

**PUBLIC NOTICE OF A MEETING TO BE HELD BY
BOUNTIFUL CITY POWER COMMISSION
August 18, 2026**

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Tuesday, August 18, 2026, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

A G E N D A

AGENDA ITEM	POTENTIAL ACTION	SPEAKER
Comments & Welcome		Susan Becker
1. Minutes June 23, 2026	Approval	Susan Becker
2. Budget Report – Year to Date 12 Month Period Ending June 30, 2026	Accept	Tyrone Hansen
3. S&C PMH-9 Purchase from Irby	Approve	Luke Veigel
4. UDOT Steel Poles Purchase	Approve	Luke Veigel
5. ECI UDOT Engineering Approval.....	Approval	Luke Veigel
6. Wood Poles Purchase from Stella Jones	Approve	Jess Pearce
7. Echo Transmission Line Update	Discussion	Jess Pearce
8. Resource Update	Information	Allen Johnson
9. Power System Operation Report	Information	
a. June 2026 Resource Reports	Information	
b. July 2026 Lost Time/Safety Reports	Information	
c. July 2026 Public Relation Reports	Information	
d. June 2026 Outage Reports.....	Information	
10. Other Business	Discussion	Susan Becker
11. Next Meeting – September 22, 2026, at 8:00 a.m. ..	Discussion	Susan Becker
12. Adjourn 10:00		Susan Becker

**MINUTES OF THE
BOUNTIFUL LIGHT & POWER COMMISSION
June 23, 2026 - 8:00 a.m.**

Those in Attendance

Power Commission

Susan Becker, Chairwoman
Richard Higginson, City Council Rep.
David Irvine, Commissioner
John Marc Knight, Commissioner
Mathews Myers, Commissioner
Jeff Thorpe, Commissioner
Jamie Titensor, Commissioner

Power Department

Allen Johnson, Director
Alan Farnes, Generation Supt.
Dave Farnes, Safety Director
Tyrone Hansen, Accountant
Jess Pearce, Superintendent of Operations
Luke Veigel, Engineer
Nancy Lawrence, Recording Secretary

Other Attendees

Gary Davis, Citizen

WELCOME

Chairwoman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Commissioner Thorpe.

MINUTES May 26, 2026

Minutes of the meeting of the Bountiful Power Commission held May 26, 2026, were presented.

Commissioner Thorpe made a motion to approve the minutes as written. Commissioner Titensor seconded the motion. Commissioners Beck, Knight, Myers, Thorpe and Titensor and Councilman Higginson voted “aye”.

(Commissioner Irvine arrived at the meeting after this action).

BUDGET REPORT – YEAR TO DATE 10- MONTH PERIOD

Tyrone Hansen presented the Budget Report for the Year to Date 10-Month period ending 30 April 2026. Total Revenues YTD were \$31,812,105, above its HAB by \$1,318,248. Major items above budget included Electric Metered Sales at \$948,805, 3.6% above its HAB; Air Products income at \$71,864, above its HAB with an average load factor of 65.5%; Sundry Revenues of \$322,589, above its HAB with a refund of \$302,000 from IPA; and Interest Income on Investments at \$361,622, above its HAB; the March allocation was \$104,000. Contribution in Aid to Construction was below its HAB at \$(412,584), with a delay of \$500,000 for Renaissance.

Total Operating Expenses Year to Date were \$26,531,016, below its HAB by \$1,376,407. Major items below or (above) their HABs include Power Cost Expense at \$230,785, below its HAB—Power Generation was \$742,000 below, and Power Resources was \$512,000 over;

1 Repair of the Echo Stilling Basin at \$1,600,000 was a significant power cost; Hydro
2 Transmission Expense was below its HAB at \$355,976; Distribution Expense at \$146,915 was
3 below its HAB; and Street Light Expense at \$164,547 was below its HAB.

4
5 Total Capital Expenditure's YTD were \$5,512,348 and included: \$590,000 for Pineview,
6 \$410,000 for Vehicles, and \$3.9 million for the Northwest Substation.

7
8 Total Labor and Benefits Expense YTD were \$4,855,729. As of 11 April 2026 (the last pay
9 period paid in the YTD period) 78.1% or \$5,133,549 of the TL&B could have been spent and
10 the actual TL&B expense was \$277,820 below that target.

11
12 The Net Margin YTD was \$(231,259), expected due to the capital costs budgeted for this year.

13
14 **Changes in Balance Sheet and Cash Flow Statement YTD**

15
16 Total Cash and Cash Equivalents were a net \$28,176,479 at month end, down (\$557,401) from
17 \$28,733,879 on 30 June 2025, and \$10,887,479 above the \$17,289,000 total reserved cash
18 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025
19 included: \$(231,259) net margin YTD; \$2,290,736 decrease in total accounts receivable;
20 \$(74,857) increase in total inventories; and \$(1,815,284) decrease in total accounts payable.

21
22 Commissioner Knight made a motion to approve the Budget Report for the 10-month period
23 ended 30 April 2026, as presented. Commissioner Myers seconded the motion. Commissioners
24 Becker, Irvine, Knight, Myers, Thorpe and Titensor and Councilman Higginson voted "aye".

25
26 **ECI APPROVAL FOR CONTROL UPGRADE FOR ECHO**

27
28 Alan Farnes reviewed that the Echo hydro plant was constructed in 1985-86 and has been
29 running on the original control equipment, and the original programing. We do not have any
30 support for programing updates, and it is no longer possible to find hardware replacement parts.
31 We requested a proposal from the Hydro Division of Electrical Consultants, Inc. for an upgrade
32 project. The scope of the project includes all new controls, hardware, software, programming,
33 and protection relays. It will also include replacing some of the outdated equipment used to
34 interface with the control equipment. The proposal of \$2,287,215 from ECI includes
35 engineering, programing, and equipment. This project is scheduled to begin after the water
36 year ends in October 2026 and be completed before the irrigation/generation season starts in
37 2027.

38
39 The project has been reviewed by the Power Department staff and the City Manager and is
40 included in the budget to be funded from the M&E Echo capital account. The project cost is
41 over the estimated budget and will require either to reduce spending in other areas or open the
42 budget at the end of the year to cover the actual cost for the upgrade. Staff recommended
43 approval of the proposal from ECI for this project in the amount of \$2,287,215 plus a 10%
44 contingency for a total approval of \$2,515,940.

1 Commissioner Irvine made a motion to approve the proposal from ECI in the amount of
2 \$2,515,940 as presented. Commissioner Myers seconded the motion. Commissions Becker,
3 Irvine, Knight, Myers, Thorpe and Titensor and Councilman Higginson voted “aye”.
4

5 **ACCUSONIC FLOWMETER APPROVAL FOR ECHO**

6

7 Alan Farnes stated that the Echo Control Package will include the installation of three new
8 flowmeters which will give reliable flow information for each turbine at the plant. A bid was
9 requested from Accusonic who has provided all the flowmeters in service at Pineview and are
10 the flowmeters that the Bureau of Reclamation commonly installs on their dams. The quote
11 from Accusonic, which includes the equipment, shipping, and labor totals \$363,821.
12

13 The quote has been reviewed by staff and the City Manager and is recommended for approval.
14 The flowmeters need to be installed when the penstock is dewatered and is scheduled this fall.
15 It will be funded from the M&E Echo capital account.
16

17 Commissioner Myers made a motion to approve the quote of \$363,821 from Accusonic as
18 presented. Commissioner Knight seconded the motion. Commissioners Becker, Irvine, Knight,
19 Myers, Thorpe and Titensor and Councilman Higginson voted “aye”.
20

21 **TRANSFORMER PURCHASE FROM WESCO/ANIXTER**

22

23 Luke Veigel reviewed that transformers continue to be hard to purchase and their lead times are
24 a factor in keeping an adequate inventory. It is recommended by staff that approval be given
25 to purchase a 1,000 KVA 480/277 three phase pad transformer. Bids were received from two
26 vendors and staff recommended approval of the GE/Prolec transformer from Wesco/Anixter
27 company for \$37,701.
28

29 Councilman Higginson made a motion to approve the transformer purchase from Wesco in the
30 amount of \$37,701 as presented. Commissioner Titensor seconded the motion. Commissioners
31 Becker, Irvine, Knight, Myers, Thorpe and Titensor and Councilman Higginson voted “aye”.
32

33 **POWER POLE PURCHASE FROM STELLA-JONES**

34

35 Jess Pearce reported that our inventory of distribution wood power poles is running low and
36 needs to be replenished. We have received a quote from Stella-Jones in Tacoma, Washington
37 as follows: 21 35-foot class 3 poles at \$902 each; and 25 45-foot class 3 poles at \$1,327 each,
38 totaling \$52,117.00. This is a single source item because there are no other suppliers that
39 provide the butt treated poles.
40

41 Commissioner Knight made a motion to approve the power pole purchase from Stella Jones for
42 \$52,117.00 as presented. Commissioner Titensor seconded the motion. Commissioners
43 Becker, Irvine, Knight, Myers, Thorpe and Titensor and Councilman Higginson voted “aye”.
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45
46

1 **ECHO TRANSMISSION LINE UPDATE**

2
3 Jess Pearce reported that one of our resources is the Echo Hydro Plant which includes a 46 KV
4 transmission line (26.7 miles long) connecting Bountiful to the Echo Hydro plant. He reviewed
5 the damages which occurred in 2025 from a wildfire, using a power point to show the terrain
6 and the materials/equipment that was related to this event. As repairs were made, additional
7 upgrades were done to be pro-active in maintaining this line. He said that a second phase of
8 maintenance is planned for this line and it is hopeful that it can be started this fall. Outside
9 contractors will be used and bids have been requested from four companies. Inasmuch as there
10 is no Power Commission meeting in July, the Commissioners may be contacted individually
11 for input on matters that are time sensitive.
12

13 **RESOURCE UPDATE**

14
15 Allen Johnson provided an update on EDAM, including the billing schedules. Our hourly
16 system peak for the month of April was 40,314 kW and we purchased 18,126,020 kwh's for an
17 average cost of 47.4 mills. He briefly reviewed the Millard County project and their issues with
18 PacifiCorp, and coal and water issues associated with resource generation.
19

20 **POWER SYSTEM OPERATION REPORT**

21
22 *These items were included in the packet but not discussed in the meeting.*
23

- 24 a. April 2026 Resource Report
25 b. May 2026 Lost Time/Safety Reports
26 c. May 2026 Public Relation Reports
27 d. April 2026 Outage Reports
28

29 **OTHER BUSINESS**

30
31 Allen Johnson referenced the upcoming UAMPS Conference.
32

33 **NEXT MEETING**

34
35 The next meeting will be held on August 18, 2026, at 8:00 a.m.
36

37 **ADJOURN**

38
39 Commissioner Thorpe made a motion to adjourn the meeting at 9:35 a.m. Councilman
40 Higginson seconded the motion. Commissioners Becker, Irvine, Knight, Myers, Thorpe and
41 Titensor, and Councilman Higginson voting "aye".
42
43
44
45

46 _____
Susan Becker, Chairman

BOUNTIFUL CITY LIGHT & POWER

PRELIMINARY BUDGET REPORT

**for the Fiscal Year 2025-2026
Year-To-Date 12 Month Period Ended
30-June-2026**

BOUNTIFUL CITY LIGHT AND POWER (BCLP)
Preliminary Budget Report for the Fiscal Year 2025-2026
Year-To-Date 12 Month Period Ended 30 June 2026

YTD:	\$	Actual	\$	HAB	\$	Change
Total Revenues		37,452,304		36,805,181		647,123
Total Operating Expenses		31,772,017		34,830,181		3,058,164
Total Capital Expenditures		7,050,124		1,975,000		(5,075,124)
Net Margin		(1,369,837)		-		(1,369,837)

Fiscal Year To Date 2026 Is Preliminary

The fiscal year to date (YTD) 12-month period ended 30 June 2026 is preliminary.

Historically Allocated Budget (HAB)

The Historically Allocated Budget uses the last 10 years of history (FY 2015 - FY 2024).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

FY 2026 Estimate For Electric Metered Sales Only

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2025, the EMS estimate used was \$600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a 'work in progress' and further changes will be made as needed.

Total Revenues YTD

Total revenues YTD were \$37,452,304, above its HAB by \$647,123. Major items above or (below) their HABs included:

\$ 398,578	[\$398,578 rate-adjusted] Electric Metered Sales (EMS) was 1.3% above its HAB. This includes the conservative EMS estimate of \$600K in July. The EMS to Budget variance amount/percentage is overstated because the \$600K estimate is added to current year July but removed from prior years making current year July look better than past Julys. This budget variance will be more accurate as more months are included.
\$ 38,945	Air Products income was above its HAB with an average load factor of 64.5% for the YTD period.
\$ (494,531)	contribution in aid to construction was below its HAB. \$500K Bud for Renaissance.
\$ 319,241	sundry revenues was above its HAB. \$302K IPA Refund
\$ 380,331	interest income on investments was above its HAB. June allocation - \$97K

Total Operating Expenses YTD

Total operating expenses YTD were \$31,772,017, below its HAB by \$3,058,164. Major items (above) or below their HABs include:

\$ 573,989	power cost expense was below its HAB - Power Generation \$793K below and Power Resources \$219K over. Echo Stilling Basin Repair - \$1.6M
\$ 74,611	transmission expense was below its HAB.
\$ 355,505	hydro transmission expense was below its HAB.
\$ 146,170	distribution expense was below its HAB.
\$ 123,293	street light expense was below its HAB.
\$ 45,597	transformers expense was below its HAB.
\$ 67,752	substation expense was below its HAB.
\$ 127,630	meters expense was below its HAB.
\$ 108,122	computer expense was below its HAB.
\$ 56,151	insurance expense was below its HAB.
\$ 22,924	office & warehouse expense was below its HAB.
\$ 82,708	professional & technical services expense was below its HAB.
\$ 34,861	travel & training expense was below its HAB.

Total Capital Expenditures YTD

Total capital expenditures YTD were \$7,050,124 and included: \$1M Pineview, \$412K Vehicles, \$132K Feeder 273, \$475K Feeder 573, \$57K Hotel, \$126K UDOT Project, & \$4.7M Northwest Substation.

Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)

Total labor & benefits (TL&B) expense YTD was \$6,290,185. As of 30 June 2026 (the last pay period paid in the YTD period), 100.% or \$6,511,136 of the TL&B budget could have been spent; the actual TL&B was \$220,951 below that target.

Net Margin YTD

The Net Margin for the YTD was (\$1,369,837), expected due to the capital costs budgeted for this year.

Changes in Balance Sheet and Cash Flow Statement YTD

Total cash & cash equivalents were a net \$29,291,224 at month end, up \$557,344 from \$28,733,879 at 30 June 2025, and \$12,002,224 above the \$17,289,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025 included:

\$ (1,369,837)	net margin YTD.
\$ 1,948,963	decrease in total accounts receivable (A/R Customer from \$5,265,078 to \$3,898,544).
\$ (35,733)	increase in total inventories (T&D Inventory from \$3,444,946 to \$3,474,203).
\$ (30,075)	increase in prepaid expense
\$ 483,651	increase in total accounts payable (from \$2,694,886 to \$3,178,537).
\$ 105,706	increase in accrued benefits and payroll.
\$ 53,278	increase in customer deposits.
\$ 1,915	other current liabilities
\$ -	long-term debt
\$ -	decrease in other long-term assets
\$ -	long-term liabilities
\$ (365,659)	increase in net fixed assets
\$ (234,864)	decrease in other equity (excluding the net margin) - Includes the July EMS

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: SUMMARY
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

