0	778,819	671,473	(107,347)	707,426	(71,393)	(10.1)	4,244,556	618,517
% of Total Revenues	13.7%	5.3%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	9.0%	8.4%		9.9%			9.9%	
Op Exp Other																				
Transfer To General Fund	293,558	425,127	0	0	0	0	0	0	0	0	0	0	718,685	656,398	(62,287)	548,571	(170,114)	(31.0)	3,291,424	660,756
Transfer To Capital Improv Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Rate Stabilization R	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Unapprop Ret Earni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Admin Services Reimbursement	50,685	50,685	0	0	0	0	0	0	0	0	0	0	101,370	101,904	534	101,370	0	0.0	608,220	97,863
Transfer To Liability Ins	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Principal Repay	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Principal Pmt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Interest Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Arbit Compl Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Agent Trustee Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Loss Deleted Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Lease Asset Amortization Exp.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Expense-SBITA Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Amortization Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13,979	13,979	100.0	83,872	0
Contingency	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	184,182	184,182	100.0	1,105,089	0
Op Exp Other	344,243	475,812	0	0	0	0	0	0	0	0	0	0	820,055	758,302	(61,753)	848,101	28,046	3.3	5,088,605	758,619
% of Total Revenues	9.0%	9.9%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	9.5%	9.5%		11.8%			11.8%	
TOTAL OPERATING EXPENSE	4,569,806	4,508,421	0	0	0	0	0	0	0	0	0	0	9,078,227	7,723,868	(1,354,360)	6,490,167	(2,588,061)	(39.9)	38,941,000	6,997,118
% of Total Revenues	120.1%	93.6%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	105.3%	97.0%		90.4%			90.4%	
OPERATING MARGIN	(765,110)	306,749	0	0	0	0	0	0	0	0	0	0	(458,361)	241,581	(699,942)	689,850	(1,148,211)	(166.4)	4,139,097	439,100
% of Total Revenues	-20.1%	6.4%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-5.3%	3.0%		9.6%			9.6%	
CAPITAL EXPENDITURES																				
Land, L Rights & Improvements																				
Land, Land Rights, Improvement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.0%	0.0%		0.0%			0.0%	
Buildings																				
Bldg Office & Warehouse	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg PineView	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.0%	0.0%		0.0%			0.0%	
Transmission & Distribution Systems																				
Trans Substation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Trans System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Substations	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transmission & Distribution Syst	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.0%	0.0%		0.0%			0.0%	
Machinery & Equipment																				
M&E Office Furniture & Equipme	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Echo	0	228,181	0	0	0	0	0	0	0	0	0	0	228,181	228,181	0	229,167	986	0.4	1,375,000	0
M&E PineView	0	15,974	0	0	0	0	0	0	0	0	0	0	15,974	0	(15,974)	0	(15,974)	0.0	0	58,545
M&E SCADA System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	109,167	109,167	100.0	655,000	234,509
Machinery & Equipment	0	244,155	0	0	0	0	0	0	0	0	0	0	244,155	228,181	(15,974)	338,333	94,178	27.8	2,030,000	293,054
% of Total Revenues	0.0%	5.1%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2.8%	2.9%		4.7%			4.7%	

BOUNTIFUL CITY LIGHT & POWER 13Oct26
INCOME STATEMENT 11:28AM
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026 16.7%

Account Name	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 16.7%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Capital Work In Process																				
CIP 01 138KV Trans Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	134,016	134,016	100.0	804,097	0
CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 NW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	91,667	91,667	100.0	550,000	0
CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ??	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21,667	21,667	100.0	130,000	0
CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 06 Dist Sys Capital < $50k	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	33,333	33,333	100.0	200,000	0
CIP 06DistSysCapital<$50kLabc	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 09 Dist Sub NW Sub	3,480	22,984	0	0	0	0	0	0	0	0	0	0	26,464	25,000	(1,464)	4,167	(22,297)	(535.1)	25,000	532,528
CIP 09 Dist Sub NW Sub Labor	4,858	0	0	0	0	0	0	0	0	0	0	0	4,858	0	(4,858)	0	(4,858)	0.0	0	0
CIP 10 Dist Sub NE Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 11 Dist Sys Feeder #573	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	66,667	66,667	100.0	400,000	30,998
CIP 11 Dist Sys Fdr #573 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	31,358
CIP 12 Dist Sys F #575	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 16 Dist Sys Fdr 572/574Tie	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Ex	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 19 Dist Sys Feeder #576	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys 406 S Main St.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys 406 S MainStL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 11 Dist Sys Feeder #273	1,629	0	0	0	0	0	0	0	0	0	0	0	1,629	0	(1,629)	0	(1,629)	0.0	0	140
CIP 11 Dist Sys Feeder #273 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	23,024
CIP 22 Dist Sys Renaissance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23 Dist Sys Bountiful Elem	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys RenaissanceMF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Capital Work In Process	9,967	22,984	0	0	0	0	0	0	0	0	0	0	32,951	25,000	(7,951)	351,516	318,565	90.6	2,109,097	618,048
% of Total Revenues	0.3%	0.5%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.4%	0.3%		4.9%			4.9%	
TOTAL CAPITAL EXPENDITUR	9,967	267,140	0	0	0	0	0	0	0	0	0	0	277,107	253,181	(23,926)	689,850	412,743	59.8	4,139,097	911,102
% of Total Revenues	0.3%	5.5%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	3.2%	3.2%		9.6%			9.6%	
TOTAL OP EXP & CAP EXPD	4,579,773	4,775,561	0	0	0	0	0	0	0	0	0	0	9,355,334	7,977,049	(1,378,285)	7,180,016	(2,175,318)	(30.3)	43,080,097	7,908,220
% of Total Revenues	120.4%	99.2%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	108.5%	100.1%		100.0%			100.0%	
NET MARGIN	(775,077)	39,609	0	0	0	0	0	0	0	0	0	0	(735,468)	(11,601)	(723,867)	0	(735,468)	0.0	0	(472,002)
% of Total Revenues	-20.4%	0.8%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-8.5%	-0.1%		0.0%			0.0%	
Total Labor & Benefits																				
#PaidDays, #Total, % 365 Days	18	28	0	0	0	0	0	0	0	0	0	0	46	12.6%						
Last Pay Period Paid In YTD	18Jul26	15Aug26	13Sep25	25Oct25	22Nov25	20Dec25	17Jan26	14Feb26	14Mar26	11Apr26	23May26	30Jun26	365	**#PaidDays/365xBudget**		Equally Alloc Budget				
$ Total Labor	228,453	353,738	0	0	0	0	0	0	0	0	0	0	582,191	592,306	10,116	783,304	201,113	25.7	4,699,822	524,119
$ Total Benefits	106,987	156,858	0	0	0	0	0	0	0	0	0	0	263,844	281,528	17,684	372,311	108,466	29.1	2,233,863	244,724
$ Total Labor & Benefits	335,440	510,595	0	0	0	0	0	0	0	0	0	0	846,035	873,834	27,800	1,155,614	309,579	26.8	6,933,685	768,843

BOUNTIFUL CITY LIGHT & POWER 13Oct26
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS] 11:28AM
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026

	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD ACTUAL	TOTAL BUDGET
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:														
Actual	3,535,578	4,251,270	0	0	0	0	0	0	0	0	0	0	7,786,848	
Historical % (10 year)	9.68%	11.45%	9.31%	7.18%	7.04%	7.96%	8.21%	7.70%	7.15%	6.92%	6.81%	10.58%	100.00%	
Budget Target (Hist% x T Bud)	3,185,897	3,769,520	3,065,388	2,363,359	2,318,422	2,621,545	2,702,793	2,533,437	2,352,070	2,277,682	2,242,680	3,481,447	32,914,240	32,914,240
Actual - Budget	349,680	481,751	0	0	0	0	0	0	0	0	0	0		
Actual - Budget %	11.0%	12.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
YTD Actual - Budget	349,680	831,431	0	0	0	0	0	0	0	0	0	0		
YTD Actual - Budget %	11.0%	12.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
EMS (-AirP) ADJUSTED FOR RATE INCREASES - FORECASTS:														
Forecast FY Total EMS						0	0	0	0	0	0			
Forecast FY Total EMS $ + / -						0	0	0	0	0	0			
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:														
Actual	3,535,578	4,251,270	0	0	0	0	0	0	0	0	0	0	7,786,848	
Historical % (10 year)	9.56%	11.49%	9.34%	7.19%	7.04%	7.93%	8.20%	7.69%	7.14%	6.93%	6.81%	10.68%	100.00%	
Budget Target (Hist% x T Bud)	3,146,780	3,781,566	3,073,408	2,365,516	2,318,264	2,611,721	2,697,604	2,530,470	2,351,213	2,280,890	2,241,281	3,515,529	32,914,240	32,914,240
Actual - Budget	388,798	469,705	0	0	0	0	0	0	0	0	0	0		
Actual - Budget %	12.4%	12.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
YTD Actual - Budget	388,798	858,503	0	0	0	0	0	0	0	0	0	0		
YTD Actual - Budget %	12.4%	12.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
KWH (-AirP) SOLD:														
Actual	30,091,512	31,321,389	0	0	0	0	0	0	0	0	0	0	61,412,901	
Historical % (10 year)	11.77%	11.70%	9.24%	7.03%	6.87%	7.98%	8.29%	7.61%	7.02%	6.65%	6.87%	8.95%	100.00%	
Average	28,972,804	28,813,998	22,756,702	17,302,327	16,905,690	19,652,379	20,414,517	18,745,455	17,284,411	16,376,693	16,909,143	22,039,630	246,173,745	
Actual - Average	1,118,708	2,507,391	0	0	0	0	0	0	0	0	0	0		
Actual - Average %	3.9%	8.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
YTD Actual	30,091,512	61,412,901	0	0	0	0	0	0	0	0	0	0		
YTD Average	28,972,804	57,786,801	80,543,503	97,845,830	114,751,519	134,403,898	154,818,414	173,563,869	190,848,280	207,224,972	224,134,115	246,173,745	246,173,745	
YTD Actual - Average	1,118,708	3,626,100	0	0	0	0	0	0	0	0	0	0		
YTD Actual - Average %	3.9%	6.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
NUMBER OF CUSTOMERS:														
Residential Customers	15,790	15,772	0	0	0	0	0	0	0	0	0	0		
Commercial Customers	1,667	1,666	0	0	0	0	0	0	0	0	0	0		
Industrial Customers	1	1	0	0	0	0	0	0	0	0	0	0		
Total Customers	17,458	17,439	0	0	0	0	0	0	0	0	0	0		

