CITY OF LOGAN, UTAH
RESOLUTION NO. 26-27

A RESOLUTION ADOPTING REVISED LOGAN LIGHT AND POWER RESIDENTIAL, COMMERCIAL AND INDUSTRIAL ELECTRICAL RATE SCHEDULES, A SPECIAL EVENT ELECTRICAL SERVICE RATE SCHEDULE, AND A POWER COST ADJUSTMENT RATE SCHEDULE AND POLICY

WHEREAS, Logan City Light and Power Department has the need to revise its electrical rates according to the cost of service and other factors;

WHEREAS, other fees and policies need to be revised over time;

WHEREAS, the cost to purchase power for Logan City to supply its customers has continued to increase over the recent years;

WHEREAS, the existing Electric Rate Surcharge, originally adopted in 2006, does not adequately reflect current power-supply cost structure including Extended Day-Ahead Market (EDAM) participation and is replaced herein by a Power Cost Adjustment rate schedule, together with the companion Power Cost Adjustment Policy set forth in Addendum 1 and adopted by this resolution.

NOW THEREFORE, BE IT RESOLVED BY THE LOGAN MUNICIPAL COUNCIL that the attached Logan City Light and Power Rates and Fee Schedules in Addendum 1 be adopted and shall be applied to each customer's first billing cycle on or after September 1, 2026.

THIS RESOLUTION duly adopted this _______ day of August, 2026, by the following vote:

Dahle, Melissa	( ) Aye	( ) Nay	( ) Abstained	( ) Excused
Johnson, Mike	( ) Aye	( ) Nay	( ) Abstained	( ) Excused
Koven, Katie-Lee	( ) Aye	( ) Nay	( ) Abstained	( ) Excused
López, Ernesto	( ) Aye	( ) Nay	( ) Abstained	( ) Excused
Simmonds, Jeannie F.	( ) Aye	( ) Nay	( ) Abstained	( ) Excused

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Mike Johnson, Chair

ATTEST:

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Teresa Harris, City Recorder

Addendum 1

CITY OF LOGAN LIGHT & POWER — RATE SCHEDULES

Effective September 1, 2026

RATE SCHEDULE #1 — RESIDENTIAL SERVICE

AVAILABILITY: At any point on the City's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service at approximately 120 or 240 volts through one Kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as non-residential, and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately this schedule will be applied to such service.

The customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

PER METER SERVICE CHARGE: $10.00 per monthly billing cycle per meter.

ENERGY RATE:

$0.1142 per kWh for the first 400 kWh

$0.1296 per kWh for the next 600 kWh

$0.1420 per kWh for all additional kWh

SEASONAL SERVICE: This schedule is not available as a seasonal service.

SERVICE CHARGES: Refer to the current Logan City Light and Power Fees Schedule.

CONNECTION FEE: Refer to the current Logan City Light and Power Fees Schedule.

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #1A — RESIDENTIAL COMMUNITY SOLAR

AVAILABILITY: At any point on the City's interconnected system where there are facilities of adequate capacity, and where there are available shares at Logan City Light and Power's community photovoltaic installation.

APPLICATION:

This schedule is for alternating current electric service at approximately 120 or 240 volts through one Kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately this schedule will be applied to such service.

The customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

PER METER SERVICE CHARGE: $10.00 per monthly billing cycle per meter.

ENERGY RATE:

$0.1200 per kWh for the first 100 kWh (solar share portion)

$0.1142 per kWh for the next 300 kWh

$0.1296 per kWh for the next 600 kWh

$0.1420 per kWh for all additional kWh

SEASONAL SERVICE: This schedule is not available as a seasonal service.

SOLAR SHARE RATE: The solar rate portion is fixed until July 1, 2035. At this time the solar rate portion will be re-evaluated. If the holder of this share moves outside of Logan City Light & Power service area or no longer wishes to participate, this share will return to Logan City.

SOLAR SHARES RATE 1A POLICY

APPLICABILITY:

This policy sets forth requirements for the Solar Share Rate 1A. This rate is available to residential customers only, within the Logan City electric distribution systems. The Solar Share Rate 1A is available on a first-come, first-served basis to customers. This rate is intended for the following customers:

- Residential customers whose location may not be optimal for a photovoltaic installation (PV or solar installation).
- Residential customers who cannot or do not want to purchase and install a private photovoltaic system for their location.
- To allow rental customers to participate is using solar power.

Definitions

"City" means Logan City Light and Power Department (LCL&P).
"Customer" means a Logan City Light and Power customer who holds one of the available solar shares.
"Solar Share" means a 100kWh block of power whose output is understood to be generated from the PV installation (solar panels and their associated equipment). There are a limited number of this output and the associated Solar Shares.

Application

The number of Solar Shares will depend on the size of the City's installed PV installation. The number of shares may change if the City installs more panels to the array.

These Solar Shares will be offered on a first-come, first-served basis.

If Solar Shares become available by expanding the City's installation, by customers who currently hold Solar Shares who move out of the City's service area or by customers who no longer wish to participate in the Solar Share Rate, the Solar Share Rate will be offered to the next customer on the "first-come, first-served" list.

Logan City will cover all costs of purchasing and maintaining the PV equipment and its associated systems.

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #2 — GEOTHERMAL / GROUND-SOURCE HEATING & COOLING

APPLICATION FOR SPACE HEATING AND COOLING:

This rate is for permanently-installed geothermal, ground-source, or geo-exchange heat pump systems used for both heating and cooling conditioned space in residences that do not utilize any electric thermal resistive elements.