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For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026													100.0%					
Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 100.0% Good (Bad)	TOTAL BUDGET	Last YTD	
REVENUES																		
Operating Revenues	3,733,632	4,267,239	3,690,806	2,795,681	2,537,488	2,979,643	2,860,489	2,783,663	2,636,399	2,648,142	2,375,656	3,119,629	36,428,467	36,176,043	252,424	36,176,043	36,176,043	36,843,209
NonOperating Revenues	(44,539)	79,887	132,084	114,047	94,999	115,909	98,817	70,627	111,215	105,877	46,780	98,134	1,023,837	629,138	394,699	629,138	394,699	922,940
TOTAL REVENUES	3,689,093	4,347,126	3,822,890	2,909,728	2,632,487	3,095,552	2,959,306	2,854,290	2,747,614	2,754,019	2,422,435	3,217,763	37,452,304	36,805,181	647,123	36,805,181	647,123	37,766,148
OPERATING EXPENSES																		
Op Exp Power Generation	676,852	336,346	347,486	132,823	122,766	152,523	91,086	138,871	104,104	90,126	202,063	396,896	2,791,942	3,585,000	793,058	3,585,000	793,058	2,774,747
Op Exp Power Resources	2,070,121	2,038,189	1,185,177	1,122,501	1,055,942	2,118,774	1,816,665	1,538,095	1,190,519	793,760	698,586	1,391,772	17,020,102	16,801,032	(219,070)	16,801,032	(219,070)	15,226,393
Op Exp Power Gen&Resource	2,746,973	2,374,534	1,532,663	1,255,324	1,178,708	2,271,297	1,907,751	1,676,966	1,294,623	883,886	900,649	1,788,668	19,812,043	20,386,032	573,989	20,386,032	573,989	18,001,139
Op Exp Transmission & Distrib	172,607	293,330	268,986	373,496	522,844	299,101	348,727	288,983	334,513	359,366	444,266	713,020	4,419,239	5,640,454	1,221,215	5,640,454	1,221,215	4,370,447
Op Exp Cust Accts & Collection	18,829	13,708	18,244	7,648	16,013	13,818	24,242	12,932	14,887	14,556	8,548	14,550	177,976	289,136	111,160	289,136	111,160	149,958
Op Exp General & Admin	378,761	239,755	265,487	366,192	291,331	280,907	252,249	254,485	278,159	242,654	352,999	427,850	3,630,830	4,124,933	494,103	4,124,933	494,103	3,289,634
Op Exp Other	322,017	436,602	376,618	286,506	273,416	286,882	304,786	285,876	279,261	289,514	258,929	331,521	3,731,928	4,389,626	657,698	4,389,626	657,698	3,942,397
TOTAL OPERATING EXPENSES	3,639,188	3,357,930	2,461,997	2,289,167	2,282,313	3,152,004	2,837,755	2,519,242	2,201,444	1,789,976	1,965,392	3,275,609	31,772,017	34,830,181	3,058,164	34,830,181	3,058,164	29,753,575
OPERATING MARGIN	49,905	989,196	1,360,893	620,561	350,174	(56,452)	121,551	335,048	546,170	964,043	457,043	(57,846)	5,680,287	1,975,000	3,705,287	1,975,000	3,705,287	8,012,573
CAPITAL EXPENDITURES																		
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission & Distribution Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	292,418	636	0	247,770	16,017	0	0	363,760	0	79,226	270,620	152,045	1,422,491	185,000	(1,237,491)	185,000	(1,237,491)	256,862
Capital Work In Process	158,940	459,108	103,013	413,362	77,225	120,260	779,109	1,310,546	189,232	901,727	543,346	571,765	5,627,632	1,790,000	(3,837,632)	1,790,000	(3,837,632)	1,850,000
TOTAL CAPITAL EXPENDITURES	451,358	459,744	103,013	661,132	93,242	120,260	779,109	1,674,306	189,232	980,953	813,966	723,810	7,050,124	1,975,000	(5,075,124)	1,975,000	(5,075,124)	2,520,360
TOTAL OP EXP & CAP EXPD	4,090,546	3,817,674	2,565,010	2,950,299	2,375,555	3,272,264	3,616,863	4,193,548	2,390,675	2,770,929	2,779,358	3,999,418	38,822,140	36,805,181	(2,016,959)	36,805,181	(2,016,959)	32,273,935
NET MARGIN	(401,454)	529,452	1,257,881	(40,571)	256,932	(176,712)	(657,557)	#####	356,939	(16,910)	(356,923)	(781,655)	(1,369,837)	0	(1,369,837)	0	(1,369,837)	5,492,214
Total Labor & Benefits																		
#PaidDays, #Total, % 365 Days	19	28	28	42	28	28	28	28	28	28	42	38	365	100.0%				
Last Pay Period Paid In YTD	19Jul25	16Aug25	13Sep25	25Oct25	22Nov25	20Dec25	17Jan26	14Feb26	14Mar26	11Apr26	23May26	30Jun26	365	#PaidDays/365xBudget		Equally Alloc Budget		
\$ Total Labor	213,803	310,316	322,875	488,531	325,997	351,175	321,078	321,431	328,096	329,484	489,128	519,249	4,321,164	4,435,192	114,028	4,435,192	114,028	3,653,468
\$ Total Benefits	100,252	144,472	151,784	200,225	154,592	160,746	155,700	156,172	160,530	158,469	203,146	222,933	1,969,022	2,075,944	106,922	2,075,944	106,922	1,660,469
\$ Total Labor & Benefits	314,055	454,788	474,659	688,755	480,590	511,921	476,778	477,603	488,627	487,953	692,275	742,182	6,290,185	6,511,136	220,951	6,511,136	220,951	5,313,937

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

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100.0%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 100.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
REVENUES																				
Operating Revenues																				
Electric Metered Sales	3,330,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	2,303,195	2,405,829	2,099,981	2,825,780	32,046,886	31,648,308	398,578	31,648,308	398,578	1.3	31,648,308	32,586,831
Air Products Income	312,736	324,050	294,360	290,977	234,533	238,153	197,615	188,242	227,268	185,767	222,391	239,083	2,955,175	2,916,230	38,945	2,916,230	38,945	1.3	2,916,230	2,925,242
Street Light System Income	24,945	34,525	34,652	34,538	34,615	34,646	34,597	34,543	34,595	34,653	34,547	34,684	405,540	414,000	(8,460)	414,000	(8,460)	(2.0)	414,000	414,009
Connection Fees	6,085	10,612	10,264	8,191	10,452	8,355	6,545	7,913	8,863	7,755	9,404	8,107	100,544	100,000	544	100,000	544	0.5	100,000	91,941
Contrib In Aid To Construction N	48,739	0	59,123	73,184	0	8,536	17,299	124,517	54,071	0	0	0	385,469	880,000	(494,531)	880,000	(494,531)	(56.2)	880,000	450,900
Income Uncollectible Accts	472	355	47	241	360	71	623	488	312	694	391	238	4,293	6,000	(1,707)	6,000	(1,707)	(28.5)	6,000	6,692
Power Line Underground Repair	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Rental of Poles	0	0	0	0	0	0	39,360	49,546	0	0	0	0	88,906	89,505	(599)	89,505	(599)	(0.7)	89,505	81,797
Sales Tax Vendor Discount	1,711	2,156	2,207	1,821	1,314	1,262	1,347	1,464	1,346	1,334	1,451	0	17,413	17,000	413	17,000	413	2.4	17,000	19,477
Sundry Revenues	8,090	18,833	13,283	10,983	11,361	309,112	4,554	7,938	8,749	12,111	7,491	11,736	424,241	105,000	319,241	105,000	319,241	304.0	105,000	266,320
Operating Revenues	3,733,632	4,267,239	3,690,806	2,795,681	2,537,488	2,979,643	2,860,489	2,783,663	2,636,399	2,648,142	2,375,656	3,119,629	36,428,467	36,176,043	252,424	36,176,043	252,424	0.7	36,176,043	36,843,209
	101.2%	98.2%	96.5%	96.1%	96.4%	96.3%	96.7%	97.5%	96.0%	96.2%	98.1%	97.0%	97.3%	98.3%		98.3%			98.3%	
NonOperating Revenues													3.9%							
Interest Inc Investments	(45,691)	79,209	130,738	105,586	56,139	114,850	96,953	69,299	109,416	104,300	45,669	97,002	963,469	583,138	380,331	583,138	380,331	65.2	583,138	854,661
Interest Inc Rate Stabilize	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Interest Inc UAMPS	1,152	678	1,347	3,314	1,573	1,059	1,864	1,328	1,799	1,577	1,111	1,132	17,933	12,000	5,933	12,000	5,933	49.4	12,000	21,324
Interest Inc 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Fed Int Exp Subsidy 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Fund Reserves (2010Bo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Retained Earnings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Rate Stabilization Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
TransferRevFromOtherFunds	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Invest Unrealized (Gain) / Loss	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Gain On Sale Of Fixed Assets	0	0	0	5,147	37,288	0	0	0	0	0	0	0	42,435	34,000	8,435	34,000	8,435	24.8	34,000	11,875
FEMA Assistance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Federal Grants: CARES Act & M	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
NonOperating Revenues	(44,539)	79,887	132,084	114,047	94,999	115,909	98,817	70,627	111,215	105,877	46,780	98,134	1,023,837	629,138	394,699	629,138	394,699	62.7	629,138	922,940
	-1.2%	1.8%	3.5%	3.9%	3.6%	3.7%	3.3%	2.5%	4.0%	3.8%	1.9%	3.0%	2.7%	1.7%		1.7%			1.7%	
TOTAL REVENUES	3,689,093	4,347,126	3,822,890	2,909,728	2,632,487	3,095,552	2,959,306	2,854,290	2,747,614	2,754,019	2,422,435	3,217,763	37,452,304	36,805,181	647,123	36,805,181	647,123	1.8	36,805,181	37,766,148
OPERATING EXPENSES																				
Op Exp Power Generation																				
Plant Labor	46,779	58,725	59,230	81,394	60,676	68,424	59,094	58,043	58,445	58,430	83,822	80,841	773,901	703,264	(70,637)	703,264	(70,637)	(10.0)	703,264	685,393
Fuel Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Natural Gas	282,357	214,995	233,644	43,082	50,383	68,648	18,541	33,782	29,719	18,356	108,053	266,824	1,368,384	1,890,000	521,616	1,890,000	521,616	27.6	1,890,000	1,367,794
Lube Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant	281,936	8,818	1,980	2,284	5,365	5,131	4,646	28,638	2,541	4,059	10,156	23,225	378,777	328,636	(50,141)	328,636	(50,141)	(15.3)	328,636	304,042
Plant Equipment Repairs	65,780	53,808	52,632	6,063	6,343	10,321	8,806	18,408	13,399	9,281	33	26,005	270,879	663,100	392,221	663,100	392,221	59.1	663,100	417,518
Power Plant Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Building Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Storage Tank Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Op Exp Power Generation % of Total Revenues	676,852	336,346	347,486	132,823	122,766	152,523	91,086	138,871	104,104	90,126	202,063	396,896	2,791,942	3,585,000	793,058	3,585,000	793,058	22.1	3,585,000	2,774,747
	18.3%	7.7%	9.1%	4.6%	4.7%	4.9%	3.1%	4.9%	3.8%	3.3%	8.3%	12.3%	7.5%	9.7%		9.7%			9.7%	
Op Exp Power Resources																				
Echo Hydro	16,995	23,143	312	382	178	98,863	121,903	181	11,939	1,591	180	733	276,400	656,625	380,225	656,625	380,225	57.9	656,625	295,495
Echo Hydro Major Repairs	0	0	0	0	0	738,401	342,341	379,280	131,852	0	7,426	1,276	1,600,574	0	(1,600,574)	0	(1,600,574)	0.0	0	0
Echo Hydro Labor	860	1,993	1,121	4,918	1,743	814	1,386	1,282	1,309	1,563	2,586	1,293	20,867	75,954	55,087	75,954	55,087	72.5	75,954	34,850
Pineview Hydro	11,763	7,512	913	4,484	13,116	2,872	5,356	465	12,887	2,837	9,345	3,098	74,646	182,580	107,934	182,580	107,934	59.1	182,580	111,525
Pineview Hydro Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Pineview Hydro Labor	970	1,915	3,726	18,845	11,223	2,240	2,096	3,624	2,548	21,214	17,298	5,514	91,213	65,415	(25,798)	65,415	(25,798)	(39.4)	65,415	25,014
Power Purch CRSP	244,552	254,181	224,735	306,685	303,521	301,657	314,265	299,734	296,875	195,114	208,470	213,373	3,163,159	3,268,567	105,408	3,268,567	105,408	3.2	3,268,567	3,249,391
Power Purch IPP	6,248	6,248	6,248	47,224	6,248	6,248	6,248	6,248	6,248	7,457	7,457	7,457	119,576	25,200	(94,376)	25,200	(94,376)	(374.5)	25,200	1,672,014
Power Purch San Juan	3,561	4,436	3,561	3,561	3,561	3,561	3,563	3,536	3,536	2,506	2,485	2,201	40,068	193,200	153,132	193,200	153,132	79.3	193,200	47,166
Power Purch A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch UAMPS (Pool, etc)	1,785,173	1,738,760	944,561	736,403	716,353	964,119	1,019,509	843,748	723,327	561,477	443,339	1,156,828	11,633,597	12,333,491	699,894	12,333,491	699,894	5.7	12,333,491	9,790,937
Op Exp Power Resources % of Total Revenues	2,070,121	2,038,189	1,185,177	1,122,501	1,055,942	2,118,774	1,816,665	1,538,095	1,190,519	793,760	698,586	1,391,772	17,020,102	16,801,032	(219,070)	16,801,032	(219,070)	(1.3)	16,801,032	15,226,393
	56.1%	46.9%	31.0%	38.6%	40.1%	68.4%	61.4%	53.9%	43.3%	28.8%	28.8%	43.3%	45.4%	45.6%		45.6%			45.6%	
Op Exp Power Gen&Resource	2,746,973	2,374,534	1,532,663	1,255,324	1,178,708	2,271,297	1,907,751	1,676,966	1,294,623	883,886	900,649	1,788,668	19,812,043	20,386,032	573,989	20,386,032	573,989	2.8	20,386,032	18,001,139
	74.5%	54.6%	40.1%	43.1%	44.8%	73.4%	64.5%	58.8%	47.1%	32.1%	37.2%	55.6%	52.9%	55.4%		55.4%			55.4%	
Income After Pwr Gen & Res	942,119	1,972,592	2,290,228	1,654,403	1,453,779	824,255	1,051,555	1,177,324	1,452,991	1,870,134	1,521,786	1,429,095	17,640,260	16,419,149	1,221,111	16,419,149	1,221,111	7.4	16,419,149	19,765,009
% of Total Revenues	25.5%	45.4%	59.9%	56.9%	55.2%	26.6%	35.5%	41.2%	52.9%	67.9%	62.8%	44.4%	47.1%	44.6%	</					

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

06Aug26
2:25PM

100.0%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 100.0% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD		
Op Exp Transmission & Distribution																				
Transmission	0	0	0	0	0	0	30,389	0	0	0	0	0	30,389	105,000	74,611	105,000	74,611	71.1	105,000	30,390
Transmission Labor	136	1,863	243	247	2,372	5,424	0	0	0	0	0	785	11,070	13,043	1,973	13,043	1,973	15.1	13,043	25,093
Hydro Transmission	17,249	(248)	300	39,526	179,553	0	0	0	0	0	0	16,493	252,874	608,379	355,505	608,379	355,505	58.4	608,379	711,155
Hydro Transmission Labor	0	0	0	903	840	0	0	0	0	0	0	0	1,743	11,594	9,851	11,594	9,851	85.0	11,594	23,061
Distribution	24,411	100,907	83,457	70,529	102,090	77,187	95,413	73,245	115,768	96,006	108,711	189,030	1,136,754	1,282,924	146,170	1,282,924	146,170	11.4	1,282,924	968,694
Distribution Labor	84,423	109,222	130,124	200,976	157,308	160,471	148,901	152,096	148,663	141,298	227,707	216,230	1,877,420	2,148,911	271,491	2,148,911	271,491	12.6	2,148,911	1,533,342
Street Light	2,246	21,944	1,538	976	4,309	1,544	5,475	2,190	1,429	3,141	15,371	190,544	250,707	374,000	123,293	374,000	123,293	33.0	374,000	256,672
Street Light Labor	302	2,033	3,223	3,388	1,132	2,767	4,890	1,640	5,940	398	2,473	507	28,694	39,853	11,159	39,853	11,159	28.0	39,853	37,279
Security Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	1,000	1,000	1,000	1,000	100.0	1,000	21
Security Lighting Labor	0	0	0	0	0	0	859	0	0	0	0	109	0	1,014	46	1,014	46	4.5	1,014	0
Vehicle	5,367	6,262	7,525	12,345	15,699	13,810	6,627	11,736	6,449	13,185	15,363	6,028	120,396	134,000	13,604	134,000	13,604	10.2	134,000	131,626
Vehicle Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Special Equipment	291	8,659	8,299	2,426	6,500	2,444	161	916	3,339	1,066	8,209	(2,127)	40,184	49,500	9,316	49,500	9,316	18.8	49,500	60,523
Special Equipment Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transformers	6,665	19,572	9,302	12,593	33,134	8,909	26,688	19,247	20,957	60,877	19,768	46,692	284,403	330,000	45,597	330,000	45,597	13.8	330,000	213,015
Landfill Fees	285	250	115	210	120	255	165	140	125	175	110	235	2,185	1,500	(685)	1,500	(685)	(45.7)	1,500	1,285
PCB Disposal	0	0	421	422	88	0	0	0	0	6,553	0	539	8,022	7,500	(522)	7,500	(522)	(7.0)	7,500	1,350
PCB Disposal Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Substation	20,039	18	2,164	682	1,512	2,435	0	6	1,901	2,721	2,974	1,853	36,304	104,056	67,752	104,056	67,752	65.1	104,056	48,004
Substation Labor	10,371	19,175	18,554	24,455	14,302	20,517	24,360	25,016	27,393	12,990	32,218	35,206	264,557	336,309	71,752	336,309	71,752	21.3	336,309	246,212
SCADA	0	0	0	0	0	0	2,200	0	0	17,929	7,215	86	27,430	20,000	(7,430)	20,000	(7,430)	(37.1)	20,000	27,466
SCADA Labor	98	343	158	480	0	0	0	0	0	0	814	1,863	3,757	13,308	9,551	13,308	9,551	71.8	13,308	12,694
Communication Equip	284	2,389	2,634	2,704	3,827	3,132	2,543	2,684	2,228	2,973	2,831	8,017	36,244	51,283	15,039	51,283	15,039	29.3	51,283	36,044
Communication Equip Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal Labor	441	942	931	634	59	206	54	69	319	54	393	1,038	5,140	7,280	2,140	7,280	2,140	29.4	7,280	6,521
Op Exp Transmission & Distribut	172,607	293,330	268,986	373,496	522,844	299,101	348,727	288,983	334,513	359,366	444,266	713,020	4,419,239	5,640,454	1,221,215	5,640,454	1,221,215	21.7	5,640,454	4,370,447
% of Total Revenues	4.7%	6.7%	7.0%	12.8%	19.9%	9.7%	11.8%	10.1%	12.2%	13.0%	18.3%	22.2%	11.8%	15.3%		15.3%				
Op Exp Cust Accts & Collections																				
Meters	12,484	6,427	3,775	2,047	2,979	2,145	2,477	2,403	5,052	4,926	1,491	3,248	49,454	177,084	127,630	177,084	127,630	72.1	177,084	45,260
Meter Reading Labor	2,419	4,256	4,206	5,601	4,526	3,734	3,235	5,241	4,980	4,882	7,058	6,376	56,514	32,052	(24,462)	32,052	(24,462)	(76.3)	32,052	47,012
Uncollectible Accounts	3,926	3,025	10,262	0	8,508	7,939	18,530	5,288	4,855	4,747	0	4,926	72,007	80,000	7,993	80,000	7,993	10.0	80,000	57,686
Op Exp Cust Accts & Collections	18,829	13,708	18,244	7,648	16,013	13,818	24,242	12,932	14,887	14,556	8,548	14,550	177,976	289,136	111,160	289,136	111,160	38.4	289,136	149,958
% of Total Revenues	0.5%	0.3%	0.5%	0.3%	0.6%	0.4%	0.8%	0.5%	0.5%	0.5%	0.4%	0.5%	0.5%	0.8%		0.8%				
Op Exp General & Admin																				
Administrative Labor	35,302	47,934	47,733	79,045	47,700	58,967	48,377	47,398	47,890	47,371	72,081	66,210	646,006	672,523	26,517	672,523	26,517	3.9	672,523	601,219
Engineering Labor	15,558	22,684	22,914	34,207	22,684	27,542	22,799	23,415	23,033	22,991	34,557	31,842	304,228	305,942	1,714	305,942	1,714	0.6	305,942	287,637
Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Commission Allowance	924	68	68	68	968	68	68	968	68	68	668	116	4,119	8,730	4,611	8,730	4,611	52.8	8,730	4,833
Benefits FICA Taxes	15,674	22,748	23,663	36,339	23,481	24,417	23,618	23,625	24,834	24,250	36,467	33,252	312,368	339,292	26,924	339,292	26,924	7.9	339,292	267,918
Benefits Employee Medical Ins	42,574	59,453	61,264	61,263	61,427	61,249	63,343	63,645	63,474	63,474	63,474	93,626	758,267	829,557	71,290	829,557	71,290	8.6	829,557	665,188
Benefits Employee Life Ins	873	1,444	1,525	1,530	1,530	1,530	3,114	3,187	3,187	3,197	3,201	4,343	28,661	20,300	(8,361)	20,300	(8,361)	(41.2)	20,300	16,235
Benefits State Retire & 401K	33,364	48,787	50,786	76,042	51,399	55,522	49,125	49,149	51,696	50,552	74,920	68,859	660,201	702,981	42,780	702,981	42,780	6.1	702,981	605,015
Benefits WorkersCompPremChg	7,767	12,041	14,547	25,052	16,755	18,028	16,499	16,565	17,339	16,995	25,084	22,853	209,525	183,814	(25,711)	183,814	(25,711)	(14.0)	183,814	106,113
Benefits Retired Employee Bens	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Benefits Unemployment Reimbui	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Vacation (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	46,636	46,636	(46,636)	0	(46,636)	0.0	0	0
Accrued Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	6,013	6,013	(6,013)	0	(6,013)	0.0	0	0
Accrued Sick Leave (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	15,153	15,153	(15,153)	0	(15,153)	0.0	0	0
Bank & Investment Acct Fees	668	779	743	902	862	695	777	729	723	744	767	773	9,163	18,000	8,837	18,000	8,837	49.1	18,000	7,004
Blue Stake & Location	0	738	455	2,009	758	1,392	213	237	224	358	329	1,331	8,043	21,500	13,457	21,500	13,457	62.6	21,500	8,683
BooksSubscriptionsMemberships	700	0	15,891	0	0	0	0	0	0	71	0	0	16,661	20,400	3,739	20,400	3,739	18.3	20,400	16,599
Computer	50,964	3,761	135	17,773	8,582	934	0	3,974	0	284	649	0	87,055	195,177	108,122	195,177	108,122	55.4	195,177	79,386
Credit Card Merchant Fees	0	0	0	0	336	307	0	0	0	0	573	252	1,468	0	(1,468)	0	(1,468)	0.0	0	1,150
Demand Side Mgt Program	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Drafting	0	0	0	0	0	0	0	0	0	0	0	0	0	2,500	2,500	2,500	2,500	100.0	2,500	0
Easements	10	0	0	0	0	0	0	0	0	0	0	0	10	1,000	990	1,000	990	99.0	1,000	0
Education Benefit	9,300	0	1,110	9,300	0	850	1,300	200	805	690	0	750	24,305	30,200	5,895	30,200	5,895	19.5	30,200	24,726
Education Benefit (Personal)	0	0	0	0	0	0	0	0	0	0	2,500	0	2,500	2,500	0	2,500	0	0.0	2,500	0
Insurance & Surety Bonds	158,018	0	0	0	0	0	0	0	0	0	0	0	158,018	214,169	56,151	214,169	56,151	26.2	214,169	203,583
Lease Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Interest Exp Customer Deposits	0	0	0	0	0	0	0	0	0	0	0	0	0	32,250	32,250	32,250	32,250	100.0	32,250	35,926
Interest-SBITA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Legal & Auditing Fees	0	0	0	0	16,427	0	0	0	0	0	0	0	16,427	16,584	157	16,584	157	0.9	16,584	16,040
Office & Warehouse	3,978	3,912	4,145	8,794	10,634	7,061	5,402	6												

