

**PUBLIC NOTICE OF A MEETING TO BE HELD BY
BOUNTIFUL CITY POWER COMMISSION
September 22, 2026**

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Tuesday, September 22, 2026, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

A G E N D A

AGENDA ITEM	POTENTIAL ACTION	SPEAKER
Comments & Welcome		Susan Becker
1. Minutes August 18, 2026	Approval	Susan Becker
2. Budget Report – Year to Date 1 Month Period Ending July 31, 2026	Accept	Tyrone Hansen
3. Cab and Chass Approval	Approval	Jess Pearce
4. Service Body Approval	Approval	Jess Pearce
5. Echo Transmission Feasibility Approval	Approval	Jess Pearce
6. Resource Update	Information	Allen Johnson
7. Power System Operation Report	Information	
a. July 2026 Resource Reports	Information	
b. August 2026 Lost Time/Safety Reports	Information	
c. August 2026 Public Relation Reports	Information	
d. July 2026 Outage Reports.....	Information	
8. Other Business	Discussion	Susan Becker
9. Next Meeting – October 27, 2026, at 8:00 a.m. ..	Discussion	Susan Becker
10. Adjourn 10:00		Susan Becker

1 HAB—Power Generation was \$793,000 below, and Power Resources was \$219,000 over;
2 Repair of the Echo Stilling Basin at \$1,600,000 was a significant power cost. Hydro
3 Transmission Expense was below its HAB at \$355,505; Distribution Expense at \$146,170 was
4 below its HAB; Street Light Expense at \$123,293; Meters Expense at \$127,630 was below its
5 HAB; Computer Expense was below its HAB at \$108,122.

6
7 Total Capital Expenditure's YTD was \$7,050,124 and included: \$1,000,000 for Pineview,
8 \$412,000 for Vehicles; \$132K for Feeder 273; \$475K for Feeder 573; and \$4.7 million for the
9 Northwest Substation.

10
11 Total Labor and Benefits Expense YTD was \$6,290,185. As of 30 June 2026
12 (the last pay period paid in the YTD period) 100% or \$6,511,136 of the TL&B could have been
13 spent and the actual TL&B expense was \$220,951 below that target; partially due to being
14 understaffed during the year.

15
16 The Net Margin YTD was \$(1,369,837), expected due to the capital costs budgeted for this
17 year.

18 19 **Changes in Balance Sheet and Cash Flow Statement YTD**

20
21 Total Cash and Cash Equivalents were a net \$29,291,224 at month end, up \$557,344 from
22 \$28,733,879 on 30 June 2025, and \$12,002,224 above the \$17,289,000 total reserved cash
23 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025
24 included: \$(1,369,837) net margin YTD; \$1,948,963 decrease in total accounts receivable; and
25 \$483,651 increase in total accounts payable.

26
27 Following discussion, Commissioner Thorpe made a motion to approve the Budget Report for
28 the 12-month period ending 30 June 2026, as presented. Commissioner Myers seconded the
29 motion. Commissioners Becker, Myers, Thorpe and Titensor and Councilman Higginson voted
30 "aye".

31 32 **S&C PMH-9 PURCHASE FROM IRBY**

33
34 Mr. Veigel reported that we need to purchase an S&C PMH-9 underground pad mounted
35 switchgear to replace inventory. He explained that this is a sole source item because our system
36 is standardized to accommodate emergencies or do routine maintenance without needing to pull
37 in new cables. The vendor we have used is Irby and the price for the PMH-9 pad mounted
38 switchgear, and the necessary fuse holders is \$20,450. It is the recommendation of staff to
39 make this purchase. Councilman Higginson made a motion to approve the purchase of S&C
40 PMH-9 from Irby as presented. Commissioner Titensor seconded the motion. Commissioners
41 Becker, Myers, Thorpe, and Titensor and Councilman Higginson voted "aye".

42 43 **UDOT STEEL POLES PURCHASE**

44
45 Mr. Veigel explained that the purchase of transmission steel poles is a part of the rebuild of the
46 transmission line relocation project located along the Centerville, Utah frontage road. This

1 project will support the Utah Department of Transportation's planned reconstruction and
2 widening of I-15. This project includes the installation of ten new transmission poles, five of
3 which will be steel structures. Bids were requested from seven vendors; three were received.
4 Electrical Consultants, Inc. (ECI) who is the electrical engineering firm that is assisting with
5 this project has reviewed the bids and verified that the low bid from TAPP, Inc. meets the
6 specifications. It is the recommendation of staff and ECI that the bid from TAPP, Inc. be
7 approved in the amount of \$138,016, with a delivery date of October 2027. Construction is
8 tentatively scheduled to begin in September 2027. Mr. Veigel said that \$804,097 was budgeted
9 for this item and we may need to open the budget to allow for additional engineering and
10 purchases to meet the scope of the total project. However, UDOT will be reimbursing the City
11 for all expenses. Commissioner Myers made a motion to approve this purchase, as presented.
12 Commissioner Thorpe seconded the motion. Commissioners Becker, Myers, Thorpe and
13 Titensor and Councilman Higginson voting "aye".

14 15 **ECI UDOT ENGINEERING APPROVAL**

16
17 Mr. Veigel reviewed that Electrical Consultants Inc. (ECI) is an engineering firm that we have
18 worked with in the past and we have a very good working relationship with and have been
19 pleased with their past services. ECI originally presented a fee proposal for the engineering
20 services for the UDOT reconstruction project of I-15 of \$163,700. During design development,
21 however additional work was required beyond the original scope.

22
23 Due to these changes, ECI is requesting a change order in the amount of \$43,300. This
24 adjustment reflects the additional engineering, drafting, and coordination effort necessary to
25 complete the project. Although UDOT will reimburse the City, we may need to open the budget
26 to allow for the additional engineering and purchases required to meet the scope of this design-
27 build project within the current budget year. It is the recommendation of staff to approve the
28 additional \$43,300 for a total of \$207,000 for ECI to provide engineering services, as noted.
29 Councilman Higginson made a motion to approve the Change Order in the amount of \$43,300.
30 Commissioner Thorpe seconded the motion. Commissioners Becker, Myers, Thorpe and
31 Titensor and Councilman Higginson voted "aye".

32 33 **WOOD POLES PURCHASE FROM STELLA-JONES**

34
35 Mr. Pearce reviewed that the inventory of distribution wood power poles is running low and
36 needs to be replenished. These poles will be used to replace damaged or rotten poles on the
37 system and for new construction projects. This is a single source item because no other supplier
38 provides butt treated poles. Stella-Jones (in Tacoma) has submitted a quote for twenty (20) 45-
39 foot Class 1 poles in the amount of \$33,612.00, with a 2-week delivery. It is the
40 recommendation of staff and the City Manager to recommend approval of the power pole
41 purchase from Stella-Jones, as presented. Commissioner Thorpe made a motion to recommend
42 approval of this purchase. Commissioner Myers seconded the motion. Commissioners Becker,
43 Myers, Thorpe and Titensor and Councilman Higginson voted "aye".

1
2 **ECHO TRANSMISSION LINE UPDATE**
3

4 Mr. Pearce narrated a powerpoint presentation of the status of the Echo transmission line which
5 included the features and specifications of the line, the restoration and repair which was done
6 in 2024-25, and repair which will be needed due to the recent wildfire, which destroyed a
7 portion of this line. Damage to the transmission line from the Rocky Canyon Fire included 60
8 pole structures and covered 6.5 miles of line burned. The presentation included photographs of
9 the terrain and damage to the structures. Of concern for the City is the estimated \$2 to \$3
10 million repair cost for the fire; the unknown cost if we had ignited the fire; and future liability
11 risk to Bountiful City.
12

13 The Commissioners discussed future options as follows:
14

- 15 a. Rebuild the 6.5 miles of burnt line at \$2 million to \$3 million, which would require
16 future maintenance requirements.
17 b. Wreck out and restore the line easement. CVE has provided a rough estimate of
18 \$85,000 per mile. Overall line is just over 26 miles long, totaling approximately
19 \$2.3 million.
20 c. Interconnect to PacifiCorp. The estimated expenses for this option total \$2,699,212.
21

22 A lengthy discussion followed and it was the consensus that more information would be needed
23 in order to make a decision. A decision will need to be made by September 8th.
24

25 **RESOURCE UPDATE**
26

27 Mr. Johnson provided an update on EDAM, including the billing schedules. Our hourly system
28 peak for the month of May was 54,031 kW and we purchased 21,514,749 kwh's for an average
29 cost of 51.3 mills. He briefly reviewed the Millard County project and their issues with
30 PacifiCorp, and coal and water issues associated with resource generation.
31

32 *The following items were included in the packet but not discussed in the meeting.*
33

34 **POWER SYSTEM OPERATION REPORT**
35

- 36 a. June 2026 Resource Report
37 b. July 2026 Lost Time/Safety Reports
38 c. July 2026 Public Relation Reports
39 d. June 2026 Outage Reports
40

41 **OTHER BUSINESS**
42

43 Mr. Johnson referenced the upcoming UAMPS Conference which will be held in Logan and
44 noted that he will be sending out an Agenda. The conference will be held at the Springhill
45 Hotel.
46

1
2 **NEXT MEETING**
3

4 The next meeting will be held on September 22, 2026, at 8:00 a.m.
5

6 **ADJOURN**
7

8 The meeting adjourned at 9:30 a.m. on a motion made by Commissioner Myers and seconded
9 by Commissioner Thorpe. Voting was unanimous with Commissioners Becker, Knight, Myers,
10 Thorpe and Titensor, and Councilman Higginson voting “aye”.
11
12
13
14
15

Susan Becker, Chairman

BOUNTIFUL CITY LIGHT & POWER

BUDGET REPORT

**for the Fiscal Year 2026-2027
Year-To-Date 1 Month Period Ended
31-July-2026**

BOUNTIFUL CITY LIGHT AND POWER (BCLP)
 Budget Report for the Fiscal Year 2026-2027
 Year-To-Date 1 Month Period Ended 31 July 2026

YTD:	\$	Actual	\$	HAB	\$	Change
Total Revenues		3,717,443		3,656,677		60,766
Total Operating Expenses		4,466,262		3,906,196		(560,066)
Total Capital Expenditures		9,967		3,480		(6,487)
Net Margin		(758,786)		(252,999)		(505,787)

Fiscal Year To Date 2027 Is Final

The fiscal year to date (YTD) 1-month period ended 31 July 2026 is final.

Historically Allocated Budget (HAB)

The Historically Allocated Budget uses the last 10 years of history (FY 2017 - FY 2026).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

FY 2027 Estimate For Electric Metered Sales Only

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2026, the EMS estimate used was \$600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a 'work in progress' and further changes will be made as needed.

Total Revenues YTD

Total revenues YTD were \$3,717,443, above its HAB by \$60,766. Major items above or (below) their HABs included:

\$ 388,798	[\$349,680 rate-adjusted] Electric Metered Sales (EMS) was 12.4% above its HAB. This includes the conservative EMS estimate of \$600K in July. The EMS to Budget variance amount/percentage is overstated because the \$600K estimate is added to current year July but removed from prior years making current year July look better than past Julys. This budget variance will be more accurate as more months are included.
\$ 31,426	Air Products income was above its HAB with an average load factor of 82.4% for the YTD period.
\$ (208,893)	contribution in aid to construction was below its HAB. \$1.5M Bud for UDOT.
\$ 2,296	sundry revenues was above its HAB.
\$ (145,216)	interest income on investments was below its HAB. July allocation - \$87K

Total Operating Expenses YTD

Total operating expenses YTD were \$4,466,262, above its HAB by (\$560,066). Major items (above) or below their HABs include:

\$ (490,160)	power cost expense was over its HAB - Power Generation \$154K below and Power Resources \$644K over.
\$ 54,942	hydro transmission expense was below its HAB.
\$ 25,370	distribution expense was below its HAB.
\$ (23,544)	transformers expense was above its HAB.
\$ 16,162	meters expense was below its HAB.
\$ 37,076	computer expense was below its HAB.
\$ (176,721)	insurance expense was above its HAB. Combined Insurance was \$29K over Bud.
\$ (11,954)	transfer to the general fund expense was above its HAB.

Total Capital Expenditures YTD

Total capital expenditures YTD were \$9,967 and included: \$2K Feeder 273, & \$8K Northwest Substation.

Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)

Total labor & benefits (TL&B) expense YTD was \$335,440. As of 18 July 2026 (the last pay period paid in the YTD period), 4.9% or \$341,935 of the TL&B budget could have been spent; the actual TL&B was \$6,496 below that target.

Net Margin YTD

The Net Margin for the YTD was (\$758,786), due to higher Power Resource costs in July.

Changes in Balance Sheet and Cash Flow Statement YTD

Total cash & cash equivalents were a net \$27,604,795 at month end, down \$1,618,379 from \$29,223,174 at 30 June 2026, and \$10,315,795 above the \$17,289,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2026 included:

\$	(758,786)	net margin YTD.
\$	(295,318)	increase in total accounts receivable (A/R Customer from \$4,971,205 to \$5,431,766).
\$	64,918	decrease in total inventories (T&D Inventory from \$3,456,484 to \$3,394,698).
\$	(124,797)	increase in prepaid expense
\$	218,903	increase in total accounts payable (from \$3,263,606 to \$3,482,509).
\$	(123,015)	decrease in accrued benefits and payroll.
\$	(357)	decrease in customer deposits.
\$	73	other current liabilities
\$	-	long-term debt
\$	-	decrease in other long-term assets
\$	-	long-term liabilities
\$	-	increase in net fixed assets
\$	(600,000)	decrease in other equity (excluding the net margin) - Includes the July EMS Est.

