Cedar City

10 North Main Street • Cedar City, UT 84720
435-586-2950 • FAX 435-586-4362
www.cedarcityut.gov

Mayor
Steve Nelson

Council Members
Robert Cox
Waldo D. Galan
R. Scott Phillips
Phil E. Schmidt
Carter Wilkey

City Manager
Paul Bittmenn

CITY COUNCIL MEETING
August 12, 2026
5:30 P.M.

The City Council meeting will be held in the Council Chambers at the City Office, 10 North Main Street, Cedar City, Utah. The City Council Chambers may be an anchor location for participation by electronic means. The agenda will consist of the following items:

I. Call to Order

II. Agenda Order Approval

III. Administration Agenda
- Mayor and Council Business
- Staff Comments

IV. Consent Agenda
1. Approve minutes dated July 15th and July 22nd, 2026.
2. Ratify bills dated July 29th and July 30th.
3. Approve purchase of 2027 Chevy 3500 in the amount of $60,549. Chief Mike Phillips
4. Approve Board Appointments: Library Board- Release Elaine Vickers, Appoint Brent Potter; Board of Adjustments- Release Chris Bearnson, Appoint Brant Parker. Mayor Nelson
5. Approve bid from Advanced Construction and Design LLC in the amount of $282,664.00 for the Cemetery Renovation Phase 4 (6R). Shane Johnson/ Kent Fugal

V. Action Agenda
6. Consider Zone Change from Residential Dwelling- Two Unit (R-2-2) to Central Commercial (CC) in the vicinity of 1133 S Main St. Richard Reese / Standard Plumbing Supply / Randall McUne
7. Consider General Plan General Plan change from Rural Estates to Business and Light Manufacturing and from Central Commercial and High Density Residential to Industrial/ Heavy Manufacturing in the vicinity of 800 N Iron Springs Road, including Iron Springs Road from 800 N to 5500 W. Platt & Platt / Randall McUne
8. Consider purchase of Flock Insurance in the amount of $25,000 annually. Chief Darin Adams
9. Consider an Agreement with UDOT for the Fiddlers Canyon Trail Extension. Bill Maxwell/ Kent Fugal
10. Continue discussion related to backup generator and the western wells. Ryan Marshall/ Matt Baker

VI. Public Comments

Dated this 10th day of August, 2026.

Amber Ray
City Recorder

CERTIFICATE OF DELIVERY:
The undersigned duly appointed and acting recorder for the municipality of Cedar City, Utah, hereby certifies that a copy of the foregoing Notice of Agenda was delivered to the Daily News, and each member of the governing body this 10th day of August, 2026.

Amber Ray
City Recorder

Cedar City Corporation does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services.
If you are planning to attend this public meeting and, due to a disability, need assistance in accessing, understanding or participating in the meeting, please notify the city not later than the day before the meeting and we will try to provide whatever assistance may be required.

Steve Nelson (435)590-5586
Robert Cox (435)559-0785 crobert@cedarcityut.gov
Waldo Galan (435)592-4116 gwaldo@cedarcityut.gov
Scott Phillips 435-701-7884 sphillips@cedarcityut.gov
Phil Schmidt 435-559-2522 sphil@cedarcityut.gov
Carter Wilkey 801-688-2992 wcarter@cedarcityut.gov

COUNCIL WORK MINUTES
July 15, 2026

The City Council held a meeting on Wednesday, July 15, 2026, at 5:30 p.m. in the City Council Chambers, 10 North Main Street, Cedar City, Utah.

MEMBERS PRESENT: Councilmembers: R. Scott Phillips- Mayor Pro-Tem; Phil E. Schmidt; Carter Wilkey.

MEMBERS ABSENT: Mayor Steve Nelson, Councilmembers: Robert Cox, Councilman Waldo Galan

STAFF PRESENT: City Manager Paul Bittmenn; City Attorney Randall McUne; Finance Director Terri Marsh; City Recorder Amber Ray; City Engineer Kent Fugal; Police Chief Darin Adams; Leisure Services Ken Nielson; Public Works Ryan Marshall; Library Dallan Olcott, Heritage Theatre Jason Clark; Economic Development David Johnson; Golf Course Steve Carter

OTHERS PRESENT: Scotty Harville, Ann Clark, Tom Jett, Bill Payne, Kim Shoonmaker

CALL TO ORDER: Ann Clark gave the invocation; the pledge was led by Scotty Harville.

AGENDA ORDER APPROVAL: Councilmember Wilkey moved to approve the agenda order; second by Councilmember Schmidt; vote unanimous.

ADMINISTRATION AGENDA – MAYOR AND COUNCIL BUSINESS; STAFF COMMENTS: ■ **Schmidt**: The last couple weeks, I've had a great opportunity working with Eric on the park over behind the Elks Club, and working with the City Water Department last night. We turned water off about 10 o'clock, but we did have it back on at 3:00 am. We upgraded the vault on Lund Highway, right in front of Wheeler's equipment. Now we have a 12-inch vault with a 4-inch bypass, everything went pretty well. We had the fire chief out burning weeds and wood in Coal Creek south of the bridge. We're getting Coal Creek cleaned up for future floods. I've just had a great week working with all the city employees. They've been great, and I'm just very grateful for the good help we have. I just wanted to give them a shout-out.
■Swear in Code Enforcement Officer, Jayson Miller and Patrol Officer II, Jacob Jackson
Jayson Miller: I'm the new co-enforcement officer with Officer Vasquez. I'm from Price, Utah. I got married June 19th. I came down here because my wife Ashlyn is currently going to college to be an elementary teacher, and I've just loved the area. **Jacob Jackson:** I transferred over from the University Police at SUU. Unlucky for them, lucky for me, the city offered me a great opportunity here. I grew up in southern Utah, so it's always had my heart. I met my wife here. We've been married four years. We have a little baby girl that's 18 months old. I'm really happy to be here because I can't think of a better way to ensure the welfare of my family than to help ensure the welfare of the community they live in.
Amber Ray administered the Oath of Office to Jayson Miller and Jacob Jackson.

RESOLUTION TO APPROVE A REPLACEMENT BOARD MEMBER FOR THE TRAILS AT SHURTZ CANYON PID. J TYLER KING/RANDALL MCUNE: **Tyler King:** There's currently a vacancy on the PID board's board of trustees. Per the governing document, the PID needs to approach the City Council to have a replacement appointed. Mr. Wilson has resigned, and the landowner has nominated, for your consideration, Mr. Tommy Mann to replace him on the

board. **Phillips:** I read about Mr. Mann. Very interesting background. Is Mr. Mann a landowner out there? **King:** He is an agent.

Councilmember Wilkey moved to put this item on the action agenda; seconded by Councilmember Schmidt; vote unanimous.

FIDDLERS PARK – BIG T RECREATION PRESENTATION. PAUL FOSTER/KEN NIELSON: **Ken Nielson:** As you know, we've started the construction of Fiddler's Park. PRT is turning dirt and doing all their work. Paul Foster with Big T is the fun stuff. I call him the fun stuff because he's got all the playground amenities, the pavilion, all those good things. I wanted him to come to show some concepts for you, just an update as we move forward. He'll give you the timeline for all those things, and you're welcome to ask him any questions. He's really good at what he does. I'll just turn the time over to him. **Paul Foster:** I come from a parks and recreation background, so I've been in this seat before. Tonight we're talking about some really good things, I'm excited to be a part of it. We do parks all over Utah, Idaho, and Nevada. Large projects, small projects, and everything in between. Over the course of the last four to five years, I've worked with your staff here at every level, from your parks, to your cemeteries, to your aquatics, to Ken. And just I can't say enough about how phenomenal your organization is. The vision of what you're doing with your parks and everything that's happening here, we're proud to be a part of it. Anytime anyone wants to look at some of our best parks, I send them here. So great work. We're excited to be a part of this one as well. It's going to fit really well with what you're doing throughout your whole park system as a whole. *Presentation attached.*
Phillips: What's the maintenance like on that product? **Foster:** It wears naturally. You can always expect a little bit of weathering. The wood will gray, but they don't treat it with anything. We have some that have been in the ground in Utah for eight years now, and they've weathered, but you can climb around on them and be on them without getting everyone worries about the splinters and the longevity of it. I know you've had a wood park before, this is completely different. It's naturally bug resistant, naturally UV resistant because it's made to be outside. It is black locust robinia.
Phillips: What kind of a timeframe do we think we're looking at for this process? **Ken:** PRT will be done in October. The bridge will be done in November. Then it turns to Mr. Foster in the spring because the pour-and-place is temperature sensitive. **Wilkey:** On the site plan, what is being done on the north side of the canal? **Ken**: Nothing at this time. **Foster:** The trail segment that comes through there is supposed to be on the north side of the channel. The bridge will take you from the trail over to the park.
Kim Shoonmaker: I've been a part of this process for those four years that we've been waiting for this. On the play set, with the slide, is it going to be natural colored? It's not going to be orange, right? **Foster:** We haven't finalized colors, but what you see are the proposed colors. **Ken**: We can pick whatever color. **Kim:** The rendering that I saw that were put out through Terracona, was more of a stainless-steel look or a grayish look that was far less loud. **Ken:** This park is not going to have any of those bright colors that the Park Discovery has. We want to make this natural. **Kim:** The other logistical question I had, did we clarify that the parking stalls are going to be a little bit bigger than the ones that are at the library? **Ken:** Yes, when it was brought up, we widened it.
Wilkey: What's the life expectancy on the ropes? **Foster:** Rope play always depends on use. It's a four-piece rope design, it's got four layers of it. Very robust. It's typically a 15-year life cycle on all the rope play. Everything you see on the rope, including the spinner, all comes from the same place. It's all the same thing if there's ever any issues for replacement purposes or upgrades. **Kim:** Is there a timeline on phase two? When we are going to start working on that and when we hope to have that done? **Phillips:** It'll all depend on budgetary stuff, we'll look at impact fees. We'll look at

other general funds. **Kim**: So like five more years is kind of what we're thinking because that's how long it's taking us. **Phillips:** I would like three more years. **Wilkey:** We need to get back together and talk about where things are at. There was originally plans to have memorial stuff and all that kind of stuff. We just need to get back on track there. **Scotty Harville:** Is there going to be a flagpole that has lights? Is there going to be any future plans for veterans memorials? **Ken:** There's a flag designed. We just don't know exactly what location we want it to be. **Phillips:** Make sure it's tall enough that we can get a couple of flags on it or two flagpoles or something. **Ken:** We're going to look at the tree design and pick the right spot for it. **Phillips:** I'm really struck by the notion of trying to do a wood. For the powder coating on the hammock stands, I know we have scenic painters that can create wood because they do it all the time in my profession. I don't know if such a thing is even possible in a powder coating world. **Foster:** I'll check with our vendor on that.

CONSIDER A RESOLUTION APPROVING THE HERITAGE CENTER FEES AND CONTRACTS. JASON CLARK/RANDALL MCUNE: **Jason Clark:** Randall suggested we should be doing waivers rather than contracts. We decided we're going to reexamine that as a waiver. **Randall:** You can use either option. Most of our other departments are using the waiver route. That way, they don't have to find someone who's authorized to sign contracts under the city's policies. The result ends up being the same. We're letting you use our property. You have to sign the waiver first. It ends up with the same legal result, but it simplifies the process and having to get it done. This is with regards to liability risk. The waiver just says they're not going to break stuff. They're not going to do stupid things in our facility. They're going to treat it respectfully, things like that. **Jason:** We have done an extensive review of the rates for comparable facilities throughout the region. Staff has worked diligently in putting this together. We've had some rate increases in the past, and also we've had many addition venues come into our community versus what it was 20-plus years ago. I had my staff break down what are we charging per square foot for a four-hour block, so you can see we're on the downward slope of that. We propose, a doubling of those rates. As you can see, we basically flatten out that line and become where everyone else is in our community. We do have some outliers. Those tend to be very luxurious places, primarily designed for private parties, wedding receptions, that kind of thing. **Wilkey:** Room seven is the most rented, why is it the cheapest per square foot. I just don't see why room seven should come at a discount when it's our number one rented room. **Jason:** We've doubled the rate. We're going from $225 to $445. We are going through a substantial increase. We would like test the market with these rates and see where we fall. We will have some drop-off. Some people who are getting the room currently will not come back. Once rates are established, we plan on of having a major marketing campaign. **Wilkey:** It looks like now you're going to be charging for the kitchen where before that was just included in room seven. **Jason:** That is correct. Not everyone uses the kitchen. The kitchen is more labor-intensive to clean. **Wilkey:** What's the difference between basic and full use. **Jason:** That's probably a term that we might want to eliminate, we will make the appropriate adjustment on that. It should just be full use. **Phillips:** If you look at some of your totals I'm assuming those numbers derive from square footage, it just seems like weird numbers. **Jason:** We're basing it on square footage and things like that. If we want to set more block rates, we certainly can do that. We were trying to keep it to the square footage versus our competition. **Wilkey:** By you doubling these, essentially, you could lose half your business, and you'd still make the same amount of money, and it would cost us a lot less because it'd be less light, less employees. You'd be making the same amount of money with a lot less effort. **Jason:** We took all those factors into consideration. Right now, the heaviest users are the county and the city, which use the facility for free. But there are ways to go to fill up available dates on the Festival Hall side.

Schmidt: I'd like to see nice, good, solid round numbers. **Jason:** We rounded them to the nearest $5. We certainly could round them to the nearest $25 if that's what you request. **Schmidt:** I don't know how many people really understand square footage, but take a look on the buildings and what we're renting them out for. Instead of saying so much per square foot, probably most people don't even really get how big a square foot building is. **Jason:** Most people come in and we show them the rooms. We broke it down to a square footage so that we know exactly what our competition was charging versus us. Like I say, most people do physically come in and look at the rooms they want to rent. **Wilkey:** The public will never see the square footage price. That was just for you to. **Jason:** We don't show that. We were providing that for information for you where we have been, where we're going, and how we got there. We are basically in line with what the room rental market is. For the theatre, the biggest comparison is not how big the theater is, but how many seats you have. What we've done is taken a look at what are we charging per seat in the venue. There's a lot of other factors involved in renting a theater, but the first one is how many seats do you have? We broke our facility down per seat versus other venues within our region. **Phillips:** I'm very sensitive to what you're saying, Mr. Clark, but our costs as a city are going up. Our employee costs are going up. Heat goes up. Air conditioning costs go up. Power goes up. We've got to be able to somehow recoup some of that in the facilities. I know more and more arts groups have come into the RAP Tax pool. But fortunately, for the time being, our revenues have also increased in that area. So all of the organizations got a bump this year that applied. **Schmidt:** We went to a meeting today on another deal, and they talked about their fees. I won't go over what they all are, but they were quite substantial, but they had to do that in order to keep up. I don't see what the maintenance that is required or needed on our facility and the fees that we're charging, the amount of people, the bookings that you currently have, I see us falling further and further and further behind. I'm not saying we have to make a profit on everything, but we've got to be able to cover at least updating and fixing some of these things. We're not doing that. We need to get these prices up a little bit. **Jason:** We're hoping that we will have a similar rate increase next year. **Schmidt:** We're not talking next year. We're talking now because we are not getting there. **Phillips**: You're not comfortable with the proposed increases? **Schmidt:** I don't see it being substantial enough. We're still falling even though everything around economics and everything else is going up. On the theater, we are falling further and further behind. **Phillips:** For the purpose of trying to move this forward, we want to have you round to $25. **Wilkey:** One thing that we need to keep in mind is there's one night performances, and that's the $200. But somebody that's in there for three weeks or two and a half weeks, it's $200 every day they're in there. But by them being in there for multiple nights, are they taking that location from somebody that could use it for a single night? J**ason:** Right now, we are under a first-come, first-serve rental arrangement. That's a policy that if the council wants to address, we certainly can address that. We thought at this point, that was beyond the scope of just the fee increase. **Wilkey:** It's just it's hard if you're past a certain number of nights, start giving a discount per night because could we fill it up with somebody who's not going to get a discount? **Schmidt:** The theater Sunday through Thursday at .96 cents. I look at other venues, and I don't see anybody even close to that. I think there's a little bit of room here. We could at least go up to $1.06, maybe $1.00, $1.05 for round numbers. Go from .96 up to $1.05. It puts us more in line with everybody else. **Wilkey:** Can you explain the difference between rehearsal and theater? They pay a cheaper price during all their rehearsals, and then the nights the shows are actually open, they pay more? **Jason:** When you are rehearsing, as a rule, you don't have as many people in the building. You're not using the lobby restrooms, you don't need all the tech support, you don't have house support. Our running costs are lower on a rehearsal night than a performance night. **Wilkey:** My concern with that is giving somebody a rehearsal rate that's less on a Friday and a Saturday. If you're going to take the auditorium over the weekend to rehearse, I

think you should pay full price. Those are our biggest days. I'm fine with them getting a discount on rehearsal during the week, but I think on the weekend, if they're going to take up the whole auditorium and we're having to say no to something that would be using it, and we could be collecting $1.06 per seat, we're only charging half of that because they happen to be rehearsing on the weekend. **Phillips:** I think that's a fair, you have to look at the supply and demand. **Wilkey:** I struggle to give them the whole theater on the two busiest days of the week for a much lesser price because they want to rehearse on a weekend. **Jason:** We could simply eliminate it.
Tom Jett: This theater is going to disappear and so are a lot of other options if we don't get our financial house in order when it comes to being self-sufficient. No one expects it to make a profit. How often is the basement below the main theater used for rehearsals and so forth. **Jason**: Not too often. **Tom:** That's a very large room. **Phillips:** The problem with that rehearsal hall is the ceilings are so low, you can't really do a full stage rehearsal in there because you can't put your arms up over your heads. You can't raise a sword. You can't climb a staircase. **Tom:** I think maybe they could push it. For those events that aren't raising the swords or that type stuff, just for general performance. To get that utilized a little bit more. It's a shame to let that space be heated and not utilized.
Wilkey: We do have to be somewhat cautious. Some of these things that we're saying, we got to be competitive, but we're competing against private enterprise. Their job is to make money. This is a community theater. It's our job. This is for the community. We need to always try to keep that as part of the conversation. We don't need to be the same price as a private enterprise. Their job is to make money. Our job is not to make money off of this theater. Our job is for it to try and pay for itself as much as possible.

Councilmember Wilkey moved to put this item on the action agenda with the following direction: bring it back with seat price to $1.05, round all rooms to $25, and remove rehearsal option on Friday and Saturdays; seconded by Councilmember Schmidt; vote unanimous.

Phillips: Can we get an update on 100 East Road Project? **Kent:** The 100 East Road Project is substantially complete. We're down to really just punch list items that we're trying to finish up. The project has gone fairly well. We've got the curb gutter sidewalk in. It's paved, and we've been moving forward with that. **Steve Carter:** The net is not up, I don't think it's even out to bid yet. We met with the engineer just a couple of days ago and that's moving forward.

CONSIDER PURCHASE OF TORO REELMASTER FAIRWAY MOWER IN THE AMOUNT OF $100,277. STEVE CARTER: **Steve Carter:** This is in the budget, it is to replace one bought in 2014. We will continue to use the old one as a first cut mower until it quits. I think we can get another year, year and a half.

Councilmember Wilkey moved to put this item on the consent agenda; seconded by Councilmember Schmidt; vote unanimous.

CONSIDER LEASE AGREEMENT WITH HIGHLAND GOLF IN THE AMOUNT OF $5,198.27 PER MONTH. STEVE CARTER: **Steve Carter:** This is a 5 year lease. Typically on year four your flip it to get more bang for your buck on the carts that you are turning back in, and the lease starts over. If we don't then the city decides if they want to renew the lease or buy the carts. **Phillips**: What is the time frame to get the carts? **Steve:** November 1st. **Wilkey:** How many carts do you have now? **Steve:** We have close to 80, but we have 10 carts that are broken down. **Phillips:** I looked at the amount you're proposing, over a year that's $62,379, but I didn't think that

was the amount we had in the budget. **Paul:** We didn't have that full amount, but they already had an existing allocation in their budget to replace golf carts. We added that allocation plus what you guys added to the budget equals the lease amount.

Councilmember Wilkey moved to put this item on the consent agenda; seconded by Councilmember Schmidt; vote unanimous.

CLOSED MEETING- IMMINENT LITIGATION: Councilmember Wilkey moved to go onto closed meeting at 6:44 pm; second by Councilmember Schmidt; roll call as follows:

Scott Phillips - aye
Phil Schmidt - aye
Carter Wilkey - aye

ADJOURN: Councilmember Wilkey moved to adjourn at 6:49 p.m.; second by Councilmember Schmidt; vote unanimous.

_____
Amber Ray
City Recorder

CITY COUNCIL CLOSED MEETING
July 15, 2026

The City Council held a closed meeting on Wednesday, July 15, 2026, at 6:47 p.m. in the Council Chambers at the City Office, 10 North Main, Cedar City, Utah.

MEMBERS PRESENT: Councilmembers: Scott Phillips; Phil Schmidt; Carter Wilkey.

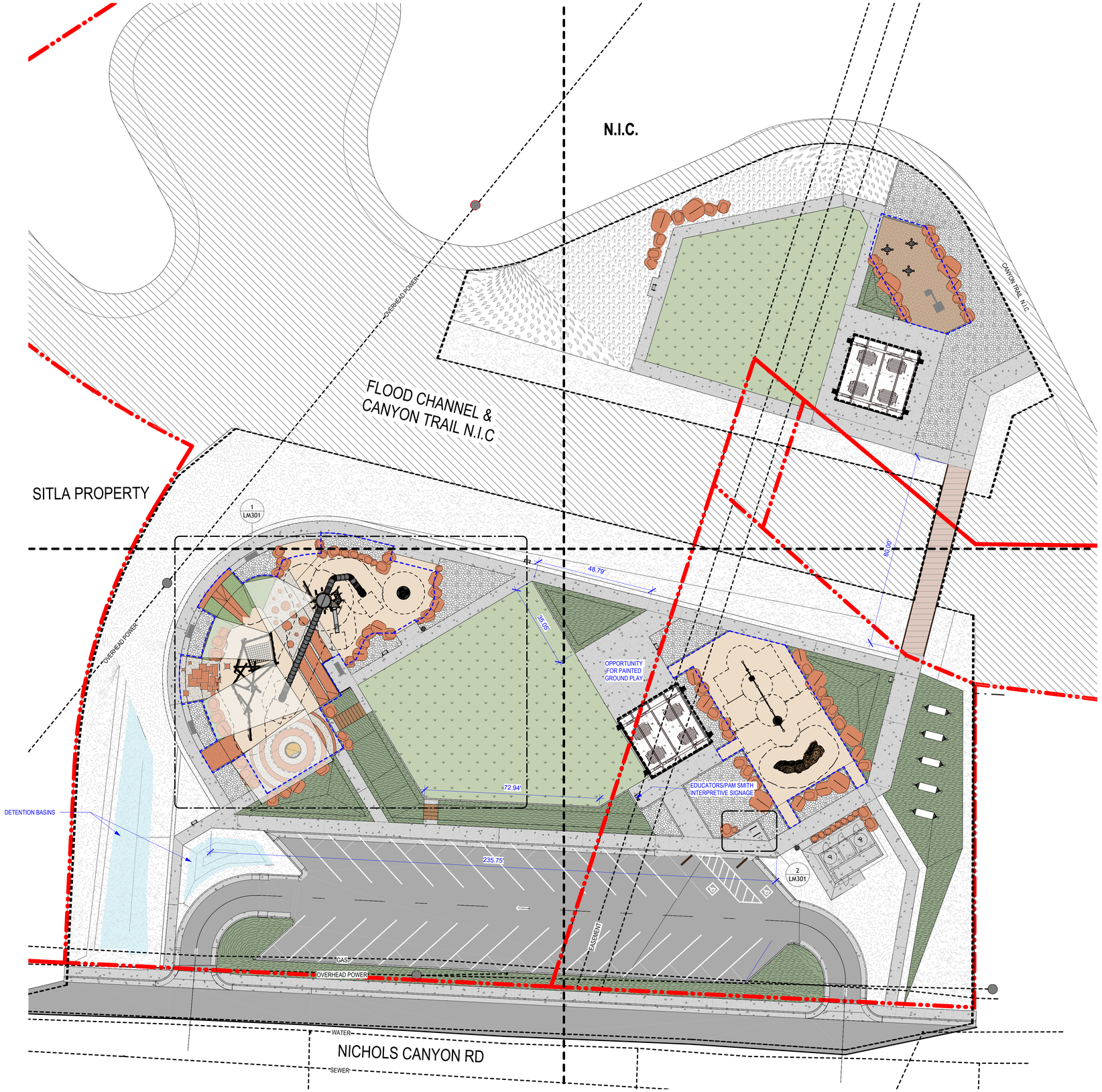
MEMBERS ABSENT: Mayor: Steve Nelson, Councilmembers: Robert Cox, Waldo Galan

STAFF PRESENT: City Manager Paul Bittmenn; City Attorney Randall McUne; City Engineer Kent Fugal; City Recorder, Amber Ray.

IMMINENT LITIGATION: Randall McUne

ADJOURN: Councilmember Wilkey moved to adjourn at 6:49 p.m.; second by Councilmember Schmidt; vote unanimous.

_____
Amber Ray
City Recorder



LEGEND

01 HORIZONTAL SURFACES (PAVEMENT, RAMPS, AND CURBS)

TYPE MARK	NAME	DETAIL	SPECIFICATION
1/A	ASPHALT	SEE CIVIL	PER CITY STANDARD
1/C	CONCRETE	1/L500	PER CITY STANDARD
1/C-PS	CONCRETE - HEADER AT PLAY SURFACE	3/l500	32 13 13
1/C-MC	CONCRETE MOW CURB	2/l500	32 13 13
1/PA-T	PLANTING AREA - BIO BLUE	SEE PLANTING	32 92 00
1/PA-BG	PLANTING AREA - BIO MEADOW	SEE PLANTING	32 92 00
1/PA	PLANTING AREA - ROCK MULCH	SEE PLANTING	32 92 00
1/PA-BM	PLANTING AREA - WILDFLOWER	SEE PLANTING	32 92 00
1/PA-XG	PLANTING AREA - XERISCAPE GRASS	SEE PLANTING	32 92 00
1/S	PLAYGROUND - CRUSHER FINES	2/LM502	
1/PG-PR	PLAYGROUND - POURED IN PLACE RUBBER	6/L500	PER VENDOR
1/WC	PLAYGROUND - WOOD CHIPS	7/L500	PER VENDOR

02 JOINTS

CONTROL JOINT	9/L500	32 13 13
EXPANSION JOINT	8/L500	32 13 13

03 SITE AMENITIES

TYPE MARK	NAME	DETAIL	SPECIFICATION
3/ADA-PB	ADA PARKING BUMPER		
3/BLDR	BOULDER	5/L601	
3/BNCH	BENCH	3/LM501	12 93 00 / PER DETAIL
3/BR	BIKE RACK	4/LM501	12 93 00 / PER DETAIL
3/HP	HAMMOCK POST - 10"	5/LM501	PER DETAIL
3/IS	INTERPRETIVE SIGN	6/LM501	PER VENDOR
3/PB	PEDESTRIAN BRIDGE 80'x10'	7/LM501	PER VENDOR
3/PE-BP	PLAY EQUIPMENT - BOULDER PLAY	2/LM504	PER VENDOR
3/PE-CS	PLAY EQUIPMENT - CONE SPINNER W/FLOOR	1/LM502	PER VENDOR
3/PE-KT	PLAY EQUIPMENT - KID'S TABLES	3/LM503	PER VENDOR
3/PE-O	PLAY EQUIPMENT - OLYMPIA	3/LM501	PER VENDOR
3/PE-S	PLAY EQUIPMENT - SWING	2/LM503	PER VENDOR
3/PE-TS	PLAY EQUIPMENT - LOG TOWER 5 - CUSTOM CONFIGURATION	1/LM503	PER VENDOR
3/PE-WT	PLAY EQUIPMENT - WATER TABLE	1/LM504	PER VENDOR
3/S-P	STRUCTURE - PAVILION	1/LM504	PER VENDOR
3/S-R	STRUCTURE - RESTROOM	1/LM505	PER VENDOR
3/TBL	TABLE & BENCH	2/LM506	12 93 00 / PER DETAIL
3/TRSH	TRASH CAN	1/LM506	12 93 00 / PER DETAIL
3/WALL	6' MASONRY WALL	3/LM507	PER CITY
3/WS	WOOD STEPPERS	4/LM507	PER DETAIL
3/G-PR	GUARDRAIL - PIPERAIL	5/LM507	PER DETAIL
3/SS	PLAY EQUIPMENT - SHADE SAILS	PER VENDOR	PER VENDOR

N

SCALE: 1" = 20'

0 10 20 40 60

Blue Stakes of UTAH 811 Bluestakes.org

1-800-662-4111

Landscape Architecture

TERRACON
Salt Lake City Office
6952 High Tech Dr Suite B,
Midvale, UT 84047
(801) 545-8500

Civil Engineering

ROSENBERG ASSOCIATES
392 E Riverside Dr STE A2
St. George UT 84790
(435) 673-8586

Electrical Engineering

RESOLUT
393 E Riverside Dr STE 202
St. George, UT 84790
(801) 532-2196

LICENSED LANDSCAPE ARCHITECT
LARS T. ERICKSON
7694142-5301
STATE OF UTAH

Signed 03/31/2026

UNLESS A PROFESSIONAL SEAL WITH SIGNATURE AND DATE IS AFFIXED, THIS DOCUMENT IS PRELIMINARY AND IS NOT INTENDED FOR CONSTRUCTION, RECORDING PURPOSES, OR IMPLEMENTATION

Project Number	JU257015
Project Manager	LTE
Drawn By	MEM
Checked By	KES

REVISIONS

#	DATE	DESCRIPTION

FIDDLERS PARK

489 E. NICHOLS CANYON RD.
NE 1/4, NE(1/4) SECTION 35, TOWNSHIP 35S RANGE 11W

THE DESIGNS SHOWN AND DESCRIBED HERIN (INCLUDING ALL TECHNICAL DRAWINGS, GRAPHIC REPRESENTATIONS, AND MODELS THEREOF) ARE PROPRIETARY AND CAN NOT BE COPIED, DUPLICATED, OR COMMERCIALLY EXPLOITED IN WHOLE OR IN PART WITHOUT THE SOLE AND EXPRESS WRITTEN PERMISSION FROM TERRACON.

TERRACON PROVIDED QUANTITIES ARE CALCULATED BASED ON THE 3D MODEL PROGRESS. CONTRACTORS ARE RESPONSIBLE FOR REVIEWING THE DESIGN AND PROVIDING THEIR OWN CALCULATIONS AND AREAS FOR THE PURPOSES OF COST ESTIMATING / BIDDING.

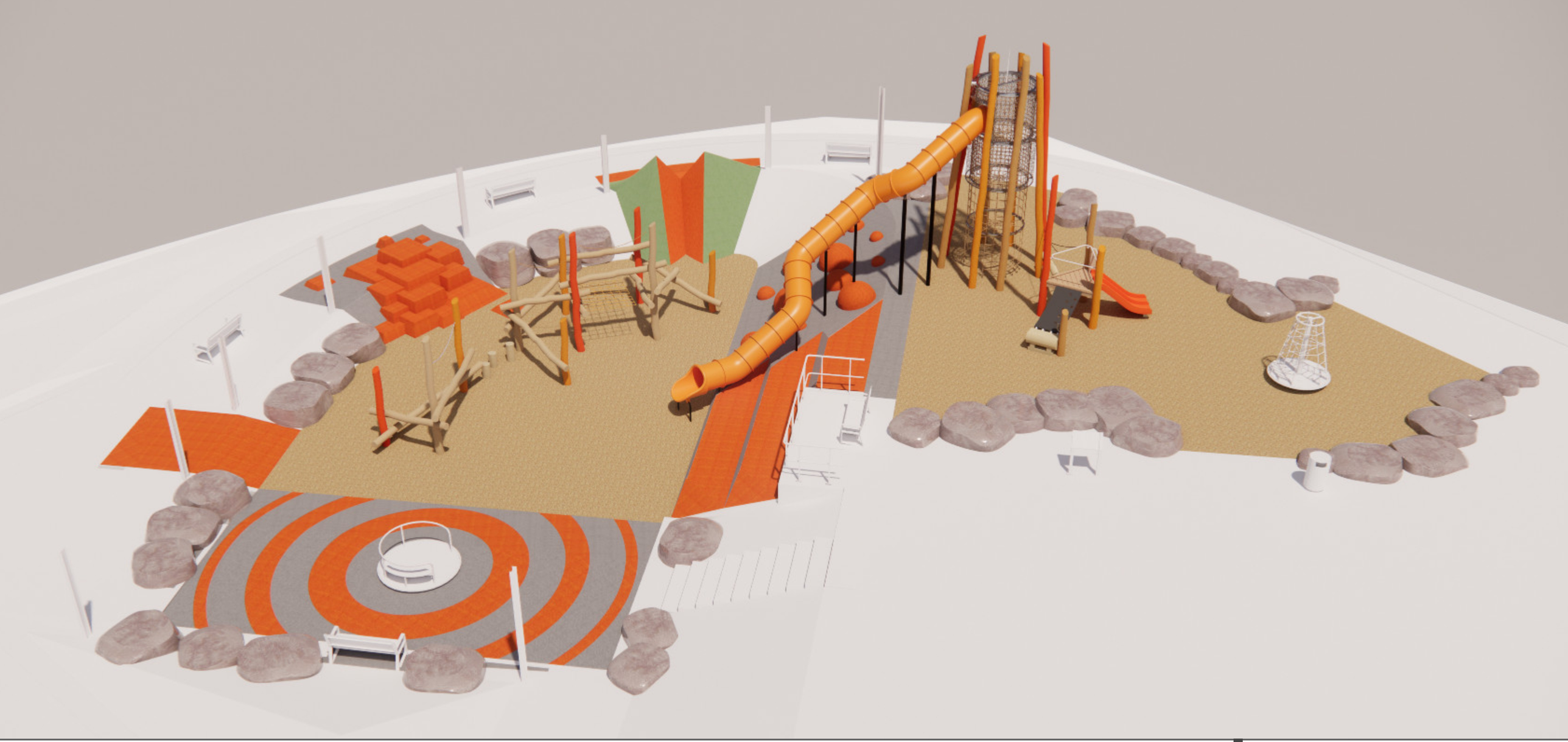
THE CLIENT, AND/OR THE CLIENT'S CONTRACTOR, IS RESPONSIBLE FOR ATTAINING OR PROVIDING THE NECESSARY CONSTRUCTION PERMIT FOR CITY CODE COMPLIANCE.

Issue Date 03/31/2026

FOR CONSTRUCTION

LAYOUT & MATERIALS PLAN OVERALL

LM100



7215 Wellington Rd 86
Wallenstein, ON N0B 2S0

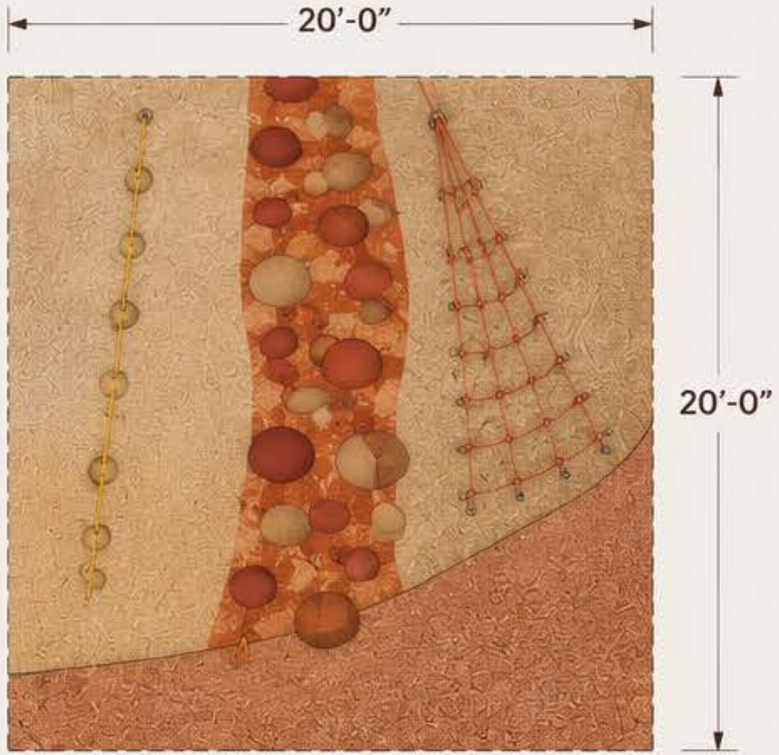
T. 519 804 6854
TF. 1 877 269 2972

earthscapeplay.com

FIDDLER'S GREEN
CEDAR CITY, UTAH

VIEW 1
PERSPECTIVE

PLAN VIEW (20’ x 20’)



KEY INFORMATION

- Total Area: 400 SQFT (20’ x 20’)
- Hill Grade: 20°
- Part of Natural/Manmade Hill
- Transitions Kids from Bottom to Top Using Climbing Elements
- Colors: Southern Utah Red Rock & Beige

FEATURES

CLIMBING BOULDERS

ROPE CLIMB ASSIST

PLAY DOMES

ROPE NET CLIMBER

SPECIFICATIONS

- Total Area: 400 SQFT
- Dimensions: 20’ x 20’
- Hill Grade: 20°
- Surfacing: Poured in Place Rubber Surfacing
- Age Group: 2-12 Years

COLOR PALETTE

RED ROCK

TERRACOTTA

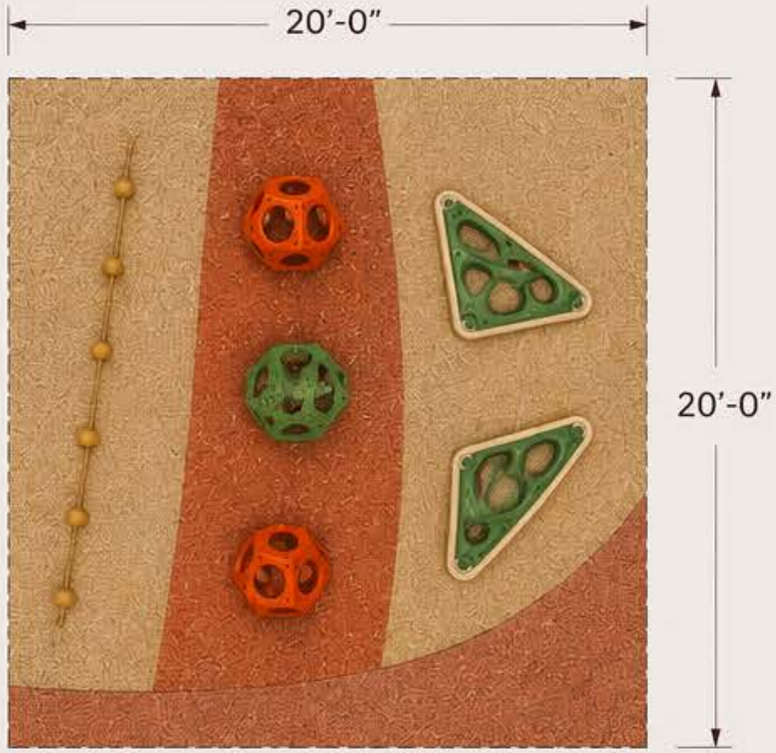
BEIGE

SAND

BIG T RECREATION

UNIQUE. FIRST. AND BEST.

PLAN VIEW (20’ x 20’)



KEY INFORMATION

- Total Area: 400 SQFT (20’ x 20’)
- Hill Grade: 20°
- Part of Natural/Mannade Hill
- Transitions Kids from Bottom to Top Using Climbing Elements
- Colors: Southern Utah Red Rock & Beige

FEATURES

PLAYCUBES CLIMBERS

MOD PODS CLIMBERS

ROPE CLIMB ASSIST

POURED IN PLACE RUBBER SURFACING

SOUTHERN UTAH COLOR THEME

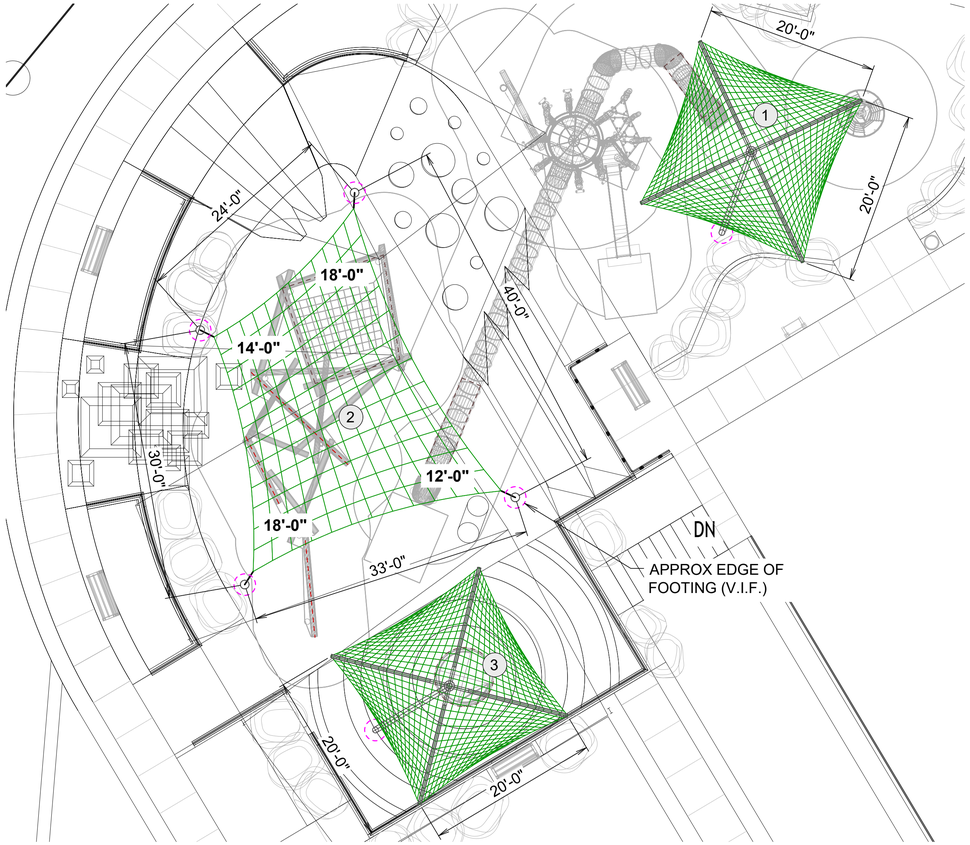
SPECIFICATIONS

- Total Area: 400 SQFT
- Dimensions: 20’ x 20’
- Hill Grade: 20°
- Surfacing: Poured in Place Rubber Surfacing
- Age Group: 2-12 Years

COLOR PALETTE

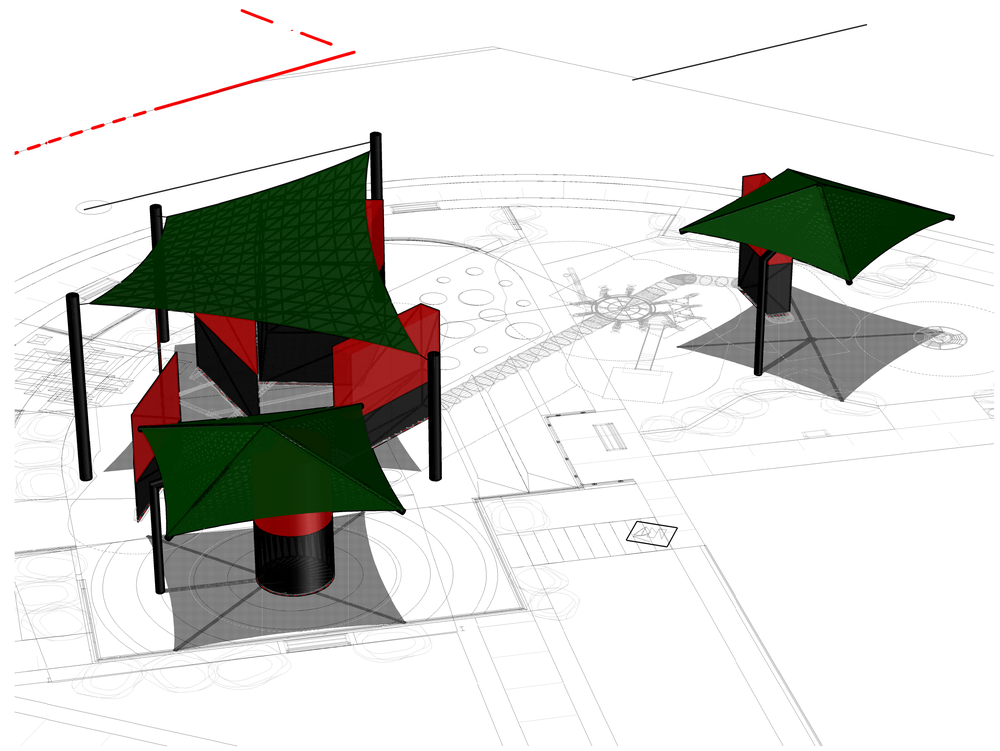
BIG T RECREATION

UNIQUE. FIRST. AND BEST.

