

Community Renewable Energy Agency Board

Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a regular public meeting on October 5th, 2026, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

REGULAR MEETING of the Board:

1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet

2. Business Matters

- 2.1 Approval of September 14, 2026 Board Meeting Minutes
- 2.2 Treasurer Report
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.4 Public Comments

Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.

- 2.5 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205
- 2.6 Board member comments

3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting adainfo@millcreekut.gov at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek Recorder's Office. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website

<http://pmn.utah.gov>

DATE: 10/1/26

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

This meeting will be live streamed via <https://www.millcreekut.gov/373/Meeting-Live-Stream>.

Phase 2 Participation Percentages for Participating Communities Following 6-2-2026 Ordinance Adoption Deadline

Listed Entities or Prospective Parties:	Weighted Votes Occuring After June 2, 2026			
	Total Phase 2 Initial and Anchor Payments	Participation Percentage for Weighted Votes After 06-02-2026	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX
Grand County	\$ 3,801.43	1.13%		0.00%
Salt Lake County	\$ 11,570.26	3.45%		0.00%
Summit County	\$ 19,391.25	5.78%		0.00%
Town of Alta	\$ 218.93	0.07%		0.00%
Town of Castle Valley	\$ 192.36	0.06%		0.00%
Emigration Canyon Township	\$ 456.22	0.14%		0.00%
Francis City	\$ 421.54	0.13%		0.00%
City of Holladay	\$ 9,387.72	2.80%		0.00%
Moab City	\$ 4,033.16	1.20%		0.00%
Midvale City	\$ 21,884.20	6.52%		0.00%
Millcreek	\$ 33,198.41	9.89%		0.00%
Oakley City	\$ 520.00	0.15%		0.00%
Ogden City	\$ 35,737.26	10.65%		0.00%
Park City	\$ 12,150.88	3.62%		0.00%
Salt Lake City	\$ 182,109.38	54.27%		0.00%
Town of Springdale	\$ 481.26	0.14%		0.00%
	\$ 335,554.26	100.00%		0.00%

Notes:

- Per the Interlocal Cooperation Agreement Among Public Entities Regarding the Community Renewable Energy Agency (the "governance agreement") Phase 2 for voting is from Public Service Commission approval through launch of the Program
- Participation percentages for Phase 2 are calculated based on Phase 2 Initial and Anchor payments made by member communities
- General votes: requires a majority of members (9 of 16)
- Weighted votes: occur if a member calls for a weighted vote and is seconded by another member. A roll call vote would occur and the board officers would enter votes into a calculator to determine the final percentage voting yes or no

**Community Renewable Energy Agency
(Utah Renewable Communities)
Meeting Minutes**

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, September 14, 2026**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Dan Dugan, *Salt Lake City*
David Brems, *Emigration Canyon*
Glade Sowards, *Salt Lake City*
Emily Quinton, *Summit County*
Dustin Gettel, *Midvale*

Electronic

Dave Graf, *Ogden*
Kyla Topham, *Springdale*
Luke Cartin, *Park City*
Alexi Lamm, *Moab*
Emily Paskett, *Salt Lake County*
Melodie McCandlass, *Grand County*
Lorenzo Long, *Ogden*
Holly Smith, *Holladay*
Pamela Gibson, *Castle Valley*
Roger Armstrong, *Summit County*
Molly Miller, *Park City*

In Person Attendees: Kurt Hansen, *Millcreek*; Sophia Nicholas, *Salt Lake City staff*; Brendan Acord, *Energy Strategies*; Phil Russell, *Agency attorney*; Debbie Lyons, *Salt Lake City staff*

Electronic Attendees: Chris Firmage, *Salt Lake County*; Chris Tallackson, *Salt Lake City resident*; Jeanne Evenden, *Ogden resident*; Megan Nick, *Summit County staff*; Renae Evans, *Salt Lake City staff*; Monica O'Malley, *Salt Lake City staff*; Kevin Higgins, *Energy Strategies*

REGULAR MEETING: 1:00 p.m.

TIME COMMENCED: 1:03 p.m.

1. Welcome, Introduction and Preliminary Matters

1.1 Purpose and overview of meeting

1.2 Current participation percentages included in Board packet

2. Business Matters

2.1 Approval of August 3, 2026 Board Meeting Minutes and September 3, 2026 Special Communications Committee Meeting Minutes

Board Member Gettel moved to approve the August 3, 2026, Board Meeting Minutes and September 3, 2026 Special Communications Committee Meeting Minutes. Board Member Brems seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.2 Treasurer Report and Agency budget status check

Secretary Quinton gave the treasurer report. Since the last board meeting, one payment has been made to legal and technical. A budget status check was provided. Secretary Quinton explained the revenue sources of the Agency to date: member contributions, bid fees, and grant donations from Stewardship Utah and SustainEnergy Finance. Addition funding flowed directly from SustainEnergy Finance to the Agency attorney and technical team.

The majority of expenses to date have been for legal and technical consultants with some expenses for state agency consultants and communications. As of today's report, \$969,837.93 has been spent and \$52,146.27 remains. Work over the past months has been high volume and is expected to continue. Eventually, the Agency's ongoing expenses will be covered through program collections as an approved ongoing administrative cost. The Board Officers group has discussed a potential gap between the remaining Agency budget and that time with ongoing expenses continuing that need to be covered. A resolution will be discussed later in the meeting that would allow for voluntary contributions to the Agency budget. The Board Officers group has also conducted initial fundraising outreach.

2.3 Reports from committees (Communications, Low-Income Plan, Program Design)

Sophia Nicholas, Salt Lake City staff, gave the Communications Committee update. The estimated timeline for noticing remains the same with a November 2 start. The Committee encourages members to conduct outreach locally with a focus on informing constituents about the notices that are coming. Local outreach messaging can focus on affordable, clean, simple and reliable, and community leadership.

The Rocky Mountain Power webpage for the Community Clean Energy Program is now live and can be linked to. Flyers, stickers, window clings, and yard signs are now available in the google drive linked in the Communications Plan. For outreach to businesses, one option is to connect with local Chambers of Commerce.

Board Member Long gave the update for the Low Income Plan Committee. The Committee is continuing to brainstorm a plan for a new monthly report to request from Rocky Mountain Power once the program beings. Outreach posters are almost finalized and will be shared with Board Members once available.