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: SUMMARY
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

08Sep26
8:49AM

8.3%

Account Name	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 8.3% Good (Bad)	TOTAL BUDGET	Last YTD
REVENUES																	
Operating Revenues	3,881,631	0	0	0	0	0	0	0	0	0	0	0	3,881,631	3,675,974 205,657	3,205,919 675,712	38,471,032	3,133,632
NonOperating Revenues	(164,188)	0	0	0	0	0	0	0	0	0	0	0	(164,188)	(19,297) (144,891)	384,089 (548,277)	4,609,065	(44,539)
TOTAL REVENUES	3,717,443	0	0	0	0	0	0	0	0	0	0	0	3,717,443	3,656,677 60,766	3,590,008 127,435	43,080,097	3,089,093
OPERATING EXPENSES																	
Op Exp Power Generation	393,648	0	0	0	0	0	0	0	0	0	0	0	393,648	548,088 154,440	255,831 (137,818)	3,069,967	676,852
Op Exp Power Resources	2,926,235	0	0	0	0	0	0	0	0	0	0	0	2,926,235	2,281,635 (644,600)	1,677,964 (1,248,271)	20,135,566	2,070,121
Op Exp Power Gen&Resource	3,319,883	0	0	0	0	0	0	0	0	0	0	0	3,319,883	2,829,723 (490,160)	1,933,794 (1,386,089)	23,205,533	2,746,973
Op Exp Transmission & Distrib	270,411	0	0	0	0	0	0	0	0	0	0	0	270,411	342,267 71,856	509,838 239,427	6,118,059	172,607
Op Exp Cust Accts & Collection	7,627	0	0	0	0	0	0	0	0	0	0	0	7,627	24,625 16,998	23,687 16,060	284,247	18,829
Op Exp General & Admin	524,098	0	0	0	0	0	0	0	0	0	0	0	524,098	377,025 (147,072)	353,713 (170,385)	4,244,556	378,761
Op Exp Other	344,243	0	0	0	0	0	0	0	0	0	0	0	344,243	332,555 (11,687)	424,050 79,808	5,088,605	322,017
TOTAL OPERATING EXPENSES	4,466,262	0	0	0	0	0	0	0	0	0	0	0	4,466,262	3,906,196 (560,066)	3,245,083 (1,221,179)	38,941,000	3,639,188
OPERATING MARGIN	(748,819)	0	0	0	0	0	0	0	0	0	0	0	(748,819)	(249,519) (499,300)	344,925 (1,093,744)	4,139,097	(550,095)
CAPITAL EXPENDITURES																	
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0
Transmission & Distribution Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	169,167 169,167	2,030,000	292,418
Capital Work In Process	9,967	0	0	0	0	0	0	0	0	0	0	0	9,967	3,480 (6,487)	175,758 165,791	2,109,097	158,940
TOTAL CAPITAL EXPENDITURES	9,967	0	0	0	0	0	0	0	0	0	0	0	9,967	3,480 (6,487)	344,925 334,958	4,139,097	451,358
TOTAL OP EXP & CAP EXPD	4,476,229	0	0	0	0	0	0	0	0	0	0	0	4,476,229	3,909,675 (566,553)	3,590,008 (886,221)	43,080,097	4,090,546
NET MARGIN	(758,786)	0	0	0	0	0	0	0	0	0	0	0	(758,786)	(252,999) (505,787)	(0) (758,786)	0	(1,001,454)
Total Labor & Benefits																	
#PaidDays, #Total, % 365 Days	18 0	0	0	0	0	0	0	0	0	0	0	0	18 4.9%	#PaidDays/365xBudget	Equally Alloc Budget		
Last Pay Period Paid In YTD	18Jul26	16Aug25	13Sep25	25Oct25	22Nov25	20Dec25	17Jan26	14Feb26	14Mar26	11Apr26	23May26	30Jun26	365				
\$ Total Labor	228,453	0	0	0	0	0	0	0	0	0	0	0	228,453	231,772 3,319	391,652 163,199	4,699,822	213,803
\$ Total Benefits	106,987	0	0	0	0	0	0	0	0	0	0	0	106,987	110,163 3,176	186,155 79,169	2,233,863	100,252
\$ Total Labor & Benefits	335,440	0	0	0	0	0	0	0	0	0	0	0	335,440	341,935 6,496	577,807 242,367	6,933,685	314,055

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

08Sep26
8:49AM

8.3%

Account Name	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 8.3%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
REVENUES																				
Operating Revenues																				
Electric Metered Sales	3,535,578	0	0	0	0	0	0	0	0	0	0	0	3,535,578	3,146,780	388,798	2,742,853	792,724	28.9	32,914,240	2,730,854
Air Products Income	304,184	0	0	0	0	0	0	0	0	0	0	0	304,184	272,758	31,426	252,740	51,444	20.4	3,032,879	312,736
Street Light System Income	24,321	0	0	0	0	0	0	0	0	0	0	0	24,321	24,321	0	34,500	(10,179)	(29.5)	414,000	24,945
Connection Fees	6,743	0	0	0	0	0	0	0	0	0	0	0	6,743	7,503	(760)	8,333	(1,590)	(19.1)	100,000	6,085
Contrib In Aid To Construction N	0	0	0	0	0	0	0	0	0	0	0	0	0	208,893	(208,893)	148,675	(148,675)	(100.0)	1,784,097	48,739
Income Uncollectible Accts	732	0	0	0	0	0	0	0	0	0	0	0	732	274	458	500	232	46.4	6,000	472
Power Line Underground Repair	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Rental of Poles	0	0	0	0	0	0	0	0	0	0	0	0	0	8,751	(8,751)	8,068	(8,068)	(100.0)	96,816	0
Sales Tax Vendor Discount	2,776	0	0	0	0	0	0	0	0	0	0	0	2,776	1,693	1,083	1,500	1,276	85.1	18,000	1,711
Sundry Revenues	7,297	0	0	0	0	0	0	0	0	0	0	0	7,297	5,001	2,296	8,750	(1,453)	(16.6)	105,000	8,090
Operating Revenues	3,881,631	0	0	0	0	0	0	0	0	0	0	0	3,881,631	3,675,974	205,657	3,205,919	675,712	21.1	38,471,032	3,133,632
	104.4%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	104.4%	100.5%		89.3%			89.3%	
NonOperating Revenues													-0.7%							
Interest Inc Investments	(165,242)	0	0	0	0	0	0	0	0	0	0	0	(165,242)	(20,026)	(145,216)	54,596	(219,838)	(402.7)	655,146	(45,691)
Interest Inc Rate Stabilize	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Interest Inc UAMPS	1,054	0	0	0	0	0	0	0	0	0	0	0	1,054	729	325	1,333	(279)	(20.9)	16,000	1,152
Interest Inc 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Fed Int Exp Subsidy 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Fund Reserves (2010Boi	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Retained Earnings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	324,410	(324,410)	(100.0)	3,892,919	0
Use Of Rate Stabilization Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
TransferRevFromOtherFunds	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Invest Unrealized (Gain) / Loss	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Gain On Sale Of Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,750	(3,750)	(100.0)	45,000	0
FEMA Assistance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Federal Grants: CARES Act & M	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
NonOperating Revenues	(164,188)	0	0	0	0	0	0	0	0	0	0	0	(164,188)	(19,297)	(144,891)	384,089	(548,277)	(142.7)	4,609,065	(44,539)
	-4.4%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-4.4%	-0.5%		10.7%			10.7%	
TOTAL REVENUES	3,717,443	0	0	0	0	0	0	0	0	0	0	0	3,717,443	3,656,677	60,766	3,590,008	127,435	3.5	43,080,097	3,089,093
OPERATING EXPENSES																				
Op Exp Power Generation																				
Plant Labor	41,413	0	0	0	0	0	0	0	0	0	0	0	41,413	41,413	0	61,020	19,607	32.1	732,236	46,779
Fuel Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Natural Gas	185,972	0	0	0	0	0	0	0	0	0	0	0	185,972	207,826	21,853	126,250	(59,722)	(47.3)	1,515,000	282,357
Lube Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant	163,131	0	0	0	0	0	0	0	0	0	0	0	163,131	265,608	102,476	33,219	(129,912)	(391.1)	398,631	281,936
Plant Equipment Repairs	3,132	0	0	0	0	0	0	0	0	0	0	0	3,132	33,242	30,111	35,342	32,210	91.1	424,100	65,780
Power Plant Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Building Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Storage Tank Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Op Exp Power Generation	393,648	0	0	0	0	0	0	0	0	0	0	0	393,648	548,088	154,440	255,831	(137,818)	(53.9)	3,069,967	676,852
% of Total Revenues	10.6%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	10.6%	15.0%		7.1%			7.1%	
Op Exp Power Resources																				
Echo Hydro	6,066	0	0	0	0	0	0	0	0	0	0	0	6,066	30,699	24,633	37,249	31,182	83.7	446,982	16,995
Echo Hydro Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Echo Hydro Labor	1,132	0	0	0	0	0	0	0	0	0	0	0	1,132	1,132	0	6,780	5,648	83.3	81,362	860
Pineview Hydro	2,847	0	0	0	0	0	0	0	0	0	0	0	2,847	30,754	27,906	14,929	12,082	80.9	179,147	11,763
Pineview Hydro Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Pineview Hydro Labor	2,183	0	0	0	0	0	0	0	0	0	0	0	2,183	2,183	0	5,839	3,657	62.6	70,072	970
Power Purch CRSP	212,413	0	0	0	0	0	0	0	0	0	0	0	212,413	237,261	24,848	275,415	63,002	22.9	3,304,985	244,552
Power Purch IPP	7,457	0	0	0	0	0	0	0	0	0	0	0	7,457	15,661	8,204	6,300	(1,157)	(18.4)	75,600	6,248
Power Purch San Juan	2,211	0	0	0	0	0	0	0	0	0	0	0	2,211	13,180	10,969	12,070	9,859	81.7	144,840	3,561
Power Purch A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch UAMPS (Pool, etc)	2,691,926	0	0	0	0	0	0	0	0	0	0	0	2,691,926	1,950,765	(741,160)	1,319,382	(1,372,544)	(104.0)	15,832,578	1,785,173
Op Exp Power Resources	2,926,235	0	0	0	0	0	0	0	0	0	0	0	2,926,235	2,281,635	(644,600)	1,677,964	(1,248,271)	(74.4)	20,135,566	2,070,121
% of Total Revenues	78.7%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	78.7%	62.4%		46.7%			46.7%	
Op Exp Power Gen&Resource	3,319,883	0	0	0	0	0	0	0	0	0	0	0	3,319,883	2,829,723	(490,160)	1,933,794	(1,386,089)	(71.7)	23,205,533	2,746,973
	89.3%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	89.3%	77.4%		53.9%			53.9%	
Income After Pwr Gen & Res	397,560	0	0	0	0	0	0	0	0	0	0	0	397,560	826,953	(429,393)	1,656,214	(1,258,654)	(76.0)	19,874,564	342,119
% of Total Revenues	10.7%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	10.7%	22.6%		46.1%			46.1%	

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

08Sep26
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8.3%

Account Name	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 8.3%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp Transmission & Distribution																				
Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	2,724	2,724	4,692	4,692	100.0	56,301	0
Transmission Labor	314	0	0	0	0	0	0	0	0	0	0	0	314	314	0	1,164	850	73.0	13,971	136
Hydro Transmission	61,152	0	0	0	0	0	0	0	0	0	0	0	61,152	116,094	54,942	62,543	1,391	2.2	750,513	17,249
Hydro Transmission Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,035	1,035	100.0	12,419	0
Distribution	21,753	0	0	0	0	0	0	0	0	0	0	0	21,753	47,123	25,370	110,526	88,773	80.3	1,326,308	24,411
Distribution Labor	105,098	0	0	0	0	0	0	0	0	0	0	0	105,098	105,098	0	183,493	78,396	42.7	2,201,921	84,423
Street Light	60	0	0	0	0	0	0	0	0	0	0	0	60	6,159	6,099	31,167	31,107	99.8	374,000	2,246
Street Light Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,558	3,558	100.0	42,691	302
Security Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	24	24	83	83	100.0	1,000	0
Security Lighting Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	91	91	100.0	1,087	0
Vehicle	9,537	0	0	0	0	0	0	0	0	0	0	0	9,537	5,880	(3,657)	11,167	1,630	14.6	134,000	5,367
Vehicle Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Special Equipment	1,326	0	0	0	0	0	0	0	0	0	0	0	1,326	2,223	897	4,488	3,161	70.4	53,850	291
Special Equipment Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transformers	50,988	0	0	0	0	0	0	0	0	0	0	0	50,988	27,444	(23,544)	27,500	(23,488)	(85.4)	330,000	6,665
Landfill Fees	195	0	0	0	0	0	0	0	0	0	0	0	195	196	1	167	(28)	(17.0)	2,000	285
PCB Disposal	349	0	0	0	0	0	0	0	0	0	0	0	349	152	(197)	625	276	44.1	7,500	0
PCB Disposal Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Substation	0	0	0	0	0	0	0	0	0	0	0	0	0	8,912	8,912	17,450	17,450	100.0	209,397	20,039
Substation Labor	17,332	0	0	0	0	0	0	0	0	0	0	0	17,332	17,332	0	38,355	21,023	54.8	460,255	10,371
SCADA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,667	5,667	100.0	68,000	0
SCADA Labor	848	0	0	0	0	0	0	0	0	0	0	0	848	848	0	1,188	340	28.6	14,256	98
Communication Equip	162	0	0	0	0	0	0	0	0	0	0	0	162	448	286	4,233	4,070	96.2	50,792	284
Communication Equip Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal Labor	1,297	0	0	0	0	0	0	0	0	0	0	0	1,297	1,297	0	650	(647)	(99.6)	7,798	441
Op Exp Transmission & Distribut	270,411	0	0	0	0	0	0	0	0	0	0	0	270,411	342,267	71,856	509,838	239,427	47.0	6,118,059	172,607
% of Total Revenues	7.3%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.3%	9.4%		14.2%			14.2%	
Op Exp Cust Accts & Collections																				
Meters	1,599	0	0	0	0	0	0	0	0	0	0	0	1,599	17,760	16,162	14,270	12,671	88.8	171,234	12,484
Meter Reading Labor	3,088	0	0	0	0	0	0	0	0	0	0	0	3,088	3,088	0	2,751	(337)	(12.2)	33,013	2,419
Uncollectible Accounts	2,941	0	0	0	0	0	0	0	0	0	0	0	2,941	3,777	836	6,667	3,726	55.9	80,000	3,926
Op Exp Cust Accts & Collections	7,627	0	0	0	0	0	0	0	0	0	0	0	7,627	24,625	16,998	23,687	16,060	67.8	284,247	18,829
% of Total Revenues	0.2%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.2%	0.7%		0.7%			0.7%	
Op Exp General & Admin																				
Administrative Labor	35,321	0	0	0	0	0	0	0	0	0	0	0	35,321	35,321	0	58,137	22,816	39.2	697,638	35,302
Engineering Labor	15,551	0	0	0	0	0	0	0	0	0	0	0	15,551	15,551	0	26,849	11,299	42.1	322,193	15,558
Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Commission Allowance	19	0	0	0	0	0	0	0	0	0	0	0	19	19	0	743	723	97.4	8,910	924
Benefits FICA Taxes	16,876	0	0	0	0	0	0	0	0	0	0	0	16,876	16,876	0	29,961	13,086	43.7	359,537	15,674
Benefits Employee Medical Ins	44,427	0	0	0	0	0	0	0	0	0	0	0	44,427	44,427	0	74,502	30,076	40.4	894,026	42,574
Benefits Employee Life Ins	2,040	0	0	0	0	0	0	0	0	0	0	0	2,040	2,040	0	1,789	(252)	(14.1)	21,467	873
Benefits State Retire & 401K	32,558	0	0	0	0	0	0	0	0	0	0	0	32,558	32,558	0	58,424	25,866	44.3	701,087	33,364
Benefits WorkersCompPremChg	11,086	0	0	0	0	0	0	0	0	0	0	0	11,086	11,086	0	21,479	10,393	48.4	257,746	7,767
Benefits Retired Employee Bens	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Benefits Unemployment Reimbu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Vacation (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Sick Leave (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bank & Investment Acct Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	1,288	1,288	1,500	1,500	100.0	18,000	668
Blue Stake & Location	0	0	0	0	0	0	0	0	0	0	0	0	0	321	321	1,958	1,958	100.0	23,500	0
BooksSubscriptionsMembership:	0	0	0	0	0	0	0	0	0	0	0	0	0	227	227	1,738	1,738	100.0	20,855	700
Computer	3,929	0	0	0	0	0	0	0	0	0	0	0	3,929	41,005	37,076	15,726	11,797	75.0	188,710	50,964
Credit Card Merchant Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Demand Side Mgt Program	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Drafting	0	0	0	0	0	0	0	0	0	0	0	0	0	49	49	208	208	100.0	2,500	0
Easements	0	0	0	0	0	0	0	0	0	0	0	0	0	2	2	83	83	100.0	1,000	10
Education Benefit	10,600	0	0	0	0	0	0	0	0	0	0	0	10,600	6,188	(4,412)	2,738	(7,863)	(287.2)	32,850	9,300
Education Benefit (Personal)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	417	417	100.0	5,000	0
Insurance & Surety Bonds	337,637	0	0	0	0	0	0	0	0	0	0	0	337,637	160,916	(176,721)	13,432	(324,206)	(2,413.8)	161,178	158,018
Lease Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Interest Exp Customer Deposits	3,034	0	0	0	0	0	0	0	0	0	0	0	3,034	0	(3,034)	0	(3,034)	0.0	0	0
Interest-SBITA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Legal & Auditing Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,382	1,382	100.0	16,584	0
Office & Warehouse	8,847	0	0	0	0	0	0	0	0	0	0	0	8,847	3,773	(5,073)	7,785	(1,061)	(13.6)	93,423	3,978
Profess & Technical Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8,833	8,833	100.0	106,000	0
Public Relations	0	0	0	0	0	0	0	0	0	0	0	0	0	105	105	1,250	1,250	100.0	15,000	0
Safety Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	3,410	3,410	5,985	5,985	100.0	71,825	134
Travel & Training	1,436	0	0	0	0	0	0	0	0	0	0	0	1,436	315	(1,121)	8,306	6,870	82.7	99,671	557
Travel Board Members	0	0	0	0	0	0	0	0	0	0	0	0	0	317	317	2,354	2,354	100.0	28,246	557
Uniforms	737	0	0	0	0	0	0	0	0	0	0	0	737	986	248	6,218	5,480	88.1	74,610	1,541
Miscellaneous	0	0	0	0	0	0	0	0	0	0	0	0	0	243	243	1,917	1,917	100.0	23,000	298