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026

13Oct26
11:28AM

HISTORY of EMS (-AirP) and KWH (-AirP):

													TOTAL ACTUAL	TOTAL BUDGET	% VAR
FY 2026	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26			
EMS Adjust for Rate Increases	2,840,088	4,031,776	3,407,946	2,470,777	2,334,646	2,474,687	2,660,891	2,463,773	2,395,323	2,502,062	2,183,980	4,029,433	33,795,383	32,914,240	
EMS Actual	2,730,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	2,303,195	2,405,829	2,099,981	3,874,455	32,495,560	31,648,308	2.7%
KWH Actual	29,072,979	29,920,072	24,672,814	17,642,390	16,421,327	17,678,675	19,294,808	17,649,100	16,733,370	16,159,542	17,135,505	21,115,284	243,495,866		
Total Customers	17,417	17,451	17,414	17,453	17,409	17,407	17,419	17,422	17,428	17,451	17,465	17,433			
FY 2025	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25			
EMS Adjust for Rate Increases	2,801,089	4,219,395	3,186,740	2,598,272	2,488,736	2,621,281	2,843,825	2,668,772	2,412,504	2,359,160	2,402,906	4,304,334	34,907,014	32,914,241	
EMS Actual	2,614,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	2,243,191	4,018,235	32,586,831	30,726,513	6.1%
KWH Actual	28,620,293	31,122,469	23,014,891	18,745,176	17,750,322	18,984,014	21,058,008	19,182,352	17,296,294	16,849,779	17,074,966	23,218,983	252,917,547		
Total Customers	17,389	17,389	17,344	17,396	17,354	17,378	17,410	17,408	17,414	17,418	17,450	17,440			
FY 2024	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24			
EMS Adjust for Rate Increases	2,568,853	3,981,932	3,170,717	2,338,616	2,398,225	2,650,555	2,678,096	2,617,504	2,463,054	2,314,223	2,365,936	3,967,090	33,514,802	33,914,393	
EMS Actual	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	29,797,292	30,152,560	-1.2%
KWH Actual	25,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,845,634	17,556,684	16,454,696	16,453,055	21,442,021	241,146,090		
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377			
FY 2023	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23			
EMS Adjust for Rate Increases	2,841,452	3,996,247	3,614,761	2,465,918	2,398,854	2,870,560	2,864,492	2,812,165	2,568,974	2,485,965	2,461,094	3,858,648	35,239,130	33,398,532	
EMS Actual	2,196,760	3,089,546	2,794,614	1,906,430	1,854,583	2,219,264	2,214,572	2,174,118	1,986,104	1,921,929	1,902,701	2,983,166	27,243,787	25,820,799	5.5%
KWH Actual	28,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847	253,471,917		
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307			
FY 2022	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22			
EMS Adjust for Rate Increases	3,230,743	3,672,063	3,139,278	2,418,134	2,317,040	2,575,936	2,784,835	2,618,628	2,384,294	2,298,787	2,251,161	3,823,268	33,514,166	33,618,302	
EMS Actual	2,424,976	2,756,228	2,356,323	1,815,036	1,739,156	1,933,482	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,869,722	25,155,531	25,233,695	-0.3%
KWH Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314	243,277,849		
Total Customers	17,249	17,271	17,264	17,258	17,256	17,240	17,232	17,243	17,277	17,283	17,279	17,287			
FY 2021	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21			
EMS Adjust for Rate Increases	2,718,488	4,019,593	3,338,929	2,450,556	2,377,901	2,778,429	2,686,553	2,647,187	2,366,419	2,277,822	2,335,675	3,336,254	33,333,806	33,451,047	
EMS Actual	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,986,963	1,776,220	1,709,720	1,753,144	2,504,172	25,020,154	25,108,154	-0.4%
KWH Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	19,261,313	17,051,890	16,192,244	16,718,792	24,384,158	248,065,744		
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264			
FY 2020	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20			
EMS Adjust for Rate Increases	3,645,031	3,660,993	2,790,395	2,327,747	2,350,065	2,657,803	2,697,485	2,511,800	2,271,499	2,230,169	1,795,568	3,437,800	32,376,355	33,173,728	
EMS Actual	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,931	2,024,716	1,885,342	1,704,973	1,673,952	1,347,742	2,580,392	24,301,497	24,900,000	-2.4%
KWH Actual	27,548,670	27,966,753	20,350,883	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,981	15,970,573	17,126,600	26,243,580	243,712,745		
Total Customers	17,118	17,077	17,108	17,078	17,063	17,113	17,095	17,120	17,138	17,048	17,152	17,148			
FY 2019	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19			
EMS Adjust for Rate Increases	4,018,779	3,561,866	2,868,771	2,400,039	2,344,557	2,722,967	2,802,785	2,569,675	2,342,582	2,262,873	2,198,366	2,581,203	32,674,463	33,173,728	
EMS Actual	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,843	2,103,754	1,928,783	1,758,328	1,698,499	1,650,080	1,937,436	24,525,255	24,900,000	-1.5%
KWH Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,985,419	17,165,973	16,049,873	15,898,897	19,694,776	244,282,650		
Total Customers	17,023	16,974	17,016	17,024	16,966	17,028	16,998	17,002	17,076	17,102	17,078	17,125			
FY 2018	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18			
EMS Adjust for Rate Increases	3,841,017	3,664,734	2,956,433	2,320,234	2,250,172	2,521,124	2,645,242	2,362,462	2,446,874	2,246,160	2,435,868	3,027,604	32,717,922	33,173,728	
EMS Actual	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501	24,557,875	24,900,000	-1.4%
KWH Actual	29,958,565	28,118,819	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,040	16,125,657	17,826,390	22,881,267	244,664,660		
Total Customers	16,946	16,890	16,897	16,933	16,888	16,895	16,942	16,941	16,943	16,921	16,965	16,963			
FY 2017	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17			
EMS Adjust for Rate Increases	3,932,086	3,571,253	2,736,671	2,272,553	2,345,115	2,818,256	2,854,634	2,522,549	2,296,380	2,213,294	2,403,579	3,081,167	33,047,538	33,800,538	
EMS Actual	2,857,115	2,594,928	1,988,508	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,825	24,012,858	24,560,000	-2.2%
KWH Actual	30,195,167	27,302,508	20,345,944	16,754,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,003,056	17,637,015	23,027,070	246,702,382		
Total Customers	16,895	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,868	16,926	16,917			

	FY 2001	FY 2002	FY 2005	FY 2006	FY 2008	FY 2009	FY 2011	FY 2017	FY 2018	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027
EMS RATE INCREASES:	Jan 2001	Jul 2001	Jul 2004	Jul 2005	Jul 2007	Jul 2008*	Jan 2011	Jul 2016	Jul 2017	Jul 2022	Jun 2023	Jul 2024	Jul 2025	Jul 2026
EMS Rate Increases	1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050	1.03	1.04

* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

BOUNTIFUL CITY LIGHT & POWER 16.7% 13Oct26
INCOME STATEMENT: LABOR & BENEFITS EXPENSE 11:28AM
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026

GL #	Labor #	Account Name	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 16.7%	Good (Bad)	TOTAL BUDGET	Last YTD
		Labor Operating Expense							
535300-411140	400	Plant Labor	104,260	104,260	0	122,039	17,779	732,236	105,503
535300-411141	403	Echo Hydro Labor	4,570	4,570	0	13,560	8,990	81,362	2,853
535300-411142	404	Pineview Hydro Labor	7,038	7,038	0	11,679	4,641	70,072	2,885
535300-411150	407	Transmission Labor	314	314	0	2,329	2,014	13,971	1,999
535300-411151	406	Hydro Transmission Labor	698	698	0	2,070	1,372	12,419	0
535300-411152	405	Distribution Labor	283,369	283,369	0	366,987	83,618	2,201,921	193,645
535300-411153	412	Street Light Labor	1,161	1,161	0	7,115	5,954	42,691	2,335
535300-411154	418	Security Lighting Labor	0	0	0	181	181	1,087	0
535300-411155	413	Vehicle Labor	0	0	0	0	0	0	0
535300-411156	414	Special Equipment Labor	0	0	0	0	0	0	0
535300-411157	410	PCB Disposal Labor	0	0	0	0	0	0	0
535300-411158	411	Substation Labor	37,138	37,138	0	76,709	39,571	460,255	29,546
535300-411159	416	SCADA Labor	1,626	1,626	0	2,376	750	14,256	441
535300-411160	415	Communication Equip Labor	0	0	0	0	0	0	0
535300-411161	417	Traffic Signal Labor	3,459	3,459	0	1,300	(2,159)	7,798	1,383
535300-411165	419	Meter Reading Labor	8,640	8,640	0	5,502	(3,137)	33,013	6,675
535300-411166	420	Administrative Labor	84,927	84,927	0	116,273	31,346	697,638	83,236
535300-411167	422	Engineering Labor	40,047	40,047	0	53,699	13,652	322,193	38,243
535300-411168		- Comp Time (Labor)	0	0	0	0	0	0	0
535300-411169		- Power Commission Allowance	87	87	0	1,485	1,398	8,910	992
535300-462180		- Accrued Comp Time (Labor)	0	0	0	0	0	0	0
535300-462190		- Accrued Sick Leave (Labor)	0	0	0	0	0	0	0
535300-462200		- Accrued Vacation (Labor)	0	0	0	0	0	0	0
		Labor Operating Expense	577,332	577,332	0	783,304	205,971	4,699,822	469,736
		Labor Capital Expenditure							
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0
535300-474725	302	CIP 02 Plant Generation Labor	0	0	0	0	0	0	0
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0
535300-474765	306	CIP 06DistSysCapital<$50kLabor	0	0	0	0	0	0	0
535300-474775	307	CIP 07 Dist Sys CreeksideViews L	0	0	0	0	0	0	0
535300-474785	308	CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0
535300-474795	309	CIP 09 Dist Sub NW Sub Labor	4,858	0	(4,858)	0	(4,858)	0	0
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0
535300-474815	311	CIP 11 Dist Sys Fdr #573 Labor	0	0	0	0	0	0	31,358
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0
535300-474865	316	CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	0	0	0	0
535300-474875	317	CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0
535300-474905	320	CIP 20 Dist Sys 406 S MainStL	0	0	0	0	0	0	0
535300-474915	321	CIP 11 Dist Sys Feeder #273 Lb	0	0	0	0	0	0	23,024
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0
535300-474935	323	CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0
		Labor Capital Expenditure	4,858	0	(4,858)	0	(4,858)	0	54,383
		TOTAL LABOR EXPENSE	582,191	577,332	(4,858)	783,304	201,113	4,699,822	524,119
		Benefits Operating Expense							
535300-413010		- Benefits FICA Taxes	43,013	43,013	0	59,923	16,910	359,537	38,422
535300-413020		- Benefits Employee Medical Ins	107,238	107,238	0	149,004	41,766	894,026	102,027
535300-413030		- Benefits Employee Life Ins	5,268	5,268	0	3,578	(1,690)	21,467	2,318
535300-413040		- Benefits State Retire & 401K	80,048	80,048	0	116,848	36,800	701,087	82,150
535300-413060		- Benefits Unemployment Reimburse	0	0	0	0	0	0	0
535300-413100		- Benefits Retired Employee Bens	0	0	0	0	0	0	0
535300-491640		- Benefits WorkersCompPremChg-ISF	28,277	28,277	0	42,958	14,681	257,746	19,808
		TOTAL BENEFITS EXPENSE	263,844	263,844	0	372,310	108,466	2,233,863	244,724
		TOTAL LABOR & BENEFITS EXPEN	846,035	841,177	(4,858)	1,155,614	309,579	6,933,685	768,843
		Total Labor & Benefits							
		#PaidDays, #Total, % 365 Days	46	#PaidDays/365xBudget					
		$ Total Labor	582,191	592,306	10,116	783,304	201,113	4,699,822	524,119
		$ Total Benefits	263,844	281,528	17,684	372,311	108,466	2,233,863	244,724
		$ Total Labor & Benefits	846,035	873,834	27,800	1,155,614	309,579	6,933,685	768,843