Board Member Sowards gave the update for the Program Design Committee. Implementation calls with Rocky Mountain Power (RMP) continue. There are some updates from the Public Service Commission, including anticipating a response on the updated Schedule 100 tariff filing by October 1 or sooner. URC supported RMP's Motion for Waiver of Commission Rule for customer program participation when moving from one RMP community to another RMP community. A response from the PSC is anticipated soon. In the September 8 Scheduling Conference, RMP recommended separating reporting and

resource valuation issues. This was supported by the Parties. RMP will be sending a reporting template to interested parties for review and feedback.

For program implementation preparations, all the notice letters and notice emails have been prepared but could be tweaked based on the response from the PSC on the updated Schedule 100 tariff filing. Language for the envelope for mailed notices has been finalized. RMP has prepared a script for Regional Business Managers to use when meeting with larger energy users. URC is working with RMP to refine estimates of customer counts in each community. This information will be used to help update estimated noticing costs that each community will need to cover as well as help communities understand the number of large businesses within their boundaries.

Today's meeting will cover a lot on resource solicitation. Board Member Sowards reviewed the history of the URC RFP. The RFP was published in May 2025, and 14 qualifying bids were received by July. After initial evaluation six bids were put on the Initial Short List. After system valuation was completed, the Program Design Committee narrowed to a Final Short List. The Board selected all four projects on the Final Short List to enter contract negotiations. Options Transmission Consulting Studies and another round of system valuation were completed. From this, valuation improved but was offset by large incremental transmission cost upgrade estimates.

Based on this process, there will be a closed session to discuss the details of the bids and consider a recommendation from the Agency consultants on projects to move forward for final negotiations. Any contract between PacifiCorp and a project developer that may result from negotiations will be subject to Board approval.

Next steps for the Committee include continuing implementation calls and discussion on resource valuation and PPA negotiation.

2.4 Public Comments

There was no public comment.

2.5 Closed Session if Needed

Board Member Gettel made the motion enter closed session to discuss pending or reasonably imminent litigation. Board Member Brems seconded the motion. Board Member McCandless voted yes, Board Member Gibson voted yes, Board Member Miller voted yes, Board Member Armstrong voted yes, Board Member Paskett voted yes, Board Member Smith voted yes, Board Member Long voted yes, Board Member Topham voted yes, Board Member Lamm voted yes, Board Member Gettel voted yes, Board Member Brems voted yes, Board Member Dugan voted yes. The motion passed unanimously. The board entered closed session at 1:56 p.m.

Board Member Gettel made the motion to come out of closed session at 2:28 p.m. Board Member Brems seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The motion passed unanimously.

2.6 Discussion and consideration of Resolution 26-06 Resolution of the Board Adopting A Regular Meeting Schedule

Chair Dugan explained that due to scheduling conflicts during the legislative session, the February and March meetings should be shifted to have a start time of 2:00 p.m.

Board Member Gettel made the motion to approve Resolution 26-06 Resolution of the Board Adopting A Regular Meeting Schedule with an amendment that the February 2027 and March 2027 meetings have a start time of 2:00 p.m. Board Member Brems seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.7 Discussion and consideration of Resolution 26-07 Resolution of the Board Allowing For Voluntary Contributions From Members To The Agency Budget

Board Member Quinton said that Summit County is likely in a position to make a voluntary contribution to the Agency budget.

Board Member Gettel made the motion to approve Resolution 26-07 Resolution of the Board Allowing For Voluntary Contributions From Members To The Agency Budget. Board Member Brems seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.8 Discussion and consideration of Resolution 26-08 Resolution of the Board Selecting Projects For Final Contract Negotiation and Execution

Board Member Gettel made the motion to approve Resolution 26-08 Resolution of the Board Selecting Projects For Final Contract Negotiation and Execution. Board Member Brems seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.9 Board member comments

3. Adjournment

Board Member Gettel moved to adjourn the meeting. Board Member Brems seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The meeting adjourned at 2:41 p.m.

APPROVED: _____ **Date**
Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

Community Renewable Energy

Billing Report

For Date Range: 09/01/2021 - 09/30/2026

CRE - CRE MEMBERSHIP

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76
4/12/2022	GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022	SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022	TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022	TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022	COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022	FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022	CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022	KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022	MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022	MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022	OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022	PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022	SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33

Date Billed	Name	Account Name	Amount
4/12/2022	SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022	SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022	COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022	OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022	COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022	OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022	EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022	EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022	GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022	SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022	TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022	MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022	MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022	PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022	SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

Total Billed \$ 700,000.00

*Grand County Invoice resent on February 7, 2023

Community Renewable Energy

Revenue Receipt Report

For Date Range: 09/01/2021 - 09/30/2026

CRE - CRE MEMBERSHIP

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

Post Date	Receipt Name	Account Number	Account Name	Amount
7/7/2022	MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022	OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022	FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022	CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022	MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022	PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06
7/18/2024	MIDVALE CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/1/2024	SANDY CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/29/2024	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Initial Payment	10,942.10
5/13/2025	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Final Payment	10,942.10

Total Membership Received \$ 722,084.20
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CRE - Bid Fees

Post Date	Receipt Name	Account Number	Account Name	Amount
6/30/2025		701-3600-3601	Bid Fee	15,000.00
7/3/2025		701-3600-3601	Bid Fee	30,000.00
7/8/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	45,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	5,000.00
7/22/2025		701-3600-3601	RFP Fee	15,000.00
7/25/2025		701-3600-3601	Bid Fee	15,000.00
8/26/2025		701-3600-3601	Refund Bid Fee	(15,000.00)

Total Bid Fees Received \$ 200,000.00
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Stewardship Utah Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
5/12/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	6,133.00
6/10/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	2,126.00
7/21/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	956.25
8/18/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	3,083.25
11/24/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	19,258.00
2/3/2026	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	18,443.50

Total Reimbursements Received \$ 50,000.00

Grant Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
11/28/2025	SustainEnergyFinance	701-3600-3601	Misc Revenue	25,002.50
1/6/2026	SustainEnergyFinance	701-3600-3601	Misc Revenue	24,997.50

Total Grant Reimbursements Received \$ 50,000.00

Total Received \$ 1,022,084.20

Community Renewable Energy

Accounts Payable Report

For Date Range: 09/01/2021 - 09/30/2026

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74
12/5/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75