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

08Sep26
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8.3%

Account Name	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 8.3%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp General & Admin	524,098	0	0	0	0	0	0	0	0	0	0	0	524,098	377,025	(147,072)	353,713	(170,385)	(48.2)	4,244,556	378,761
% of Total Revenues	14.1%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	14.1%	10.3%		9.9%			9.9%	
Op Exp Other																				
Transfer To General Fund	293,558	0	0	0	0	0	0	0	0	0	0	0	293,558	281,603	(11,954)	274,285	(19,272)	(7.0)	3,291,424	273,085
Transfer To Capital Improv Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Rate Stabilization R	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Unapprop Ret Earni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Admin Services Reimbursement	50,685	0	0	0	0	0	0	0	0	0	0	0	50,685	50,952	267	50,685	0	0.0	608,220	48,931
Transfer To Liability Ins	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Principal Repay	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Principal Pmt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Interest Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Arbit Compl Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Agent Trustee Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Loss Deleted Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Lease Asset Amortization Exp.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Expense-SBITA Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Amortization Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6,989	6,989	100.0	83,872	0
Contingency	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	92,091	92,091	100.0	1,105,089	0
Op Exp Other	344,243	0	0	0	0	0	0	0	0	0	0	0	344,243	332,555	(11,687)	424,050	79,808	18.8	5,088,605	322,017
% of Total Revenues	9.3%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	9.3%	9.1%		11.8%			11.8%	
TOTAL OPERATING EXPENSE	4,466,262	0	0	0	0	0	0	0	0	0	0	0	4,466,262	3,906,196	(560,066)	3,245,083	(1,221,179)	(37.6)	38,941,000	3,639,188
% of Total Revenues	120.1%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	120.1%	106.8%		90.4%			90.4%	
OPERATING MARGIN	(748,819)	0	0	0	0	0	0	0	0	0	0	0	(748,819)	(249,519)	(499,300)	344,925	(1,093,744)	(317.1)	4,139,097	(550,095)
% of Total Revenues	-20.1%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-20.1%	-6.8%		9.6%			9.6%	
CAPITAL EXPENDITURES																				
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Land, Land Rights, Improvement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.0%	0.0%		0.0%			0.0%	
Buildings																				
Bldg Office & Warehouse	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg PineView	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.0%	0.0%		0.0%			0.0%	
Transmission & Distribution Systems																				
Trans Substation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Trans System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Substations	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transmission & Distribution Syst	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.0%	0.0%		0.0%			0.0%	
Machinery & Equipment																				
M&E Office Furniture & Equipme	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	114,583	114,583	100.0	1,375,000	0
M&E PineView	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	58,545
M&E SCADA System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	54,583	54,583	100.0	655,000	233,873
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	169,167	169,167	100.0	2,030,000	292,418
% of Total Revenues	0.0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.0%	0.0%		4.7%			4.7%	

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

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8.3%

Account Name	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 8.3%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Capital Work In Process																				
CIP 01 138KV Trans Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	67,008	67,008	100.0	804,097	0
CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 NW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	45,833	45,833	100.0	550,000	0
CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ??	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10,833	10,833	100.0	130,000	0
CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 06 Dist Sys Capital < \$50k	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	16,667	16,667	100.0	200,000	0
CIP 06DistSysCapital<\$50kLabc	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 09 Dist Sub NW Sub	3,480	0	0	0	0	0	0	0	0	0	0	0	3,480	3,480	0	2,083	(1,396)	(67.0)	25,000	143,676
CIP 09 Dist Sub NW Sub Labor	4,858	0	0	0	0	0	0	0	0	0	0	0	4,858	0	(4,858)	0	(4,858)	0.0	0	0
CIP 10 Dist Sub NE Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 11 Dist Sys Feeder #573	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	33,333	33,333	100.0	400,000	45
CIP 11 Dist Sys Fdr #573 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	12,802
CIP 12 Dist Sys F #575	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 16 Dist Sys Fdr 572/574Tie	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Ex	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 19 Dist Sys Feeder #576	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys 406 S Main St.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys 406 S MainStL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 11 Dist Sys Feeder #273	1,629	0	0	0	0	0	0	0	0	0	0	0	1,629	0	(1,629)	0	(1,629)	0.0	0	0
CIP 11 Dist Sys Feeder #273 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	2,418
CIP 22 Dist Sys Renaissance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23 Dist Sys Bountiful Elem	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys RenaissanceMF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Capital Work In Process	9,967	0	0	0	0	0	0	0	0	0	0	0	9,967	3,480	(6,487)	175,758	165,791	94.3	2,109,097	158,940
% of Total Revenues	0.3%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.3%	0.1%		4.9%			4.9%	
TOTAL CAPITAL EXPENDITUR	9,967	0	0	0	0	0	0	0	0	0	0	0	9,967	3,480	(6,487)	344,925	334,958	97.1	4,139,097	451,358
% of Total Revenues	0.3%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.3%	0.1%		9.6%			9.6%	
TOTAL OP EXP & CAP EXPD	4,476,229	0	0	0	0	0	0	0	0	0	0	0	4,476,229	3,909,675	(566,553)	3,590,008	(886,221)	(24.7)	43,080,097	4,090,546
% of Total Revenues	120.4%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	120.4%	106.9%		100.0%			100.0%	
NET MARGIN	(758,786)	0	0	0	0	0	0	0	0	0	0	0	(758,786)	(252,999)	(505,787)	(0)	(758,786)	0.0	0	(1,001,454)
% of Total Revenues	-20.4%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-20.4%	-6.9%		0.0%			0.0%	
Total Labor & Benefits																				
#PaidDays, #Total, % 365 Days	18	0	0	0	0	0	0	0	0	0	0	0	18	4.9%						
Last Pay Period Paid In YTD	18Jul26	16Aug25	13Sep25	25Oct25	22Nov25	20Dec25	17Jan26	14Feb26	14Mar26	11Apr26	23May26	30Jun26	365	#PaidDays/365xBudget		Equally Alloc Budget				
\$ Total Labor	228,453	0	0	0	0	0	0	0	0	0	0	0	228,453	231,772	3,319	391,652	163,199	41.7	4,699,822	213,803
\$ Total Benefits	106,987	0	0	0	0	0	0	0	0	0	0	0	106,987	110,163	3,176	186,155	79,169	42.5	2,233,863	100,252
\$ Total Labor & Benefits	335,440	0	0	0	0	0	0	0	0	0	0	0	335,440	341,935	6,496	577,807	242,367	41.9	6,933,685	314,055

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

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	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD ACTUAL	TOTAL BUDGET	
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:															
Actual	3,535,578	0	0	0	0	0	0	0	0	0	0	0	3,535,578		
Historical % (10 year)	9.68%	11.45%	9.31%	7.18%	7.04%	7.96%	8.21%	7.70%	7.15%	6.92%	6.81%	10.58%	100.00%		
Budget Target (Hist% x T Bud)	3,185,897	3,769,520	3,065,388	2,363,359	2,318,422	2,621,545	2,702,793	2,533,437	2,352,070	2,277,682	2,242,680	3,481,447	32,914,240	32,914,240	
Actual - Budget	349,680	0	0	0	0	0	0	0	0	0	0	0			
Actual - Budget %	11.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
YTD Actual - Budget	349,680	0	0	0	0	0	0	0	0	0	0	0			
YTD Actual - Budget %	11.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
EMS (-AirP) ADJUSTED FOR RATE INCREASES - FORECASTS:															
Forecast FY Total EMS						0	0	0	0	0	0				
Forecast FY Total EMS \$ +/-						0	0	0	0	0	0				
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:															
Actual	3,535,578	0	0	0	0	0	0	0	0	0	0	0	3,535,578		
Historical % (10 year)	9.56%	11.49%	9.34%	7.19%	7.04%	7.93%	8.20%	7.69%	7.14%	6.93%	6.81%	10.68%	100.00%		
Budget Target (Hist% x T Bud)	3,146,780	3,781,566	3,073,408	2,365,516	2,318,264	2,611,721	2,697,604	2,530,470	2,351,213	2,280,890	2,241,281	3,515,529	32,914,240	32,914,240	
Actual - Budget	388,798	0	0	0	0	0	0	0	0	0	0	0			
Actual - Budget %	12.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
YTD Actual - Budget	388,798	0	0	0	0	0	0	0	0	0	0	0			
YTD Actual - Budget %	12.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
KWH (-AirP) SOLD:															
Actual	30,091,512	0	0	0	0	0	0	0	0	0	0	0	30,091,512		
Historical % (10 year)	11.77%	11.70%	9.24%	7.03%	6.87%	7.98%	8.29%	7.61%	7.02%	6.65%	6.87%	8.95%	100.00%		
Average	28,972,804	28,813,998	22,756,702	17,302,327	16,905,690	19,652,379	20,414,517	18,745,455	17,284,411	16,376,693	16,909,143	22,039,630	246,173,745		
Actual - Average	1,118,708	0	0	0	0	0	0	0	0	0	0	0			
Actual - Average %	3.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
YTD Actual	30,091,512	0	0	0	0	0	0	0	0	0	0	0			
YTD Average	28,972,804	57,786,801	80,543,503	97,845,830	114,751,519	134,403,898	154,818,414	173,563,869	190,848,280	207,224,972	224,134,115	246,173,745	246,173,745		
YTD Actual - Average	1,118,708	0	0	0	0	0	0	0	0	0	0	0			
YTD Actual - Average %	3.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
NUMBER OF CUSTOMERS:															
Residential Customers	15,790	0	0	0	0	0	0	0	0	0	0	0			
Commercial Customers	1,667	0	0	0	0	0	0	0	0	0	0	0			
Industrial Customers	1	0	0	0	0	0	0	0	0	0	0	0			
Total Customers	17,458	0	0	0	0	0	0	0	0	0	0	0			

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

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HISTORY of EMS (-AirP) and KWH (-AirP):