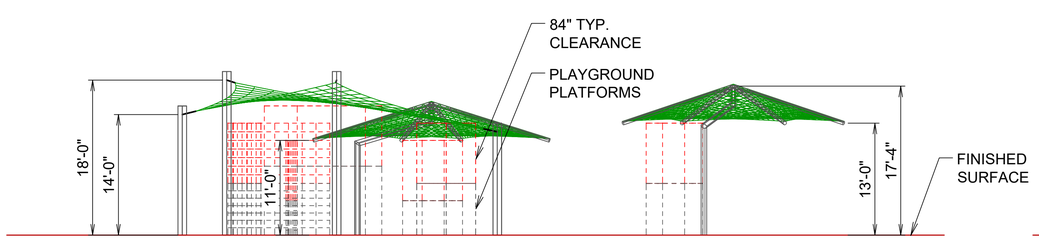


PLAN VIEW

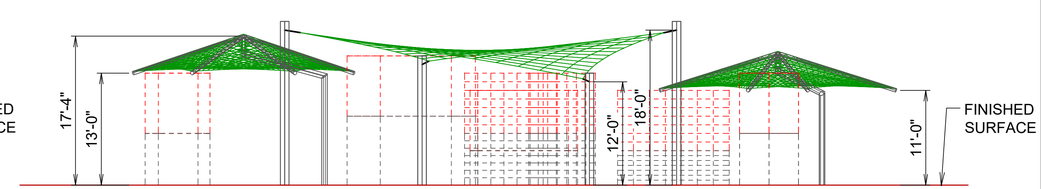
PLAN NORTH



PERSPECTIVE VIEW



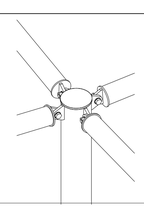
SOUTH ELEVATION

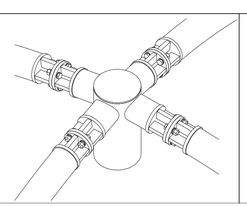


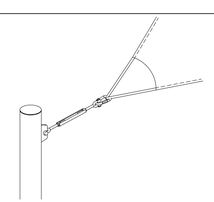
WEST ELEVATION

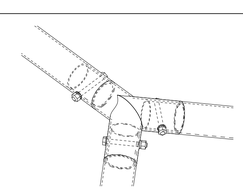
As manufactured and installed by:
USA SHADE

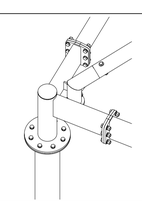
Devin Christensen
(949) 929-8173, (800) 966-5005
Devin.Christensen@usa-shade.com











Notes:

-All structures will have bolted connections for shipping and installations purposes.

-Standard details being shown as an example. Final details t.b.d. during final Engineering phase.

-All dimensions and heights must be field verified prior to any final design, fabrication or installation work

CUSTOMER:
BIG T RECREATION

PROJECT NAME:
FIDDLERS CANYON PARK PLAYGROUND

LOCATION:
2090 WEST ROYAL HUNTE DR
CEDAR CITY, UT 84720

STRUCTURE TYPE:
SAIL & SPPC

SIZE:
VARIES

THESE PLANS AND SPECIFICATIONS ARE THE PROPERTY OF USA SHADE AND SHALL NOT BE REPRODUCED WITHOUT THEIR WRITTEN PERMISSION.

USASHADE

CORPORATE HEADQUARTERS
2590 ESTERS BLVD., SUITE 100
DFW AIRPORT, TX 75261
800-966-5005

CERTIFICATIONS:
IAS CERTIFICATION No: FA-428
CLARK COUNTY MANUFACTURER CERTIFICATION NUMBER (NEVADA): 355

REV	DESCRIPTION	DATE	DRW	CHK	ENG

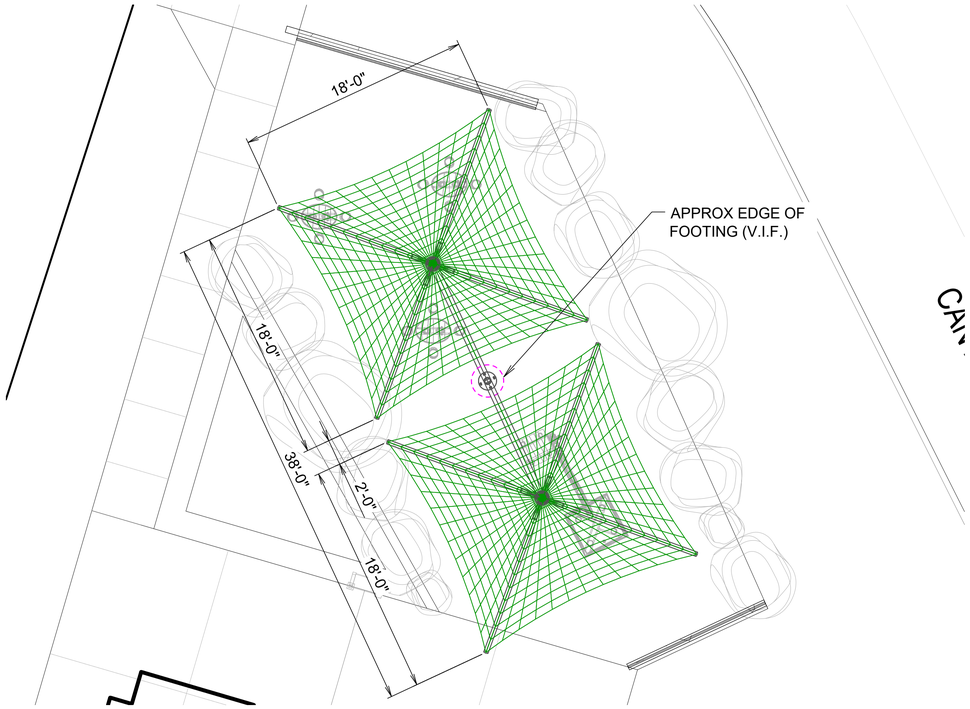
Drawn By :	YH	05/18/26
Checked By :	YH	05/18/26
Approved By :	YH	05/18/26

DRAWING DESCRIPTION:
AREA #1

DWG. **UT0526DC28828**

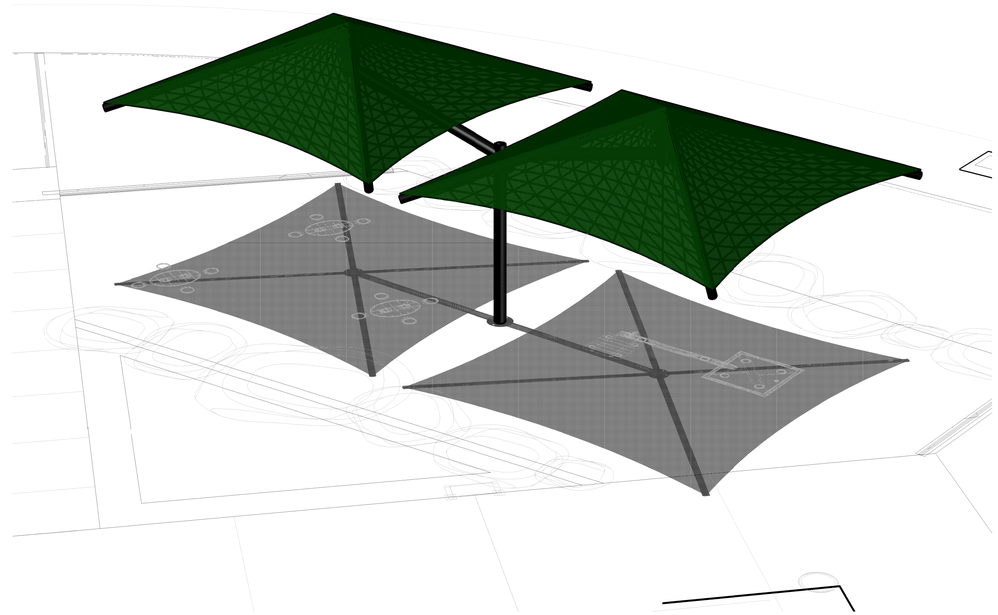
PAGE **1001**

REV.

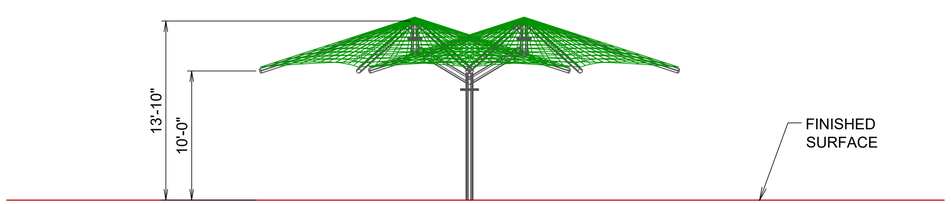


PLAN VIEW

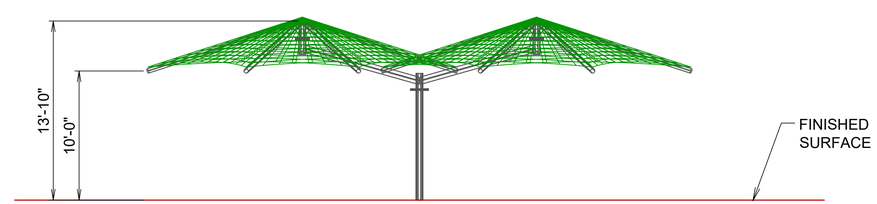
PLAN NORTH



PERSPECTIVE VIEW



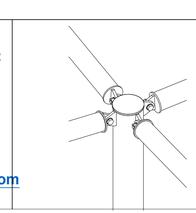
SOUTH ELEVATION

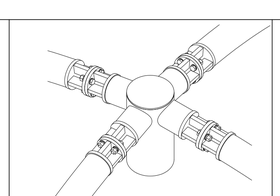


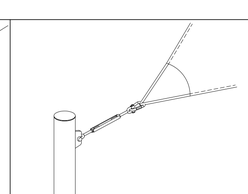
WEST ELEVATION

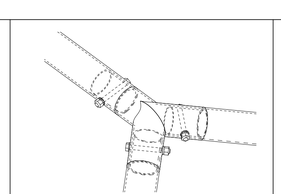
As manufactured and installed by:
USA SHADE

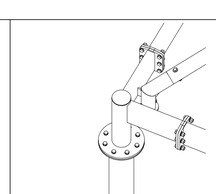
Devin Christensen
(949) 929-8173, (800) 966-5005
Devin.Christensen@usa-shade.com











Notes:

-All structures will have bolted connections for shipping and installations purposes.

-Standard details being shown as an example. Final details t.b.d. during final Engineering phase.

-All dimensions and heights must be field verified prior to any final design, fabrication or installation work

CUSTOMER:
BIG T RECREATION

PROJECT NAME:
FIDDLERS CANYON PARK PLAYGROUND

LOCATION:
2090 WEST ROYAL HUNTE DR
CEDAR CITY, UT 84720

STRUCTURE TYPE:
SPP CANTI DOUBLE

SIZE:
18' X 10'e

THESE PLANS AND SPECIFICATIONS ARE THE PROPERTY OF USA SHADE AND SHALL NOT BE REPRODUCED WITHOUT THEIR WRITTEN PERMISSION.

USASHADE
CORPORATE HEADQUARTERS
2590 ESTERS BLVD., SUITE 100
DFW AIRPORT, TX 75261
800-966-5005

CERTIFICATIONS:
IAS CERTIFICATION No: FA-428
CLARK COUNTY MANUFACTURER CERTIFICATION NUMBER (NEVADA): 355

REV	DESCRIPTION	DATE	DRW	CHK	ENG

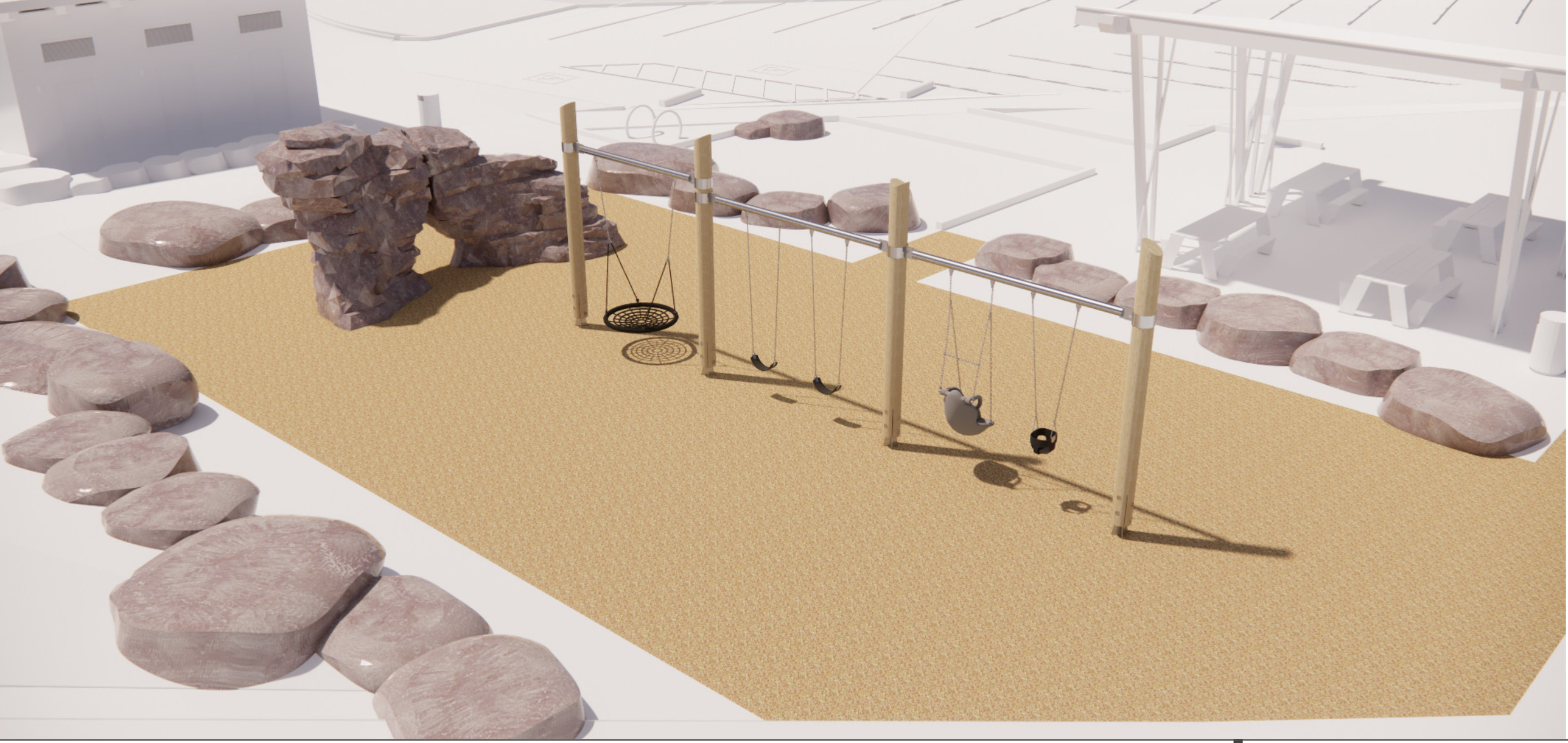
Drawn By :	YH	05/18/26
Checked By :	YH	05/18/26
Approved By :	YH	05/18/26

DRAWING DESCRIPTION:
AREA #2

DWG. **UT0526DC28828**

PAGE **1002**

REV.



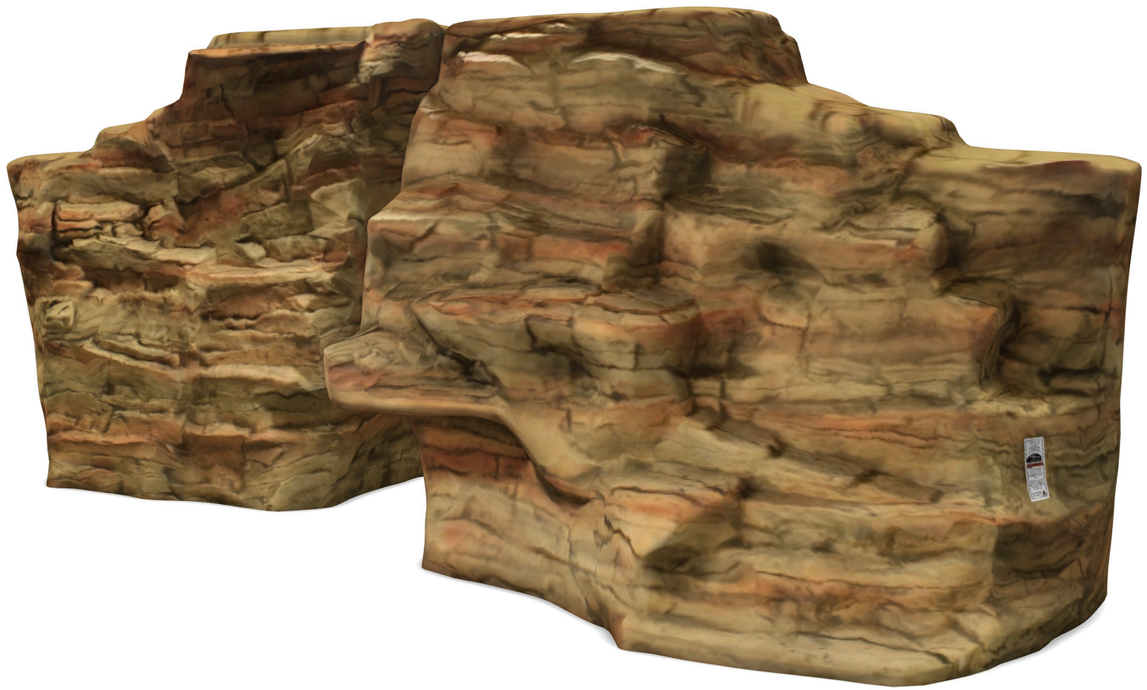
7215 Wellington Rd 86
Wallenstein, ON N0B 2S0

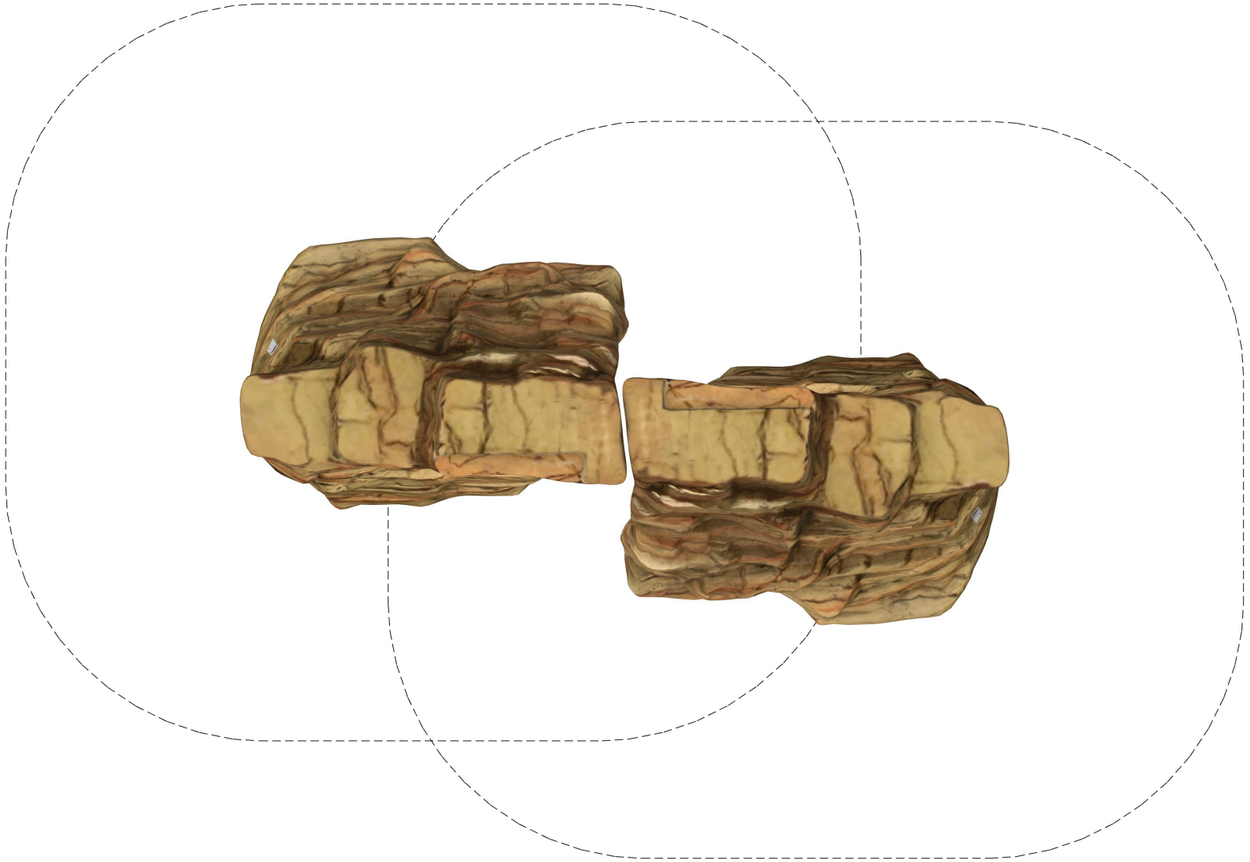
T. 519 804 6854
TF. 1 877 269 2972

earthscapeplay.com

FIDDLER'S GREEN
CEDAR CITY, UTAH

VIEW 2
PERSPECTIVE





All images and concepts are Copyright © 2026, Cre8Play, LLC - All rights reserved.

7215 Wellington Rd 86
Wallenstein, ON N0B 2S0

T. 519 804 6854
TF. 1 877 269 2972

earthscapeplay.com

FIDDLER'S GREEN
CEDAR CITY, UTAH

VIEW 3
PERSPECTIVE

Spring River Run

Product: Custom

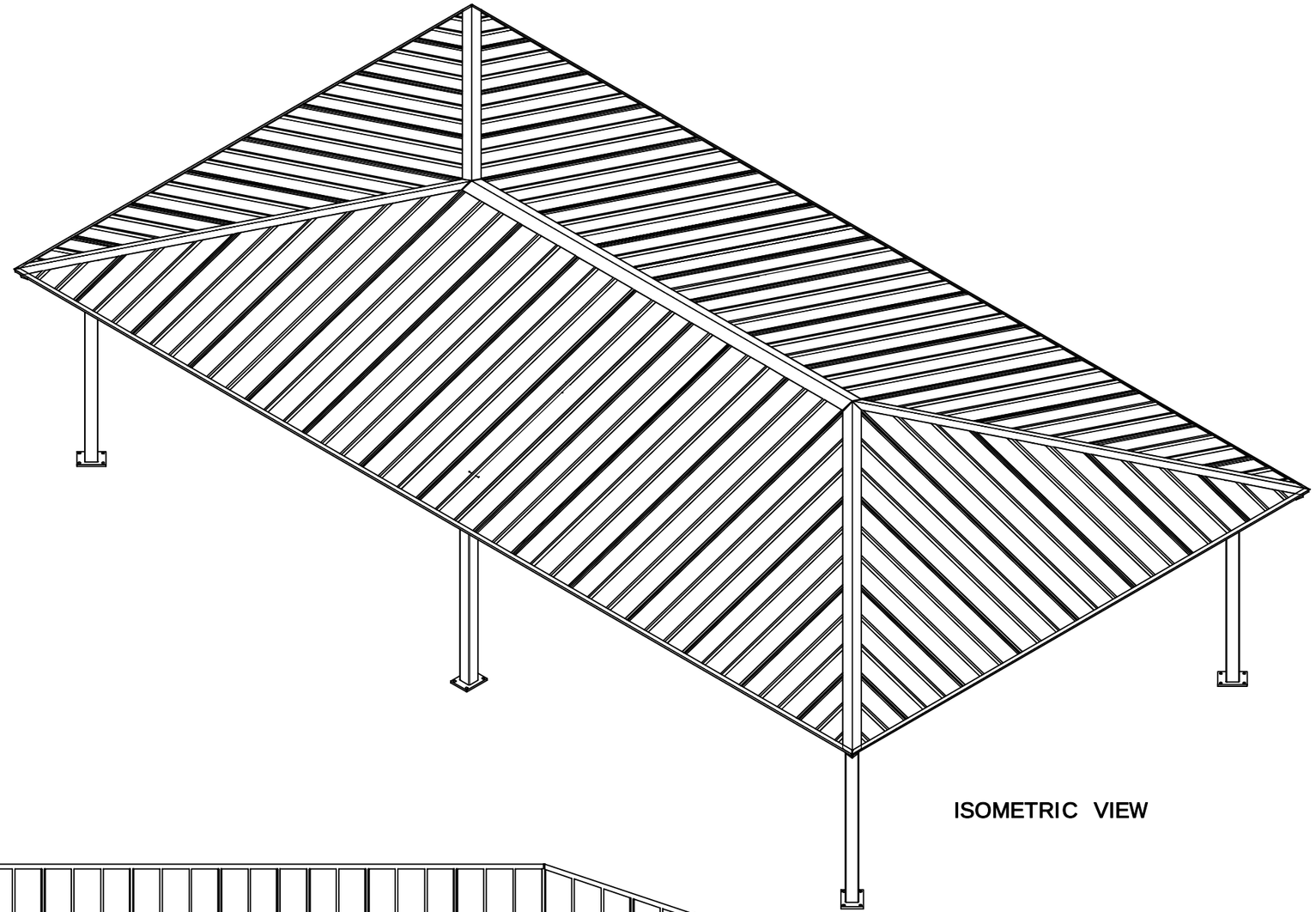
A fun themed water play table, children press a button and water flows down varying channels. Constructed of durable Glass Fiber Reinforced Concrete (GFRC). The unique design allows for 360 degrees of interactive play.

L: 8’ 10”
W: 4’ 5”
H: 3’ 6”
2,200 LBS

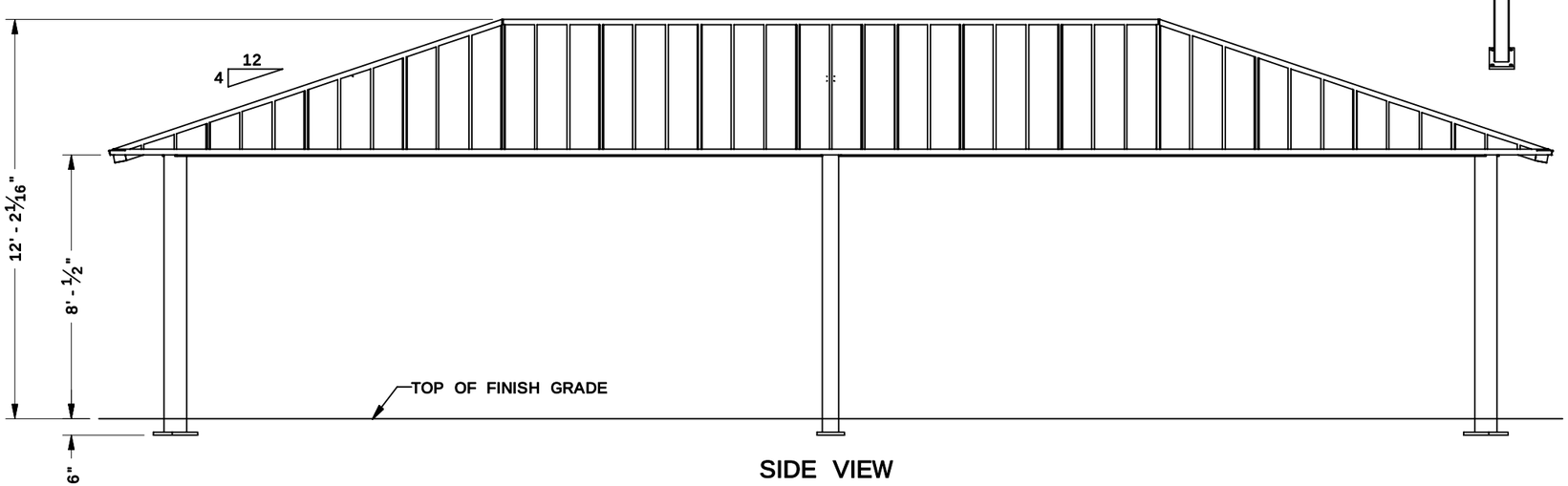
All images and concepts are Copyright © 2020, Cre8Play, LLC-All rights reserved. Cre8Play may change or modify this information as necessary and without notice.

~ All dimensions are approximate ~
~ Heights shown from top of surfacing ~
User Group Age: 2-12
Last Revised 9/22/2020

5121 Winnetka Ave N • Suite 108
New Hope, MN 55428
612.670.8195
info@cre8play.com
cre8play.com



ISOMETRIC VIEW



SIDE VIEW

THIS SEAL PERTAINS ONLY TO THE MATERIALS AND INFOMATION SHOWN ON THESE DRAWINGS. THIS SEAL DOES NOT SERVE AS - OR REPRESENT - THE PROJECT ENGINEER OF RECORD AND SHALL NOT BE CONSTRUED AS SUCH.

ICON
Shelter Systems Inc
DISTINCTIVE STEEL SHELTERS
WWW.ICONSHELTERS.COM

COPYRIGHT 2004, ICON SHELTER SYSTEMS, INC.

1455 LINCOLN AVE.
HOLLAND MI, 49423

616.396.0919
800.748.0985
616.396.0944 FX

Elevation

DRAWN BY: JMD

DATE: 5/28/2021

JOB NO.: 7013

REVISION: B

BUILDING TYPE: RH24X44M-P4

PROJECT NAME: WILLARD BAY STATE PARK WILLARD UT 84340

SHEET 2.0

S:\Engineering\Inventor\iJobs\5942\RH24X44M-P4.iam

PRINTED ON : 5/21/2021

COUNCIL MINUTES
July 22, 2026

The City Council held a meeting on Wednesday, July 22, 2026, at 5:30 p.m. in the City Council Chambers, 10 North Main Street, Cedar City, Utah.

MEMBERS PRESENT: Mayor Steve Nelson; Councilmembers: Robert Cox; Waldo D. Galan; R. Scott Phillips; Phil E. Schmidt; Carter Wilkey.

STAFF PRESENT: City Manager Paul Bittmenn; City Attorney Randall McUne; Administrative Assistant Natasha Nava; City Engineer Kent Fugal; Senior Engineer Jonathan Stathis; Police Chief Darin Adams; Fire Chief Mike Phillips; Public Works Director Ryan Marshall; Economic Development Director David Johnson; Golf Course Superintendent Steve Carter; Heritage Manager Jason Clark; Library Director Dallen Olcott.

OTHERS PRESENT: Jacob Miner; Bill Payne; Tonya Payne; Jennifer Hunter; Austin Flynn; William Riddle; Ann Clark; Scotty Herrille; David Fiddament; Nathan Richter; Thomas Loveheart; Guage Rosenberg; Tyler Rowland; Charley Adams; Kami Merrill; James Lee; Debra Mulcaky.

CALL TO ORDER: Council member R. Scott Phillips gave the invocation; the pledge was led by David Johnson.

AGENDA ORDER APPROVAL: Councilmember Phillips moved to approve the agenda order; Councilmember Cox seconds; vote unanimous.

ADMINISTRATION AGENDA – MAYOR AND COUNCIL BUSINESS; STAFF COMMENTS:

■Economic Development End of Fiscal Year Recap.
See Exhibit "A". **David Johnson** I'm here to give an end of year update. **Phillips** do you have numbers related to the seven ribbon cuttings regarding investments? **David** I don't, but I can get that information. **Phillips** data from the July Jamboree should be included in the presentation. **David** I have some tourism data that I can present. Daisy is working on collecting data to assist the City. **Mayor Nelson** I would like to see tourism data for the various events that the city provides funding for.

■Presentation of 2025 Water Report.
Jonathan Stathis See Exhibit "B". This report is of the calendar year 2025. It is also available on the city website. The city must file a report with the state by the end of March each year. The overall water use in acre feet in 2025 was 8% less than 2024. We average about 400 homes built annually. That means that our conservation efforts are paying off. The city continues to acquire water rights from developers and the city purchases water rights as they become available. In terms of water use, the peak day usage was 16 million gallons per day on August 5th. The peak day average over the past 10 years has been 15 million gallons per day. The peak day is very important because the city must construct infrastructure to meet that peak day demand.

CONSENT AGENDA: (1) APPROVE MINUTES DATED JULY 1ST AND 8TH, 2026 (2) APPROVE BILLS DATED JULY 15TH AND 16TH, 2026 (3) APPROVE PURCHASE OF TORO REELMASTER FAIRWAY MOWER IN THE AMOUNT OF $100,277 (4)

APPROVE LEASE AGREEMENT WITH HIGHLAND GOLF IN THE AMOUNT OF $5,198.27 PER MONTH.

Councilmember Phillips moved to approve the consent agenda as written above, seconded by Councilmember Cox; vote unanimous.

(5) CONSIDER CONTRACT RENEWAL WITH FLOCK SAFETY IN THE AMOUNT OF $157,500.01 PER YEAR. DARIN ADAMS **Mayor Nelson** We have already had a work meeting where we listened to public comments. We decided to allow extra time between the work and action meeting so that we could do our due diligence. It's been about a month and in that time there has been a lot of engagement. I've watched a lot of videos and read a whole lot of articles, and I think all the council has tried to be diligent in understanding the arguments and the perspectives. **Chief Darin Adams** See Exhibit "C". I was asked to provide information regarding case success due to Flock. I have served with the police department for nearly 29 years. I've lived in Cedar all my life. I love this community. I'm passionate about protecting the people that call Cedar City home. Over the past year, as I have demonstrated, Flock Safety has proven to be an exceptional partner in that mission. This technology has played a significant role in helping us identify suspects, recover stolen property and vehicles, locate endangered individuals, and solve cases that I'm confident would have remained otherwise unsolved. More importantly, it has helped bring justice to victims who deserve answers and accountability. I also recognize that with any technology comes a responsibility to ensure it is used appropriately. Accountability is extremely important to me. Since implementing the system, I have made it a priority to audit its use and ensure officers are using it in accordance with policy, the law, and public trust. Public trust is earned, through transparency, accountability, and responsible leadership. Those principles have guided our use of this technology from the beginning, and they will continue to guide us moving forward. I serve at the pleasure of the mayor and the council. I value your leadership and your oversight, and I respect the decisions you make on behalf of our community. Whatever decision is made tonight, I will support and implement faithfully. Based on the measurable results we have seen over the past year, the lives positively impacted, the crimes solved and the justice provided to victims. I believe the evidence clearly demonstrates that Flock Safety has been a valuable investment for Cedar City. And for those reasons, I respectfully recommend approval of the renewal contract before you this evening. **Phillips** this renewal contract is not expanding the current agreement in any way. **Darin** correct. We're not adding more equipment than what we already have. **Wilkey** what is the recourse if our own officers are caught misusing the system? **Darin** we have a policy that strictly guides that. There is a statute under 416A 2006 which makes that a class B misdemeanor to utilize this data, this hardware, and software in a manner contrary to the statute. **Wilkey** our contract is a two-year cycle, will this always come before the council for renewal? **Darin** yes. This will always come back to the council for approval. **Wilkey** can you report back to the council on a quarterly or yearly basis with information regarding how Flock was used by law enforcement? **Darin** that could be part of our annual information sharing. **Galan** I would like an additional auditing layer that includes monitoring the use or abuse of any of the parameters as they are established today. Absolutely no changes can be made to Flock without being approved by council. **Wilkey** I want to make sure that the public is confident that any abuse will be treated swiftly and with the highest of consequences to that officer. I want a policy drafted with the ramifications of abuse. What if anything is abused on Flocks end? **Randall** in the event of any material breach of this agreement the non- breaching party may terminate this agreement prior to the end of the term by giving 30 days prior written notice to the breaching party. This agreement will not terminate if the breaching party has cured the breach prior to the expiration of such 30-day

period. If we feel like they're in breach, and we can obviously prove the breach occurred, we have a 30-day written intent to terminate. **Phillips** If there is damage to the cameras or vandalism of some type, who is responsible for the repairs? **Randall** the city is financially responsible. **Cox** I've watched, studied, and learned about what this technology does, I have some concerns and I think if we go down this path, we need guardrails. We need immediate termination of any officer that abuses it. I think if there's any outside entity that requests any data from our database, that must be disclosed publicly. The internet can be a tool, or it can be a weapon. Our cell phones can be a tool, or it can be a weapon. Almost every technology out there can be a tool, or it can be a weapon. And it depends on the integrity of the people using it. I honestly think this can be a huge tool if we have the proper guardrails and good people. Not every police officer is a good one, right? But most of them are, and we get a bad rap for the few bad ones. Human errors will occur with or without Flock. I'm maybe one of the most conservative members, I respect property rights and I respect the Constitution. 30 judges have determined that there's no reasonable expectation for privacy in the public domain. This system isn't going into your home. It doesn't follow you home. It does track patterns, and that's a concern. That's why we need the guardrails for the rogue ones. If we banned any technology that had been abused, we wouldn't have any technology at all. The cameras in Beaver Canyon gave early warnings of the flash flood and they saved lives. Are we not going to use that technology to help people? I'm willing to take a risk that this is a tool as opposed to a weapon. And once it becomes a weapon, I'll be the first one with the pitchfork and the torch. If we decide not to have this, and the surrounding cities up and down the I-15 corridor do. All the drug deals and illegal activity will happen here. It's shown that they're seeking smaller communities that don't have this technology. I love this community and I would not want to do anything that would harm its citizens. The misuse that everyone is concerned about has not happened here. **Darin** correct. We train, we watch carefully, we audit, it's a topic of conversation amongst the officers all the time. They know how I feel. They know if they misuse it, it's trouble. We are on top of that and we will continue to be on top of it. **Schmidt** Flock cameras are legal to use across the United States, but their deployment remains a subject of intense legal and privacy debate. Courts have generally ruled that there is no reasonable expectation of privacy on public roadways, making the use of automated license plate readers legal on public streets. While inherently legal, their use is heavily governed by state and local regulations. And I hope that the public here can see that the council is taking that stance very seriously, that our chief is taking that very seriously and we're trying to put the regulations and the procedures in place so that this stays a positive tool and it does not get out of hand. **Galan** we all have a desire to mitigate the suffering that goes on in some of these circumstances, all of us are united in that. And if this tool will help us to mitigate it, then we're going to go for it. **Mayor Nelson** we have taken the time to evaluate every aspect, every document, every video, every hacker's warning. I want to make sure we have guardrails in place right off the bat. I have concerns as the public has concerns. I do feel like the way we're using this technology has a ton of value and I can see the positive outcomes of it when we use the information in the right way. My recommendation is that we come up with specific policy guidelines with strict accountability and auditing. We might not have those parameters tonight; I hope that the motion includes a policy on the use of this technology. Maybe Flock is not the best technology out there, maybe we find a different system in the future. We can look for a different option with better software. **Wilkey** we represent 42,000 people in this community. I've tried to do my due diligence as best I can, there are people in support of this technology, and there are people firmly against it. I would like to see what other options exist. Are there better companies that we can work with. There are benefits to being part of a bigger system, there can be dangers as well. I would be in favor of looking to see if there is a way to keep things more in-house. I have five young children at home, all under the age of 9 years old. And if something were to happen to one

of my kids, and this system could be used to save them or any other child, there's no price that you could put on that. Are there things that scare me about it? Yes. Does big brother scare me? Yes. At the end of the day, we must decide if the known good, outweighs the potential bad.

Councilmember Phillips moved to approve the contract renewal, with the understanding that this is a renewal that'll come back to the council for all future renewals. If there are any infractions or changes, we will exercise our right to terminate the contract within 30 days written notice. We will add guidelines for additional auditing procedures to be fully transparent and brought to this council body on a regular basis, and we will adopt a zero-tolerance policy clearly defining what happens with a violation; seconded by Councilmember Schmidt; vote as follows:

R. Scott Phillips -	aye
Robert Cox -	aye
Carter Wilkey -	aye
Phil Schmidt -	aye
Waldo Galan -	aye

(6) CONSIDER A RESOLUTION TO APPROVE A REPLACEMENT BOARD MEMBER FOR THE TRAILS AT SHURTZ CANYON PID. J TYLER KING/RANDALL MCUNE
Randall no changes from what was previously presented.

Councilmember Wilkey moved to approve the resolution; seconded by Councilmember Schmidt; vote as follows:
AYE:___5_____
NAY:___0_____
ABSTAINED: __0_

(7) CONSIDER A RESOLUTION APPROVING THE HERITAGE CENTER FEES AND CONTRACTS. JASON CLARK/RANDALL MCUNE: **Jason Clark** See Exhibit "D". We have put together a proposal that covers the concerns that were expressed at the last meeting. We want to make sure that we are responsive to council and the administration's desires to narrow that gap between revenue and expenditure. We started off by making the rates for Festival Hall more competitive. We looked at what it costs to utilize our facility versus other facilities on a per-seat basis, and we have increased the rate per your request. We eliminated the discount for rehearsals on Fridays and Saturdays as requested. We will preserve those primarily for performances. We can accommodate rehearsals on those dates if needed. **Wilkey** the proof will be in the pudding. We can evaluate these changes next budget year. This is a community theater, this will affect some people to the point where they may not be able to use our theater, hopefully that doesn't happen too much. **Galan** I think we are much closer to where we need to be, our next priority needs to be marketing within Cedar City and outside of Cedar City. **Jason** now that we have finalized pricing, we will begin marketing efforts.