Post Date	Vendor	Account Number	Account Name	Amount
2/8/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00
3/5/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75
4/2/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,212.50
4/16/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	343.75
4/30/2024	PACIFICORP/J. KENNEDY & ASSOC.	701-7110-3100	Professional Services	898.75
5/7/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,881.75
5/14/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	781.25
6/13/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,439.00
6/30/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	753.23
6/30/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,412.00
8/27/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,352.32
9/24/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,351.25
10/18/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	187.50
10/29/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,594.50
11/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	2,619.53
12/31/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,218.00
1/22/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	937.50
1/28/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,356.00
3/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,611.00
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	5,603.75
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	4,986.25
3/25/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,218.75
4/8/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,811.75
4/15/2025	PACIFICORP	701-7110-3100	Professional Services	1,608.75
4/22/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,558.00
4/29/2025	PACIFICORP	701-7110-3100	Professional Services	1,567.50
5/28/2025	PACIFICORP	701-7110-3100	Professional Services	132.50
6/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,393.75
6/4/2025	PACIFICORP	701-7110-3100	Professional Services	130.00
6/17/2025	PACIFICORP	701-7110-3100	Professional Services	260.00
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,664.27
6/30/2025	PACIFICORP	701-7110-3100	Professional Services	21,923.75
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,627.25
7/25/2025	Wire In Bank Transaction Fee (\$15.00 x 8 each)	701-7110-3100	Professional Services	120.00
8/19/2025	PACIFICORP	701-7110-3100	Professional Services	29,515.00
8/26/2025	Wire Out Bank Transaction Fee on Refund	701-7110-3100	Professional Services	(15.00)
9/16/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	70,469.19

Post Date	Vendor	Account Number	Account Name	Amount
9/16/2025	PACIFICORP	701-7110-3100	Professional Services	33,333.75
10/28/2025	PACIFICORP	701-7110-3100	Professional Services	39,810.00
11/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,143.75
11/25/2025	PACIFICORP	701-7110-3100	Professional Services	31,736.25
11/25/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	187.50
1/6/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,938.19
1/13/2026	PACIFICORP	701-7110-3100	Professional Services	8,602.50
1/21/2026	PACIFICORP	701-7110-3100	Professional Services	15,052.25
1/21/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	53,814.25
2/18/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,274.44
3/24/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,199.75
4/14/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	19,251.30
5/5/2026	PACIFICORP	701-7110-3100	Professional Services	2,580.00
5/19/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,541.07
6/16/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,889.25
6/30/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,766.25
8/25/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,205.00
9/22/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,557.75

Total Paid \$ 982,495.68

Balance Unspent \$ 39,588.52

Community Renewable Energy Agency Budget Status Attachment to the Treasurer Report

Budget usage	Vendor	Budget (member payments)	Donations / Grants	Bid Fee	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	\$456,084.20	\$100,000.00	\$200,000.00	\$720,605.36	\$35,478.84
Communications	Penna Powers (not to exceed)	\$66,000.00			\$64,149.32	\$1,850.68
DPU and OCS (payments to PacifiCorp)	Third-party consultants (not to exceed)	\$200,000.00			\$197,741.00	\$2,259.00
Unallocated portion of Agency budget	TBD					
Total		\$722,084.20	\$100,000.00	\$200,000.00	\$969,937.93	\$39,588.52

Remaining = Budget (member payments) + Donations / Grants + Bid Fees – Spent

Municipal Investment Fund Grant to SustainEnergyFinance in partnership with SLC, \$118,879 to benefit URC					
MIF Grant Funds Usage	Vendor	Direct from SEF to vendor or through Agency?	Grant budget	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	Direct	\$50,000.00	\$50,000.00	\$0.00
Communications	Penna Powers	Direct	\$18,879.00	\$18,879.00	\$0.00
DPU and OCS (payments to PacifiCorp)	Third-party consultants	Through Agency	\$50,000.00	\$50,000.00	\$0.00
Total MIF grant funds for URC activities			\$118,879.00	\$118,879.00	\$0.00

Additional notes about MIF grant

- The URC Board adopted Resolution 25-12 Recognizing External Funds to Supplement Agency Costs (see [here](#))
- The MIF grant was awarded to SustainEnergyFinance with partner Salt Lake City. \$118,879 of the awarded funds allocated to benefit URC development
 - \$50,000 was budgeted for URC legal counsel, paid directly from SEF to James Dodge Russell & Stephens P.C.
 - \$50,000 was budgeted for reimbursement to the URC Agency for costs the Agency is obligated to cover to reimburse the Office of Consumer Services and Division of Public Utilities for their third-party consultants
 - These funds were allocated to legal and technical expenses through Resolution 26-04
 - \$18,879 was budgeted for URC communications costs, paid directly from SEF to Penna Powers



UTAH
RENEWABLE
COMMUNITIES
100% Committed to Clean Energy

Agenda Item 2.3

Communications

Committee Update

Utah Renewable Communities Board Meeting
October 5, 2026

Committee Membership: Alta, Holladay, Midvale, Moab, Salt Lake City, Salt Lake County

Recap of September Activities



- September 10 & 24 committee meetings
- September 3 Communications Workshop
- Communications Plan with appendices, print assets distributed August 28
- Business Outreach
- Ongoing participation in RMP program customer service calls

Business Outreach



- Ad-hoc committee working on business outreach
- Business-focused content coming to [utahrenewablecommunities.org](https://www.utahrenewablecommunities.org)
- Business handout
- Business Workshops -
<https://www.utahrenewablecommunities.org/businesssession/>
 - Weds, Oct 21 from 10-11am
 - Tues, Oct 27 from 6-7pm
 - Thurs, Nov 5 from 2-3pm



Business Outreach



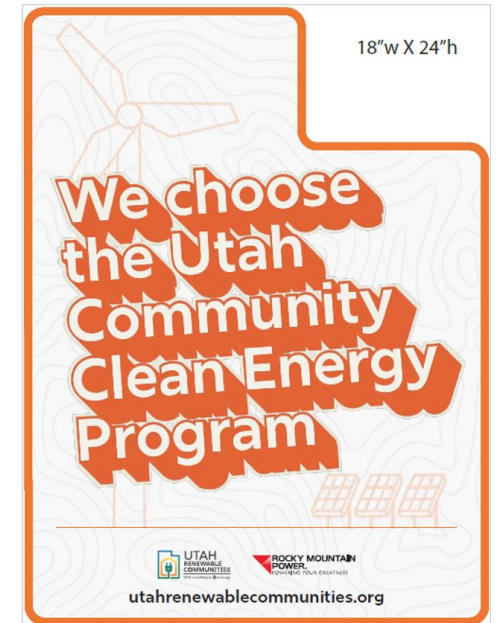
- Meetings with:
 - Utah Association of Energy Users
 - Business Chambers – Ogden, SLC, Summit County, Moab
 - Utah Inland Port Authority
 - Multi-jurisdiction institutional organizations
 - Large businesses with environmental goals

Business Engagement

- **Recommendations:**
 - Reach out to local chambers, individual businesses
 - Provide simple messaging
 - Distribute window stickers, yard signs, flyers.
 - Connect with Comms Committee for support if needed.
 - Very large customers will meet 1-on-1 with RMP Regional Business Managers



Window stickers



Yard Signs

October Communications



- **Social Media** – What is net-100%? URC basics. And more.
- **Press Release** – we are working with Penna Powers on a press release for the last week of October
 - **Every community can have a quote!**
 - Emily will be reaching out via email tomorrow. Please write a quote or let us know if you want help.
- **Explainer videos** for the URC website
- **Social media videos** that can be easily re-shared or used directly on your community social media accounts.