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET: SUMMARY
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026

13Oct26
11:28AM

	Prelim Jun-26	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27
ASSETS													
Cash	500	500	500	0	0	0	0	0	0	0	0	0	0
Accounts Receivables	5,703,199	5,998,517	6,337,764	0	0	0	0	0	0	0	0	0	0
Cash & Reserved Cash	29,222,674	27,693,770	27,075,816	0	0	0	0	0	0	0	0	0	0
Inventories	3,558,592	3,493,674	3,521,299	0	0	0	0	0	0	0	0	0	0
Prepaid Expenses	0	124,797	1,111	0	0	0	0	0	0	0	0	0	0
CURRENT ASSETS	38,484,966	37,311,258	36,936,490	0	0	0	0	0	0	0	0	0	0
Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0	0
Buildings	10,553,491	10,553,491	10,553,491	0	0	0	0	0	0	0	0	0	0
Transmission Systems	13,659,514	13,659,514	13,659,514	0	0	0	0	0	0	0	0	0	0
Distribution Systems	38,219,115	38,219,115	38,219,115	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	37,518,518	37,518,518	37,518,518	0	0	0	0	0	0	0	0	0	0
Fixed Assets	101,213,987	101,213,987	101,213,987	0	0	0	0	0	0	0	0	0	0
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(6,451,269)	(6,451,269)	(6,451,269)	0	0	0	0	0	0	0	0	0	0
Transmission Systems	(7,600,787)	(7,600,787)	(7,600,787)	0	0	0	0	0	0	0	0	0	0
Distribution Systems	(29,378,975)	(29,378,975)	(29,378,975)	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	(21,760,869)	(21,760,869)	(21,760,869)	0	0	0	0	0	0	0	0	0	0
Accumulated Depreciation	(65,191,901)	(65,191,901)	(65,191,901)	0	0	0	0	0	0	0	0	0	0
FIXED ASSETS, NET	36,022,086	36,022,086	36,022,086	0	0	0	0	0	0	0	0	0	0
Other Assets	8,262,384	8,262,384	8,262,384	0	0	0	0	0	0	0	0	0	0
TOTAL ASSETS	82,769,436	81,595,729	81,220,961	0	0	0	0	0	0	0	0	0	0
LIABILITIES													
Accounts Payable	(3,263,606)	(3,588,276)	(3,171,931)	0	0	0	0	0	0	0	0	0	0
Accrued Benefits & Payroll	(667,141)	(544,125)	(544,125)	0	0	0	0	0	0	0	0	0	0
Other Current Liabilities	(1,194,090)	(1,193,806)	(1,195,773)	0	0	0	0	0	0	0	0	0	0
CURRENT LIABILITIES	(5,124,837)	(5,326,207)	(4,911,830)	0	0	0	0	0	0	0	0	0	0
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(702,392)	(702,392)	(702,392)	0	0	0	0	0	0	0	0	0	0
LONG TERM LIABILITIES	(702,392)	(702,392)	(702,392)	0	0	0	0	0	0	0	0	0	0
TOTAL LIABILITIES	(5,827,229)	(6,028,599)	(5,614,222)	0	0	0	0	0	0	0	0	0	0
FUND EQUITY	(76,942,207)	(75,567,130)	(75,606,739)	0	0	0	0	0	0	0	0	0	0
TOTAL LIABILITIES & EQUITY	(82,769,436)	(81,595,729)	(81,220,961)	0	0	0	0	0	0	0	0	0	0
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026

13Oct26
11:28AM

GL #	Account Description	08Sep26 Prelim Jun-26	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	
	CURRENT ASSETS														
	Cash														
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.113100	Petty Cash	500	500	500	0	0	0	0	0	0	0	0	0	0	
	Cash	500	500	500	0	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables														
53.131100	A/R - Customer	4,971,206	5,431,766	6,345,024	0	0	0	0	0	0	0	0	0	0	
53.131110	A/R - Grants, Permits, & Misc.	574,011	574,011	0	0	0	0	0	0	0	0	0	0	0	
53.131116	A/R - System Damage Billings	53,318	53,318	53,318	0	0	0	0	0	0	0	0	0	0	
53.131200	Allow for Uncollect Accts	(60,577)	(60,577)	(60,577)	0	0	0	0	0	0	0	0	0	0	
53.133100	Interest Receivable	165,242	0	0	0	0	0	0	0	0	0	0	0	0	
	Accounts Receivables	5,703,199	5,998,517	6,337,764	0	0	0	0	0	0	0	0	0	0	0
	Cash & Reserved Cash														
53.143100	Cash & Investments - 99 Pool	10,772,674	9,243,770	8,625,816	0	0	0	0	0	0	0	0	0	0	
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.143200	Reserved Cash & Inv.-Operating	15,790,000	15,790,000	15,790,000	0	0	0	0	0	0	0	0	0	0	
53.143210	Reserved Cash & Inv.-Capital	2,660,000	2,660,000	2,660,000	0	0	0	0	0	0	0	0	0	0	
	Cash & Reserved Cash	29,222,674	27,693,770	27,075,816	0	0	0	0	0	0	0	0	0	0	0
	Inventories														
53.151110	Trans & Dist Inventory	3,456,485	3,394,699	3,421,981	0	0	0	0	0	0	0	0	0	0	
53.151120	Trans & Dist Inventory Misc	32,000	32,000	32,000	0	0	0	0	0	0	0	0	0	0	
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.151170	Plant Inventory	70,107	66,975	67,319	0	0	0	0	0	0	0	0	0	0	
	Inventories	3,558,592	3,493,674	3,521,299	0	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses														
53.156100	Prepaid Expenses	0	124,797	1,111	0	0	0	0	0	0	0	0	0	0	
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Prepaid Expenses	0	124,797	1,111	0	0	0	0	0	0	0	0	0	0	0
	CURRENT ASSETS	38,484,966	37,311,258	36,936,490	0	0	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026