The geothermal, ground-source, or geo-exchange heat pump system shall be the only source of space heating & cooling for the residence. The applicant must agree to a home inspection of the heat pump system by the city, or by the city's agent, to qualify for this reduced rate schedule.

Customers who qualify for this rate schedule are subject to all of the same provisions, requirements, obligations, fees, minimum charges, and regulations as annotated in Logan City's Electric Service Rate Schedule #1 "Residential Service", except qualified customers under this rate schedule shall have a "flat" energy rate charged throughout the entire month with a 10% discount below the minimum tier as designated in the current applicable Rate Schedule #1.

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

RATE SCHEDULE #3 — AREA LIGHTING SERVICE

AVAILABILITY: At any electric customer's property at points agreed upon by both customer and the City of Logan Light & Power Department and based upon the terms and policies listed below.

APPLICATION: This schedule is for single phase alternating current Area Lighting electric service at approximately 120 or 240 volts at an approved point of delivery for lighting service required on the premises for commercial and residential purposes only.

The City will install and maintain area lighting on the customer's property for a monthly charge providing that the customer requesting such service guarantees at least one (1) year of use.

MONTHLY BILL: The monthly charge will be $15.10 for each light furnished.

SEASONAL SERVICE: This service is not available as a seasonal service.

SERVICE CHARGES: Refer to the current Logan City Light and Power Fees Schedule.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #4 — ELECTRIC VEHICLE CHARGING STATION

AVAILABILITY: At any point on the City's interconnected system where the City installs and operates an electric vehicle charging station that is open and available to the public.

APPLICATION: This schedule is for charging customers who park at and utilize any electric vehicle charging station owned and operated by Logan City Corporation.

The customer shall adhere to all service and billing requirements.
PER METER SERVICE CHARGE: Not applicable at present.

Level 1 or 2 Charging Station

Connection Fee: $1.00

Energy Rate:

1st Hour: Free

Next Four (4) Hours: $1.00/hour

All additional Hours: $3.00/hour

Level 3 DC Rapid Charger

Connection Fee: None

Energy Rate: $0.33/kWh

SEASONAL SERVICE: This schedule is not available as a seasonal service.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #5 — TEMPORARY / SEASONAL SERVICE

AVAILABILITY: At any point on the City's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for single phase alternating current electric service at approximately 120 or 240 volts through one Kilowatt-hour meter at a single point of delivery for temporary service required on the premises for construction purposes only. All temporary service units are to meet all current National Electric Code requirements including the use of G.F.I. circuit breakers. Any units found, at time of application or during the course of service use, to be defective or in violation of NEC and city requirements will be disconnected promptly until which time that necessary corrections are made. When City Temporary Service units are provided, the customer is responsible for any costs incurred to said units due to alterations, damage or misuse.

INSTALLATION CHARGE: Refer to the current Logan City Light and Power Fees Schedule.

PER METER SERVICE CHARGE: Refer to the current Logan City Light and Power Fees Schedule.

MONTHLY BILL: $0.1331 per kWh for all kWh's. If the temporary or seasonal service exceeds 200 amps, or is a three phase service, appropriate commercial demand charges will be applied. See Rate Schedule 6 for rates.

SEASONAL SERVICE: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

SERVICE CHARGES: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

CONNECTION FEE: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #6 — GENERAL SERVICE — DISTRIBUTION VOLTAGE

AVAILABILITY: At any point on the City's interconnected system where there are facilities of adequate capacity. For any new service, or any increase to an existing service, with an anticipated or metered demand of 1,000 kW or greater, the City will conduct an engineering review of distribution and substation capacity before service is established or expanded, and the Customer shall pay, as a Contribution in Aid of Construction, the actual cost of all distribution and substation upgrades identified by that review as necessary to serve the Customer's load, in addition to any line extension costs.

APPLICATION:

This schedule is for alternating current, single, or three-phase electric service supplied at the City's available voltage through one kilowatt-hour meter at a single point of delivery for all service required on the premises, except by written permission of the Director of the Light & Power Department, or his assigned representative. All meters will be of the Demand Register type unless determined by City Electric Meter Department to be otherwise.

The customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

PER METER SERVICE CHARGE:

$18.50 for single phase service per meter

$23.65 for three phase service per meter.

DEMAND RATE:

$0.00 per kW for the first 5 kW

$11.00 per kW for all additional kW

ENERGY RATE:

$0.1297 per kWh for the first 1,500 kWh

$0.0789 per kWh for all additional kWh

POWER FACTOR:

The Power Factor adjustment applies only to customers with three phase service and loads that exceed 200kW for three (3) consecutive months. This rate adjustment will be based on the Customer maintaining at all times a power factor between 95% lagging and 95% leading, or higher, as determined by measurement. If the Power Factor at the time of the monthly peak demand is found to be less than 95% lagging or leading, the monthly kilowatt demand, as recorded by the City's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 95%.

These criteria will be reviewed annually or when requested by the customer.

DEMAND: The Kilowatt Demand is based on 15-minute period of Customer's greatest use during the month determined to the nearest kW.

SEASONAL SERVICE: Customers with annually recurring periods of seasonal use, where service is discontinued during part of a year may be contracted under this schedule. Seasonal Service will be determined by actual monthly energy and demand charges.