Key Program Details: What Constituents Need to Know



- November 2026: Formal opt-out notices begin — first by traditional mail, a second notice the following month via each customer's preferred method (mail or email)
- January 1, 2027: CCEP billing begins — \$4/month flat fee for residential customers and free for qualified low-income customers; non-residential customers pay per kWh
- January–April 2027: No-penalty cancellation window — through May 1, 2027
- May 2 and beyond: Termination fees apply to any new opt-outs — flat \$30 for residential/small business (Schedule 23); ~1.0%–1.5% of annual bill for large users

Noticing Details from Schedule 100



- Some distinctions between “initial opt-out” period and the opt-out period for new customers who join the program after it starts.
- All customers receive two opt-out notices over 60 days.
- Schedule 100 lays out a phased approach for those who start new electric service:
 - On or before November 2, 2026 (fee-free termination period is through May 1, 2027.)
 - After November 2, but before March 2, 2027 (fee-free termination period is 60 days plus any additional days to May 1)
 - On or after March 2, 2027 (fee-free period is 60 days)

Noticing Details from Schedule 100



The Table below specifies the Noticing Period, Initial Opt-Out Period and when Termination Fees apply based on the date a customer becomes an Eligible Customer.

Customer becomes an Eligible Customer	60-day Noticing Period (Customer Receives 2 Opt-out Notices)	Initial Opt-out Period (no Termination Fees)	Termination Fees Apply
On or before November 2, 2026	November 2, 2026 – December 31, 2026	January 1, 2027 – May 1, 2027	May 2, 2027
After November 2, 2026, but before March 2, 2027	Begins on the date the Eligible Customer initiates services in an Eligible Community and ends 60 days later	Begins on the day immediately after the end of the Customer's Noticing Period and ends on May 1, 2027	May 2, 2027
On or after March 2, 2027	Begins on the date the Eligible Customer initiates services in an Eligible Community and ends 60 days later	Not Applicable	Begins on the day immediately after the end of the Customer's Noticing Period

Priority #1: Get Ahead of the Notices



- Local outreach should complement Rocky Mountain Power's formal notices, which go out the week of November 2nd
- Educate elected officials and staff beforehand so they can accurately field questions
- Emphasize simplicity and reliability: customers keep Rocky Mountain Power as their utility, get one bill as usual, and see no change in electric service reliability
- The easiest way to support renewable energy!
- Direct residents to utahrenewablecommunities.org for opt-out steps, cost details, and low-income (H.E.L.P.) enrollment information



1407 W North Temple,
Salt Lake City, UT 84116

IMPORTANT NOTICE ABOUT YOUR ELECTRIC CHARGES

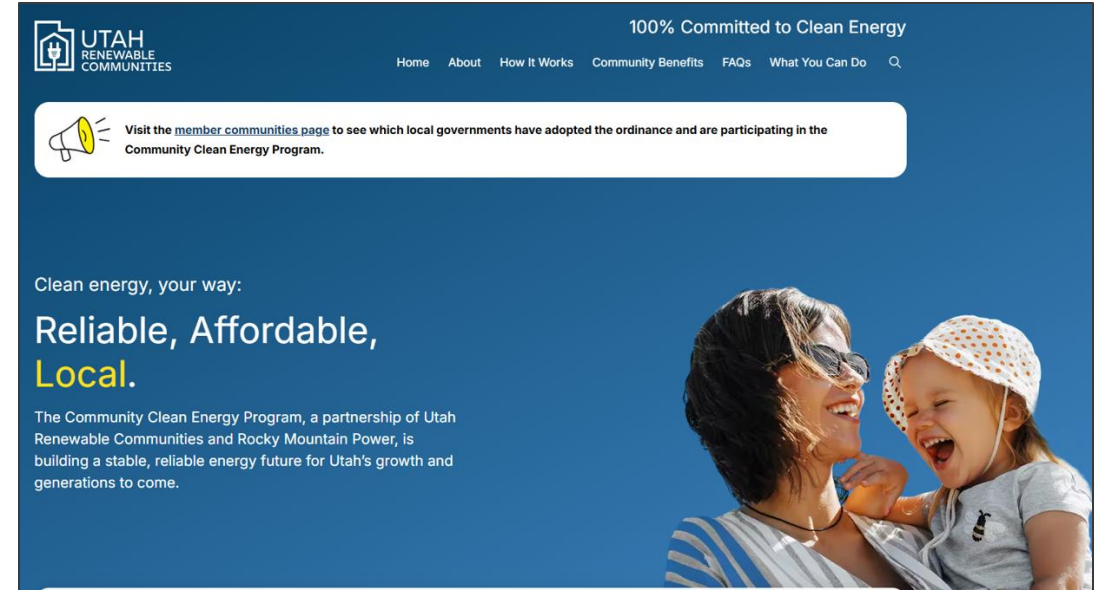
New clean energy fee - Review your participation

Window

Website Resources



rockymountainpower.net/ccep



Utahrenewablecommunities.org

URC Assets for Your Use - Flyer

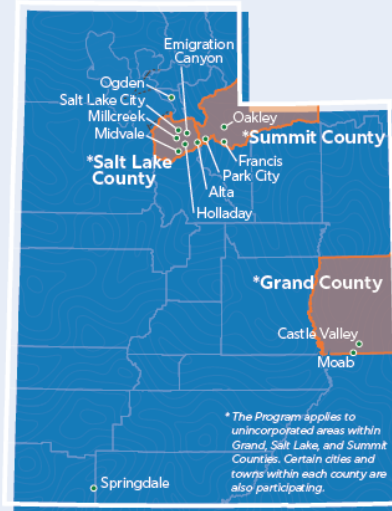
The Utah Community Clean Energy Program is Launching Soon!

Let's Protect What We Love About Utah. Now, and For Our Future

Investing in clean energy — like wind, solar, and other sources — can produce big benefits for Utah: a cleaner, healthier environment and more reliable, affordable energy.