13Oct26
11:28AM

GL #	Account Description	08Sep26 Prelim Jun-26	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	
	FIXED ASSETS														
53.161150	Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0	0	
53.162110	Bldg Office & Warehouse	2,826,357	2,826,357	2,826,357	0	0	0	0	0	0	0	0	0	0	
53.162115	Bldg Plant	5,982,899	5,982,899	5,982,899	0	0	0	0	0	0	0	0	0	0	
53.162125	Bldg Echo	529,250	529,250	529,250	0	0	0	0	0	0	0	0	0	0	
53.162135	Bldg PineView	430,158	430,158	430,158	0	0	0	0	0	0	0	0	0	0	
53.163100	Bldg Improves Other Than Bldgs	784,827	784,827	784,827	0	0	0	0	0	0	0	0	0	0	
53.167110	Trans Substation	7,707,998	7,707,998	7,707,998	0	0	0	0	0	0	0	0	0	0	
53.167115	Trans System	5,951,516	5,951,516	5,951,516	0	0	0	0	0	0	0	0	0	0	
53.167120	Dist Substations	11,650,358	11,650,358	11,650,358	0	0	0	0	0	0	0	0	0	0	
53.167125	Dist System	24,202,427	24,202,427	24,202,427	0	0	0	0	0	0	0	0	0	0	
53.167130	Dist Street Lights	2,366,330	2,366,330	2,366,330	0	0	0	0	0	0	0	0	0	0	
53.167135	Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.164105	M&E Office Equipment	236,465	236,465	236,465	0	0	0	0	0	0	0	0	0	0	
53.165100	Machinery & Equipment	195,320	195,320	195,320	0	0	0	0	0	0	0	0	0	0	
53.165105	M&E Plant	25,735,843	25,735,843	25,735,843	0	0	0	0	0	0	0	0	0	0	
53.165115	M&E Echo	3,861,512	3,861,512	3,861,512	0	0	0	0	0	0	0	0	0	0	
53.165120	M&E PineView	3,585,408	3,585,408	3,585,408	0	0	0	0	0	0	0	0	0	0	
53.165125	M&E SCADA	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.165130	M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.165135	M&E Communications Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.165300	Lease Asset-Intan Right-To-Use	221,618	221,618	221,618	0	0	0	0	0	0	0	0	0	0	
53.165310	SBITA-IntanRightToUseAsset	49,031	49,031	49,031	0	0	0	0	0	0	0	0	0	0	
53.166105	M&E Vehicles	3,633,321	3,633,321	3,633,321	0	0	0	0	0	0	0	0	0	0	
	Fixed Assets	101,213,987	101,213,987	101,213,987	0	0	0	0	0	0	0	0	0	0	0
	Accumulated Depreciation														
53.162210	Acc Depr Bldg Office & Warehouse	(1,359,778)	(1,359,778)	(1,359,778)	0	0	0	0	0	0	0	0	0	0	
53.162215	Acc Depr Bldg Plant	(3,872,270)	(3,872,270)	(3,872,270)	0	0	0	0	0	0	0	0	0	0	
53.162225	Acc Depr Bldg Echo	(529,250)	(529,250)	(529,250)	0	0	0	0	0	0	0	0	0	0	
53.162235	Acc Depr Bldg PineView	(430,158)	(430,158)	(430,158)	0	0	0	0	0	0	0	0	0	0	
53.163200	Acc Depr Bldg Improves Other	(259,813)	(259,813)	(259,813)	0	0	0	0	0	0	0	0	0	0	
53.167210	Acc Depr Trans Substation	(2,610,181)	(2,610,181)	(2,610,181)	0	0	0	0	0	0	0	0	0	0	
53.167215	Acc Depr Trans System	(4,990,606)	(4,990,606)	(4,990,606)	0	0	0	0	0	0	0	0	0	0	
53.167220	Acc Depr Dist Substations	(7,911,693)	(7,911,693)	(7,911,693)	0	0	0	0	0	0	0	0	0	0	
53.167225	Acc Depr Dist System	(19,100,952)	(19,100,952)	(19,100,952)	0	0	0	0	0	0	0	0	0	0	
53.167230	Acc Depr Dist Street Lights	(2,366,330)	(2,366,330)	(2,366,330)	0	0	0	0	0	0	0	0	0	0	
53.167235	Acc Depr Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.164205	Acc Depr M&E Office Equipment	(196,313)	(196,313)	(196,313)	0	0	0	0	0	0	0	0	0	0	
53.165200	Allow Depr-Mach & Equip	(107,426)	(107,426)	(107,426)	0	0	0	0	0	0	0	0	0	0	
53.165205	Acc Depr M&E Plant	(13,128,474)	(13,128,474)	(13,128,474)	0	0	0	0	0	0	0	0	0	0	
53.165215	Acc Depr M&E Echo	(3,582,495)	(3,582,495)	(3,582,495)	0	0	0	0	0	0	0	0	0	0	
53.165220	Acc Depr M&E PineView	(2,289,286)	(2,289,286)	(2,289,286)	0	0	0	0	0	0	0	0	0	0	
53.165225	Acc Depr M&E SCADA	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.165230	Acc Depr M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.165235	Acc Depr M&E Communications Eq	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.165400	Allow Depr-Lease Asset	(55,271)	(55,271)	(55,271)	0	0	0	0	0	0	0	0	0	0	
53.165410	Allow Amort SBITA Asset	(43,584)	(43,584)	(43,584)	0	0	0	0	0	0	0	0	0	0	
53.166205	Acc Depr M&E Vehicles	(2,358,021)	(2,358,021)	(2,358,021)	0	0	0	0	0	0	0	0	0	0	
	Accumulated Depreciation	(65,191,901)	(65,191,901)	(65,191,901)	0	0	0	0	0	0	0	0	0	0	0
	FIXED ASSETS, NET	36,022,086	36,022,086	36,022,086	0	0	0	0	0	0	0	0	0	0	0
	Other Assets														
53.167500	Bond Issuance Costs, Net of Amort	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.171100	Construction in Progress	7,031,225	7,031,225	7,031,225	0	0	0	0	0	0	0	0	0	0	
53.180000	Net Pension Asset	64,814	64,814	64,814	0	0	0	0	0	0	0	0	0	0	
53.181000	Deferred Outflow - Pension	495,367	495,367	495,367	0	0	0	0	0	0	0	0	0	0	
53.182000	Deferred Outflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.191010	Investment Craig/Mona Line	670,978	670,978	670,978	0	0	0	0	0	0	0	0	0	0	
53.191020	Investment San Juan Unit #4	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Other Assets	8,262,384	8,262,384	8,262,384	0	0	0	0	0	0	0	0	0	0	0
	TOTAL ASSETS	82,769,436	81,595,729	81,220,961	0	0	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026

13Oct26
11:28AM

GL #	Account Description	08Sep26 Prelim Jun-26	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	
	CURRENT LIABILITIES														
	Accounts Payable														
53.213100	Accounts Payable	(1,031,853)	(410,136)	(704,204)	0	0	0	0	0	0	0	0	0	0	
53.213130	UAMPS Annualized Accrual	(1,976,889)	(2,999,474)	(2,293,928)	0	0	0	0	0	0	0	0	0	0	
53.218100	Sales Tax Payable	(254,864)	(178,666)	(173,799)	0	0	0	0	0	0	0	0	0	0	
	Accounts Payable	(3,263,606)	(3,588,276)	(3,171,931)	0	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll														
53.214000	Accrued Sick Leave Payable	(55,096)	(55,096)	(55,096)	0	0	0	0	0	0	0	0	0	0	
53.214001	Accrued Sick Leave Payable-ST	(60,117)	(60,117)	(60,117)	0	0	0	0	0	0	0	0	0	0	
53.214100	Accrued Vacation Payable	(252,449)	(252,449)	(252,449)	0	0	0	0	0	0	0	0	0	0	
53.214101	Accrued Vacation Payable-ST	(86,683)	(86,683)	(86,683)	0	0	0	0	0	0	0	0	0	0	
53.214200	Accrued Comp Time Payable	(23,534)	(23,534)	(23,534)	0	0	0	0	0	0	0	0	0	0	
53.221100	Accrued Payroll	(189,260)	(66,244)	(66,244)	0	0	0	0	0	0	0	0	0	0	
	Accrued Benefits & Payroll	(667,141)	(544,125)	(544,125)	0	0	0	0	0	0	0	0	0	0	0
	Other Current Liabilities														
53.231500	Customer Deposits	(1,143,497)	(1,143,140)	(1,144,865)	0	0	0	0	0	0	0	0	0	0	
53.233100	Deferred Revenue	(47,374)	(47,374)	(47,374)	0	0	0	0	0	0	0	0	0	0	
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.255300	Interest Payable - Lease	(3,220)	(3,220)	(3,220)	0	0	0	0	0	0	0	0	0	0	
53.255310	Interest Payable - SBITA	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.256000	Construction Retention Payable	0	(73)	(315)	0	0	0	0	0	0	0	0	0	0	
	Other Current Liabilities	(1,194,090)	(1,193,806)	(1,195,773)	0	0	0	0	0	0	0	0	0	0	0
	CURRENT LIABILITIES	(5,124,837)	(5,326,207)	(4,911,830)	0	0	0	0	0	0	0	0	0	0	0
	LONG TERM LIABILITIES														
	Long Term Debt														
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities														
53.252300	Lease Payable	(211,958)	(211,958)	(211,958)	0	0	0	0	0	0	0	0	0	0	
53.252310	SBITA-Liability	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.260000	Net Pension Liability	(93,677)	(93,677)	(93,677)	0	0	0	0	0	0	0	0	0	0	
53.261000	Deferred Inflow - Pension	(396,757)	(396,757)	(396,757)	0	0	0	0	0	0	0	0	0	0	
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Other Long Term Liabilities	(702,392)	(702,392)	(702,392)	0	0	0	0	0	0	0	0	0	0	0
	LONG TERM LIABILITIES	(702,392)	(702,392)	(702,392)	0	0	0	0	0	0	0	0	0	0	0
	TOTAL LIABILITIES	(5,827,229)	(6,028,599)	(5,614,222)	0	0	0	0	0	0	0	0	0	0	0
	FUND EQUITY														
53.281100	Contributions From Gov't Units	(7,239,084)	(7,239,084)	(7,239,084)	0	0	0	0	0	0	0	0	0	0	
53.292200	Operating Reserve - Emergency	(15,790,000)	(15,790,000)	(15,790,000)	0	0	0	0	0	0	0	0	0	0	
53.292210	Capital Reserve-20+ Year Asset	(2,660,000)	(2,660,000)	(2,660,000)	0	0	0	0	0	0	0	0	0	0	
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.298100	Retained Earnings	(51,253,123)	(49,878,046)	(49,917,655)	0	0	0	0	0	0	0	0	0	0	
	FUND EQUITY	(76,942,207)	(75,567,130)	(75,606,739)	0	0	0	0	0	0	0	0	0	0	0
	TOTAL LIABILITIES & EQUITY	(82,769,436)	(81,595,729)	(81,220,961)	0	0	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
CASH FLOW STATEMENT
For the 2026-2027 Year-To-Date 2 Month Period Ended 31 August 2026

13Oct26
11:28AM

INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS:	Final+Est Jul-26	Final Aug-26	YTD $ Actual
Cash Provided (Used) By Operating Activities			
Net Margin Earnings (Loss)	(775,077)	39,609	(735,468)
+ Reverse Total Capital Expenditures	9,967	267,140	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	0	
+ Reverse Interest Expense	0	0	
+ Reverse Interest Income Net	76,935	(52,383)	
+ Reverse Transfers In (Out): Contributions to General & Capital Fur	344,243	475,812	
Net Operating Margin Earnings (Loss)	(343,932)	730,178	
Adjustments for Cash Provided (Used) By Operating Activities:			
Add back Depreciation & Amortization	0	0	0
Decrease (Increase) in Accounts Receivables, Net	(295,318)	(339,247)	(634,565)
Decrease (Increase) in Inventories	64,918	(27,625)	37,293
Decrease (Increase) in Prepaid Expenses	(124,797)	123,686	(1,111)
Increase (Decrease) in Accounts Payable	324,669	(416,344)	(91,675)
Increase (Decrease) in Accrued Benefits & Payroll	(123,015)	0	(123,015)
Increase (Decrease) in Customer Deposits	(357)	1,725	1,368
Increase (Decrease) in Other Current Liabilities	73	242	315
Total Adjustments	(153,827)	(657,563)	
Net Cash Provided (Used) By Operating Activities	(497,759)	72,615	
Cash Provided (Used) By NonCapital Financing Activities			
Transfers In (Out): Contributions to General & Capital Funds	(344,243)	(475,812)	
Interest Expense	0	0	
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0	0
Decrease (Increase) in Other Long-Term Assets	0	0	0
Increase (Decrease) Other Long-Term Liabilities	0	0	0
Net Cash Provided (Used) By NonCapital Financing Activities	(344,243)	(475,812)	
Cash Provided (Used) By Capital Financing Activities			
Decrease (Increase) in Fixed Assets, Net	0	0	0
Decrease (Increase) Total Capital Expenditures	(9,967)	(267,140)	
Gain (Loss) on Sale of Fixed Assets	0	0	
Net Cash Provided (Used) By Capital Financing Activities	(9,967)	(267,140)	
Cash Provided (Used) By Investing Activities:			
Increase (Decrease) in Other Equity (excluding Net Margin)	(600,000)	0	(600,000)
Interest Income Net	(76,935)	52,383	
Net Cash Provided (Used) By Investing Activities:	(676,935)	52,383	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENT	(1,528,904)	(617,954)	(2,146,858)
Cash and Cash Equivalents, Beginning Balance	29,223,174	27,694,270	
Cash and Cash Equivalents, Ending Balance	27,694,270	27,076,316	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	9,244,270	8,626,316	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	18,450,000	18,450,000	
Cash and Cash Equivalents, Ending Balance	27,694,270	27,076,316	
Check: ($ Begin Bal + $ Net Chg) - $ End Bal = 0.00	0.00	0.00	