Councilmember Schmidt moved to approve the Resolution approving Heritage Center fees as outlined; seconded by Councilmember Galan; vote as follows:
AYE:____5_____
NAY:_____0_____
ABSTAINED: ___0__

Public Comment

Scotty Harville the Pioneer Day event is tomorrow the 23rd, the gates open at 7 p.m. The American Legion and the Triple Duces are putting on the color guard and honor guard to pay tribute to Lieutenant Tyler James Feehan who recently passed away. **Galan** I want to thank you again and your colleagues. The way that you presented the colors at the Catholic Church, it literally brought tears to my eyes. You guys are so reverent and just wonderful. Keep it up we really appreciate and respect you for what you do. **Scotty** It's an honor. We're expanding our programs and getting more services out there and working with all the veterans' organizations to bring services to our veterans, our families, and our community because that's what it's about. We're all one and the same. We all raised our hand to defend the Constitution and this country.

James Lee you guys swore to the Constitution when you took office. Do you believe in it? **Wilkey** yes. **James** What is it called when you have a whole bunch of fish together? **Phillips** A school. **James** What about a grouping of snakes? A den. What about a bunch of sheep. A flock. That's Flock cameras. I'm not no damn sheep. I didn't even know they had these things here. But license plate reader. Why do we need police. Them Flock cameras don't help nobody except the cops. These Flock cameras, I think they ought to be in every one of your offices so every one of us can tune in and see what you're talking about. I'm against them all the way!

ADJOURN: Councilmember Phillips moved to adjourn at 6:54 p.m.; second by Councilmember Schmidt; vote unanimous.

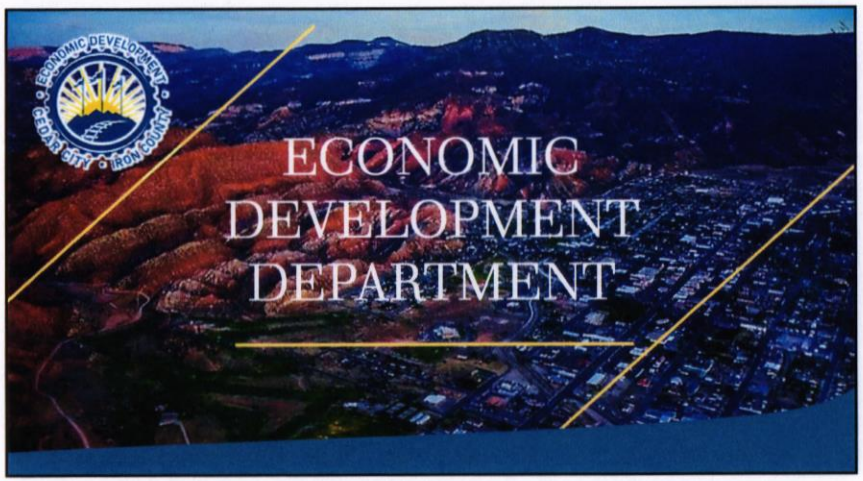
_____
Natasha Nava
Administrative Assistant

SIGN IN SHEET

City Council

July 22, 2026

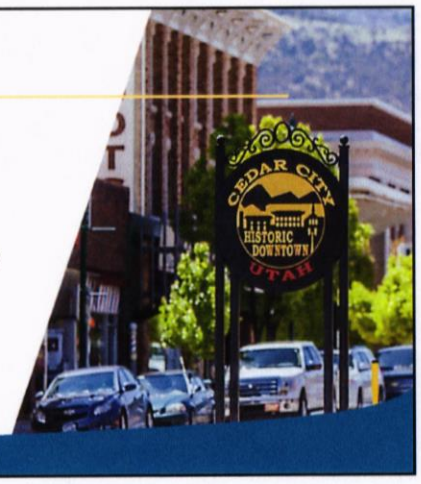
Print First & Last Name	Print First & Last Name
Jacob Miner	Gauge Roseneberg
Bill Payne	TYLER ROWLAND
Tonya Payne	Chanley Adams
Jennifer Hunter	Jason Clarke
[illegible]	Kami Merrill
AUSTIN FLYNN	Dallen Olcott
William Ribble	Debra Mulcahy
Ann Clark	
Scotty Herville American Legion	
David Fiddament	
Nathan Richter	
THOMAS LOVEHEART	



1

MISSION

"Our mission is to serve as a community liaison to inform and engage the public, support business, create jobs, and diversify the economy and revenues that enhance quality of life."



2

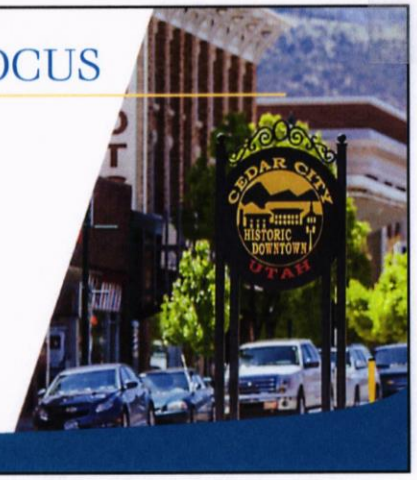
STRATEGIC FOCUS

Key Strategic Industries

1. Manufacturing & Distribution
2. Retail
3. Small Business
4. Tourism
5. Renewable Energy

Key Supporting Industries

1. Higher Education
2. Transportation

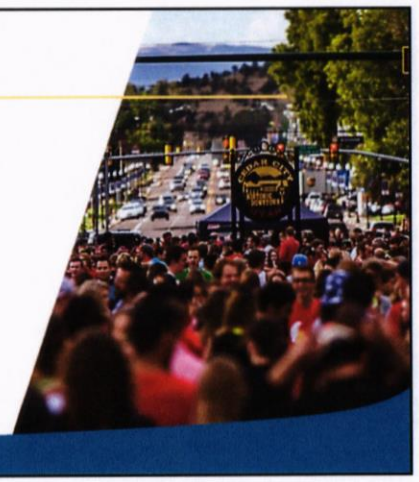


3

WORKFORCE

Demographics

- Iron County Population: 67,141
- Cedar City Population: 41,871
- 1.6% more jobs than 12 months prior
- 27,516 Non-Farm Jobs
- 2,705 Manufacturing Jobs
- $46,378 Average Annual Wage



4

WORKFORCE

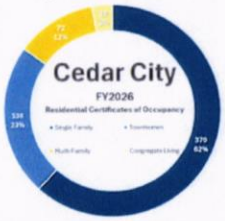
Cedar City – Year EndFY2026

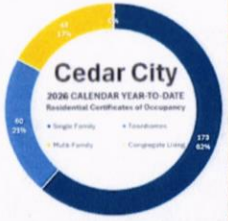
Iron County – Year End FY2026

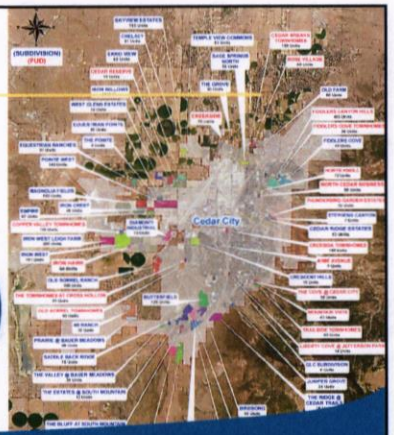
5

HOUSING

Housing growth for Fiscal Year 2026 was at 598 units total. Overall pacing of housing growth has slowed slightly. The percentage of diversified housing types remained similar with approximately with a slight bump in single family.



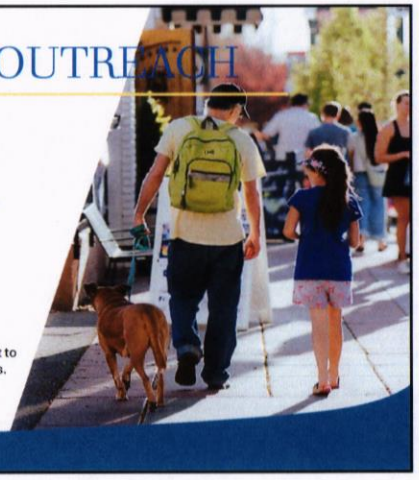




6

7

COMMUNITY OUTREACH



Strategy for Continued Success

Create the Plan:
- Strategic Messaging Plan for 2026.
- Working with Departments to identify priorities and projects.

Make Managing Easier:
- New Website Host
- Redesign Banner Program with structured fees, schedule, and updated MOU's.

Post Positive:
- Create fresh, fun, educational, and positive content to add to general info, public meetings, and city events.

8

COMMUNITY OUTREACH

Success & Growth

Official Cedar City

Instagram:

- 4,757 followers
- 34.3k accounts reached
- Viewed by 277, 612 followers, 142, 986 non-followers
- 420.9K views, 12.8K interactions (+425.9K)

Facebook:

- 7.3K followers
- 1,797 new followers (+34.3%)
- Viewed by 74.5% followers, 25.3% non-followers
- 2,268,550 views, 26, 068 interactions (+214.8%)

Cedar City Events

Instagram:

- 6,568 followers
- 39.3K accounts reached
- Viewed by 4,714 followers, 35, 470 non followers
- 266.8K views, 7.7K interactions (+127.7K)

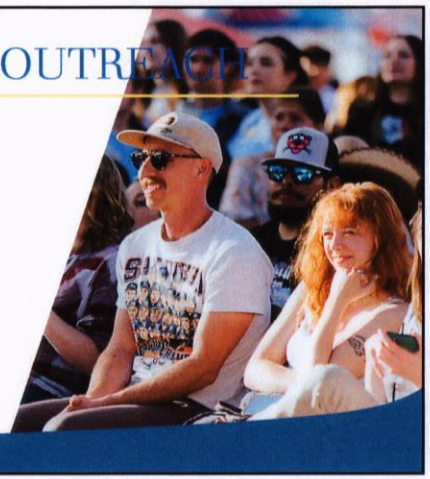
Facebook:

- 10K followers
- 934 new followers (10.3%)
- Viewed by 59.7% followers, 40.3% non-followers
- 585,323 views, 8,254 interactions (-22.4%)

Cedar City Economic Development

Facebook:

- 2.9K followers
- 1406 new followers (+96.3%)
- Viewed by 83.9% followers, 16.1% non-followers
- 524, 677 views, 5,836 interactions (+62.2%)



9

10

EVENTS

Strategy for Continued Success

Event Team Growth:

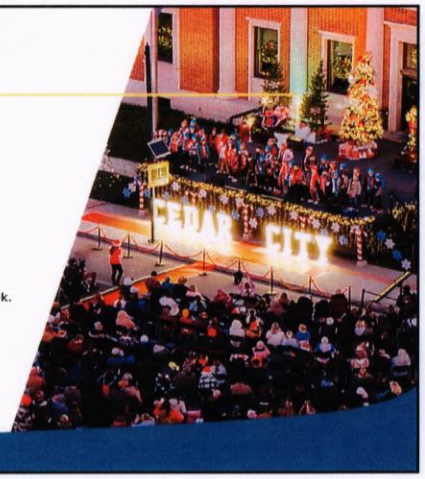
- Understaffed for size of events
- Focus on Sponsorships and Fundraising
- Increase capacity of operations staff
- Growth and use of TRT

Increase In Department Capital:

- Own equipment rather than rent, such as a Box Truck.

More Structured City Department Collaboration:

- Strengthen and formalize the multi-department processes and communication



11

EVENTS

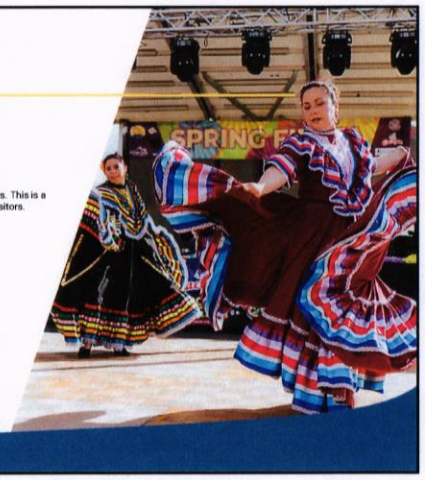
Success & Growth

The table below shows stats for Calendar Year 2025.

So far in 2026 we have held the Spring Fiesta, which gathered more than 3,800 visitors. This is a 19% increase from 2025, with 700 out-of towners that constituted 18% of the total visitors.

Data from the several America 250 events are still being collected.

Event	2023 Total/Out of town	2024 Total/Out of town	2025 Total/Out of town	Total growth from 2023-2025 (%)
Spring Fiesta	2,100/327 (15%)	2,500/492 (20%)	3,200/700 (22%)	52%
Moonwalk 5K	282/31	300/90	500/162	90%
Half Marathon & 5K	739/485	829/481	1,104/684	49%
Downtown Lighting	7,000/2,200	9,600/3,000	12,800/4,200	83%
Total Attendees	**10,101**	**13,229**	**17,604**	**74%**



12

13

ECONOMIC DEVELOPMENT

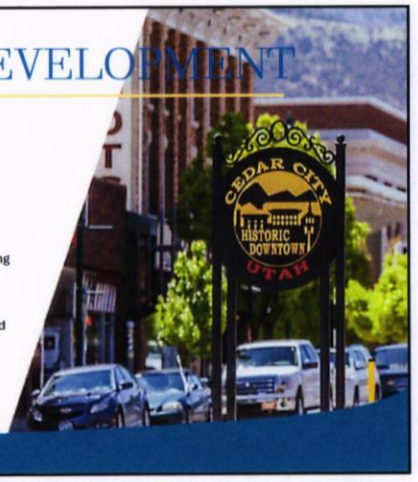
Strategy for Continued Success

Focus on the Finish Line
- Work with announced projects to get them through permitting processes and move dirt to get doors open.

Fill in Development
- Build on momentum of Smith's and Winco, by recruiting retail to the surrounding pads to support the anchors.

Proactive Presence
- Identify industry gaps and then market to networks and regions.

Market Analysis
- Create monthly, quarterly, and annual reports to track and promote local market trends and needs.



14

BOARDS & COMMITTEES

Historic Downtown Economic Committee	
Carter Wilkey	City Council Rep
Ron Cardon	SUU Rep
Jennifer Wilson	Chamber Rep
Woody Lotts	Shakespeare Rep
Kaylee Pickering	Tourism Rep
Mirryn Morrill	Business Rep
Jaeden Reardon	Business Rep
Brooke Twitchell	Business Rep
David Whitmore	Business Rep
Tyler Romeril	Business Rep

Cedar City & Iron County Economic Development Committee	
Steve Nelson	Mayor
Waldo Galan	City Council
Ben Johnson	School Board
Mike Bleak	County Commission
Spencer Jones	ICWCD
Joni Anderson	Business Resource Center

Iron County Economic Development Board	
Luke Little	County Rep
Hollie Halterman	Municipality Rep
Amie Graff	Workforce Rep
Geoffrey Chestnut	Private Rep
James Hullenaux	Public Rep
Joni Anderson	Chair, General Member
Bret Howser	Vice Chair, General Member
Waldo Galan	General Member
Jacob Hiner	General Member

15

INDUSTRIAL

Success & Growth

Project Request For Information (RFI) Submissions
- 16 New Project Submissions

Project Announcements
- 8 Projects

Project Groundbreakings
- 2 Projects

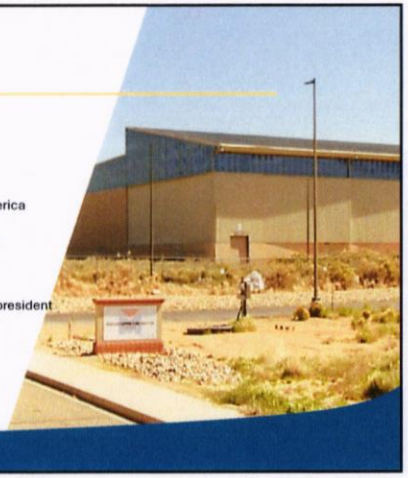
Project Ribbon Cutting & Grand Openings
- 7 Projects

16

INDUSTRIAL

Existing Large Industrial Buildings

- Nautilus I building filled
  - Iron Depot
  - Totten Tubes
- Mueller Cooper Building purchased by PPI America
- GenPak East Building purchased by Utah Steel
- GenPak West
  - Held multiple job fairs
  - Walk through with parent company president
- Smead Building transaction in final stages



17

RETAIL

Success & Growth

Major Retail Development
- 7 Major Retail Development Areas

Announcements & Groundbreakings
- 2 new projects

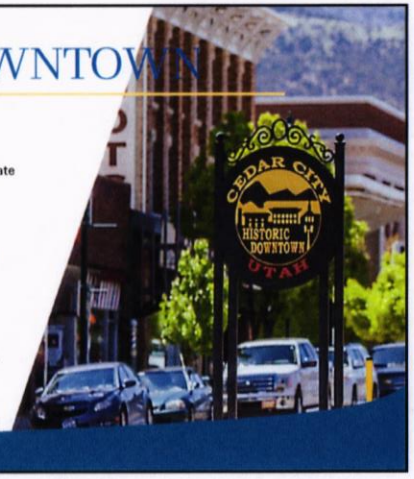
Ribbon Cuttings & Openings
- 30+ projects

Proactive Outreach
- 18 retailers

18

HISTORIC DOWNTOWN

- Visited or spoke with every business
- Reactivated social media outreach efforts
- Business-led Hocus Focus event was largest to date
- New downtown initiatives
  - Tiny Tweaks
  - Thankful on Main
- Updated Ordinance recommendations
- Coordination with Main Street America and state historic preservation offices
- Community self-assessment & quarterly reinvestment statistics completed
- Grants and Donations
  - Building and Capacity grant, $11,500
  - Recreational Atlas Program Grant (Phase 1), $4,000
  - Hocus Focus Candy, $3,000
  - Downtown Promotions, $1,000



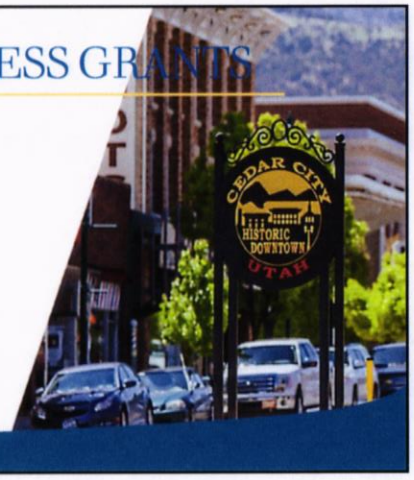
19

SMALL BUSINESS GRANTS

Rural County Grant

Small Business Grants:
- FinBee Tech
- Aviation Education Academy
- The Hub Pizza
- Summit Landscape

Sign Façade & Tenant Improvements:
- Main Street Mercantile
- Summit Landscape
- The Beauty Project
- Gym on Main
- Gear Up Bikes
- Pro Realty
- Reto Fitness



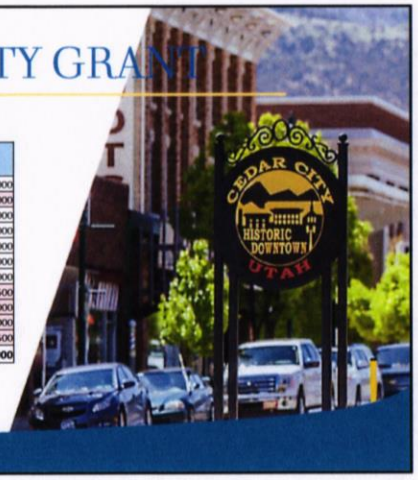
20

RURAL COUNTY GRANT

21

RURAL COUNTY GRANT

Rural County Grant	Board Decision
Innovation Center	$50,000
WIB - Exploring Possibilities Conference	$2,000
Business Support Grants	$85,000
Facade and Tenants Grant	$20,000
Main Street Program Cedar City	$5,000
Main Street Program Parowan	$5,000
Placerai (Economic Development Software)	$10,000
Podcast - Explore Local	$2,500
Iron Leaders Academy Sponsorship - 2 attendees	$8,000
Cedar City Chamber of Commerce	$10,000
SUU Business Center/Chamber Boardroom	$2,500
Total	**$200,000**



22

QUESTIONS & COMMENTS

23

CEDAR CITY

2025

WATER REPORT

To The Honorable Mayor

Steve Nelson

and

The City Council of Cedar City, Utah

Transmitted herewith is the City Engineer's Report on the water used by Cedar City for the year 2025

2025 CEDAR CITY WATER REPORT

Table of Contents **Page #**

I.	Introduction	3
II.	System Information & Trends	3
III.	Water Rights Information & Trends	5
IV.	Water Usage Information & Trends	6
V.	Pumping Costs Information & Trends	8
VI.	Water Quality Information & Trends	9
VII.	Unaccounted-for Water Information & Trends	10
VIII.	Aquifer Trends	11
IX.	Water Rates	12
X.	Other	14
XI.	System Map	15
APPENDIX A	System Information	
APPENDIX B	Water Rights	
APPENDIX C	Water Usage	
APPENDIX D	Pumping Costs	
APPENDIX E	Water Quality	
APPENDIX F	The Lake at the Hills - Mass Balance Sheets	
APPENDIX G	Water Rights spreadsheets	

2025 CEDAR CITY WATER REPORT

I. INTRODUCTION

The annual report of the water use and system information for Cedar City, Utah is herewith submitted to all concerned. The information included in this report is an accurate record of water usage and system information for the calendar year of 2025. Also included in this report are water usage and system information trends for previous years.

II. SYSTEM INFORMATION & TRENDS

The present water system serves a population of approximately 42,837 people, covering an area of 23,482 acres or 36.69 square miles. The water system (culinary water and pressurized irrigation) has a maximum supply capacity of 19,228,400 gallons per day (GPD) with 18,000,000 GPD to be supplied from wells and 1,228,400 GPD from springs. On years where surface water is available to the 200 North Pump Station, the pressurized irrigation system may be augmented with up to 2,592,000 GPD.

Of the total supply capacity, 13,324,400 GPD is for culinary water and 5,904,000 GPD is for pressurized irrigation water. No water that is delivered to a property in an irrigation ditch is included in this capacity. The water system's storage is composed of eleven (11) storage tanks with a capacity of 18,690,537 gallons for culinary water, the Lake at the Hills with a capacity of 32,246,000 gallons for irrigation water, and one pond at the golf course with a capacity of 2,914,100 gallons for irrigation water. The water system has a total of 279.4 miles of pipelines that includes 62.4 miles of transmission lines located out of the City limits, 208.2 miles of pipelines located inside the City limits, and 8.8 miles of irrigation lines.

2025 CEDAR CITY WATER REPORT

SYSTEM INFORMATION TRENDS

Year	Population[1]	Area Served (Sq. Mi.)	Peak Supply Capacity			Storage	
			Total (GPD)	Culinary (GPD)	Irrigation (GPD)	Culinary (Gal.)	Irrigation (Gal.)
2016	30,184	36.04	20,088,000	14,184,000	5,904,000	19,602,284	33,246,000
2017	31,223	36.01	20,088,000	14,184,000	5,904,000	19,602,284	33,246,000
2018	31,806	36.034	20,088,000	14,184,000	5,904,000	19,602,284	33,246,000
2019	33,055	36.048	21,960,000	16,056,000[2]	5,904,000	19,602,284	33,246,000
2020	35,078[3]	36.11	21,960,000	16,056,000	5,904,000	19,602,284	35,160,100[4]
2021	37,206[5]	36.27	19,228,400[6]	15,912,000	5,904,000	18,690,537[7]	35,160,100
2022	38,505[8]	36.34	19,228,400	15,912,000	5,904,000	18,690,537	35,160,100
2023	40,104[9]	36.42	19,228,400	15,912,000	5,904,000	18,690,537	35,160,100
2024	40,885[9]	36.49	19,228,400	15,912,000	5,904,000	18,690,537	35,160,100
2025	42,837[8]	36.69	19,228,400	15,912,000	5,904,000	18,690,537	35,160,100

PIPELINES

Year	Total Miles	Transmission Lines (miles)	Lines in City limits (miles)	Irrigation Lines (miles)
2016	238.9	61.7	168.4	8.8
2017	240.8	61.7	170.3	8.8
2018	242.2	61.7	171.7	8.8
2019	246.9	61.7	176.5	8.8
2020	249.7	61.7	179.2	8.8
2021	253.0	62.4	181.8	8.8
2022	261.6	62.4	190.1	8.8
2023	266.7	62.4	195.5	8.8
2024	275.0	62.4	203.8	8.8
2025	279.4	62.4	208.2	8.8

1 - Population prior to 2010 is based on estimates from the Utah Governor's Office of Planning and Budget (GOPB). Population for 2010 is based on the official count taken by the U.S. Census Bureau during the 2010 census. Population for 2011 and 2012 was estimated based on Census data for Iron County. Population starting in 2013 is based on the population for Cedar City listed in the Utah Sales Tax Distribution report for December of each year.

2 - The increase in culinary capacity for 2019 is due to Quichapa Well #1 being put back into service; also, the capacity for Enoch Well #1 was increased based on 2019 flow meter data.

3 - Population for 2020 has been corrected to reflect the U.S. Census Bureau statistics.

4 - The increase in irrigation storage in 2020 is due to the new pond at the Golf Course.

5 - Population for 2021 is as reported by the U.S. Census Bureau.

6 - Reflects lower amount being produced by springs.

7 - A previous reporting error for storage capacity was revealed while verifying Cedar City Water Storage Tanks. The Redman Tank was previously evaluated at 1,928,325 gal. storage capacity was found to provide 1,016,578-gals (911,747-gals reduction). The amount reported for 2021 reflects this correction.

8 - Population for 2022 and 2025 are estimated from Kem C. Gardner Policy Institute. The 2025 population is the average of Census Bureau (41,871) and Kem C. Gardner Utah Population Committee (43,803).

9 -Population for 2023 and 2024 are from the U.S. Census Bureau Annual Estimates of the Resident Population for Incorporated Places of 20,000 or More.

III. WATER RIGHTS INFORMATION & TRENDS

At the end of 2025 the City owned 25,485.74 acre-feet (A.F.) of total water rights including 17,135.98 A.F. of underground water rights, 4,838.75 A.F. of spring water rights, and 3,511.01 A.F. of surface water rights. In 2025, the City acquired 73.22 A.F. of water rights including 65.59 A.F. of underground water rights, -0- A.F. of spring water rights, and 7.63 A.F. of surface water rights. Appendix B lists the water rights currently owned by Cedar City, as adjudicated by the State Engineer.

WATER RIGHTS TRENDS

Year	Ground Water (A.F.)	Surface Water (A.F.)	Springs (A.F.)	Total (A.F.)	40-year Outlook (A.F.)[1]	40-year Outlook Population
2016	13,682.60	1,424.37	4,847.76	19,954.73	19,586	74,386
2017	13,683.40	1,455.33	4,847.76	19,986.49	19,518	75,761
2018	13,750.87	1,490.11	4,847.76	20,088.74	20,650	77,136
2019	13,762.67	1,530.971	4,848.70	20,142.34	19,315	78,529
2020	14,010.87	1,521.590	4,848.70	20,381.16	22,421	79,887
2021	14,078.02	1,793.940	4,848.70	20,720.66	14,055	61,506[2]
2022	14,224.58	1,807.674	4,848.70	20,880.95	12,863	62,409
2023	16,162.20	3,480.60	4,838.75	24,481.55	12,836	63,312
2024	16,863.72	3,498.34	4,838.75	25,200.81	14,386	64,215
2025	17,135.98	3,511.01	4,838.75	25,485.74	15,809	77,122[3]

Summary of water rights as of **July 20, 2026**:

Total number of acre-feet in Cedar City's water rights portfolio = 25,551.33 acre-feet

1. Basin 73 Underground water rights Pre-1934 (prior to July 25, 1934) = 4,497.76 acre-feet
2. Basin 73 Underground water rights Post-1934 (July 25, 1934 or later) = 11,701.09 ac-ft
3. Basin 71 Beryl-Enterprise basin underground rights (safe yield) = 1,002.72 acre-feet
4. Springs water rights = 4,838.75 acre-feet
5. Surface water rights = 448.60 acre-feet
6. Irrigation shares = 3,062.41 acre-feet (1,632.76 shares in irrigation companies)

1- 40-year outlook population and water rights is based on population projection data and the current year's daily water use per person.
2- The 40-year outlook population was revised down based on population projections from the Kem C. Gardner Policy Institute.
3- The 40-year outlook population was calculated based on recent population projections from Kem C. Gardner.

IV. WATER USAGE INFORMATION & TRENDS

In 2025 the City delivered a total of 8,795 A.F. of culinary water and pressurized irrigation water, including 7,962 A.F. of well water, 833 A.F. of spring water, and 0 A.F. of surface water. The City purchased 48.7 A.F. of water from the Central Iron County Water Conservancy District (C.I.C.W.C.D.) The City's culinary water system served 10,344 connections and delivered 7,986 A.F. of water, including 7,153 A.F. of well water and 833 A.F. of spring water.

The City's pressurized irrigation system delivered 809 A.F. of water. The pressurized irrigation system was supplemented with 0.0 acre-feet of culinary water that was delivered to the Lake at the Hills. The pressurized irrigation system was used for irrigating the Cedar Ridge Golf Course, Cedar High School, Canyon View schools, Bicentennial Park and Soccer Field, the Cemetery, and Southern Utah University.

The average daily culinary and irrigation use per person per day was 183 gallons. July was the peak culinary usage month with 1,211.0 A.F. of water. August 5, 2025, was the peak culinary usage day with 49.0 A.F. of water. March 21, 2025, was the minimum culinary usage day with 5.4 A.F. of water.

The City and the Central Iron County Water Conservancy District (CICWCD) recharge water from Coal Creek during the winter months into recharge ponds near the airport and at Quichapa. The amount of recharge in 2026 was 1,315 A.F. of water.

WATER USAGE TRENDS

Year	Population	Connections	Total Water Usage		Type of Water (AF)		Culinary used in Pressurized Irrigation (AF)	Water Source (AF)			Per Capita (GPD)
			Gallons	AF	Culin.	Irrig.		Ground water	Springs	Surface water	
2016	30,184	8,801	2,589,421,400	7,947	7,257	690	7.7	6,304	1,638	5	234
2017	31,223	8,985	2,619,740,610	8,040	7,345	695	3.9	6,532	1,508	0	230
2018	31,806	9,226	2,771,126,900	8,504	7,744	760	3.2	7,174	1,330	0	239
2019	33,055	9,404	2,649,903,800	8,132	7,455	677	4.1	6,418	1,714	0	220
2020	35,078	9,562	3,179,367,415	9,757	8,333	1,425	0.6	8,420	1,337	0	248
2021	37,206	9,214	2,718,567,600	8,343	7,621	722	1.5	7,350	993	0	200
2022	38,505	9,778	2,592,046,500	7,955	7,259	696	14.3	7,066	889	0	184
2023	40,104	9,986	2,650,146,183	8,133	7,416	717	22.1	7,044	1,089	0	181
2024	40,885	10,078	2,978,888,550	9,142	8,338	804	3.13	8,161	980	0	200
2025	42,837	10,344	2,865,797,810	8,795	7,986	809	0.0	7,962	833	0	183

WATER USAGE TRENDS, Cont.

Year	Peak Day (Culinary)		Minimum Day (Culinary)		Average Day (Culinary)
	Date	Gallons	Date	Gallons	Gallons
2016	July 18	14,737,100	Dec 31	1,289,000	6,460,498
2017	July 7	14,729,100	Mar 25	2,077,000	6,557,433
2018	July 2	14,675,200	Nov 17	2,014,200	6,913,446
2019	July 18	14,740,500	Nov 17	1,091,500	6,655,319
2020	July 10	15,674,300	Mar 17	1,623,300	7,298,855
2021	July 4	13,237,100	Dec 14	2,287,500	6,803,976
2022	June 28	14,327,009	Jan 11	1,790,719	6,479,704
2023	July 5	15,717,514	Nov 24	2,095,671	6,602,299
2024	July 8	16,464,605	Feb 29	2,185,065	7,303,165
2025	August 5	15,985,396	Mar 21	1,745,381	7,008,324

COAL CREEK RECHARGE

Year	Recharge using excess water from Coal Creek (ac-ft)
2017	420 ±
2018	448
2019	9,058
2020	2,200
2021	423
2022	1,449
2023	5,921
2024	2,835
2025	1,315[1]

1 - Data for 2025 was obtained from the Central Iron County Water Conservancy District (www.cicwcd.org/flow-map). Recharge breakdown is as follows for 2025: Schmidt pit = 376.5 AF; Horse Alley pit = 456.9 AF; Western Rock pit = 103.1 AF; Quichapa pit (north of SR-56) = 378.7 AF.

V. PUMPING COSTS INFORMATION AND TRENDS

Total power costs for Cedar City's Water Wells in 2025 were **$1,078,439**. The average cost to pump 1,000 gallons of water was **$0.418**. The average cost per kilowatt-hour (kWh) was **$0.092.** Enoch Well #3 was the most efficient source with an average pumping cost of $0.26 per 1,000 gallons and Enoch Well #1 was the least efficient source with an average pumping cost of $0.51 per 1,000 gallons. Quichapa Well #1 was the least cost source per kWh at $0.08 per kWh and Enoch Well #1 was the highest cost source per kWh at $0.16 per kWh. The revenue from metered water sales in 2025 was $7,628,244.

PUMPING COST TRENDS

Year	Total Pumping Costs for Wells	Average Pumping Costs (per 1,000 gal.)	Average Cost per kWh	Lowest Cost Sources		Highest Cost Sources	
				Cost/ 1,000 Gal.	Cost/kWh	Cost/ 1,000 Gal.	Cost/kWh
2016	$678,278	$0.33	$0.078	$0.19	$0.07	$0.47	$0.10
				Cemetery	Q Well #5	Q Well #6	Northfield
2017	$668,058.50	$0.31	$0.075	$0.21	$0.07	$0.49	$0.09
				Enoch #3	Q Well #8	Q Well #6	Northfield & Enoch #1
2018	$695,834	$0.30	$0.070	$0.18	$0.07	$0.44	$0.09
				Enoch #3	Q Well #5	Q Well #6	Enoch #1
2019	$647,442	$0.28	$0.086	$0.177	$0.066	$0.41	$0.11
				Enoch #3	Q Well #5	Q Well #6	Enoch #1
2020	$818,670	$0.26	$0.086	$0.200	$0.063	$0.43	$0.18
				Enoch #3	Q Well #1	Q Well #6	200 N Pump
2021	$763,106	$0.32	$0.070	$0.212	$0.065	$0.42	$0.087
				Cemetery	Q Well #1 & #7	Q Well #5	Q Well #3
2022	$778,782	$0.34	$0.068	$0.22	$0.063	$0.50	$0.083
				Enoch #3	Q Well #8	Q Well #5	Northfield
2023	$771,398	$0.355	$0.076	$0.12	$0.068	$0.47	$0.096
				Q Well #7	Q Well #5	Enoch #1	Northfield
2024	$967,630	$0.365	$0.080	$0.14	$0.06	$0.56	$0.12
				Q Well #3	Q Well #1	Q Well #5	Enoch #1
2025	$1,078,439	$0.418	$0.092	$0.26	$0.08	$0.51	$0.16
				Enoch #3	Q Well #1	Enoch #1	Enoch #1

METERED WATER REVENUE

Calendar Year	Metered Water Sales
2016	$4,156,131
2017	$4,223,869
2018	$4,395,966
2019	$4,343,018
2020	$4,952,627
2021	$4,561,585
2022	$4,342,998
2023	$5,619,163
2024	$6,989,793
2025	$7,628,244

VI. WATER QUALITY INFORMATION AND TRENDS

Water quality for the Cedar City Culinary Water System was well within the standards of the Utah Drinking Water Regulations for all water supplied to the system. The weighted average for Total Dissolved Solids (TDS) and Nitrates was **288.0** and **0.33 mg/L** respectively. Nitrate data will be collected every year for public information.

WATER QUALITY TRENDS

Year	Average TDS (mg/L)	Average Nitrates (mg/L)
2016	184.7	0.60
2017	No Data	0.46
2018	No Data	0.36
2019	208.0	0.40
2020	No Data	0.50
2021	No Data	0.48
2022	173.3	0.35
2023	--	--
2024	266.0	0.42
2025	288.0	0.33

VII. UNACCOUNTED-FOR WATER INFORMATION AND TRENDS

During the past year, **7.9% of the culinary water produced by the City was unaccounted-for.** Unaccounted-for water includes the following un-metered water uses: leakage, firefighting, main flushing, misread meters, un-metered connections, inaccurate meters and City usage. Based on an evaluation of tank level readings, **7.1% of the culinary water produced was lost due to leakage.** The annual average amount of leakage from the Lake at the Hills in 2025 was 2,984 gal/hour.

UNACCOUNTED-FOR WATER TRENDS

Year	Culinary Water Unaccounted %	Culinary Water Leakage %	The Lake at the Hills Annual Average Leakage (gal/hour)
2016	12.4	5.0	1,833
2017	5.4	3.5	282
2018	5.3	4.4	0
2019	11.1	10.2	0
2020	9.4	4.7	0
2021	10.5	9.2	0
2022	8.5	3.6	0
2023	--	--	--
2024	9.1	6.4	0
2025	7.9	7.1	2,984
10-year average	8.8%	6.1%	510

VIII. AQUIFER TRENDS

The following table and charts provide information concerning trends in the Cedar Valley aquifer, including snowpack, static water level in the aquifer, and City water use.

CEDAR VALLEY AQUIFER TRENDS

Year	Total City Water Use[1] (acre-feet)	Peak Snow Water Equivalent (SWE)* at Webster Flat[2]	Date	Water Level in aquifer in Quichapa area[3] (feet below land surface)	Water Level in aquifer in Enoch area[4] (feet below land surface)
2016	7,947	13.4	24-Feb	104.25	71.70
2017	8,040	21.7	9-Mar	107.65	74.67
2018	8,504	13.2	17-Mar	111.76	74.49
2019	8,132	26.7	23-Mar	114.63	79.17
2020	9,757	19.7	1-Apr	115.03	77.00
2021	8,343	10.3	29-Mar	119.25	81.65
2022	7,955	11.6	22-Mar	123.69	85.09
2023	8,133	35.5	8-Apr	123.94	87.90
2024	9,142	17.5	9-Apr	124.43	86.75
2025	8,793	9.1	7-Mar	127.90	89.6

[1]- This column lists the total City water use for the calendar year. This information tracks the effect of the City's usage on the aquifer levels.

[2]- This data may be obtained from: https://wcc.sc.egov.usda.gov/nwcc/site?sitenum=853

[3]- This column lists the measured water level in a USGS monitoring well on the west side of Quichapa Lake that is located at approximately 3200 South 8100 West. The depth in the monitoring well is measured in March of each year by the USGS. The water level data is taken from USGS monitoring well 373742113100801 (C-36-12)35adc- 1. https://nwis.waterdata.usgs.gov/nwis/gwlevels?site_no=373742113100801&agency_cd=USGS&format=html)
*NOTE: First recorded depth of well listed is for the year 1977 - well depth was 75.16'

[4]- This column lists the measured water level in a USGS monitoring well in Enoch that is located at approximately 1000 East Midvalley Road. The depth in the monitoring well is measured by the USGS. The water level data is taken from USGS monitoring well 374554113020801 (C-35-11)12dcd-1. (https://nwis.waterdata.usgs.gov/nwis/gwlevels?site_no=374554113020801&agency_cd=USGS&format=html)
*NOTE: First recorded depth of well listed is for the year 1973 - well depth was 33.67'

IX. WATER RATES

A. Fixed Charge.
There is a fixed charge each time a bill is rendered as follows:
Monthly Fixed Charge. $17.00

B. Quantity Charge for Culinary Water Use.
In addition to the fixed charge, there is a charge for all culinary water used for each 1,000 gallons as follows:

Single-family Residential (Monthly per Account)

Block 1	First 8,000 gallons or any part thereof	$1.00
Block 2	8,001 to 20,000 gallons or any part thereof	$2.52
Block 3	20,001 to 35,000 gallons or any part thereof	$5.06
Block 4	Over 35,000 gallons	$5.56

Multi-family Residential (Monthly Per Occupied Dwelling Unit)

Block 1	First 5,000 gallons or any part thereof	$1.00
Block 2	5,001 to 10,000 gallons or any part thereof	$2.52
Block 3	10,001 to 15,000 gallons	$5.06
Block 4	Over 15,000 gallons	$5.56

Non-residential (Monthly Per Account)

- First 20,000 gallons $1.00
- 20,001 to 50,000 gallons $3.05
- Over 50,000 gallons $4.56

C. Conservation Rates.
Monthly Fixed/Base Charge: $17.00

Residential Conservation Rate

- First 8,000 gallons (per occupied dwelling unit) $1.00
- 8,001 to 12,000 gallons (per occupied dwelling unit) $2.93
- 12,001 to 20,0000 gallons (per occupied dwelling unit) $6.08
- Over 20,000 gallons (per occupied dwelling unit) $6.58

Commercial, Industrial, and Multifamily Conservation Rate

- First 2,000 gallons (per usage unit) $1.00
- 2,001 to 3,000 gallons (per usage unit) $1.50
- 3,001 to 4,0000 gallons (per usage unit) $12.73
- Over 4,000 gallons (per usage unit) $13.23

D. Quantity Charge for Pressurized Irrigation Water Use.

In addition to the fixed charge, there is a monthly charge for all pressurized irrigation water used for each 1,000 gallons as follows:

All Usage	$0.68
Excess Irrigation Usage*	$1.36

*Applies to All Large Irrigation Users as defined.

