

**MINUTES OF THE
BOUNTIFUL LIGHT & POWER COMMISSION
June 23, 2026 - 8:00 a.m.**

Those in Attendance

Power Commission

Susan Becker, Chairwoman
Richard Higginson, City Council Rep.
David Irvine, Commissioner
John Marc Knight, Commissioner
Mathews Myers, Commissioner
Jeff Thorpe, Commissioner
Jamie Titensor, Commissioner

Power Department

Allen Johnson, Director
Alan Farnes, Generation Supt.
Dave Farnes, Safety Director
Tyrone Hansen, Accountant
Jess Pearce, Superintendent of Operations
Luke Veigel, Engineer
Nancy Lawrence, Recording Secretary

Other Attendees

Gary Davis, Citizen

WELCOME

Chairwoman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Commissioner Thorpe.

MINUTES - May 26, 2026

Minutes of the meeting of the Bountiful Power Commission held May 26, 2026 were presented.

Commissioner Thorpe made a motion to approve the minutes as written. Commissioner Titensor seconded the motion. Commissioners Becker, Knight, Myers, Thorpe and Titensor and Councilman Higginson voted "aye".

(Commissioner Irvine arrived at the meeting after this action).

BUDGET REPORT – YEAR TO DATE 10- MONTH PERIOD

Tyrone Hansen presented the Budget Report for the Year to Date 10-Month period ending 30 April 2026. Total Revenues YTD were \$31,812,105, above its HAB by \$1,318,248. Major items above budget included Electric Metered Sales at \$948,805, 3.6% above its HAB; Air Products income at \$71,864, above its HAB with an average load factor of 65.5%; Sundry Revenues of \$322,589, above its HAB with a refund of \$302,000 from IPA; and Interest Income on Investments at \$361,622, above its HAB; the March allocation was \$104,000. Contribution in Aid to Construction was below its HAB at \$(412,584), with a delay of \$500,000 for Renaissance.

Total Operating Expenses Year to Date were \$26,531,016, below its HAB by \$1,376,407. Major items below or (above) their HABs include Power Cost Expense at \$230,785, below its HAB—Power Generation was \$742,000 below, and Power Resources was \$512,000 over;

1 Repair of the Echo Stilling Basin at \$1,600,000 was a significant power cost; Hydro
2 Transmission Expense was below its HAB at \$355,976; Distribution Expense at \$146,915 was
3 below its HAB; and Street Light Expense at \$164,547 was below its HAB.

4
5 Total Capital Expenditure's YTD were \$5,512,348 and included: \$590,000 for Pineview,
6 \$410,000 for Vehicles, and \$3.9 million for the Northwest Substation.

7
8 Total Labor and Benefits Expense YTD were \$4,855,729. As of 11 April 2026 (the last pay
9 period paid in the YTD period) 78.1% or \$5,133,549 of the TL&B could have been spent and
10 the actual TL&B expense was \$277,820 below that target.

11
12 The Net Margin YTD was \$(231,259), expected due to the capital costs budgeted for this year.

13
14 **Changes in Balance Sheet and Cash Flow Statement YTD**

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16 Total Cash and Cash Equivalents were a net \$28,176,479 at month end, down (\$557,401) from
17 \$28,733,879 on 30 June 2025, and \$10,887,479 above the \$17,289,000 total reserved cash
18 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025
19 included: \$(231,259) net margin YTD; \$2,290,736 decrease in total accounts receivable;
20 \$(74,857) increase in total inventories; and \$(1,815,284) decrease in total accounts payable.

21
22 Commissioner Knight made a motion to approve the Budget Report for the 10-month period
23 ended 30 April 2026, as presented. Commissioner Myers seconded the motion. Commissioners
24 Becker, Irvine, Knight, Myers, Thorpe and Titensor and Councilman Higginson voted "aye".

25
26 **ECI APPROVAL FOR CONTROL UPGRADE FOR ECHO**

27
28 Alan Farnes reviewed that the Echo hydro plant was constructed in 1985-86 and has been
29 running on the original control equipment, and the original programing. We do not have any
30 support for programing updates, and it is no longer possible to find hardware replacement parts.
31 We requested a proposal from the Hydro Division of Electrical Consultants, Inc. for an upgrade
32 project. The scope of the project includes all new controls, hardware, software, programming,
33 and protection relays. It will also include replacing some of the outdated equipment used to
34 interface with the control equipment. The proposal of \$2,287,215 from ECI includes
35 engineering, programing, and equipment. This project is scheduled to begin after the water
36 year ends in October 2026 and be completed before the irrigation/generation season starts in
37 2027.

38
39 The project has been reviewed by the Power Department staff and the City Manager and is
40 included in the budget to be funded from the M&E Echo capital account. The project cost is
41 over the estimated budget and will require either to reduce spending in other areas or open the
42 budget at the end of the year to cover the actual cost for the upgrade. Staff recommended
43 approval of the proposal from ECI for this project in the amount of \$2,287,215 plus a 10%
44 contingency for a total approval of \$2,515,940.