BOUNTIFUL CITY LIGHT & POWER 13Oct26
SELECTED FINANCIAL DATA 11:28AM

For Fiscal Years 2003 - 2022	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Source	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $	Audited KWH, $
Kilowatt Hours (KWH) sold:	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,713	280,753,086	267,283,693	277,070,477	273,365,941
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%
Charges for Services	18,410,571	19,039,301	20,218,961	21,647,107	22,531,302	23,505,190	25,397,684	24,472,542	25,310,962	26,051,000	26,965,809	26,510,311	25,588,066	25,682,313	26,330,786	26,926,810	27,105,976	26,457,368	28,245,764	27,721,204
" per KWH	0.0654	0.0664	0.0717	0.0747	0.0748	0.0770	0.0859	0.0857	0.0899	0.0913	0.0904	0.0901	0.0922	0.0921	0.0930	0.0950	0.0965	0.0990	0.1019	0.1014
Power Costs	11,390,363	14,139,935	13,754,821	13,913,639	13,870,900	15,824,166	14,881,966	14,193,950	13,894,668	13,820,748	14,332,314	14,087,436	15,395,147	13,252,028	13,275,013	13,466,566	13,423,821	12,706,970	13,616,656	15,737,608
" per KWH	0.0404	0.0493	0.0488	0.0480	0.0460	0.0518	0.0503	0.0497	0.0493	0.0484	0.0481	0.0479	0.0554	0.0475	0.0469	0.0475	0.0478	0.0475	0.0491	0.0576
All Other Revenues & Expenses, Net *	7,697,299	6,739,139	7,678,810	7,420,361	8,054,529	8,323,554	7,854,317	8,100,826	6,019,673	(1,140,209)	9,981,962	10,242,643	9,366,894	10,280,225	11,233,213	12,010,273	12,990,584	16,263,958	13,111,481	13,335,303
" per KWH	0.0273	0.0235	0.0272	0.0256	0.0267	0.0273	0.0266	0.0284	0.0215	(0.0040)	0.0335	0.0348	0.0337	0.0369	0.0397	0.0424	0.0463	0.0608	0.0473	0.0488
Change in Net Position (Net Margin)	(677,091)	(1,839,773)	(1,214,670)	313,107	605,873	(642,530)	2,661,401	2,177,766	5,396,621	13,370,461	2,651,533	2,180,232	826,025	2,150,060	1,822,560	1,449,971	691,571	(2,513,560)	1,517,627	(1,351,707)
" per KWH	(0.0024)	(0.0064)	(0.0043)	0.0011	0.0020	(0.0021)	0.0090	0.0076	0.0191	0.0468	0.0089	0.0074	0.0030	0.0077	0.0064	0.0051	0.0025	(0.0094)	0.0055	(0.0049)
UNAUDITED (Revised Budget Version) N	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,260,645	1,254,253	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	1,877,143	(2,609,580)	(2,609,580)	(1,896,725)	3,636,942	5,447,944	(442,400)
Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,879	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	0
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,161,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Auditors	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K

* includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.

EMS RATE INCREASES:			Jul 2004	Jul 2005		Jul 2007	Jul 2008*		Jan 2011						Jul 2016	Jul 2017				
EMS Rate Increases:			1.10	1.06		1.02	1.10		1.05						1.023	1.033				

* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

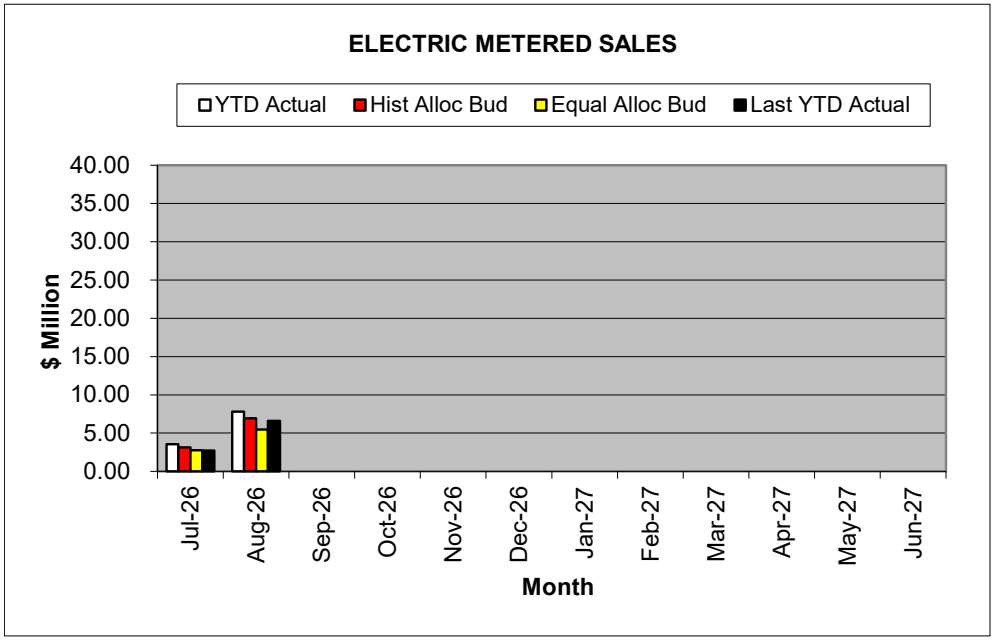
Notes:

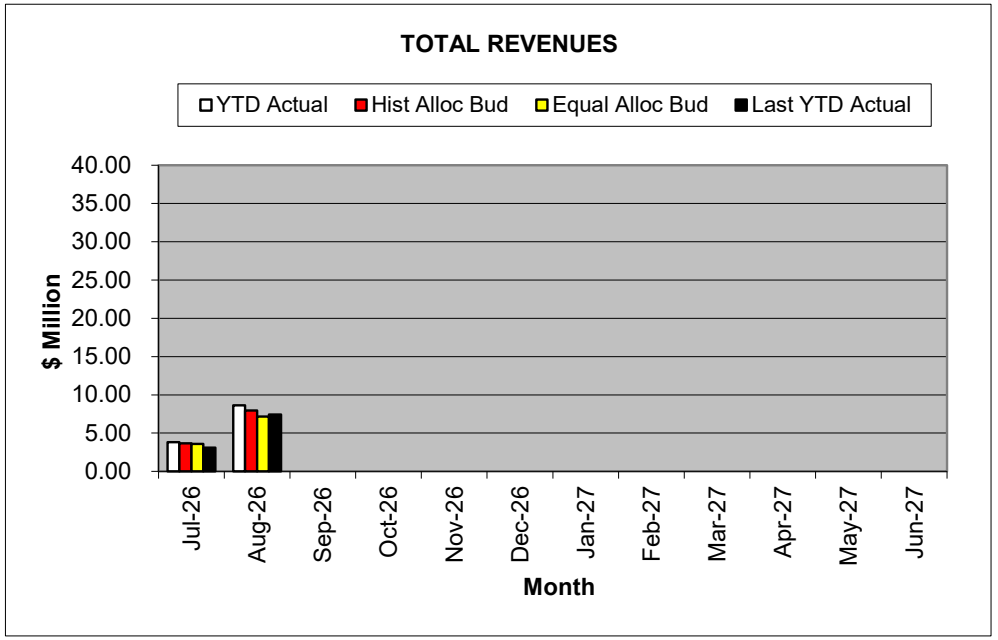
1. On 19 June 2001, the $6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by $3.7 million for power costs; and total capital expenditures was increased $3.0 million for the turbine.

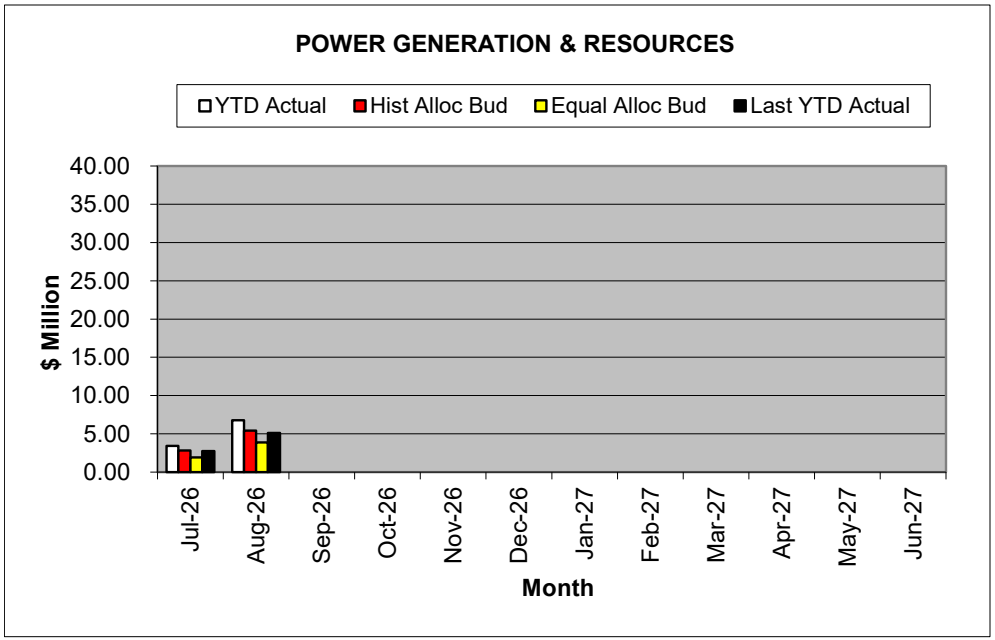
2. On 01 July 2006, Bountiful Power received a $3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was $373,098.