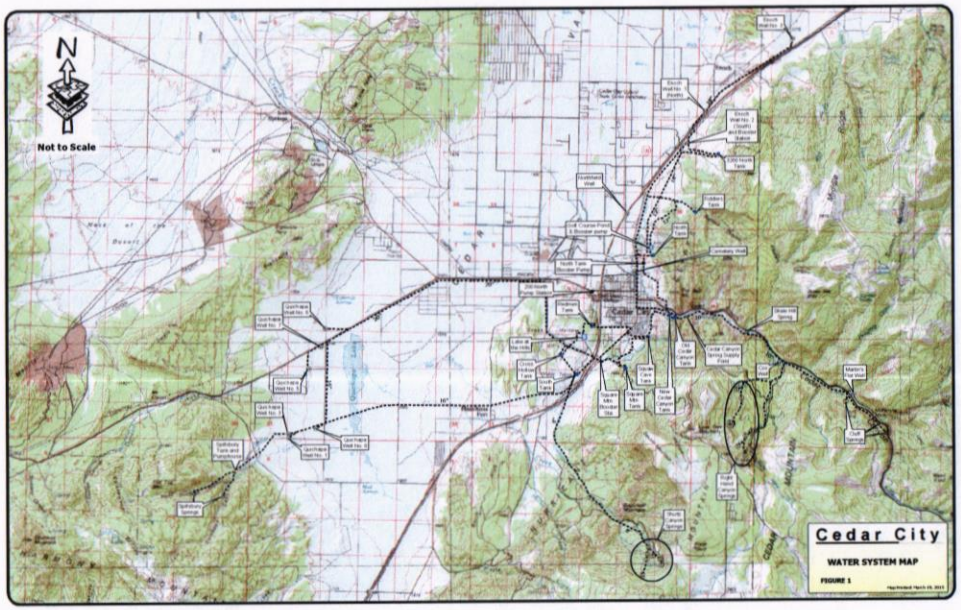
X. OTHER

Design and Construction for many of the necessary upgrades and maintenance of Cedar City's Water System were considered, scheduled, designed and constructed. Among projects that were started or completed in 2025 are:

- BLM North Production well
- Test Wells Project – several test wells
- Water Rights Assessment
- Master Plan Study for Cedar Canyon
- Chlorination system at Cross Hollows Tank
- Waterline improvements on Industrial Road
- Water meters changed out to Neptune meters

2025 CEDAR CITY WATER REPORT

XI. SYSTEM MAP



APPENDIX A

SYSTEM INFORMATION

CULINARY SUPPLY DATA

WELL	DEPTH (FT)	CASING DIAMETER (INCHES)	DDW SOURCE CAPACITY[1] (GPM)	MAXIMUM CAPACITY FOR CONSUMPTION[2] (GPM)
Enoch Well #1	875	16	1300	1000
Enoch Well #3	1030	16	1461	1750
Quichapa Well #1	900	16	1100	1100
Quichapa Well #3	697	16	1300	1100
Quichapa Well #5	1006	16	1267	1300
Quichapa Well #6	604	16	1333	1200
Quichapa Well #7	1020	16	1500	1300
Quichapa Well #8	960	16	1391	1450
Shurtz Cnyn. Springs	N/A	N/A	181	350
Cedar Cnyn. Springs	N/A	N/A	441	400
Spilsbury Springs	N/A	N/A	101	200
		Total =	**11,375**	**11,150**

PRESSURIZED IRRIGATION SUPPLY DATA

WELL OR PUMP STATION	DEPTH (FT)	CASING DIAMETER (INCHES)	FLOW CAPACITY (GPM)	MAXIMUM CAPACITY FOR CONSUMPTION (GPM)
Cemetery Well	670	14	1400	1400
Northfield Well	865	12	900	900
200 North Pump Station	N/A	N/A	1800	1800
			Total =	**4,100**

Total Supply = <u>15,250 gpm</u>

[1] This column is the allowable source capacity per the Division of Drinking Water (DDW) minimum sizing requirements. Refer to data submitted by Jonathan Stathis to Chris Martin of DDW by email on January 23, 2020.
[2] This column is the typical maximum capacity available at each source during peak summer months. Quichapa Well #1 was put back in service in 2019. The capacity for Enoch Well #1 was changed in 2019 from 800 to 1,000 gpm based on flow meter data.

CULINARY WATER TANK DATA

Tank	Volume (gal.)	Base Elevation (ft)	Height (ft)	Overflow Elevation (ft)	Diameter (ft)	Radius (ft)	Circum-ference (ft)
North Tank	2,086,858	5,975.78	32	6,007.78	105.36	52.68	331
Canyon Tank (Old)	1,522,468	5,993.70	30	6,021.70	92.95	46.48	292
Canyon Tank (New)	2,033,472	5,977.80	32	6006.8	104	52	327
Squaw Cave Tank	945,189	6,059.00	35	6,092.00	67.8	33.9	213
Square Mt. Tank	2,159,787	6,262.31	28	6,288.31	114.59	57.3	360
Fiddlers Tank	2,159,787	6,159.78	28	6,185.78	114.59	57.3	360
Cross Hollow Tank	2,159,787	6,154.15	28	6,180.15	114.59	57.3	360
South Steel Tank	2,039,439	6,063.92	36	6,097.92	98.19	49.1	308
Redmen Tank	1,016,578	6,059.00	38	6,095.00	67.93	33.96	213
Spilsbury Tank	105,934	5,792.00	24	5,815.00	28	14	88
3200 North Tank	2,461,238	5,993.00	39.5	6,031.00	105	52.5	330
Total	**18,690,537**						

IRRIGATION RESERVOIR DATA

Reservoir	Storage Volume (gal.)	Base Elevation (ft)	Overflow Elevation (ft)
The Lake at the Hills	32,246,000	5994	6010
Golf Course Pond	2,914,100	5856	5871
Total =	**35,160,100**		

Total Storage = <u>53,850,637 gallons</u>

WATER CONNECTIONS FOR CEDAR CITY

Year	Total Connections	% Change
2016	8,801	1.59
2017	8,985	2.09
2018	9,226	2.68
2019	9,404	1.93
2020	9,562	1.68
2021	9,214*	
2022	9,778	6.12
2023	9,986	2.13
2024	10,078	0.92
2025	10,344	2.64

* - reflects a change in system reporting procedures. A reduction in connections did not occur, rather inactive and replaced connections were removed from the report.

2025 CULINARY WATER AVERAGE DEMAND
(2025 Population = 42,837)

Month	Culinary Water (per person/month)	
	AF	Gallons
January	0.008	2,659
February	0.008	2,645
March	0.009	2,924
April	0.013	4,272
May	0.017	5,532
June	0.024	7,838
July	0.028	9,214
August	0.028	8,979
September	0.021	6,764
October	0.014	4,426
November	0.009	2,850
December	0.008	2,757
Average	**0.016**	**5,072**

CULINARY WATER SYSTEM RATES

2nd half of 2024 & 1st half of 2025

Single-Family Residence	
1-month base rate	$17.00
0-8,000 gal	$1.00/1,000 gal
8-20,000 gal	$2.18/1,000 gal
20-35,000 gal	$4.21/1,000 gal
> 35,000 gal	$4.71/1,000 gal

after July 1, 2025

Single-Family Residence	
1-month base rate	$17.00
0-8,000 gal	$1.00/1,000 gal
8-20,000 gal	$2.52/1,000 gal
20-35,000 gal	$5.06/1,000 gal
> 35,000 gal	$5.56/1,000 gal

PIPE SUMMARY

Cedar City Area - Approximately 23,481.6 acres or 36.69 square miles.

WATER MAINS IN CEDAR CITY LIMITS (Measured in Feet)

SIZE	2020	2021	2022	2023	2024	2025
2"	13,306	13,306	13,306	13,306	12,740	12,740
3"	6,164	6,164	6,164	6,164	6,164	6,164
4"	82,709	82,709	82,775	82,775	81,373	81,373
6"	244,709	245,050	246,863	248,048	248,231	249,636
8"	332,531	333,055	366,314	384,823	414,931	432,992
10"	82,498	85,949	87,857	88,651	88,676	88,676
12"	83,172	86,632	88,726	96,743	105,408	107,588
14"	13,834	18,999	20,648	20,648	20,648	20,648
16"	38,520	38,520	40,137	40,137	46,829	48,554
18"	27,142	27,142	27,490	27,490	27,490	27,490
20"	21,380	22,266	23,519	23,519	23,519	23,519

Totals (ft)	945,965	959,792	1,003,799	1,032,304	1,076,009	1,099,380
Totals (mi)	179.2	181.8	190.1	195.5	203.8	208.2

WATER MAINS OUT OF OUR CITY LIMITS (Measured in Miles)

2020	2021	2022	2023	2024	2025
61.70	62.40	62.40	62.40	62.40	62.40

APPENDIX B

WATER RIGHTS

WATER RIGHTS ACQUIRED IN 2025

Water Right No. or Irrigation Company	Source	Diversion Amount (ac-ft)	Date of Recording Water Right Deed	Date of Report of Conveyance or Certificate Date
73-4533	The Valley at South Mountain Subdivision Phase 3 (from Nathan Janes)	9.99	7/15/2025	10/14/2025
73-4698	Parkview Apartments building permit (from Liberty Cove, LLC)	1.6951	4/15/2025	5/7/2025
73-2560	Development Team LLC water rights credit account (from Brent & Dayna Hunter)	16.758	1/22/2025	2/12/2025
73-3641	Development Team LLC water rights credit account (from Brent & Dayna Hunter)	30.865	1/22/2025	2/12/2025
73-4667	Ekko View Estates Subdivision Phase 2 (from Ceagle, LLC)	6.28	4/15/2025	5/6/2025
Underground Water Rights subtotal =		**65.5881**		
South & West Field Irrigation Company	Acquired from Development Team, LLC: 0.25 shares for Serenity Heights PUD and 0.7876 shares for Serenity Cove Subdivision 1.0376 shares (Certificate #2787)	3.4118	N/A	9/8/2025
Coal Creek Irrigation Company (Class B shares)	Purchased from Lee Joshua Grimm and Amanda Leigh Grimm 42.1787 shares (Certificate #1079)	4.21787	N/A	3/9/2025
Surface Water Rights subtotal =		**7.62967**		
Total Water Rights Acquired in 2025 =		**73.21777**		

APPENDIX C

WATER USAGE

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1	3,725,223	3,431,287	3,720,007	4,278,184	5,382,796	9,986,178	12,133,265	13,879,727	7,410,384	7,815,113	5,039,833	3,014,890
2	2,814,335	2,975,700	3,167,590	4,799,640	9,551,560	12,821,218	12,930,587	11,943,797	10,578,674	7,748,534	4,798,626	2,968,197
3	3,705,563	3,466,743	5,436,954	5,740,533	8,163,302	7,417,163	11,584,555	13,079,080	12,615,254	7,469,629	4,170,972	3,747,041
4	3,329,004	3,622,655	4,442,183	4,440,518	8,481,026	11,183,237	12,164,078	13,496,846	9,475,467	8,294,318	5,665,867	3,388,917
5	3,189,825	3,793,872	4,042,701	3,302,990	6,202,493	9,649,564	12,176,404	15,085,396	8,988,195	7,733,361	4,729,514	4,001,126
6	3,645,693	4,272,352	3,789,114	4,599,333	5,490,225	7,158,448	13,758,930	13,435,907	4,294,015	9,535,155	4,454,423	2,648,919
7	2,970,661	4,860,993	3,260,427	3,734,320	6,127,418	7,955,813	12,959,903	13,319,123	9,707,281	7,968,413	5,342,542	3,961,893
8	3,540,942	4,418,407	3,979,028	4,248,087	6,717,403	15,471,061	14,132,460	11,886,268	10,541,964	8,132,019	4,125,413	4,229,490
9	3,325,660	4,022,234	3,892,335	4,617,925	4,767,552	10,975,191	12,280,591	13,365,011	8,973,043	7,781,079	4,947,628	3,110,790
10	3,503,698	4,784,523	3,700,305	6,868,229	6,006,341	9,332,735	13,511,378	13,067,969	9,583,553	6,483,233	1,772,420	4,221,197
11	3,255,021	3,737,864	3,929,263	6,426,938	6,656,514	11,082,828	12,637,257	13,588,853	10,036,940	8,329,605	4,599,787	4,397,538
12	3,508,487	4,370,005	4,338,890	5,982,363	7,504,224	9,891,194	12,328,710	12,726,069	10,858,786	7,048,714	4,111,466	4,192,243
13	3,476,835	3,686,939	4,285,695	6,417,134	7,866,850	11,964,242	13,721,415	12,320,677	10,143,774	7,183,705	4,164,799	4,444,653
14	3,787,139	4,543,772	4,019,082	7,139,132	7,710,883	12,931,996	13,943,816	12,306,162	10,208,133	5,841,777	2,973,531	3,861,172
15	3,562,310	4,051,720	3,621,993	6,061,808	8,593,899	10,402,628	14,129,953	12,877,662	9,647,408	5,933,426	3,203,894	3,468,774
16	3,747,825	4,054,535	3,258,733	6,693,179	6,145,243	11,151,013	13,091,854	13,399,915	10,187,537	6,086,540	3,935,232	3,785,360
17	3,731,108	3,239,172	4,224,852	5,930,794	7,707,543	11,655,166	13,697,908	12,020,250	10,927,775	5,143,987	4,688,301	4,105,726
18	3,537,552	4,369,278	3,529,838	5,534,666	7,828,810	12,346,743	12,051,848	13,831,137	10,550,776	5,302,439	4,365,439	3,902,598
19	3,923,273	4,420,019	2,972,468	5,464,305	8,487,859	12,962,584	12,966,669	11,710,189	9,656,402	4,801,894	3,833,951	4,100,433
20	3,496,385	3,214,062	4,490,804	5,748,513	7,107,818	15,055,987	11,897,382	12,490,512	9,920,129	5,716,344	3,318,732	3,610,318
21	3,995,083	4,212,292	1,745,381	6,015,579	6,905,367	10,571,988	12,277,944	10,536,026	9,042,688	5,429,704	3,499,660	3,841,854
22	4,178,953	3,817,877	4,003,681	6,224,963	9,791,690	11,712,895	12,289,888	13,787,667	11,322,595	5,652,409	4,052,553	3,788,287
23	4,503,255	4,948,347	4,055,734	7,749,501	9,961,044	11,453,074	10,281,984	13,422,666	10,977,795	4,720,323	4,204,379	3,834,868
24	3,715,638	3,658,411	4,081,850	7,792,562	10,260,256	13,099,942	12,867,855	12,987,730	10,181,220	3,278,208	3,577,105	4,316,498
25	3,391,097	4,449,371	4,873,282	8,294,010	8,394,911	11,151,191	12,785,894	10,758,555	10,465,159	3,932,130	4,347,647	4,777,410
26	4,020,574	4,391,274	4,574,902	9,250,390	8,994,281	12,766,286	12,305,568	10,749,926	9,650,952	4,020,072	4,349,943	3,869,313
27	3,968,534	4,596,186	4,865,130	6,980,358	9,547,181	12,171,064	12,440,508	12,359,606	8,717,919	4,506,146	3,730,108	4,529,881
28	3,881,413	3,902,709	4,914,411	7,896,819	7,683,351	13,226,696	12,581,379	13,569,773	8,036,606	3,880,659	4,135,674	3,727,417
29	4,298,364	-	4,078,559	7,253,848	7,581,290	8,726,557	12,630,026	9,846,994	8,626,142	4,289,759	3,176,447	3,819,612
30	4,420,371	-	4,699,883	7,531,557	8,364,361	9,502,305	12,466,643	8,334,773	8,412,497	5,114,740	2,748,220	3,120,744
31	3,771,652	-	5,274,642	-	6,991,581	-	13,658,417	7,439,660	-	4,410,271	-	3,329,496
TOTALS	113,921,477	113,312,608	125,269,713	183,018,193	236,974,880	335,776,983	394,685,080	384,623,929	289,749,057	189,583,719	122,064,121	118,116,650

WELL: DAILY TOTALS CULINARY YEAR: 2025 1,211.24 TOTAL IN GALLONS: 2,607,096,412

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
2	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
3	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
4	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
5	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
6	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
7	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
8	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
9	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
10	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
11	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
12	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
13	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
14	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
15	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
16	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
17	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
18	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
19	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
20	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
21	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
22	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
23	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
24	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
25	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
26	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
27	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
28	26,098	20,321	25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
29	26,098		25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
30	26,098		25,155	33,090	35,056	56,703	78,912	106,141	59,279	47,114	15,861	15,807
31	26,098		25,155		35,056		78,912	106,141		47,114		15,807
TOTALS	809,024	568,980	779,814	992,697	1,086,726	1,701,098	2,446,265	3,290,356	1,778,376	1,460,529	475,827	490,025

WELL: **CICWCD (4B Ranch)** YEAR: 2025 TOTAL IN GALLONS: 15,879,717 48.7257349

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1					1109160		691885	787285				
2					1042968		947407	727744				
3					1041889		786719	817291				
4					1096759		832281	192549				
5					1202921	7	332397	1,496,731				
6					892190		833437	833661				
7					1027224		850954	747871				
8					1009749		802321	673336				
9					834272		786450	771262				
10					996730		846682	727169				
11					995072		766578	300490				
12					1121633		781095	0				
13					1047421	912298	852368	0				
14					1027934	970696	889786	0				
15					1102678	914900	810161	151659				
16					1000826	986900	801341	845109				
17				4140	1045779	997236	801731	758478				
18				1185817	1050822	864520	717647	322096				
19				1252775	1159884	877881	744121	0				
20				1321921	1108047	0	219513	0				
21				1400543	962195	1,789,998	0	0				
22				1211489	1055717	0	0	89044				
23				1222810	878314	1621019	0	954150				
24				1157162	869399	722261	688772	759515				
25				1234467	922749	920541	858235	72493				
26				1208351	688	818811	796994	0				
27				1132327		685040	397644	0				
28				992795		910583	0	0				
29				1037551		704208	380642	0				
30				1093322		979296	841586	0				
31							858744	140225				
TOTALS	-	-	-	15,455,509	26,603,030	15,676,197	19,917,491	12,169,159	-	-	-	-

TOTAL IN GALLONS: 88,820,376

WELL: ENOCH WELL #1 YEAR: 2025

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1						2741465	2130724	3238114	1861606			
2						4498022	2631297	2088114	842558			
3							2201002	2375173	2720576			
4						2621507	2387471	2708225	1864656			
5						2174720	2324682	2374132	2571364			
6						963989	2363145	2477801	1230080			
7						2509111	2463948	2281491	675329			
8						9554381	2345811	2095804	2221872			
9						3956449	2317464	2369357	1021451			
10						1987876	2416717	2298931	2658551			
11						2406730	2302665	2606865	2029341			
12						2216806	2113128	2423261	2029887			
13						2403245	2450124	2338141	2451134			
14						3348800	2580241	2349141	2401683			
15							2393131	2272461	1496823			
16						2595655	2387241	2346429	2302351			
17						2325671	2374771	2224355	2431761			
18						2404211	2184411	3093652	2304831			
19						2431458	2307725	1701461	2245876			
20						5641499	2345963	2382731	2172169			
21							2528448	2404926	1067359			
22					2140914	2131641	2661397	2406181	2574294			
23					2370858	2362121	1884613	2569584	2469517			
24					2388541	2383231	2164585	2450870	2265043			
25					348172	1949137	2378159	2114795	2311920			
26					3347480	2602334	2344447	2464081	818126			
27					2016507	2024029	2453858	5405653	2485461			
28					427331	2841458	2647271	6764739	894739			
29					165316		2377721	2397273	1324636			
30					1268292		2351108	726182	1469898			
31							2377594	292573				
TOTALS	0	0	0	-	13,471,411	73,075,546	73,190,862	78,042,496	57,214,892	-	-	0

TOTAL IN GALLONS: 294,995,207

WELL: ENOCH WELL #3 YEAR: 2025

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1					901261	1332262	1296108	1092740	395011	451481		
2					1002716	1507452	1312811	985534	572343	512975		
3					1040610	1386311	1161477	709282	498067	271630		
4					1122398	1281611	1266800	1090679	475893	1139794		
5					475904	1337202	1313320	1155408	488350	280573		
6					416512	1204669	1342550	1144265	244504	849713		
7					612034	700203	731531	1162498	716274	243049		
8					584649	826187	1314911	589423	593214	594872		
9					485108	1232297	1300086	1162260	1205513	166049		
10					701664	1341524	1189757	1081620	81062	593969		
11					1063934	2701973	673997	819247	1068174	407233		
12					1405028	1305275	663894	1167212	969040	5005		
13					1373192	1360045	747481	1135051	856012			
14					1271943	518495	776574	1120252	1271832			
15					1339568	1297736	1097211	1195354	1214320			
16					1180491	1336383	702591	1125600	1224827			
17					1297897	1278833	1151031	1103752	537654			
18					1314189	1339689	1007142	1146421	664887			
19					1426246	1247128	580850	1169765	497316			
20					1212255	1407989	474192	1160740	586766			
21					1675258	1102912	1047472	1062135	361887			
22					557964	941938	1174420	1308149	489218			
23					1160520	935911	1075822	1031906	766357			
24				0	1303241	1576611	1119574	676267	393800			
25				758036	1334412	1033511	1149866	888716	601280			
26				1003978	1295299	1309712	916429	455573	841945			
27				789397	1439395	1332357	840606	476359	2866			
28				745322	1295311	1094120	812493	222095	150086			
29				725739	1322922	1274981	684110	423394	363980			
30				774451	1210144		978636	529455	485323			
31					1241809		1169627	517365				
TOTALS	0	0	-	4,796,923	34,063,674	36,545,317	31,075,369	28,906,517	16,597,821	5,516,343	-	-

WELL: QUICHAPA WELL #1 YEAR: 2025 TOTAL IN GALLONS: 159,504,164

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1								1134000	1053000			
2								1030000	1425000			
3								1227000	1319000			
4								1391000	1259000			
5								1213000	1243000			
6								1182000	627000			
7								1209000	1599000			
8								1084000	1362000			
9							0	1214000	829000			
10							901000	1154000	915000			
11							1153000	1388000	1211000			
12							1184000	1209000	1187000			
13							1323000	1180000	552000			
14							1396000	968000	491000			
15							1244000	1442000	660000			
16							1268000	1149000	196000			
17							1203000	1139000	255000			
18							1050000	1187000	0			
19							1276000	1199000				
20							1271000	1190000				
21							1367000	1099000				
22							1226000	1279000				
23							1117000	1118000				
24							1172000	1202000				
25							1205000	1088000				
26							1205000	1197000				
27							1284000	1248000				
28							1272000	1324000				
29							1256000	1119000				
30							1190000	1391000				
31							1223000	1380000				
TOTALS	0	0	0	0	0	0	26786000	37334000	16183000	0	0	0

WELL: QUICHAPA WELL #3 YEAR: 2025 TOTAL IN GALLONS: 80,303,000

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1	1159668	1423675	1251784	1461691	751811	1655094	1272500	1200978	789691	1250111	808278	1259654
2	1391754	1372010	1120616	1771571	898256	1838286	1288911	1111358	893692	1122011	822011	1142364
3	1223111	1394271	1812287	1147431	1177630	1693211	1158640	1245652	1337811	1177856	1007869	1482973
4	1067597	1468611	1572683	284611	1154978	911911	1173220	1522801	1244370	1190709	1626634	1439691
5	1041939	1213711	1456431	0	1175903	581448	1388349	1267100	774270	1239924	1036314	1483001
6	1090920	1487011	1452684	953295	954996	607428	2524003	1404811	357384	1467278	1055332	1338897
7	1072911	1792411	1201812	982741	1168563	213102	2667249	1488911	1505032	1448011	1105468	1468871
8	1076311	1733680	1377782	1108788	1699750	0	2788207	1333278	1391751	1417011	1143659	1747203
9	969911	1455202	1375672	1624214	939836	1391279	1253392	1451415	1536711	1509511	951633	1397811
10	1040711	1655974	1308242	1783064	1361151	1546632	1413857	1403024	1412411	1066663	992227	1569311
11	985254	1359211	1381921	1697790	1677909	1530817	1374350	1569950	957411	1094561	1736362	1677179
12	1023418	1559211	1625427	1401850	1287295	1414186	1351304	1445611	1166868	957643	1611398	1525446
13	1007084	1238011	1594879	1556211	905811	1323842	1499027	1252111	1030758	902161	1720741	1674579
14	1248711	1692511	1348910	2028783	1452711	1301069	1560059	1235311	1140428	880744	1509397	1476400
15	1135349	1739400	1208439	1168511	1657811	1313700	1785311	1280793	1137713	1409051	1039729	1200174
16	1259352	1798671	1031804	1600611	1241649	1475700	1162111	1206700	1290711	1461865	1304145	1412311
17	1213711	1426304	1394714	1642011	1339891	1362995	1447811	1286113	1272411	935815	1743037	1494411
18	1124054	1685781	1091611	1331111	1343071	1388611	1225477	1254061	1213711	956886	1689634	1443764
19	1272918	1703895	781611	1168211	1516837	1507001	1444787	1307111	1125255	887402	1458511	1487891
20	1130927	1022438	813711	1325211	1582830	1335934	1460472	1273911	1169376	1091074	1375783	1386424
21	1272268	1486011	897899	1607590	1564156	1240300	1150431	1357213	1251287	1049411	1385573	1246119
22	1523752	1352611	1416213	1620313	1557566	1413663	1278284	1564635	1349449	1141611	1514536	1254480
23	1723091	1680761	1340121	1508441	1325573	1514870	1055908	1367752	1259377	717511	1469873	1277711
24	1133811	1297284	1335234	1582428	1483773	1337311	1213298	1382789	1327716	277026	1633673	1613465
25	1298687	1562875	1811611	1419528	1395223	784211	1306019	1285995	1415689	777272	1658401	1751302
26	1510687	1588502	1711611	1620723	976128	1121911	1299142	1298505	1495236	1245714	1658871	1367849
27	1332249	1634417	1885799	1650671	1885799	1284455	1406655	877611	1124999	1550355	1390192	1800859
28	1391444	1346919	2130334	1525240	1622911	1309744	1179294	926079	1098621	1592911	1559762	1286304
29	1628011		1234164	1241211	1669822	989257	1327511	808138	1378362	1554011	1228091	1497374
30	1631611		1774519	1005511	1584027	1272022	1326022	977439	1420511	1478111	1419469	1050647
31	1284811		1893922		1581160		1280389	960921		737144		1141140
TOTALS	38,266,033	42,171,369	43,634,447	40,799,362	41,934,927	38,659,991	45,081,990	39,348,077	35,879,012	35,589,366	40,658,569	44,195,405

WELL: QUICHAPA WELL #5 YEAR: 2025 TOTAL IN GALLONS: 484,198,548

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1				0	63000	2009000	1855000	1780000	1665000	1847000	2173000	
2				70000	3978000	2207000	1832000	1673000	2119000	1815000	2109000	
3				1923000	2004000	1986000	1689000	1842000	1784000	1757000	2222000	
4				2053000	2194000	1930000	1737000	2113000	1988000	1743000	2091000	
5				2223000	2246000	1906000	1822000	3728000	1978000	1814000	2062000	
6				2691000	2077000	1988000	1820000	1869000	0	2069000	2108000	
7				1799000	2220000	2014000	2069000	1721000	0	1810000	2043000	
8				2221000	2185000	2370000	1845000	1840000	959000	1773000	2205000	
9				2077000	1832000	1860000	1807000	1779000	0	1875000	1973000	
10				2297000	2173000	2029000	1830000	1948000	0	1388000	0	
11				2194000	2147000	2011000	1702000	1848000	1554000	2260000	0	
12				1846000	2290000	1945000	1701000	1853000	1899000	1884000	0	
13				2039000	2171000	1916000	1626000	1848000	1958000	1940000	0	
14				2276000	1941000	1817000	2113000	1915000	2085000	1987000	0	
15				1928000	2145000	1905000	1865000	1788000	1986000	2028000	0	
16				2033000	1827000	1946000	1842000	1829000	1862000	2083000	0	
17				2051000	2018000	1918000	1820000	1873000	1825000	2027000	0	
18				1916000	2031000	1789000	1547000	1879000	1924000	2091000	0	
19				2167000	2285000	1862000	1824000	1487000	1585000	1897000	0	
20				2283000	2238000	1740000	1528000	1645000	1778000	2198000	0	
21				2203000	2091000	2016000	2163000	0	1852000	2080000	0	
22				2090000	2085000	2044000	1873000	1997000	1995000	2073000	0	
23				2007000	1773000	1837000	1737000	1748000	1866000	2194000	0	
24				2108000	1993000	1927000	1909000	1780000	1743000	1890000	0	
25				1882000	2020000	1857000	1944000	1716000	1790000	2473000	0	
26				2159000	2038000	1932000	1898000	786000	1921000	1899000	0	
27				2146000	2240000	1833000	1987000	0	1881000	2362000	0	
28				2087000	1957000	1879000	1907000	1442000	1797000	1733000	0	
29				2042000	2015000	1573000	1824000	1772000	1904000	2164000	0	
30				2106000	1947000	2039000	1871000	2237000	1948000	2056000	0	
31				0	1908000	0	1867000	2168000	0	1903000	0	
TOTAL IN GALLONS	-	-	-	58,918,000	64,132,000	58,083,000	57,354,000	53,917,000	47,626,000	61,213,000	18,086,000	-

WELL: QUICHAPA WELL #6 YEAR: 2025 TOTAL IN GALLONS: 420,229,000

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1							2,064,745	1,903,867	423,711	1,942,011		
2							1,895,156	1,765,759	2,243,711	1,885,811		
3						33,634	1,799,439	1,968,809	2,099,842	1,804,636		
4						1,912,483	1,891,943	1,257,041	626,680	1,805,040		
5						1,987,906	1,952,275	2,067,911	276,093	1,875,031		
6						2,004,091	1,952,564	1,899,011	625,874	2,156,360		
7						2,033,440	995,657	1,986,711	1,846,828	1,873,411		
8						2,339,870	1,990,611	1,809,707	1,189,672	1,834,611		
9						1,908,649	1,938,608	1,966,386	1,334,511	1,928,811		
10						2,069,784	1,960,138	1,900,652	1,978,011	1,403,003		
11						2,052,953	1,831,147	2,094,882	1,092,011	2,263,300		
12						2,026,094	1,826,661	1,979,351	1,255,475	1,889,077		
13						2,038,016	2,026,755	1,944,731	1,023,579	2,041,680		
14						1,985,450	1,375,780	1,934,501	1,023,293	751,381		
15						2,041,680	2,007,411	2,023,766	883,220			
16						1,980,037	1,985,711	1,904,817	1,230,911			
17						2,025,663	1,956,211	1,005,318	1,922,611			
18						1,922,453	1,695,671	1,995,956	1,937,911			
19						2,010,191	1,956,506	1,987,511	1,752,298			
20						1,872,234	1,394,700	1,988,211	1,815,580			
21						2,146,495	814,590	1,830,741	1,942,824			
22						139,382	1,216,711	2,126,901	2,097,165			
23						143,656	885,719	1,861,017	1,955,622			
24						2,066,011	1,820,973	1,912,381	1,931,121			
25						1,942,811	1,044,981	1,399,838	1,842,356			
26						2,043,811	1,122,518	1,872,611	1,925,160			
27						1,974,053	984,630	1,982,911	864,541			
28						2,021,673	2,036,868	493,451	1,842,400			
29						1,680,846	1,961,711	934,582	1,048,000			
30						2,167,516	1,040,700	941,534	371,311			
31							1,926,422					
TOTALS	0	0	0	0	0	50,571,082	51,353,512	52,740,856	42,404,322	25,454,163	0	0

WELL: **QUICHAPA WELL #7** YEAR: 2025 TOTAL IN GALLONS: 222,523,935

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1	1709823	1348657	1647290	1833270	1458021	2000019	1906548	1814230	433115	1617492	1307747	985909
2	469849	757032	1403953	2060468	1602373	2251448	1928112	1666291	1803742	1788361	1280129	1282888
3	1603720	1121485	2385588	1711714	1827758	2070669	1723277	1901610	1923804	1766681	24656	1569568
4	1434675	1301085	2098514	1268230	1777117	1672300	1796784	2076343	1181720	1808382	1319833	1350382
5	1248154	1728429	1901480	189824		1412942	1883275	1733986	802376	1882178	971373	1816186
6	1622041	1894001	1661640	3631			1880385	1858741	427259	2209906	778960	788744
7	997018	2203509	1416825				2095004	1715988	2339362	1886919	1350203	1800846
8	1609890	1781032	1920456				1944061	1518705	1951286	1849485	105931	1718058
9	1456017	1756612	1835873				1832345	1692442	2156700	1663283	1367521	1093661
10	1535255	2155648	1708273	1827919			1882210	1636568	1930668	1432212	139845	2011630
11	1462035	1615966	1801560	1477904			1768640	1852076	1544993	1693892	2135302	2114812
12	1532337	1913092	2037673	1647984	586587	351732	1752289	1715836	1701678	1510762	1923419	1993766
13	1570019	1756973	2010026	1620280	1988825	1177794	1952397	1696675	1640751	1587834	1809224	2148453
14	1663696	2138306	1704050	1844829	1647537	1956039	2107172	1781999	1049394	1464173	816145	1752601
15	1518229	1556365	1614755	2029981	1931462	1975218	1925853	1777786	1649094	1815832	1506219	1621243
16	1643741	1566909	1428636	2060035	567466		1905426	2061797	1410300	1843355	1981014	1750967
17	1600665	1224913	1904679	1192731	1602713	784159	1887388	1772660	1944984	1488277	2221836	1926933
18	1521766	1984542	1520537		1711718	1605027	1629220	1886509	1857727	1519854	1965127	1867099
19	1702623	2038169	1408499		1695833	1879791	1884843	1943914	1746327	1390403	1755113	1925868
20	1514726	1498669	2783638		578247	1951448	1879603	1946964	1777808	1641790	1331251	1692537
21	1782083	1833693	41439		207678	1578560	2170668	1788189	1921452	1605765	1416858	1919634
22	1741469	1754106	1763400	355110	1952127	3640481	1870624	2070980	2051274	1723386	1939292	1907083
23	1874432	2267999	1844583	2028938	2095154	1856384	1542962	1815620	1974413	1105482	2024243	1874865
24	1622095	1631521	1847796	2121248	1771223	1949578	1687999	1862601	1825233	368260	1263778	2089198
25	1546678	1961267	2248211	1890477	1985478	1503829	1892572	1362130	1866068		2045474	2266354
26	1798155	1993383	1982899	2154050	1943763	1749859	1774746	1789814	1920493		2049282	1730977
27	1820553	2048700	2130028		1526481	1913590	2019394	1456867	1685764		1710891	2130480
28	1776237	1780833	1889691	1489174	2001778	1957859	1764162	1499228	1573594		1926487	1645350
29	1875621		1971588	1096882	1956594	1518178	1877585	1300380	1915639		1287278	1722523
30	2074028		2054824	1568615	2016000	1948902	1886395	838294	2053673	1040881	830256	1548655
31	1787109		2277237		1878000		1949334	969591		1228379		1660914
TOTALS	**49,216,748**	**48,612,896**	**56,193,641**	**33,473,294**	**38,309,933**	**40,705,806**	**58,011,283**	**52,604,814**	**48,860,692**	**40,933,234**	**42,564,698**	**53,709,284**

WELL: **QUICHAPA WELL #8** YEAR: 2025 TOTAL IN GALLONS: 564,196,313

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1	577000	394000	394000	477000	523000	178000	552000	446000	325000	245000	282000	268000
2	629000	403000	290000	467000	532000	198000	552000	424000	418000	241000	248000	225000
3	592000	443000	617000	465000	541000	177000	551000	466000	407000	222000	267000	243000
4	559000	413000	328000	430000	511000	177000	550000	525000	412000	228000	219000	246000
5	601000	410000	409000	463000	496000	179000	533000	461000	429000	237000	250000	249000
6	618000	406000	403000	451000	516000	160000	528000	453000	469000	275000	243000	206000
7	588000	442000	385000	487000	525000	173000	517000	455000	387000	245000	257000	244000
8	588000	391000	402000	457000	517000	190000	528000	422000	391000	243000	251000	280000
9	602000	410000	405000	464000	501000	174000	533000	456000	416000	239000	231000	236000
10	622000	403000	403000	484000	534000	244000	502000	437000	192000	211000	243000	244000
11	541000	407000	404000	567000	531000	309000	520000	489000	76000	258000	276000	253000
12	647000	416000	404000	643000	552000	318000	475000	443000	171000	244000	211000	236000
13	587000	408000	407000	755000	154000	342000	524000	443000	215000	267000	244000	248000
14	593000	425000	431000	464000	149000	364000	522000	444000	224000	248000	237000	228000
15	612000	453000	398000	457000	149000	333000	503000	428000	195000	255000	245000	253000
16	569000	413000	357000	498000	149000	354000	497000	437000	236000	244000	245000	230000
17	624000	350000	438000	553000	145000	369000	490000	412000	234000	247000	248000	254000
18	611000	419000	401000	478000	149000	369000	490000	440000	240000	252000	248000	235000
19	643000	406000	393000	322000	158000	574000	484000	433000	242000	231000	247000	242000
20	576000	418000	399000	312000	148000	566000	477000	415000	222000	257000	246000	214000
21	635000	428000	415000	322000	179000	0	478000	438000	244000	249000	248000	243000
22	625000	373000	376000	450000	188000	874000	503000	452000	244000	245000	234000	259000
23	617000	485000	420000	493000	181000	586000	496000	453000	240000	271000	247000	241000
24	640000	340000	387000	510000	179000	567000	513000	411000	239000	245000	260000	248000
25	339000	411000	418000	580000	184000	607000	498000	359000	238000	255000	235000	285000
26	422000	420000	401000	602000	173000	563000	475000	430000	230000	261000	260000	222000
27	482000	393000	423000	676000	181000	586000	502000	412000	253000	209000	213000	262000
28	423000	396000	465000	580000	176000	626000	450000	428000	258000	245000	255000	265000
29	410000		433000	530000	180000	473000	475000	570000	225000	254000	250000	203000
30	423000		473000	517000	165000	565000	464000	279000	242000	240000	245000	241000
31	411000		547000		167000		470000	455000		223000		244000
TOTAL IN GALLONS:	**17406000**	**11476000**	**12826000**	**14954000**	**9433000**	**11195000**	**15652000**	**13616000**	**8314000**	**7586000**	**7385000**	**7547000**

WELL: CEDAR CANYON SPRINGS YEAR: 2025 TOTAL IN GALLONS: 137,390,000

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1		-	173,143	223,499	226,853	-	193209	117738	151336	164270	200313	201885
2		174,703	143,231	148,877	156,557	250672	156347	117222	107714	102628	99991	100503
3		209,032	225,289	210,664	150,725	0	116455	148497	215220	203078	343952	201058
4		167,004	240,196	162,953	235,084	240087	119033	203433	108234	103645	156905	100402
5		165,777		150,442	179,075	0	228560	114353	107828	116907	137332	201497
6		210,385	-	229,683	201,837	125933	119300	145842		186150	3636	100836
7		129,118	-	174,855	126,907	242619	166014	177878	323542	169275	316378	201734
8		247,740	-	191,575	255,565	120285	178992	166240	171255	135282	148328	201787
9		125,465	-	165,987	126,646	382179	114700	131114	157243	118677	171979	100876
10		294,946	-	204,522	191,106	43581	187471	116230	102936	142638	131853	201814
11		82,732	71,992	209,520	192,909	17	165334	223568	192096	142871	170628	101005
12		196,747	-	161,805	212,991	237763	116783	125023	150924	180479	132186	202589
13			-	152,919	177,911	129664	127717	116193	103626	119282	133339	127179
14		0	254,332	218,796	171,868	184107	222658	190183	211589	199731	168494	177729
15		0	125,009	172,592	219,690	176056	119329	154068	115324	99795	154451	141915
16		0	189,503	198,809	130,121	0	164887	114688	121523	137572	148578	164640
17		0	183,669	171,188	209,573	120271	192419	127799	199440	140147	202933	181940
18		0	248,900	300,014	180,320	225894	119734	218667	99795	160949	196183	124293
19		0	123,568	252,595	197,259	133796	115291	115652	152416	100341	108832	204432
20		0	246,665	195,657	191,749	114545	177393	147180	157515	200732	101203	101915
21		181,633	124,253	166,722	177,390	242385	177789	187047	98965	134780	191734	193659
22		74,205	195,278	204,327	205,712	117452	116906	126002	205281	163664	111230	113282
23		252,632	176,240	179,588	127,935	201575	122414	116862	141595	99582	201768	204850
24		123,651	248,030	-	223,389	149601	212108	207532	164383	200174	140159	123393
25		247,274	123,670	193,748	158,187	125813	142516	138813	101932	100110	162277	188312
26		123,434	215,602	155,564	171,233	226510	116746	88567	203078	200610	114295	282045
27		247,114	156,513	226,239	209,309	117202	194175	147430	99374	100043	188530	238100
28		124,002	170,586	135,564	154,330	180921	155745	106406	148252		149930	206321
29		-	201,017	245,741	222,946	166749	115200	174452	154611		154582	143273
30			127,750	126,934	125,208	119231	167650	151094	140867			
31			243,693		166,922		183761	173210				
TOTALS	-	3,377,594	4,208,139	5,531,379	5,677,307	4,374,908	4,808,636	4,588,983	4,407,904	3,923,412	4,641,999	4,833,264

WELL: QUICHAPA/SPILSBURY SPRINGS YEAR: 2025 TOTAL IN GALLONS: 50,373,525

##########

DATE	January	February	March	April*	May**	June	July	August	September	October	November	December
1	239000	231000	215000	236000	301000	0	78000	245000	200000	237000	239000	270000
2	284000	235000	171000	235000	290000	0	294000	235000	280000	220000	230000	188000
3	247000	265000	358000	236000	331000	0	305000	258000	237000	206000	276000	221000
4	228000	239000	196000	215000	341000	366000	317000	297000	242000	215000	223000	223000
5	259000	242000	237000	230000	378000	0	306000	254000	245000	227000	241000	222000
6	275000	241000	233000	224000	383000	34000	303000	248000	240000	261000	236000	184000
7	273000	260000	218000	244000	399000	0	311000	253000	242000	232000	241000	217000
8	227000	231000	240000	223000	417000	0	302000	234000	238000	224000	242000	253000
9	258000	241000	237000	240000		0	305000	252000	243000	220000	223000	253000
10	266000	241000	242000	225000		0	279000	245000	240000	185000	236000	165000
11	227000	239000	231000	234000		0	287000	277000	239000	149000	252000	222000
12	266000	251000	233000	235000		6000	271000	245000	254000	317000	204000	205000
13	273000	250000	235000	247000		291000	300000	247000	240000	265000	228000	217000
14	242000	254000	242000	260000		416000	306000	248000	237000	250000	213000	197000
15	257000	269000	237000	259000		375000	287000	234000	237000	265000	229000	223000
16	236000	242000	213000	256000		406000	283000	260000	240000	256000	227000	198000
17	253000	204000	265000	270000		405000	281000	198000	232000	245000	243000	219000
18	241000	246000	229000	277000		368000	293000	288000	235000	259000	237000	203000
19	265000	238000	227000	255000		369000	256000	246000	237000	235000	235000	211000
20	235000	241000	229000	264000		356000	277000	221000	217000	267000	235000	186000
21	266000	249000	228000	269000		385000	288000	249000	230000	250000	228000	210000
22	249000	230000	214000	247000		340000	275000	248000	244000	245000	224000	225000
23	249000	228000	236000	263000		324000	272000	267000	232000	272000	232000	207000
24	280000	232000	225000	266000		351000	274000	223000	229000	237000	250000	213000
25	167000	233000	233000	289000		357000	274000	213000	225000	266000	217000	257000
26	250000	232000	225000	300000		328000	264000	245000	223000	253000	238000	237000
27	294000	239000	231000	313000		351000	278000	233000	248000	224000	198000	269000
28	249000	221000	220000	295000		335000	264000	244000	201000	249000	215000	295000
29	245000		200000	288000		276000	258000	328000	239000	257000	227000	224000
30	252000		231000	293000		341000	257000	144000	228000	239000	224000	251000
31	249000		274000				260000	263000		258000		254000
TOTALS	7,801,000	6,724,000	7,205,000	7,688,000	2,840,000	6,780,000	8,605,000	7,642,000	7,074,000	7,485,000	6,943,000	6,919,000