That's why 16 communities helped form "Utah Renewable Communities" (URC), a group of towns, cities, and counties collaborating with Rocky Mountain Power since 2019 to pioneer renewable energy solutions for our state. Together, we are launching the Community Clean Energy Program to give our community members the choice of affordable, net-100% renewable electricity.

We reached a key milestone in 2026 when state regulators formally approved the program, paving the way for kick-off!

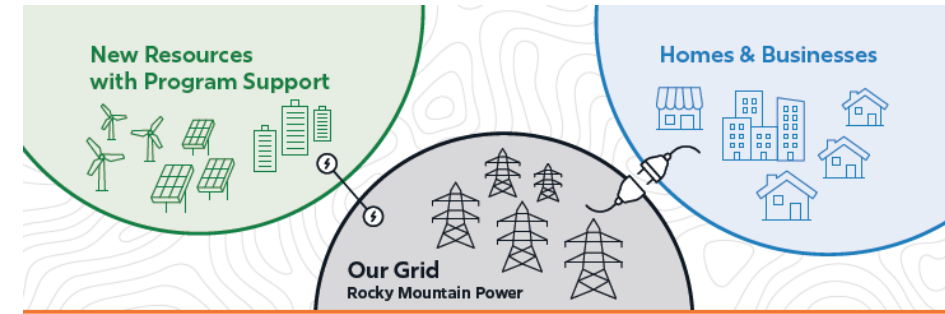


GOAL: Add new clean energy to the grid. Residents and businesses within these 16 communities will have a new option to participate in the Community Clean Energy Program on their existing Rocky Mountain Power bill. Participants will help add new clean energy resources on Rocky Mountain Power's grid that will **reduce fossil fuel dependence, improve air quality, and limit the greenhouse gas pollution that fuels climate change.** You'll remain a Rocky Mountain Power customer with reliable service while supporting cleaner energy.

Eventually, enough clean energy will be added to the grid to match the amount of electricity consumed by all the homes and businesses participating in the program on an annual basis. (This is called net-100% renewable electricity.)

COMMUNITY BENEFITS: Support our Health, Environment, and Economies. The program could eventually add up to **half a gigawatt of new clean energy** to our grid. This clean electricity will support Utah's growing energy needs while reducing carbon dioxide emissions by nearly 750,000 tons annually. This is equivalent to taking about 175,000 gas-powered cars off the road for a year. It would also eliminate 727 tons of other pollutants that affect local air quality annually.

Sources: EPA AVERT model and EPA GHG Equivalencies Calculator



HOW WE GET THERE: Participating customers will fund the new clean energy resources. Your dollars, your clean energy!

- Households will pay \$4 a month on their residential utility bill to develop large-scale clean energy projects.
- Businesses and other non-residential customers will pay a monthly charge of \$0.00609 per kWh (plus a low-income surcharge of \$0.12 per month).

Clean energy projects participants will support include:



Wind



Solar



Geothermal

These projects will be connected to the Rocky Mountain Power grid and built in locations suitable for energy infrastructure.

What Do I Have to Do to Participate?

Nothing! Nearly all Rocky Mountain Power customers in participating communities will be **automatically enrolled** in the Community Clean Energy Program on their bills with the option to opt out.

Rocky Mountain Power will start sending notices to customers 60 days before the program starts. After receiving the first notice, customers will have six months to exit the program with no fee.

- After that, households and small non-residential customers would pay a one-time termination fee of \$30 to exit.
- Medium to large non-residential customers will pay a termination fee based on their level of service.

Households with limited incomes may be eligible to receive financial assistance.

Timeline

The Community Clean Energy Program is coming soon!

- Rocky Mountain Power will send notices in late 2026 / early 2027.
- The program will launch in early 2027.
- The first program resource will go under contract and begin construction shortly thereafter. We expect it will be fully completed, connected to the grid, and powering our communities between 2028 and 2030!



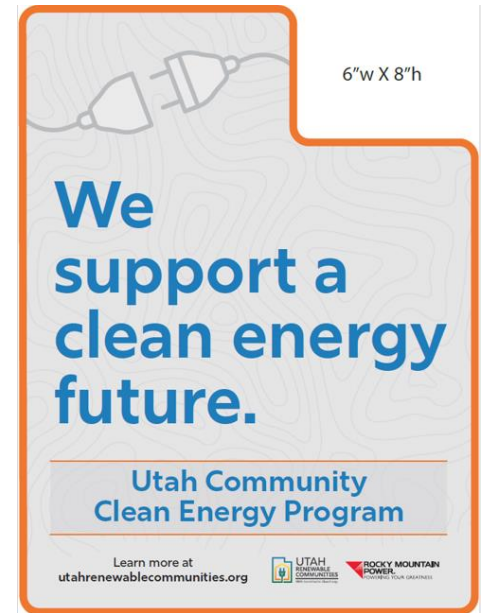
Learn more at
utahrenewablecommunities.org



URC Assets for Your Use – Stickers and Window Clings

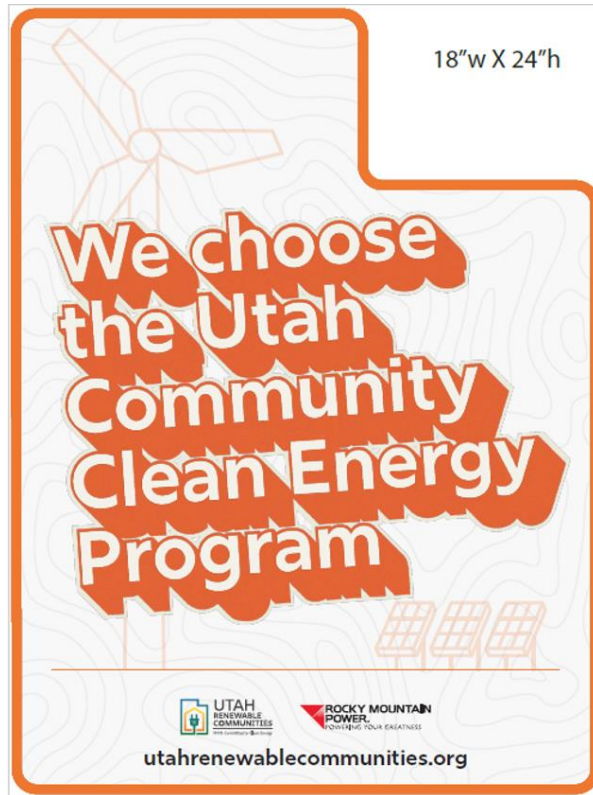


Stickers



Large Window Stickers

URC Assets for Community Use – Yard Signs



URC Assets for Your Use – Other Assets

We have a wide range of other materials in a Google Drive folder shared with you. Contact Emily Quinton if you need access.