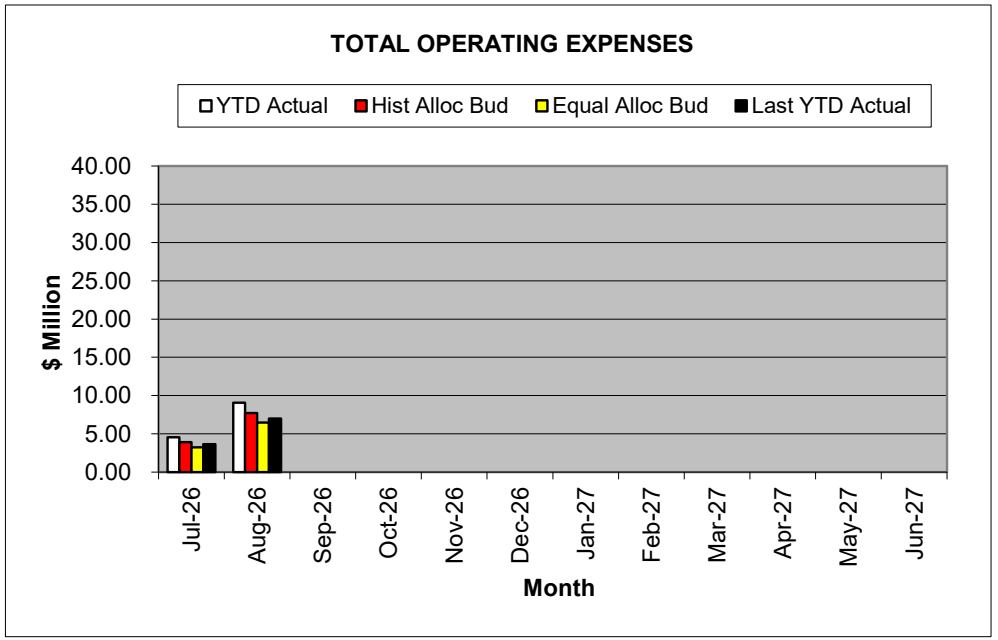
3. BCLP's power plant project was budgeted at approximately $25 million, with $15 million to be funded by the 2010 Bond and the remainder of up to $10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all $15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred $10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