SHURTZ CANYON SPRINGS YEAR: 2025 TOTAL IN GALLONS: 83,706,000

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1	0	0	0	0	1700814	2131942	0	861742	873641	1111431	0	0
2	0	0	626000	0	1504624	829000	1192000	2056970	1951620	1840011	428000	0
3	0	0	0	0	1571619	868433	1380147	1850583	2859873	999579	0	0
4	0	0	0	0	1885211	1291611	1348932	2291532	1288602	1708497	356000	0
5	0	0	0	0	775001	1601993	2000182	1868271	1627564	1420670	628000	0
6	0	0	0	0	2049767	1759681	1810473	2172861	1586772	602	448000	0
7	0	0	0	832000	2166773	2634925	3262000	1852551	1712083	436816	0	296000
8	0	0	0	1122000	935178	2284220	947000	1966517	1995489	1546645	0	0
9	0	0	0	0	229000	2305196	3063265	1556683	1554298	1104764	0	514000
10	0	0	565000	875000	950000	1913042	2201818	1780412	2008681	838404	448000	589000
11	0	0	459000	632000	934000	1894295	1979608	2170565	1896901	1198049	450000	0
12	0	0	0	0	1190000	3345251	2206735	1884579	925831	1057887	0	0
13	0	0	0	511000	1057000	1717023	2024268	2025223	699000	1174062	413000	411000
14	0	0	0	425000	759000	2148958	1880447	1849361	534000	1060848	0	296000
15	0	0	0	0	1139000	2048100	1857941	1463189	747000	1037837	0	0
16	0	0	0	1135000	818000	1952300	2056511	821000	993000	1030981	0	0
17	0	0	0	0	169000	2294525	1829171	921000	492000	961719	0	428000
18	0	0	0	0	727000	2007451	1602690	743000	451000	1012025	182000	567000
19	0	241000	0	0	462000	1812381	1813124	1008000	286000	0	0	0
20	0	462000	0	0	545000	1879288	1840811	740950	863000	747000	0	0
21	0	0	0	1110880	937000	1800672	2203012	862000	0	0	0	364000
22	0	0	0	2191915	461000	1000792	2024941	1784869	118868	0	0	0
23	0	0	0	1428080	922000	797000	1795240	437899	1229861	0	0	0
24	0	702000	0	2067048	0	1218000	1842536	3969947	1062454	0	482000	0
25	0	457000	690000	1509064	0	861000	2155672	1036393	984106	0	382000	0
26	0	0	0	1116643	0	0	2033899	1133571	368663	1128000	0	0
27	0	594000	460000	1487338	0	0	1052990	1049518	0	0	367000	0
28	0	0	815000	1001399	1073276	0	2160872	991103	81864	0	0	0
29	0	0	0	1556571	1093561	0	1029874	129363	1066482	266000	0	0
30	0	0	0	1080648	985980	0	1881749	2114459	1211119	410000	0	0
31	0	0	0	0	1014273	0	1003170	2160495	0	409000	0	0
TOTALS	0	2456000	3615000	20081586	28055077	44397079	55481078	47574606	31467772	22500827	4584000	3465000

WELL: PRESSURIZED IRRIGATION TOTALS YEAR: 2025 TOTAL IN GALLONS: 263,678,025 809

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1	0	0	0	0	626000	1078000	0	0	0	0	0	0
2	0	0	626000	0	500000	829000	1192000	1077000	784000	780000	428000	0
3	0	0	0	0	545000	675000	717000	841000	1531000	0	0	0
4	0	0	0	0	764000	294000	292000	1117000	453000	697000	356000	0
5	0	0	0	0	547000	440000	883000	832000	475000	367000	628000	0
6	0	0	0	0	936000	789000	759000	1079000	474000	0	448000	0
7	0	0	0	832000	1118000	1592000	3262000	885000	743000	409000	0	296000
8	0	0	0	1122000	934000	1230000	947000	1079000	993000	447000	0	0
9	0	0	0	0	229000	1187000	2184000	534000	370000	0	0	514000
10	0	0	565000	875000	950000	861000	1134000	797000	783000	0	448000	589000
11	0	0	459000	632000	934000	799000	962000	1073000	989000	0	450000	0
12	0	0	0	0	1190000	2281000	1215000	835000	616000	0	0	0
13	0	0	0	511000	1057000	799000	959000	1018000	699000	0	413000	411000
14	0	0	0	425000	759000	1075000	752000	863000	534000	0	0	296000
15	0	0	0	0	1139000	1069000	795000	1111000	747000	0	0	0
16	0	0	0	1135000	818000	882000	999000	821000	993000	0	0	0
17	0	0	0	0	169000	1118000	787000	921000	492000	0	0	428000
18	0	0	0	0	727000	931000	666000	743000	451000	0	182000	567000
19	0	241000	0	0	462000	783000	786000	1008000	286000	0	0	0
20	0	462000	0	0	545000	840000	821000	704000	863000	747000	0	0
21	0	0	0	1009000	937000	654000	1074000	862000	0	0	0	364000
22	0	0	0	1178000	461000	998000	873000	986000	0	0	0	0
23	0	0	0	355000	922000	797000	1001000	285000	0	0	0	0
24	0	702000	0	1052000	0	1218000	872000	535000	0	0	482000	0
25	0	457000	690000	376000	0	861000	1119000	0	0	0	382000	0
26	0	0	0	0	0	0	1000000	0	0	1128000	0	0
27	0	594000	460000	377000	0	0	1000	0	0	0	367000	0
28	0	0	815000	0	0	0	1036000	0	0	0	0	0
29	0	0	0	524000	0	0	0	0	0	266000	0	0
30	0	0	0	0	0	0	869000	0	0	410000	0	0
31	0	0	0	0	0	0	0	988000	0	409000	0	0
TOTALS	0	2456000	3615000	10403000	17269000	24080000	27957000	20994000	13276000	5660000	4584000	3465000

WELL: CEMETERY - TOTAL YEAR: 2025 TOTAL IN GALLONS: 133,759,000

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1					1074814	1053942	0	861742	873641	1111431		
2					1004624	0	0	979970	1167620	1060011		
3					1028619	193433	663147	1009583	1328873	999579		
4					1121211	997611	1056932	1174532	833602	1011497		
5					226001	1161993	1117182	1036271	1152564	1053670		
6					1113767	970681	1051473	1093861	1112772	602		
7					1048773	1042925	0	967551	969083	27816		
8					1178	1054220	0	907517	1002489	1099645		
9					0	1118196	879265	1022683	1184298	1104764		
10					0	1052042	1067818	983412	1225681	838404		
11					0	1095295	1017608	1097565	907901	1198049		
12					0	1064251	991735	1049579	309831	1057887		
13					0	918023	1065268	1007223	0	1174062		
14					0	1073958	1128447	986361	0	1060848		
15					0	979100	1062941	352189	0	1037837		
16					0	1070300	1057511	0	0	1030981		
17					0	1176525	1042171	0	0	961719		
18					0	1076451	936690	0	0	1012025		
19					0	1029381	1027124	0	0	0		
20					0	1039288	1019811	36950	0	0		
21				101880	0	1146672	1129012	0	0			
22				1013915	0	2792	1151941	798869	118868			
23				1073080	0		794240	152899	1229861			
24				1015048	0		970536	3434947	1062454			
25				1133064	0		1036672	1036393	984106			
26				1116643	0		1033899	1133571	368663			
27				1110338	0		1051990	1049518	0			
28				1001399	1073276		1124872	991103	81864			
29				1032571	1093561		1029874	129363	1066482			
30				1080648	985980		1012749	2114459	1211119			
31					1014273		1003170	1172495				
TOTALS	-	-	-	9,678,586	10,786,077	20,317,079	27,524,078	26,580,606	18,191,772	16,840,827	-	-
								TOTAL IN GALLONS:	129,919,025			
	WELL:	Northfield Well			YEAR:	2025			131,647,000	Rate 105		

DATE	January	February	March	April	May	June	July	August	September	October	November	December
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
TOTALS	0	0	0	0	0	0	0	0	0	0	0	0

WELL: 200 N. PUMP STATION YEAR: 2025 TOTAL IN GALLONS: 0

APPENDIX D

PUMPING COSTS

ENOCH WELL #1
PUMPING EFFICIENCY
$/1000 GALLONS
Item 205

	January	February	March	April	May	June	July	August	September	October	November	December	AVERAGE	TOTAL
WATER PUMPED	0	0	0	0	15,455,500	25,603,030	15,678,197	19,917,491	12,168,158	0	0	0	7,401,698	88,820,376
POWER COSTS	$281.00	$284.00	$234.00	$215.00	$7,582.00	$8,537.00	$9,328.00	$10,210.00	$8,140.00	$105.00	$97.00	$208.00	$3,769.33	$45,232.00
METER READING DATE	1.25.25	2.25.25	3/4-4/2	4/2-5/1	5/1-6/2	6/2-7/1	7/1 - 8/1	8/1 - 9/2	9/2-10/1	10/1-11/2	11/2-12/3	12/3-1/5		
COST PER 1000 GALLONS PUMPED	$0.00	$0.00	$0.00	$0.00	$0.49	$0.33	$0.60	$0.51	$0.67	$0.00	$0.00	$0.00	$0.51	$0.51
KW-HR USAGE	2,480	2,960	1,920	1,520	62,240	95,600	78,960	95,440	58,320	320	240	1,200	33,100	397,200
COST PER KW-HR	$0.11	$0.10	$0.12	$0.14	$0.12	$0.09	$0.12	$0.11	$0.14	$0.33	$0.40	$0.17	$0.16	$1.96

PUMP NAME - ENOCH WELL #1

ENOCH WELL #3
PUMPING EFFICIENCY
$/1000 GALLONS
Item 194

	January	February	March	April	May	June	July	August	September	October	November	December	AVERAGE	TOTAL
WATER PUMPED	0	0	0	0	13,471,411	73,075,546	73,190,862	78,042,496	57,214,892	0	0	0	24,582,934	294,995,207
POWER COSTS	$270.00	$297.00	$264.00	$212.00	$8,189.00	$16,326.00	$17,735.00	$16,613.00	$15,425.00	$169.00	$218.00	$229.00	$6,328.92	$75,947.00
METER READING DATE	1.25.25	1/31-3/3	3/3-4/1	4/1-4/30	4/30-5/30	5/30-6/30	6/30 - 7/30	7/30 - 8/29	8/29-9/30	9/30-10/29	10/29-12/2	12/2-1/2		
COST PER 1000 GALLONS PUMPED	$0.00	$0.00	$0.00	$0.00	$0.23	$0.22	$0.24	$0.21	$0.27	$0.00	$0.00	$0.00	$0.26	0.257451641
KW-HR USAGE	1,960	3,120	2,400	1,200	50,680	192,400	210,400	188,720	167,120	560	1,600	1,840	68,517	822,200
COST PER KW-HR	$0.14	$0.10	$0.11	$0.18	$0.16	$0.08	$0.08	$0.09	$0.09	$0.30	$0.14	$0.12	$0.13	$1.59

PUMP NAME - ENOCH WELL #3

QUICHAPA WELL #1
PUMPING EFFICIENCY
$/1000 GALLONS
Item 339

	January	February	March	April	May	June	July	August	September	October	November	December	AVERAGE	TOTAL
WATER PUMPED	0	0	0	0	23,812,267	38,336,677	32,308,442	32,180,460	21,829,151	11,037,167	0	0	13,292,014	159,504,164
POWER COSTS	$238.00	$207.00	$159.00	$111.00	$7,795.00	$14,738.00	$15,013.00	$14,527.00	$11,019.00	$3,238.00	$117.00	$209.00	$5,614.08	$67,369.00
METER READING DATE	1.25.25	1/22-2/20	2/20-3/21	3/21-4/21	4/21-5/20	5/20-6/19	6/19 - 7/21	7/21 to 8/20	8/20-9/19	9/19-10/20	10/20-11/19	11/19-12/22		
COST PER 1000 GALLONS PUMPED	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	$0.33	$0.38	$0.46	$0.45	$0.50	$0.29	#DIV/0!	#DIV/0!	$0.42	$0.42
KW-HR USAGE	3,520	3,040	2,240	1,520	119,440	170,320	163,920	157,600	115,040	48,160	1,520	2,400	65,727	788,720
COST PER KW-HR	$0.07	$0.07	$0.07	$0.07	$0.07	$0.09	$0.09	$0.09	$0.10	$0.07	$0.08	$0.09	$0.079	$0.94

PUMP NAME - QUICHAPA WELL #1

QUICHAPA WELL #3
PUMPING EFFICIENCY
$/1000 GALLONS
Item 261

	January	February	March	April	May	June	July	August	September	October	November	December	AVERAGE	TOTAL
WATER PUMPED	0	0	0	0	0	0	13,269,000	36,216,000	30,818,000	0	0	0	6,691,917	80,303,000
POWER COSTS	$287.00	$271.00	$452.00	$427.00	$156.00	$137.00	$9,582.00	$15,014.00	$13,047.00	$183.00	$173.00	$224.00	$3,329.58	$39,955.00
METER READING DATE	1.25.25	1/22-2/20	2/20-3/21	3/21-4/21	4/21 - 5/20	5/20-6/19	6/19 - 7/21	7/21 to 8/20	8/20-9/19	9/19-10/20	10/20-11/19	11/19-12/22		
COST PER 1000 GALLONS PUMPED	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	$0.72	$0.41	$0.42	#DIV/0!	#DIV/0!	#DIV/0!	0.50	#DIV/0!
KW-HR USAGE	2,040	1,680	1,360	800	360	240	72,880	174,840	136,320	320	640	1,280	32,730	392,760
COST PER KW-HR	$0.14	$0.16	$0.33	$0.53	$0.44	$0.57	$0.13	$0.09	$0.10	$0.57	$0.27	$0.18	**$0.102**	4

PUMP NAME - QUICHAPA WELL #3

QUICHAPA WELL #5
PUMPING EFFICIENCY
$/1000 GALLONS
Item 312

	January	February	March	April	May	June	July	August	September	October	November	December	AVERAGE	TOTAL
WATER PUMPED	38,266,033	80,437,402	85,805,816	84,433,809	82,734,289	78,594,918	81,721,981	84,410,067	75,227,089	71,468,378	76,247,935	84,853,974	77,016,608	924,201,691
POWER COSTS	$21,283.00	$21,307.00	$20,529.00	$22,104.00	$21,623.00	$24,601.00	$28,111.00	$27,515.00	$26,070.00	$25,242.00	$22,153.00	$24,088.00	$23,718.83	$284,626.00
METER READING DATE	1/2/20-1/22	1/22-2/20	2/20-3/21	3/21-4/21	4/21-5/20	5/20-6/19	6/19 - 7/21	7/21 to 8/20	8/20-9/19	9/19-10/20	10/20-11/19	11/19-12/22		
COST PER 1000 GALLONS PUMPED	$0.00	$0.00	$0.24	$0.26	$0.26	$0.31	$0.34	$0.33	$0.35	$0.35	$0.29	$0.28	$0.31	3
KW-HR USAGE	284,480	278,960	267,760	290,560	278,160	291,760	332,320	316,640	290,160	311,440	276,080	322,320	295,053	3,540,640
COST PER KW-HR	$0.075	$0.076	$0.077	$0.076	$0.078	$0.084	$0.085	$0.087	$0.090	$0.081	$0.080	$0.075	$0.080	1

PUMP NAME - QUICHAPA WELL #5

QUICHAPA WELL #6
PUMPING EFFICIENCY
$/1000 GALLONS
Item 123 + 293

	January	February	March	April	May	June	July	August	September	October	November	December	AVERAGE	TOTAL
WATER PUMPED	0	0	0	38,087,000	60,658,000	59,849,000	58,913,000	57,603,000	42,910,000	58,098,000	44,111,000	0	35,019,083	420,229,000
POWER COSTS	$630.00	$547.00	$504.00	$15,509.00	$19,473.00	$21,269.00	$23,289.00	$22,451.00	$19,638.00	$19,609.00	$16,337.00	$526.00	$13,315.17	$159,782.00
METER READING DATE	1.25.25	1/22-2/20	2/20-3/21	3/21-4/21	4/21-5/20	5/20-6/19	6/19 - 7/21	7/21 to 8/20	8/20-9/19	9/19-10/20	10/20-11/19	11/19-12/22		
COST PER 1000 GALLONS PUMPED	$0.00	$0.00	$0.00	$0.41	$0.32	$0.36	$0.40	$0.39	$0.46	$0.34	$0.37	$0.00	$0.38	$3.03
KW-HR USAGE	6,490	5,352	4,771	175,590	257,355	263,578	275,908	256,863	203,364	267,020	275,344	4,737	166,364	$1,996,372.00
COST PER KW-HR	$0.10	$0.10	$0.11	$0.09	$0.08	$0.08	$0.08	$0.09	$0.10	$0.07	$0.06	$0.11	$0.080	$1.06

7/21 to 8/20

PUMP NAME - QUICHAPA WELL #6

QUICHAPA WELL #7
PUMPING EFFICIENCY
$/1000 GALLONS
Item 126

	January	February	March	April	May	June	July	August	September	October	November	December	AVERAGE		TOTAL
WATER PUMPED	0	0	0	0	0	30,362,203	56,706,568	50,252,501	40,359,122	44,843,541	0	0	18,543,661		222,523,935
POWER COSTS	$ 435.00	$ 803.00	$ 783.00	$ 508.00	$ 71.00	$ 15,388.00	$ 21,633.00	$ 21,126.00	$ 18,539.00	$ 17,639.00	$ 436.00	$ 526.47	$8,147.29		$97,787.47
METER READING DATE	1.25.25	1/22-2/20	2/20-3/21	3/21-4/21	4/21-5/20	5/20-6/19	6/19 - 7/21	7/21 to 8/20	8/20-9/19	9/19-10/20	10/20-11/19	11/19-12/22			
COST PER 1000 GALLONS PUMPED	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	$0.51	$0.38	$0.42	$0.46	$0.39	#DIV/0!	#DIV/0!	$0.44	$0.43	#DIV/0!
KW-HR USAGE	4,880	4,720	4,800	3,040	240	147,920	250,160	237,520	188,560	196,239	960	5,920	87,080		1,044,959
COST PER KW-HR	$0.09	$0.13	$0.16	$0.17	$0.30	$0.10	$0.09	$0.09	$0.10	$0.09	$0.45	$0.11	**$0.094**		$1.87

7/21 TO 8/20

PUMP NAME - QUICHAPA WELL #7

QUICHAPA WELL #8
PUMPING EFFICIENCY
$/1000 GALLONS
Item 296

	January	February	March	April	May	June	July	August	September	October	November	December	AVERAGE	TOTAL
WATER PUMPED	49,216,748	48,612,896	56,193,641	33,473,294	38,309,933	40,705,806	58,011,283	52,604,814	49,860,692	40,933,234	42,564,688	53,708,284	47,016,359	564,196,313
POWER COSTS	$ 16,006.00	$ 16,971.00	$ 17,330.00	$ 15,342.00	$ 14,449.00	$ 17,840.00	$ 23,358.00	$ 22,152.00	$ 20,058.00	$ 20,221.00	$ 14,442.00	$ 18,624.48	$18,091.12	$217,093.48
METER READING DATE	1.25.25	1/22-2/20	2/20-3/21	3/21-4/21	4/21-5/20	5/20-6/19	6/19 - 7/21	7/21 to 8/20	8/20-9/19	9/19-10/20	10/20-11/19	11/19-12-22		
COST PER 1000 GALLONS PUMPED	$0.33	$0.35	0.308397884	$0.46	$0.38	$0.47	$0.57	$0.38	$0.38	$0.41	$0.35	$0.44	$0.38	$4.82
KW-HR USAGE	207,280	209,200	216,720	171,760	144,400	17,840	278,320	252,640	212,560	247,279	138,080	234,400	194,207	2,330,479
COST PER KW-HR	$0.08	$0.08	$0.08	$0.09	$0.10	$1.00	$0.08	$0.09	$0.09	$0.08	$0.10	$0.08	**$0.093**	$1.96

PUMP NAME - QUICHAPA WELL #8

CEMETERY WELL (RMP Item 23 & 130)
PUMPING EFFICIENCY
$/1000 GALLONS

	January	February	March	April	May	June	July	August	September	October	November	December	AVERAGE	TOTAL
WATER PUMPED	0	0	4,106,000	6,362,000	16,336,000	18,994,000	27,283,000	23,866,000	19,271,000	6,532,000	5,718,000	3,932,000	11,033,333	132,400,000
POWER COSTS	$260.50	$263.78	$1,014.44	$1,217.71	$2,272.00	$5,645.10	$9,396.13	$8,607.16	$6,381.61	$1,813.56	$1,296.50	$941.59	$3,259.34	$39,112.08
METER READING DATE	12/16 - 1/16	1/16 - 2/14	2/14 - 3/17	3/17 - 4/15	4/15 - 5/14	5/14 - 6/13	6/13 - 7/15	7/15 - 8/14	8/14 - 9/15	9/15 - 10/14	10/14 - 11/13	11/13 - 12/16		
COST PER 1000 GALLONS PUMPED	$0.00	$0.00	$0.00	$0.19	$0.14	$0.30	$0.34	$0.36	$0.33	$0.28	$0.23	$0.24	$0.30	
KW-HR USAGE	1,868	1,922	13,089	17,411	32,528	48,754	81,921	70,736	42,055	24,591	16,588	11,819	$30,273.50	
COST PER KW-HR	$0.14	$0.14	$0.08	$0.07	$0.07	$0.12	$0.11	$0.12	$0.15	$0.07	$0.08	$0.08	**$0.108**	

PUMP NAME - CEMETERY WELL

Northfield Well
PUMPING EFFICIENCY
$/1000 GALLONS
Item 192

	January	February	March	April	May	June	July	August	September	October	November	December		AVERAGE	TOTAL
WATER PUMPED	0	0	0	0	10,753,400	10,765,205	19,263,137	30,375,373	25,770,572	17,261,942	15,729,386	0		10,826,585	129,919,025
POWER COSTS	$244.00	$267.00	$263.00	$240.00	$5,151.00	$5,366.00	$7,384.00	$9,978.00	$9,080.00	$7,269.00	$6,104.00	$211.00		$4,296.25	$51,555.00
METER READING DATE	1/6-2/4	2/4-3/5	3/5-4/3	4/3-5/2	5/2-6/3	6/3-7/2	7/2-8/4	8/4-9/3	9/3-10/2	10/2-10/31	10/31-12-4	12/4-			
COST PER 1000 GALLONS PUMPED	$0.00	$0.00	$0.00	$0.00	$0.48	$0.50	$0.38	$0.33	$0.35	$0.42	$0.39	$0.00		$0.40	$2.85
KW-HR USAGE	2,080	2,560	2,480	2,000	29,653	29,355	64,320	107,200	88,160	57,600	48,160	1,200		36,222	434668.00
COST PER KW-HR	$0.117	$0.104	$0.106	$0.120	$0.174	$0.183	$0.115	$0.093	$0.103	$0.126	$0.127	$0.176		$0.119	$1.54

PUMP NAME - NORTHFIELD WELL

200 N. PUMPSTATION
PUMPING EFFICIENCY
$/1000 GALLONS
Item 262

	January	February	March	April	May	June	July	August	September	October	November	December	AVERAGE	TOTAL
WATER PUMPED	0	0	0	0	0	0	0	0	0	0	0	0	0	0
POWER COSTS	$434.00	$341.00	$254.00	$133.00	$68.00	$49.00	$50.00	$84.00	$64.00	$47.00	$46.00	$52.00	$135.17	$1,622.00
METER READING DATE	1.25.25	1/24-2/24	2/24-3/25	3/25-4/23	4/23 - 5/22	5/22-6/23	6/23-7/23	7/23-8/22	8/22-9/23	9/23-10/22	10/22-11/21	11/21-12/4		
1000 GALLONS PUMPED	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
KW-HR USAGE	4,280	3,080	1,960	880	400	240	240	440	320	240	240	280	1,050	12600.00
COST PER KW-HR	$0.101	$0.111	$0.130	$0.151	$0.170	$0.204	$0.208	$0.191	$0.200	$0.196	$0.192	$0.186	$0.17	$2.04

PUMP NAME - 200 N. PUMP STATION

APPENDIX E

WATER QUALITY

WATER QUALITY TRENDS
AVERAGES

	AVERAGE T.D.S.	AVERAGE NITRATES
2011	No Data	0.43
2012	No Data	0.43
2013	201.7	0.50
2014	212.0	0.68
2015	No Data	0.50
2016	184.7	0.60
2017	No Data	0.46
2018	No Data	0.36
2019	208	0.40
2020	No Data	0.50
2021	No Data	0.50
2022	173.3	0.35
2023	--	--
2024	266.0	0.42
2025	288.0	0.33

APPENDIX F

THE LAKE AT THE HILLS MASS BALANCE SHEETS

LEIGH HILL RESERVOIR
MASS BALANCE LOG SHEET

Dam #UT53394

Cedar City, Utah

Month: January

Year: 2025

Name of Operator(s): Chance

Name of Engineer:

PROCEDURE:

1. Prior to scheduling the mass balance procedure, check the weather forecast to make sure that there is no potential for rain or snow in the forecast.
2. Notify all customers on the pressurized irrigation system at least 24 hours before the study begins.
3. Perform the study during the nighttime hours from approximately 10:00 PM to 6:00 AM.
4. Turn off all pumps and wells that feed into the pressurized irrigation system.
5. If it is open, close the valve on the culinary water system.
6. Close the butterfly valve in the observation box to prevent any water from coming in or going out of the reservoir.
7. Record the water surface elevation at the beginning of the study period. (The SCADA system should also be monitoring the water levels.)
8. Record the water surface elevation at the end of the study period. (The SCADA system should also be monitoring the water levels.)
9. At the end of the study period, the valves can be re-opened and the pumps can be turned on again.
10. Provide a copy of this completed log sheet to the City Engineer.
11. The City Engineering Department will determine the volume of water loss during the study period based on the amount of drawdown.
12. The City Engineering Department shall keep a storage-elevation curve for the Leigh Hill Reservoir on file to be used in calculating the volume of water los
13. The City Engineering Department will send a copy of the mass balance study results to the State Engineer (Dam Safety).
14. If the volume of water loss exceeds the threshold stated in the SOP, then remedial actions will be taken based on direction from the State Engineer.

Record information in the following table:

WSE = Water Surface Elevation in Reservoir (read to the nearest t

Start Date	1-14-25	Start Time	23:00	Start WSE	6009.286
End Date	1-15-25	End Time	9:00	End WSE	6009.286

NOTE: Return this sheet to the City Engineering Department after the results are recorded.

The following table is to be completed by the Cedar City Engineering Department:

Elevation difference		feet	Elev Difference = Start WSE - End WSE
Storage volume at Start WSE		gallons	Refer to the storage-elevation curve.
Storage volume at End WSE		gallons	Refer to the storage-elevation curve.
Volume of water lost		gallons	Water loss = Start WSE volume - End WSE volume
Time elapsed during test period		hours	
Water loss per hour	0	gal/hour	Water loss per hour = Total volume/Time elapsed
Allowable Leakage Rate (ALR)	6,188	gal/hour	
Is water loss less than ALR?	Yes	yes or no?	If no, then contact the State Engineer.

NOTE: A copy of this completed sheet should be kept for inclusion in the City's Annual Water Report.

LEIGH HILL RESERVOIR
MASS BALANCE LOG SHEET

Dam #UT53394

Cedar City, Utah

Month: February

Year: 2025

Name of Operator(s): Chance

Name of Engineer:

PROCEDURE:

1. Prior to scheduling the mass balance procedure, check the weather forecast to make sure that there is no potential for rain or snow in the forecast.
2. Notify all customers on the pressurized irrigation system at least 24 hours before the study begins.
3. Perform the study during the nighttime hours from approximately 10:00 PM to 6:00 AM.
4. Turn off all pumps and wells that feed into the pressurized irrigation system.
5. If it is open, close the valve on the culinary water system.
6. Close the butterfly valve in the observation box to prevent any water from coming in or going out of the reservoir.
7. Record the water surface elevation at the beginning of the study period. (The SCADA system should also be monitoring the water levels.)
8. Record the water surface elevation at the end of the study period. (The SCADA system should also be monitoring the water levels.)
9. At the end of the study period, the valves can be re-opened and the pumps can be turned on again.
10. Provide a copy of this completed log sheet to the City Engineer.
11. The City Engineering Department will determine the volume of water loss during the study period based on the amount of drawdown.
12. The City Engineering Department shall keep a storage-elevation curve for the Leigh Hill Reservoir on file to be used in calculating the volume of water los
13. The City Engineering Department will send a copy of the mass balance study results to the State Engineer (Dam Safety).
14. If the volume of water loss exceeds the threshold stated in the SOP, then remedial actions will be taken based on direction from the State Engineer.

Record information in the following table:

WSE = Water Surface Elevation in Reservoir (read to the nearest 0.(

Start Date	2-10	Start Time	21:00	Start WSE	6008.734
End Date	2-11	End Time	08:00	End WSE	6008.734

NOTE: Return this sheet to the City Engineering Department after the results are recorded.

The following table is to be completed by the Cedar City Engineering Department:

Elevation difference		feet	Elev Difference = Start WSE - End WSE
Storage volume at Start WSE		gallons	Refer to the storage-elevation curve.
Storage volume at End WSE		gallons	Refer to the storage-elevation curve.
Volume of water lost		gallons	Water loss = Start WSE volume - End WSE volume
Time elapsed during test period		hours	
Water loss per hour	0	gal/hour	Water loss per hour = Total volume/Time elapsed
Allowable Leakage Rate (ALR)	6,188	gal/hour	
Is water loss less than ALR?	Yes	yes or no?	If no, then contact the State Engineer.

NOTE: A copy of this completed sheet should be kept for inclusion in the City's Annual Water Report.

LEIGH HILL RESERVOIR
MASS BALANCE LOG SHEET

Dam #UT53394

Cedar City, Utah

Month: March

Year: 2025

Name of Operator(s): Chance

Name of Engineer:

PROCEDURE:

1 Prior to scheduling the mass balance procedure, check the weather forecast to make sure that there is no potential for rain or snow in the forecast.
2 Notify all customers on the pressurized irrigation system at least 24 hours before the study begins.
3 Perform the study during the nighttime hours from approximately 10:00 PM to 6:00 AM.
4 Turn off all pumps and wells that feed into the pressurized irrigation system.
5 If it is open, close the valve on the culinary water system.
6 Close the butterfly valve in the observation box to prevent any water from coming in or going out of the reservoir.
7 Record the water surface elevation at the beginning of the study period. (The SCADA system should also be monitoring the water levels.)
8 Record the water surface elevation at the end of the study period. (The SCADA system should also be monitoring the water levels.)
9 At the end of the study period, the valves can be re-opened and the pumps can be turned on again.
10 Provide a copy of the completed log sheet to the City Engineer.
11 The City Engineering Department will determine the volume of water loss during the study period based on the amount of drawdown.
12 The City Engineering Department shall keep a storage-elevation curve for the Leigh Hill Reservoir on file to be used in calculating the volume of water loss.
13 The City Engineering Department will send a copy of the mass balance study results to the State Engineer (Dam Safety).
14 If the volume of water loss exceeds the threshold stated in the SOP, then remedial actions will be taken based on direction from the State Engineer.

Record information in the following table:

WSE = Water Surface Elevation in Reservoir (read to the nearest 0.0

Start Date	3-9	Start Time	21:00	Start WSE	6008.507
End Date	3-10	End Time	06:00	End WSE	6008.507

NOTE: Return this sheet to the City Engineering Department after the results are recorded.

The following table is to be completed by the Cedar City Engineering Department:

Elevation difference		feet	Elev Difference = Start WSE - End WSE
Storage volume at Start WSE		gallons	Refer to the storage-elevation curve.
Storage volume at End WSE		gallons	Refer to the storage-elevation curve.
Volume of water lost		gallons	Water loss = Start WSE volume - End WSE volume
Time elapsed during test period		hours	
Water loss per hour	0	gal/hour	Water loss per hour = Total volume/Time elapsed
Allowable Leakage Rate (ALR)	6,188	gal/hour	
Is water loss less than ALR?	Yes	yes or no?	If no, then contact the State Engineer.

NOTE: A copy of this completed sheet should be kept for inclusion in the City's Annual Water Report.

LEIGH HILL RESERVOIR
MASS BALANCE LOG SHEET

Dam #UT53394

Cedar City, Utah

Month: April

Year: 2025

Name of Operator(s): Chance

Name of Engineer:

PROCEDURE:

1 Prior to scheduling the mass balance procedure, check the weather forecast to make sure that there is no potential for rain or snow in the forecast.
2 Notify all customers on the pressurized irrigation system at least 24 hours before the study begins.
3 Perform the study during the nighttime hours from approximately 10:00 PM to 6:00 AM.
4 Turn off all pumps and wells that feed into the pressurized irrigation system.
5 If it is open, close the valve on the culinary water system.
6 Close the butterfly valve in the observation box to prevent any water from coming in or going out of the reservoir.
7 Record the water surface elevation at the beginning of the study period. (The SCADA system should also be monitoring the water levels.)
8 Record the water surface elevation at the end of the study period. (The SCADA system should also be monitoring the water levels.)
9 At the end of the study period, the valves can be re-opened and the pumps can be turned on again.
10 Provide a copy of the completed log sheet to the City Engineer.
11 The City Engineering Department will determine the volume of water loss during the study period based on the amount of drawdown.
12 The City Engineering Department shall keep a storage-elevation curve for the Leigh Hill Reservoir on file to be used in calculating the volume of water loss.
13 The City Engineering Department will send a copy of the mass balance study results to the State Engineer (Dam Safety).
14 If the volume of water loss exceeds the threshold stated in the SOP, then remedial actions will be taken based on direction from the State Engineer.

Record information in the following table:

WSE = Water Surface Elevation in Reservoir (read to the nearest 0.

Start Date	3-30	Start Time	22:00	Start WSE	6008.396
End Date	3-31	End Time	08:00	End WSE	6008.396

NOTE: Return this sheet to the City Engineering Department after the results are recorded.

The following table is to be completed by the Cedar City Engineering Department:

Elevation difference		feet	Elev Difference = Start WSE - End WSE
Storage volume at Start WSE		gallons	Refer to the storage-elevation curve.
Storage volume at End WSE		gallons	Refer to the storage-elevation curve.
Volume of water lost		gallons	Water loss = Start WSE volume - End WSE volume
Time elapsed during test period		hours	
Water loss per hour	0	gal/hour	Water loss per hour = Total volume/Time elapsed
Allowable Leakage Rate (ALR)	6,188	gal/hour	
Is water loss less than ALR?	Yes	yes or no?	If no, then contact the State Engineer.

NOTE: A copy of this completed sheet should be kept for inclusion in the City's Annual Water Report.

LEIGH HILL RESERVOIR
MASS BALANCE LOG SHEET

Dam #UT53394

Cedar City, Utah

Month: May

Year: 2025

Name of Operator(s): Chancy

Name of Engineer:

PROCEDURE:

1. Prior to scheduling the mass balance procedure, check the weather forecast to make sure that there is no potential for rain or snow in the forecast.
2. Notify all customers on the pressurized irrigation system at least 24 hours before the study begins.
3. Perform the study during the nighttime hours from approximately 10:00 PM to 6:00 AM.
4. Turn off all pumps and wells that feed into the pressurized irrigation system.
5. If it is open, close the valve on the culinary water system.
6. Close the butterfly valve in the observation box to prevent any water from coming in or going out of the reservoir.
7. Record the water surface elevation at the beginning of the study period. (The SCADA system should also be monitoring the water levels.)
8. Record the water surface elevation at the end of the study period. (The SCADA system should also be monitoring the water levels.)
9. At the end of the study period, the valves can be re-opened and the pumps can be turned on again.
10. Provide a copy of this completed log sheet to the City Engineer.
11. The City Engineering Department will determine the volume of water loss during the study period based on the amount of drawdown.
12. The City Engineering Department shall keep a storage-elevation curve for the Leigh Hill Reservoir on file to be used in calculating the volume of water loss
13. The City Engineering Department will send a copy of the mass balance study results to the State Engineer (Dam Safety).
14. If the volume of water loss exceeds the threshold stated in the SOP, then remedial actions will be taken based on direction from the State Engineer.

Record information in the following table:

WSE = Water Surface Elevation in Reservoir (read to the nearest 0

Start Date	5-4-25	Start Time	20:00	Start WSE	6009.477
End Date	5-5-25	End Time	06:00	End WSE	6009.477

NOTE: Return this sheet to the City Engineering Department after the results are recorded.

The following table is to be completed by the Cedar City Engineering Department:

Elevation difference		feet	Elev Difference = Start WSE - End WSE
Storage volume at Start WSE		gallons	Refer to the storage-elevation curve.
Storage volume at End WSE		gallons	Refer to the storage-elevation curve.
Volume of water lost		gallons	Water loss = Start WSE volume - End WSE volume
Time elapsed during test period		hours	
Water loss per hour	0	gal/hour	Water loss per hour = Total volume/Time elapsed
Allowable Leakage Rate (ALR)	6,188	gal/hour	
Is water loss less than ALR?	Yes	yes or no?	If no, then contact the State Engineer.

NOTE: A copy of this completed sheet should be kept for inclusion in the City's Annual Water Report.

LEIGH HILL RESERVOIR
MASS BALANCE LOG SHEET

Dam #UT53394

Cedar City, Utah

Month: June

Year: 2025

Name of Operator(s):

Name of Engineer:

PROCEDURE:

1. Prior to scheduling the mass balance procedure, check the weather forecast to make sure that there is no potential for rain or snow in the forecast.
2. Notify all customers on the pressurized irrigation system at least 24 hours before the study begins.
3. Perform the study during the nighttime hours from approximately 10:00 PM to 6:00 AM.
4. Turn off all pumps and wells that feed into the pressurized irrigation system.
5. If it is open, close the valve on the culinary water system.
6. Close the butterfly valve in the observation box to prevent any water from coming in or going out of the reservoir.
7. Record the water surface elevation at the beginning of the study period. (The SCADA system should also be monitoring the water levels.)
8. Record the water surface elevation at the end of the study period. (The SCADA system should also be monitoring the water levels.)
9. At the end of the study period, the valves can be re-opened and the pumps can be turned on again.
10. Provide a copy of this completed log sheet to the City Engineer.
11. The City Engineering Department will determine the volume of water loss during the study period based on the amount of drawdown.
12. The City Engineering Department shall keep a storage-elevation curve for the Leigh Hill Reservoir on file to be used in calculating the volume of water loss.
13. The City Engineering Department will send a copy of the mass balance study results to the State Engineer (Dam Safety).
14. If the volume of water loss exceeds the threshold stated in the SOP, then remedial actions will be taken based on direction from the State Engineer.

Record information in the following table:

WSE = Water Surface Elevation in Reservoir (read to the nearest 0.0

Start Date	6-1	Start Time	22:00	Start WSE	6007.066
End Date	6-2	End Time	0:700	End WSE	6007.292

NOTE: Return this sheet to the City Engineering Department after the results are recorded.

The following table is to be completed by the Cedar City Engineering Department:

Elevation difference		feet	Elev Difference = Start WSE - End WSE
Storage volume at Start WSE		gallons	Refer to the storage-elevation curve.
Storage volume at End WSE		gallons	Refer to the storage-elevation curve.
Volume of water lost		gallons	Water loss = Start WSE volume - End WSE volume
Time elapsed during test period		hours	
Water loss per hour	increase	gal/hour	Water loss per hour = Total volume/Time elapsed
Allowable Leakage Rate (ALR)	6,188	gal/hour	
Is water loss less than ALR?	Yes	yes or no?	If no, then contact the State Engineer.

NOTE: A copy of this completed sheet should be kept for inclusion in the City's Annual Water Report.

LEIGH HILL RESERVOIR
MASS BALANCE LOG SHEET

Dam #UT53354

Cedar City, Utah

Month: July

Year: 2025

Name of Operator(s): Chance

Name of Engineer:

PROCEDURE:

1 Prior to scheduling the mass balance procedure, check the weather forecast to make sure that there is no potential for rain or snow in the forecast.
2 Notify all customers on the pressurized irrigation system at least 24 hours before the study begins.
3 Perform the study during the nighttime hours from approximately 10:00 PM to 6:00 AM.
4 Turn off all pumps and wells that feed into the pressurized irrigation system.
5 If it is open, close the valve on the culinary water system.
6 Close the butterfly valve in the observation box to prevent any water from coming in or going out of the reservoir.
7 Record the water surface elevation at the beginning of the study period. (The SCADA system should also be monitoring the water levels.)
8 Record the water surface elevation at the end of the study period. (The SCADA system should also be monitoring the water levels.)
9 At the end of the study period, the valves can be re-opened and the pumps can be turned on again.
10 Provide a copy of this completed log sheet to the City Engineer.
11 The City Engineering Department will determine the volume of water loss during the study period based on the amount of drawdown.
12 The City Engineering Department shall keep a storage-elevation curve for the Leigh Hill Reservoir on file to be used in calculating the volume of water loss.
13 The City Engineering Department will send a copy of the mass balance study results to the State Engineer (Dam Safety).
14 If the volume of water loss exceeds the threshold stated in the SOP, then remedial actions will be taken based on direction from the State Engineer.

Record information in the following table:

WSE = Water Surface Elevation in Reservoir (read to the nearest 0.0

Start Date	7-6	Start Time	23:00	Start WSE	6006.748
End Date	7-7	End Time	06:00	End WSE	6006.748

NOTE: Return this sheet to the City Engineering Department after the results are recorded.

The following table is to be completed by the Cedar City Engineering Department:

Elevation difference		feet	Elev Difference = Start WSE - End WSE
Storage volume at Start WSE		gallons	Refer to the storage-elevation curve.
Storage volume at End WSE		gallons	Refer to the storage-elevation curve.
Volume of water lost		gallons	Water loss = Start WSE volume - End WSE volume
Time elapsed during test period		hours	
Water loss per hour	0	gal/hour	Water loss per hour = Total volume/Time elapsed
Allowable Leakage Rate (ALR)	6,188	gal/hour	
Is water loss less than ALR?	Yes	yes or no?	If no, then contact the State Engineer.

NOTE: A copy of this completed sheet should be kept for inclusion in the City's Annual Water Report.

LEIGH HILL RESERVOIR
MASS BALANCE LOG SHEET

Dam #UT53354

Cedar City, Utah

Month: August

Year: 2025

Name of Operator(s): Chance

Name of Engineer:

PROCEDURE:

1 Prior to scheduling the mass balance procedure, check the weather forecast to make sure that there is no potential for rain or snow in the forecast.
2 Notify all customers on the pressurized irrigation system at least 24 hours before the study begins.
3 Perform the study during the nighttime hours from approximately 10:00 PM to 6:00 AM.
4 Turn off all pumps and wells that feed into the pressurized irrigation system.
5 If it is open, close the valve on the culinary water system.
6 Close the butterfly valve in the observation box to prevent any water from coming in or going out of the reservoir.
7 Record the water surface elevation at the beginning of the study period. (The SCADA system should also be monitoring the water levels.)
8 Record the water surface elevation at the end of the study period. (The SCADA system should also be monitoring the water levels.)
9 At the end of the study period, the valves can be re-opened and the pumps can be turned on again.
10 Provide a copy of this completed log sheet to the City Engineer.
11 The City Engineering Department will determine the volume of water loss during the study period based on the amount of drawdown.
12 The City Engineering Department shall keep a storage-elevation curve for the Leigh Hill Reservoir on file to be used in calculating the volume of water loss.
13 The City Engineering Department will send a copy of the mass balance study results to the State Engineer (Dam Safety).
14 If the volume of water loss exceeds the threshold stated in the SOP, then remedial actions will be taken based on direction from the State Engineer.

Record information in the following table:

WSE = Water Surface Elevation in Reservoir (read to the nearest 0.0

Start Date	8-17	Start Time	24:00	Start WSE	6006.355
End Date	8-17	End Time	07:00	End WSE	6006.355

NOTE: Return this sheet to the City Engineering Department after the results are recorded.