														TOTAL ACTUAL	TOTAL BUDGET	% VAR
FY 2026	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26				
EMS Adjust for Rate Increases	2,840,088	4,031,776	3,407,946	2,470,777	2,334,646	2,474,687	2,660,891	2,463,773	2,395,323	2,502,062	2,183,980	4,029,433	33,795,383	32,914,240		
EMS Actual	2,730,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	2,303,195	2,405,829	2,099,981	3,874,455	32,495,560	31,648,308	2.7%	
KWH Actual	29,072,979	29,920,072	24,672,814	17,642,390	16,421,327	17,678,675	19,294,808	17,649,100	16,733,370	16,159,542	17,135,505	21,115,284	243,495,866			
Total Customers	17,417	17,451	17,414	17,453	17,409	17,407	17,419	17,422	17,428	17,451	17,465	17,433				
FY 2025	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25				
EMS Adjust for Rate Increases	2,801,089	4,219,395	3,186,740	2,598,272	2,488,736	2,621,281	2,843,825	2,668,772	2,412,504	2,359,160	2,402,906	4,304,334	34,907,014	32,914,241		
EMS Actual	2,614,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	2,243,191	4,018,235	32,586,831	30,726,513	6.1%	
KWH Actual	28,620,293	31,122,469	23,014,891	18,745,176	17,750,322	18,984,014	21,058,008	19,182,352	17,296,294	16,849,779	17,074,966	23,218,983	252,917,547			
Total Customers	17,389	17,389	17,344	17,396	17,354	17,378	17,410	17,408	17,414	17,418	17,450	17,440				
FY 2024	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24				
EMS Adjust for Rate Increases	2,568,853	3,981,932	3,170,717	2,338,616	2,398,225	2,650,555	2,678,096	2,617,504	2,463,054	2,314,223	2,365,936	3,967,090	33,514,802	33,914,393		
EMS Actual	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	29,797,292	30,152,560	-1.2%	
KWH Actual	25,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,845,634	17,556,684	16,454,696	16,453,055	21,442,021	241,146,090			
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377				
FY 2023	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23				
EMS Adjust for Rate Increases	2,841,452	3,996,247	3,614,761	2,465,918	2,398,854	2,870,560	2,864,492	2,812,165	2,568,974	2,485,965	2,461,094	3,858,648	35,239,130	33,398,532		
EMS Actual	2,196,760	3,089,546	2,794,614	1,906,430	1,854,583	2,219,264	2,214,572	2,174,118	1,986,104	1,921,929	1,902,701	2,983,166	27,243,787	25,820,799	5.5%	
KWH Actual	28,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847	253,471,917			
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307				
FY 2022	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22				
EMS Adjust for Rate Increases	3,230,743	3,672,063	3,139,278	2,418,134	2,317,040	2,575,936	2,784,835	2,618,628	2,384,294	2,298,787	2,251,161	3,823,268	33,514,166	33,618,302		
EMS Actual	2,424,976	2,756,228	2,356,323	1,815,036	1,739,156	1,933,482	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,869,722	25,155,531	25,233,695	-0.3%	
KWH Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314	243,277,849			
Total Customers	17,249	17,271	17,264	17,258	17,256	17,240	17,232	17,243	17,277	17,283	17,279	17,287				
FY 2021	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21				
EMS Adjust for Rate Increases	2,718,488	4,019,593	3,338,929	2,450,556	2,377,901	2,778,429	2,686,553	2,647,187	2,366,419	2,277,822	2,335,675	3,336,254	33,333,806	33,451,047		
EMS Actual	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,986,963	1,776,220	1,709,720	1,753,144	2,504,172	25,020,154	25,108,154	-0.4%	
KWH Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	19,261,313	17,051,890	16,192,244	16,718,792	24,384,158	248,065,744			
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264				
FY 2020	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20				
EMS Adjust for Rate Increases	3,645,031	3,660,993	2,790,395	2,327,747	2,350,065	2,657,803	2,697,485	2,511,800	2,271,499	2,230,169	1,795,568	3,437,800	32,376,355	33,173,728		
EMS Actual	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,931	2,024,716	1,885,342	1,704,973	1,673,952	1,347,742	2,580,392	24,301,497	24,900,000	-2.4%	
KWH Actual	27,548,670	27,966,753	20,350,883	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,963	15,970,573	17,126,600	26,243,580	243,712,745			
Total Customers	17,118	17,077	17,108	17,078	17,063	17,113	17,095	17,120	17,138	17,048	17,152	17,148				
FY 2019	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19				
EMS Adjust for Rate Increases	4,018,779	3,561,866	2,868,771	2,400,039	2,344,557	2,722,967	2,802,785	2,569,675	2,342,582	2,262,873	2,198,366	2,581,203	32,674,463	33,173,728		
EMS Actual	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,843	2,103,754	1,928,783	1,758,328	1,698,499	1,650,080	1,937,436	24,525,255	24,900,000	-1.5%	
KWH Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,985,419	17,165,973	16,049,873	15,898,897	19,694,776	244,282,650			
Total Customers	17,023	16,974	17,016	17,024	16,966	17,028	16,998	17,002	17,076	17,102	17,078	17,125				
FY 2018	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18				
EMS Adjust for Rate Increases	3,841,017	3,664,734	2,956,433	2,320,234	2,250,172	2,521,124	2,645,242	2,362,462	2,446,874	2,246,160	2,435,868	3,027,604	32,717,922	33,173,728		
EMS Actual	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501	24,557,875	24,900,000	-1.4%	
KWH Actual	29,958,565	28,118,819	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,040	16,125,657	17,826,390	22,881,267	244,664,660			
Total Customers	16,946	16,890	16,897	16,933	16,888	16,895	16,942	16,941	16,943	16,921	16,965	16,963				
FY 2017	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17				
EMS Adjust for Rate Increases	3,932,086	3,571,253	2,736,671	2,272,553	2,345,115	2,818,256	2,854,634	2,522,549	2,296,380	2,213,294	2,403,579	3,081,167	33,047,538	33,800,538		
EMS Actual	2,857,115	2,594,928	1,988,508	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,825	24,012,858	24,560,000	-2.2%	
KWH Actual	30,195,167	27,302,508	20,345,944	16,754,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,003,056	17,637,015	23,027,070	246,702,382			
Total Customers	16,895	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,868	16,926	16,917				

EMS RATE INCREASES:	FY 2001	FY 2002	FY 2005	FY 2006	FY 2008	FY 2009	FY 2011	FY 2017	FY 2018	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027
EMS Rate Increases	Jan 2001	Jan 2001	Jan 2004	Jan 2005	Jan 2007	Jul 2008*	Jan 2011	Jul 2016	Jul 2017	Jul 2022	Jun 2023	Jul 2024	Jul 2025	Jul 2026
	1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050	1.03	1.04

* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: LABOR & BENEFITS EXPENSE
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

8.3%

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GL #	Labor #	Account Name	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 8.3%	Good (Bad)	TOTAL BUDGET	Last YTD
		Labor Operating Expense							
535300-411140	400	Plant Labor	41,413	41,413	0	61,020	19,607	732,236	46,779
535300-411141	403	Echo Hydro Labor	1,132	1,132	0	6,780	5,648	81,362	860
535300-411142	404	Pineview Hydro Labor	2,183	2,183	0	5,839	3,657	70,072	970
535300-411150	407	Transmission Labor	314	314	0	1,164	850	13,971	136
535300-411151	406	Hydro Transmission Labor	0	0	0	1,035	1,035	12,419	0
535300-411152	405	Distribution Labor	105,098	105,098	0	183,493	78,396	2,201,921	84,423
535300-411153	412	Street Light Labor	0	0	0	3,558	3,558	42,691	302
535300-411154	418	Security Lighting Labor	0	0	0	91	91	1,087	0
535300-411155	413	Vehicle Labor	0	0	0	0	0	0	0
535300-411156	414	Special Equipment Labor	0	0	0	0	0	0	0
535300-411157	410	PCB Disposal Labor	0	0	0	0	0	0	0
535300-411158	411	Substation Labor	17,332	17,332	0	38,355	21,023	460,255	10,371
535300-411159	416	SCADA Labor	848	848	0	1,188	340	14,256	98
535300-411160	415	Communication Equip Labor	0	0	0	0	0	0	0
535300-411161	417	Traffic Signal Labor	1,297	1,297	0	650	(647)	7,798	441
535300-411165	419	Meter Reading Labor	3,088	3,088	0	2,751	(337)	33,013	2,419
535300-411166	420	Administrative Labor	35,321	35,321	0	58,137	22,816	697,638	35,302
535300-411167	422	Engineering Labor	15,551	15,551	0	26,849	11,299	322,193	15,558
535300-411168		- Comp Time (Labor)	0	0	0	0	0	0	0
535300-411169		- Power Commission Allowance	19	19	0	743	723	8,910	924
535300-462180		- Accrued Comp Time (Labor)	0	0	0	0	0	0	0
535300-462190		- Accrued Sick Leave (Labor)	0	0	0	0	0	0	0
535300-462200		- Accrued Vacation (Labor)	0	0	0	0	0	0	0
		Labor Operating Expense	223,595	223,595	0	391,652	168,057	4,699,822	198,583
		Labor Capital Expenditure							
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0
535300-474725	302	CIP 02 Plant Generation Labor	0	0	0	0	0	0	0
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0
535300-474765	306	CIP 06DistSysCapital<\$50kLabor	0	0	0	0	0	0	0
535300-474775	307	CIP 07 Dist Sys CreeksideViews L	0	0	0	0	0	0	0
535300-474785	308	CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0
535300-474795	309	CIP 09 Dist Sub NW Sub Labor	4,858	0	(4,858)	0	(4,858)	0	0
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0
535300-474815	311	CIP 11 Dist Sys Fdr #573 Labor	0	0	0	0	0	0	12,802
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0
535300-474865	316	CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	0	0	0	0
535300-474875	317	CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0
535300-474905	320	CIP 20 Dist Sys 406 S MainStL	0	0	0	0	0	0	0
535300-474915	321	CIP 11 Dist Sys Feeder #273 Lb	0	0	0	0	0	0	2,418
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0
535300-474935	323	CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0
		Labor Capital Expenditure	4,858	0	(4,858)	0	(4,858)	0	15,220
		TOTAL LABOR EXPENSE	228,453	223,595	(4,858)	391,652	163,199	4,699,822	213,803
		Benefits Operating Expense							
535300-413010		- Benefits FICA Taxes	16,876	16,876	0	29,961	13,086	359,537	15,674
535300-413020		- Benefits Employee Medical Ins	44,427	44,427	0	74,502	30,076	894,026	42,574
535300-413030		- Benefits Employee Life Ins	2,040	2,040	0	1,789	(252)	21,467	873
535300-413040		- Benefits State Retire & 401K	32,558	32,558	0	58,424	25,866	701,087	33,364
535300-413060		- Benefits Unemployment Reimburse	0	0	0	0	0	0	0
535300-413100		- Benefits Retired Employee Bens	0	0	0	0	0	0	0
535300-491640		- Benefits WorkersCompPremChg-ISF	11,086	11,086	0	21,479	10,393	257,746	7,767
		TOTAL BENEFITS EXPENSE	106,987	106,987	0	186,155	79,169	2,233,863	100,252
		TOTAL LABOR & BENEFITS EXPEN	335,440	330,582	(4,858)	577,807	242,368	6,933,685	314,055
		Total Labor & Benefits							
		#PaidDays, #Total, % 365 Days	18	#PaidDays/365xBudget					
		\$ Total Labor	228,453	231,772	3,319	391,652	163,199	4,699,822	213,803
		\$ Total Benefits	106,987	110,163	3,176	186,155	79,169	2,233,863	100,252
		\$ Total Labor & Benefits	335,440	341,935	6,496	577,807	242,367	6,933,685	314,055

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET: SUMMARY
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

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	Prelim Jun-26	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27
ASSETS													
Cash	500	500	0	0	0	0	0	0	0	0	0	0	0
Accounts Receivables	5,703,199	5,998,517	0	0	0	0	0	0	0	0	0	0	0
Cash & Reserved Cash	29,222,674	27,604,295	0	0	0	0	0	0	0	0	0	0	0
Inventories	3,558,592	3,493,674	0	0	0	0	0	0	0	0	0	0	0
Prepaid Expenses	0	124,797	0	0	0	0	0	0	0	0	0	0	0
CURRENT ASSETS	38,484,966	37,221,783	0	0	0	0	0	0	0	0	0	0	0
Land, L Rights & Improvements	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0	0	0
Buildings	10,553,491	10,553,491	0	0	0	0	0	0	0	0	0	0	0
Transmission Systems	13,659,514	13,659,514	0	0	0	0	0	0	0	0	0	0	0
Distribution Systems	37,817,167	37,817,167	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	37,050,212	37,050,212	0	0	0	0	0	0	0	0	0	0	0
Fixed Assets	100,343,733	100,343,733	0	0	0	0	0	0	0	0	0	0	0
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(6,092,624)	(6,092,624)	0	0	0	0	0	0	0	0	0	0	0
Transmission Systems	(7,225,934)	(7,225,934)	0	0	0	0	0	0	0	0	0	0	0
Distribution Systems	(29,257,209)	(29,257,209)	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	(20,636,650)	(20,636,650)	0	0	0	0	0	0	0	0	0	0	0
Accumulated Depreciation	(63,212,416)	(63,212,416)	0	0	0	0	0	0	0	0	0	0	0
FIXED ASSETS, NET	37,131,317	37,131,317	0	0	0	0	0	0	0	0	0	0	0
Other Assets	3,496,491	3,496,491	0	0	0	0	0	0	0	0	0	0	0
TOTAL ASSETS	79,112,774	77,849,592	0	0	0	0	0	0	0	0	0	0	0
LIABILITIES													
Accounts Payable	(3,263,606)	(3,482,510)	0	0	0	0	0	0	0	0	0	0	0
Accrued Benefits & Payroll	(667,141)	(544,125)	0	0	0	0	0	0	0	0	0	0	0
Other Current Liabilities	(1,180,997)	(1,180,713)	0	0	0	0	0	0	0	0	0	0	0
CURRENT LIABILITIES	(5,111,744)	(5,207,347)	0	0	0	0	0	0	0	0	0	0	0
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(732,187)	(732,187)	0	0	0	0	0	0	0	0	0	0	0
LONG TERM LIABILITIES	(732,187)	(732,187)	0	0	0	0	0	0	0	0	0	0	0
TOTAL LIABILITIES	(5,843,931)	(5,939,535)	0	0	0	0	0	0	0	0	0	0	0
FUND EQUITY	(73,268,843)	(71,910,057)	0	0	0	0	0	0	0	0	0	0	0
TOTAL LIABILITIES & EQUITY	(79,112,774)	(77,849,592)	0	0	0	0	0	0	0	0	0	0	0
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

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GL #	Account Description	08Sep26 Prelim Jun-26	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27
CURRENT ASSETS														
Cash														
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
53.113100	Petty Cash	500	500	0	0	0	0	0	0	0	0	0	0	0
	Cash	500	500	0	0	0	0	0	0	0	0	0	0	0
Accounts Receivables														
53.131100	A/R - Customer	4,971,206	5,431,766	0	0	0	0	0	0	0	0	0	0	0
53.131110	A/R - Grants, Permits, & Misc.	574,011	574,011	0	0	0	0	0	0	0	0	0	0	0
53.131116	A/R - System Damage Billings	53,318	53,318	0	0	0	0	0	0	0	0	0	0	0
53.131200	Allow for Uncollect Accts	(60,577)	(60,577)	0	0	0	0	0	0	0	0	0	0	0
53.133100	Interest Receivable	165,242	0	0	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables	5,703,199	5,998,517	0	0	0	0	0	0	0	0	0	0	0
Cash & Reserved Cash														
53.143100	Cash & Investments - 99 Pool	11,933,674	10,315,295	0	0	0	0	0	0	0	0	0	0	0
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.143200	Reserved Cash & Inv.-Operating	14,719,000	14,719,000	0	0	0	0	0	0	0	0	0	0	0
53.143210	Reserved Cash & Inv.-Capital	2,570,000	2,570,000	0	0	0	0	0	0	0	0	0	0	0
	Cash & Reserved Cash	29,222,674	27,604,295	0	0	0	0	0	0	0	0	0	0	0
			(1,618,379)											
Inventories														
53.151110	Trans & Dist Inventory	3,456,485	3,394,699	0	0	0	0	0	0	0	0	0	0	0
53.151120	Trans & Dist Inventory Misc	32,000	32,000	0	0	0	0	0	0	0	0	0	0	0
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151170	Plant Inventory	70,107	66,975	0	0	0	0	0	0	0	0	0	0	0
	Inventories	3,558,592	3,493,674	0	0	0	0	0	0	0	0	0	0	0
Prepaid Expenses														
53.156100	Prepaid Expenses	0	124,797	0	0	0	0	0	0	0	0	0	0	0
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses	0	124,797	0	0	0	0	0	0	0	0	0	0	0
	CURRENT ASSETS	38,484,966	37,221,783	0	0	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