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

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Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 100.0% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp General & Admin	378,761	239,755	265,487	366,192	291,331	280,907	252,249	254,485	278,159	242,654	352,999	427,850	3,630,830	4,124,933	494,103	12.0	4,124,933	3,289,634
% of Total Revenues	10.3%	5.5%	6.9%	12.6%	11.1%	9.1%	8.5%	8.9%	10.1%	8.8%	14.6%	13.3%	9.7%	11.2%	11.2%		11.2%	
Op Exp Other																		
Transfer To General Fund	273,085	387,671	327,687	237,575	224,485	237,951	255,855	236,944	230,330	240,583	209,998	282,590	3,144,753	3,164,831	20,078	0.6	3,164,831	3,222,651
Transfer To Capital Improv Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Rate Stabilization R	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Unapprop Ret Earni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Admin Services Reimbursement	48,931	48,931	48,931	48,931	48,931	48,931	48,931	48,931	48,931	48,931	48,931	48,931	587,175	587,175	0	0.0	587,175	635,874
Transfer To Liability Ins	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Principal Repay	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Principal Pmt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Interest Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Arbit Compl Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Agent Trustee Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Loss Deleted Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Lease Asset Amortization Exp.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Expense-SBITA Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Amortization Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	83,872	83,872	100.0	83,872	83,872
Contingency	0	0	0	0	0	0	0	0	0	0	0	0	0	553,748	553,748	100.0	553,748	0
Op Exp Other	322,017	436,602	376,618	286,506	273,416	286,882	304,786	285,876	279,261	289,514	258,929	331,521	3,731,928	4,389,626	657,698	15.0	4,389,626	3,942,397
% of Total Revenues	8.7%	10.0%	9.9%	9.8%	10.4%	9.3%	10.3%	10.0%	10.2%	10.5%	10.7%	10.3%	10.0%	11.9%	11.9%		11.9%	
TOTAL OPERATING EXPENSE	3,639,188	3,357,930	2,461,997	2,289,167	2,282,313	3,152,004	2,837,755	2,519,242	2,201,444	1,789,976	1,965,392	3,275,609	31,772,017	34,830,181	3,058,164	8.8	34,830,181	29,753,575
% of Total Revenues	98.6%	77.2%	64.4%	78.7%	86.7%	101.8%	95.9%	88.3%	80.1%	65.0%	81.1%	101.8%	84.8%	94.6%	94.6%		94.6%	
OPERATING MARGIN	49,905	989,196	1,360,893	620,561	350,174	(56,452)	121,551	335,048	546,170	964,043	457,043	(57,846)	5,680,287	1,975,000	3,705,287	187.6	1,975,000	8,012,573
% of Total Revenues	1.4%	22.8%	35.6%	21.3%	13.3%	-1.8%	4.1%	11.7%	19.9%	35.0%	18.9%	-1.8%	15.2%	5.4%	5.4%		5.4%	
CAPITAL EXPENDITURES																		
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Land, Land Rights, Improvement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%	
Buildings																		
Bldg Office & Warehouse	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg PineView	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%	
Transmission & Distribution Systems																		
Trans Substation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Trans System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Substations	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transmission & Distribution Syst	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%	
Machinery & Equipment																		
M&E Office Furniture & Equipme	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E PineView	58,545	0	0	247,770	16,017	0	0	247,770	0	19,459	268,988	152,045	1,010,594	0	(1,010,594)	0.0	0	0
M&E SCADA System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Vehicles	233,873	636	0	0	0	0	0	115,990	0	59,767	1,632	0	411,897	185,000	(226,897)	(122.6)	185,000	256,862
Machinery & Equipment	292,418	636	0	247,770	16,017	0	0	363,760	0	79,226	270,620	152,045	1,422,491	185,000	(1,237,491)	(668.9)	185,000	256,862
% of Total Revenues	7.9%	0.0%	0.0%	8.5%	0.6%	0.0%	0.0%	12.7%	0.0%	2.9%	11.2%	4.7%	3.8%	0.5%	0.5%		0.5%	

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

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Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 100.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Capital Work In Process																				
CIP 01 138KV Trans Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro	0	0	0	0	0	0	0	0	8,118	35,290	20,206	63,203	126,816	0	(126,816)	0	(126,816)	0.0	0	0
CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 NW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ??	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 06 Dist Sys Capital < \$50k	0	0	0	0	14,183	38,867	0	0	0	0	0	14,193	67,244	200,000	132,756	200,000	132,756	66.4	200,000	109,710
CIP 06DistSysCapital<\$50kLabc	0	0	0	5,660	465	0	4,958	165	439	494	2,881	676	15,739	0	(15,739)	0	(15,739)	0.0	0	21,381
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 09 Dist Sub NW Sub	143,676	388,852	72,366	120,051	37,416	81,393	774,150	1,307,906	130,213	848,211	515,796	297,063	4,717,092	0	(4,717,092)	0	(4,717,092)	0.0	0	1,716,609
CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0	0	1,223	5,844	1,086	2,949	11,103	0	(11,103)	0	(11,103)	0.0	0	0
CIP 10 Dist Sub NE Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 11 Dist Sys Feeder #573	45	30,953	0	259,942	0	0	0	0	0	0	0	96,458	387,398	700,000	312,602	700,000	312,602	44.7	700,000	219,396
CIP 11 Dist Sys Fdr #573 Labor	12,802	18,556	28,993	27,709	0	0	0	0	0	0	0	0	88,060	0	(88,060)	0	(88,060)	0.0	0	1,125
CIP 12 Dist Sys F #575	0	0	0	0	0	0	0	0	0	0	0	0	0	130,000	130,000	130,000	130,000	100.0	130,000	0
CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek	0	0	0	0	25,162	0	0	0	143	0	0	0	25,304	0	(25,304)	0	(25,304)	0.0	0	0
CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 16 Dist Sys Fdr 572/574Tie	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	104,011
CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	50,152
CIP 17 Dist Sys F #673-#271	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Ex	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 19 Dist Sys Feeder #576	0	0	0	0	0	0	0	0	0	0	0	0	0	100,000	100,000	100,000	100,000	100.0	100,000	0
CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys 406 S Main St.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	30,460
CIP 20 Dist Sys 406 S MainStL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	10,654
CIP 11 Dist Sys Feeder #273	0	140	0	0	0	0	0	0	0	0	0	97,223	97,363	160,000	62,637	160,000	62,637	39.1	160,000	0
CIP 11 Dist Sys Feeder #273 Lb	2,418	20,606	1,654	0	0	0	0	0	0	6,825	3,376	0	34,879	0	(34,879)	0	(34,879)	0.0	0	0
CIP 22 Dist Sys Renaissance	0	0	0	0	0	0	0	0	0	0	0	0	0	500,000	500,000	500,000	500,000	100.0	500,000	0
CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23 Dist Sys Bountiful Elem	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys RenaissanceMR	0	0	0	0	0	0	0	0	43,252	0	0	0	43,252	0	(43,252)	0	(43,252)	0.0	0	0
CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0	2,475	5,845	5,062	0	0	13,382	0	(13,382)	0	(13,382)	0.0	0	0
Capital Work In Process	158,940	459,108	103,013	413,362	77,225	120,260	779,109	1,310,546	189,232	901,727	543,346	571,765	5,627,632	1,790,000	(3,837,632)	1,790,000	(3,837,632)	(214.4)	1,790,000	2,263,498
% of Total Revenues	4.3%	10.6%	2.7%	14.2%	2.9%	3.9%	26.3%	45.9%	6.9%	32.7%	22.4%	17.8%	15.0%	4.9%		4.9%			4.9%	
TOTAL CAPITAL EXPENDITUR	451,358	459,744	103,013	661,132	93,242	120,260	779,109	1,674,306	189,232	980,953	813,966	723,810	7,050,124	1,975,000	(5,075,124)	1,975,000	(5,075,124)	(257.0)	1,975,000	2,520,360
% of Total Revenues	12.2%	10.6%	2.7%	22.7%	3.5%	3.9%	26.3%	58.7%	6.9%	35.6%	33.6%	22.5%	18.8%	5.4%		5.4%			5.4%	
TOTAL OP EXP & CAP EXPD	4,090,546	3,817,674	2,565,010	2,950,299	2,375,555	3,272,264	3,616,863	4,193,548	2,390,675	2,770,929	2,779,358	3,999,418	38,822,140	36,805,181	(2,016,959)	36,805,181	(2,016,959)	(5.5)	36,805,181	32,273,935
% of Total Revenues	110.9%	87.8%	67.1%	101.4%	90.2%	105.7%	122.2%	146.9%	87.0%	100.6%	114.7%	124.3%	103.7%	100.0%		100.0%			100.0%	
NET MARGIN	(401,454)	529,452	1,257,881	(40,571)	256,932	(176,712)	(657,557)	(1,339,258)	356,939	(16,910)	(356,923)	(781,655)	(1,369,837)	0	(1,369,837)	0	(1,369,837)	0.0	0	5,492,214
% of Total Revenues	-10.9%	12.2%	32.9%	-1.4%	9.8%	-5.7%	-22.2%	-46.9%	13.0%	-0.6%	-14.7%	-24.3%	-3.7%	0.0%		0.0%			0.0%	
Total Labor & Benefits													365	100.0%						
#PaidDays, #Total, % 365 Days	19	28	28	42	28	28	28	28	28	28	42	38	365							
Last Pay Period Paid In YTD	19Jul25	16Aug25	13Sep25	25Oct25	22Nov25	20Dec25	17Jan26	14Feb26	14Mar26	11Apr26	23May26	30Jun26	365	#PaidDays/365xBudget		Equally Alloc Budget				
\$ Total Labor	213,803	310,316	322,875	488,531	325,997	351,175	321,078	321,431	328,096	329,484	489,128	519,249	4,321,164	4,435,192	114,028	4,435,192	114,028	2.6	4,435,192	3,653,468
\$ Total Benefits	100,252	144,472	151,784	200,225	154,592	160,746	155,700	156,172	160,530	158,469	203,146	222,933	1,969,022	2,075,944	106,922	2,075,944	106,922	5.2	2,075,944	1,660,469
\$ Total Labor & Benefits	314,055	454,788	474,659	688,755	480,590	511,921	476,778	477,603	488,627	487,953	692,275	742,182	6,290,185	6,511,136	220,951	6,511,136	220,951	3.4	6,511,136	5,313,937

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

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	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	TOTAL BUDGET
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:														
Actual	3,330,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	2,303,195	2,405,829	2,099,981	2,825,780	32,046,886	
Historical % (10 year)	9.91%	11.29%	9.20%	7.19%	7.08%	8.09%	8.29%	7.76%	7.11%	6.86%	6.89%	10.33%	100.00%	
Budget Target (Hist% x T Bud)	3,137,769	3,573,007	2,912,046	2,276,559	2,239,787	2,560,344	2,624,054	2,454,720	2,251,630	2,169,577	2,180,885	3,267,930	31,648,308	31,648,308
Actual - Budget	193,085	303,700	364,825	99,188	5,065	(180,837)	(65,504)	(85,707)	51,565	236,252	(80,904)	(442,150)		
Actual - Budget %	6.2%	8.5%	12.5%	4.4%	0.2%	-7.1%	-2.5%	-3.5%	2.3%	10.9%	-3.7%	-13.5%		
YTD Actual - Budget	193,085	496,785	861,610	960,797	965,863	785,026	719,522	633,814	685,380	921,631	840,728	398,577		
YTD Actual - Budget %	6.2%	7.4%	9.0%	8.1%	6.8%	4.7%	3.7%	2.9%	2.9%	3.5%	3.0%	1.3%		
EMS (-AirP) ADJUSTED FOR RATE INCREASES - FORECASTS:														
Forecast FY Total EMS						33,029,689	32,677,657	32,396,589	32,394,058	32,648,115	32,460,300			
Forecast FY Total EMS \$ +/-						1,381,381	1,029,349	748,281	745,750	999,807	811,992			
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:														
Actual	3,330,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	2,303,195	2,405,829	2,099,981	2,825,780	32,046,886	
Historical % (10 year)	9.81%	11.33%	9.21%	7.19%	7.08%	8.07%	8.28%	7.75%	7.12%	6.86%	6.89%	10.41%	100.00%	
Budget Target (Hist% x T Bud)	3,105,380	3,584,654	2,915,230	2,276,994	2,240,092	2,553,666	2,620,133	2,454,298	2,252,266	2,169,606	2,180,940	3,295,048	31,648,308	31,648,308
Actual - Budget	225,474	292,053	361,641	98,753	4,760	(174,159)	(61,584)	(85,285)	50,929	236,222	(80,960)	(469,268)		
Actual - Budget %	7.3%	8.1%	12.4%	4.3%	0.2%	-6.8%	-2.4%	-3.5%	2.3%	10.9%	-3.7%	-14.2%		
YTD Actual - Budget	225,474	517,527	879,168	977,922	982,682	808,523	746,939	661,653	712,583	948,805	867,846	398,577		
YTD Actual - Budget %	7.3%	7.7%	9.2%	8.2%	7.0%	4.8%	3.9%	3.0%	3.0%	3.6%	3.1%	1.3%		
KWH (-AirP) SOLD:														
Actual	29,072,979	29,920,072	24,672,814	17,642,390	16,421,327	17,678,675	19,294,808	17,649,100	16,733,370	16,159,542	17,135,505	21,115,284	243,495,866	
Historical % (10 year)	11.67%	11.52%	9.13%	7.04%	6.91%	8.12%	8.38%	7.68%	7.01%	6.65%	6.88%	9.01%	100.00%	
Average	28,741,148	28,381,994	22,487,575	17,345,719	17,013,966	20,008,882	20,643,500	18,916,959	17,267,647	16,392,928	16,948,504	22,200,407	246,349,229	
Actual - Average	331,831	1,538,078	2,185,239	296,671	(592,639)	(2,330,207)	(1,348,692)	(1,267,859)	(534,277)	(233,386)	187,001	(1,085,123)		
Actual - Average %	1.2%	5.4%	9.7%	1.7%	-3.5%	-11.6%	-6.5%	-6.7%	-3.1%	-1.4%	1.1%	-4.9%		
YTD Actual	29,072,979	58,993,051	83,665,865	101,308,255	117,729,582	135,408,257	154,703,065	172,352,165	189,085,535	205,245,077	222,380,582	243,495,866		
YTD Average	28,741,148	57,123,142	79,610,717	96,956,436	113,970,402	133,979,284	154,622,784	173,539,743	190,807,390	207,200,318	224,148,822	246,349,229		
YTD Actual - Average	331,831	1,869,909	4,055,148	4,351,819	3,759,180	1,428,974	80,281	(1,187,578)	(1,721,855)	(1,955,241)	(1,768,240)	(2,853,363)		
YTD Actual - Average %	1.2%	3.3%	5.1%	4.5%	3.3%	1.1%	0.1%	-0.7%	-0.9%	-0.9%	-0.8%	-1.2%		
NUMBER OF CUSTOMERS:														
Residential Customers	15,760	15,794	15,760	15,795	15,750	15,748	15,763	15,764	15,760	15,786	15,802	15,766		
Commercial Customers	1,656	1,656	1,653	1,657	1,658	1,658	1,655	1,657	1,667	1,664	1,662	1,666		
Industrial Customers	1	1	1	1	1	1	1	1	1	1	1	1		
Total Customers	17,417	17,451	17,414	17,453	17,409	17,407	17,419	17,422	17,428	17,451	17,465	17,433		