SERVICE CHARGES: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

CONNECTION FEE: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #7 — HIGH VOLUME INDUSTRIAL SERVICE

AVAILABILITY:

This service is available to customers who have a high volume power demand of an industrial nature through one or more points of delivery. Power will be delivered at any point on the City's interconnected system where there are facilities of adequate capacity. If an extension of the existing lines and additional equipment will be required, the Customer will be responsible for such line extension costs, easements and/or Right of Ways and any additional equipment costs. For any new service, or any increase to an existing service, with an anticipated or metered coincidized demand of 1,000 kW or greater, the City will conduct an engineering review of distribution and substation capacity, and the Customer shall pay, as a Contribution in Aid of Construction, the actual cost of all distribution and substation upgrades identified by that review as necessary to serve the Customer's load.

APPLICATION:

This schedule is for alternating current, three-phase electric service supplied at 2400 volts or less. The load of multiple meters will be coincidized into one billing unit of demand and energy and billed as one load. The customer's total coincidized load must be one megawatt or greater at least 7 months of the previous 12 months. Each meter that is coincidized into the total load must have at least 200 kilowatts of monthly 15-minute peak demand for at least 7 months of the previous 12 months in order to maintain this rate schedule. A new customer will be eligible for this rate at the time they meet the total load of one megawatt and the individual 200 kilowatt per meter load requirements above.

The customer must have at least a 50 percent monthly coincidized load factor. The customer must also maintain a 95 percent power factor leading or lagging at the time of the monthly coincidized peak kW or be subject to power factor penalties.

The Customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

MONTHLY BILLING RATES — DEMAND AND ENERGY CHARGES:

Demand Rate: $16.86 per kW for all kW

Energy Rate: $0.0654 per kWh for all kWh's

DEMAND: The billing demand is the highest 15-minute average kilowatt demand the customer places on the system during the billing month. For an account served through more than one meter, the meters are read together: the City sums the customer's meter demands within each 15-minute interval across the entire month and bills the single largest combined interval — the customer's true coincident peak. The billing demand is therefore not the sum of the meters' separate monthly peaks (which occur at different times and would overstate demand), nor the combined load read only at the instant one meter happens to peak (which understates demand); it is the maximum of the summed 15-minute intervals over the billing month.

ENERGY: The Customer will be billed for electric energy in kilowatt-hours delivered by the City to the Customer during the billing period, as shown by or computed from the readings of the City's energy meters. For customers with more than one meter, the sum of the kilowatt hours for each meter shall be used to determine the total kilowatt-hours used.

POWER FACTOR: This rate will be based on the Customer maintaining at all times a power factor between 95% lagging and 95% leading. If the Power Factor at the time of the monthly peak demand is found to be less than 95% lagging or leading, the monthly kilowatt demand, as recorded by the City's meter, will be increased by ¾ of 1% for every 1% that the Power Factor is less than 95%.

METERING REQUIREMENTS: Metering for this type of service will require an electronic meter capable of measuring 15-minute demand intervals and energy usage. The exact type of meter will be determined by the Logan City Light and Power Department.

CONTRACT TERM: This rate is for customers with permanent operations and installations. Seasonal service is not available under this rate.

CONNECTION FEE: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #8 — HIGH VOLTAGE SUPPLEMENTAL SERVICE FOR CUSTOMERS WITH CRSP ALLOCATIONS

AVAILABILITY:

This service is available to Customers with a contract with United States Department of Energy's Western Area Power Administration (Western) for an allocation of Colorado River Storage Project Power (CRSP), provided that such allocation represents no more than 15 percent of the Customer's annual power requirements, and who obtain part of their usual or regular electric power requirements from self-generation, and who require Supplemental and Back-up or Maintenance Power. Supplemental, Back-up and Maintenance power will be delivered at any point on the City's interconnected system where there are facilities of adequate capacity. If an extension of the existing 46 kV lines and additional equipment will be required, the Customer will be responsible for such line extension costs, easements and additional equipment costs.

Customers receiving service under this schedule will be required to enter into an electric power purchase agreement and an interconnection agreement with the City.

APPLICATION:

This schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts and for supplemental power of 5 megawatts or greater, through up to two (2) points of delivery for all service required on the premises.

The Customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

CUSTOMER SERVICE CHARGE: $342.00 per month.

MINIMUM BILLING: The monthly Customer Service Charges plus appropriate demand and energy charges.

DEMAND CHARGES:

Western Delivery Rate: $2.51 per kW for all kW of Customer's CRSP Demand, adjusted for losses to Customer's point of delivery on the City's interconnected 46 kV transmission system.

Supplemental Rate: $14.63 per kW for all kW of Demand up to Customer's Supplemental Contract Demand.

Back-up Facilities Rate: $4.17 per kW for all kW of Customer's Back-up Contract Demand.

Back-up Power Rate: $0.40 per kW-day for the sum of all daily kW of Demand in excess of Customer's Supplemental Contract Demand, but not to exceed Customer's Back-up Contract Demand.

Daily Maintenance Rate: $0.20 per kW-day during Scheduled Maintenance (one half of the Back-up Power Rate).

Excess Demand Rate: $29.25 per kW for all kW in excess of the sum of Customer's Supplemental Contract Demand and Back-up Contract Demand.

Output Displacement Rate: $0.79 per kW for all kW of Customer-Owned Generation output delivered into the City's system. (Designated the "Exported Power Rate" in the 2025 schedule; same rate component, renamed for clarity.)

SUPPLEMENTARY AND BACK-UP ENERGY RATE: $0.0606 per kWh for all kWh's.