08Sep26
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GL #	Account Description	08Sep26 Prelim Jun-26	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27
FIXED ASSETS														
53.161150	Land, L Rights & Improvements	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0	0	0
53.162110	Bldg Office & Warehouse	2,826,357	2,826,357	0	0	0	0	0	0	0	0	0	0	0
53.162115	Bldg Plant	5,982,899	5,982,899	0	0	0	0	0	0	0	0	0	0	0
53.162125	Bldg Echo	529,250	529,250	0	0	0	0	0	0	0	0	0	0	0
53.162135	Bldg PineView	430,158	430,158	0	0	0	0	0	0	0	0	0	0	0
53.163100	Bldg Improves Other Than Bldgs	784,827	784,827	0	0	0	0	0	0	0	0	0	0	0
53.167110	Trans Substation	7,707,998	7,707,998	0	0	0	0	0	0	0	0	0	0	0
53.167115	Trans System	5,951,516	5,951,516	0	0	0	0	0	0	0	0	0	0	0
53.167120	Dist Substations	11,979,079	11,979,079	0	0	0	0	0	0	0	0	0	0	0
53.167125	Dist System	23,471,759	23,471,759	0	0	0	0	0	0	0	0	0	0	0
53.167130	Dist Street Lights	2,366,330	2,366,330	0	0	0	0	0	0	0	0	0	0	0
53.167135	Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164105	M&E Office Equipment	236,465	236,465	0	0	0	0	0	0	0	0	0	0	0
53.165100	Machinery & Equipment	195,320	195,320	0	0	0	0	0	0	0	0	0	0	0
53.165105	M&E Plant	25,735,843	25,735,843	0	0	0	0	0	0	0	0	0	0	0
53.165115	M&E Echo	3,861,512	3,861,512	0	0	0	0	0	0	0	0	0	0	0
53.165120	M&E PineView	2,651,407	2,651,407	0	0	0	0	0	0	0	0	0	0	0
53.165125	M&E SCADA	465,695	465,695	0	0	0	0	0	0	0	0	0	0	0
53.165130	M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165135	M&E Communications Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165300	Lease Asset-Intan Right-To-Use	221,618	221,618	0	0	0	0	0	0	0	0	0	0	0
53.165310	SBITA-IntanRightToUseAsset	49,031	49,031	0	0	0	0	0	0	0	0	0	0	0
53.166105	M&E Vehicles	3,633,321	3,633,321	0	0	0	0	0	0	0	0	0	0	0
	Fixed Assets	100,343,733	100,343,733	0	0	0	0	0	0	0	0	0	0	0
Accumulated Depreciation														
53.162210	Acc Depr Bldg Office & Warehouse	(1,258,469)	(1,258,469)	0	0	0	0	0	0	0	0	0	0	0
53.162215	Acc Depr Bldg Plant	(3,651,012)	(3,651,012)	0	0	0	0	0	0	0	0	0	0	0
53.162225	Acc Depr Bldg Echo	(529,250)	(529,250)	0	0	0	0	0	0	0	0	0	0	0
53.162235	Acc Depr Bldg PineView	(430,158)	(430,158)	0	0	0	0	0	0	0	0	0	0	0
53.163200	Acc Depr Bldg Improves Other	(223,734)	(223,734)	0	0	0	0	0	0	0	0	0	0	0
53.167210	Acc Depr Trans Substation	(2,338,638)	(2,338,638)	0	0	0	0	0	0	0	0	0	0	0
53.167215	Acc Depr Trans System	(4,887,296)	(4,887,296)	0	0	0	0	0	0	0	0	0	0	0
53.167220	Acc Depr Dist Substations	(8,004,151)	(8,004,151)	0	0	0	0	0	0	0	0	0	0	0
53.167225	Acc Depr Dist System	(18,886,728)	(18,886,728)	0	0	0	0	0	0	0	0	0	0	0
53.167230	Acc Depr Dist Street Lights	(2,366,330)	(2,366,330)	0	0	0	0	0	0	0	0	0	0	0
53.167235	Acc Depr Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164205	Acc Depr M&E Office Equipment	(182,671)	(182,671)	0	0	0	0	0	0	0	0	0	0	0
53.165200	Allow Depr-Mach & Equip	(87,894)	(87,894)	0	0	0	0	0	0	0	0	0	0	0
53.165205	Acc Depr M&E Plant	(11,877,880)	(11,877,880)	0	0	0	0	0	0	0	0	0	0	0
53.165215	Acc Depr M&E Echo	(3,553,124)	(3,553,124)	0	0	0	0	0	0	0	0	0	0	0
53.165220	Acc Depr M&E PineView	(2,231,652)	(2,231,652)	0	0	0	0	0	0	0	0	0	0	0
53.165225	Acc Depr M&E SCADA	(465,695)	(465,695)	0	0	0	0	0	0	0	0	0	0	0
53.165230	Acc Depr M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165235	Acc Depr M&E Communications Ec	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165400	Allow Depr-Lease Asset	(55,271)	(55,271)	0	0	0	0	0	0	0	0	0	0	0
53.165410	Allow Amort SBITA Asset	(43,584)	(43,584)	0	0	0	0	0	0	0	0	0	0	0
53.166205	Acc Depr M&E Vehicles	(2,138,878)	(2,138,878)	0	0	0	0	0	0	0	0	0	0	0
	Accumulated Depreciation	(63,212,416)	(63,212,416)	0	0	0	0	0	0	0	0	0	0	0
	FIXED ASSETS, NET	37,131,317	37,131,317	0	0	0	0	0	0	0	0	0	0	0
Other Assets														
53.167500	Bond Issuance Costs, Net of Amort	0	0	0	0	0	0	0	0	0	0	0	0	0
53.171100	Construction in Progress	2,129,849	2,129,849	0	0	0	0	0	0	0	0	0	0	0
53.180000	Net Pension Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
53.181000	Deferred Outflow - Pension	695,664	695,664	0	0	0	0	0	0	0	0	0	0	0
53.182000	Deferred Outflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
53.191010	Investment Craig/Mona Line	670,978	670,978	0	0	0	0	0	0	0	0	0	0	0
53.191020	Investment San Juan Unit #4	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Assets	3,496,491	3,496,491	0	0	0	0	0	0	0	0	0	0	0
	TOTAL ASSETS	79,112,774	77,849,592	0	0	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

08Sep26
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GL #	Account Description	08Sep26 Prelim Jun-26	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27
CURRENT LIABILITIES														
	Accounts Payable													
53.213100	Accounts Payable	(1,031,853)	(304,370)	0	0	0	0	0	0	0	0	0	0	0
53.213130	UAMPS Annualized Accrual	(1,976,889)	(2,999,474)	0	0	0	0	0	0	0	0	0	0	0
53.218100	Sales Tax Payable	(254,864)	(178,666)	0	0	0	0	0	0	0	0	0	0	0
	Accounts Payable	(3,263,606)	(3,482,510)	0	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll													
53.214000	Accrued Sick Leave Payable	(55,096)	(55,096)	0	0	0	0	0	0	0	0	0	0	0
53.214001	Accrued Sick Leave Payable-ST	(60,117)	(60,117)	0	0	0	0	0	0	0	0	0	0	0
53.214100	Accrued Vacation Payable	(252,449)	(252,449)	0	0	0	0	0	0	0	0	0	0	0
53.214101	Accrued Vacation Payable-ST	(86,683)	(86,683)	0	0	0	0	0	0	0	0	0	0	0
53.214200	Accrued Comp Time Payable	(23,534)	(23,534)	0	0	0	0	0	0	0	0	0	0	0
53.221100	Accrued Payroll	(189,260)	(66,244)	0	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll	(667,141)	(544,125)	0	0	0	0	0	0	0	0	0	0	0
	Other Current Liabilities													
53.231500	Customer Deposits	(1,143,497)	(1,143,140)	0	0	0	0	0	0	0	0	0	0	0
53.233100	Deferred Revenue	(34,280)	(34,280)	0	0	0	0	0	0	0	0	0	0	0
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255300	Interest Payable - Lease	(3,220)	(3,220)	0	0	0	0	0	0	0	0	0	0	0
53.255310	Interest Payable - SBITA	0	0	0	0	0	0	0	0	0	0	0	0	0
53.256000	Construction Retention Payable	0	(73)	0	0	0	0	0	0	0	0	0	0	0
	Other Current Liabilities	(1,180,997)	(1,180,713)	0	0	0	0	0	0	0	0	0	0	0
	CURRENT LIABILITIES	(5,111,744)	(5,207,347)	0	0	0	0	0	0	0	0	0	0	0
LONG TERM LIABILITIES														
	Long Term Debt													
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities													
53.252300	Lease Payable	(211,958)	(211,958)	0	0	0	0	0	0	0	0	0	0	0
53.252310	SBITA-Liability	0	0	0	0	0	0	0	0	0	0	0	0	0
53.260000	Net Pension Liability	(516,453)	(516,453)	0	0	0	0	0	0	0	0	0	0	0
53.261000	Deferred Inflow - Pension	(3,776)	(3,776)	0	0	0	0	0	0	0	0	0	0	0
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities	(732,187)	(732,187)	0	0	0	0	0	0	0	0	0	0	0
	LONG TERM LIABILITIES	(732,187)	(732,187)	0	0	0	0	0	0	0	0	0	0	0
	TOTAL LIABILITIES	(5,843,931)	(5,939,535)	0	0	0	0	0	0	0	0	0	0	0
FUND EQUITY														
53.281100	Contributions From Gov't Units	(7,239,084)	(7,239,084)	0	0	0	0	0	0	0	0	0	0	0
53.292200	Operating Reserve - Emergency	(14,719,000)	(14,719,000)	0	0	0	0	0	0	0	0	0	0	0
53.292210	Capital Reserve-20+ Year Asset	(2,570,000)	(2,570,000)	0	0	0	0	0	0	0	0	0	0	0
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.298100	Retained Earnings	(48,740,759)	(47,381,973)	0	0	0	0	0	0	0	0	0	0	0
	FUND EQUITY	(73,268,843)	(71,910,057)	0	0	0	0	0	0	0	0	0	0	0
	TOTAL LIABILITIES & EQUITY	(79,112,774)	(77,849,592)	0	0	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
CASH FLOW STATEMENT
For the 2026-2027 Year-To-Date 1 Month Period Ended 31 July 2026

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INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS:	Final+Est Jul-26	Final Aug-26	Final Sep-26	Final Oct-26	Final Nov-26	Final Dec-26	Final Jan-27	Final Feb-27	Final Mar-27	Final Apr-27	Final May-27	Prelim Jun-27	YTD \$ Actual
Cash Provided (Used) By Operating Activities													
Net Margin Earnings (Loss)	(758,786)	0	0	0	0	0	0	0	0	0	0	0	(758,786)
+ Reverse Total Capital Expenditures	9,967	0	0	0	0	0	0	0	0	0	0	0	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	0	
+ Reverse Interest Expense	3,034	0	0	0	0	0	0	0	0	0	0	0	
+ Reverse Interest Income Net	164,188	0	0	0	0	0	0	0	0	0	0	0	
+ Reverse Transfers In (Out): Contributions to General & Capital Funds	344,243	0	0	0	0	0	0	0	0	0	0	0	
Net Operating Margin Earnings (Loss)	(237,354)	0	0	0	0	0	0	0	0	0	0	0	
Adjustments for Cash Provided (Used) By Operating Activities:													
Add back Depreciation & Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Accounts Receivables, Net	(295,318)	5,998,517	0	0	0	0	0	0	0	0	0	0	(295,318)
Decrease (Increase) in Inventories	64,918	3,493,674	0	0	0	0	0	0	0	0	0	0	64,918
Decrease (Increase) in Prepaid Expenses	(124,797)	124,797	0	0	0	0	0	0	0	0	0	0	(124,797)
Increase (Decrease) in Accounts Payable	218,903	(3,482,510)	0	0	0	0	0	0	0	0	0	0	218,903
Increase (Decrease) in Accrued Benefits & Payroll	(123,015)	(544,125)	0	0	0	0	0	0	0	0	0	0	(123,015)
Increase (Decrease) in Customer Deposits	(357)	(1,143,140)	0	0	0	0	0	0	0	0	0	0	(357)
Increase (Decrease) in Other Current Liabilities	73	(37,573)	0	0	0	0	0	0	0	0	0	0	73
Total Adjustments	(259,593)	4,409,641	0	0	0	0	0	0	0	0	0	0	
Net Cash Provided (Used) By Operating Activities	(496,947)	4,409,641	0	0	0	0	0	0	0	0	0	0	
Cash Provided (Used) By NonCapital Financing Activities													
Transfers In (Out): Contributions to General & Capital Funds	(344,243)	0	0	0	0	0	0	0	0	0	0	0	
Interest Expense	(3,034)	0	0	0	0	0	0	0	0	0	0	0	
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0	0	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Other Long-Term Assets	0	3,496,491	0	0	0	0	0	0	0	0	0	0	0
Increase (Decrease) Other Long-Term Liabilities	0	(732,187)	0	0	0	0	0	0	0	0	0	0	0
Net Cash Provided (Used) By NonCapital Financing Activities	(347,277)	2,764,304	0	0	0	0	0	0	0	0	0	0	
Cash Provided (Used) By Capital Financing Activities													
Decrease (Increase) in Fixed Assets, Net	0	37,131,317	0	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) Total Capital Expenditures	(9,967)	0	0	0	0	0	0	0	0	0	0	0	
Gain (Loss) on Sale of Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	0	
Net Cash Provided (Used) By Capital Financing Activities	(9,967)	37,131,317	0	0	0	0	0	0	0	0	0	0	
Cash Provided (Used) By Investing Activities:													
Increase (Decrease) in Other Equity (excluding Net Margin)	(600,000)	(71,910,057)	0	0	0	0	0	0	0	0	0	0	(600,000)
Interest Income Net	(164,188)	0	0	0	0	0	0	0	0	0	0	0	
Net Cash Provided (Used) By Investing Activities:	(764,188)	(71,910,057)	0	0	0	0	0	0	0	0	0	0	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENT	(1,618,379)	(27,604,795)	0	0	0	0	0	0	0	0	0	0	(1,618,379)
Cash and Cash Equivalents, Beginning Balance	29,223,174	27,604,795	0	0	0	0	0	0	0	0	0	0	
Cash and Cash Equivalents, Ending Balance	27,604,795	0	0	0	0	0	0	0	0	0	0	0	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	10,315,795	0	0	0	0	0	0	0	0	0	0	0	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	17,289,000	0	0	0	0	0	0	0	0	0	0	0	
Cash and Cash Equivalents, Ending Balance	27,604,795	0	0	0	0	0	0	0	0	0	0	0	
Check: (\$ Begin Bal + \$ Net Chg) - \$ End Bal = 0.00	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