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

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HISTORY of EMS (-AirP) and KWH (-AirP):

HISTORY of EMS (-AirP) and KWH (-AirP):													TOTAL ACTUAL	TOTAL BUDGET	% VAR
FY 2025	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25			
EMS Adjust for Rate Increases	2,693,355	4,057,111	3,064,173	2,498,338	2,393,016	2,520,463	2,734,447	2,566,127	2,319,715	2,268,423	2,310,486	4,138,782	33,564,436	31,648,308	6.1%
EMS Actual	2,614,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	2,243,191	4,018,235	32,586,831	30,726,513	
KWH Actual	28,620,293	31,122,469	23,014,891	18,745,176	17,750,322	18,984,014	21,058,008	19,182,352	17,296,294	16,849,779	17,074,966	23,218,983	252,917,547		
Total Customers	17,389	17,389	17,344	17,396	17,354	17,378	17,410	17,408	17,414	17,418	17,450	17,440			
FY 2024	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24			
EMS Adjust for Rate Increases	2,470,051	3,828,781	3,048,766	2,248,670	2,305,986	2,548,611	2,575,093	2,516,831	2,368,321	2,225,214	2,274,939	3,814,510	32,225,771	31,660,188	-1.2%
EMS Actual	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	29,797,292	30,152,560	
KWH Actual	25,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,845,634	17,556,684	16,454,696	16,453,055	21,442,021	241,146,090		
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377			
FY 2023	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23			
EMS Adjust for Rate Increases	2,732,165	3,842,545	3,475,731	2,371,075	2,306,591	2,760,154	2,754,319	2,704,004	2,470,167	2,390,351	2,366,436	3,710,239	33,883,778	29,693,919	5.5%
EMS Actual	2,196,760	3,089,546	2,794,614	1,906,430	1,854,583	2,219,264	2,214,572	2,174,118	1,986,104	1,921,929	1,902,701	2,983,166	27,243,787	25,820,799	
KWH Actual	28,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847	253,471,917		
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307			
FY 2022	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22			
EMS Adjust for Rate Increases	3,106,484	3,530,830	3,018,537	2,325,128	2,227,923	2,476,862	2,677,726	2,517,911	2,292,590	2,210,372	2,164,578	3,676,219	32,225,160	29,889,312	-0.3%
EMS Actual	2,424,976	2,756,228	2,356,323	1,815,036	1,739,156	1,933,482	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,869,722	25,155,531	25,233,695	
KWH Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314	243,277,849		
Total Customers	17,249	17,271	17,264	17,258	17,256	17,240	17,232	17,243	17,277	17,283	17,279	17,287			
FY 2021	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21			
EMS Adjust for Rate Increases	2,613,930	3,864,993	3,210,509	2,356,304	2,286,443	2,671,567	2,583,224	2,545,372	2,275,403	2,190,214	2,245,841	3,207,936	32,051,736	0	-0.4%
EMS Actual	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,986,963	1,776,220	1,709,720	1,753,144	2,504,172	25,020,154	25,108,154	
KWH Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	19,261,313	17,051,890	16,192,244	16,718,792	24,384,158	248,065,744		
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264			
FY 2020	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20			
EMS Adjust for Rate Increases	3,504,837	3,520,185	2,683,072	2,238,219	2,259,678	2,555,580	2,593,736	2,415,192	2,184,134	2,144,394	1,726,507	3,305,577	31,131,110	29,494,050	-2.4%
EMS Actual	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,931	2,024,716	1,885,342	1,704,973	1,673,952	1,347,742	2,580,392	24,301,497	24,900,000	
KWH Actual	27,548,670	27,966,753	20,350,883	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,981	15,970,573	17,126,600	26,243,580	243,712,745		
Total Customers	17,118	17,077	17,108	17,078	17,063	17,113	17,095	17,120	17,138	17,048	17,152	17,148			
FY 2019	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19			
EMS Adjust for Rate Increases	3,864,210	3,424,871	2,758,434	2,307,730	2,254,381	2,618,238	2,694,986	2,470,841	2,252,483	2,175,839	2,113,813	2,481,926	31,417,753	29,494,050	-1.5%
EMS Actual	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,843	2,103,754	1,928,783	1,758,328	1,698,499	1,650,080	1,937,436	24,525,255	24,900,000	
KWH Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,985,419	17,165,973	16,049,873	15,898,897	19,694,776	244,282,650		
Total Customers	17,023	16,974	17,016	17,024	16,966	17,028	16,998	17,002	17,076	17,102	17,078	17,125			
FY 2018	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18			
EMS Adjust for Rate Increases	3,693,285	3,523,783	2,842,724	2,230,994	2,163,627	2,424,157	2,543,501	2,271,598	2,352,764	2,159,769	2,342,181	2,911,158	31,459,541	29,494,050	-1.4%
EMS Actual	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501	24,557,875	24,900,000	
KWH Actual	29,958,565	28,118,819	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,040	16,125,657	17,826,390	22,881,267	244,664,660		
Total Customers	16,946	16,890	16,897	16,933	16,888	16,895	16,942	16,941	16,943	16,921	16,965	16,963			
FY 2017	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17			
EMS Adjust for Rate Increases	3,780,852	3,433,897	2,631,414	2,185,147	2,254,919	2,709,862	2,744,840	2,425,528	2,208,058	2,128,168	2,311,133	2,962,661	31,776,479	30,051,334	-2.2%
EMS Actual	2,857,115	2,594,928	1,988,508	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,825	24,012,858	24,560,000	
KWH Actual	30,195,167	27,302,508	20,345,944	16,754,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,003,056	17,637,015	23,027,070	246,702,382		
Total Customers	16,895	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,868	16,926	16,917			
FY 2016	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16			
EMS Adjust for Rate Increases	3,406,916	3,259,216	2,840,358	2,358,336	2,293,929	2,716,460	2,747,097	2,495,873	2,143,128	2,140,721	2,292,384	2,978,946	31,673,366	29,791,199	-1.7%
EMS Actual	2,516,656	2,407,552	2,098,145	1,742,080	1,694,503	2,006,623	2,029,254	1,843,678	1,583,108	1,581,330	1,693,362	2,200,519	23,396,811	23,800,000	
KWH Actual	26,756,425	25,600,033	21,981,545	18,076,319	17,504,087	21,243,704	21,584,647	19,364,146	16,565,730	16,321,896	17,529,122	22,723,054	245,250,708		
Total Customers	16,862	16,827	16,858	16,804	16,864	16,838	16,845	16,866	16,837	16,853	16,950	16,816			

EMS RATE INCREASES:

EMS Rate Increases

FY 2001	FY 2002	FY 2005	FY 2006	FY 2008	FY 2009	FY 2011	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026
Jan 2001	Jan 2001	Jan 2004	Jan 2005	Jan 2007	Jul 2008*	Jan 2011	Jul 2016	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017
1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050	1.03									

* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: LABOR & BENEFITS EXPENSE
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

100.0%

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GL #	Labor #	Account Name	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 100.0% Good (Bad)	TOTAL BUDGET	Last YTD
		Labor Operating Expense					
535300-411140	400	Plant Labor	773,901	703,264 (70,637)	703,264 (70,637)	703,264	685,393
535300-411141	403	Echo Hydro Labor	20,867	75,954 55,087	75,954 55,087	75,954	34,850
535300-411142	404	Pineview Hydro Labor	91,213	65,415 (25,798)	65,415 (25,798)	65,415	25,014
535300-411150	407	Transmission Labor	11,070	13,043 1,973	13,043 1,973	13,043	25,093
535300-411151	406	Hydro Transmission Labor	1,743	11,594 9,851	11,594 9,851	11,594	23,061
535300-411152	405	Distribution Labor	1,877,420	2,148,911 271,491	2,148,911 271,491	2,148,911	1,533,342
535300-411153	412	Street Light Labor	28,694	39,853 11,159	39,853 11,159	39,853	37,279
535300-411154	418	Security Lighting Labor	968	1,014 46	1,014 46	1,014	0
535300-411155	413	Vehicle Labor	0	0 0	0 0	0	0
535300-411156	414	Special Equipment Labor	0	0 0	0 0	0	0
535300-411157	410	PCB Disposal Labor	0	0 0	0 0	0	0
535300-411158	411	Substation Labor	264,557	336,309 71,752	336,309 71,752	336,309	246,212
535300-411159	416	SCADA Labor	3,757	13,308 9,551	13,308 9,551	13,308	12,694
535300-411160	415	Communication Equip Labor	0	0 0	0 0	0	0
535300-411161	417	Traffic Signal Labor	5,140	7,280 2,140	7,280 2,140	7,280	6,521
535300-411165	419	Meter Reading Labor	56,514	32,052 (24,462)	32,052 (24,462)	32,052	47,012
535300-411166	420	Administrative Labor	646,006	672,523 26,517	672,523 26,517	672,523	601,219
535300-411167	422	Engineering Labor	304,228	305,942 1,714	305,942 1,714	305,942	287,637
535300-411168		- Comp Time (Labor)	0	0 0	0 0	0	0
535300-411169		- Power Commission Allowance	4,119	8,730 4,611	8,730 4,611	8,730	4,833
535300-462180		- Accrued Comp Time (Labor)	6,013	0 (6,013)	0 (6,013)	0	0
535300-462190		- Accrued Sick Leave (Labor)	15,153	0 (15,153)	0 (15,153)	0	0
535300-462200		- Accrued Vacation (Labor)	46,636	0 (46,636)	0 (46,636)	0	0
		Labor Operating Expense	4,158,000	4,435,192 277,192	4,435,192 277,192	4,435,192	3,570,157
		Labor Capital Expenditure					
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0 0	0 0	0	0
535300-474725	302	CIP 02 Plant Generation Labor	0	0 0	0 0	0	0
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0 0	0 0	0	0
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0 0	0 0	0	0
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0 0	0 0	0	0
535300-474765	306	CIP 06DistSysCapital<\$50kLabor	15,739	0 (15,739)	0 (15,739)	0	21,381
535300-474775	307	CIP 07 Dist Sys CreeksideViews L	0	0 0	0 0	0	0
535300-474785	308	CIP 08 Dist Sub SW Sub Labor	0	0 0	0 0	0	0
535300-474795	309	CIP 09 Dist Sub NW Sub Labor	11,103	0 (11,103)	0 (11,103)	0	0
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	0	0 0	0 0	0	0
535300-474815	311	CIP 11 Dist Sys Fdr #573 Labor	88,060	0 (88,060)	0 (88,060)	0	1,125
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0 0	0 0	0	0
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0 0	0 0	0	0
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0 0	0 0	0	0
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0 0	0 0	0	0
535300-474865	316	CIP 16 Dist Sys Fdr 572/574T.L	0	0 0	0 0	0	50,152
535300-474875	317	CIP 17 Dist Sys F #673-#271 L	0	0 0	0 0	0	0
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0 0	0 0	0	0
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0 0	0 0	0	0
535300-474905	320	CIP 20 Dist Sys 406 S MainStL	0	0 0	0 0	0	10,654
535300-474915	321	CIP 11 Dist Sys Feeder #273 Lb	34,879	0 (34,879)	0 (34,879)	0	0
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0 0	0 0	0	0
535300-474935	323	CIP 23DistSysBountifulElem.Lbr	0	0 0	0 0	0	0
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	13,382	0 (13,382)	0 (13,382)	0	0
		Labor Capital Expenditure	163,163	0 (163,163)	0 (163,163)	0	83,311
		TOTAL LABOR EXPENSE	4,321,164	4,435,192 114,028	4,435,192 114,028	4,435,192	3,653,468
		Benefits Operating Expense					
535300-413010	-	Benefits FICA Taxes	312,368	339,292 26,924	339,292 26,924	339,292	267,918
535300-413020	-	Benefits Employee Medical Ins	758,267	829,557 71,290	829,557 71,290	829,557	665,188
535300-413030	-	Benefits Employee Life Ins	28,661	20,300 (8,361)	20,300 (8,361)	20,300	16,235
535300-413040	-	Benefits State Retire & 401K	660,201	702,981 42,780	702,981 42,780	702,981	605,015
535300-413060	-	Benefits Unemployment Reimburse	0	0 0	0 0	0	0
535300-413100	-	Benefits Retired Employee Bns	0	0 0	0 0	0	0
535300-491640	-	Benefits WorkersCompPremChg-ISF	209,525	183,814 (25,711)	183,814 (25,711)	183,814	106,113
		TOTAL BENEFITS EXPENSE	1,969,022	2,075,944 106,922	2,075,944 106,922	2,075,944	1,660,469
		TOTAL LABOR & BENEFITS EXPEN	6,290,185	6,511,136 220,951	6,511,136 220,951	6,511,136	5,313,937
		Total Labor & Benefits #PaidDays, #Total, % 365 Days	365	#PaidDays/365xBudget			
		\$ Total Labor	4,321,164	4,435,192 114,028	4,435,192 114,028	4,435,192	3,653,468
		\$ Total Benefits	1,969,022	2,075,944 106,922	2,075,944 106,922	2,075,944	1,660,469
		\$ Total Labor & Benefits	6,290,185	6,511,136 220,951	6,511,136 220,951	6,511,136	5,313,937

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET: SUMMARY
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

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	Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
ASSETS													
Cash	500	500	500	500	500	500	500	500	500	500	500	500	500
Accounts Receivables	5,841,799	5,714,271	6,063,842	5,501,470	4,396,042	3,894,047	3,760,191	3,955,648	3,909,516	3,521,858	3,551,063	3,462,965	3,892,837
Cash & Reserved Cash	28,733,380	27,621,186	27,120,315	30,152,252	29,372,478	30,079,394	30,200,422	29,417,251	27,962,740	29,805,839	28,175,979	27,705,548	29,290,724
Inventories	3,537,584	3,524,722	3,603,280	3,676,652	3,501,723	3,496,937	3,618,270	3,563,995	3,547,222	3,564,090	3,612,440	3,776,443	3,573,316
Prepaid Expenses	0	0	0	0	0	0	0	0	0	30,767	30,150	49,656	30,075
CURRENT ASSETS	38,113,263	36,860,679	36,787,937	39,330,873	37,270,743	37,470,878	37,579,382	36,937,394	35,419,977	36,923,054	35,370,132	34,995,112	36,787,452
Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349
Buildings	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491
Transmission Systems	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514
Distribution Systems	37,817,167	37,788,532	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167
Machinery & Equipment	36,946,887	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,312,546	37,312,546
Fixed Assets	100,240,408	100,446,282	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,606,067	100,606,067
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(6,092,624)	(5,733,978)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)
Transmission Systems	(7,225,934)	(6,851,081)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)
Distribution Systems	(29,257,209)	(28,850,275)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)
Machinery & Equipment	(20,921,859)	(19,381,052)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)
Accumulated Depreciation	(63,497,625)	(60,816,386)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)
FIXED ASSETS, NET	36,742,783	39,629,896	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	37,108,442	37,108,442
Other Assets	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364
TOTAL ASSETS	78,436,409	80,070,939	77,345,593	79,888,529	77,828,398	78,028,533	78,137,038	77,495,049	75,977,632	77,480,710	75,927,788	75,683,918	77,476,258
LIABILITIES													
Accounts Payable	(2,694,887)	(2,543,008)	(1,990,131)	(3,269,810)	(1,230,032)	(1,173,515)	(1,452,937)	(1,467,701)	(1,284,860)	(2,422,220)	(879,603)	(859,070)	(3,178,538)
Accrued Benefits & Payroll	(561,435)	(461,703)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(667,141)
Other Current Liabilities	(1,128,626)	(1,129,107)	(1,131,415)	(1,136,791)	(1,157,010)	(1,157,254)	(1,163,048)	(1,163,853)	(1,168,535)	(1,177,314)	(1,183,918)	(1,186,353)	(1,183,820)
CURRENT LIABILITIES	(4,384,948)	(4,133,818)	(3,531,624)	(4,816,680)	(2,797,120)	(2,740,847)	(3,026,064)	(3,041,632)	(2,863,473)	(4,009,612)	(2,473,599)	(2,455,502)	(5,029,498)
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)
LONG TERM LIABILITIES	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)
TOTAL LIABILITIES	(5,137,059)	(4,885,929)	(4,283,736)	(5,568,792)	(3,549,232)	(3,492,958)	(3,778,175)	(3,793,743)	(3,615,584)	(4,761,723)	(3,225,711)	(3,207,613)	(5,781,609)
FUND EQUITY	(73,299,350)	(75,185,009)	(73,061,857)	(74,319,737)	(74,279,166)	(74,535,575)	(74,358,863)	(73,701,306)	(72,362,048)	(72,718,987)	(72,702,077)	(72,476,304)	(71,694,649)
TOTAL LIABILITIES & EQUITY	(78,436,409)	(80,070,939)	(77,345,593)	(79,888,529)	(77,828,398)	(78,028,533)	(78,137,038)	(77,495,049)	(75,977,632)	(77,480,710)	(75,927,788)	(75,683,918)	(77,476,258)
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