The following table is to be completed by the Cedar City Engineering Department:

Elevation difference		feet	Elev Difference = Start WSE - End WSE
Storage volume at Start WSE		gallons	Refer to the storage-elevation curve.
Storage volume at End WSE		gallons	Refer to the storage-elevation curve.
Volume of water lost		gallons	Water loss = Start WSE volume - End WSE volume
Time elapsed during test period		hours	
Water loss per hour	0	gal/hour	Water loss per hour = Total volume/Time elapsed
Allowable Leakage Rate (ALR)	6,188	gal/hour	
Is water loss less than ALR?	Yes	yes or no?	If no, then contact the State Engineer.

NOTE: A copy of this completed sheet should be kept for inclusion in the City's Annual Water Report.

LEIGH HILL RESERVOIR
MASS BALANCE LOG SHEET

Dam #UT53394

Cedar City, Utah

Month: September

Year: 2025

Name of Operator(s):

Name of Engineer:

PROCEDURE:

1. Prior to scheduling the mass balance procedure, check the weather forecast to make sure that there is no potential for rain or snow in the forecast.
2. Notify all customers on the pressurized irrigation system at least 24 hours before the study begins.
3. Perform the study during the nighttime hours from approximately 10:00 PM to 6:00 AM.
4. Turn off all pumps and wells that feed into the pressurized irrigation system.
5. If it is open, close the valve on the culinary water system.
6. Close the butterfly valve in the observation box to prevent any water from coming in or going out of the reservoir.
7. Record the water surface elevation at the beginning of the study period. (The SCADA system should also be monitoring the water levels.)
8. Record the water surface elevation at the end of the study period. (The SCADA system should also be monitoring the water levels.)
9. At the end of the study period, the valves can be re-opened and the pumps can be turned on again.
10. Provide a copy of this completed log sheet to the City Engineer.
11. The City Engineering Department will determine the volume of water loss during the study period based on the amount of drawdown.
12. The City Engineering Department shall keep a storage-elevation curve for the Leigh Hill Reservoir on file to be used in calculating the volume of water loss
13. The City Engineering Department will send a copy of the mass balance study results to the State Engineer (Dam Safety).
14. If the volume of water loss exceeds the threshold stated in the SOP, then remedial actions will be taken based on direction from the State Engineer.

Record information in the following table:

WSE = Water Surface Elevation in Reservoir (read to the nearest 0.

Start Date	9-15-25	Start Time	0900	Start WSE	6,009.581
End Date	9-15-25	End Time	1800	End WSE	6,009.581

NOTE: Return this sheet to the City Engineering Department after the results are recorded.

The following table is to be completed by the Cedar City Engineering Department:

Elevation difference		feet	Elev Difference = Start WSE - End WSE
Storage volume at Start WSE		gallons	Refer to the storage-elevation curve.
Storage volume at End WSE		gallons	Refer to the storage-elevation curve.
Volume of water lost		gallons	Water loss = Start WSE volume - End WSE volume
Time elapsed during test period		hours	
Water loss per hour	0	gal/hour	Water loss per hour = Total volume/Time elapsed
Allowable Leakage Rate (ALR)	6,188	gal/hour	
Is water loss less than ALR?	Yes	yes or no?	If no, then contact the State Engineer.

NOTE: A copy of this completed sheet should be kept for inclusion in the City's Annual Water Report.

LEIGH HILL RESERVOIR
MASS BALANCE LOG SHEET

Dam #UT53394

Cedar City, Utah

Month: October

Year: 2025

Name of Operator(s): Chance

Name of Engineer:

PROCEDURE:

1. Prior to scheduling the mass balance procedure, check the weather forecast to make sure that there is no potential for rain or snow in the forecast.
2. Notify all customers on the pressurized irrigation system at least 24 hours before the study begins.
3. Perform the study during the nighttime hours from approximately 10:00 PM to 6:00 AM.
4. Turn off all pumps and wells that feed into the pressurized irrigation system.
5. If it is open, close the valve on the culinary water system.
6. Close the butterfly valve in the observation box to prevent any water from coming in or going out of the reservoir.
7. Record the water surface elevation at the beginning of the study period. (The SCADA system should also be monitoring the water levels.)
8. Record the water surface elevation at the end of the study period. (The SCADA system should also be monitoring the water levels.)
9. At the end of the study period, the valves can be re-opened and the pumps can be turned on again.
10. Provide a copy of this completed log sheet to the City Engineer.
11. The City Engineering Department will determine the volume of water loss during the study period based on the amount of drawdown.
12. The City Engineering Department shall keep a storage-elevation curve for the Leigh Hill Reservoir on file to be used in calculating the volume of water loss
13. The City Engineering Department will send a copy of the mass balance study results to the State Engineer (Dam Safety).
14. If the volume of water loss exceeds the threshold stated in the SOP, then remedial actions will be taken based on direction from the State Engineer.

Record information in the following table:

WSE = Water Surface Elevation in Reservoir (read to the nearest 0

Start Date	10-5-25	Start Time	7:30	Start WSE	6006.840
End Date	10-5-25	End Time	15:30	End WSE	6006.740

NOTE: Return this sheet to the City Engineering Department after the results are recorded.

The following table is to be completed by the Cedar City Engineering Department:

Elevation difference	0.1	feet	Elev Difference = Start WSE - End WSE
Storage volume at Start WSE	22,823,807	gallons	Refer to the storage-elevation curve.
Storage volume at End WSE	22,537,384	gallons	Refer to the storage-elevation curve.
Volume of water lost	286,423	gallons	Water loss = Start WSE volume - End WSE volume
Time elapsed during test period	8	hours	
Water loss per hour	35,803	gal/hour	Water loss per hour = Total volume/Time elapsed
Allowable Leakage Rate (ALR)	6,188	gal/hour	
Is water loss less than ALR?	No	yes or no?	If no, then contact the State Engineer.

NOTE: A copy of this completed sheet should be kept for inclusion in the City's Annual Water Report.

LEIGH HILL RESERVOIR
MASS BALANCE LOG SHEET

Dam #UT53394

Cedar City, Utah

Month: November

Year: 2025

Name of Operator(s):

Name of Engineer:

PROCEDURE:

1. Prior to scheduling the mass balance procedure, check the weather forecast to make sure that there is no potential for rain or snow in the forecast.
2. Notify all customers on the pressurized irrigation system at least 24 hours before the study begins.
3. Perform the study during the nighttime hours from approximately 10:00 PM to 6:00 AM.
4. Turn off all pumps and wells that feed into the pressurized irrigation system.
5. If it is open, close the valve on the culinary water system.
6. Close the butterfly valve in the observation box to prevent any water from coming in or going out of the reservoir.
7. Record the water surface elevation at the beginning of the study period. (The SCADA system should also be monitoring the water levels.)
8. Record the water surface elevation at the end of the study period. (The SCADA system should also be monitoring the water levels.)
9. At the end of the study period, the valves can be re-opened and the pumps can be turned on again.
10. Provide a copy of this completed log sheet to the City Engineer.
11. The City Engineering Department will determine the volume of water loss during the study period based on the amount of drawdown.
12. The City Engineering Department shall keep a storage-elevation curve for the Leigh Hill Reservoir on file to be used in calculating the volume of water lo
13. The City Engineering Department will send a copy of the mass balance study results to the State Engineer (Dam Safety).
14. If the volume of water loss exceeds the threshold stated in the SOP, then remedial actions will be taken based on direction from the State Engineer.

Record information in the following table:

WSE = Water Surface Elevation in Reservoir (read to the nearest t

Start Date	11-2-25	Start Time	0700	Start WSE	6009.654
End Date	11-2-25	End Time	1500	End WSE	6009.654

NOTE: Return this sheet to the City Engineering Department after the results are recorded.

The following table is to be completed by the Cedar City Engineering Department:

Elevation difference		feet	Elev Difference = Start WSE - End WSE
Storage volume at Start WSE		gallons	Refer to the storage-elevation curve.
Storage volume at End WSE		gallons	Refer to the storage-elevation curve.
Volume of water lost		gallons	Water loss = Start WSE volume - End WSE volume
Time elapsed during test period		hours	
Water loss per hour	0	gal/hour	Water loss per hour = Total volume/Time elapsed
Allowable Leakage Rate (ALR)	6,188	gal/hour	
Is water loss less than ALR?	Yes	yes or no?	If no, then contact the State Engineer.

NOTE: A copy of this completed sheet should be kept for inclusion in the City's Annual Water Report.

LEIGH HILL RESERVOIR
MASS BALANCE LOG SHEET

Dam #UT53394

Cedar City, Utah

Month: December

Year: 2025

Name of Operator(s):

Name of Engineer:

PROCEDURE:

1. Prior to scheduling the mass balance procedure, check the weather forecast to make sure that there is no potential for rain or snow in the forecast.
2. Notify all customers on the pressurized irrigation system at least 24 hours before the study begins.
3. Perform the study during the nighttime hours from approximately 10:00 PM to 6:00 AM.
4. Turn off all pumps and wells that feed into the pressurized irrigation system.
5. If it is open, close the valve on the culinary water system.
6. Close the butterfly valve in the observation box to prevent any water from coming in or going out of the reservoir.
7. Record the water surface elevation at the beginning of the study period. (The SCADA system should also be monitoring the water levels.)
8. Record the water surface elevation at the end of the study period. (The SCADA system should also be monitoring the water levels.)
9. At the end of the study period, the valves can be re-opened and the pumps can be turned on again.
10. Provide a copy of this completed log sheet to the City Engineer.
11. The City Engineering Department will determine the volume of water loss during the study period based on the amount of drawdown.
12. The City Engineering Department shall keep a storage-elevation curve for the Leigh Hill Reservoir on file to be used in calculating the volume of water l
13. The City Engineering Department will send a copy of the mass balance study results to the State Engineer (Dam Safety).
14. If the volume of water loss exceeds the threshold stated in the SOP, then remedial actions will be taken based on direction from the State Engineer.

Record information in the following table:

WSE = Water Surface Elevation in Reservoir (read to the nearest

Start Date	12-6-25	Start Time	22.00	Start WSE	6009.240
End Date	12-7-25	End Time	06:00	End WSE	6009.240

NOTE: Return this sheet to the City Engineering Department after the results are recorded.

The following table is to be completed by the Cedar City Engineering Department:

Elevation difference		feet	Elev Difference = Start WSE - End WSE
Storage volume at Start WSE		gallons	Refer to the storage-elevation curve.
Storage volume at End WSE		gallons	Refer to the storage-elevation curve.
Volume of water lost		gallons	Water loss = Start WSE volume - End WSE volume
Time elapsed during test period		hours	
Water loss per hour	0	gal/hour	Water loss per hour = Total volume/Time elapsed
Allowable Leakage Rate (ALR)	6,188	gal/hour	
Is water loss less than ALR?	Yes	yes or no?	If no, then contact the State Engineer.

NOTE: A copy of this completed sheet should be kept for inclusion in the City's Annual Water Report.

APPENDIX G

WATER RIGHTS SPREADSHEETS

Cedar City Corporation Municipal Water Rights - Groundwater (Sorted by Priority Date in Basin 73)

Water Right No.	Source/Seller	Source Name(s)	Diversion Flow (ac-ft)	Cumulative Diversion (ac-ft)	Flow (cfs)	Period of Use	Priority Date	Proof Due Date	Non-Use Expiration	Sole Supply (ac-ft)	Ancillary to Irrigation Shares (ac-ft)	POD - North or South of BR-597
73-827	Cedar Valley Ranch, LLC (Wayne LeBaron)		849.00	849.00	2	Mar 15 - Oct 31	1860	31-Dec-2030		849.00		North
73-4051	Chad & Kathy Perkins		1.0	849.00		Apr 1 - Oct 31	1890		31-May-2033	1.0		North
73-4134	Joe Burgess/Big Time Developers LLC (Tom Jeff)		25.6	875.60		Mar 15 - Oct 31	1890		31-Jul-2029	25.6		North
73-4723	MG Homes LLC (Jared Moody) - Townhomes on 75 East		1.48	877.08		Jan 1 - Dec 31	1890	31-Dec-2035		1.48		North
73-479	Elmer Enterprises, LLC		26.0	905.08		Mar 1 - Nov 1	1865		31-May-2033	26.0		North
73-518	Elmer Enterprises, LLC		12.0	917.08		Mar 1 - Nov 1	1865		31-May-2033	12.0		North
73-519	Elmer Enterprises, LLC		12.0	929.08	0.011	Mar 1 - Nov 1	1865		31-May-2033	12.0		North
73-660	Elmer Enterprises, LLC		12.0	941.08	0.054	Mar 1 - Nov 1	1865		31-May-2033	12.0		North
73-849	Elmer Enterprises, LLC		15.68	951.74		May 1 - Nov 1	May 1885		31-May-2033	15.68		North
73-330	Elmer Enterprises, LLC		26.0	979.74	0.098	Mar 1 - Nov 1	1890		31-May-2033	26.0		North
73-337	Elmer Enterprises, LLC		28.0	1,007.74	0.054	Mar 1 - Nov 1	1890		31-May-2033	28.0		North
73-171	Cedar Valley Ranch, LLC (Wayne LeBaron)		1.65	1,009.39		May 15 - Oct 31	May 1896	31-Dec-2030		1.65		North
73-172	Joe Burgess		4.2	1,013.59		Jan 1 - Dec 31	Jun 1899			Unevaluated		North
73-387	JDL Investments, Inc. and Cedar Valley Holdings, LLC		11.1335	1,024.69	0.089	Apr 1 - Oct 31	1899		31-May-2033	11.1335		North
73-361	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	20.62	1,045.31		Jan 1 - Dec 31	1900	31-Dec-2029		20.62		South
73-362	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	32.44	1,077.75		Jan 1 - Dec 31	1900	31-Dec-2029		32.44		South
73-363	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	32.28	1,110.03		Jan 1 - Dec 31	1900	31-Dec-2029		32.28		South
73-365	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	25.94	1,135.97		Jan 1 - Dec 31	1900	31-Dec-2029		25.94		South
73-366	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	95.94	1,231.91		Jan 1 - Dec 31	1900	31-Dec-2029		95.94		South
73-367	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	5.45	1,237.36		Jan 1 - Dec 31	1900	31-Dec-2029		5.45		South
73-368	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	20.82	1,258.18		Jan 1 - Dec 31	1900	31-Dec-2029		20.82		South
73-369	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	20.82	1,279.00		Jan 1 - Dec 31	1900	31-Dec-2029		20.82		South
73-370	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	45.0	1,324.00		Jan 1 - Dec 31	1903	31-Dec-2029		45.0		South
73-182	Cosmic Annexation		1.057	1,472.57		Jan 1 - Dec 31	1910			Unevaluated		South
73-1599	Cosmic Annexation		1.867	1,474.24		Jan 1 - Dec 31	1910			Unevaluated		South
73-4804	The Church of Jesus Christ of Latter-day Saints		4.64	1,479.89		Jan 1 - Dec 31	1912	31-May-2033		4.64		South
73-2373	Enoch Wall Field	Enoch Well North (#1) Enoch Well South (#2) Enoch Well #3	54.0	1,542.89 1,542.89 1,542.89		Jan 1 - Dec 31	Apr 1912	31-Jan-2027		54.0		North
73-4685	Liberty Cove, LLC (Tolmkiana on 820 E. & Silver Creek PUD)		8.3049	1,543.18		Jan 1 - Dec 31	1918	28-Feb-2036		8.3049		North
73-4698	Liberty Cove, LLC (Parkview Apartments)		1.985	1,544.80		Jan 1 - Dec 31	1918	31-Mar-2035		1.985		North
73-4700	Liberty Cove, LLC (Tolmkiana on 820 E. & Silver Creek PUD)		2.45	1,547.34		Jan 1 - Dec 31	1918	28-Feb-2036		2.45		North
73-1085	MJB - Cedar City LLC		4.232	1,551.57		Jan 1 - Dec 31	Jun 1918		31-May-2033	4.232		North
73-4227	MJB - Cedar City LLC		1.148	1,552.72		Jan 1 - Dec 31	Jun 1919	31-Jan-2030		1.148		North
73-2585	South Cottonwood Annexation		0.46	1,553.18		Mar 15 - Oct 31	1917		31-May-2033	0.45		North
73-2586	South Cottonwood Annexation		0.056	1,553.23		varies by use	1917		31-May-2033	0.056		North
73-131	Enoch Wall Field	Enoch Well North (#1) Enoch Well South (#2) Enoch Well #3	61.0	1,614.23 1,614.23 1,614.23		Jan 1 - Dec 31	1918	31-Jan-2027		61.0		North
73-703	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	85.64	1,708.87		Jan 1 - Dec 31	1918	31-Dec-2029		85.64		South
73-4143	Tippetts Annexation		8.184	1,716.06		Mar 15 - Oct 31	1918		31-Jul-2028	8.184		North
73-2374	Enoch Wall Field	Enoch Well North (#1) Enoch Well South (#2) Enoch Well #3	4.062	1,725.12 1,725.12 1,725.12		Jan 1 - Dec 31	1919	31-Jan-2027		4.062		North
73-1962	Oradis Investments II, LLC (Oradis Annexation)		0.4	1,725.52		varies by use	1920			0.4		North
73-64	Sun Builders, Inc.		1.8144	1,726.44		Mar 15 - Oct 31	1-Dec-1922			1.8144		North
73-1503	Sun Builders, Inc.		1.8144	1,727.35		Mar 15 - Oct 31	1-Dec-1922			1.8144		North
73-4163	Brian Paterson Water Credits		12.8572	1,740.31		Mar 15 - Oct 31	1-Mar-1928		30-Apr-2027	12.8572		North
73-4168	Brian Paterson Water Credits		12.8572	1,753.27		Mar 15 - Oct 31	1-Dec-1922		30-Apr-2027	12.8572		North
73-325	MJB - Cedar City LLC		5.81	1,759.28		varies by use	1925		31-May-2033	5.81		North
73-155	Steve Gery Annexation and Lee & Amanda Grimm		180.0	1,919.28		Jan 1 - Dec 31	1924	30-Nov-2030		180.0		North
73-154	Steve Gery Annexation		11.448	1,930.74		Mar 15 - Oct 31	Jun 1924			11.448		North
73-212	MJB - Cedar City LLC		3.584	1,933.33		Jan 1 - Dec 31	1925		31-May-2033	3.584		North
73-4437	Royal Investments, LLC (Silver Creek PUD)		1.6751	1,935.00		Jan 1 - Dec 31	1925	28-Feb-2035	30-Apr-2028	1.6751		North
73-4533	Nathan James (The Valley at South Mountain Phase 3)		8.89	1,944.89		Jan 1 - Dec 31	1925	30-Apr-2032	31-Jul-2028	8.89		North
73-4667	Cengiz, LLC (Kitty View Estates Subd. Phase 2)		6.38	1,951.27		Jan 1 - Dec 31	1925	31-Dec-2034	31-Jul-2028	6.38		North
73-4142	Randy L. and Mary Lou Peck		0.80	1,952.07		Mar 15 - Oct 31	1929		31-Jul-2028	0.80		North
73-2864	Cedar Valley Ranch, LLC (Wayne LeBaron)		1.0	1,953.07		Mar 15 - Oct 31	30-Jul-1927	30-Jun-2030		1.0		North
73-3260	Ronald E. Stanley		63.0	2,015.07		Apr 1 - Oct 31	30-Jul-1927		31-Jan-2033	63.0		North
73-3438	Cedar Valley Ranch, LLC (Wayne LeBaron)		49.5448	2,064.62		varies by use	30-Jul-1927	30-Jun-2030		49.5448		North
73-4130	MJB - Cedar City LLC		8.83	2,074.25		Jan 1 - Dec 31	1928		31-Jul-2028	8.83		North
73-4148	Tippetts Annexation		50.0132	2,124.26		Apr 1 - Oct 31	Sep 1928		31-Jul-2028	50.0132		North
73-4853	LDR Investments LLC (Old Farm Subd. Phases 2 & 3)		14.8	2,139.06		Jan 1 - Dec 31	Sep 1928	31-Oct-2034		14.8		North
73-3303	Preston Nelson (EOR Annexation)		25.2	2,164.26		Mar 15 - Oct 31	1929		30-Jun-2033	25.2		North
73-66	Sun Builders, Inc.		1.2772	2,165.54		Mar 15 - Oct 31	1-Mar-1928			1.2772		North
73-1480	Sun Builders, Inc.		1.2772	2,166.81		Mar 15 - Oct 31	1-Mar-1928			1.2772		North
73-4165	Brian Paterson Water Credits		8.638	2,175.45		Mar 15 - Oct 31	1-Mar-1928		30-Apr-2027	8.638		North
73-4167	Brian Paterson Water Credits		8.638	2,184.09		Mar 15 - Oct 31	1-Mar-1928		30-Apr-2027	8.638		North
73-391	Ronald E. Stanley		78.85	2,263.94		Mar 15 - Oct 31	Feb 1930		30-Apr-2033	78.85		North
73-4090	MJB - Cedar City LLC		30.635	2,294.58		Jan 1 - Dec 31	Feb 1930	30-Apr-2029		30.635		North
73-4143	Tippetts Annexation		23.424	2,318.00		Mar 15 - Oct 31	Feb 1930		31-Jul-2028	23.424		North
73-4129	MJB - Cedar City LLC		3.48	2,348.00		Jan 1 - Dec 31	1-Feb-1930	31-Jan-2030		3.48		North
73-4084	Murray Jim Sorenson and Gay Sorenson		26.828	2,374.83		Jan 1 - Dec 31	Mar 1930	31-Mar-2028	31-Dec-2027	26.828		North
73-2584	South Cottonwood Annexation		16.89	2,431.62		varies by use	Apr 1930		31-May-2033	16.89		North
73-4558	Candela Financial, LC (Cascade Springs Apts. Phase 2)		13.35	2,447.18		Jan 1 - Dec 31	Apr 1930	31-Aug-2030	31-Jul-2028	13.35		North
73-4545	Candela Financial, LC (Cascade Springs Apts. Phase 2)		6.85	2,454.13		Jan 1 - Dec 31	Apr 1930	31-Aug-2030	31-Jul-2028	6.85		North
73-2929	Spencer Jones (Cottonwood Hollow Subd. & PUD)		0.0	2,490.13		Jan 1 - Dec 31	1-Nov-1930	31-Dec-2035		0.0		North
73-117	Oradis Investments II, LLC (Development Team credits)		176.1332	2,530.26		Jan 1 - Dec 31	Mar 1931	31-Oct-2035		176.1332		North
73-1969	Oradis Investments II, LLC (Oradis Annexation)		48.16	2,578.42		Jan 1 - Dec 31	Mar 1931	31-Oct-2035		48.16		North
73-1968	Oradis Investments II, LLC (Development Team credits)		64.0098	2,642.43		Jan 1 - Dec 31	Mar 1931	31-Oct-2035		64.0098		North
73-3440	Cedar Valley Ranch, LLC (Wayne LeBaron)		13.775	2,655.10		Mar 15 - Oct 31	Mar 1931	30-Jun-2030		13.775		North
73-3841	Hunter Family Living Trust (Development Team credits)		30.865	2,685.97		Jan 1 - Dec 31	Mar 1931	30-Jun-2034		30.865		North
73-798	Midvalley Water, LLC (Hardin)		1.00.0	2,905.97		Mar 15 - Oct 31	Apr 1931			1.00.0		North
73-799	Midvalley Water, LLC (Hardin)		83.33	2,989.33		Mar 15 - Oct 31	Apr 1931			83.33		North
73-4451	Monty C. Bratton Holdings, LLC (Development Team credits)		9.3	2,998.63		Jan 1 - Dec 31	15-Apr-1931	30-Apr-2034	31-Jan-2029	9.30		North
73-773	Cedar Valley Ranch, LLC (Wayne LeBaron)		20.0	3,018.63		Mar 15 - Oct 31	1932	30-Jun-2030		20.0		North
73-3245	E.L.O. Investments, LLC		20.0	3,048.58		Mar 15 - Oct 31	1932		30-Jun-2033	20.0		North
73-3012	Jared G. Leigh Minor Lot		0.0	3,049.69		Mar 15 - Oct 31	Apr 1933		31-Aug-2028	0.0		North
73-4404	Drabing Whitaker Real Estate LLC (SBW Rentals LLC)		0.2737	3,049.96		Jan 1 - Dec 31	Apr 1933	31-Jan-2031	30-Sep-2032	0.2737		North
73-4809	Spencer Jones (Cottonwood Hollow Subd. & PUD)		5.7	3,055.66		Jan 1 - Dec 31	Oct 1933	31-Dec-2035		5.7		North
73-4705	Spencer Jones (Cottonwood Hollow Subd. & PUD)		5.7	3,061.36		Jan 1 - Dec 31	Oct 1933	31-Dec-2035		5.7		North
73-765	Midvalley Water, LLC (Hardin)		83.32	3,154.68		Mar 15 - Oct 31	1934			83.32		North
73-2180	Cedar Valley Ranch, LLC (Wayne LeBaron)		7.0	3,161.68		Mar 15 - Oct 31	1934	30-Jun-2030		7.0		North
73-4000	Cedar Valley Ranch, LLC (Wayne LeBaron)		1.0	3,162.68		Mar 15 - Oct 31	1934	30-Jun-2030		1.0		North
73-180	Steve Gery Annexation & Purchase from Gery		214.12	3,376.80		varies by use	Mar 1934		Unevaluated	EOR		North
73-4632	KS Cedar Ridge LLC (RSC, Ag. & Pasture Lane Phase 1)		1.505	3,378.31		Jan 1 - Dec 31	Mar 1934	30-Jun-2034		1.505		North
73-797	Midvalley Water, LLC (Hardin)		83.32	3,471.63		Mar 15 - Oct 31	Apr 1934			83.32		North
73-1442	Midvalley Water, LLC (Hardin)		1.00.0	3,591.63		Mar 15 - Oct 31	Apr 1934			1.00.0		North
73-2	Sun Builders, Inc.		3.1858	3,594.87		Mar 15 - Oct 31	15-Jun-1934			3.1858		North
73-1223	Sun Builders, Inc.		3.184	3,598.02		Mar 15 - Oct 31	15-Jun-1934			3.1858		North
73-4161	Brian Paterson Water Credits		21.5852	3,619.61		Mar 15 - Oct 31	15-Jun-1934		30-Apr-2027	21.5852		North
73-4166	Brian Paterson Water Credits		21.5852	3,641.21		Mar 15 - Oct 31	15-Jun-1934		30-Apr-2027	21.5852		North
73-2583	South Cottonwood Annexation		18.08	3,657.29		Mar 15 - Oct 31	12-Jun-1934			18.08		North
73-4131	North Cottonwood Annexation		37.764	3,695.05		Mar 15 - Oct 31	12-Jun-1934		31-Jul-2029	37.764		North
73-4144	Tippetts Annexation		126.04	3,821.09		Mar 15 - Oct 31	12-Jun-1934		31-Jul-2028	126.04		North
73-2580	Hunter Family Living Trust (Development Team credits)		15.708	3,837.46		Jan 1 - Dec 31	16-Jun-1934	30-Jun-2034		15.708		North
73-3015	Heath W. and Elizabeth Sartini		5.5	3,839.35		Apr 1 - Oct 31	16-Jun-1934			5.5		North
73-4164	Jack Burns		4.0	3,843.35		Mar 15 - Oct 31	16-Jun-1934		31-Jul-2028	4.0		North
73-4171	Levine Annexation		16.852	3,859.19		Mar 15 - Oct 31	16-Jun-1934		30-Apr-2027	Unevaluated	16.852	North
73-4186	Mark Wagner Annexation		6.38	3,865.57		Mar 15 - Oct 31	16-Jun-1934			6.38		North
73-1076	Cox Wall Field	1st Cox Well	386.189	4,353.76	0.55	Apr 1 - Nov 30	25-Jun-1934	30-Nov-2035		386.189		South
73-4254	Brent Hunter		217.0	4,440.76		Jan 1 - Dec 31	26-Jun-1934	31-Aug-2030		217.0		North
73-3185	Sam Dodd		10.0	4,450.76		Jan 1 - Dec 31	30-Jun-1934	30-Nov-2032		10.0		North
73-4141	Bart Van De Car		2.0	4,452.76		Mar 15 - Oct 31	30-Jun-1934		31-Jul-2028	2.0		North
73-2542	JDL Investments, Inc. and Cedar Valley Holdings, LLC		0.0	4,452.76		Mar 15 - Oct 31	Jul 1934		31-May-2033	0.0		North
73-349	Heritage Subdivision, Windmill Plaza, Falcon Ridge		546.195	5,043.95		Mar 15 - Oct 31	25-Jul-1934			Unevaluated	546.195	South
73-180	Steve Gery Annexation		238.656	5,282.61		Jan 1 - Dec 31	Dec 1934	30-Nov-2030		Unevaluated	238.656	North
73-154	Steve Gery Annexation		39.6054	5,322.22		Mar 15 - Oct 31	Feb 1935			39.6054		North
73-2375	Enoch Wall Field	Enoch Well North (#1) Enoch Well South (#2) Enoch Well #3	15.408	5,332.62 5,332.62 5,332.62		Jan 1 - Dec 31	23-May-1935	31-Jan-2027		15.408		North
73-161	Enoch Wall Field	Enoch Well North (#1) Enoch Well South (#2) Enoch Well #3	325.6	5,658.22 5,658.22 5,658.22	1.05	Jan 1 - Dec 31	3-Dec-1936	31-Jan-2027		325.6		North
73-4135	Thomas Rossing and Alexandra Rossing		6.50	5,664.72		Apr 1 - Oct 31	15-Apr-1937		31-Jul-2028	6.50		North
73-4145	Big Time Developers LLC (Tom Jeff)		9.0	5,673.72		Apr 1 - Oct 31	15-Apr-1937		31-Jul-2028	9.0		North
73-388	JDL Investments, Inc. and Cedar Valley Holdings, LLC		144.4	5,818.12		Apr 1 - Oct 31	2-Dec-1938		31-May-2033	144.4		North
73-3770	Paydet Annexation		10.0	5,828.12		May 15 - Oct 31	14-Jun-1944		30-Apr-2031	10.0		North
73-4136	Sho-De-R, LLC (Meinschwindt)		0.80	5,828.92		Mar 15 - Oct 31	14-Jun-1944		31-Jul-2028	0.80		North
73-4138	Neil Donohue		3.0	5,831.92		Mar 15 - Oct 31	14-Jun-1944		31-Jul-2028	3.0		North
73-2122	Irrigation Wells	Cemetery Well Northfield Well	24.0	5,855.92 5,855.92		Jan 1 - Dec 31	17-Jul-1944	30-Sep-2027		24.0		North
73-4137	Vernal Stratton Annexation		22.092	5,918.12		varies by use	17-Jul-1944		31-Jul-2028	22.092		North
73-1918	Russell Miller Annexation		2.364	5,921.06		varies by use	30-Nov-1945		31-Jul-2028	Unevaluated	2.4	North
73-2671	Russell Miller Annexation		0.45	5,921.53		Jan 1 - Dec 31	30-Nov-1945		31-May-2033	0.45		North
73-3731	Paydet Annexation		45.0	5,991.53		Apr 1 - Oct 31	16-Feb-1946		30-Apr-2031	45.0		North
73-3732	Paydet Annexation		3.0	5,998.53		Apr 1 - Sep 30	16-Feb-1946			3.0		North
73-1083	Cox Wall Field	Warren Cox Well	2.19	6,000.72	0.015	Jan 1 - Dec 31	26-Jul-1947	30-Nov-2035		2.19		South
73-1825	Cox Wall Field	Cox Well	4.37	6,073.09	0.006	Jan 1 - Dec 31	2-Jun-1948	30-Nov-2035		4.37		South
73-111	Mentor's Flat Well	Mentor's Flat Well	185.995	6,114.58	0.25	Jan 1 - Dec 31	24-Nov-1950	30-Nov-2035		185.995		South
73-1924	Cox Wall Field	2nd Cox Well	42.78	6,196.84	0.75	Mar 15 - Oct 31	24-Nov-1950	30-Nov-2035		42.78		South
73-1076	Enoch Wall Field	Enoch Well North (#1) Enoch Well South (#2) Enoch Well #3	1,447.93	7,644.77 7,644.77 7,644.77	2.0	Jan 1 - Dec 31	25-Jan-1951	31-Jan-2027		1,447.93		North
73-4172	Big Time Developers LLC (Tom Jeff)	Regional WWTP Well	13.0	7,657.77		Apr 1 - Oct 31	5-Mar-1951		31-Jul-2028	13.0		North
73-3574	JDL Investments, Inc. and Cedar Valley Holdings, LLC		100.0	7,757.77		Mar 15 - Oct 31	20-Sep-1951		31-May-2033	100.0		North
73-2062	Underground Water Well	Iron Mines	496.575	8,257.35	1.0400	Jan 1 - Dec 31	20-Sep-1951		31-Jul-2028	496.575		North
73-3302	Vanderhoof Family Trust		4.0	8,258.35		Mar 15 - Oct 31	20-Sep-1951		31-May-2033	4.0		North
73-520	Underground Water Well	Iron Mines	666.855	8,912.20	1.45	Jan 1 - Dec 31	5-Apr-1952		31-Jul-2028	666.855		North
73-963	1361 Acre Ranch, L.C.		0	8,912.20			13-Dec-1952			Unevaluated		South
73-1788	1361 Acre Ranch, L.C.		0	8,912.20			12-Dec-1952			Unevaluated		South
73-1811	1361 Acre Ranch, L.C.		0	8,912.20			12-Dec-1952			Unevaluated		South
73-2507	Dale Allen		2.0	8,914.20		Apr 1 - Oct 31	12-Dec-1952			2.0		South
73-4145	Cordero Annexation	151.5183	9,195.72			Apr 1 - Oct 31	13-Dec-1952		30-Apr-2027	Unevaluated	151.5183	South
73-4169	Cordero Annexation	151.5183	9,357.34			Apr 1 - Oct 31	13-Dec-1952		30-Apr-2027	Unevaluated	151.5183	South
73-4170	Cordero Annexation	151.5183	9,508.76			Apr 1 - Oct 31	13-Dec-1952		30-Apr-2027	Unevaluated	151.5183	South
73-3698	Amy Dorie	28.0	9,537.76			Mar 15 - Oct 31	7-Feb-1953		31-Dec-2028	28.0		South
73-4132	Cordero Annexation	181.442	9,539.20			Mar 15 - Oct 31	7-Feb-1953		31-Jul-2028	181.442		South
73-3944	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	201.34	9,740.74		Jan 1 - Dec 31	26-Jul-1953	31-Dec-2029		201.34		South
73-1098	Cedar Park Townhomes PUD/Joe Burgess		31.2	9,771.94		Mar 15 - Oct 31	10-Jul-1953			31.2		North
73-1023	Irrigation Wells	Cemetery Well Northfield Well	1.200	10,973.94 10,973.94	5.0	Jan 1 - Dec 31	29-Sep-1953	30-Sep-2027		1.200		North
73-2203	Sage Springs		2.0	10,975.94		Jan 1 - Dec 31	16-Dec-1953			2.0		North
73-2934	Wallace & Marilyn Heap		3.0	10,978.94		varies by use	16-Dec-1953			3.0		North
73-4133	Big Time Developers LLC (Tom Jeff)		8.0	10,983.94		Apr 1 - Oct 31	16-Dec-1953		31-Jul-2028	8.0		North
73-4139	Levine Annexation	16.852	11,000.78			Mar 15 - Oct 31	16-Dec-1953		31-Jul-2028	Unevaluated	16.852	North
73-1964	Cedar Park Townhomes PUD	3.0	11,003.78			Mar 15 - Oct 31	18-Jan-1954			3.0		North
73-1831	Cox Wall Field	Cox Wall	3.37	11,006.15	0.006	Jan 1 - Dec 31	23-Aug-1954	30-Nov-2035		4.37		South
73-1910	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	3,619.82	14,627.97	5.0	Jan 1 - Dec 31	8-Feb-1956	31-Dec-2029		3,619.82		South
73-1049	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	882.45	15,510.42		Jan 1 - Dec 31	23-Feb-1956	31-Dec-2029		882.45		South
73-1040	Quichapa Well Field	Quichapa Wells #1,3,5,6,7,8	482.0	15,992.42		Jan 1 - Dec 31	2-Mar-1956	31-Dec-2029		482.0		South
73-2900	Underground Water Well	Iron Mines	33.32	16,025.74	0.046	Jan 1 - Dec 31	7-Apr-1956		31-Jul-2028	33.32		North
73-2901	Underground Water Well	Iron Mines	153.62	16,179.36	0.2184	Jan 1 - Dec 31	7-Apr-1956		31-Jul-2028	153.62		North
73-2913	E.L.O. Investments, LLC		17.0	16,196.36		Jan 1 - Dec 31	7-Apr-1956		31-May-2033	17.0		North
73-1925	Steve Gery Annexation		2.498	16,198.85		Jan 1 - Dec 31	31-May-1962			2.498		North
		Total flow in ac-ft =	16,198.85							14,798.78	1,275.47	

Cedar City Corporation Municipal Water Rights - Groundwater (Sorted by Priority Date in Basin 71)

Water Right No.	Source/Seller	Source Name(s)	Diversion Flow (ac-ft)	Cumulative Diversion (ac-ft)	Flow (cfs)	Period of Use	Priority Date	Proof Due Date	Non-Use Expiration	Sole Supply (ac-ft)	Auxiliary to Irrigation Shares (ac-ft)	
71-811	Escalante Farms, LLC (R. Jared Hall)		598.8	598.80		Mar 15 - Nov 1	13-Apr-1944			598.8		
71-1151	Escalante Farms, LLC (R. Jared Hall)		25.0	621.80		Mar 15 - Nov 1	12-Sep-1944			25.0		
71-1082	Escalante Farms, LLC (R. Jared Hall)		25.0	646.80		Mar 15 - Nov 1	12-Sep-1944			25.0		
71-1083	Escalante Farms, LLC (R. Jared Hall)		25.0	671.80		Mar 15 - Nov 1	12-Sep-1944			25.0		
71-1084	Escalante Farms, LLC (R. Jared Hall)		25.0	696.80		Mar 15 - Nov 1	12-Sep-1944			25.0		
71-4749	Escalante Farms, LLC (R. Jared Hall)		305.92	1,002.72		Mar 15 - Nov 1	10-Oct-1944			305.92		
		Total flow in ac-ft =	1,002.72									

Cedar City Corporation Municipal Water Rights - Springs

Water Right No.	Source	Source Name(s)	Flow (ac-ft)	Flow (cfs)	Period of Use	Priority Date	Proof Due Date	Non-Use Expiration
73-434	Elmer Enterprises, LLC		69.32		Mar 1 - Nov 1	1865		31-Mar-2030
73-866	Spillsbury Springs		Combined w/ 73-990			1929		
73-904	Cedar Canyon Springs	Cluff Spring	609.8262	1.26	Apr 1 - Nov 30	1870		
73-905	Shurtz Canyon Springs		Covered by 73-1080, 1081, 1082, 1083			1856		
73-956	Cedar Canyon Springs	Upper Barnson Spring	161.4475	0.223	Jan 1 - Dec 31	1856		
73-957	Cedar Canyon Springs	Lower Will Willams Spring	48.5067	0.067	Jan 1 - Dec 31	1856		
73-958	Cedar Canyon Springs	Dry Spring	40.5429	0.056	Jan 1 - Dec 31	1856		
73-959	Shurtz Canyon Springs	Upper Black Rock Spring	32.5791	0.045	Jan 1 - Dec 31	1856		
73-960	Cedar Canyon Springs	Barnson Trail Spring	120.9047	0.167	Jan 1 - Dec 31	1856		
73-961	Cedar Canyon Springs	Lower Head House Spring	120.9047	0.167	Jan 1 - Dec 31	1856		
73-962	Cedar Canyon Springs	Raspberry Spring	48.5067	0.067	Jan 1 - Dec 31	1856		
73-963	Cedar Canyon Springs	White Rock Spring	161.4475	0.223	Jan 1 - Dec 31	1856		
73-990	Spillsbury Springs	3 spgs (Quichapa stream)	1,922.53	20.0	Jan 1 - Dec 31	1880	31-Oct-2028	
73-1001	Spillsbury Springs	Duncan Leeches Creek	Combined with 73-990			1893	31-Oct-2028	
73-1080	Shurtz Canyon Springs	Upper Posie Spring	Combined w/ 73-2139			1856		
73-1081	Shurtz Canyon Springs	Lower Posie Spring	Combined w/ 73-2139			1856		
73-1082	Shurtz Canyon Springs	West Big Spring	Combined w/ 73-2139			1856		
73-1083	Shurtz Canyon Springs	East Big Spring	Combined w/ 73-2139			1856		
73-1125	Spillsbury Springs	Watson Gulch	Combined w/ 73-990			1856	31-Oct-2028	
73-1133	Spillsbury Springs	Willow Spring Stream	Combined w/ 73-990			1856	31-Oct-2028	
73-1858	Cedar Canyon Springs	Chatterly Spring	260.6328	0.36	Jan 1 - Dec 31	Jun-1856		
73-1896	Shurtz Canyon Springs	Urie Spring	59.0	0.25	Nov 2 - Feb 28	21-Dec-1957		
73-2139	Shurtz Canyon Springs	Birch Spring Three Ledge Spring No. 1 Three Ledge Spring No. 2 Three Ledge Spring No. 3 Upper Posie Spring No. 2	1182.6	1.95	Jan 1 - Dec 31	1856		
		Total flow in ac-ft =	**4,838.75**					

Cedar City Corporation Irrigation Water Rights - Surface Water							
Water Right No.	Source	Source Name(s)	Flow (ac-ft)	Flow (cfs)	Period of Use	Priority Date	Proof Due Date
73-423	Coal Creek	Coal Creek	448.60	0.38	Apr 1 - Nov 30	1903	31-Mar-2033
73-529	Coal Creek	Coal Creek	Note 1	0.21	Apr 1 - Nov 30	1870	31-Mar-2033
73-1011	Coal Creek	Coal Creek	Note 1	1.92	Apr 1 - Nov 30	1870	31-Mar-2033
73-1390	JDL Investments, Inc. and Cedar Valley Holdings, LLC	Parowan Gap Wash (Note 2)	0		Apr 1 - Oct 31	1856	
		Total flow in ac-ft =	**448.60**				

Note 1: Water rights #73-423, #73-529, #73-1011, and #73-1924 are limited to a total yearly diversion of 491.36 ac-ft.
Refer to the Order of the State Engineer for Change Application #73-423 (a34526).
Note 2: Water rights #73-1390 and #73-387 are supplemental rights with all of the beneficial use set to WR #73-387.
Refer to Memo on the Division of Water Rights website dated June 25, 2024.