BOUNTIFUL CITY LIGHT & POWER
SELECTED FINANCIAL DATA
For Fiscal Years 2003 - 2022

For Fiscal Years 2003 - 2022	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	
Source	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	
Kilowatt Hours (KWH) sold:	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,713	280,753,086	267,283,693	277,070,477	273,365,941	
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%	
Charges for Services * per KWH	18,410,571 0.0654	19,039,301 0.0664	20,218,961 0.0717	21,647,107 0.0747	22,531,302 0.0748	23,505,190 0.0770	25,397,684 0.0859	24,472,542 0.0857	25,310,962 0.0899	26,051,000 0.0913	26,965,809 0.0904	26,510,311 0.0901	25,588,066 0.0922	25,682,313 0.0921	26,330,786 0.0930	26,926,810 0.0950	27,105,976 0.0965	26,457,368 0.0990	28,245,764 0.1019	27,721,204 0.1014	
Power Costs * per KWH	11,390,363 0.0404	14,139,935 0.0493	13,754,821 0.0488	13,913,639 0.0480	13,870,900 0.0460	15,824,166 0.0518	14,881,966 0.0503	14,193,950 0.0497	13,894,668 0.0493	13,820,748 0.0484	14,332,314 0.0481	14,087,436 0.0479	15,395,147 0.0554	13,252,028 0.0475	13,275,013 0.0469	13,466,566 0.0475	13,423,821 0.0478	12,706,970 0.0475	13,616,656 0.0491	15,737,608 0.0576	
All Other Revenues & Expenses, Net * * per KWH	7,697,299 0.0273	6,739,139 0.0235	7,678,810 0.0272	7,420,361 0.0256	8,054,529 0.0267	8,323,554 0.0273	7,854,317 0.0266	8,100,826 0.0284	6,019,673 0.0215	(1,140,209) (0.0040)	9,981,962 0.0335	10,242,643 0.0348	9,366,894 0.0337	10,280,225 0.0369	11,233,213 0.0397	12,010,273 0.0424	12,990,584 0.0463	16,263,958 0.0608	13,111,481 0.0473	13,335,303 0.0488	
Change in Net Position (Net Margin) * per KWH	(677,091) (0.0024)	(1,839,773) (0.0064)	(1,214,670) (0.0043)	313,107 0.0011	605,873 0.0020	(642,530) (0.0021)	2,661,401 0.0090	2,177,766 0.0076	5,396,621 0.0191	13,370,461 0.0468	2,651,533 0.0089	2,180,232 0.0074	826,025 0.0030	2,150,060 0.0077	1,822,560 0.0064	1,449,971 0.0051	691,571 0.0025	(2,513,560) (0.0094)	1,517,627 0.0055	(1,351,707) (0.0049)	
UNAUDITED (Revised Budget Version) †	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,260,645	1,254,253	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	1,877,143	(2,609,580)	(2,609,580)	(1,896,725)	3,636,942	5,447,944	(442,400)	
* includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.																					
Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,879	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	0	
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,161,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Auditors	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	

EMS RATE INCREASES:

EMS Rate Increases:	Jul 2004 1.10	Jul 2005 1.06	Jul 2007 1.02	Jul 2008* 1.10	Jan 2011 1.05	Jul 2016 1.023	Jul 2017 1.033
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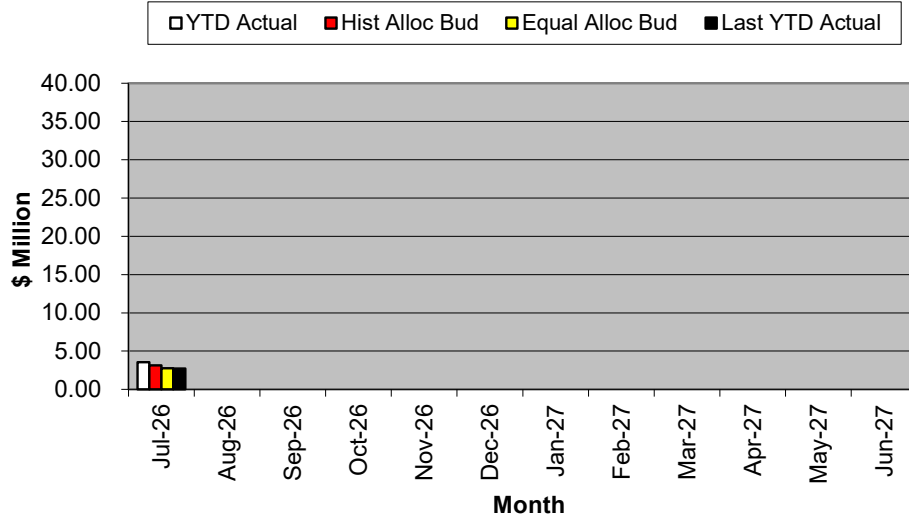
* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

Notes:

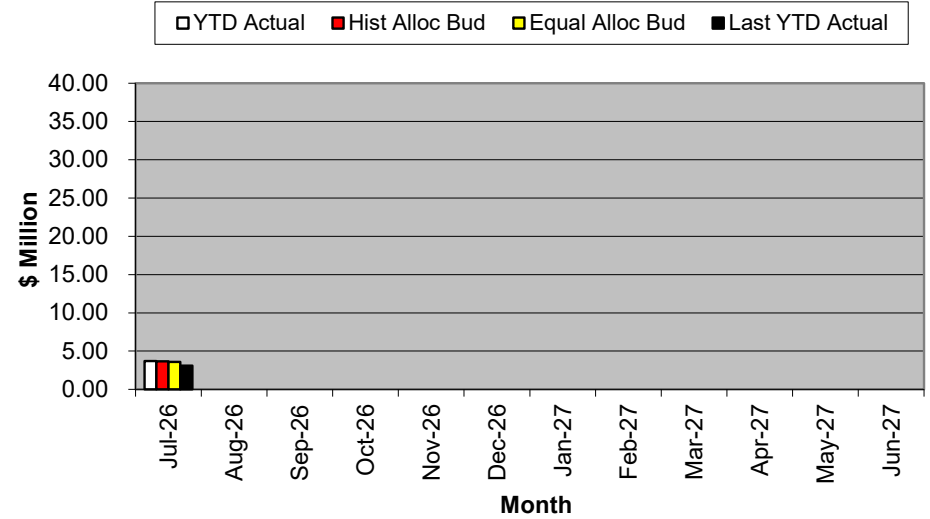
- On 19 June 2001, the \$6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by \$3.7 million for power costs; and total capital expenditures was increased \$3.0 million for the turbine.
- On 01 July 2006, Bountiful Power received a \$3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was \$373,098.
- BCLP's power plant project was budgeted at approximately \$25 million, with \$15 million to be funded by the 2010 Bond and the remainder of up to \$10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all \$15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred \$10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