Note: The specific rate will apply according to the month the meter is read.

DEMAND:

The kilowatt demand for the Supplemental Rate is based on the maximum 15-minute period of Customer's greatest use during the month measured to the nearest kW, less the Customer's CRSP Demand, up to the Customer's Supplemental Contract Demand. In the event the Customer reduces or ceases operation or receipt of service for periods of one month or longer, the Customer's Demand for the Supplemental Rate will be at least 65% of the maximum Supplemental Rate demand as measured during the previous twelve months along with Customer Service charges through the balance of the Contract Term.

The Customer's CRSP Demand shall be the applicable Monthly Capacity (as defined in the Customer's contract with Western) that the Customer is entitled to receive and that is scheduled during a billing period pursuant to the Customer's contract with Western for Firm Electric Service, plus additional excess capacity that the Customer may purchase from Western and have scheduled; provided that the Customer shall not purchase such additional excess capacity if, after doing so, the Customer's total purchases of capacity from Western in any month would exceed 12% of the Customer's Supplemental and Back-Up Contract Demand purchased from the City; and further provided that the amount of such capacity shall be reduced by 0.4% to account for transformer and line losses on the City's electric system. In the event that Customer metering equipment is installed on the secondary side of the Customer's equipment, appropriate additional losses will be applied to the CRSP Demand delivered to the Customer.

ENERGY:

The Customer will be billed for electric energy in kilowatt-hours delivered by the City to the Customer during the billing period, as shown by or computed from the readings of the City's energy meters, less the customer's CRSP Energy.

The Customer's CRSP Energy shall be the applicable Monthly Energy (as defined in the Customer's contract with Western) that the Customer is entitled to receive and that is scheduled during a billing period pursuant to the Customer's contract with Western for Firm Electric Service, plus additional surplus hydro energy that the Customer may purchase from Western and have scheduled; provided that the Customer shall not purchase such additional surplus hydro energy, if after doing so, the Customer's total purchases of energy from Western in any month would exceed 12% of the Customer's energy purchased from the City; and further provided that the amount of such energy shall be reduced by 0.4% to account for transformer and line losses on the City's electric system. In the event that Customer metering equipment is installed on the secondary side of the Customer's equipment, appropriate additional losses will be applied to the CRSP Energy delivered to the Customer.

POWER FACTOR: This rate will be based on the Customer maintaining at all times a power factor between 95% lagging and 95% leading, or higher, as determined by measurement. If the Power Factor at the time of the monthly peak demand is found to be less than 95% lagging or leading, the monthly kilowatt demand, as recorded by the City's meter, will be increased by ¾ of 1% for every 1% that the Power Factor is less than 95%.

METERING REQUIREMENTS: Metering for this type of service will require an electronic meter capable of measuring 15-minute demand intervals, hourly and 15-minute bi-directional energy usage, monthly totals, and previous months totals for several quantities, including but not limited to, kilowatts, kilovars, kilo-volt-amperes and kilowatt-hours of power supplied by the City and Customer's self-generation facilities. The exact type of meter will be determined by the Logan City Light and Power Department. All costs for the installation of metering equipment will be the responsibility of the Customer. All meters for service under this schedule will require remote telephone line access supplied by the Customer.

CONTRACT TERM: Service under this Rate Schedule #8 is pursuant to a contract with the Customer that specifies various terms and conditions including the Customer's maximum CRSP Western allocation, Supplemental Contract Demand and Back-up Contract Demand. Seasonal service is not available under this rate.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be responsible for such costs of moving and purchasing the necessary equipment and fixtures required to make such connection.

COORDINATION OF CRSP POWER: It is the responsibility of the Customer to have its CRSP power delivered to the City's interconnected electric system at the Logan City Green Canyon Substation, Substation 7 or to another point acceptable to the City. The Customer shall provide the City with approved monthly schedules for CRSP power on a seasonal basis, at the same time it provides such schedules to Western. In addition, the Customer shall promptly provide the City with copies of all electric schedules and billings between the Customer and Western.
The City shall be responsible for the hourly scheduling of the Customer's CRSP power and will arrange for hourly deliveries in the same manner and under the same constraints as may be imposed on hourly deliveries of the City's own allocation of CRSP power. The City shall deliver the Customer's CRSP power from the Green Canyon Substation and Substation 7, or other agreed upon point of delivery, to the Customer's 46 kV points of delivery.

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #10 — DISTRIBUTED GENERATION ENERGY METERING

AVAILABILITY: At any point on the City's interconnected system where there are facilities of adequate capacity.

APPLICATION:

This schedule is for electric service applications for customers that have alternate renewable electric power generation on the customer side of the electric meter. This schedule is intended for customers that generate electric energy from renewable sources that they would otherwise purchase from the utility.

A customer's generating facility used for distributed energy generation metering shall be equipped with metering equipment that can measure the flow of electricity in both directions.

The customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements and applicable City Codes. Other requirements are outlined in the Logan City Light and Power Distributed Energy Metering Policy.

ENERGY RATES AND PAYMENTS:

For energy purchased from the utility, residential customers will be charged the current Rate Schedule 1. Commercial customers will be charged under the applicable current Commercial Rate Schedule. Excess production will be purchased back from the customer; the purchase may show up as a credit on the City monthly utility bill. There will be no additional charges for distributed generation energy metered customers that would not be applied to any other equal customer.

Residential (Rate Schedule 1 and 1A): The excess energy purchase rate will equal the previous calendar year's weighted wholesale average plus 1.5 cents and will be administratively evaluated and adjusted annually in July.