1 Commissioner Irvine made a motion to approve the proposal from ECI in the amount of
2 \$2,515,940 as presented. Commissioner Myers seconded the motion. Commissioners Becker,
3 Irvine, Knight, Myers, Thorpe and Titensor and Councilman Higginson voted "aye".
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5 **ACCUSONIC FLOWMETER APPROVAL FOR ECHO**
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7 Alan Farnes stated that the Echo Control Package will include the installation of three new
8 flowmeters which will give reliable flow information for each turbine at the plant. A bid was
9 requested from Accusonic who has provided all the flowmeters in service at Pineview and are
10 the flowmeters that the Bureau of Reclamation commonly installs on their dams. The quote
11 from Accusonic, which includes the equipment, shipping, and labor totals \$363,821.
12

13 The quote has been reviewed by staff and the City Manager and is recommended for approval.
14 The flowmeters need to be installed when the penstock is dewatered and is scheduled this fall.
15 It will be funded from the M&E Echo capital account.
16

17 Commissioner Myers made a motion to approve the quote of \$363,821 from Accusonic as
18 presented. Commissioner Knight seconded the motion. Commissioners Becker, Irvine, Knight,
19 Myers, Thorpe and Titensor and Councilman Higginson voted "aye".
20

21 **TRANSFORMER PURCHASE FROM WESCO/ANIXTER**
22

23 Luke Veigel reviewed that transformers continue to be hard to purchase and their lead times are
24 a factor in keeping an adequate inventory. It is recommended by staff that approval be given
25 to purchase a 1,000 KVA 480/277 three phase pad transformer. Bids were received from two
26 vendors and staff recommended approval of the GE/Prolec transformer from Wesco/Anixter
27 company for \$37,701.
28

29 Councilman Higginson made a motion to approve the transformer purchase from Wesco in the
30 amount of \$37,701 as presented. Commissioner Titensor seconded the motion. Commissioners
31 Becker, Irvine, Knight, Myers, Thorpe and Titensor and Councilman Higginson voted "aye".
32

33 **POWER POLE PURCHASE FROM STELLA-JONES**
34

35 Jess Pearce reported that our inventory of distribution wood power poles is running low and
36 needs to be replenished. We have received a quote from Stella-Jones in Tacoma, Washington
37 as follows: 21 35-foot class 3 poles at \$902 each; and 25 45-foot class 3 poles at \$1,327 each,
38 totaling \$52,117.00. This is a single source item because there are no other suppliers that
39 provide the butt treated poles.
40

41 Commissioner Knight made a motion to approve the power pole purchase from Stella Jones for
42 \$52,117.00 as presented. Commissioner Titensor seconded the motion. Commissioners
43 Becker, Irvine, Knight, Myers, Thorpe and Titensor and Councilman Higginson voted "aye".
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1 **ECHO TRANSMISSION LINE UPDATE**

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3 Jess Pearce reported that one of our resources is the Echo Hydro Plant which includes a 46 KV
4 transmission line (26.7 miles long) connecting Bountiful to the Echo Hydro plant. He reviewed
5 the damages which occurred in 2025 from a wildfire, using a power point to show the terrain
6 and the materials/equipment that was related to this event. As repairs were made, additional
7 upgrades were done to be pro-active in maintaining this line. He said that a second phase of
8 maintenance is planned for this line and it is hopeful that it can be started this fall. Outside
9 contractors will be used and bids have been requested from four companies. Inasmuch as there
10 is no Power Commission meeting in July, the Commissioners may be contacted individually
11 for input on matters that are time sensitive.
12

13 **RESOURCE UPDATE**

14
15 Allen Johnson provided an update on EDAM, including the billing schedules. Our hourly
16 system peak for the month of April was 40,314 kW and we purchased 18,126,020 kwh's for an
17 average cost of 47.4 mills. He briefly reviewed the Millard County project and their issues with
18 PacifiCorp, and coal and water issues associated with resource generation.
19

20 **POWER SYSTEM OPERATION REPORT**

21
22 *These items were included in the packet but not discussed in the meeting.*
23

- 24 a. April 2026 Resource Report
25 b. May 2026 Lost Time/Safety Reports
26 c. May 2026 Public Relation Reports
27 d. April 2026 Outage Reports
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29 **OTHER BUSINESS**

30
31 Allen Johnson referenced the upcoming UAMPS Conference.
32

33 **NEXT MEETING**

34
35 The next meeting will be held on August 18, 2026, at 8:00 a.m.
36

37 **ADJOURN**

38
39 Commissioner Thorpe made a motion to adjourn the meeting at 9:35 a.m. Councilman
40 Higginson seconded the motion. Commissioners Becker, Irvine, Knight, Myers, Thorpe and
41 Titensor, and Councilman Higginson voting "aye".
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46 Susan Becker, Chairman