**BOUNTIFUL POWER
FISCAL YEAR 2026 - 2027**

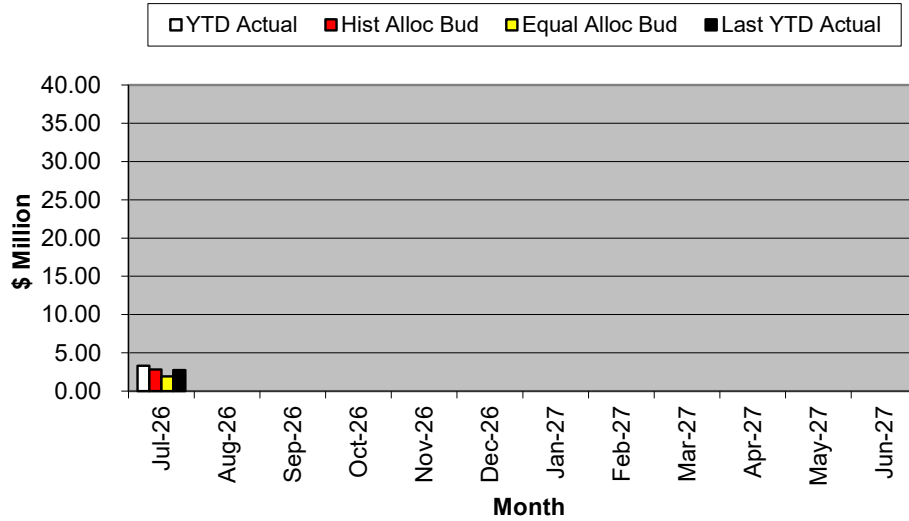
ELECTRIC METERED SALES



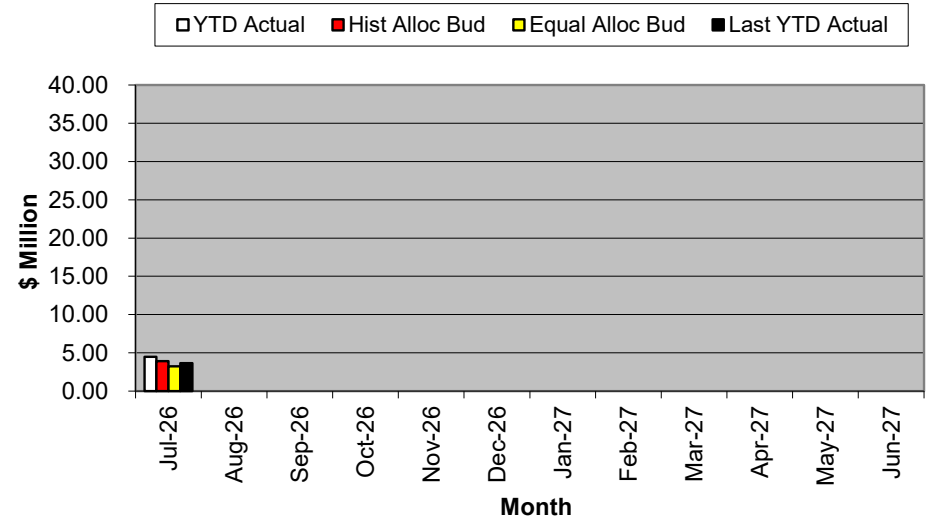
TOTAL REVENUES



POWER GENERATION & RESOURCES

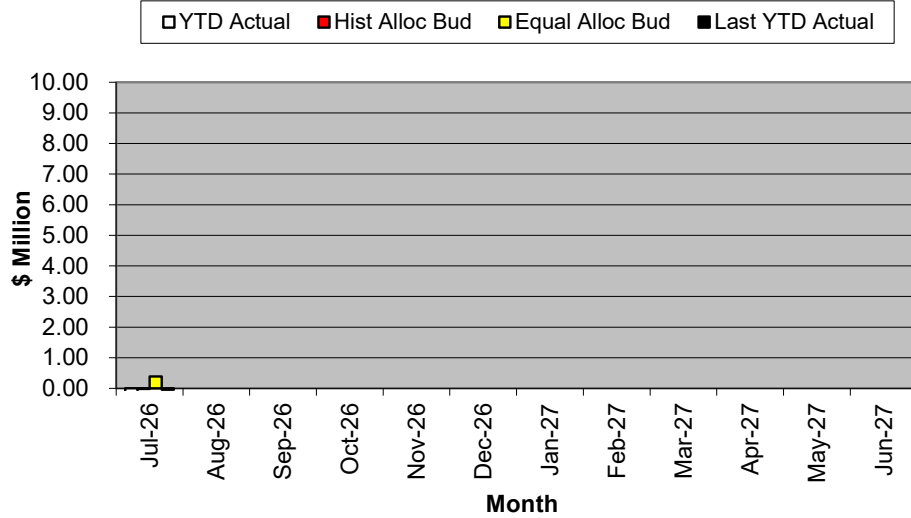


TOTAL OPERATING EXPENSES

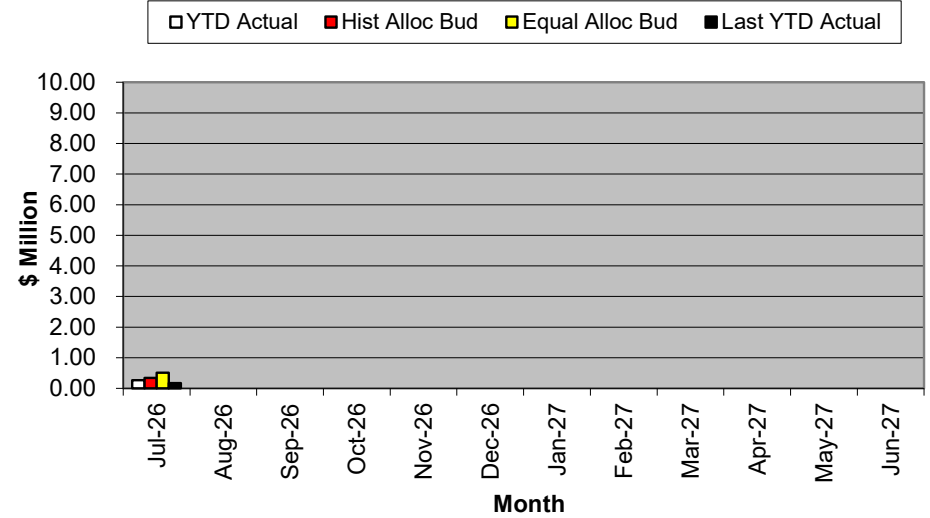


**BOUNTIFUL POWER
FISCAL YEAR 2026 - 2027**

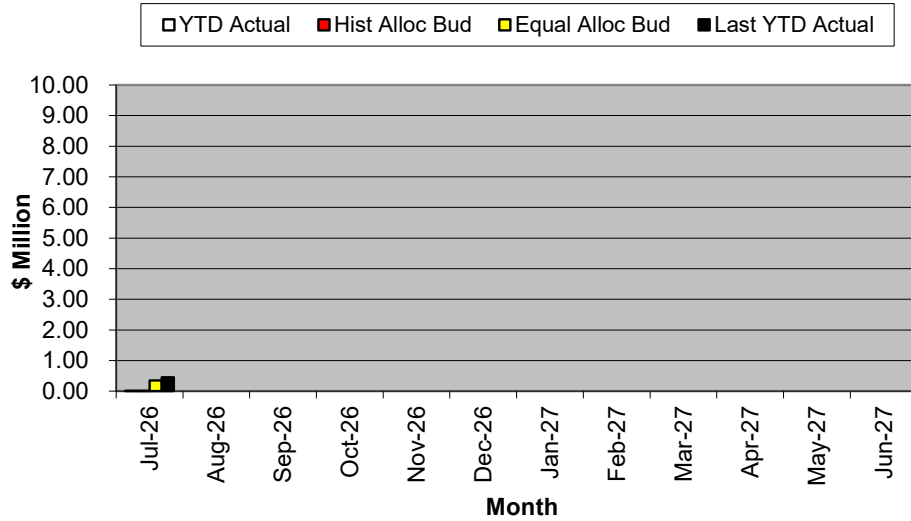
NONOPERATING REVENUES



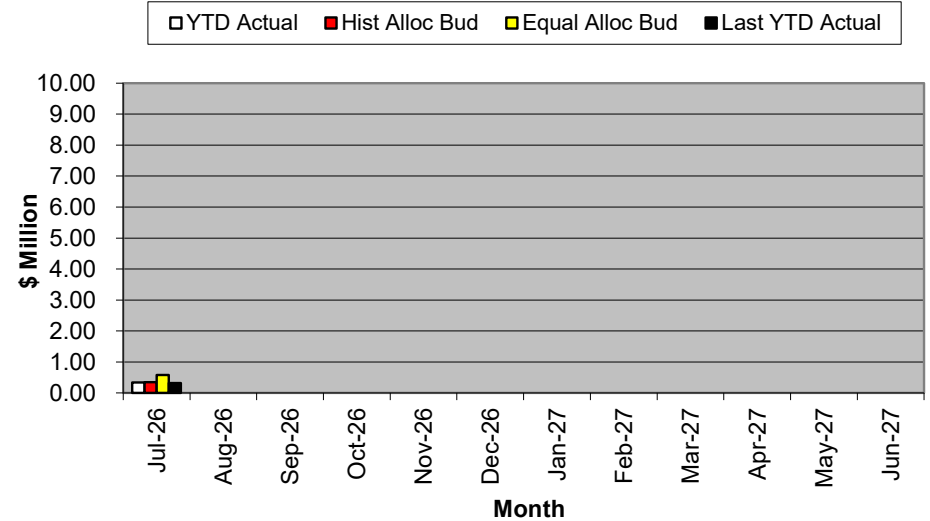
TRANSMISSION & DISTRIBUTION EXPENSES



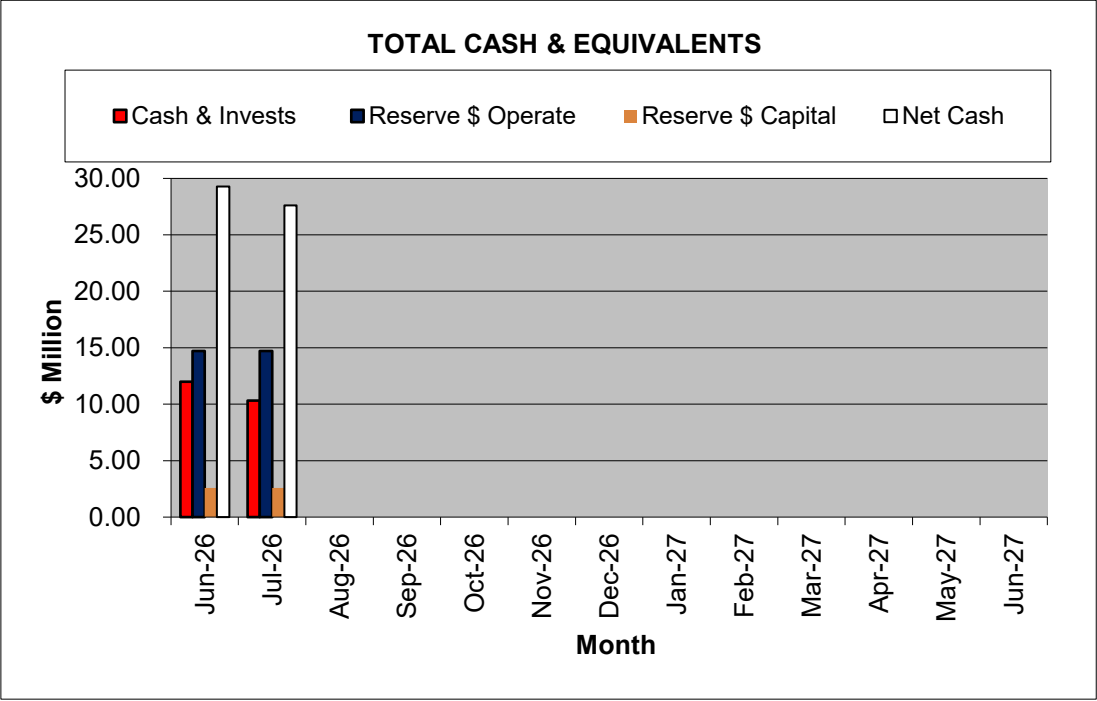
TOTAL CAPITAL EXPENDITURES



TOTAL LABOR & BENEFITS EXPENSE



BOUNTIFUL POWER
FISCAL YEAR 2026 - 2027



Power Commission Staff Report



Subject: Approval to Purchase Two (2) Cab & Chassis from Performance Ford
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: September 22, 2026

Background

The Light & Power Department's FY 2026-27 budget includes the purchase of two (2) cab and chassis to replace two existing units in our fleet. The two vehicles being replaced are unit #5062, a 2014 line crew service truck and unit #5068, a 2017 lineman on-call truck. The bid includes purchasing one (1) 2027 Ford F-550, 4X4, diesel, crew cab, cab and chassis and one (1) 2027 Ford F-350, 4X4, diesel, super cab, cab and chassis.

The crew cab will be used as a service truck for a three-man crew pertaining to daily operations. The super cab will be used as an on-call vehicle for response to after-hour outages.

Analysis

Bids were requested for both cab and chassis from Performance Ford Truck Country and Larry H. Miller Ford Lincoln Draper, who has the state bid. The results of the bid opening are as follows:

Supplier/Manufacturer	Office Location	Total Price	Schedule
Performance Ford Truck Country	Woods Cross, Utah	\$134,822	16 Weeks
Larry H. Miller Ford Lincoln	Draper, Utah	\$136,808	16-18 Weeks

The low bid from Performance Ford Truck Country for the two (2) 2027 Ford Cab and Chassis' meet the specifications.

Department Review

This has been reviewed by Staff and the City Manager.

Significant Impacts

The two (2) Cab and Chassis are included in the 2026-27 fiscal budget in the Capital Vehicles account 535300-474600. The budget contains \$280,000 for the on-call truck and the crew service truck. The cost of both vehicles including the Cab and Chassis and the associated utility beds total a sum of \$252,721.

The two (2) service bodies will both be purchased through a separate supplier to be installed on the two (2) cab and chassis.

Recommendation

Staff recommends approval for the purchase of one (1) 2027 Ford F-550, 4X4, diesel, crew cab, cab and chassis and one (1) 2027 Ford F-350, 4X4, diesel, super cab, cab and chassis from Performance Ford Truck Country at a total price of \$134,822.

This item if approved will be taken to the City Council meeting on Tuesday evening.

Attachments

Pictures.





Power Commission Staff Report



Subject: Approval to Purchase Two (2) Dakota Service Bodies from Mountain States Industrial Services
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: September 22, 2026

Background

The Light & Power Department's FY 2026-27 budget includes the purchase of two (2) new trucks with service bodies to replace two existing units in our fleet. The two vehicles being replaced are unit #5062, a 2014 line crew service truck and unit #5068, a 2017 lineman on-call truck. The bid includes one (1) 2027 Dakota model 108 SB service body and one (1) 2027 Dakota model 132 LB service body.

The 132 LB body will be used as a service truck for a three-man line crew pertaining to daily operations. The 108 SB body will be used as an on-call vehicle in response to after-hour outages. We currently have seven (7) of the Dakota bodies in our fleet that have worked very well.

Analysis

Bids were requested from Mountain States Industrial Services. This is a single source bid due to the customization of both bodies. In the past Mountain States Industrial Services has been the lowest bid on these bodies. In 2025 Reading Truck stated they no longer wanted to provide a bid on these customized Dakota bodies. The results of the bid opening are as follows:

Supplier/Manufacturer	Office Location	Total Price	Schedule
Mountain States Industrial Service	Salt Lake City, Utah	\$117,899.00	18 Weeks

The bid from Mountain States Industrial Services for the two (2) 2027 Dakota service bodies meet the specifications.

Department Review

This has been reviewed by Staff and the City Manager.

Significant Impacts

The two (2) Dakota service bodies are included in the 2026-27 fiscal budget, in the Capital Vehicles account 535300-474600. The budget contains \$280,000 for the on-call truck and the crew service truck. Both vehicles are within the budget with a total of \$252,721 for the two service bodies and the associated cab and chassis.

The two (2) cab and chassis' will both be purchased through a separate supplier.

Recommendation

Staff recommends approval for the purchase of one (1) 2027 Dakota model 108 SB body and one (1) 2027 Dakota model 132 LB service body from Mountain States Industrial Service at a total price of \$117,899.00.

This item if approved will be taken to the City Council meeting on Tuesday evening.

Attachments

Pictures.





Power Commission Staff Report

Subject: Echo Transmission Line Feasibility Approval
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: September 22, 2026



Background

On August 7, 2026, there was a fire on the mountain that involved our 46KV transmission line which runs from Bountiful to our Echo Hydro project. The fire burned approximately 16,000 acres.

The fire damaged approximately 6.5 miles (an estimated 88 power poles) in an area that has limited access and steep ridges. We have hired High County Inc. to remove the damaged poles, insulators, and conductors from the area that was damaged by the fire. This will limit our liability from anyone working or having access around the poles.

We are looking to see what material and equipment availability would be.

We are working to get pricing and availability for the materials and equipment to repair the line. It is looking like it could possibly be 6 to 8 months before we can get the necessary materials to rebuild the line.

Analysis

We have two options to restore generation to the Hydroelectric project.

The first option is to rebuild the damaged line and continue operating as we have for the past 30 plus years. The first option would leave the City with the potential liability for future fires. This fire was not a result of our line, but if it had, we could be liable for the fire, restoration and possibly the flooding that followed from the rain that fell shortly after the fire. The remainder of the line is nearly 40 years old and will need to have continued maintenance on the line to keep it in proper operating condition.

The current estimate to rebuild just the damaged line is \$2,800,000. We would need to continue to budget approximately \$200,000 - \$300,000 a year on an ongoing basis for the maintenance of the line. When we determine that we need to rebuild the line due to age, the current estimated cost to rebuild and replace entire line for the 26.5 miles would be \$12,000,000 in today's dollars.

The second option is to interconnect to PacifiCorp onto their 46KV line. This option would have an estimated cost of \$2,509,252 for the interconnection along with the cost to remove the existing line for a total estimated cost of \$3,509,252. This cost included the estimated cost for engineering, connection fees, equipment, and the replacement power for two years lost generation from the project. They have a 46K line which runs along interstate 80. This line is just on the other side of the highway 80 from our

project. This option will remove the future liability for our 46KV line, but still comes with some short term and long-term costs. Our current estimate to attach to PaciCorp could include a time delay to get the project submitted and into their model and interconnected to their system. It would also mean that we would need to pay transmission and losses similar to what we currently pay for PineView currently. It would cost us approximately 4% of the generation output along with the current rate of \$4.80 per kwh. This would be approximately \$150,00 for the yearly use of their lines including the monthly fee and the loss of the 4% generation.

Department Review

This has been reviewed by the Power Department Staff and the City Manager.

Significant Impacts

The costs to repair the fire damage or to connect to PacifiCorp are not included in the current year budget. We could lose up to two years generation connecting to PaciCorp. The estimate to replace the lost generation from Echo using an average of \$75 per Megwatt hour would be approximately \$1,500,000. The cost to rebuild or connect to PacifiCorp would need to be taken out of reserves to fund either option.

Recommendation

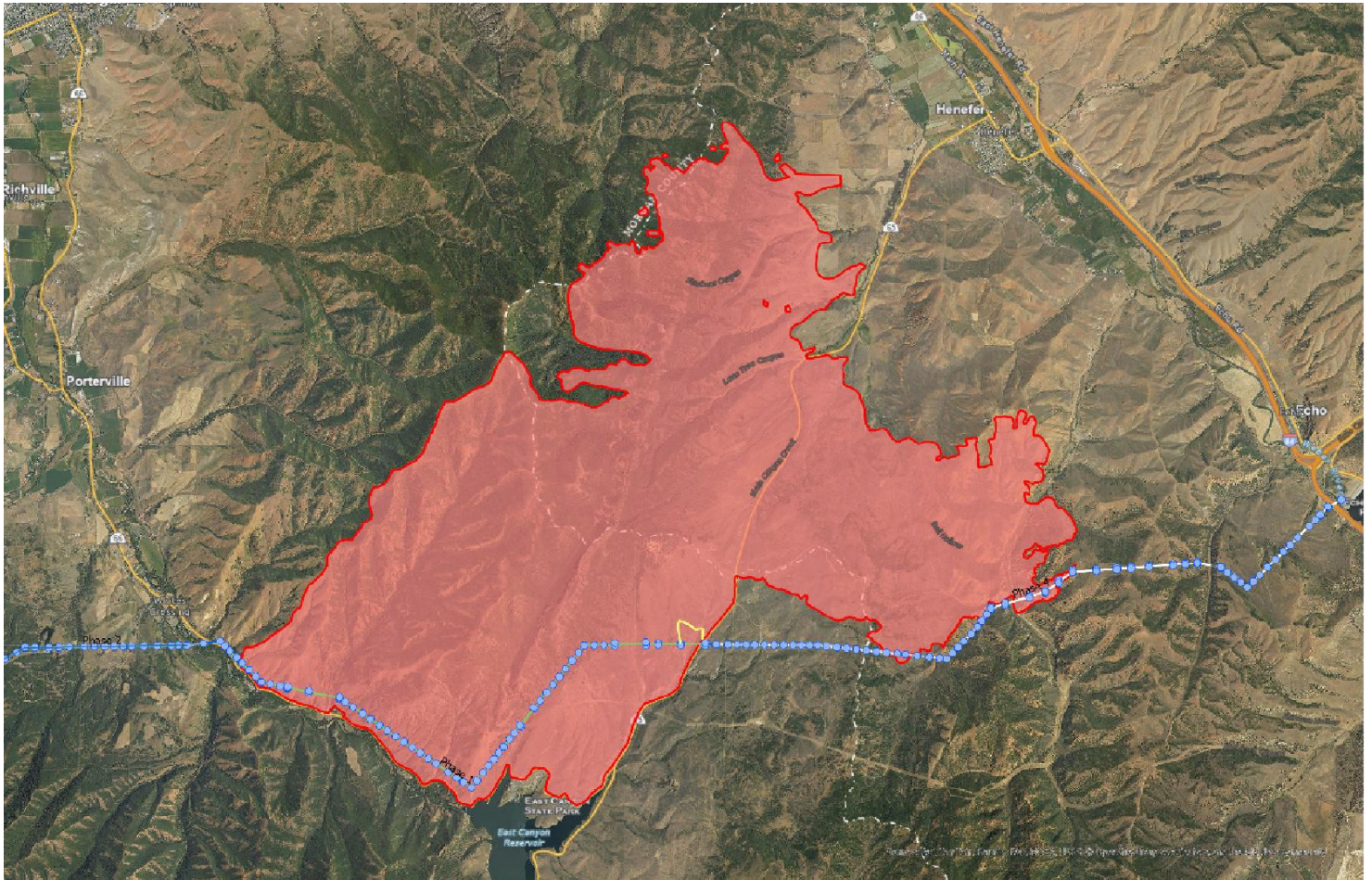
Staff recommends that we move forward with attaching the output from the Echo Hydroelectric project to Pacificorp and to remove the line over the mountain.

This item if approved will be taken to the City Council meeting Tuesday evening, September 22, 2026.