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		17Sep25													
GL #	Account Description	Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	
CURRENT ASSETS															
	Cash														
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.113100	Petty Cash	500	500	500	500	500	500	500	500	500	500	500	500	500	
	Cash	500	500	500	500	500	500	500	500	500	500	500	500	500	0
	Accounts Receivables														
53.131100	A/R - Customer	5,265,078	5,277,511	6,069,550	5,507,177	4,401,749	3,899,755	3,765,898	3,961,355	3,915,223	3,527,566	3,556,771	3,468,673	3,898,544	
53.131110	A/R - Grants, Permits, & Misc.	446,372	442,467	0	0	0	0	0	0	0	0	0	0	0	
53.131116	A/R - System Damage Billings	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	
53.131200	Allow for Uncollect Accts	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	
53.133100	Interest Receivable	136,057	0	0	0	0	0	0	0	0	0	0	0	0	
	Accounts Receivables	5,841,799	5,714,271	6,063,842	5,501,470	4,396,042	3,894,047	3,760,191	3,955,648	3,909,516	3,521,858	3,551,063	3,462,965	3,892,837	0
	Cash & Reserved Cash														
53.143100	Cash & Investments - 99 Pool	12,559,380	11,447,186	9,831,315	12,863,252	12,083,478	12,790,394	12,911,422	12,128,251	10,673,740	12,516,839	10,886,979	10,416,548	12,001,724	
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.143200	Reserved Cash & Inv.-Operating	13,718,000	13,718,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	
53.143210	Reserved Cash & Inv.-Capital	2,456,000	2,456,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	
	Cash & Reserved Cash	28,733,380	27,621,186	27,120,315	30,152,252	29,372,478	30,079,394	30,200,422	29,417,251	27,962,740	29,805,839	28,175,979	27,705,548	29,290,724	0
	Inventories														
53.151110	Trans & Dist Inventory	3,444,946	3,432,085	3,510,643	3,584,014	3,409,086	3,404,300	3,525,580	3,471,305	3,454,372	3,471,241	3,519,591	3,683,594	3,474,203	
53.151120	Trans & Dist Inventory Misc	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.151170	Plant Inventory	60,637	60,637	60,637	60,637	60,637	60,637	60,689	60,689	60,849	60,849	60,849	60,849	67,113	
	Inventories	3,537,584	3,524,722	3,603,280	3,676,652	3,501,723	3,496,937	3,618,270	3,563,995	3,547,222	3,564,090	3,612,440	3,776,443	3,573,316	0
	Prepaid Expenses														
53.156100	Prepaid Expenses	0	0	0	0	0	0	0	0	0	30,767	30,150	49,656	30,075	
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Prepaid Expenses	0	0	0	0	0	0	0	0	0	30,767	30,150	49,656	30,075	0
	CURRENT ASSETS	38,113,263	36,860,679	36,787,937	39,330,873	37,270,743	37,470,878	37,579,382	36,937,394	35,419,977	36,923,054	35,370,132	34,995,112	36,787,452	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

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		17Sep25												
GL #	Account Description	Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
FIXED ASSETS														
53.161150	Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349
53.162110	Bldg Office & Warehouse	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357
53.162115	Bldg Plant	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899
53.162125	Bldg Echo	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250
53.162135	Bldg PineView	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158
53.163100	Bldg Improves Other Than Bldgs	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827
53.167110	Trans Substation	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998
53.167115	Trans System	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516
53.167120	Dist Substations	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079
53.167125	Dist System	23,471,759	23,443,123	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759
53.167130	Dist Street Lights	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330
53.167135	Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164105	M&E Office Equipment	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465
53.165100	Machinery & Equipment	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320
53.165105	M&E Plant	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843
53.165115	M&E Echo	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512
53.165120	M&E PineView	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407
53.165125	M&E SCADA	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695
53.165130	M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165135	M&E Communications Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165300	Lease Asset-Intan Right-To-Use	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618
53.165310	SBITA-IntanRightToUseAsset	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031
53.166105	M&E Vehicles	3,529,996	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,895,655	3,895,655
	Fixed Assets	100,240,408	100,446,282	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,606,067	100,606,067
	Accumulated Depreciation													
53.162210	Acc Depr Bldg Office & Warehouse	(1,258,469)	(1,157,160)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)
53.162215	Acc Depr Bldg Plant	(3,651,012)	(3,429,754)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)
53.162225	Acc Depr Bldg Echo	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)
53.162235	Acc Depr Bldg PineView	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)
53.163200	Acc Depr Bldg Improves Other	(223,734)	(187,656)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)
53.167210	Acc Depr Trans Substation	(2,338,638)	(2,067,095)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)
53.167215	Acc Depr Trans System	(4,887,296)	(4,783,986)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)
53.167220	Acc Depr Dist Substations	(8,004,151)	(7,767,637)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)
53.167225	Acc Depr Dist System	(18,886,728)	(18,716,308)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)
53.167230	Acc Depr Dist Street Lights	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)
53.167235	Acc Depr Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164205	Acc Depr M&E Office Equipment	(182,671)	(162,157)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)
53.165200	Allow Depr-Mach & Equip	(87,894)	(68,362)	(87,894)	(87,894)	(87,894)	(87,894)	(87,894)	(87,894)	(87,894)	(87,894)	(87,894)	(87,894)	(87,894)
53.165205	Acc Depr M&E Plant	(11,877,880)	(10,627,287)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)
53.165215	Acc Depr M&E Echo	(3,553,124)	(3,523,754)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)
53.165220	Acc Depr M&E PineView	(2,231,652)	(2,205,151)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)
53.165225	Acc Depr M&E SCADA	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)
53.165230	Acc Depr M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165235	Acc Depr M&E Communications Ec	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165400	Allow Depr-Lease Asset	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)
53.165410	Allow Amort SBITA Asset	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)
53.166205	Acc Depr M&E Vehicles	(2,447,445)	(2,253,150)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)
	Accumulated Depreciation	(63,497,625)	(60,816,386)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)
	FIXED ASSETS, NET	36,742,783	39,629,896	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	37,108,442	37,108,442
	Other Assets													
53.167500	Bond Issuance Costs, Net of Amort	0	0	0	0	0	0	0	0	0	0	0	0	0
53.171100	Construction in Progress	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849
53.180000	Net Pension Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
53.181000	Deferred Outflow - Pension	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664
53.182000	Deferred Outflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
53.191010	Investment Craig/Mona Line	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850
53.191020	Investment San Juan Unit #4	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Assets	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364
	TOTAL ASSETS	784												

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

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GL #	Account Description	17Sep25 Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
CURRENT LIABILITIES														
	Accounts Payable													
53.213100	Accounts Payable	(746,440)	(285,020)	(216,487)	(1,895,354)	(43,082)	(50,383)	(69,037)	(18,541)	(33,782)	(1,267,227)	(18,356)	(108,053)	(959,659)
53.213130	UAMPS Annualized Accrual	(1,778,263)	(2,093,386)	(1,605,159)	(1,235,450)	(1,086,637)	(1,026,792)	(1,281,097)	(1,337,405)	(1,148,308)	(1,053,179)	(750,471)	(664,468)	(2,006,964)
53.218100	Sales Tax Payable	(170,183)	(164,602)	(168,485)	(139,007)	(100,313)	(96,340)	(102,803)	(111,755)	(102,770)	(101,814)	(110,775)	(86,550)	(211,915)
	Accounts Payable	(2,694,887)	(2,543,008)	(1,990,131)	(3,269,810)	(1,230,032)	(1,173,515)	(1,452,937)	(1,467,701)	(1,284,860)	(2,422,220)	(879,603)	(859,070)	(3,178,538)
														0
	Accrued Benefits & Payroll													
53.214000	Accrued Sick Leave Payable	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(55,096)
53.214001	Accrued Sick Leave Payable-ST	0	0	0	0	0	0	0	0	0	0	0	0	(60,117)
53.214100	Accrued Vacation Payable	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(252,449)
53.214101	Accrued Vacation Payable-ST	0	0	0	0	0	0	0	0	0	0	0	0	(86,683)
53.214200	Accrued Comp Time Payable	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(23,534)
53.221100	Accrued Payroll	(151,357)	(51,625)	0	0	0	0	0	0	0	0	0	0	(189,260)
	Accrued Benefits & Payroll	(561,435)	(461,703)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(667,141)
														0
	Other Current Liabilities													
53.231500	Customer Deposits	(1,090,219)	(1,090,699)	(1,093,007)	(1,098,350)	(1,116,243)	(1,116,393)	(1,122,726)	(1,123,530)	(1,128,212)	(1,136,991)	(1,143,596)	(1,146,031)	(1,143,497)
53.233100	Deferred Revenue	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255300	Interest Payable - Lease	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)
53.255310	Interest Payable - SBITA	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)
53.256000	Construction Retention Payable	(410)	(410)	(410)	(444)	(2,769)	(2,864)	(2,325)	(2,325)	(2,325)	(2,325)	(2,325)	(2,325)	(2,325)
	Other Current Liabilities	(1,128,626)	(1,129,107)	(1,131,415)	(1,136,791)	(1,157,010)	(1,157,254)	(1,163,048)	(1,163,853)	(1,168,535)	(1,177,314)	(1,183,918)	(1,186,353)	(1,183,820)
														0
	CURRENT LIABILITIES	(4,384,948)	(4,133,818)	(3,531,624)	(4,816,680)	(2,797,120)	(2,740,847)	(3,026,064)	(3,041,632)	(2,863,473)	(4,009,612)	(2,473,599)	(2,455,502)	(5,029,498)
														0
LONG TERM LIABILITIES														
	Long Term Debt													
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
														0
	Other Long Term Liabilities													
53.252300	Lease Payable	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)
53.252310	SBITA-Liability	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)
53.260000	Net Pension Liability	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)
53.261000	Deferred Inflow - Pension	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)
														0
	LONG TERM LIABILITIES	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	0
														0
	TOTAL LIABILITIES	(5,137,059)	(4,885,929)	(4,283,736)	(5,568,792)	(3,549,232)	(3,492,958)	(3,778,175)	(3,793,743)	(3,615,584)	(4,761,723)	(3,225,711)	(3,207,613)	(5,781,609)
														0
FUND EQUITY														
	Contributions From Gov't Units	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)
53.292200	Operating Reserve - Emergency	(14,719,000)	(13,718,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)
53.292210	Capital Reserve-20+ Year Asset	(2,570,000)	(2,456,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.298100	Retained Earnings	(48,771,266)	(51,771,926)	(48,533,773)	(49,791,654)	(49,751,083)	(50,007,491)	(49,830,779)	(49,173,222)	(47,833,964)	(48,190,903)	(48,173,993)	(47,948,221)	(47,166,565)
	FUND EQUITY	(73,299,350)	(75,185,009)	(73,061,857)	(74,319,737)	(74,279,166)	(74,535,575)	(74,358,863)	(73,701,306)	(72,362,048)	(72,718,987)	(72,702,077)	(72,476,304)	(71,694,649)
														0
	TOTAL LIABILITIES & EQUITY	(78,436,409)	(80,070,939)	(77,345,593)	(79,888,529)	(77,828,398)	(78,028,533)	(78,137,038)	(77,495,049)	(75,977,632)	(77,480,710)	(75,927,788)	(75,683,918)	(77,476,258)
														0

BOUNTIFUL CITY LIGHT & POWER
CASH FLOW STATEMENT
For the 2025-2026 Year-To-Date 12 Month Period Ended 30 June 2026

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INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS:	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD \$ Actual
Cash Provided (Used) By Operating Activities													
Net Margin Earnings (Loss)	(401,454)	529,452	1,257,881	(40,571)	256,932	(176,712)	(657,557)	(1,339,258)	356,939	(16,910)	(356,923)	(781,655)	(1,369,837)
+ Reverse Total Capital Expenditures	451,358	459,744	103,013	661,132	93,242	120,260	779,109	1,674,306	189,232	980,953	813,966	723,810	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	0	0	(5,147)	(37,288)	0	0	0	0	0	0	0	
+ Reverse Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	
+ Reverse Interest Income Net	44,539	(79,887)	(132,084)	(108,900)	(57,712)	(115,909)	(98,817)	(70,627)	(111,215)	(105,877)	(46,780)	(98,134)	
+ Reverse Transfers In (Out): Contributions to General & Capital Funds	322,017	436,602	376,618	286,506	273,416	286,882	304,786	285,876	279,261	289,514	258,929	331,521	
Net Operating Margin Earnings (Loss)	416,461	1,345,911	1,605,427	793,020	528,591	114,520	327,521	550,297	714,216	1,147,680	669,193	175,541	
Adjustments for Cash Provided (Used) By Operating Activities:													
Add back Depreciation & Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Accounts Receivables, Net	127,529	(349,571)	562,373	1,105,428	501,995	133,856	(195,457)	46,132	387,657	(29,205)	88,098	(429,872)	1,948,963
Decrease (Increase) in Inventories	12,861	(78,558)	(73,372)	174,928	4,786	(121,333)	54,275	16,773	(16,869)	(48,350)	(164,003)	203,127	(35,733)
Decrease (Increase) in Prepaid Expenses	0	0	0	0	0	0	0	0	(30,767)	617	(19,506)	19,581	(30,075)
Increase (Decrease) in Accounts Payable	(151,879)	(552,877)	1,279,679	(2,039,778)	(56,517)	279,422	14,764	(182,841)	1,137,360	(1,542,617)	(20,533)	2,319,467	483,651
Increase (Decrease) in Accrued Benefits & Payroll	(99,732)	(51,625)	0	0	0	0	0	0	0	0	0	257,062	105,706
Increase (Decrease) in Customer Deposits	480	2,308	5,343	17,893	149	6,333	805	4,682	8,779	6,604	2,435	(2,534)	53,278
Increase (Decrease) in Other Current Liabilities	0	0	34	2,325	94	(538)	0	0	0	0	0	0	1,915
Total Adjustments	(110,740)	(1,030,323)	1,774,057	(739,203)	450,507	297,741	(125,613)	(115,254)	1,486,161	(1,612,951)	(113,508)	2,366,831	
Net Cash Provided (Used) By Operating Activities	305,720	315,588	3,379,484	53,817	979,098	412,261	201,907	435,043	2,200,377	(465,271)	555,685	2,542,373	
Cash Provided (Used) By NonCapital Financing Activities													
Transfers In (Out): Contributions to General & Capital Funds	(322,017)	(436,602)	(376,618)	(286,506)	(273,416)	(286,882)	(304,786)	(285,876)	(279,261)	(289,514)	(258,929)	(331,521)	
Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0	0	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Other Long-Term Assets	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (Decrease) Other Long-Term Liabilities	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Provided (Used) By NonCapital Financing Activities	(322,017)	(436,602)	(376,618)	(286,506)	(273,416)	(286,882)	(304,786)	(285,876)	(279,261)	(289,514)	(258,929)	(331,521)	
Cash Provided (Used) By Capital Financing Activities													
Decrease (Increase) in Fixed Assets, Net	(2,887,113)	2,652,604	0	0	0	0	0	0	0	0	(131,150)	0	(365,659)
Decrease (Increase) Total Capital Expenditures	(451,358)	(459,744)	(103,013)	(661,132)	(93,242)	(120,260)	(779,109)	(1,674,306)	(189,232)	(980,953)	(813,966)	(723,810)	
Gain (Loss) on Sale of Fixed Assets	0	0	0	5,147	37,288	0	0	0	0	0	0	0	
Net Cash Provided (Used) By Capital Financing Activities	(3,338,472)	2,192,860	(103,013)	(655,985)	(55,955)	(120,260)	(779,109)	(1,674,306)	(189,232)	(980,953)	(945,116)	(723,810)	
Cash Provided (Used) By Investing Activities:													
Increase (Decrease) in Other Equity (excluding Net Margin)	2,287,113	(2,652,604)	0	0	(523)	0	0	0	0	0	131,150	0	(234,864)
Interest Income Net	(44,539)	79,887	132,084	108,900	57,712	115,909	98,817	70,627	111,215	105,877	46,780	98,134	
Net Cash Provided (Used) By Investing Activities:	2,242,574	(2,572,717)	132,084	108,900	57,189	115,909	98,817	70,627	111,215	105,877	177,930	98,134	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENT	(1,112,194)	(500,871)	3,031,937	(779,775)	706,916	121,028	(783,171)	(1,454,512)	1,843,100	(1,629,861)	(470,430)	1,585,176	557,345
Cash and Cash Equivalents, Beginning Balance	28,733,880	27,621,686	27,120,815	30,152,752	29,372,978	30,079,894	30,200,922	29,417,751	27,963,240	29,806,339	28,176,479	27,706,048	
Cash and Cash Equivalents, Ending Balance	27,621,686	27,120,815	30,152,752	29,372,978	30,079,894	30,200,922	29,417,751	27,963,240	29,806,339	28,176,479	27,706,048	29,291,224	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	11,447,686	9,831,815	12,863,752	12,083,978	12,790,894	12,911,922	12,128,751	10,674,240	12,517,339	10,887,479	10,417,048	12,002,224	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	16,174,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	
Cash and Cash Equivalents, Ending Balance	27,621,686	27,120,815	30,152,752	29,372,978	30,079,894	30,200,922	29,417,751	27,963,240	29,806,339	28,176,479	27,706,048	29,291,224	
Check: (\$ Begin Bal + \$ Net Chg) - \$ End Bal = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