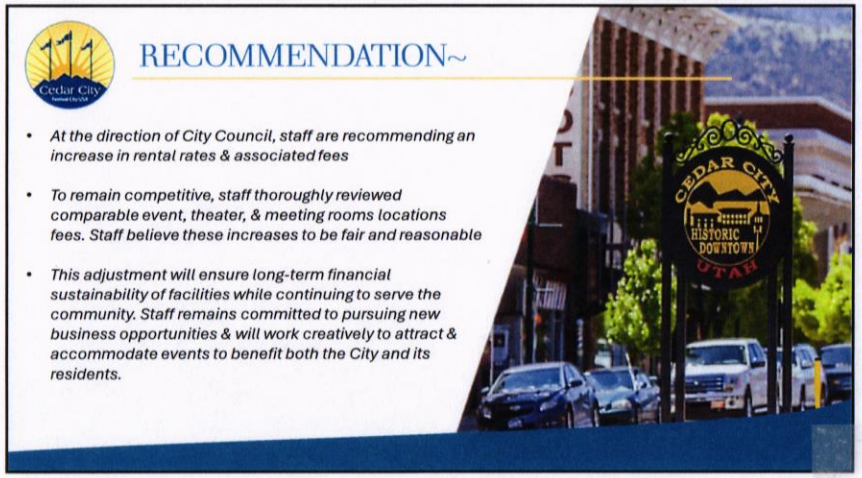
Cedar City Corporation Irrigation Shares - Surface Water					
Irrigation Company	Shares Owned by Cedar City	Class	Water Yield per Share (ac-ft)	Flow (ac-ft)	
South & West Field Irrigation Company	268.6376	1	3.2882	883.334	Yield based on Div. of Water Rights website
Union Field Irrigation Company	0	1	6.11	0	Yield based on 2018 appraisal
East Extension Irrigation Company	7.5	1 & 2	3.18	23.850	Yield based on 2018 appraisal
	2.5	3 & 4	6.51	16.275	Yield based on 2018 appraisal
	0	A	3.13	0	Yield based on 2018 appraisal
North Field Irrigation Company	146.36	1	3.27	478.597	Yield based on 2018 appraisal
	142.75	3 & 4	5.3	756.575	Yield based on 2018 appraisal
	30.47	A	5.9	179.773	Yield based on 2018 appraisal
Old Fort and Old Field Irrigation Company	36.25	1	2.53	91.713	Yield based on 2018 appraisal
Bulldog Ditch Association (North West Field Irrigation Company)	131.027	A	4.1638	545.57	Yield based on Div. of Water Rights website
Coal Creek Irrigation Company	20	A	0.1	2.0	Yield based on Div. of Water Rights website
	847.2650	B	0.1	84.727	Yield based on Div. of Water Rights website
			Total flow in ac-ft =	**3,062.41**	

Flock Cases

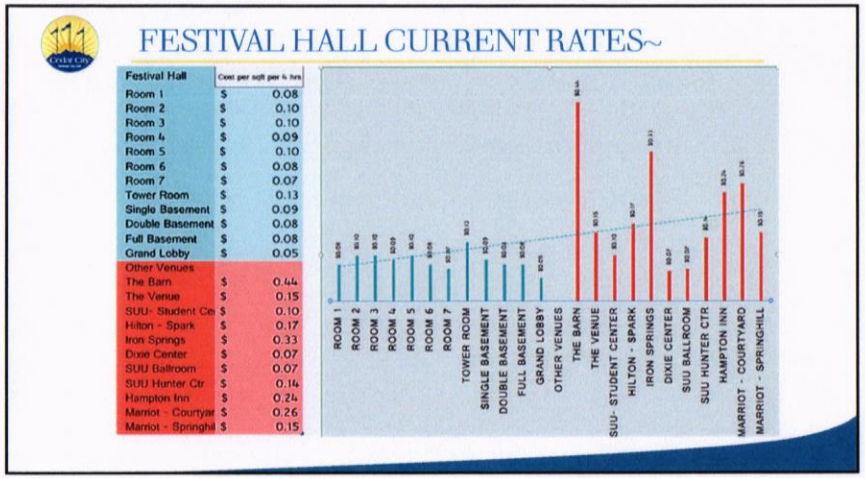
1. 03/24/2025 – Business Burglary Arrest – Cleared two other business burglaries. (Tropical Smoothie, IHOP, and Pawn Plus)
    a. Would have taken numerous hours for detectives to investigate without Flock (The Cost would have been exponential)
    b. Conservatively, $10,000 in manhours to solve.
    c. $6,200 impact on Tropical Smoothie – Returned $3,000 from safe to owner.
    d. 2 rifles recovered from Pawn Plus Burglary. Multiple items of value stolen, valuing approximately $5,000.
    e. $2,500 impact on IHOP restaurant.
    f. Total financial impact of $24,000.
2. 03/30/2025 – Felony Warrant Arrest – $1,000 impact on victim
3. 04/01/2025 – Hit and Run Accident Arrest - $500 damage to victim
4. Larceny-Theft – Victim dropped money at Walmart. Suspects picked it up and stole it. $825 returned to victim.
5. 08/20/2025 – Stolen vehicle/pursuit/4 runaway juveniles – arrests ($25,000) Stolen vehicle recovery.
6. 07/15/26 – Stolen Semi Trailer recovery - $10,000 value of trailer.

$62,000 in total measurable costs related to cases. None of these cases would have been solved without Flock cameras.

1

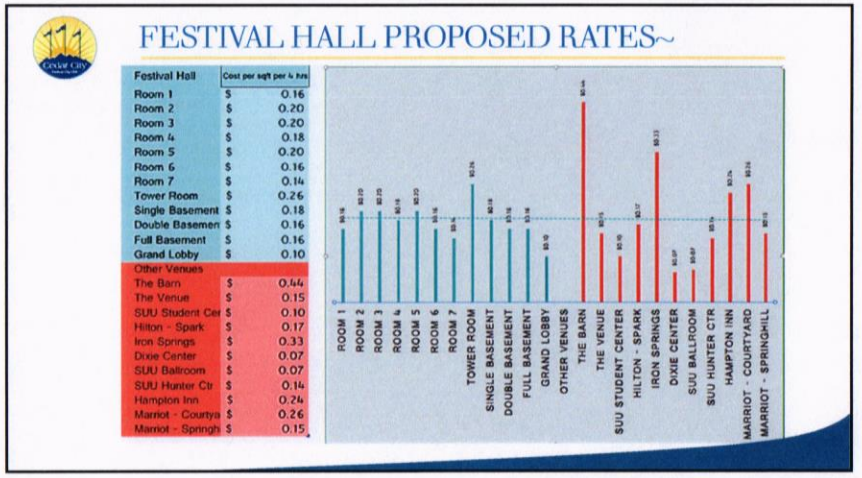


2



Festival Hall	Cost per sqft per 4 hrs
Room 1	$ 0.08
Room 2	$ 0.10
Room 3	$ 0.10
Room 4	$ 0.09
Room 5	$ 0.10
Room 6	$ 0.08
Room 7	$ 0.07
Tower Room	$ 0.13
Single Basement	$ 0.09
Double Basement	$ 0.08
Full Basement	$ 0.08
Grand Lobby	$ 0.05
Other Venues	
The Barn	$ 0.44
The Venue	$ 0.15
SUU- Student Ce	$ 0.10
Hilton - Spark	$ 0.17
Iron Springs	$ 0.33
Dixie Center	$ 0.07
SUU Ballroom	$ 0.07
SUU Hunter Ctr	$ 0.14
Hampton Inn	$ 0.24
Marriot - Courtyar	$ 0.26
Marriot - Springhil	$ 0.15

3

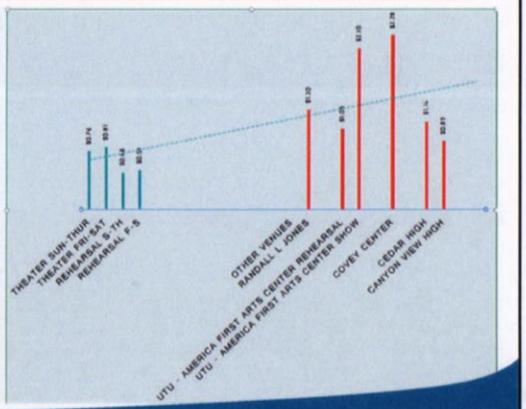


Festival Hall	Cost per sqft per 4 hrs
Room 1	$ 0.16
Room 2	$ 0.20
Room 3	$ 0.20
Room 4	$ 0.18
Room 5	$ 0.20
Room 6	$ 0.16
Room 7	$ 0.14
Tower Room	$ 0.26
Single Basement	$ 0.18
Double Basemen	$ 0.16
Full Basement	$ 0.16
Grand Lobby	$ 0.10
Other Venues	
The Barn	$ 0.44
The Venue	$ 0.15
SUU Student Cer	$ 0.10
Hilton - Spark	$ 0.17
Iron Springs	$ 0.33
Dixie Center	$ 0.07
SUU Ballroom	$ 0.07
SUU Hunter Ctr	$ 0.14
Hampton Inn	$ 0.24
Marriot - Courtya	$ 0.26
Marriot - Springh	$ 0.15

4

HERITAGE THEATER CURRENT RATES~

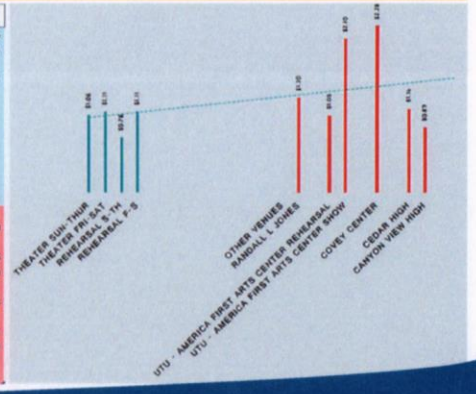
Heritage Theater	Price Per Seat
Theater Sun-Thur	$0.76
Theater Fri-Sat	$0.81
Rehearsal S-Th	$0.48
Rehearsal F-S	$0.51
Other Venues	
Randall L Jones	$ 1.30
UTU - America First Arts Center	$ 1.05
UTU - America First Arts Center	$ 2.10
Covey Center	$ 2.28
Cedar High	$ 1.14
Canyon View High	$ 0.89



5

HERITAGE THEATER PROPOSED RATES~

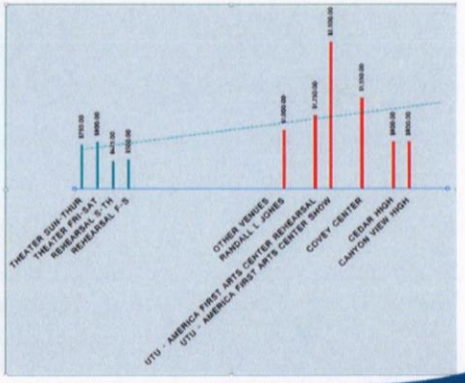
Heritage Theater	Price Per Seat
Theater Sun-Thur	$ 1.06
Theater Fri-Sat	$ 1.11
Rehearsal S-Th	$0.76
Rehearsal F-S	$ 1.11
Other Venues	
Randall L Jones	$ 1.30
UTU - America First Arts Center	$ 1.05
UTU - America First Arts Center	$ 2.10
Covey Center	$ 2.28
Cedar High	$ 1.14
Canyon View High	$ 0.89



6

HERITAGE THEATER CURRENT RENTAL RATES~

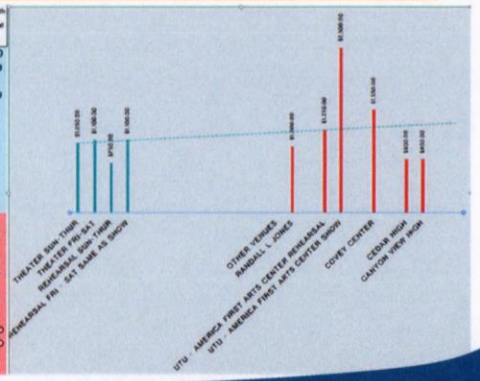
Heritage Theater	Rental Rate with basic lights and sound
Theater Sun-Thur	$750.00
Theater Fri-Sat	$800.00
Rehearsal S-Th	$475.00
Rehearsal F-S	$500.00
Other Venues	
Randall L Jones	$1,000.00
UTU - America First Arts Center	$1,250.00
UTU - America First Arts Center	$2,500.00
Covey Center	$1,550.00
Cedar High	$ 800.00
Canyon View High	$ 800.00



7

HERITAGE THEATER PROPOSED RENTAL RATES~

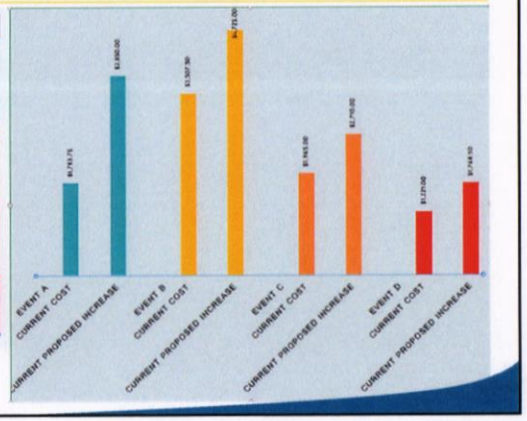
Heritage Theater	Rental Rate with basic lights and sound
Theater Sun-Thur	$1,050.00
Theater Fri-Sat	$1,100.00
Rehearsal Sun-Thur	$750.00
Rehearsal Fri - Sat Same as	$1,100.00
Other Venues	
Randall L Jones	$1,000.00
UTU - America First Arts Center	$1,250.00
UTU - America First Arts Center	$2,500.00
Covey Center	$1,550.00
Cedar High	$ 800.00
Canyon View High	$ 800.00



8

HERITAGE RATE EXAMPLES~

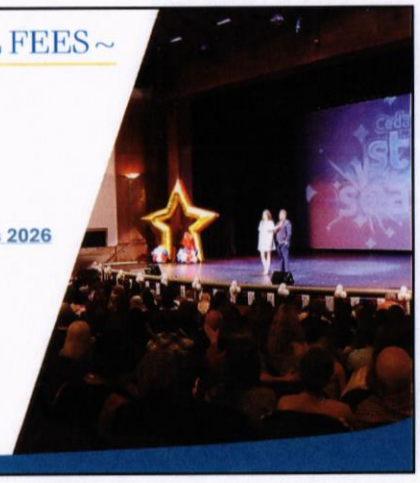
Examples		Total Event Cost
Event A		
Current Cost	$	1,783.75
Current Proposed Increas	$	3,850.00
Event B		
Current Cost	$	3,507.50
Current Proposed Increas	$	4,725.00
Event C		
Current Cost	$	1,965.00
Current Proposed Increas	$	2,710.00
Event D		
Current Cost	$	1,221.00
Current Proposed Increas	$	1,768.50



9

PROPOSED RENTAL FEES ~

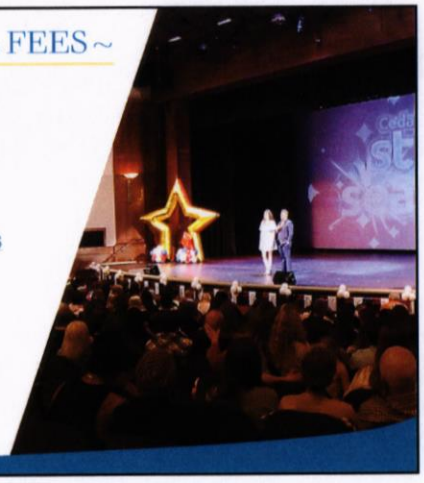
Proposed Theater and Festival Rental Fees 2026



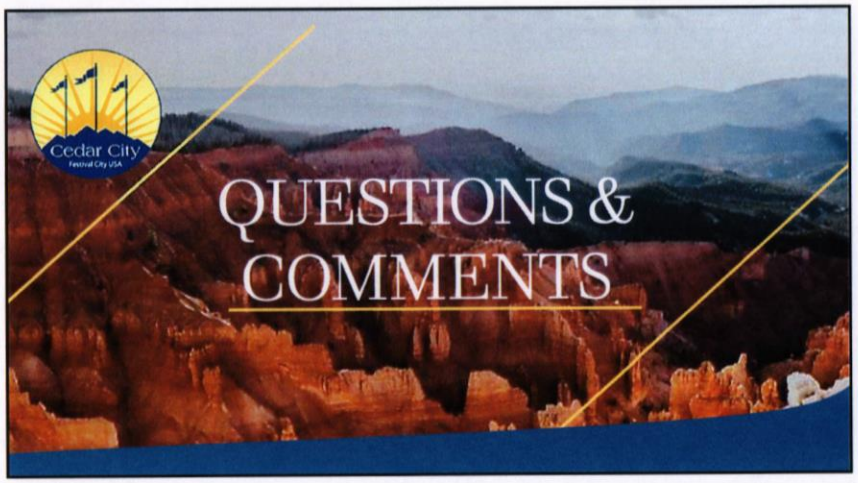
10

PROPOSED RENTAL FEES ~

Theater & Festival Rental Fees



11



12

HERITAGE THEATER AND FESTIVAL HALL

$100 non-refundable deposit credited toward rental chrages for each event booked in Festival Hall. Deposit is not refunded upon cancellation.

Rental	Description	Time Block	Current Fee	Proposed Fee
Equipment	Computer/Laptop	Per Day	$ 35.00	$ 35
Festival Hall	Single Conference Room	Fri-Sat 4HR	$ 82.50	$ 200
		Fri-Sat 12HR	$ 165.00	$ 400
		Sun-Thu 4HR	$ 75.00	$ 175
		Sun-Thu 12HR	$ 150.00	$ 350
	Double Conference Room	Fri-Sat 4HR	$ 150.00	$ 325
		Fri-Sat 12HR	$ 300.00	$ 650
		Sun-Thu 4HR	$ 137.50	$ 300
		Sun-Thu 12HR	$ 275.00	$ 600
	The Explorers Conference Center	Fri-Sat 4HR	$ 300.00	$ 600
		Fri-Sat 12HR	$ 600.00	$ 1,200
		Sun-Thu 4HR	$ 275.00	$ 575
		Sun-Thu 12HR	$ 550.00	$ 1,150
	Multi-Use	Fri-Sat	$ 1,290.00	$ 1,500
		Sun-Thu	$ 585.00	$ 1,250
	Meeting Room 1	Fri-Sat 4HR	$ 115.00	$ 225
		Fri-Sat 12HR	$ 230.00	$ 450
		Sun-Thu 4HR	$ 100.00	$ 200
		Sun-Thu 12HR	$ 200.00	$ 400
	Meeting Room 2-5	Fri-Sat 4HR	$ 50.00	$ 100
		Fri-Sat 12HR	$ 100.00	$ 200
		Sun-Thu 4HR	$ 45.00	$ 95
		Sun-Thu 12HR	$ 90.00	$ 175
	Meeting Room 6	Fri-Sat 4HR	$ 70.00	$ 150
		Fri-Sat 12HR	$ 140.00	$ 300
		Sun-Thu 4HR	$ 65.00	$ 125
		Sun-Thu 12HR	$ 130.00	$ 250
	Meeting Rooms 1-6 (open/combined)	Fri-Sat 4HR	$ 375.00	$ 750
		Fri-Sat 12HR	$ 750.00	$ 1,500
		Sun-Thu 4HR	$ 340.00	$ 725
		Sun-Thu 12HR	$ 680.00	$ 1,450
	Meeting Room 7	Fri-Sat 4HR	$ 225.00	$ 450
		Fri-Sat 12HR	$ 450.00	$ 900
		Sun-Thu 4HR	$ 200.00	$ 425

		Sun-Thu 12HR	$ 400.00	$ 850
	Tower Room/Commission Room	Fri-Sat 4HR	$ 55.00	$ 125
		Fri-Sat 12HR	$ 110.00	$ 250
		Sun-Thu 4HR	$ 50.00	$ 100
		Sun-Thu 12HR	$ 100.00	$ 200
	Kitchen -- Use			$ 50
	Setup / Labor	Per Event		$ 50
	After Hours (outside typical office hours)	Per Event	$ 50.00	$ 75
Heritage Theater	Hogan Outdoor Stage	w/o Lights/Sound		$ 25
		w/ Lights/Sound		$ 50
	Grand Lobby	Fri-Sat 4HR	$ 300.00	$ 650
		Fri-Sat 12HR	$ 600.00	$ 1,300
		Sun-Thu 4HR	$ 275.00	$ 600
		Sun-Thu 12HR	$ 550.00	$ 1,200
	Exhibit Space	Per Day		$ 200
	986 Seat Theater (incl. same-day setup / rehearsal)	Fri-Sat Per Show	$ 600.00	$ 800
		Sun-Thu Per Show	$ 550.00	$ 450
	Additional Rehearsal Time	Per Hour		$ 100
	Rehearsal Only	Fri-Sat Per Day	$ 300.00	$ 800
		Sun-Thu Per Day	$ 275.00	$ 450
	Technician / Stagehand Labor	Per Unit Per Day	$ 100.00	$ 150
Ticketing	Box Office (provided by Center)	Per Show		$ 25

All rates are subject to the adopted rental rate administration policy

Non-Profit groups receive a 25% discount on Room Rental Rates Sunday - Thursday

Report Criteria:
Detail report.
Invoices with totals above $0 included.
Paid and unpaid invoices included.

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
ADVANCE MEDIA NEW YORK					
4215989	38070 - ARPT ADVERTISING CAMPAIG	06/30/2026	24-40-220 ADVERTISING	4,575.00	
Total ADVANCE MEDIA NEW YORK:				4,575.00	
AIRPORT LIGHTING COMPANY					
0630-28645	54003 - DIGITAL AIMING TILT SENSOR	06/30/2026	24-40-262 BUILDING & GROUND MAINTENANCE	2,815.30	
Total AIRPORT LIGHTING COMPANY:				2,815.30	
ALL WAYS TOWING					
TB8131	CCPD - TOW FROM OFFICER HAMMA	06/23/2026	10-70-252 EQUIPMENT MAINTENANCE	879.46	
Total ALL WAYS TOWING:				879.46	
ALLIANCE FIRE & SAFETY INC					
10005807	CC HT - FIRE SYSTEM INSPECTION	02/23/2026	10-42-262 BUILDING & GROUND MAINTENANCE	590.00	
Total ALLIANCE FIRE & SAFETY INC:				590.00	
ALLSTAR FIRE EQUIPMENT					
273031	CCFD - BOOTS	06/03/2026	10-73-451 UNIFORM ALLOWANCE	4,240.00	
Total ALLSTAR FIRE EQUIPMENT:				4,240.00	
ALSCO - AMERICAN LINEN SUPPLY					
LSTG1244401	005510 - WWTP UNIFORM SERV Y26	06/02/2026	53-56-451 UNIFORM SERVICE	40.30	
Total ALSCO - AMERICAN LINEN SUPPLY:				40.30	
BARNEY BROS ELECTRIC INC					
16863	CC ARPT - T HANGER ELECTRICAL W	06/28/2026	24-40-700 CAP OUTLAY-NONCAPITAL ASSETS	7,480.00	
Total BARNEY BROS ELECTRIC INC:				7,480.00	
BEDIER CONSTRUCTION LLC					
8004	CC ARENA - DOOR HARDWARE INSTA	05/20/2026	10-90-730 CAP OUTLAY-IMPROVEMENTS	2,710.00	
Total BEDIER CONSTRUCTION LLC:				2,710.00	
BEEHIVE COMMERCIAL REPAIRS LLC					
2025	CC AQ - ICE MACHINE CLEANER	04/29/2026	20-40-252 EQUIPMENT MAINTENANCE	320.00	
2114	CC AQ - ERV FIX LOCKERROOM	06/08/2026	20-40-252 EQUIPMENT MAINTENANCE	1,736.20	
2121	CC ARPT - HVAC DAMPER MAINT	06/11/2026	24-40-262 BUILDING & GROUND MAINTENANCE	150.00	
Total BEEHIVE COMMERCIAL REPAIRS LLC:				2,206.20	
BRADY INDUSTRIES					
11415735	176909 - AQUATIC JANITORIAL SUPPL	03/12/2026	10-42-261 JANITORIAL SUPPLIES	62.67	
11557195	176909 - AQUATIC JANITORIAL SUPPL	04/10/2026	10-42-261 JANITORIAL SUPPLIES	429.50	
Total BRADY INDUSTRIES:				492.17	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
BUCHANAN ACCESS SYSTEMS, LLC					
29871	CC ARPT - ANNUAL ACCESS CELLULA	06/01/2026	24-40-262 BUILDING & GROUND MAINTENANCE	615.00	
Total BUCHANAN ACCESS SYSTEMS, LLC:				615.00	
BUNKER SEPTIC					
16488	CC EVNT - 2026 SPRING FIESTA TOIL	05/08/2026	30-40-221 EVENT SPONSORSHIP	900.00	
16963	CC EVNT - 2026 SUMMER STREET FE	06/30/2026	30-40-221 EVENT SPONSORSHIP	450.00	
Total BUNKER SEPTIC:				1,350.00	
CRAFCO INC					
9403762696	2076369 - CRACK SEAL	06/30/2026	24-40-263 MAINTENANCE-ASPHALT	13,887.30	
Total CRAFCO INC:				13,887.30	
CURTIS & SONS					
1097679	C29937 - CCFD - RESCUE TOOL, GLO	06/30/2026	10-73-452 PROTECTIVE CLOTHING	5,550.40	
INV1081895	C29937 - CCFD - FOLDING WHEEL CH	06/23/2026	10-73-450 SPECIAL PUBLIC SAFETY SUPPLIES	769.00	
Total CURTIS & SONS:				6,319.40	
CYCLING UTAH					
6019	CC EVENTS - BWR ADS	01/14/2026	30-40-220 ADVERTISING	1,300.00	
6130	CC EVENTS - BWR ADS	04/23/2026	30-40-220 ADVERTISING	2,000.00	
Total CYCLING UTAH:				3,300.00	
DAVID JAMES MUNOZ					
LEGAL CLAIM 6.7.2	CCC - LEGAL CLAIM WATER DAMAGE	06/07/2026	51-40-511 LEGAL CLAIMS	16,500.00	
Total DAVID JAMES MUNOZ:				16,500.00	
DAVIS HEATING & A/C SERVICE					
0000074223	269 - CCWTR INSTALL MINI SPLIT SPI	06/29/2026	51-40-255 WATER SYSTEM MAINTENANCE	4,589.00	
Total DAVIS HEATING & A/C SERVICE:				4,589.00	
ECONOMIC DEVELOPMENT CORP-UTAH					
11866	CCC - 2026 ICSC	03/10/2026	10-60-620 COMMUNITY PROMOTION & RECRUIT	600.00	
Total ECONOMIC DEVELOPMENT CORP-UTAH:				600.00	
HYKO SUPPLY					
928902	CC AQ - JANITORIAL SUPPLIES INTER	04/30/2026	10-42-261 JANITORIAL SUPPLIES	3.58	
Total HYKO SUPPLY:				3.58	
IHC WORKMED					
600037926	1041137-DRUG TESTING Y26	07/13/2026	10-41-137 DRUG TESTING	360.00	
600037926	1041137-EMPLOYEE HEALTH Y26	07/13/2026	10-41-138 EMPLOYEE HEALTH	150.00	
Total IHC WORKMED:				510.00	
IMLAY PLUMBING & HEATING					
23986	CCPW - BATHROOM PLUMBING REPA	06/10/2026	10-42-262 BUILDING & GROUND MAINTENANCE	350.00	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
Total IMLAY PLUMBING & HEATING:				350.00	
ISAIAH DAWIT EGERTON					
LEGAL CLAIM 4.23.	CCC - LEGAL CLAIM 2017 TOYOTA CO	04/23/2026	10-79-511 LEGAL CLAIMS	3,502.77	
Total ISAIAH DAWIT EGERTON:				3,502.77	
JENKINS OIL COMPANY					
0618801	403 - FUEL	06/25/2026	28-40-251 GAS & OIL	2,462.71	
Total JENKINS OIL COMPANY:				2,462.71	
KIMLEY-HORN AND ASSOC					
193275000-0626	CCC - TRAFFIC SIGNAL 600 S 1100 W	06/30/2026	10-79-730 CAP OUTLAY-IMPROVEMENTS	2,897.50	
Total KIMLEY-HORN AND ASSOC:				2,897.50	
L & R PUMP & DRILLING INC					
5368	CC WTR - CHANGE MOTOR QP6	06/02/2026	51-40-255 WATER SYSTEM MAINTENANCE	1,800.00	
Total L & R PUMP & DRILLING INC:				1,800.00	
LRB PUBLIC FINANCE ADVISORS INC					
2026-0182A	CCC - RATE STUDY	06/30/2026	51-40-310 PROF & TECH SERVICES	2,142.25	
2026-0182A	CCC - RATE STUDY	06/30/2026	52-55-310 PROF & TECH SERVICES	2,142.25	
2026-0182A	CCC - RATE STUDY	06/30/2026	53-56-310 PROF & TECH SERVICES	2,142.25	
2026-0182A	CCC - RATE STUDY	06/30/2026	54-40-310 PROF & TECH SERVICES	2,142.25	
Total LRB PUBLIC FINANCE ADVISORS INC:				8,569.00	
M-B COMPANIES INC					
307095	133305 - SWEEPER REFILLS	06/29/2026	24-40-252 EQUIPMENT MAINTENANCE	11,532.78	
Total M-B COMPANIES INC:				11,532.78	
MILLS PUBLISHING					
15947	CC ARPT - 2026 SHAKESPEARE ADVE	05/11/2026	24-40-220 ADVERTISING	2,570.00	
Total MILLS PUBLISHING:				2,570.00	
MOUNTAIN ALARM					
8498964	FPCECI1 - ARPT FIRE ALARM SERVIC	05/26/2026	24-40-262 BUILDING & GROUND MAINTENANCE	945.00	
Total MOUNTAIN ALARM:				945.00	
MUNICIPAL EMERGENCY SERVICES INC					
IN2540326	C203685 - SCBA MASKS	07/01/2026	10-73-452 PROTECTIVE CLOTHING	6,150.00	
Total MUNICIPAL EMERGENCY SERVICES INC:				6,150.00	
NEWBY'S PEST LAWN AND WEED CONTROL					
564788	1027977 - FAA BLDG PEST CONTROL	04/20/2026	24-40-262 BUILDING & GROUND MAINTENANCE	195.00	
564812	334155 - ARPT TERMINAL BLDG PEST	04/20/2026	24-40-262 BUILDING & GROUND MAINTENANCE	195.00	
Total NEWBY'S PEST LAWN AND WEED CONTROL:				390.00	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
PREMIER VEHICLE INSTALLATION					
51188	CC ARPT - LIGHT BAR	06/28/2026	24-40-252 EQUIPMENT MAINTENANCE	2,925.27	
Total PREMIER VEHICLE INSTALLATION:				2,925.27	
QUADIENT LEASING USA INC					
Q2449301	N8259897 - Y26 LEASE POSTAGE MET	07/11/2026	10-43-240 OFFICE SUPPLIES & EXPENSE	748.65	
Total QUADIENT LEASING USA INC:				748.65	
RED MOUNTAIN TECHNOLOGY SOLUTIONS					
21071A	CC PRKS - SECURITY CAMERA - BICE	06/22/2026	10-83-312 COMPUTER & TECH SERVICES	292.50	
Total RED MOUNTAIN TECHNOLOGY SOLUTIONS:				292.50	
ROCKY MOUNTAIN POWER					
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	10-42-270 UTILITIES	4,364.27	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	10-53-635 FESTIVAL PROMOTIONS	21.74	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	10-60-270 UTILITIES	211.57	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	10-73-270 UTILITIES-FIRE	1,357.80	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	10-76-270 UTILITIES	1,073.24	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	10-79-272 UTILITIES-RAIL ROAD CROSSING	51.02	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	10-79-271 UTILITIES-STREET LIGHTING	5,619.54	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	10-83-270 UTILITIES-PARKS & CEMETERY	2,474.67	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	10-87-270 UTILITIES-LIBRARY	4,056.54	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	10-90-270 UTILITIES-CROSS HOLLOWS EVENTS	4,906.69	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	10-92-270 UTILITIES-HERITAGE CENTER	6,693.98	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	20-40-270 UTILITIES-AQUATIC CENTER	10,270.60	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	22-40-270 UTILITIES-CATS	767.47	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	24-40-270 UTILITIES-AIRPORT	7,256.75	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	28-40-270 UTILITIES	7,346.52	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	51-40-270 UTILITIES-WATER	146,749.29	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	52-55-270 UTILITIES-SEWER COLLECTION	1,648.54	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	53-56-270 UTILITIES-SEWER PLANT	865.72	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	55-40-270 UTILITIES-SOLID WASTE	10.87	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	56-41-270 UTILITIES-EAST PARKING AUTH	397.50	
JUN 2026	75494886-019 4- JUN 2026 POWER	07/09/2026	61-40-270 UTILITIES-PUBLIC WORKS FACILIT	934.83	
Total ROCKY MOUNTAIN POWER:				207,079.15	
SOUTHWEST APPLIANCE WHOLESALE					
INV126276	CC AS - DRYER REPAIR	05/28/2026	10-76-262 BUILDING & GROUND MAINTENANCE	112.84	
Total SOUTHWEST APPLIANCE WHOLESALE:				112.84	
STEWART BROTHERS ELECTRIC					
102107	CCC - TACO REPAIR KIT	06/24/2026	10-42-252 EQUIPMENT MAINTENANCE	255.00	
Total STEWART BROTHERS ELECTRIC:				255.00	
STRATEGIC COMMUNICATIONS SOLUTIONS					
26-2596	CCFD - KNG MOBILE RADIOS	05/18/2026	10-73-450 SPECIAL PUBLIC SAFETY SUPPLIES	7,568.96	
Total STRATEGIC COMMUNICATIONS SOLUTIONS:				7,568.96	
TYTAN SECURITY					
247881	M51730 - FAA BLDG SECURITY MONIT	06/01/2026	24-40-310 PROF & TECH SERVICES	431.88	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
Total TYTAN SECURITY:				431.88	
UPPER CASE PRINTING INK					
4642	CCC - NEWSLETTER PRINTING	07/14/2026	10-43-222 PRINTING & POSTAGE	697.91	
Total UPPER CASE PRINTING INK:				697.91	
UTAH OUTDOOR POWER EQUIP					
251517	CC ARPT - LAWN MOWER	06/23/2026	24-40-262 BUILDING & GROUND MAINTENANCE	712.71	
Total UTAH OUTDOOR POWER EQUIP:				712.71	
WOOLPERT INC					
PTIN0056114	CCARPT - AIP055 TWY A RECONSTRU	06/23/2026	43-40-733 CAP OUTLAY-TAXI WAY ALPHA	352,418.40	
Total WOOLPERT INC:				352,418.40	
Grand Totals:				688,115.74	

Dated: _____

Mayor: _____

City Council: _____

_____

_____

_____

_____

_____

City Recorder: _____

City Treasurer: _____

Report Criteria:
Detail report.
Invoices with totals above $0 included.
Paid and unpaid invoices included.

Report Criteria:
Detail report.
Invoices with totals above $0 included.
Paid and unpaid invoices included.