BOUNTIFUL POWER
FISCAL YEAR 2026 - 2027

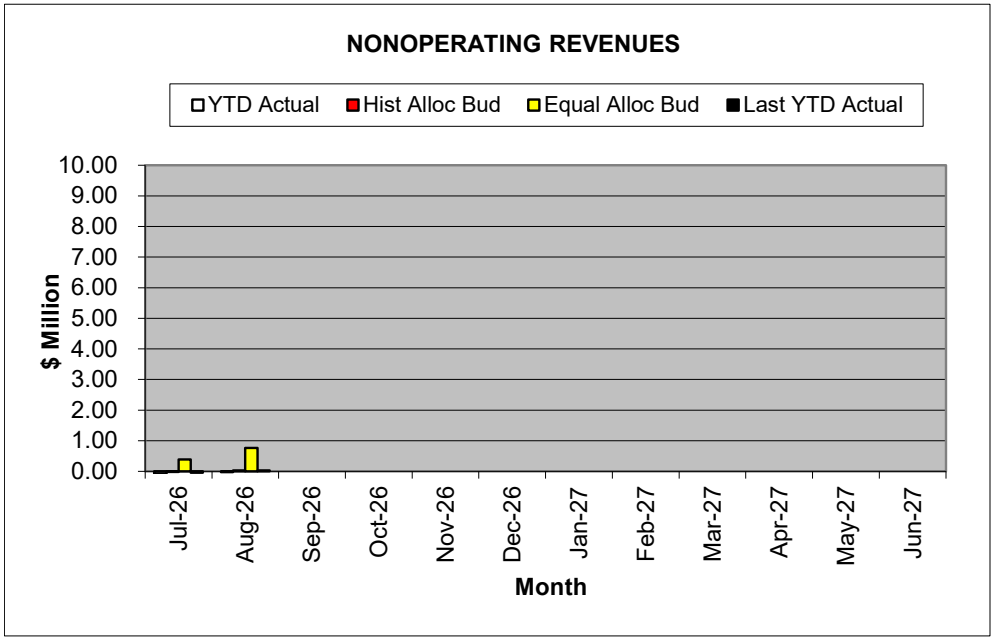


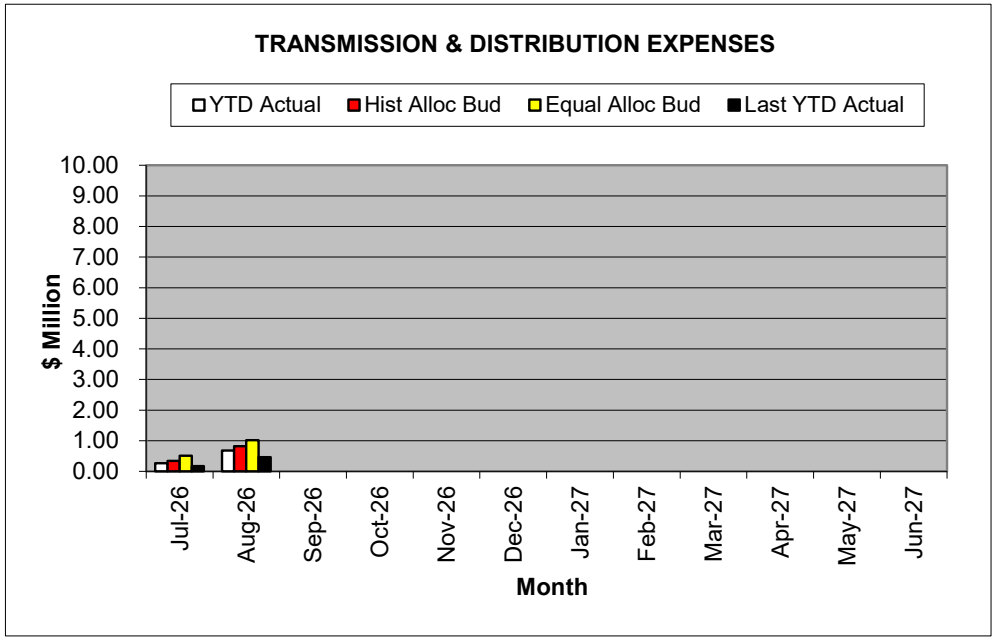


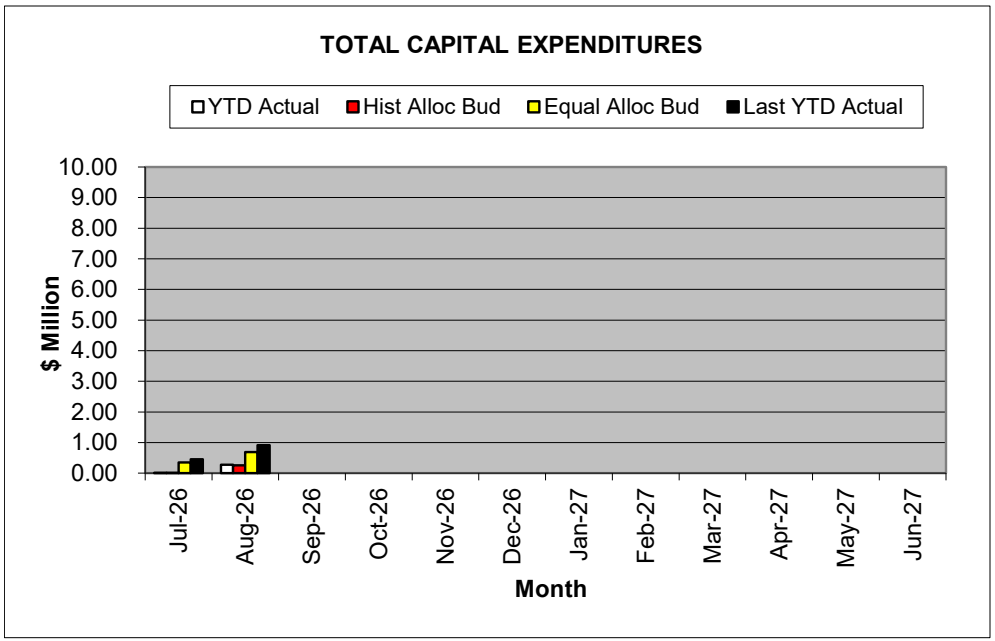


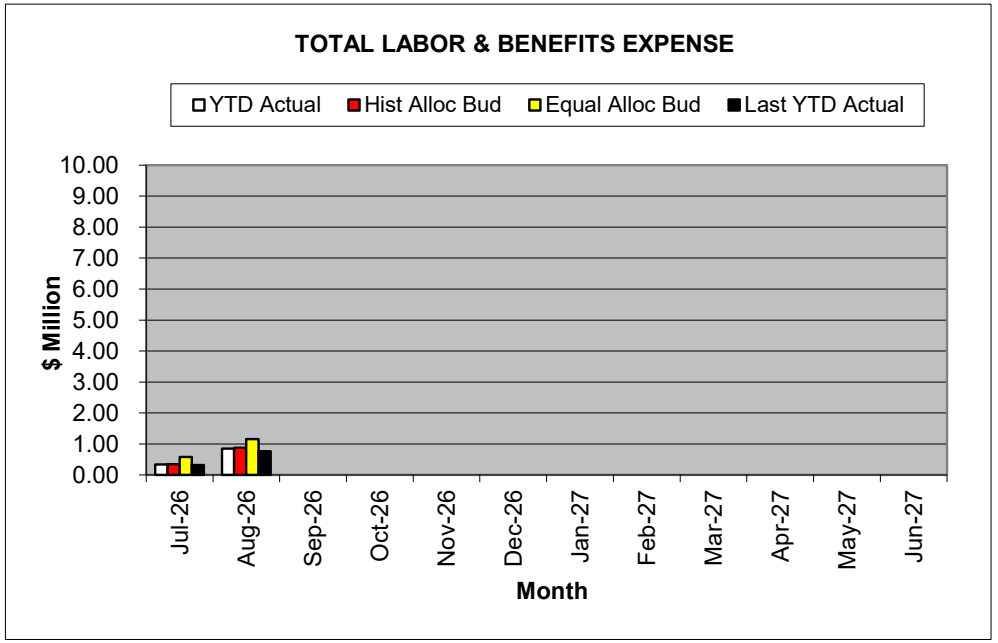


BOUNTIFUL POWER
FISCAL YEAR 2026 - 2027

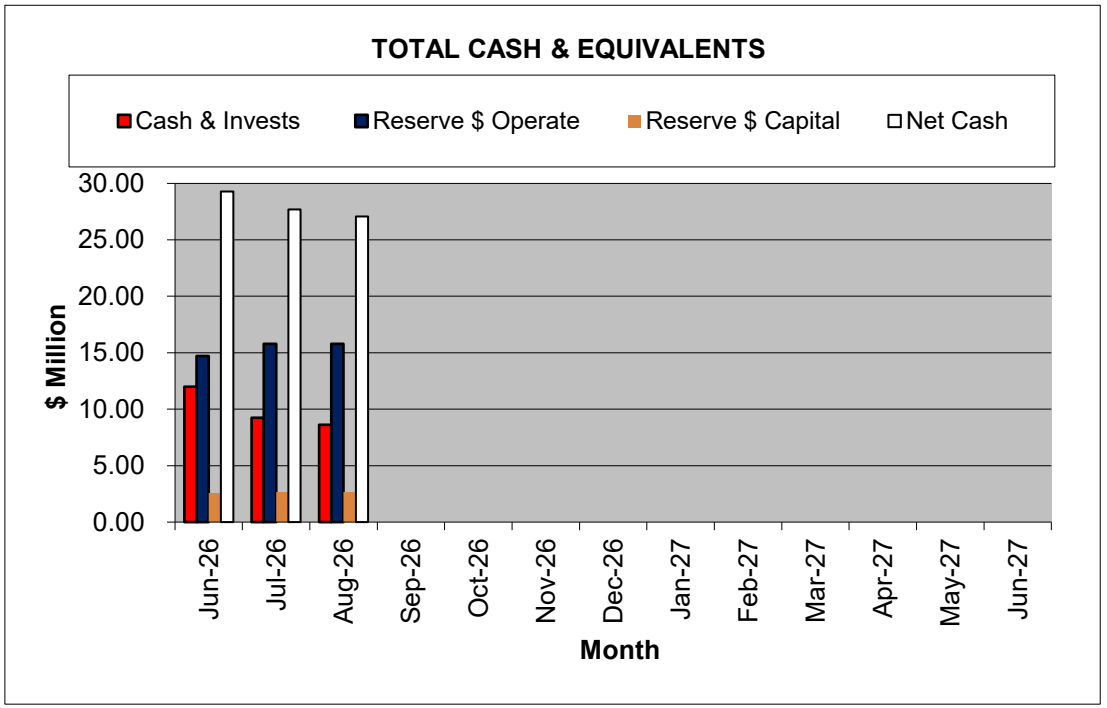








BOUNTIFUL POWER
FISCAL YEAR 2026 - 2027



BOUNTIFUL CITY LIGHT & POWER
Memorandum
October 27, 2026

To: Power Commission
From: Allen Ray Johnson, Director
Re: 2027 PC Tentative Schedule

I have prepared a schedule for the 2027 calendar year Power Commission meetings. This schedule has been prepared using the typical fourth Tuesday for our normal meetings. I have taken in account known budget meeting schedules, July, December, June APPA meetings, IPA, and the UAMPS annual meetings.

January 26, 2027	Tuesday - 8:00 a.m.
February 23, 2027	Tuesday – 8:00 a.m.
March 23, 2027	Tuesday – 8:00 a.m.
April 27, 2027	**Tuesday – 8:00 a.m. Joint PC & CC - Budget**
May 25, 2027	Tuesday – 8:00 a.m.
June 29, 2027	Tuesday – 8:00 a.m.

APPA National Conference June 20- June 23, Orlando FL.

July 2027	No PC Meeting Scheduled
August 24, 2027	Tuesday – 8:00 a.m.

UAMPS Annual Meeting Aug 17-18, 2026, Ruby's Inn.

September 21, 2027	Tuesday – 8:00 a.m.
October 26, 2027	Tuesday – 8:00 a.m.
November 23, 2027	Tuesday – 8:00 a.m.

December 7, 2027 IPA Annual Meeting
December 15, 2027 UAMPS Annual Meeting

December 2027	No PC Meeting Scheduled

BOUNTIFUL CITY LIGHT & POWER
RESOURCE SUMMARY FOR AUGUST 2026

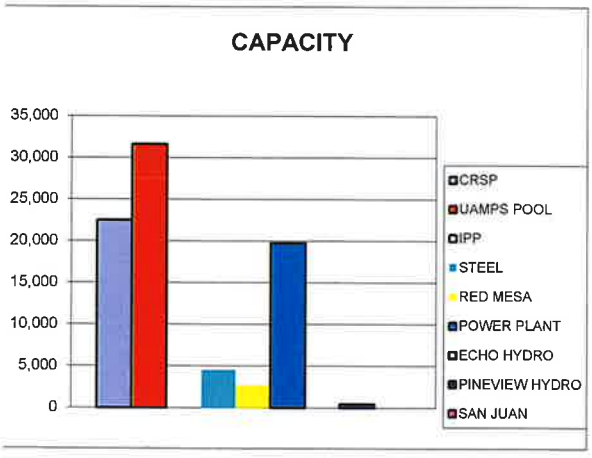
KILOWATT PEAK FOR THE MONTH: 81,493

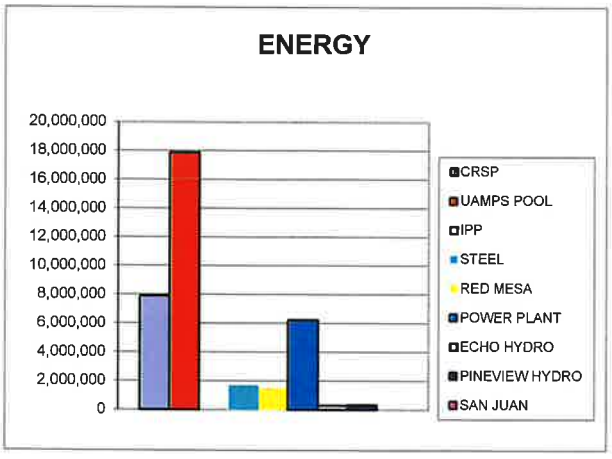
KWH PURCHASED OR GENERATED FOR THE MONTH: 35,718,240

TOTAL COST OF RESOURCES: $2,870,213.71

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	22,512	7,883,226	$429,862.79	0.0545
UAMPS POOL	31,609	17,880,606	$1,552,329.96	0.0868
RED MESA	2,671	1,448,528	$56,092.91	0.0387
STEEL A	4,518	1,685,332	$59,570.69	0.0353
IPP	0	0	$6,506.92	0.0000
POWER PLANT	19,766	6,225,072	$394,783.26	0.0634
ECHO HYDRO	0	275,500	$23,094.00	0.0838
PINE VIEW HYDRO	417	319,976	$9,988.00	0.0312
SAN JUAN			$2,689.90	
TRANMISSION			$335,295.28	
TOTALS	81,493	35,718,240	$2,870,213.71	0.0804

UNACCOUNTED KWH last 12 months -3,769,369 or -1.36%





h:\Aug 26 power bill summary.xls

2026 - 2027 - Estimated Power Costs and Metered Sales vs Actual Power Cost and Metered Sales

	Power Costs			Metered Sales & Air Products		
	Power Budget	Actual 26 - 27	Variance	Sales Budget	Actual 26 - 27	Variance
July	3,113,401	3,417,449	(304,048)	3,461,037	3,839,762	378,725
August	2,916,219	2,870,214	46,005	4,051,714	4,583,076	531,362
September	2,054,256			3,331,600		
October	1,547,866			2,674,052		
November	1,672,518			2,567,371		
December	1,923,853			2,866,382		
January	1,819,425			2,925,786		
February	1,739,218			2,741,929		
March	1,461,442			2,595,064		
April	1,595,958			2,508,705		
May	1,580,715			2,472,504		
June	1,780,662			3,750,975		
Totals	23,205,533	6,287,662	(258,042)	35,947,119	8,422,838	910,087