General Service — Distribution Voltage (Rate Schedule 6): Same methodology as Residential.

High Volume Industrial Service (Rate Schedule 7): Same methodology as Residential.

POWER COST ADJUSTMENT: Energy delivered by the City to the Customer is subject to the Power Cost Adjustment as set forth in Rate Schedule PCA. Energy delivered by the Customer to the City shall not be credited at the PCA rate.

CONNECTION FEE: Refer to the current Logan City Light and Power Electrical Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service. Any applicable fees shall resume at the time the customer is able to accept service.

RATE SCHEDULE #11 — SPECIAL EVENT ELECTRICAL SERVICE

AVAILABILITY: Available at any point on the City's interconnected system where facilities have adequate capacity and existing infrastructure capable of supplying the service needs without incurring undue cost to the city.

PURPOSE: To provide temporary electrical service for special events on a first-come, first-served basis using the City's existing permanently installed pedestals or prebuilt special event service panels.

CUSTOMER-PROVIDED PEDESTALS: An event organizer may provide their own pedestal, provided it meets all applicable NEC codes. Customer-owned pedestals remain subject to the same fee schedule for service. Logan City personnel will connect and disconnect the service.

APPLICATION: This schedule applies to single-phase alternating current electric service at approximately 120 or 240 volts through one event panel at a single point of delivery for temporary service required on the premises for special event purposes only.

- Damage Responsibility: When City temporary service units are provided, the customer is responsible for any costs incurred due to alterations, damage, or misuse of those units.

EVENT BILLING & FEE SCHEDULE:

- Existing Permanent Event Panel Fee: $70.00 per event *(up to 2 days)*
- Mobile Event Panel Fee: $250.00 per event *(up to 2 days)*

Note on Usage: These are flat-rate fees. No additional charges for kW or kWh consumption will be added.

Effective Date and Transition: This schedule takes effect September 1, 2026. Events for which a City facility reservation, special event permit, or written request for electrical service was applied for before the date this schedule was adopted will be served under prior practice, at no charge under this schedule, through December 31, 2026. The fees in this schedule apply to all events applied for on or after the date of adoption, and to all events occurring on or after January 1, 2027.

RATE SCHEDULE PCA — POWER COST ADJUSTMENT

(New schedule — effective September 1, 2026. Replaces the Electric Rate Surcharge originally adopted July 1, 2006.)

A. AVAILABILITY: This Schedule applies to all customers receiving electric service from Logan City Light & Power ("Department") under Rate Schedules 1, 1A, 2, 3, 4, 5, 6, 7, 8, and 10, and to any successor or replacement rate schedule. A customer whose energy is billed as a direct pass-through of dedicated-resource cost under a Council-approved large-load service agreement or special contract is not subject to the PCA. The Power Cost Adjustment ("PCA") is billed in addition to all other charges under the customer's applicable rate schedule.

B. PCA COMPONENT: The PCA is a single adjustment expressed in dollars per kilowatt-hour ($/kWh), applied to all kilowatt-hours of energy billed under each applicable rate schedule. The PCA shall be a positive charge or zero in any billing month. Under-budget variances (months in which actual power supply costs are below baseline) are not refunded to customers through the PCA; consistent with the PCA Policy, such variances accrue to the Department's reserves and remain available for the benefit of ratepayers through the standard municipal budget process. For purposes of the PCA calculation, total billed kilowatt-hours means the kilowatt-hours billed under the rate schedules to which this Schedule applies; kilowatt-hours billed under any Council-approved dedicated-resource (large-load) service arrangement are excluded from both the PCA charge and the calculation denominator, and costs attributable to such a dedicated resource (including replacement power purchased during an outage of that resource) are excluded from PCA-eligible costs and are billed to that customer under its service agreement.

C. DETERMINATION OF THE ADJUSTMENT: The PCA shall be determined monthly by the Department in accordance with the Power Cost Adjustment Policy adopted by the Logan Municipal Council (the "PCA Policy"), which is incorporated by reference.

D. MONTHLY LIMITS:

In any single billing month, the PCA applied to a customer's bill shall not exceed the monthly ceiling of $0.04500 per kWh adopted by the Logan Municipal Council.

Any amount of positive cost variance not recovered in a given month due to the operation of this limit shall be recorded in a deferred balance account and applied to the PCA in subsequent months as provided in the PCA Policy.

The monthly ceiling may be increased only by resolution of the Logan Municipal Council, for a specified period and event, as provided in the PCA Policy. No other officer or employee of the City may apply a PCA above the ceiling. The Light & Power Director shall notify the Mayor in writing before applying any PCA above $0.03000 per kWh.

E. APPLICATION TO NET ENERGY METERING CUSTOMERS: For customers served under any net energy metering arrangement, the PCA shall be applied to net kilowatt-hours delivered by the Department to the customer.

F. APPROVAL AND NOTICE: The PCA value applied in each billing month shall be approved by the Light & Power Director (or, where the PCA Policy requires, by the Logan Municipal Council). The current PCA value and a plain-language explanation shall be posted on the Department's website by the first business day of each month in which a non-zero PCA is applied.

G. RECONCILIATION: Because UAMPS power supply invoices are received on the twenty-fifth day of the month following service, and EDAM settlement is published following the trade date, the PCA applied in any billing month is based in part on projected costs. Variances between projected and actual costs shall be reconciled and applied to the PCA in the second billing month following the service month.