BOUNTIFUL CITY LIGHT & POWER
SELECTED FINANCIAL DATA

For Fiscal Years 2003 - 2022

Source	2003 Audited KWH, \$	2004 Audited KWH, \$	2005 Audited KWH, \$	2006 Audited KWH, \$	2007 Audited KWH, \$	2008 Audited KWH, \$	2009 Audited KWH, \$	2010 Audited KWH, \$	2011 Audited KWH, \$	2012 Audited KWH, \$	2013 Audited KWH, \$	2014 Audited KWH, \$	2015 Audited KWH, \$	2016 Audited KWH, \$	2017 Audited KWH, \$	2018 Audited KWH, \$	2019 Audited KWH, \$	2020 Audited KWH, \$	2021 Audited KWH, \$	2022 Audited KWH, \$
Kilowatt Hours (KWH) sold:	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,713	280,753,086	267,283,693	277,070,477	273,365,941
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%
Charges for Services * per KWH	18,410,571 0.0654	19,039,301 0.0664	20,218,961 0.0717	21,647,107 0.0747	22,531,302 0.0748	23,505,190 0.0770	25,397,684 0.0859	24,472,542 0.0857	25,310,962 0.0899	26,051,000 0.0913	26,965,809 0.0904	26,510,311 0.0901	25,588,066 0.0922	25,682,313 0.0921	26,330,786 0.0930	26,926,810 0.0950	27,105,976 0.0965	26,457,368 0.0990	28,245,764 0.1019	27,721,204 0.1014
Power Costs * per KWH	11,390,363 0.0404	14,139,935 0.0493	13,754,821 0.0488	13,913,639 0.0480	13,870,900 0.0460	15,824,166 0.0518	14,881,966 0.0503	14,193,950 0.0497	13,894,668 0.0493	13,820,748 0.0484	14,332,314 0.0481	14,087,436 0.0479	15,395,147 0.0554	13,252,028 0.0475	13,275,013 0.0469	13,466,566 0.0475	13,423,821 0.0478	12,706,970 0.0475	13,616,656 0.0491	15,737,608 0.0576
All Other Revenues & Expenses, Net * * per KWH	7,697,299 0.0273	6,739,139 0.0235	7,678,810 0.0272	7,420,361 0.0256	8,054,529 0.0267	8,323,554 0.0273	7,854,317 0.0266	8,100,826 0.0284	6,019,673 0.0215	(1,140,209) (0.0040)	9,981,962 0.0335	10,242,643 0.0348	9,366,894 0.0337	10,280,225 0.0369	11,233,213 0.0397	12,010,273 0.0424	12,990,584 0.0463	16,263,958 0.0608	13,111,481 0.0473	13,335,303 0.0488
Change in Net Position (Net Margin) * per KWH	(677,091) (0.0024)	(1,839,773) (0.0064)	(1,214,670) (0.0043)	313,107 0.0011	605,873 0.0020	(642,530) (0.0021)	2,661,401 0.0090	2,177,766 0.0076	5,396,621 0.0191	13,370,461 0.0468	2,651,533 0.0089	2,180,232 0.0074	826,025 0.0030	2,150,060 0.0077	1,822,560 0.0064	1,449,971 0.0051	691,571 0.0025	(2,513,560) (0.0094)	1,517,627 0.0055	(1,351,707) (0.0049)
UNAUDITED (Revised Budget Version) †	1,495,030	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,260,645	1,254,253	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	1,877,143	1,877,143	(2,609,580)	(1,896,725)	3,636,942	5,447,944
* includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.																				
Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,879	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	0
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,161,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Auditors	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K

EMS RATE INCREASES:

EMS Rate Increases:	Jul 2004 1.10	Jul 2005 1.06	Jul 2007 1.02	Jul 2008* 1.10	Jan 2011 1.05	Jul 2016 1.023	Jul 2017 1.033
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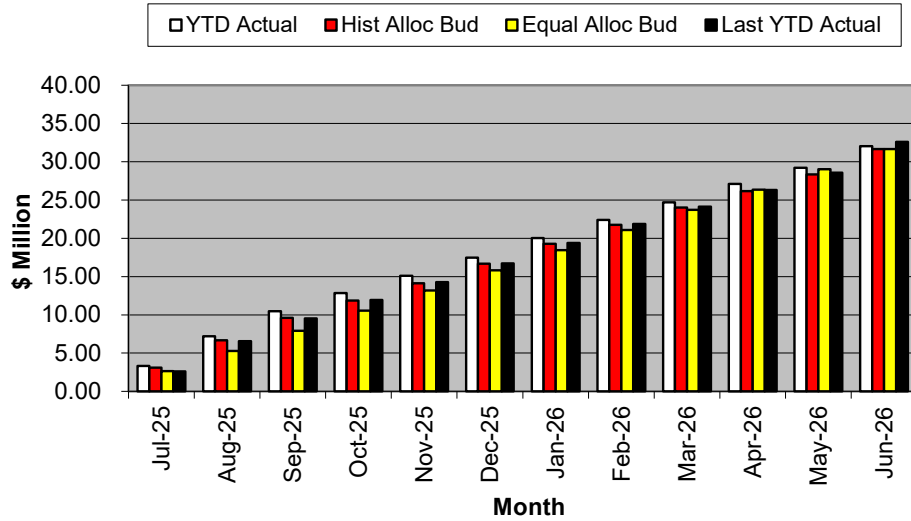
* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

Notes:

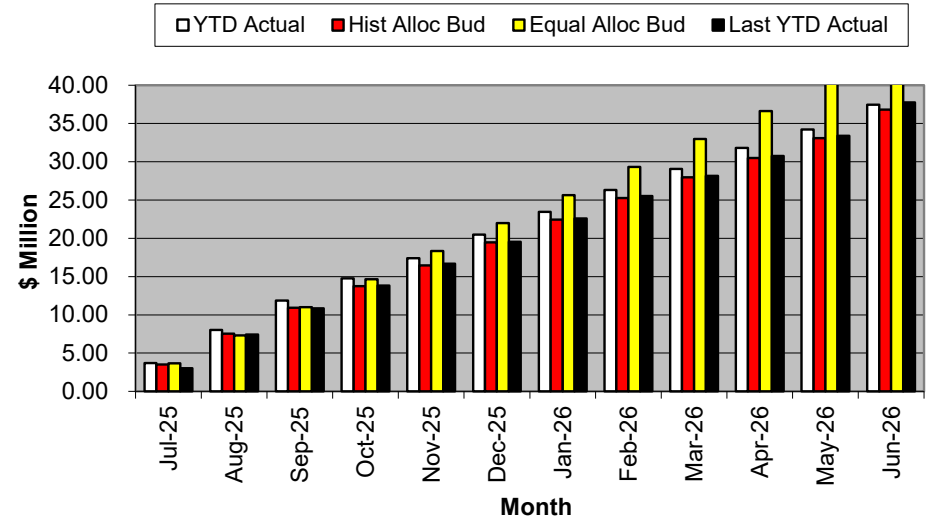
- On 19 June 2001, the \$6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by \$3.7 million for power costs; and total capital expenditures was increased \$3.0 million for the turbine.
- On 01 July 2006, Bountiful Power received a \$3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was \$373,098.
- BCLP's power plant project was budgeted at approximately \$25 million, with \$15 million to be funded by the 2010 Bond and the remainder of up to \$10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all \$15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred \$10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

**BOUNTIFUL POWER
FISCAL YEAR 2025 - 2026**

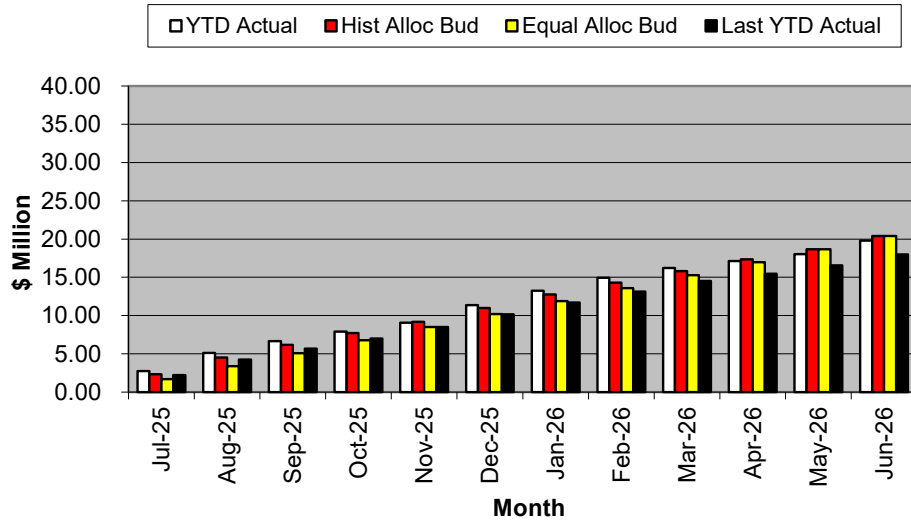
ELECTRIC METERED SALES



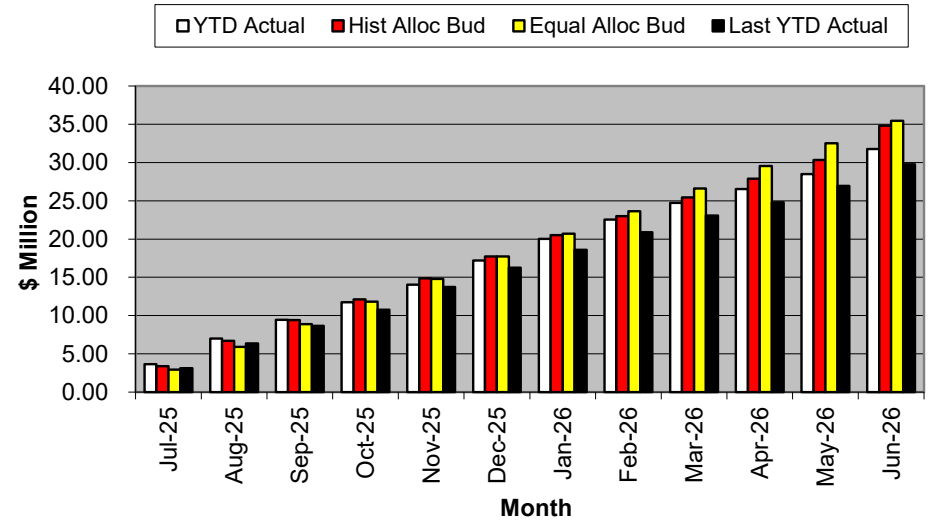
TOTAL REVENUES



POWER GENERATION & RESOURCES

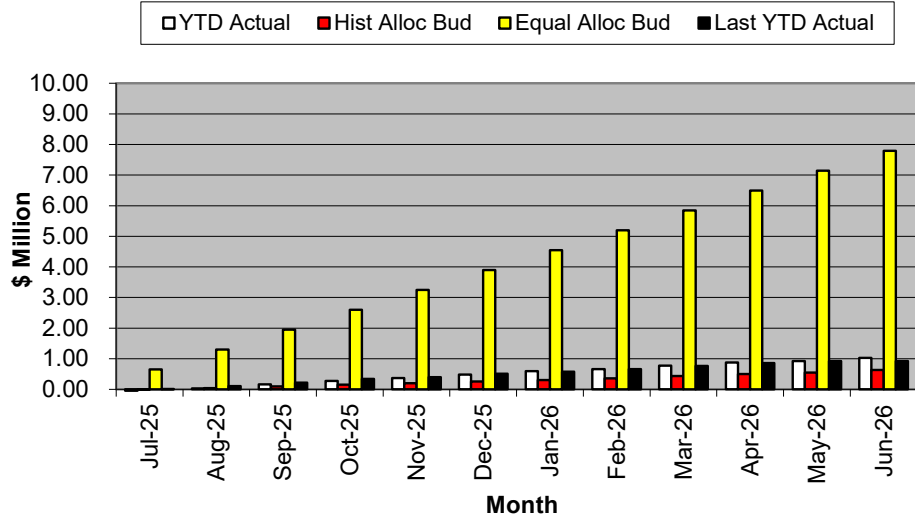


TOTAL OPERATING EXPENSES

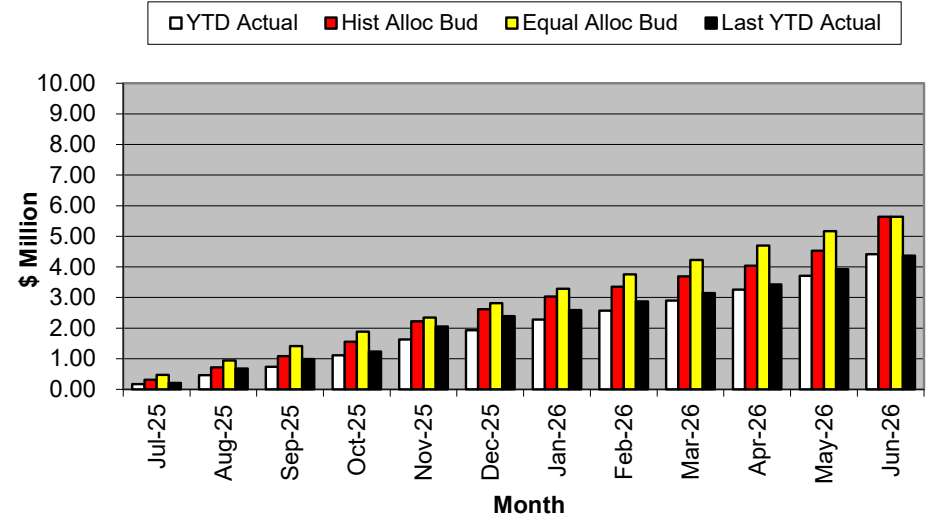


**BOUNTIFUL POWER
FISCAL YEAR 2025 - 2026**

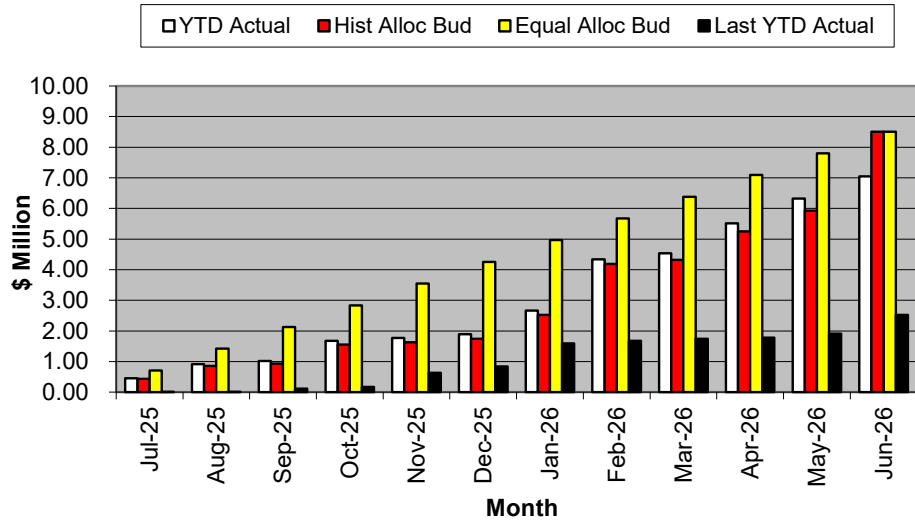
NONOPERATING REVENUES



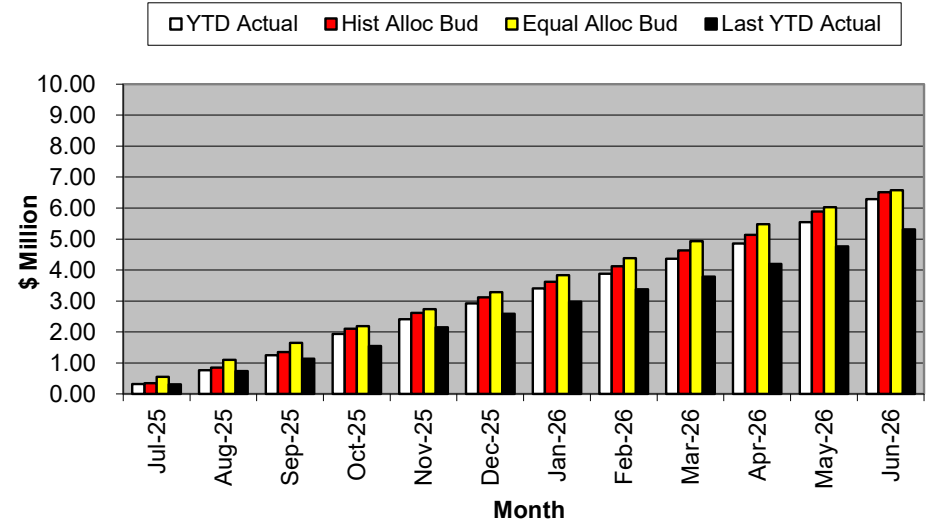
TRANSMISSION & DISTRIBUTION EXPENSES



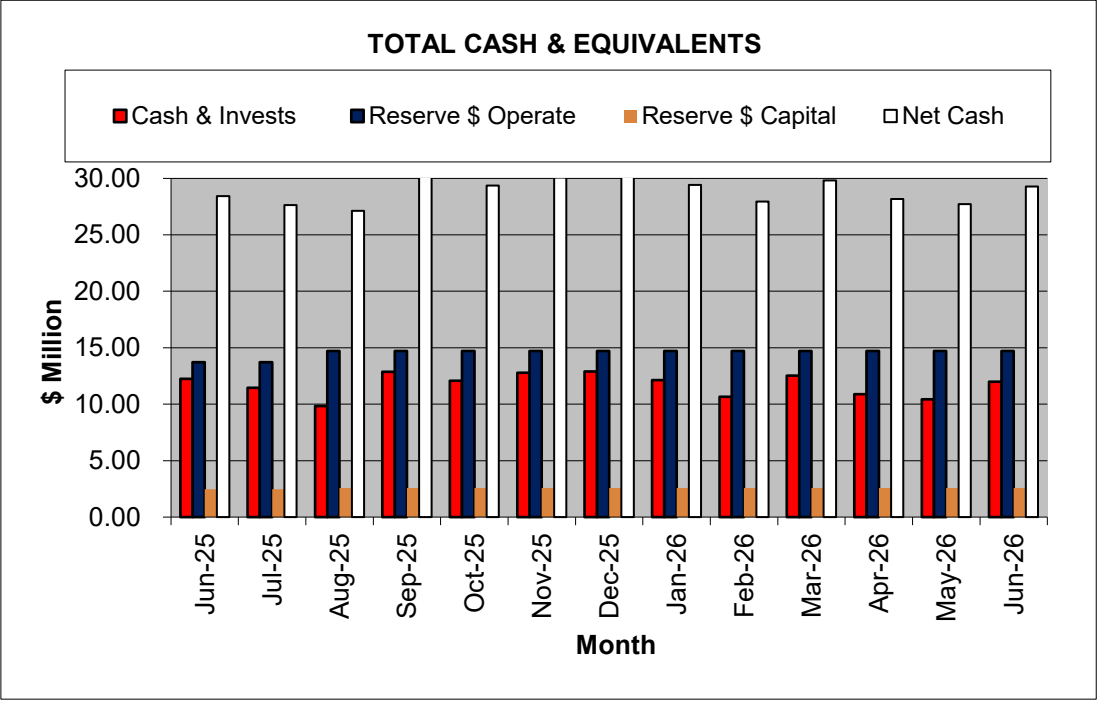
TOTAL CAPITAL EXPENDITURES



TOTAL LABOR & BENEFITS EXPENSE



**BOUNTIFUL POWER
FISCAL YEAR 2025 - 2026**



Power Commission Staff Report



Subject: S&C PMH-9 Pad Mounted
Switchgear Purchase from Irby
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: August 18, 2026

Background

We need to purchase a S&C PMH-9 underground pad mounted switchgear. This is to replace our inventory for a can which failed earlier this summer. We always keep at least one of each type of switchgear in inventory as a backup for emergencies.