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
AAA MOBILE STORAGE INC					
80536	CCPD - STORAGE CONTAINER	07/15/2026	10-70-730 CAP OUTLAY-IMPROVEMENTS	5,000.00	
Total AAA MOBILE STORAGE INC:				5,000.00	
ADK ENTERPRISES LLC					
718358	CC PRK - BACK FLOW TEST 2026	07/07/2026	10-83-262 BUILDING & GROUND MAINTENANCE	1,800.00	
Total ADK ENTERPRISES LLC:				1,800.00	
AGRONO-TEC SEED CO.					
64083	CRGC - GRASS SEED	07/02/2026	28-40-480 SPECIAL DEPARTMENT SUPPLIES	3,315.50	
Total AGRONO-TEC SEED CO.:				3,315.50	
ALSCO - AMERICAN LINEN SUPPLY					
LSTG1251566	6051 - FLT UNIFORM SERV	07/15/2026	10-78-451 UNIFORM SERVICE	31.75	
LSTG1252466	005510 - WWTP UNIFORM SERV Y27	07/21/2026	53-56-451 UNIFORM SERVICE	40.30	
LSTG1252715	6051 - FLT UNIFORM SERV	07/22/2026	10-78-451 UNIFORM SERVICE	31.75	
LSTG1253616	005510 - WWTP UNIFORM SERV Y27	07/28/2026	53-56-451 UNIFORM SERVICE	40.30	
Total ALSCO - AMERICAN LINEN SUPPLY:				144.10	
ASHDOWN BROTHERS CONSTRUCTION					
10962	CED01 - ASPHALT	07/15/2026	51-40-255 WATER SYSTEM MAINTENANCE	898.76	
Total ASHDOWN BROTHERS CONSTRUCTION:				898.76	
BARCO PRODUCTS					
INVRCO40951	CC PRK - DOME CAN LIDS	07/16/2026	10-83-262 BUILDING & GROUND MAINTENANCE	922.75	
Total BARCO PRODUCTS:				922.75	
BARNEY BROS ELECTRIC INC					
16787	WWTP - ELECTRICAL FOR CLARIFIER	07/07/2026	53-56-730 CAP OUTLAY-IMPROVEMENTS	8,502.12	
16828	CCPD - REPLACE BALLASTS	07/15/2026	10-70-240 OFFICE SUPPLIES & EXPENSE	355.43	
16862	CC WTR - ELECTRICAL WORK Y27	07/28/2026	51-40-255 WATER SYSTEM MAINTENANCE	1,460.26	
Total BARNEY BROS ELECTRIC INC:				10,317.81	
BEEHIVE COMMERCIAL REPAIRS LLC					
2181	CC AQ - TROUBLESHOOT NOISE	07/09/2026	20-40-252 EQUIPMENT MAINTENANCE	150.00	
Total BEEHIVE COMMERCIAL REPAIRS LLC:				150.00	
BETTER BIKE PARKS LLC					
13	CCC - CONSTR BIKE PARK / PUMP TR	07/22/2026	26-40-739 CAP OUTLAY-TRAIL EXPANSION	58,187.50	
Total BETTER BIKE PARKS LLC:				58,187.50	
BLACKSTONE PUBLISHING					
2240370	167928 - E MATERIALS	07/20/2026	10-87-481 BOOKS-GENERAL COLLECTION	120.80	
2240878	167928 - E MATERIALS	07/24/2026	10-87-481 BOOKS-GENERAL COLLECTION	82.68	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
Total BLACKSTONE PUBLISHING:				203.48	
BMA GROUP AU PTY LMTD					
AU-SI-0021358	CC EVENTS - MEDALS HALF MARATH	06/30/2026	30-40-223 RUNNERS SERIES	14,100.65	
INV-0238	CC EVENTS - MEDALS IMPORT FEES	06/30/2026	30-40-223 RUNNERS SERIES	647.61	
Total BMA GROUP AU PTY LMTD:				14,748.26	
BRADY INDUSTRIES					
11960266	176909 - PARK JANITORIAL SUPPLIES	07/10/2026	10-42-261 JANITORIAL SUPPLIES	1,005.68	
11982357	176909 - ARENA JANITORIAL SUPPLIE	07/16/2026	10-42-261 JANITORIAL SUPPLIES	49.24	
11990096	176909 - PARK JANITORIAL SUPPLIES	07/17/2026	10-42-261 JANITORIAL SUPPLIES	1,187.74	
11990120	176909 - AQUATIC JANITORIAL SUPPL	07/17/2026	10-42-261 JANITORIAL SUPPLIES	1,851.15	
Total BRADY INDUSTRIES:				4,093.81	
BRODY CHEMICAL COMP. INC.					
INV82819	CC AQ - POOL CHEMICALS	07/20/2026	20-40-254 CHEMICALS	2,603.84	
Total BRODY CHEMICAL COMP. INC.:				2,603.84	
BUNKER SEPTIC					
16966	CC EVNT - 2026 JULY 4TH TOILETS	07/06/2026	30-40-221 EVENT SPONSORSHIP	450.00	
Total BUNKER SEPTIC:				450.00	
CASELLE					
INV-21585	C11359 - WORK ORDER/UTILITY APP	07/24/2026	51-40-312 COMPUTER & TECH SERVICES	2,100.00	
INV-21593	C11359 - WORK ORDER/UTILITY SVC	07/27/2026	51-40-230 TRAVEL & TRAINING	1,050.00	
Total CASELLE:				3,150.00	
CEDAR CITY ARTS COUNCIL					
RAP TAX 26/27 #1	CCC - RAP TAX 26/27 #1 ALLOCATION	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	6,125.00	
Total CEDAR CITY ARTS COUNCIL:				6,125.00	
CEDAR CITY CHILDREN'S MUSICAL THEATRE					
RAP TAX 26/27 #1	CCC - RAP TAX 26/27 #1 ALLOCATION	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	12,500.00	
Total CEDAR CITY CHILDREN'S MUSICAL THEATRE:				12,500.00	
CEDAR CITY COCA COLA					
1000000960	15483 - HRTG - CO2 & SYRUP	07/27/2026	10-92-613 CONCESSIONS	468.85	
Total CEDAR CITY COCA COLA:				468.85	
CEDAR CITY COMMUNITY BAND					
RAP TAX 26/27 #1	RAP TAX 26/27 #1 ALLOCATION	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	3,200.00	
Total CEDAR CITY COMMUNITY BAND:				3,200.00	
CEDAR CITY JUNIOR BALLET					
RAP TAX 26/27 #1	CCC - RAP TAX 26/27 #1 ALLOCATION	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	10,000.00	
Total CEDAR CITY JUNIOR BALLET:				10,000.00	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
CEDAR LIVESTOCK & HERITAGE FESTIVAL					
RAP TAX 26/27 #1	CCC - RAP TAX 26/27 #1 ALLOCATION	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	11,000.00	
Total CEDAR LIVESTOCK & HERITAGE FESTIVAL:				11,000.00	
CENGAGE GROUP					
999102924517	170454- GENERAL COLLECTIONS	07/11/2026	10-87-481 BOOKS-GENERAL COLLECTION	186.75	
Total CENGAGE GROUP:				186.75	
CENTURYLINK					
JUL 2026	333989743 - JUL 2026	07/07/2026	56-41-280 TELEPHONE	48.59	
JUL 2026	333989743 - JUL 2026	07/07/2026	10-92-280 TELEPHONE	97.17	
JUL 2026	333989743 - JUL 2026	07/07/2026	20-40-280 TELEPHONE	145.76	
JUL 2026	333989743 - JUL 2026	07/07/2026	24-40-280 TELEPHONE	97.17	
JUL 2026	333989743 - JUL 2026	07/07/2026	28-40-280 TELEPHONE	97.17	
JUL 2026	333989743 - JUL 2026	07/07/2026	51-40-280 TELEPHONE	48.59	
JUL 2026	333989743 - JUL 2026	07/07/2026	52-55-280 TELEPHONE	97.17	
JUL 2026	333989743 - JUL 2026	07/07/2026	10-43-280 TELEPHONE	48.57	
JUL 2026	333989743 - JUL 2026	07/07/2026	10-42-280 TELEPHONE	48.59	
JUL 2026	333989743 - JUL 2026	07/07/2026	10-70-280 TELEPHONE	145.76	
JUL 2026	333989743 - JUL 2026	07/07/2026	10-73-280 TELEPHONE	97.17	
JUL 2026	333989743 - JUL 2026	07/07/2026	10-76-280 TELEPHONE	48.59	
JUL 2026	333989743 - JUL 2026	07/07/2026	10-81-280 TELEPHONE	48.59	
Total CENTURYLINK:				1,068.89	
CHEMTECH-FORD LLC					
26G0667	CC WTR - WATER SAMPLE TESTING	07/20/2026	51-40-255 WATER SYSTEM MAINTENANCE	1,162.00	
26G1145	CC WTR - WATER SAMPLE TESTING	07/20/2026	51-40-255 WATER SYSTEM MAINTENANCE	78.00	
Total CHEMTECH-FORD LLC:				1,240.00	
CMC TIRE INC					
60055426	6086 - RETREAD TIRES	07/06/2026	10-78-930 INVENTORY	1,465.50	
Total CMC TIRE INC:				1,465.50	
COLD SPRING GRANITE COMPANY					
RI 2563334	CC PKS - NICHE SIGNS / LONG-SELLY	07/20/2026	10-83-480 SPECIAL DEPARTMENT SUPPLIES	361.91	
Total COLD SPRING GRANITE COMPANY:				361.91	
COLONIAL FLAG & SPECIALTY CO.					
0370793-IN	17842 - FLAGS	07/22/2026	10-41-240 OFFICE SUPPLIES & EXPENSE	576.49	
Total COLONIAL FLAG & SPECIALTY CO.:				576.49	
CURTIS & SONS					
INV1086324	C30118 - CCPD - MOUNTAIN STATES S	07/02/2026	76-43-220 SWAT OPERATIONS	1,500.00	
INV1090497	C4202 - CCPD - PANEL SET, VEST	07/17/2026	10-70-624 BALLISTIC VESTS	1,461.15	
INV1091985	C29937 - CCFD - HYDRANT AND SPAN	07/22/2026	10-73-450 SPECIAL PUBLIC SAFETY SUPPLIES	239.50	
Total CURTIS & SONS:				3,200.65	
DAVIS HEATING & A/C SERVICE					
0000073964	269 - CCWTR REPLACE A/C UNIT QP#	07/22/2026	51-40-255 WATER SYSTEM MAINTENANCE	15,200.00	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
Total DAVIS HEATING & A/C SERVICE:				15,200.00	
DOUGLAS E THURSTON					
91226	CC EVENTS - CCHM COURSE MEASU	07/23/2026	30-40-221 EVENT SPONSORSHIP	2,250.00	
Total DOUGLAS E THURSTON:				2,250.00	
ELITE DOOR & WINDOW INC					
31556	CC WTR - GARAGE DOOR	07/27/2026	51-40-255 WATER SYSTEM MAINTENANCE	4,183.77	
Total ELITE DOOR & WINDOW INC:				4,183.77	
EMI HEALTH					
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	61-40-132 EMPLOYEE INSURANCE	123.60	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	30-40-132 EMPLOYEE INSURANCE	172.60	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	51-40-132 EMPLOYEE INSURANCE	940.50	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	52-55-132 EMPLOYEE INSURANCE	569.00	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	53-56-132 EMPLOYEE INSURANCE	1,004.00	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	54-40-132 EMPLOYEE INSURANCE	442.40	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	55-40-132 EMPLOYEE INSURANCE	234.00	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-87-132 EMPLOYEE INSURANCE	255.50	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-90-132 EMPLOYEE INSURANCE	231.00	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-92-132 EMPLOYEE INSURANCE	107.40	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	20-40-132 EMPLOYEE INSURANCE	198.20	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	24-40-132 EMPLOYEE INSURANCE	321.80	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	28-40-132 EMPLOYEE INSURANCE	618.00	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-78-132 EMPLOYEE INSURANCE	530.20	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-79-132 EMPLOYEE INSURANCE	803.00	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-81-132 EMPLOYEE INSURANCE	962.40	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-83-132 EMPLOYEE INSURANCE	621.40	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-84-132 EMPLOYEE INSURANCE	123.60	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-85-132 EMPLOYEE INSURANCE	247.20	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-60-132 EMPLOYEE INSURANCE	234.00	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-70-132 EMPLOYEE INSURANCE	5,072.40	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-73-132 EMPLOYEE INSURANCE	1,640.30	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-75-132 EMPLOYEE INSURANCE	520.00	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-76-132 EMPLOYEE INSURANCE	123.60	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-77-132 EMPLOYEE INSURANCE	110.40	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-13112 RECEIVABLE-INSURANCE	14.30	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-13112 RECEIVABLE-INSURANCE	33.00	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-41-132 EMPLOYEE INSURANCE	445.40	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-42-132 EMPLOYEE INSURANCE	123.60	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-43-132 EMPLOYEE INSURANCE	432.20	
COMM1340202608	1340 - AUG 26 DENTAL, VISION	07/21/2026	10-44-132 EMPLOYEE INSURANCE	494.40	
Total EMI HEALTH:				17,749.40	
EMPIRE TURF INC					
2170	CC GOLF - TURF POWER	07/01/2026	28-40-480 SPECIAL DEPARTMENT SUPPLIES	1,249.50	
Total EMPIRE TURF INC:				1,249.50	
ENBRIDGE GAS UTAH					
JUL 2026	3511260000 - NAT GAS JUL 2026	07/24/2026	10-42-270 UTILITIES	47.14	
JUL 2026	3511260000 - NAT GAS JUL 2026	07/24/2026	10-73-270 UTILITIES-FIRE	111.42	
JUL 2026	3511260000 - NAT GAS JUL 2026	07/24/2026	10-76-270 UTILITIES	57.45	
JUL 2026	3511260000 - NAT GAS JUL 2026	07/24/2026	10-83-270 UTILITIES-PARKS & CEMETERY	18.28	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
JUL 2026	3511260000 - NAT GAS JUL 2026	07/24/2026	10-87-270 UTILITIES-LIBRARY	824.43	
JUL 2026	3511260000 - NAT GAS JUL 2026	07/24/2026	10-90-270 UTILITIES-CROSS HOLLOWS EVENTS	104.73	
JUL 2026	3511260000 - NAT GAS JUL 2026	07/24/2026	10-92-270 UTILITIES-HERITAGE CENTER	218.12	
JUL 2026	3511260000 - NAT GAS JUL 2026	07/24/2026	22-40-270 UTILITIES-CATS	23.56	
JUL 2026	3511260000 - NAT GAS JUL 2026	07/24/2026	24-40-270 UTILITIES-AIRPORT	38.26	
JUL 2026	3511260000 - NAT GAS JUL 2026	07/24/2026	28-40-270 UTILITIES	47.23	
JUL 2026	3511260000 - NAT GAS JUL 2026	07/24/2026	52-55-270 UTILITIES-SEWER COLLECTION	40.33	
JUL 2026	3511260000 - NAT GAS JUL 2026	07/24/2026	61-40-270 UTILITIES-PUBLIC WORKS FACILIT	63.28	
JUL 2026 AQ/WWT	9165867413 - AQ/WWTP - GAS JUL 202	07/17/2026	20-40-270 UTILITIES-AQUATIC CENTER	10,144.16	
JUL 2026 AQ/WWT	9165867413 - AQ/WWTP - GAS JUL 202	07/17/2026	53-56-270 UTILITIES-SEWER PLANT	4,501.72	
Total ENBRIDGE GAS UTAH:				16,240.11	
FASTENAL					
UTCED136668	UTCED0056 - MISC FACILITY/SHOP S	07/15/2026	53-56-480 SPECIAL DEPARTMENT SUPPLIES	224.13	
Total FASTENAL:				224.13	
FESTIVAL CITY BALLET					
RAP TAX 26/27 #1	CCC - RAP TAX 26/27 #1	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	4,000.00	
Total FESTIVAL CITY BALLET:				4,000.00	
FOREUP GOLF SOFTWARE					
07-2026-72684	CC GOLF - POS/TEE SYSTEM CRG 26/	07/01/2026	28-40-312 COMPUTER & TECH SERVICES	5,108.04	
Total FOREUP GOLF SOFTWARE:				5,108.04	
FREEDOM MAILING SERVICE					
53380	CCC - NEWLETTERS	07/10/2026	10-43-222 PRINTING & POSTAGE	127.38	
53380	CCC - BILL PROCESSING AND POSTA	07/10/2026	51-40-240 OFFICE SUPPLIES & EXPENSE	4,819.43	
Total FREEDOM MAILING SERVICE:				4,946.81	
GADES SALES COMPANY INC					
0090085-IN	CC STRT - PEDESTRIAN CROSSING S	07/20/2026	10-79-266 MAINTENANCE-STRIPING	9,069.97	
Total GADES SALES COMPANY INC:				9,069.97	
HEALTH EQUITY-HSA					
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	10-41-132 EMPLOYEE INSURANCE	160.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	10-43-132 EMPLOYEE INSURANCE	1,526.25	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	10-60-132 EMPLOYEE INSURANCE	121.15	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	10-70-132 EMPLOYEE INSURANCE	1,204.11	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	10-73-132 EMPLOYEE INSURANCE	137.75	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	53-56-132 EMPLOYEE INSURANCE	215.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	54-40-132 EMPLOYEE INSURANCE	100.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	55-40-132 EMPLOYEE INSURANCE	60.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	61-40-132 EMPLOYEE INSURANCE	10.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	10-90-132 EMPLOYEE INSURANCE	1,200.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	24-40-132 EMPLOYEE INSURANCE	50.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	28-40-132 EMPLOYEE INSURANCE	100.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	30-40-132 EMPLOYEE INSURANCE	80.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	51-40-132 EMPLOYEE INSURANCE	1,140.92	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	52-55-132 EMPLOYEE INSURANCE	50.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	10-75-132 EMPLOYEE INSURANCE	150.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	10-76-132 EMPLOYEE INSURANCE	50.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	10-79-132 EMPLOYEE INSURANCE	87.50	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	10-81-132 EMPLOYEE INSURANCE	391.15	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	10-83-132 EMPLOYEE INSURANCE	175.00	
7-17-26 CNTRB	CCC - 36976 HSA JUL 26	07/17/2026	10-87-132 EMPLOYEE INSURANCE	100.00	
Total HEALTH EQUITY-HSA:				7,108.83	
HIGH DESERT EXCAVATING INC					
2757	CC CRGC - SAND	07/11/2026	28-40-480 SPECIAL DEPARTMENT SUPPLIES	1,763.20	
2758	CC CRGC - SAND	07/11/2026	28-40-480 SPECIAL DEPARTMENT SUPPLIES	1,750.44	
2762	CC CRGC - SAND	07/16/2026	28-40-480 SPECIAL DEPARTMENT SUPPLIES	1,739.42	
Total HIGH DESERT EXCAVATING INC:				5,253.06	
HSL SHOOTERS SUPPLY LLC					
1757	CCPD - AMMO	07/10/2026	76-43-220 SWAT OPERATIONS	14,992.50	
Total HSL SHOOTERS SUPPLY LLC:				14,992.50	
HYKO SUPPLY					
933863	CC AQ - JANITORIAL SUPPLIES	07/09/2026	10-42-261 JANITORIAL SUPPLIES	430.80	
Total HYKO SUPPLY:				430.80	
IHC HEALTH SERVICES					
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-41-132 EMPLOYEE INSURANCE	53.27	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	53-56-132 EMPLOYEE INSURANCE	133.20	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	54-40-132 EMPLOYEE INSURANCE	39.96	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	55-40-132 EMPLOYEE INSURANCE	53.28	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	61-40-132 EMPLOYEE INSURANCE	13.32	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	20-40-132 EMPLOYEE INSURANCE	26.64	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	24-40-132 EMPLOYEE INSURANCE	39.96	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	28-40-132 EMPLOYEE INSURANCE	79.92	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	30-40-132 EMPLOYEE INSURANCE	13.32	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	51-40-132 EMPLOYEE INSURANCE	159.84	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	52-55-132 EMPLOYEE INSURANCE	66.60	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-83-132 EMPLOYEE INSURANCE	133.20	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-84-132 EMPLOYEE INSURANCE	13.32	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-85-132 EMPLOYEE INSURANCE	26.64	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-87-132 EMPLOYEE INSURANCE	53.28	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-90-132 EMPLOYEE INSURANCE	26.64	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-92-132 EMPLOYEE INSURANCE	39.96	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-75-132 EMPLOYEE INSURANCE	66.60	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-76-132 EMPLOYEE INSURANCE	13.32	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-77-132 EMPLOYEE INSURANCE	26.64	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-78-132 EMPLOYEE INSURANCE	66.60	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-79-132 EMPLOYEE INSURANCE	146.52	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-81-132 EMPLOYEE INSURANCE	119.88	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-42-132 EMPLOYEE INSURANCE	13.32	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-43-132 EMPLOYEE INSURANCE	93.24	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-44-132 EMPLOYEE INSURANCE	39.96	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-60-132 EMPLOYEE INSURANCE	26.64	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-70-132 EMPLOYEE INSURANCE	719.29	
CINV10001429	CUST100015 - EAP APR-JUN 2026	07/22/2026	10-73-132 EMPLOYEE INSURANCE	213.12	
Total IHC HEALTH SERVICES:				2,517.48	
IMPAC THEATRE COMPANY					
RAP TAX 26/27 #1	CCC - RAP TAX 26/27 #1 ALLOCATION	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	6,500.00	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
Total IMPAC THEATRE COMPANY:				6,500.00	
IN JUBILO C/O JUDY AULT					
RAP TAX 26/27 #1	CCC - RAP TAX 26/27 #1 ALLOCATION	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	2,750.00	
Total IN JUBILO C/O JUDY AULT:				2,750.00	
INGRAM					
97949711	2046315-GENERAL COLLECTION BOO	07/16/2026	10-87-481 BOOKS-GENERAL COLLECTION	73.01	
97949712	2046315-YOUNG ADULT BOOKS	07/16/2026	10-87-482 BOOKS-YOUNG ADULT	26.54	
97949713	2046315-GENERAL COLLECTION BOO	07/16/2026	10-87-481 BOOKS-GENERAL COLLECTION	27.00	
97965687	2046315-GENERAL COLLECTION BOO	07/17/2026	10-87-481 BOOKS-GENERAL COLLECTION	99.58	
97965688	2046315-YOUNG ADULT BOOKS	07/17/2026	10-87-482 BOOKS-YOUNG ADULT	71.90	
98061176	2046315-GENERAL COLLECTION BOO	07/22/2026	10-87-481 BOOKS-GENERAL COLLECTION	40.79	
98061177	2046315-GENERAL COLLECTION BOO	07/22/2026	10-87-481 BOOKS-GENERAL COLLECTION	199.79	
98061178	2046315-YOUNG ADULT BOOKS	07/22/2026	10-87-482 BOOKS-YOUNG ADULT	13.19	
98081729	2046315-GENERAL COLLECTION BOO	07/23/2026	10-87-481 BOOKS-GENERAL COLLECTION	25.44	
98081730	2046315-YOUNG ADULT BOOKS	07/23/2026	10-87-482 BOOKS-YOUNG ADULT	88.20	
98093374	2046315-GENERAL COLLECTION BOO	07/23/2026	10-87-481 BOOKS-GENERAL COLLECTION	13.60	
98093375	2046315-YOUNG ADULT BOOKS	07/23/2026	10-87-482 BOOKS-YOUNG ADULT	68.54	
Total INGRAM:				747.58	
INTERMOUNTAIN FARMERS					
1024562367	730181 - GOLF FERTILIZER	07/01/2026	28-40-480 SPECIAL DEPARTMENT SUPPLIES	7,300.00	
Total INTERMOUNTAIN FARMERS:				7,300.00	
IRON COUNTY CARE & SHARE					
19834	CCC - DONATION	07/09/2026	10-53-667 CARE & SHARE CONTRIBUTION	15,000.00	
Total IRON COUNTY CARE & SHARE:				15,000.00	
JENKINS OIL COMPANY					
0620836	403 - FUEL	07/03/2026	28-40-251 GAS & OIL	584.59	
0620850	403 - FUEL	07/07/2026	28-40-251 GAS & OIL	1,256.10	
0620880	216 - FUEL	07/10/2026	10-90-251 GAS & OIL	1,540.51	
Total JENKINS OIL COMPANY:				3,381.20	
JOHNSON ARTS CENTER					
RAP TAX 26/27 #1	CCC - RAP TAX 26/27 #1 ALLOCATION	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	7,000.00	
Total JOHNSON ARTS CENTER:				7,000.00	
L & R PUMP & DRILLING INC					
5369	CC WTR - CHANGE MOTOR ENOCH 3	07/04/2026	51-40-255 WATER SYSTEM MAINTENANCE	1,500.00	
Total L & R PUMP & DRILLING INC:				1,500.00	
LEGAL & LIABILITY RISK MANAGEMENT INST					
261170	CCPD - NEW DETECTIVE/CRIMINAL IN	07/09/2026	10-70-232 TRAVEL & TRAINING-DETECTIVES	550.00	
Total LEGAL & LIABILITY RISK MANAGEMENT INST:				550.00	
LES OLSON COMPANY					
EA1711343	08-CEDCI - COPIER SERVICE	07/21/2026	53-56-240 OFFICE SUPPLIES & EXPENSE	80.43	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
Total LES OLSON COMPANY:				80.43	
LEXIPOL LLC					
INVLEX11270365	CCPD - POLICY MANUAL 26/27	06/01/2026	10-70-312 COMPUTER & TECH SERVICES	10,890.85	
Total LEXIPOL LLC:				10,890.85	
MARSHALL & EVANS ELECTRIC					
10359	CC SW - LAMP POST REPAIR	07/15/2026	55-40-480 SPECIAL DEPARTMENT SUPPLIES	709.15	
Total MARSHALL & EVANS ELECTRIC:				709.15	
MASTER SINGERS					
RAP TAX 26/27 #1	CCC - RAP TAX 26/27 #1 ALLOCATION	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	3,200.00	
Total MASTER SINGERS:				3,200.00	
MCMASTER-CARR SUPPLY CO.					
67922820	222152400-WWTP SPILL CONTROL PA	07/07/2026	53-56-252 EQUIPMENT MAINTENANCE	1,981.20	
Total MCMASTER-CARR SUPPLY CO.:				1,981.20	
MICROMARKETING LLC ATTN: AR					
1014841	15980- LBRY BOOKS CHILDREN	07/24/2026	10-87-483 BOOKS-CHILDREN	17.09	
1014856	15980- LBRY BOOKS CHILDREN	07/24/2026	10-87-483 BOOKS-CHILDREN	17.99	
1014990	15980- LBRY BOOKS CHILDREN	07/24/2026	10-87-483 BOOKS-CHILDREN	188.90	
Total MICROMARKETING LLC ATTN: AR:				223.98	
MIDWEST VETERINARY SUPPLY INC					
29228695-000	49748 - VET SUPPLIES	07/13/2026	10-76-450 ANIMAL SHELTER FOOD SUPPLIES	611.57	
Total MIDWEST VETERINARY SUPPLY INC:				611.57	
MILE HIGH TURF GRASS, LLC					
14077	CC GOLF - FUNGICIDE	07/15/2026	28-40-480 SPECIAL DEPARTMENT SUPPLIES	1,241.00	
Total MILE HIGH TURF GRASS, LLC:				1,241.00	
MORETON & COMPANY					
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	53-56-510 INSURANCE & SURETY BONDS	20,607.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	54-40-510 INSURANCE & SURETY BONDS	1,591.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	55-40-510 INSURANCE & SURETY BONDS	19,904.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	61-40-510 INSURANCE & SURETY BONDS	10,710.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-60-510 INSURANCE & SURETY BONDS	228.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-70-510 INSURANCE & SURETY BONDS	26,475.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	20-40-510 INSURANCE & SURETY BONDS	21,431.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	24-40-510 INSURANCE & SURETY BONDS	37,017.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	28-40-510 INSURANCE & SURETY BONDS	4,366.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	30-40-510 INSURANCE & SURETY BONDS	228.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	51-40-510 INSURANCE & SURETY BONDS	11,354.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	52-55-510 INSURANCE & SURETY BONDS	13,832.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-83-510 INSURANCE & SURETY BONDS	11,318.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-84-510 INSURANCE & SURETY BONDS	228.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-85-510 INSURANCE & SURETY BONDS	228.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-87-510 INSURANCE & SURETY BONDS	11,138.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-90-510 INSURANCE & SURETY BONDS	4,777.00	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-92-510 INSURANCE & SURETY BONDS	27,446.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-42-510 INSURANCE & SURETY BONDS	15,022.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-73-510 INSURANCE & SURETY BONDS	77,988.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-75-510 INSURANCE & SURETY BONDS	228.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-76-510 INSURANCE & SURETY BONDS	3,229.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-78-510 INSURANCE & SURETY BONDS	9,374.00	
202602	UTAHRIS - 26/27 INSURANCE	07/14/2026	10-79-510 INSURANCE & SURETY BONDS	35,115.00	
Total MORETON & COMPANY:				363,834.00	
MOUNTAIN WEST COMPUTERS					
90836	CC ARENA - INTERNET ACCESS POIN	07/09/2026	10-90-312 COMPUTER & TECH SERVICE	357.00	
90899	WWTP - COMPUTER/TECH SVC	07/17/2026	53-56-312 COMPUTER & TECH SERVICES	1,114.00	
90935	WWTP - COMPUTER/TECH SVC	07/22/2026	53-56-312 COMPUTER & TECH SERVICES	1,245.00	
90944	CCPD - 1 OFFICE365	07/22/2026	10-70-246 COMPUTER SUPPLIES	168.00	
Total MOUNTAIN WEST COMPUTERS:				2,884.00	
MOUNTAINLAND SUPPLY LLC					
S108009243.001	9372 - 12" PIPE	07/13/2026	54-40-253 INFRASTRUCTURE MAINTENANCE	2,285.13	
Total MOUNTAINLAND SUPPLY LLC:				2,285.13	
MUNICIPAL EMERGENCY SERVICES INC					
IN2542120	C203685 - SCBA REPAIR PARTS	07/07/2026	10-73-252 EQUIPMENT MAINTENANCE	1,011.65	
Total MUNICIPAL EMERGENCY SERVICES INC:				1,011.65	
MY CITY INSPECTOR					
260018	CCC - MY CITY INSPECTOR SOFTWA	07/13/2026	10-75-312 COMPUTER & TECH SERVICES	6,500.00	
Total MY CITY INSPECTOR:				6,500.00	
NEWBY'S PEST LAWN AND WEED CONTROL					
573498	334155 - ARPT TERMINAL BLDG PEST	07/20/2026	24-40-262 BUILDING & GROUND MAINTENANCE	195.00	
573509	1027977 - FAA BLDG PEST CONTROL	07/20/2026	24-40-262 BUILDING & GROUND MAINTENANCE	195.00	
Total NEWBY'S PEST LAWN AND WEED CONTROL:				390.00	
NUCO2					
84193885	446694 - BULK CO2 POOL Y27	07/09/2026	20-40-254 CHEMICALS	317.51	
84338771	446694 - BULK CO2 POOL Y27	07/17/2026	20-40-254 CHEMICALS	491.71	
Total NUCO2:				809.22	
OLIVE OSMOND HEARING FUND					
105	CCC - PIONEER LEGACY DIAMOND S	05/06/2026	30-40-221 EVENT SPONSORSHIP	10,000.00	
RAP TAX 26/27 #1	RAP TAX 26/27 #1	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	2,600.00	
Total OLIVE OSMOND HEARING FUND:				12,600.00	
ORCHESTRA OF SOUTHERN UTAH					
RAP TAX 26/27 #1	CCC - RAP TAX 26/27 #1 ALLOCATION	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	11,000.00	
Total ORCHESTRA OF SOUTHERN UTAH:				11,000.00	
OWEN EQUIPMENT					
00124690	S1540 - FLUID COUPLER	07/08/2026	10-78-930 INVENTORY	6,601.88	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
00124702	S1540 - VALVES	07/08/2026	10-78-930 INVENTORY	1,343.61	
00124723	S1540 - FREIGHT	07/09/2026	10-78-930 INVENTORY	36.69	
00124724	S1540 - BELT	07/09/2026	10-78-930 INVENTORY	346.56	
00124734	S1540 - VALVES	07/10/2026	10-78-930 INVENTORY	842.87	
00124805	S1540 - AIR FILTER ASSEMBLY	07/20/2026	10-78-930 INVENTORY	458.09	
Total OWEN EQUIPMENT:				9,629.70	
PHILLIPS FEED SERVICES INC					
35837479	9493 - AS - CAT LITTER	07/14/2026	10-76-450 ANIMAL SHELTER FOOD SUPPLIES	655.85	
Total PHILLIPS FEED SERVICES INC:				655.85	
POLYDYNE INC					
2046936	108711 - POLYMER EMULSION Y27	07/15/2026	53-56-254 CHEMICALS	13,248.00	
Total POLYDYNE INC:				13,248.00	
PREMIER VEHICLE INSTALLATION					
51054	CCPD - B16252 NEW VEHICLE INSTAL	07/13/2026	10-70-640 LIQUOR ENFORCEMENT	20,070.59	
51141	CCFD - EQUIPMENT DECALS	07/23/2026	10-73-450 SPECIAL PUBLIC SAFETY SUPPLIES	344.96	
Total PREMIER VEHICLE INSTALLATION:				20,415.55	
PUBLIC EMPLOYEES HEALTH PROGRAM					
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-41-132 EMPLOYEE INSURANCE	4,758.08	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-42-132 EMPLOYEE INSURANCE	1,736.98	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-43-132 EMPLOYEE INSURANCE	9,640.26	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	30-40-132 EMPLOYEE INSURANCE	(693.36)	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	51-40-132 EMPLOYEE INSURANCE	14,565.84	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	52-55-132 EMPLOYEE INSURANCE	9,969.02	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	53-56-132 EMPLOYEE INSURANCE	14,274.24	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	54-40-132 EMPLOYEE INSURANCE	4,094.32	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	55-40-132 EMPLOYEE INSURANCE	2,357.34	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-87-132 EMPLOYEE INSURANCE	4,261.82	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-90-132 EMPLOYEE INSURANCE	3,145.20	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-92-132 EMPLOYEE INSURANCE	1,861.08	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	20-40-132 EMPLOYEE INSURANCE	3,021.10	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	24-40-132 EMPLOYEE INSURANCE	3,473.96	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	28-40-132 EMPLOYEE INSURANCE	8,684.90	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-77-132 EMPLOYEE INSURANCE	620.36	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-78-132 EMPLOYEE INSURANCE	5,831.30	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-79-132 EMPLOYEE INSURANCE	8,399.54	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-81-132 EMPLOYEE INSURANCE	14,230.84	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-83-132 EMPLOYEE INSURANCE	9,553.46	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-85-132 EMPLOYEE INSURANCE	3,473.96	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-44-132 EMPLOYEE INSURANCE	5,210.94	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-60-132 EMPLOYEE INSURANCE	1,904.48	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-70-132 EMPLOYEE INSURANCE	65,861.15	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-73-132 EMPLOYEE INSURANCE	16,631.58	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-75-132 EMPLOYEE INSURANCE	6,042.20	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-76-132 EMPLOYEE INSURANCE	1,736.98	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	61-40-132 EMPLOYEE INSURANCE	1,736.98	
852394	#4028-CCC PEHP - AUG 26 MEDICAL	07/15/2026	10-13112 RECEIVABLE-INSURANCE	620.36	
Total PUBLIC EMPLOYEES HEALTH PROGRAM:				227,004.91	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
ROCKY RIDGE					
145502	CC PRK - DUMP SERVICE	07/10/2026	10-83-480 SPECIAL DEPARTMENT SUPPLIES	2,231.08	
Total ROCKY RIDGE:				2,231.08	
ROOTS 2 LEAVES LLC					
2134	CC CMTRY - TREE REMOVAL	07/19/2026	10-83-732 CAP OUTLAY-CEMETERY	13,025.00	
Total ROOTS 2 LEAVES LLC:				13,025.00	
SALT LAKE WHOLESALE SPORTS					
111264	CED01- AMMO	07/17/2026	10-70-452 FIREARM SUPPLIES	4,669.80	
Total SALT LAKE WHOLESALE SPORTS:				4,669.80	
SCHOLZEN PRODUCTS COMPANY					
1036183-00	100592 - MISC WATER SUPPLIES	07/17/2026	51-40-255 WATER SYSTEM MAINTENANCE	660.00	
3057539-00	100592 - MISC WATER SUPPLIES	07/20/2026	51-40-255 WATER SYSTEM MAINTENANCE	52.80	
699031-00	100592 - MISC SUPPLIES FLEET	07/10/2026	10-78-930 INVENTORY	589.00	
6998314-00	100592 - MISC SUPPLIES FLEET	07/01/2026	10-78-930 INVENTORY	416.46	
7001147-00	100592 - MISC WATER SUPPLIES	07/22/2026	51-40-255 WATER SYSTEM MAINTENANCE	2,005.52	
7002301-00	100592 - MISC WATER SUPPLIES	07/21/2026	51-40-255 WATER SYSTEM MAINTENANCE	122.25	
7003378-00	100592 - MISC WATER SUPPLIES	07/27/2026	51-40-255 WATER SYSTEM MAINTENANCE	173.67	
Total SCHOLZEN PRODUCTS COMPANY:				4,019.70	
SIDDONS MARTIN EMERGENCY GROUP LLC					
321-SIV0067299	1252784 - E-11 HOOD LATCH	07/14/2026	10-73-252 EQUIPMENT MAINTENANCE	1,026.78	
Total SIDDONS MARTIN EMERGENCY GROUP LLC:				1,026.78	
SOUTHERN UTAH BOOK FESTIVAL					
RAP TAX 26/27 #1	RAP TAX 26/27 #1	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	5,500.00	
Total SOUTHERN UTAH BOOK FESTIVAL:				5,500.00	
SOUTHERN UTAH PAVING					
1216	CC STRT - PARKING LOT 100 E	07/21/2026	10-79-269 MAINTENANCE-CHIP SEALING	32,861.00	
Total SOUTHERN UTAH PAVING:				32,861.00	
STATE OF UTAH - DEPT OF PUB SAFETY					
26A0000134	CCPD - 26/27 SURVIVING SPOUSE TR	07/08/2026	10-70-510 INSURANCE & SURETY BONDS	5,400.00	
26A0000134	CCPD - 26/27 SURVIVING SPOUSE TR	07/08/2026	10-73-453 VOLUNTEER INSURANCE	1,600.00	
26H0000976	CCEVNTS - UHP TRAFFIC CONTROL	07/06/2026	30-40-223 RUNNERS SERIES	400.00	
Total STATE OF UTAH - DEPT OF PUB SAFETY:				7,400.00	
STATE OF UTAH-DIV OF WATER					
PGP2027-UTG1710	CCC - PESTICIDE PERMIT FEE UTG17	07/01/2026	51-40-255 WATER SYSTEM MAINTENANCE	290.00	
Total STATE OF UTAH-DIV OF WATER:				290.00	
SUMMIT PRINTING					
231993	CEDR3 - 5,000 A/P CHECKS #100001	07/21/2026	10-43-240 OFFICE SUPPLIES & EXPENSE	1,631.74	
Total SUMMIT PRINTING:				1,631.74	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
SUNCORE CONSTRUCTION AND MATERIALS					
004CINV000126814	CEDCI - FLOWABLE FILL	07/14/2026	51-40-255 WATER SYSTEM MAINTENANCE	965.54	
004CINV000126854	CEDCI - FLOWABLE FILL	07/14/2026	51-40-255 WATER SYSTEM MAINTENANCE	656.79	
004CINV000128124	CEDCI - FLOWABLE FILL	07/16/2026	51-40-255 WATER SYSTEM MAINTENANCE	473.29	
004CINV000128459	C114473 - SAND	07/16/2026	10-79-263 MAINTENANCE-STREETS	257.72	
004CINV000130233	CEDCI - FLOWABLE FILL	07/21/2026	51-40-255 WATER SYSTEM MAINTENANCE	1,152.54	
Total SUNCORE CONSTRUCTION AND MATERIALS:				3,505.88	
SUZUKI STRINGS CEDAR CITY					
RAP TAX 26/27 #1	CCC - RAP TAX 26/27 #1 ALLOCATION	07/09/2026	29-40-100 DISTRIBUTIONS TO ARTS	1,600.00	
Total SUZUKI STRINGS CEDAR CITY:				1,600.00	
SYSCO LAS VEGAS INC					
517689034	291385 - AQUATIC CONCESSIONS	07/10/2026	20-40-482 MERCHANDISE-CONCESSIONS	1,546.44	
517695349	291385 - AQUATIC CONCESSIONS	07/14/2026	20-40-482 MERCHANDISE-CONCESSIONS	1,263.61	
Total SYSCO LAS VEGAS INC:				2,810.05	
TDS					
AUG 2026	8224500010203836- TDS AUG 2021	07/19/2026	10-41-280 TELEPHONE	79.77	
AUG 2026	8224500010203836- TDS AUG 2021	07/19/2026	10-70-280 TELEPHONE	16.18	
AUG 2026	8224500010203836- TDS AUG 2021	07/19/2026	10-73-270 UTILITIES-FIRE	29.39	
AUG 2026	8224500010203836- TDS AUG 2021	07/19/2026	10-76-280 TELEPHONE	11.39	
AUG 2026	8224500010203836- TDS AUG 2021	07/19/2026	10-77-280 TELEPHONE	37.59	
AUG 2026	8224500010203836- TDS AUG 2021	07/19/2026	53-56-280 TELEPHONE	37.59	
AUG 2026	8224500010203836- TDS AUG 2021	07/19/2026	10-83-280 TELEPHONE	11.39	
AUG 2026	8224500010203836- TDS AUG 2021	07/19/2026	10-90-280 TELEPHONE	11.39	
AUG 2026	8224500010203836- TDS AUG 2021	07/19/2026	10-92-280 TELEPHONE	45.57	
AUG 2026	8224500010203836- TDS AUG 2021	07/19/2026	20-40-280 TELEPHONE	34.18	
AUG 2026	8224500010203836- TDS AUG 2021	07/19/2026	24-40-280 TELEPHONE	22.78	
AUG 2026	8224500010203836- TDS AUG 2021	07/19/2026	28-40-280 TELEPHONE	22.78	
Total TDS:				360.00	
THATCHER COMPANY					
2026400103192	0309700 - CHLORINE Y27	07/20/2026	20-40-254 CHEMICALS	4,835.01	
Total THATCHER COMPANY:				4,835.01	
THE SUPPLY CACHE					
360963A	86462 - HOSE BAGS	07/20/2026	10-73-450 SPECIAL PUBLIC SAFETY SUPPLIES	1,536.66	
Total THE SUPPLY CACHE:				1,536.66	
TONGS FIRE EXTINGUISHER SALES AND SERV					
8672	CCPD - FIRE EXT RECHARGE	07/22/2026	10-70-458 SMALL TOOLS	140.25	
Total TONGS FIRE EXTINGUISHER SALES AND SERV:				140.25	
TROY SUNDQUIST					
JUL 2026	CCC - PUBLIC DEFENDER 26/27	07/31/2026	10-44-310 PROF & TECH SERVICES	6,250.00	
Total TROY SUNDQUIST:				6,250.00	
UNIFIRST CORPORATION					
2310085685	1895630 - PRK UNIFORM SERVICE	07/16/2026	10-83-451 UNIFORM SERVICE	138.85	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
2310086214	1895630 - PRK UNIFORM SERVICE	07/23/2026	10-83-451 UNIFORM SERVICE	136.73	
Total UNIFIRST CORPORATION:				275.58	
UTAH BARRICADE COMPANY INC					
47458	CE8140 - TCP PIONEER LEGACY	07/20/2026	30-40-310 PROF & TECH SERVICES	45.00	
Total UTAH BARRICADE COMPANY INC:				45.00	
UTAH RISK MGMT MUTUAL ASSN					
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	56-40-510 INSURANCE & SURETY BONDS	24.36	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	56-41-510 INSURANCE & SURETY BONDS	22.69	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	57-40-510 INSURANCE & SURETY BONDS	773.11	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	58-40-510 INSURANCE & SURETY BONDS	115.13	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	61-40-510 INSURANCE & SURETY BONDS	138.03	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	76-40-510 INSURANCE & SURETY BONDS	165.87	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	30-40-510 INSURANCE & SURETY BONDS	469.19	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	51-40-510 INSURANCE & SURETY BONDS	2,956.11	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	52-55-510 INSURANCE & SURETY BONDS	843.55	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	53-56-510 INSURANCE & SURETY BONDS	2,120.67	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	54-40-510 INSURANCE & SURETY BONDS	737.48	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	55-40-510 INSURANCE & SURETY BONDS	581.25	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-90-510 INSURANCE & SURETY BONDS	369.15	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-92-510 INSURANCE & SURETY BONDS	483.75	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	20-40-510 INSURANCE & SURETY BONDS	1,097.60	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	22-40-510 INSURANCE & SURETY BONDS	209.95	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	24-40-510 INSURANCE & SURETY BONDS	596.78	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	28-40-510 INSURANCE & SURETY BONDS	930.90	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-79-510 INSURANCE & SURETY BONDS	2,967.46	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-81-510 INSURANCE & SURETY BONDS	1,516.85	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-83-510 INSURANCE & SURETY BONDS	1,371.21	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-84-510 INSURANCE & SURETY BONDS	209.88	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-85-510 INSURANCE & SURETY BONDS	198.65	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-87-510 INSURANCE & SURETY BONDS	691.59	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-70-510 INSURANCE & SURETY BONDS	7,057.78	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-73-510 INSURANCE & SURETY BONDS	2,597.59	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-75-510 INSURANCE & SURETY BONDS	507.15	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-76-510 INSURANCE & SURETY BONDS	232.63	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-77-510 INSURANCE & SURETY BONDS	305.68	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-78-510 INSURANCE & SURETY BONDS	494.60	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-41-510 INSURANCE & SURETY BOND	1,187.17	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-43-510 INSURANCE & SURETY BOND	705.90	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-44-510 INSURANCE & SURETY BOND	442.71	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-42-510 INSURANCE & SURETY BONDS	334.02	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-53-635 FESTIVAL PROMOTIONS	144.29	
CYB 27-0002	2025-000033 - FY27 CYBER INSURAN	07/06/2026	10-60-510 INSURANCE & SURETY BONDS	430.99	
Total UTAH RISK MGMT MUTUAL ASSN:				34,031.72	
VSS INTERNATIONAL INC					
20025387	CC STRT - AREA 4 SLURRY PROJ	07/06/2026	10-79-269 MAINTENANCE-CHIP SEALING	854,730.00	
Total VSS INTERNATIONAL INC:				854,730.00	
WCF MUTUAL INSURANCE COMPANY					
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	52-55-134 WORKERS COMPENSATION	656.74	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	53-56-134 WORKERS COMPENSATION	998.24	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	54-40-134 WORKERS COMPENSATION	499.12	

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	55-40-134 WORKERS COMPENSATION	367.77	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	61-40-134 WORKERS COMPENSATION	78.81	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-92-134 WORKERS COMPENSATION	262.70	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	20-40-134 WORKERS COMPENSATION	183.89	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	24-40-134 WORKERS COMPENSATION	288.96	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	28-40-134 WORKERS COMPENSATION	625.47	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	30-40-134 WORKERS COMPENSATION	105.08	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	51-40-134 WORKERS COMPENSATION	1,366.01	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-81-134 WORKERS COMPENSATION	1,628.71	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-83-134 WORKERS COMPENSATION	893.16	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-84-134 WORKERS COMPENSATION	73.21	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-85-134 WORKERS COMPENSATION	178.22	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-87-134 WORKERS COMPENSATION	288.96	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-90-134 WORKERS COMPENSATION	288.96	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-73-134 WORKERS COMPENSATION	6,567.38	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-75-134 WORKERS COMPENSATION	472.85	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-76-134 WORKERS COMPENSATION	78.81	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-77-134 WORKERS COMPENSATION	262.70	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-78-134 WORKERS COMPENSATION	577.93	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-79-134 WORKERS COMPENSATION	1,155.86	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-41-134 WORKERS COMPENSATION	604.19	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-42-134 WORKERS COMPENSATION	95.08	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-43-134 WORKERS COMPENSATION	499.12	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-44-134 WORKERS COMPENSATION	420.31	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-60-134 WORKERS COMPENSATION	367.77	
AUG 2026	208414 - WRK COMP AUG 2026	08/03/2026	10-70-134 WORKERS COMPENSATION	6,383.49	
Total WCF MUTUAL INSURANCE COMPANY:				26,269.50	
WILKINSON SUPPLY					
522160	29728 - TINES	07/22/2026	10-83-252 EQUIPMENT MAINTENANCE	2,129.28	
522161	29728 - IDLER PULLEY	07/22/2026	10-83-252 EQUIPMENT MAINTENANCE	97.04	
Total WILKINSON SUPPLY:				2,226.32	
Grand Totals:				2,015,110.29	

Dated: _____

Mayor: _____

City Council: _____

_____

_____

_____

_____

_____

City Recorder: _____

City Treasurer: _____

Invoice Number	Description	Invoice Date	GL Account and Title	Net Invoice Amt	Date Paid

Report Criteria:

Detail report.

Invoices with totals above $0 included.

Paid and unpaid invoices included.

Pressure Reduction and Chlorination Project
Back-up Generators at Pump Stations

8/8/2026

Emergency Reduncancy Option #2

Location	Number of Pumps	Flowrate (gpm)	Horsepower	Generator Size	Cost Estimate	
Quichapa Well #7	1	1,323	400	400 kW	$ 575,000.00	
Quichapa Well #8	1	1,227	400	400 kW	$ 575,000.00	
West Pump Station	1	3,200	400	400 kW	$ 450,000.00	1 - 400 HP motor
800 South Pump Station	1	2,700	350	350 kW	$ 400,000.00	1 - 350 HP motor
				Subtotal =	$ 2,000,000.00	
				20% Contingency =	$ 400,000.00	
				Total =	**$ 2,400,000.00**	

Emergency Redundancy Option #2A

Location	Number of Pumps	Flowrate (gpm)	Horsepower	Generator Size	Cost Estimate	
Quichapa Well #7	1	1,323	400	400 kW	$ 575,000.00	
Quichapa Well #8	1	1,227	400	400 kW	$ 575,000.00	
West Pump Station	2	5,800	800	800 kW	$ 700,000.00	2 - 400 HP motors
800 South Pump Station	2	5,000	700	750 kW	$ 650,000.00	2 - 350 HP motors
				Subtotal =	$ 2,500,000.00	
				20% Contingency =	$ 500,000.00	
				Total =	**$ 3,000,000.00**	

Emergency Redundancy Option #2B

Location	Number of Pumps	Flowrate (gpm)	Horsepower	Generator Size	Cost Estimate	
Quichapa Well #7	1	1,323	400	400 kW	$ 575,000.00	
Quichapa Well #8	1	1,227	400	400 kW	$ 575,000.00	
West Pump Station	3	6,800	1,200	1.5 MW	$ 1,000,000.00	3 - 400 HP motors
800 South Pump Station	3	6,800	1,050	1.1 MW	$ 850,000.00	3 - 350 HP motors
				Subtotal =	$ 3,000,000.00	
				20% Contingency =	$ 600,000.00	
				Total =	**$ 3,600,000.00**	

Emergency Redundancy Option #2C - Full future redundancy at the Pump Stations

Location	Number of Pumps	Flowrate (gpm)	Horsepower	Generator Size	Cost Estimate	
Quichapa Well #7	1	1,323	400	400 kW	$ 575,000.00	
Quichapa Well #8	1	1,227	400	400 kW	$ 575,000.00	
West Pump Station	4	10,000	1,600	1.75 MW	$ 1,235,000.00	4 - 400 HP motors
800 South Pump Station	5	9,800	1,450	1.5 MW	$ 1,050,000.00	3 - 350 HP motors and 2 - 200 HP motors
				Subtotal =	$ 3,435,000.00	
				20% Contingency =	$ 687,000.00	
				Total =	**$ 4,122,000.00**	