URC Share... > Communic... > SHARED_CCEP ...

Type People Modified Source

Name	Date modified	File size	
Business Engagement Resources	24 Aug	—	⋮
Marketing Materials	24 Aug	—	⋮
Informational Materials and Templates	24 Aug	—	⋮
Infographics and Technical Visuals	24 Aug	—	⋮
Fact Sheets and Talking Points	24 Aug	—	⋮
Logo Files and Branding Elements	17 Aug	—	⋮
CCEP Communications Plan 2026-27 (Updated September 2026)	2 Sept	657 KB	⋮
CCEP Communications SOP for Local Governments.pdf	24 Aug	166 KB	⋮

Plan Highlight: Top Five Things **Communities Can Do**

1. **Communicate with your constituents** so they understand the program and can make an informed decision
2. **Educate elected officials and local government staff** about program basics and opt-out, low-income support detail
3. **Cross-promote** URC social media, newsletter, and website content
4. **Engage businesses** and cultivate local Program champions
5. **Prioritize partnerships** with local nonprofits and community groups



Coming soon:

- Opt-Out Period, Program Launch
- Next Committee Meetings:
 - October 8 and 22
- October press release
- Explainer videos for URC website
- Social media static posts and videos
- Continued review of sample messaging and assets
- **Let us know how we can help**
Recommendations: Communicate with constituents, educate officials, cross-promote content, engage businesses, prioritize partnerships



Sticker #2



UTAH
RENEWABLE
COMMUNITIES

100% Committed to Clean Energy

Agenda Item 2.3
Low-Income Plan Committee Update
October 2026 URC Board Meeting

Key Activities & Updates

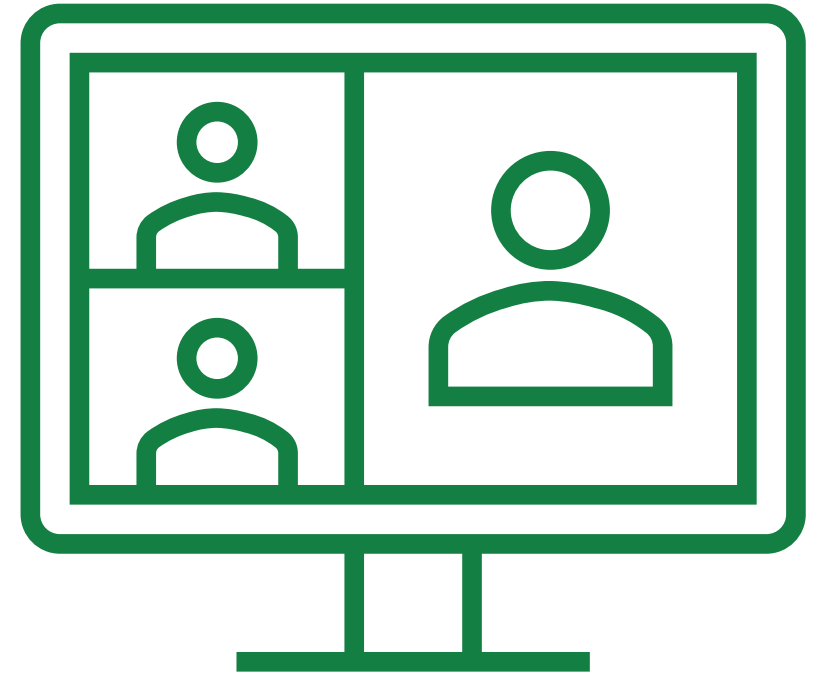
Held monthly committee meeting on September 21st

- Discussed monthly report request items for RMP
- Finalized date for first quarterly meeting with organizations

Monica/Lorenzo attended HEAT conference

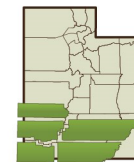
Sent out e-newsletter on September 29th

FAQ sheet approved; Draft designed posters received



HEAT Conference

- Attended HEAT conference on September 23rd
- Connected with all 5 organizations that manage the HEAT programs across our 16 communities
- Flyer and FAQ sheet provided to all attendees in their packet



Five County
Association of Governments

September E-Newsletter



Sent September 29th

Invited organizations to the first informational meeting taking place in October

[View the full e-newsletter here](#)

Join Us to Learn More
About the Community Clean Energy Program

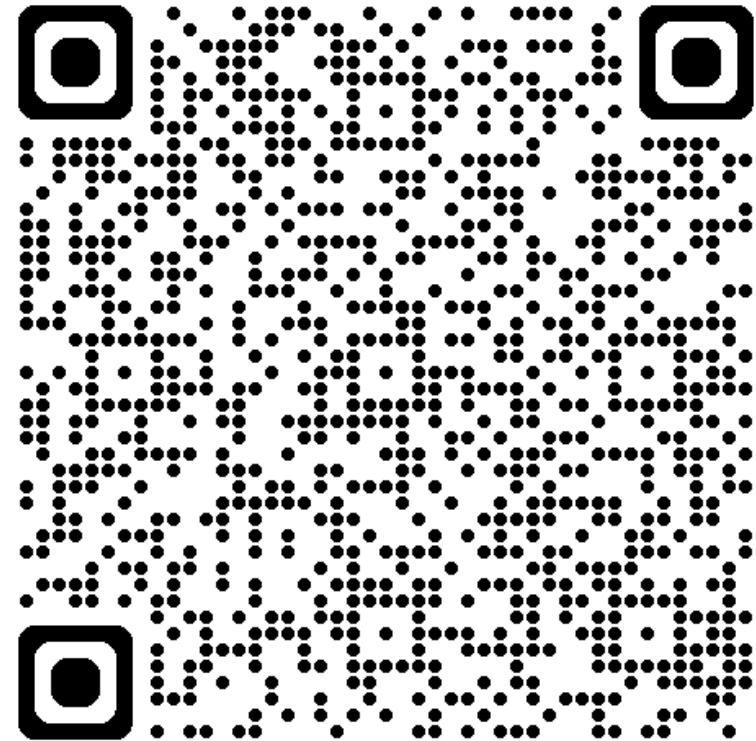
WHEN: October 20th, 11am - 12pm MST
WHERE: Virtual Meeting

[Click to Register](#)

The promotional banner features a background image of solar panels under a blue sky. The text is white and yellow, providing high contrast. A yellow button with a white cursor icon is positioned at the bottom right, encouraging registration.