Analysis

We have standardized on S&C pad mounted switchgear, so we can change them in an emergency or due to routine maintenance without needing to pull in new cables. Using a single footprint allows us to disconnect and connect the internal cables should the switchgear need to be replaced. This helps us keep our inventory costs lower.

This gear is a single source item and is only available from one vendor.

The price for the PMH-9 pad mounted switchgear, and the necessary fuse holders is \$20,450.

Department Review

This was reviewed by the Power Department and the City Manager.

Significant Impacts

This switchgear will be purchased and placed into inventory until it is installed on the system.

Recommendation

Staff recommends the purchase of the PMH-9 Pad Mounted Switchgear along with the necessary fuse holders from Irby for the sum of **\$20,450**

This item if approved will be taken to the City Council for approval Tuesday evening, September 8, 2026.

Attachments

Pictures



Power Commission Staff Report



Subject: ECI Engineering Services Transmission Relocation
Change Order Agreement approval for
UDOT Reconstruction for I-15
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: August 18, 2026

Background

The Utah Department of Transportation (UDOT) plans to reconstruct I-15 from 600 North in Salt Lake City to Farmington, with construction scheduled to begin in 2027. As part of this initiative, transmission poles located along the Centerville frontage road must be relocated to accommodate the new bridge and interstate widening.

Several existing poles will be moved to the east side of the frontage road to ensure compliance with project requirements and maintain system reliability. All relocations are to be completed prior to the commencement of UDOT's reconstruction activities.

Analysis

Electrical Consultants Inc. (ECI) is an engineering firm that we have worked with in the past and they have an office in Woods Cross. They have worked with us on several other transmission and distribution projects including the rebuilding of our transmission line from 400 North to the Northwest Substation completed in 2017, and the distribution line on 3100 South Feeder 575 completed in 2021. Both these projects included several steel and wood poles. We have a very good working relationship with ECI and have been pleased with the past services they have provided.

The original scope of work included engineering, specification development, and procurement support for the reroute of the transmission line, consisting of three steel poles, two switch wood poles, three tangent wood poles, and approximately 0.4 miles of new conductor. ECI provided a fee proposal of \$163,700 to complete these engineering services. During design development, however, additional work was required beyond the original scope, including elevation changes, identifying and coordinating freeway signs and streetlight locations that conflict with existing power lines. Due to these changes, ECI is requesting a change order in the amount of \$43,300. This adjustment reflects the additional engineering, drafting, and coordination effort necessary to complete the project.

Department Review

This has been reviewed by the Power Department Staff.

Significant Impacts

We have budgeted \$804,097 for this item in the 2026-27 fiscal budget under Transmission, account number 535300-474730.

Although UDOT will reimburse the City, we may need to open the budget to allow for the additional engineering and purchases required to meet the scope of this design-build project within the current budget year.

Recommendation

Staff recommends the approval of the additional \$43,300 for a total of \$207,000, for ECI to provide engineering services for the UDOT I-15 reconstruction project.

Attachments

Map

Map:

Transmission Line Shown in red.
Structures associated with this project are shown in blue.



Power Commission Staff Report

Subject: Power Poles Purchase from Stella-Jones
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: August 18, 2026



Background

Our Inventory of distribution wood power poles is running low, and we need to replenish it. The poles will be used to replace damaged or rotten poles on the system and for new construction projects throughout the city.

Analysis

We have received quotes for these poles from Stella-Jones in Tacoma, Washington. They are a single source item because no other supplier provides butt treated poles.

Quantity	Description	Price Each	Total	Delivery
20	45 foot class 3	\$1,680.67	\$33,612	2 weeks

Total Purchase price of \$33,612

Department Review

This has been reviewed by the Power Department Staff and City Manager.

Significant Impacts

These poles will be purchased and placed into inventory until they are used.

Recommendation

Staff recommend approval of the power pole purchase from Stella-Jones for the total amount of \$33,612.

This item if approved will be taken to the City Council meeting on Tuesday, September 8, 2026.

Attachments

None

BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR MAY 2026

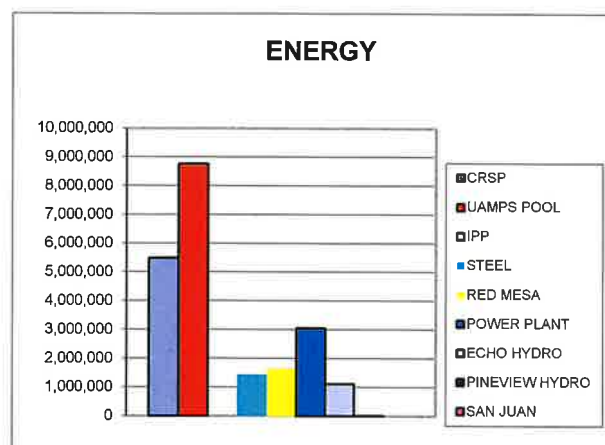
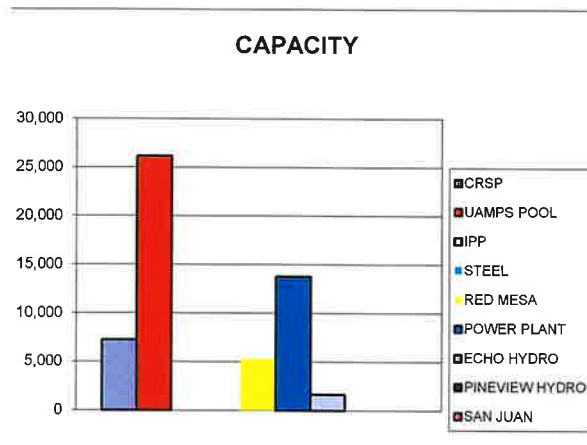
KILOWATT PEAK FOR THE MONTH: 54,031

KWH PURCHASED OR GENERATED FOR THE MONTH: 21,514,749

TOTAL COST OF RESOURCES: \$1,104,162.14

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	7,232	5,484,558	\$227,866.74	0.0415
UAMPS POOL	26,146	8,760,466	\$292,844.66	0.0334
RED MESA	5,293	1,658,236	\$64,570.34	0.0389
STEEL A	0	1,445,054	\$51,798.83	0.0358
IPP	0	0	\$6,506.92	0.0000
POWER PLANT	13,749	3,045,715	\$207,063.98	0.0680
ECHO HYDRO	1,611	1,109,650	\$2,766.00	0.0025
PINE VIEW HYDRO	0	11,070	\$26,643.00	2.4068
SAN JUAN	0	0	\$2,485.22	0.0000
TRANSMISSION	0	0	\$221,616.45	0.0000
TOTALS	54,031	21,514,749	\$1,104,162.14	0.0513

UNACCOUNTED KWH last 12 months 6,999,859 or 2.43%



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BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR JUNE 2026

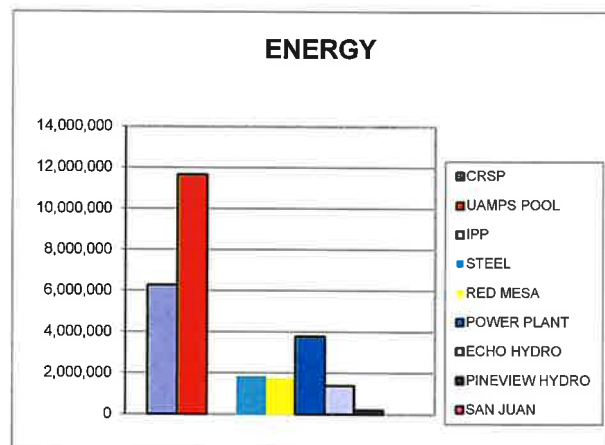
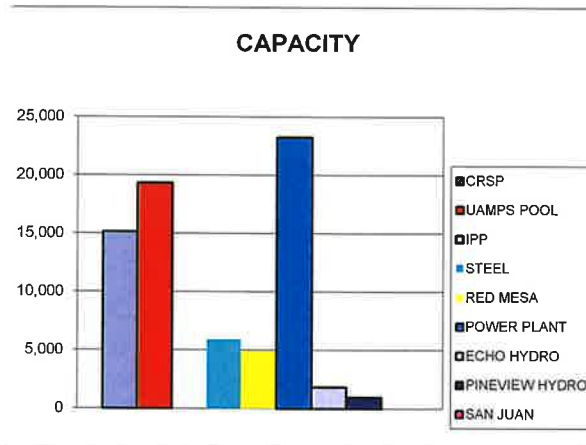
KILOWATT PEAK FOR THE MONTH: 71,303

KWH PURCHASED OR GENERATED FOR THE MONTH: 26,868,229

TOTAL COST OF RESOURCES: \$1,677,169.94

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	15,152	6,273,404	\$249,976.22	0.0398
UAMPS POOL	19,319	11,657,747	\$587,940.03	0.0504
RED MESA	4,942	1,750,735	\$67,814.45	0.0387
STEEL A	5,911	1,848,117	\$65,717.71	0.0356
IPP	0	0	\$6,506.92	0.0000
POWER PLANT	23,235	3,770,249	\$303,323.37	0.0805
ECHO HYDRO	1,808	1,378,750	\$2,026.00	0.0015
PINE VIEW HYDRO	936	189,227	\$8,612.00	0.0455
SAN JUAN	0	0	\$2,200.62	0.0000
TRANSMISSION	0	0	\$383,052.62	0.0000
TOTALS	71,303	26,868,229	\$1,677,169.94	0.0624

UNACCOUNTED KWH last 12 months -2,450,616 or -0.89%



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2025 - 2026 - Estimated Power Costs and Metered Sales vs Actual Power Cost and Metered Sales

	Power Costs			Metered Sales & Air Products		
	Power Budget	Actual 25 - 26	Variance	Sales Budget	Actual 25 - 26	Variance
July	2,929,907	2,862,907	67,000	3,404,732	3,643,590	238,858
August	2,290,267	2,361,450	(71,183)	3,840,021	4,200,757	360,736
September	1,560,408	1,535,130	25,278	3,164,453	3,571,231	406,778
October	1,443,685	1,243,867	199,818	2,552,498	2,666,724	114,226
November	1,642,110	1,163,577	478,533	2,472,018	2,479,385	7,367
December	1,797,767	1,532,036	265,731	2,809,787	2,617,660	(192,127)
January	1,581,792	1,560,158	21,634	2,842,638	2,756,164	(86,474)
February	1,691,552	1,667,583	23,969	2,676,427	2,557,255	(119,172)
March	1,350,610	1,150,755	199,855	2,480,403	2,530,463	50,060
April	1,221,357	859,284	362,073	2,387,324	2,591,596	204,272
May	1,235,298	1,104,162	131,136	2,417,418	2,322,372	(95,046)
June	1,634,622	1,677,170	(42,548)	3,516,819	3,064,863	(451,956)
Totals	20,379,375	18,718,078	1,661,297	34,564,538	35,002,060	437,522

Data Updated to the month of

MAY

2026

/Fiscal Year 2025-2026/sys11-12

06/24/26

16:01:45

Revenue lost this month \$12.97

Revenue lost to date \$164.57

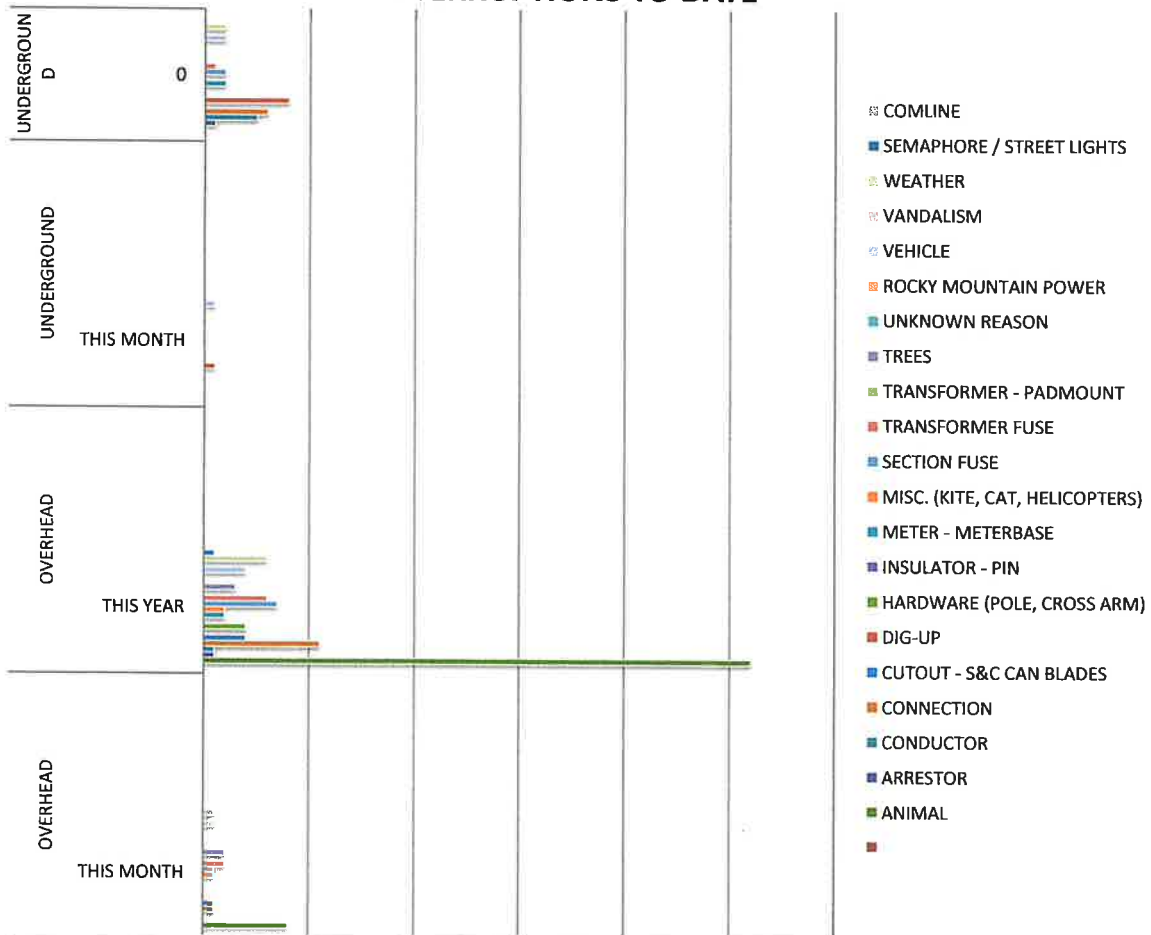
System reliability for this month 0.9999983

System reliability to date 0.9999988

TOTAL FOR THE MONTH	19
TOTAL FOR THE YEAR	133

	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	8	52		0
ARRESTOR		1		1
COMLINE		0		0
CONDUCTOR		1		5
CONNECTION	1	11		6
CUTOUT - S&C CAN BLADES	1	4		0
DIG-UP		0	1	8
HARDWARE (POLE, CROSS ARM)		4		0
INSULATOR - PIN		0		0
METER - METERBASE		2		2
MISC. (KITE, CAT, HELICOPTERS)	1	2		0
SECTION FUSE	1	7		2
TRANSFORMER FUSE	2	6		1
TRANSFORMER - PADMOUNT		0		0
TREES	2	3		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE		4	1	2
VANDALISM		0		0
WEATHER	1	6		2
SEMAPHORE / STREET LIGHTS		1		0
SUB TOTAL	17	104	2	29

INTERRUPTIONS TO DATE



MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17419	17.28	0.9999987	\$6.03
FEB.	28	672	17422	9.20	0.9999992	\$31.39
MAR.	31	744	17428	12.85	0.9999990	\$9.74
APR.	30	720	17451	21.88	0.9999983	\$66.49
MAY.	31	744	17465	22.27	0.9999983	\$12.97
JUN.	30	720	17440	0.00	1.0000000	\$0.00
JUL.	31	744	17417	23.92	0.9999982	\$5.86
AUG.	31	744	17451	33.42	0.9999974	\$7.79
SEPT.	30	720	17344	10.85	0.9999991	\$3.40
OCT.	31	744	17396	15.06	0.9999988	\$10.85
NOV.	30	720	17409	12.21	0.9999990	\$8.10
DEC.	31	744	17407	8.04	0.9999994	\$1.95

ANNUAL RELIABILITY	8760	17465	166.98	0.9999986	\$164.57
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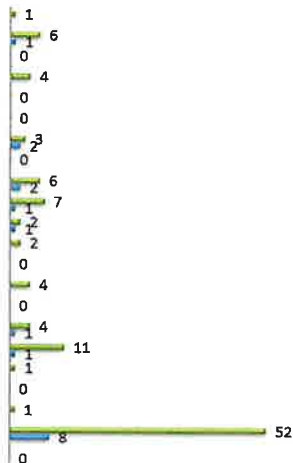
BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS. IN MONTH, SYS. REL. FACTOR & LOST \$!

SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2025-2026
MAY 2026

INTERRUPTIONS TO DATE

OVERHEAD THIS YEAR
OVERHEAD THIS MONTH

SEMAPHORE / STREET LIGHTS
WEATHER
VEHICLE
TREES
TRANSFORMER
TRANSFORMER FUSE
SECTION FUSE
METER - METERBASE
MISC. (KITE, CAT, HELICOPTERS)
CUTOUT - S&C CAN BLADES
CONNECTION
CONDUCTOR
COMLINE
ANIMAL

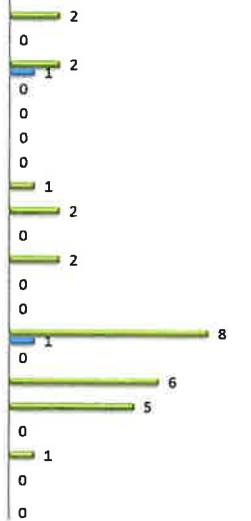


SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2025-2026
MAY 2026

INTERRUPTIONS TO DATE

UNDERGROUND 0
UNDERGROUND THIS MONTH

VANDALISM
VEHICLE
UNKNOWN REASON
TRANSFORMER - PADMOUNT
TRANSFORMER FUSE
MISC. (KITE, CAT, HELICOPTERS)
METER - METERBASE
DIG-UP
CONDUCTOR



Bountiful Power Outage Report

5/1/2026 - 5/31/2026

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
5/2/2026	671	360 EAST 100 SOUTH	TRANSFORMER FUSE BLEW (SQUIRREL)	REPLACE FUSE (8 AMP)	10	9:02 AM	10:18 AM	1:16	0.7
5/6/2026	372	1275 NORTH 650 EAST	CB TRIP, HIGH WINDS AND LIGHTNING	REPLACE SECTION FUSE	38	1:47 AM	3:56 AM	2:09	4.53
5/6/2026	673	790 NORTH 500 WEST	SINGLE HOME OUTAGE/ BLOWN TRANSFORMER FUSE	BLOWN TRANSFORMER FUSE DUE TO SQUIRREL	2	5:15 PM	5:56 PM	0:41	0.08
5/9/2026	372	283 EAST 1350 NORTH	BLOWN TRANSFORMER FUSE/ SQUIRREL	REPLACE BAD CUT-OUT/ RE-FUSE TRANSFORMER	8	7:43 AM	10:00 AM	2:17	1.01
5/12/2026	372	1542 NORTH 650 EAST	VEHICLE HIT TRANSFORMER	REPLACE TRANSFORMER	3	11:30 PM	2:40 AM	3:10	0.53
5/13/2026	571	1711 SOUTH 200 WEST	LOUD BANG, NO POWER	REPLACE SECTION FUSES	73	1:32 PM	2:00 PM	0:28	1.9
5/16/2026	571	1648 ARTISTIC CIRCLE	LOUD BANG NO POWER	REPLACE FUSE, SQUIRREL	4	9:01 AM	9:30 AM	0:29	0.11
5/16/2026	574	714 EMERALD HILLS DRIVE	DIG UP	SPLICE LINE	1	10:04 AM	11:42 AM	1:38	0.09
5/18/2026	372	71 WEST 800 NORTH	BAD CUTOFF/POPPING SOUND COMING FROM POLE	REPLACE CUTOFF AND HARDWARE	25	12:34 PM	2:27 PM	1:53	2.61
5/22/2026	573	457 WEST 2400 S	SQUIRREL BLEW TRANSFORMER FUSE	CLEAR SQUIRREL AND REFUSE	6	3:45 PM	4:40 PM	0:55	0.05
5/23/2026	372	930 EAST 1050 NORTH	TRANSFORMER FUSES BLOWN	CLEAR LINE AND REFUSE	8	8:35 AM	9:45 AM	1:10	0.06
5/24/2026	573	3008 SOUTH 650 WEST	BLOWN TRANSFORMER FUSE	REPLACE TRANSFORMER FUSE	6	10:47 AM	11:30 AM	0:43	0.24

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
5/24/2026	672	224 WEST 1500 NORTH	NO OUTAGE/ TREE BRANCH BROKE AND IS HANGING ON THE OVERHEAD LINE	CLEAR BRANCH FROM OVERHEAD LINE	1	6:31 PM	7:13 PM	0:42	0.04
5/24/2026	675	880 SOUTH 350 WEST	MULTIPLE HOME OUTAGE/ MELTED FUSE	CHANGE OUT MELTED TRANSFORMER FUSE	11	9:44 PM	10:28 PM	0:44	0.45
5/26/2026	372	1050 NORTH 925 E	SQUIRL	REPLACE FUSE	7	11:44 AM	12:30 PM	0:46	0.3
5/29/2026	574	446 EAST 1700 SOUTH	LIMB FRAYING LINE	REMOVE TREE/TAPE LINE, ADD NEW CONNECTIONS	1	7:01 PM	8:29 PM	1:28	0.08
5/29/2026	472	2577 WOOD HOLLOW WAY	LEAKING TX	ADD TO REPLACE LIST	1				
5/29/2026	571	1630 ARTISTIC CIRCLE	FLOATING NEUTRAL	CLAMP INTO PLACE	0	8:17 PM	9:22 PM	1:05	0
5/31/2026	674	161 EAST 100 SOUTH	TRANSFORMER FUSE BLEW/SQUIRREL	REPLACE FUSE	5	8:05 AM	8:47 AM	0:42	0.19
Record Count:		19							

Data Updated to the month of

JUNE

2026

/Fiscal Year 2025-2026/sys1 1-12

07/25/26

07:40:16

Revenue lost this month \$94.31

Revenue lost to date \$258.88

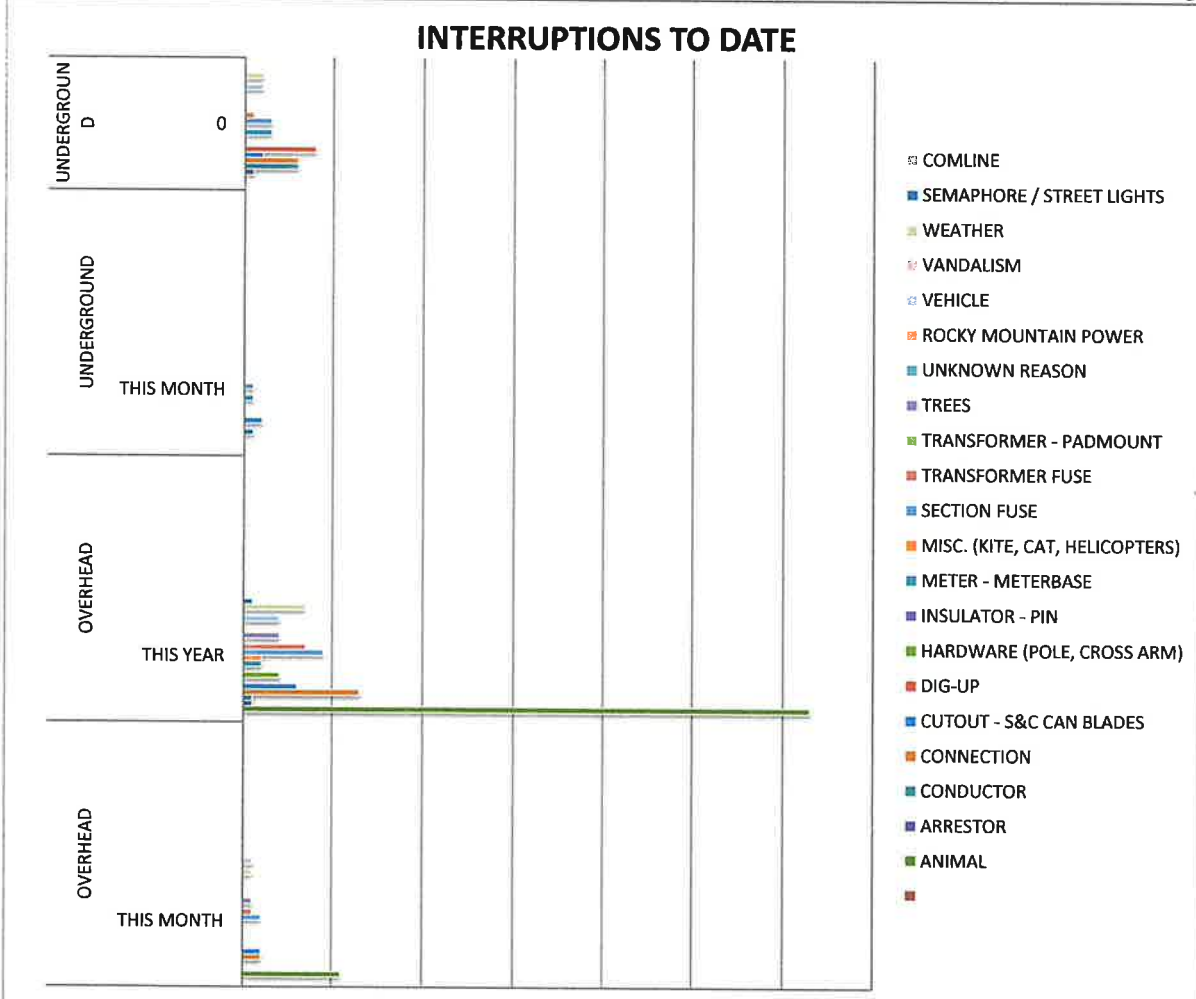
System reliability for this month 0.9999971

System reliability to date 0.9999985

TOTAL FOR THE MONTH	25
TOTAL FOR THE YEAR	158

	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	11	63		0
ARRESTOR		1		1
COMLINE		0		0
CONDUCTOR		1	1	6
CONNECTION	2	13		6
CUTOUT - S&C CAN BLADES	2	6	2	2
DIG-UP		0		8
HARDWARE (POLE, CROSS ARM)		4		0
INSULATOR - PIN		0		0
METER - METERBASE		2	1	3
MISC. (KITE, CAT, HELICOPTERS)		2		0
SECTION FUSE	2	9	1	3
TRANSFORMER FUSE	1	7		1
TRANSFORMER - PADMOUNT		0		0
TREES	1	4		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE		4		2
VANDALISM		0		0
WEATHER	1	7		2
SEMAPHORE / STREET LIGHTS		1		0
SUB TOTAL	20	124	5	34

INTERRUPTIONS TO DATE



MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17419	17.28	0.9999987	\$6.03
FEB.	28	672	17422	9.20	0.9999992	\$31.39
MAR.	31	744	17428	12.85	0.9999990	\$9.74
APR.	30	720	17451	21.88	0.9999983	\$66.49
MAY.	31	744	17465	22.27	0.9999983	\$12.97
JUN.	30	720	17433	36.67	0.9999971	\$94.31
JUL.	31	744	17417	23.92	0.9999982	\$5.86
AUG.	31	744	17451	33.42	0.9999974	\$7.79
SEPT.	30	720	17344	10.85	0.9999991	\$3.40
OCT.	31	744	17396	15.06	0.9999988	\$10.85
NOV.	30	720	17409	12.21	0.9999990	\$8.10
DEC.	31	744	17407	8.04	0.9999994	\$1.95

ANNUAL RELIABILITY	3760	17455	222.35	0.9999985	\$258.86
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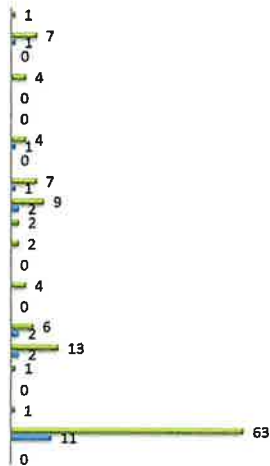
BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS. IN MONTH, SYS. REL. FACTOR & LOST \$!

SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2025-2026
JUNE 2026

INTERRUPTIONS TO DATE

OVERHEAD THIS YEAR
OVERHEAD THIS MONTH

SEMAPHORE / STREET LIGHTS
WEATHER
VEHICLE
TREES
TRANSFORMER
TRANSFORMER FUSE
SECTION FUSE
METER - METERBASE
MISC. (KITE, CAT, HELICOPTERS)
CUTOUT - S&C CAN BLADES
CONNECTION
CONDUCTOR
COMLINE
ANIMAL

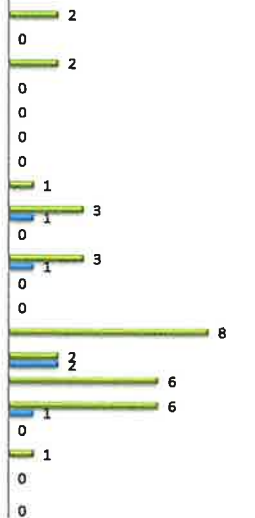


SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2025-2026
JUNE 2026

INTERRUPTIONS TO DATE

UNDERGROUND 0
UNDERGROUND THIS MONTH

VANDALISM
VEHICLE
UNKNOWN REASON
TRANSFORMER - PADMOUNT
TRANSFORMER FUSE
MISC. (KITE, CAT, HELICOPTERS)
METER - METERBASE
DIG-UP
CONDUCTOR



Bountiful Power Outage Report

6/1/2026 - 6/30/2026

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
6/5/2026	672	305 WEST 1000 NORTH	BLOWN TRANSFORMER FUSE	REPLACE BLOWN FUSE	7	7:27 PM	8:22 PM	0:55	0.36
6/6/2026	572	1950 SOUTH 335 EAST	TREE BRANCH BROKE NEUTRAL	REPAIR BROKEN NEUTRAL	1	1:31 PM	2:24 PM	0:53	0.05
6/6/2026	673	384 WEST 1500 SOUTH	TREE/BRANCH ON LINE	REMOVE BRANCH FROM LINE	1				
6/8/2026	672	138 WEST 100 NORTH	LOUD BANG NO POWER	REPLACE FUSE-- SQUIRREL	12	6:08 AM	6:44 AM	0:36	0.4
6/8/2026	673	1405 SOUTH 500 WEST	LOUD BANG/HALF POWER	REPLACE 2 FUSES FOR NAPA AUTO PARTS	1	8:13 AM	9:02 AM	0:49	0.05
6/9/2026	441	2361 SOUTH 900 EAST	LOSS OF ECHO HYDRO, 441 CB OPEN	CLOSE IN BREAKER -- SQUIRREL	0	8:14 AM	8:53 AM	0:39	0.04
6/12/2026	372	541 EAST 100 SOUTH	BLOWN TRANSFORMER FUSE	CLEAR LINES AND REFUSE	8	10:40 AM	12:20 PM	1:40	0.09
6/12/2026	672	336 WEST 1400 NORTH	TOP OF CUT-OUT BLOWN OFF AND DOOR IS MISSING/BAD ARRESTER	PUT IN NEW CUT-OUT AND ARRESTER	8	2:12 AM	4:29 AM	2:17	1.01
6/12/2026	473	1982 EAST RIDGEHALLOW DRIVE	#473 OPENED AND CLOSED		20	3:54 AM	6:20 AM	2:26	2.7
6/12/2026	372	116 EAST 2200 S	BLOWN FUSE CAUSED BY SQUIRREL	CLEAR SQUIRREL AND REFUSE	8	7:09 AM	8:15 AM	1:06	0.49
6/12/2026	572	2276 SOUTH 150 EAST	SQUIRREL BLEW TRANSFORMER FUSE		6	7:10 AM	8:00 AM	0:50	0.05

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
6/12/2026	572	2588 SOUTH 100 WEST	SQUIRREL BLEW SECTION FUSES	REMOVE SQUIRREL AND REPLACE BLOWN FUSES	30	10:34 AM	11:45 AM	1:11	0.07
6/12/2026	473	1996 SOUTH MAPLE GROOVE WAY	BAD UNDERGROUND SPICE AND CUTOUT	REPLACE BAD COMPONENTS AND REFUSE	20	7:44 AM	2:10 PM	6:26	0.36
6/18/2026	372	29 WEST 1000 NORTH	TRANSFORMER FUSE BLEW/SQUIRREL	REPLACE FUSE	6	8:09 PM	8:49 PM	0:40	0.22
6/21/2026	673	295 SOUTH 500 WEST	LOUD BANG, HALF POWER	REPLACE 2 CUTOUPS	1	7:58 AM	10:58 AM	3:00	0.17
6/21/2026	371	1201 OAKRIDGE CIRCLE	LOUD BANG NO POWER	REPLACE FUSE--SQUIRREL	3	1:14 PM	2:00 PM	0:46	0.13
6/22/2026	471	784 EAST 2150 SOUTH	CREW CAUSED	REPLACE SECTION FUSE, REPLACE TRANSFORMER, CLOSE BREAKER	1014	1:20 PM	2:40 PM	1:20	74.85
6/24/2026	676	72 WEST 1400 SOUTH	LOUD BANG NO POWER	REPLACE FUSE -- SQUIRREL	14	9:54 AM	10:25 AM	0:31	0.4
6/25/2026	674	269 NORTH 200 EAST	BLOWN SECTION FUSE/TREE ON LINE	TRIM TREE OFF OF LINE/REPLACE SECTION FUSE	48	12:41 AM	2:30 AM	1:49	4.85
6/25/2026	372	343 EAST 1050 NORTH	BLOWN TRANSFORMER FUSE/RACCOON	REPLACE TRANSFORMER FUSE	6	1:52 AM	2:52 AM	1:00	0.33
6/25/2026	472	2577 WOOD HOLLOW WAY	BAD TRANSFORMER/SPEWING OIL	REPLACE TRANSFORMER	5	12:36 AM	5:15 AM	4:39	1.29
6/27/2026	472	965 SOUTH	LEAD BURNED OFF	REPLACED LEAD	4	2:00 AM	3:30 AM		0.29
6/27/2026	575	1909 SOUTH MAIN STREET	MULTIPLE HOME OUTAGE/ BAD CUT-OUT	REPLACE BAD CUT-OUT	40	11:41 AM	2:25 PM	2:44	6.06

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
6/27/2026	472	1163 EAST 1900 SOUTH	MOTOR VEHICLE ACCIDENT//PEDESTAL HIT	RESET METER PED	2	8:55 PM	9:20 PM	0:25	0.05
6/29/2026	372	828 EAST 1130 NORTH	BURNED UP CONNECTIONS	CHANGE OUT BURNED UP CONNECTIONS	1				

Record Count: 25

A. RESOURCE SUMMARY

Our hourly system peak for the month of May was 54,031 kW and we purchased 21,514,749 kwh's for an average cost of 51.3 mills.

Our hourly system peak for the month of June was 71,303 kW and we purchased 26,868,229 kwh's for an average cost of 62.4 mills.

We are \$1,661,297 under are anticipated budget for our unaudited power costs for the fiscal year. The final year-end adjustments have not been made for the June meter sales.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

B. MAY and JUNE 2026 LOST TIME RELATED INJURIES / SAFETY REPORT

There were no lost time accidents in the months of May and June 2026.

MAY and JUNE 2026 PUBLIC RELATIONS REPORT

There were no presentations given in May and June.