Attachments

Pole Line Map
Overall System Map
Rebuild Estimate
PacifiCorp Interconnection

Picture of the Burned Area
Blue Dots are our Power Line



Overall 46 KV Line
Line Shown in Yellow Dots



Estimated Rebuild of Entire Echo Transmission Line	
Removal and Demolation	\$1,000,000
Labor	\$6,000,000
Material	\$5,000,000
Total	\$12,000,000

Pacificorp Interconnection	\$500,000
Metering	\$10,000
Water Users O&M	\$250,000
BOR Dam Upgrade	\$189,252
FERC Fees	\$40,000
Utilities	\$20,000
	\$1,009,252
Lost Generation/Power Replacemnt	\$1,500,000
Total Interconnect/lost revenue	\$2,509,252

Assuming two years with out generation

BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR JULY 2026

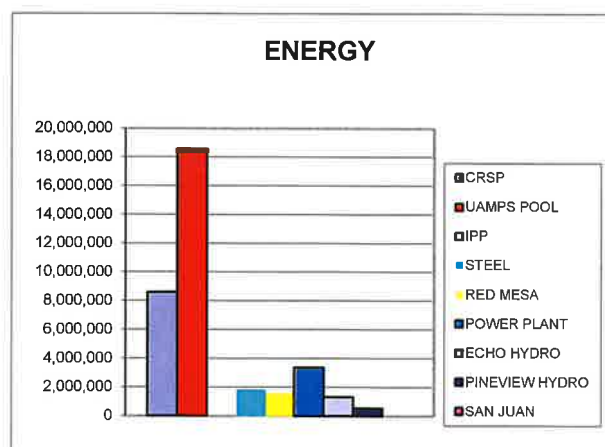
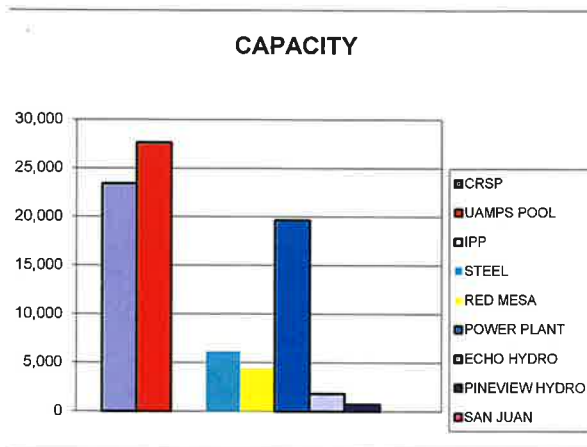
KILOWATT PEAK FOR THE MONTH: 83,703

KWH PURCHASED OR GENERATED FOR THE MONTH: 35,701,240

TOTAL COST OF RESOURCES: \$3,417,448.64

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	23,394	8,592,682	\$448,692.95	0.0522
UAMPS POOL	27,641	18,535,691	\$2,008,620.40	0.1084
RED MESA	4,411	1,589,319	\$61,327.13	0.0386
STEEL A	6,128	1,826,216	\$64,494.13	0.0353
IPP	0	0	\$6,506.92	0.0000
POWER PLANT	19,634	3,337,684	\$499,414.36	0.1496
ECHO HYDRO	1,793	1,295,027	\$7,198.00	0.0056
PINE VIEW HYDRO	702	524,621	\$5,030.00	0.0096
SAN JUAN	0	0	\$2,210.75	0.0000
TRANSMISSION	0	0	\$313,954.00	0.0000
TOTALS	83,703	35,701,240	\$3,417,448.64	0.0957

UNACCOUNTED KWH last 12 months -3,754,971 or -1.36%



h:\July 26 power bill summary.xls

2026 - 2027 - Estimated Power Costs and Metered Sales vs Actual Power Cost and Metered Sales

	Power Costs			Metered Sales & Air Products		
	Power Budget	Actual 26 - 27	Variance	Sales Budget	Actual 26 - 27	Variance
July	3,113,401	3,417,449	(304,048)	3,461,037	3,839,762	378,725
August	2,916,219			4,051,714		
September	2,054,256			3,331,600		
October	1,547,866			2,674,052		
November	1,672,518			2,567,371		
December	1,923,853			2,866,382		
January	1,819,425			2,925,786		
February	1,739,218			2,741,929		
March	1,461,442			2,595,064		
April	1,595,958			2,508,705		
May	1,580,715			2,472,504		
June	1,780,662			3,750,975		
Totals	23,205,533	3,417,449	(304,048)	35,947,119	3,839,762	378,725

Data Updated to the month of

JULY

2026

/Fiscal Year 2026-2027/sys11-12

09/03/26

02:00:35

Revenue lost this month \$393.19

Revenue lost to date \$393.19

System reliability for this month 0.9999985

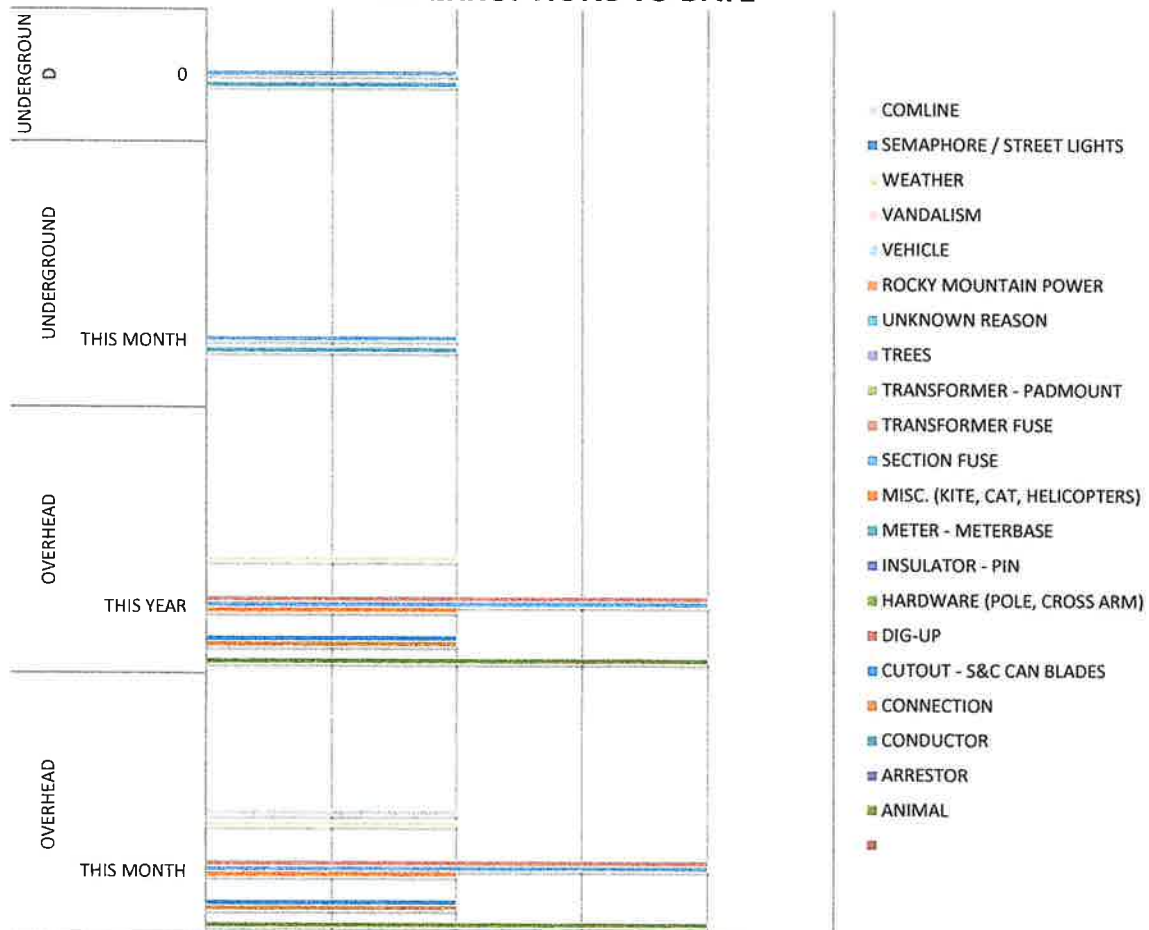
System reliability to date 0.9999999

TOTAL FOR THE MONTH 13

TOTAL FOR THE YEAR 13

	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	2	2		0
ARRESTOR		0		0
COMLINE	1	1		0
CONDUCTOR		0		0
CONNECTION	1	1		0
CUTOUT - S&C CAN BLADES	1	1		0
DIG-UP		0		0
HARDWARE (POLE, CROSS ARM)		0		0
INSULATOR - PIN		0		0
METER - METERBASE		0	1	1
MISC. (KITE, CAT, HELICOPTERS)	1	1		0
SECTION FUSE	2	2	1	1
TRANSFORMER FUSE	2	2		0
TRANSFORMER - PADMOUNT		0		0
TREES		0		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE		0		0
VANDALISM		0		0
WEATHER	1	1		0
SEMAPHORE / STREET LIGHTS		0		0
SUB TOTAL	11	11	2	2

INTERRUPTIONS TO DATE



MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17410	0.00	1.0000000	\$0.00
FEB.	28	672	17408	0.00	1.0000000	\$0.00
MAR.	31	744	17414	0.00	1.0000000	\$0.00
APR.	30	720	17418	0.00	1.0000000	\$0.00
MAY.	31	744	17450	0.00	1.0000000	\$0.00
JUN.	30	720	17440	0.00	1.0000000	\$0.00
JUL.	31	744	17458	19.93	0.9999985	\$393.19
AUG.	31	744	17389	0.00	1.0000000	\$0.00
SEPT.	30	720	17344	0.00	1.0000000	\$0.00
OCT.	31	744	17396	0.00	1.0000000	\$0.00
NOV.	30	720	17354	0.00	1.0000000	\$0.00
DEC.	31	744	17378	0.00	1.0000000	\$0.00

ANNUAL RELIABILITY 8760 17458 19.93 0.9999985 \$393.19

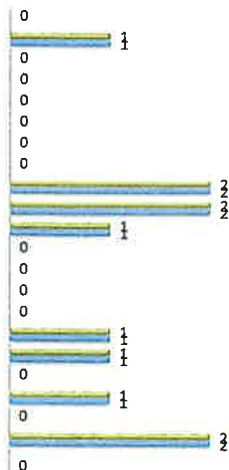
BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS. IN MONTH, SYS. REL. FACTOR & LOST \$

SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2026-2027
JULY. 2026

INTERRUPTIONS TO DATE

OVERHEAD THIS YEAR
OVERHEAD THIS MONTH

SEMAPHORE / STREET LIGHTS
WEATHER
VEHICLE
TREES
TRANSFORMER
TRANSFORMER FUSE
SECTION FUSE
METER - METERBASE
MISC. (KITE, CAT, HELICOPTERS)
CUTOUT - S&C CAN BLADES
CONNECTION
CONDUCTOR
COMLINE
ANIMAL

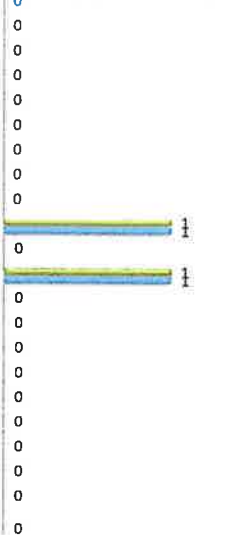


SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2026-2027
JULY. 2026

INTERRUPTIONS TO DATE

UNDERGROUND 0
UNDERGROUND THIS MONTH

VANDALISM
VEHICLE
UNKNOWN REASON
TRANSFORMER - PADMOUNT
TRANSFORMER FUSE
MISC. (KITE, CAT, HELICOPTERS)
METER - METERBASE
DIG-UP
CONDUCTOR



Bountiful Power Outage Report

7/1/2026 - 7/31/2026

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
7/1/2026	672	302 WEST 1300 NORTH	LOSS OF POWER	REPLACE TX FUSE	12	7:50 PM	8:30 PM	0:40	0.45
7/2/2026	575	3337 SOUTH 475 WEST	LOUD BANG NO POWER	REPLACE FUSE	10	8:25 PM	9:15 PM	0:50	0.46
7/2/2026	575	2993 VISTA CIRCLE	CUSTOMER'S POWER WENT OUT	FAULTY MAIN BREAKER/CUSTOMER IS GOING TO TRY AND REPLACE THEIR OWN MAIN BREAKER	1	5:12 PM			
7/4/2026	575	2611 SOUTH ORCHARD DR	LOSS OF FULL POWER TO SCHOOL	REPLACE S&C AND SECTION FUSES	2	8:00 PM	9:31 PM	1:31	0.17
7/5/2026	573	2863 SOUTH 625 WEST	SQUIRREL CAUSED TRANSFORMER FUSE TO BLOW	REPLACE FUSE (6 AMP)	5	7:04 AM	7:53 AM	0:49	0.23
7/6/2026	473	3497 LEXINGTON DRIVE	DEFECTIVE TRANSFORMER/NO POWER	INSTALL NEW TRANSFORMER (50 KVA)	2	4:40 PM	6:30 PM	1:50	0.2
7/8/2026	671	155 NORTH 600 EAST	#671 OPENED AND CLOSED TWO TIMES	NO ISSUES FOUND	1				
7/12/2026	372	260 EAST 1050 NORTH	BURNED UP CUT-OUT	REPLACE BURNED UP CUT-OUT	10	9:25 PM	11:38 PM	2:13	1.23
7/12/2026	474	3517 SOUTH BOUNTIFUL BLVD	BLOWN S&C CAN FUSE/DAMAGED S&C CAN	REPLACE S&C CAN AND RE-FUSE	1600	6:09 PM	10:01 PM	3:52	343.66
7/16/2026	572	1919 SOUTH 50 WEST	RACCOON BLEW FUSES	REMOVE DEAD ANIMAL AND REPLACE BLOWN FUSE	14	12:50 AM	2:30 AM	1:40	1.3

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
7/18/2026	671	800 EAST 360 NORTH	SECTION FUSES BLOWN	INSPECT AND CLEAR LINES AND REFUSE SECTION	700	1:12 AM	2:57 AM	1:45	43.71
7/19/2026	372	1240 NORTH 325 EAST	LOW LINES	COMM LINE	0	11:47 AM	12:31 PM	0:44	0
7/26/2026	471	532 EAST 2600 SOUTH	HALF POWER	REPLACE BURNED UP WIRE	8	11:57 AM	3:58 PM	4:01	1.78

Record Count: 13

A. RESOURCE SUMMARY

Our hourly system peak for the month of July was 83,703 kW and we purchased 35,701,240 kwh's for an average cost of 95.7 mills.

The peak in July was a new all time system peak and also the all time purchase for Kwh's.

We are \$304,048 over are anticipated budget for our unaudited power costs for the fiscal year.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

B. JULY 2026 LOST TIME RELATED INJURIES / SAFETY REPORT

There were no lost time accidents in the months of July 2026.

JULY 2026 PUBLIC RELATIONS REPORT

There were no presentations given in July.