Meeting Details

- Meeting meant for organizations that serve disadvantaged populations in our communities; all are welcome
- Date: October 20th, 2026
- Time: 11 AM – 12 PM
- Location: Virtual (Microsoft Teams)
- Format: Webinar
- Registration Required
- LIPC is taking care of invites
- *Board members: please RSVP as soon as possible so we can determine if we will have a quorum and need to notice the meeting*



Outreach Materials



FAQ is in the Google Drive folder



Poster and brochure are in near final form; Will be placed in folder once final



Emily will also send all materials, as well as the listserv of low-income serving organizations, via email when ready

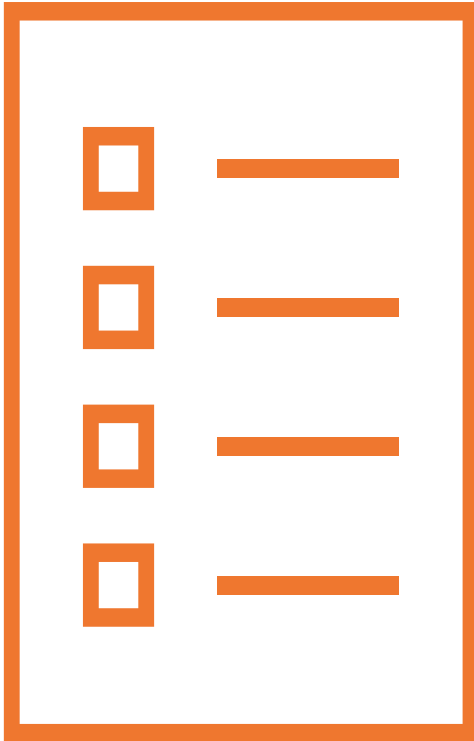


REMINDER: Each community should plan to provide these materials to the organizations in the listserv that are assigned to your community (Column B)

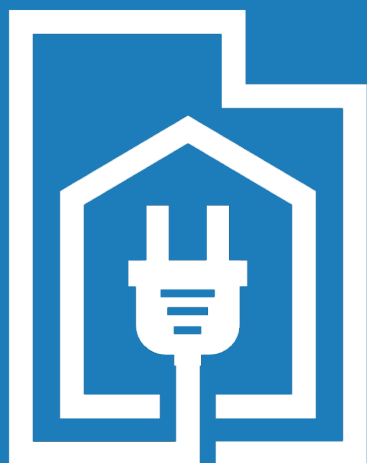
Listserv

Table2		CONTACT INFORMATION	
Organization	Responsible Entity	Address	Name
Boys and Girls Club of Midvale	Midvale		Dyana Delrio, Club Director
Canyons School District	Midvale	9361 S. 300 East Sandy, Utah 84070	Susan Edwards, Public Engagement Coordinator
Community Building Community	Midvale		general email
Family Support Center	Midvale		general email
Salt Lake County Aging and Adult Services	Midvale		Paul Leggett, Division Director
Salt Lake County Copperview Recreation Center	Midvale		Tara Covili, Facility Manager
Salt Lake County Ruth Vine Tyler Library	Midvale		David Bird, Branch Manager
The Road Home	Midvale		Michelle Flynn, Executive Director
United Way of Utah	Midvale		Fernando Morales, 211 Director
Uplift Midvale Coalition	Midvale		Vanessa Guevara, Coordinator
Utah Partners for Health	Midvale		general email
Alta Community Enrichment	Alta		Sara Gibbs, Executive Director
AARP – Utah Office	Low Income Plan Commi		
Assist Utah	Low Income Plan Commi	218 East 500 South Salt Lake City, UT 84111	Jason Wheeler
Department of Workforce Services – Refugee Services	Low Income Plan Commi		
Division of Services for People with Disabilities	Low Income Plan Commi	195 North 1950 West, Salt Lake City, UT 84116	Angela Pinna, Division Director
Foundations for Independence – Cerebral Palsy of Utah	Low Income Plan Commi		David Caroon, Program Director
Medicaid	Low Income Plan Commi		general email
National Resource Directory	Low Income Plan Commi		
Agency on Aging Services (Summit and Wasatch Counties)	Summit County		Agency on Aging Services - Summit and Wasatch Counties
Big Brothers Big Sisters of Utah	Francis, Oakley, Park City		
Christian Center of Park City	Park City, Summit County		Jessica Bryant, Marketing and Grants Manager
Community Action Services and Food Bank – Oakley location	Oakley, Summit County		
Department of Workforce Services - Park City Center	Francis, Oakley, Park City		
Habitat for Humanity – Summit and Wasatch Counties	Francis, Oakley, Park City		Shellie Barrus, Executive Director
Holy Cross Ministries	Francis, Oakley, Park City	860 East 4500 South Suite 204 Salt Lake City, UT 84107	Andy Cier, Director of Development and Communications
Jewish Family Services – Park City	Park City, Summit County		Nicole Levy, Director of Development and Marketing
Kamas branch of the Summit County Health Department	Oakley		
Kamas branch of the Summit County Library	Oakley		
KPCW local news and Cada Domingo programming	Francis, Oakley, Summit		
Mountain Mediation Center	Park City		general email
Mountainland Association of Governments (Summit County HEAT)	Francis, Oakley, Park City		Katie Mitchell, HEAT Program Manager
Mountainlands Community Housing Trust	Francis, Oakley, Park City		Jason Glidden, Executive Director
Park City Community Foundation	Francis, Oakley, Park City	1918 Prospector Avenue, Park City, UT 84060	Diego Zegarra, Vice President of Equity and Impact
Park City School District	Park City, Summit County		Laura England, Sustainability Coordinator

Next Steps and Action Items



- **Emily will send outreach materials to board members via email once finalized, along with listserv**
- **Conduct first quarterly meeting with organizations on October 20th**
- **Continue to support communities in fulfilling their low-income outreach plans**



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Agenda Item 2.3

Program Design Committee Update

October 2026 URC Board Meeting

Program Design Committee Membership



- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

[Resolution 21-05](#)

[Resolution 21-06](#)

Key Activities



- Committee met once on September 14
- Attorney and consultant meetings on September 3, 11, 17, 28; October 1
- Program implementation and coordination with PacifiCorp:
 - Implementation calls on September 1, 15, 29
 - Customer Service calls on September 9, 23
 - Resource valuation call on September 17
- Funding Meetings
 - Sorenson Impact Institute on September 11, 17, 29
 - Holladay on September 14
 - Article Six Group on September 28
- PPA Negotiations:
 - Met with project representatives on September 16
- PSC Scheduling Conference on September 8

Public Service Commission



- **Schedule 100** – filed with PSC on August 7
 - PSC approved tariff as revised September 1, 2026; now includes participation by Schedule 32 customers, but not Schedule 34 (may be added by a separate action at a later date if an approach can be identified to accommodate participation by these customers)
 - Effective November 2, 2026 (same as "implementation date" when first notices are sent)
- **Motion for Waiver of Commission Rule R746-314-201(b)** – filed with PSC on August 7
 - RMP billing system cannot accommodate maintaining customer program participation when moving from one RMP community to another RMP community
 - Company requested rule be waived to align with system capabilities
 - Still awaiting decision

Public Service Commission (cont.)