H. AUTHORITY: This Schedule is adopted under the authority of the Logan Municipal Council and may be amended only by Council action.

I. SCHEDULE HISTORY: Adopted effective September 1, 2026. Replaces the Electric Rate Surcharge originally adopted effective July 1, 2006.

Power Cost Adjustment (PCA) Policy

Replaces: Electric Rate Surcharge, Effective July 1, 2006

Proposed Effective Date: September 1, 2026 — adopted by the Logan Municipal Council as part of the Rates and Fees Schedule resolution (Addendum 1)

1. Purpose

The Power Cost Adjustment (PCA) maintains the financial stability of Logan City Light & Power ("LL&P" or "the Department") when variable, market-driven, or non-controllable power supply costs deviate from the costs assumed in the adopted budget. The PCA is not a profit mechanism. It is designed to pass through, on a delayed and reconciled basis, only those costs that are outside the operational control of the Department, and to do so in a manner consistent with the cost causation of energy service.

2. Scope of Costs

2.1 Costs Included in the PCA

The following variable and non-controllable costs are eligible for recovery through the PCA:

- Natural gas fuel, including commodity cost and pipeline transportation charges, for any Logan-owned generating facility.
- Replacement power purchased to serve load during forced or unplanned outages of any Logan-owned generation or any Logan-share generation acquired through UAMPS pooling agreements, excluding replacement power attributable to an outage of a dedicated resource serving a customer under a Council-approved large-load service agreement or special contract, which is billed directly to that customer under its agreement and is not eligible for PCA recovery.
- Underperformance of must-take power purchase agreements relative to the resource production assumptions used in the adopted budget, to the extent the resulting energy shortfall is replaced through market or pool purchases.
- UAMPS Power Pool variable energy charges and Pooling Appendix variable cost allocations under the Amended and Restated Power Pooling Agreement.
- Extended Day-Ahead Market (EDAM) net settlement allocations from UAMPS as Scheduling Coordinator, including Real-Time Dispatch (RTD) imbalance, congestion charges and credits, GHG settlement, transfer revenue and charges, and CAISO administrative fees.
- Bilateral and exchange market energy purchases at Mid-Columbia, Palo Verde, or other liquid trading hubs used to balance load.
- PacifiCorp Open Access Transmission Tariff demand-billed transmission charges, including 12CP coincident peak demand and ancillary service charges, when realized rates differ from those assumed in the adopted budget.
- Major unplanned events affecting Logan-owned generation — including premature equipment failure, casualty losses, or other catastrophic mechanical failure — to the extent not covered by insurance or warranty.
- Realized gains and losses on energy hedges executed pursuant to the Department's adopted hedging strategy, recognized in the month the underlying energy delivers.

- Net market revenues, where applicable, from Department-controlled generation or storage assets that participate in EDAM or bilateral markets, applied as an offset to energy-causal costs in the PCA calculation.

2.2 Costs Excluded from the PCA

The following costs are recovered through base rates and shall not be included in any PCA calculation:

- Capital construction and additions to the generation, transmission, or distribution system.
- Labor costs, including regular wages, overtime, and benefits.
- Routine operations and maintenance materials and supplies, including scheduled maintenance of Logan-owned generation under normal operating conditions.
- Planned system improvements and any expense that can reasonably be deferred or rescheduled by management.
- Fixed capacity payments under power purchase agreements at their contracted rates, except where contractual escalators are unavoidable and were not anticipated in the adopted budget.
- Administrative and general expenses, including software, professional services, and overhead.
- Costs attributable to a dedicated resource serving a customer under a Council-approved large-load service agreement or special contract — including the resource's fixed and variable costs, replacement power purchased during an outage of that resource, and the customer's allocated transmission costs — all of which are billed directly to that customer under its agreement.

3. Calculation Methodology

3.1 Baseline

The baseline for each fiscal year shall be the FY-Adopted Power Supply Budget filed with the Logan Municipal Council, reflecting the UAMPS Member Budget figures with Logan's Typical Weather Year (TWY) weather adjustment for resource cost. The baseline is published as Exhibit A to this policy. Mid-year, budget-neutral transfers approved through the standard budget process shall be reflected in the baseline as administrative updates. Any other change to the baseline is governed by Section 11. Exhibit A is stated on the UAMPS member-budget year (April through March), which is the basis on which Logan receives its resource budget. The monthly baseline values in Exhibit A govern the months to which they correspond; for the initial period the Exhibit A values for September 2026 through March 2027 apply. Beginning with the annual refresh under Section 11, the baseline is updated in conjunction with Logan's budget development (July through June) and Exhibit A is restated to align with Logan's fiscal year.

3.2 PCA Calculation

For each reconciliation month, the PCA is calculated as:

PCA ($/kWh) = (Actual Eligible Cost − Baseline Eligible Cost) ÷ Total Billed kWh, where Total Billed kWh means the kilowatt-hours billed in the reconciliation month under the rate schedules to which the PCA applies (kilowatt-hours billed under any Council-approved dedicated-resource large-load arrangement are excluded from the denominator)

The PCA shall be a positive charge or zero in any given month. It is applied uniformly on a per-kilowatt-hour basis to all metered customer classes (Schedules 1, 1A, 2, 3, 4, 5, 6, 7, 8, and 10); a customer whose energy is billed as a direct pass-through of dedicated-resource cost under a Council-approved large-load service agreement or special contract is not subject to the PCA. The PCA is a one-way recovery mechanism: when actual costs exceed the baseline, the variance is recovered from customers as a surcharge; when actual costs fall below the baseline, the under-budget variance accrues to the Department's reserves. As a municipal utility, such reserves remain at all times for the benefit of ratepayers and are available, subject to the standard municipal budget process, to offset future eligible cost variances, fund future power-related expenses, or support capital needs that reduce future power supply cost.