file:power market graph 2627.xls

G:Public/Reports/Dispatcher/

Data Updated to the month of AUGUST 2026

/Fiscal Year 2026-2027/sys11-12

10/01/26

02:40:43

Revenue lost this month $393.19

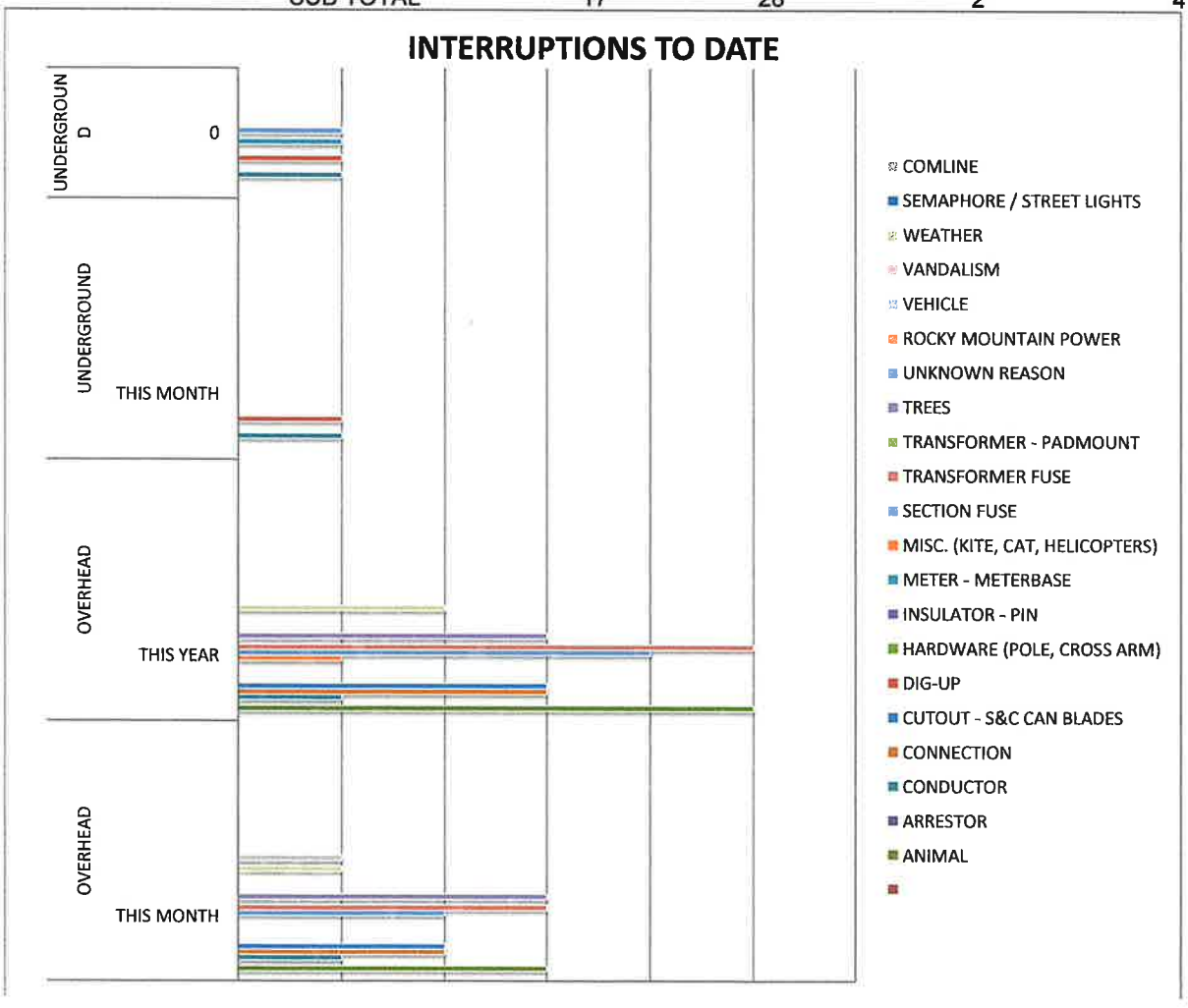
Revenue lost to date $417.74

System reliability for this month 0.9999975

System reliability to date 0.9999997

TOTAL FOR THE MONTH	19
TOTAL FOR THE YEAR	32

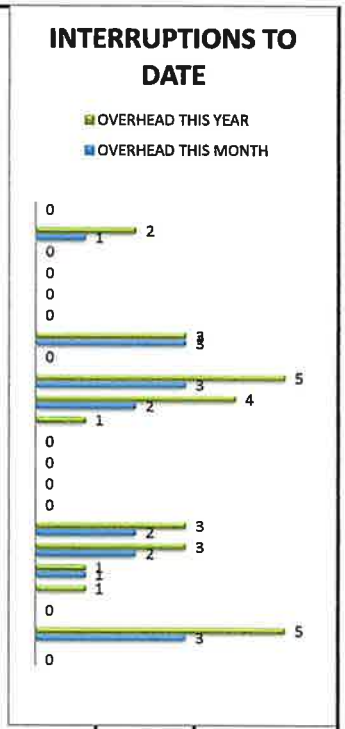
	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	3	5		0
ARRESTOR		0		0
COMLINE		1		0
CONDUCTOR	1	1	1	1
CONNECTION	2	3		0
CUTOUT - S&C CAN BLADES	2	3		0
DIG-UP		0	1	1
HARDWARE (POLE, CROSS ARM)		0		0
INSULATOR - PIN		0		0
METER - METERBASE		0		1
MISC. (KITE, CAT, HELICOPTERS)		1		0
SECTION FUSE	2	4		1
TRANSFORMER FUSE	3	5		0
TRANSFORMER - PADMOUNT		0		0
TREES	3	3		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE		0		0
VANDALISM		0		0
WEATHER	1	2		0
SEMAPHORE / STREET LIGHTS		0		0
SUB TOTAL	17	28	2	4



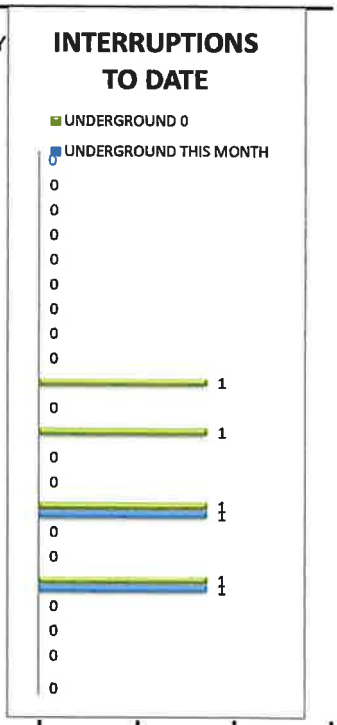
MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17410	0.00	1.0000000	$0.00
FEB.	28	672	17408	0.00	1.0000000	$0.00
MAR.	31	744	17414	0.00	1.0000000	$0.00
APR.	30	720	17418	0.00	1.0000000	$0.00
MAY.	31	744	17450	0.00	1.0000000	$0.00
JUN.	30	720	17440	0.00	1.0000000	$0.00
JUL.	31	744	17458	19.93	0.9999985	$393.19
AUG.	31	744	17439	32.39	0.9999975	$24.55
SEPT.	30	720	17344	0.00	1.0000000	$0.00
OCT.	31	744	17396	0.00	1.0000000	$0.00
NOV.	30	720	17354	0.00	1.0000000	$0.00
DEC.	31	744	17378	0.00	1.0000000	$0.00
ANNUAL RELIABILITY	8760		17458	52.32	0.9999997	$417.74

BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS IN MONTH, SYS. REL FACTOR & LOST $!

SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2026-2027
AUG. 2026



SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2026-2027
AUG. 2026



Bountiful Power Outage Report

8/1/2026 - 8/31/2026

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	$ Lost
8/1/2026	674	95 SOUTH 300 EAST	TRANSFORMER FUSE BLOWN	REPLACE BLOWN FUSE	10	5:30 PM	6:45 PM	1:15	0.07
8/4/2026	372	1135 EAST 400 NORTH	TRANSFORMER FUSE BLEW	REPLACE FUSE	6	8:40 AM	8:59 AM	0:19	0.11
8/5/2026	674	145 NORTH 400 EAST	TREE IN LINE	REMOVE TREE FROM LINE	1				
8/7/2026	671	1092 EAST 75 SOUTH	PULLED OUT TRANSFORMER FUSE	REPLACE FUSE	6	3:30 PM	4:10 PM	0:40	0.22
8/7/2026	472	2165 SOUTH 1125 EAST	BURNED UP CUT-OUT AND BAD TRANSFORMER	REPLACE CUT-OUT AND REPLACE BAD TRANSFORMER	10	5:00 PM	9:07 PM	4:07	2.29
8/9/2026	372	55 WEST 1000 NORTH	BLOWN TRANSFORMER FUSE/SQUIRREL	REPLACE FUSE	9	7:35 AM	8:05 AM	0:30	0.25
8/9/2026	671	250 NORTH 800 EAST	MELTED SECTION FUSE	REPLACE SECTION FUSE	280	4:00 PM	4:45 PM	0:45	11.66
8/9/2026	672	150 WEST CENTER STREET	FLICKERING LIGHTS	CHANGE OUT BAD TRANSFORMER AND CUT-OUT	14	5:00 PM	7:28 PM	2:28	1.92
8/11/2026	671	1077 EAST 75 SOUTH	MULTIPLE HOMES NO POWER/ MELTED SECTION FUSE	RE-FUSE THE SECTION	31	12:43 AM	1:26 AM	0:43	1.24
8/16/2026	372	681 NORTHRIDGE DRIVE	UNEVEN LEGS	TEMP LINE	1	7:46 PM	9:02 PM	1:16	0.07
8/17/2026	473	1326 EAST 1200 SOUTH	DIG UP/RESULTING IN EXPOSED WIRE (STREETLIGHT)	DISCONNECT STREET LIGHT/HEAT SHRINK POST ENBRIDGE FIXING GAS LEAK	1	3:58 PM	5:57 PM	1:59	0.11

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	$ Lost
8/23/2026	372	17 EAST 400 NORTH	ARCING AT POLE/ POLE FIRE	REPLACE BURNED UP CUT-OUT	1	4:00 AM	6:27 AM	2:27	0.14
8/26/2026	676	72 WEST 1400 SOUTH	TRANSFORMER FUSE BLEW (SQUIRREL)	REPLACE FUSE (6 AMP)	6	2:15 PM	2:47 PM	0:32	0.18
8/26/2026	574	1265 SOUTH ORCHARD DRIVE	HALF-POWER	REPLACE TRIPLEX (2 HOMES) REPLACE HOUSE SERVICE (1 HOME)	3	4:20 PM	8:40 PM	4:20	0.72
8/29/2026	574	292 EAST 600 SOUTH	LIGHTING STRIKE, POLE FIRE, DROPPED LINE	RESECURE THE LINE TO THE POLE, REPLACE SECTION FUSE	32	3:30 AM	6:13 AM	2:43	4.83
8/29/2026	575	653 WEST 3400 SOUTH	LOUD BANG, NO POWER, SQUIRREL	REPLACE TX FUSE	9	7:39 AM	8:16 AM	0:37	0.31
8/29/2026	575	667 WEST 3400 SOUTH	BAD TX FUSE	REPLACE FUSE	9	6:46 PM	7:26 PM	0:40	0.04
8/30/2026	472	2233 CAROLYN WAY	TREE KNOCKED OUT CONNECTIONS	REMOVE TREE, REPAIR CONNECTION	1	8:27 PM	10:33 PM	2:06	0.12
8/30/2026	473	1051 SOUTH CANYON CREST DRIVE	COMCAST METER HAD NO POWER	CLEAR TREES REPAIR LINE	1	7:50 AM	12:45 PM	4:55	0.27

Record Count: 19

A. RESOURCE SUMMARY

Our hourly system peak for the month of August was 81,493 kW and we purchased 35,718,240 kwh's for an average cost of 80.4 mills.

We are $258,042 over are anticipated budget for our unaudited power costs for the fiscal year.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

B. AUGUST 2026 LOST TIME RELATED INJURIES / SAFETY REPORT

There were no lost time accidents in the months of August 2026.

AUGUST 2026 PUBLIC RELATIONS REPORT

There were no presentations given in August.