- **Scheduling Conference: Reporting Requirements and Resource Valuation Model** for CCEP
 - At the September 8 scheduling conference, RMP recommended separating treatment of the two issues:
 - Reporting Template for Annual Reports:
 - Requested a December 31 filing date and suggested that interested parties should reach out to company to participate in an informal drafting process - Approved by PSC September 14
 - PacifiCorp circulated a draft reporting template to interested parties on September 25
 - Comments due to company October 16 for further consideration and refinement
 - Resource Valuation:
 - Agency and RMP have been actively discussing methodology
 - Plan is to expand discussion to other parties soon
 - Separate scheduling conference re: resource valuation methodology set for 11am on October 26

Program Implementation – Key Items



- Finalized all notice letters and email messages (updated for approved Schedule 100 tariff)
- Envelope exterior language finalized
- Company provided updated estimate of noticing costs - will share with Board via email
- There are 123 customers with an electric load of 1 MW or greater that require in person or virtual notice meetings
 - Counts may help communities determine outreach strategies for large customers
 - Visits will begin in October to ensure that these are completed in time
- Salt Lake and Summit counties are working with PacifiCorp to ensure accurate representation of unincorporated areas
- Company is hiring 10 people in late-October in time for training and November 2 deployment in support of phone calls and mail-in notices
- Company will conduct a survey to gauge customer sentiment on program

Large Customers by Community

Community	Count
SALT LAKE CITY	87
SALT LAKE COUNTY	8
OGDEN	17
HOLLADAY	1
GRAND COUNTY	3
PARK CITY	2
MILLCREEK	1
MIDVALE	2
SUMMIT COUNTY	2
TOTALS	123

Resource Solicitation



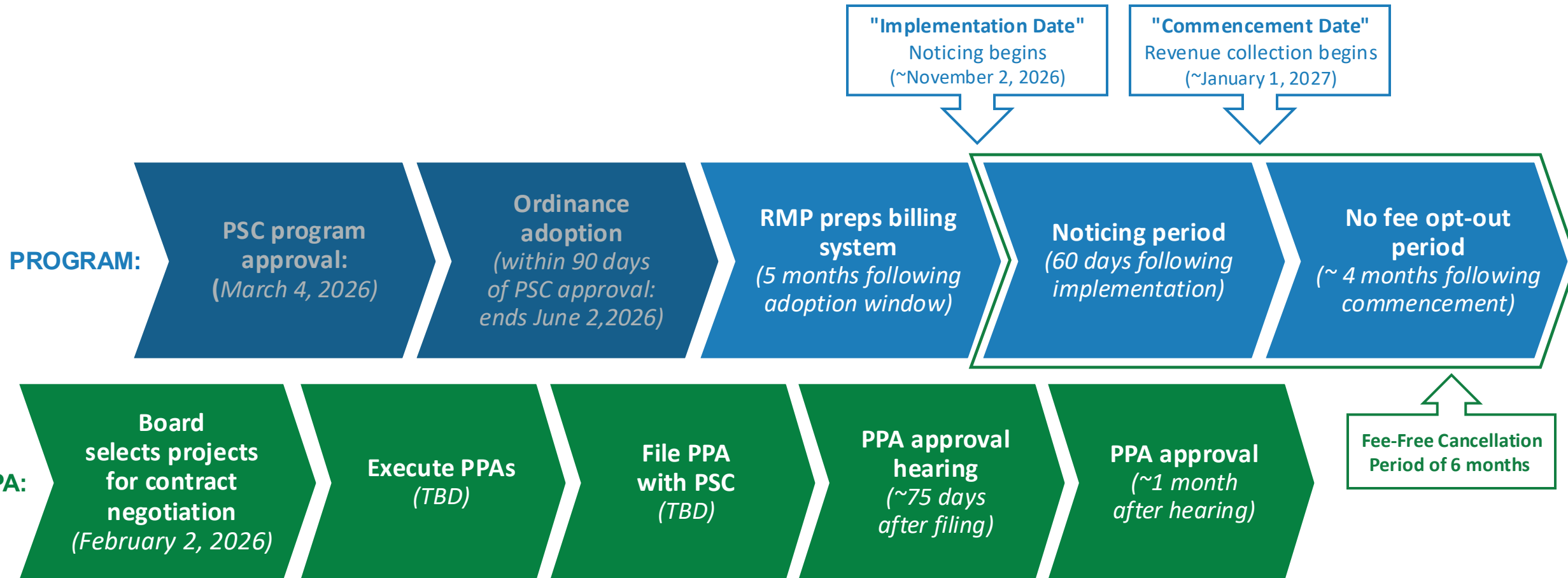
- At September 14 meeting, the Board adopted a resolution to select two Final Short List projects for final contract negotiations with projects deemed the best fit for the Program and to move towards potential future execution of contracts between the developer(s) and PacifiCorp.
 - Any contract between PacifiCorp and a project developer that may result from these negotiations requires approval of the Board for the project to become a Program resource. The Board will consider any such contract when it has been negotiated and is presented to the Board for approval.
- Project bidders have been notified of Board's selections
- Met with selected project representatives to announce selection, answer questions, and discuss next steps, including:
 - Expediting redlines of pro forma contracts for consideration by PacifiCorp
 - Executing one to two contracts and initiating Designated Network Resource (DNR) request(s) to formally assess transmission requirements
 - This formal transmission study that will replace transmission consulting study results
 - 90-210 days required for this step after PPA is signed
 - Filing PPA(s) with PSC for review and approval

Program Design Committee Next Steps and Action Items



- Participate in ongoing implementation and customer service meetings with RMP
- Participate in ongoing discussions with RMP on draft reporting template with the goal of December 31, 2026, filing with the PSC
- Continue discussions with RMP and other parties on resource valuation and participate in October 26 PSC scheduling conference on this topic
- Facilitate negotiations between RMP and any selected project bidder(s) with the goal of executing one or more PPAs.
- Participate in both resource valuation and PPA regulatory processes with the PSC

Estimated 2026 URC Timeline





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