4. Known Reversing Items

Where the Resource Manager identifies a cost variance that is reasonably expected to reverse within ninety (90) days — including but not limited to UAMPS pool true-ups, retroactive billing reclassifications, prior-period EDAM settlement adjustments, and similar one-time entries — the variance may be excluded from the current-month PCA calculation and held in a separate Pending Reversal account. The offsetting entry, when received, is applied against the Pending Reversal account; any net balance remaining after the reversal is recognized in the PCA in the month the net balance is determined.

Items held in the Pending Reversal account that have not reversed within ninety (90) days shall be transferred to the standard deferred balance and recovered through the normal PCA cycle. The Resource Manager shall document each Pending Reversal item, the expected offsetting entry, and the expected timing, and shall report the Pending Reversal balance to the Director monthly and to the Light & Power Board in the quarterly summary.

Variance held in the Pending Reversal account is excluded from the current-month variance for purposes of the deadband and the standard monthly cap. This provision is intended only for variances that are known or reasonably expected to reverse; it is not available for forecasted or speculative items, and shall not be used to defer recognition of a permanent variance.

5. Deadband, Cap, and Deferred Balance

To prevent nuisance adjustments and to protect customers from extreme single-month exposure, the following operational thresholds apply:

Threshold	Value
Deadband (no surcharge below this monthly positive variance)	$50,000
Council-Adopted Monthly Ceiling (maximum applied to current-month bills)	$0.045 / kWh
Deferred Balance Aging Window	12 months
Deferred Balance Materiality Threshold	$250,000

A positive variance (actual cost exceeding baseline) within the deadband is deferred and netted against the following month's positive variance calculation. A positive variance in excess of the standard monthly cap is recorded in a deferred balance account and amortized over subsequent months until exhausted. Under-budget variances (actual cost below baseline) are not refunded to customers through the PCA; consistent with Section 3.2, such variances accrue to the Department's reserves where they remain available for the benefit of ratepayers through the standard municipal budget process.

The deferred balance shall be reviewed monthly. A deferred balance below the materiality threshold and aging under twelve (12) months is treated as routine carry-forward under Director authority. A deferred balance at or above the materiality threshold, or aging beyond twelve (12) months, requires Mayor review and a recommended course of action: continued amortization, an authorized cap increase under Section 6, or a recommendation to Council to write off, accelerate recovery, or otherwise resolve the balance.

Deferred balance attributable to EDAM settlement recalculations not yet finalized by CAISO shall be exempt from the twelve-month aging clock until the underlying settlement closes.

6. Exceeding the Monthly Ceiling — Council Authority

The monthly ceiling in Section 5 is adopted by the Logan Municipal Council and may be exceeded only by the Council. In an extraordinary month the variance attributable to PCA-eligible costs may exceed that ceiling by an amount that, if deferred, would cause customer-fairness or working-capital concerns; in that circumstance the Director shall bring the matter to the Council. No officer or employee of the City may apply a PCA above the Council-adopted ceiling. The following authorities apply:

Situation	Authority	Mechanism
Calculated PCA at or below the Council-adopted ceiling of $0.045/kWh	Director	Standard monthly process. The Director applies the calculated PCA; no further approval is required.
Applied PCA exceeds $0.03000/kWh in any month (still at or below the ceiling)	Director, with notice to the Mayor	The Director notifies the Mayor in writing before the PCA is applied, stating the variance, the drivers, and the deferred balance. The Mayor may require the matter be brought to the Council. Reported to the Council in the next quarterly summary.
Calculated PCA exceeds the Council-adopted ceiling of $0.045/kWh	Council	The amount above the ceiling is deferred and amortized under Section 5 unless the Council, by resolution, authorizes a temporary increase in the ceiling for a specified period and event.
Applied PCA is at the ceiling for three or more consecutive months, or the deferred balance exceeds $2,000,000	Council	The Director shall bring the matter to the Council, which may authorize alternative recovery, including a temporary ceiling increase, a multi-year amortization plan, or use of reserves or bond proceeds.

Any Council-authorized increase in the ceiling applies only to the timing of recovery, not to the categories of cost eligible for recovery. The cost categories in Section 2 are not modified by any such increase.

Council-authorized ceiling increases shall include an explicit termination condition — either the deferred balance reaching zero or a specified date — so an override does not become a permanent change to the ceiling by inertia.

7. Reconciliation Cycle

Because the UAMPS monthly invoice for power supply is received on the 25th of the month following service, and EDAM initial settlement is published 12 business days after the trade date with recalculations through T+9 months, a deferred reconciliation structure is required. The Department shall use the following standard cycle:

Timing	Activity	Action
Month M, Day 1	Project current-month surcharge	Resource Manager projects PCA-eligible costs for Month M against the baseline; applies estimated PCA on Month M bills if forecast variance exceeds the deadband.
Month M+1, Day 25	UAMPS invoice received	UAMPS monthly invoice for Month M power supply received and posted. EDAM initial settlement (T+12 business days) for the period is also available.
Month M+1, end of month	Reconcile Month M	Resource Manager compares actual costs (UAMPS invoice + EDAM settlement + gas + market) to the baseline and to the estimated PCA applied in Month M, and calculates the true-up.
Month M+2, Day 1	Apply true-up	Month M true-up (additive only, when actual costs exceed baseline) is combined with the Month M+2 projected PCA and applied to Month M+2 bills. The combined surcharge is the only PCA added to the customer bill. Months in which actual cost is below baseline produce no customer credit; the under-budget variance accrues to the Department's reserves per Section 3.2.
Subsequent recalcs	EDAM recalculations	EDAM settlement recalculations issued by CAISO after initial settlement (out to T+9 months) flow into the PCA in the month they are received. They are not retroactively reopened against prior closed months.

Example: July (Month M) costs are projected at the start of July; the UAMPS invoice arrives August 25 (M+1, Day 25); the July true-up is applied to September (M+2) bills.

8. Authority and Approval Process

- **Resource Manager** — Performs all monthly calculations per this policy, prepares supporting documentation, identifies and tracks Pending Reversal items under Section 4, and proposes the PCA to the Light & Power Director.
- **Light & Power Director — Approves implementation of any PCA at or below the Council-adopted monthly ceiling, and notifies the Mayor in writing before applying any PCA above $0.03000/kWh. Director approval is required prior to applying any non-zero PCA to customer bills. The Director approves the deferral of Pending Reversal items under Section 4 and approves administrative baseline updates as defined in Section 11.**
- **Mayor — Receives written notice from the Director before any PCA above $0.03000/kWh is applied, and may require that the matter be brought to the Logan Municipal Council; reviews deferred balance items at or above the materiality threshold or aging beyond twelve months; recommends Council action where required. The Mayor does not set or increase the monthly ceiling.**
- **Light & Power Board** — Receives a quarterly report summarizing PCA activity, the deferred balance, the Pending Reversal balance, and reconciliation results.
- **City Council — Receives an annual report as part of the budget cycle. The annual report shall state the cumulative under-budget variance that has accrued to Department reserves under this policy since adoption. The report shall include a staff recommendation on whether a base-rate offset is warranted at the next rate cycle. Council action is required to amend this policy, to change any of the threshold values in Section 5, to authorize any PCA above the adopted monthly ceiling, to authorize alternative recovery for catastrophic events, to write off any deferred balance, and to approve a baseline change exceeding 5% from the prior year.**

9. Customer Notification

When a non-zero PCA is implemented, LL&P shall:

- Post the current-month PCA, the baseline, the actual cost variance, and a one-paragraph plain-language explanation on the LL&P website by the first business day of the month in which the PCA applies.
- Industrial Customers under Rate Schedules 7 and 8 will be notified individually.

10. Worked Example

The following example illustrates the application of the PCA for a hypothetical July with a substantial energy variance:

Item	Value
Baseline cost (Exhibit A)	$2,200,000
Actual cost (UAMPS invoice + EDAM + gas)	$3,000,000

Item	Value
Variance	**+$800,000**
Exceeds deadband ($50K)?	Yes
Billing determinant (July billed kWh)	44,200,000 kWh
Calculated PCA	**$0.01810 / kWh**
Council-adopted monthly ceiling	$0.04500 / kWh
Applied to September bills (within ceiling)	**$0.01810 / kWh → ~$800,000 recovered**
Deferred balance carried forward	None — the full variance is recovered in the month applied

In this example the calculated PCA of $0.01810/kWh is below the Council-adopted monthly ceiling of $0.045/kWh, so the full amount is applied to September bills under Director authority and approximately $800,000 is recovered; no deferred balance is carried forward. Had the calculated PCA exceeded the ceiling, only the ceiling amount would have been applied and the unrecovered remainder would have been carried in the deferred balance account and amortized in subsequent months. Because the applied PCA also exceeds $0.03000/kWh, the Director would notify the Mayor in writing before it is applied, and the month would be reported to the Council in the next quarterly summary. Only the Council may authorize a PCA above the ceiling.

11. Annual Review and Baseline Refresh

This policy shall be reviewed annually by the Resource Manager and the Light & Power Director in conjunction with budget development. The review shall confirm or update the threshold values in Section 5, the in-scope and excluded cost categories in Section 2, and the Exhibit A baseline.

Material changes to the policy text or to threshold values require Council action. Annual baseline refreshes that move within 5% of the prior year's baseline are administrative and are signed by the Director, with the updated Exhibit A reported to Council as part of the annual report. A baseline refresh that exceeds a 5% change from the prior year's baseline shall be brought to Council with a written explanation of the drivers (new resources, contract changes, EDAM allocation methodology changes, or other material factors) before adoption.

Exhibit A — Current Baseline (UAMPS member-budget year, April 2026 – March 2027)

FY2027 Monthly Resource Budget ($)

Month	Load	Grand Total
Apr-26	36,368	$2,698,100
May-26	38,351	$2,659,285
Jun-26	44,559	$3,013,457
Jul-26	51,933	$3,785,837

Aug-26	50,539	$3,770,759
Sep-26	43,624	$3,081,124
Oct-26	38,891	$2,447,606
Nov-26	38,151	$2,392,422
Dec-26	40,104	$2,570,290
Jan-27	41,570	$2,787,738
Feb-27	36,976	$2,417,776
Mar-27	38,794	$2,286,199
Annual Total	**499,860**	**$33,910,592**

LOGAN CITY LIGHT & POWER — OPERATIONAL PROVISION

Authorizes that henceforth, a minimum of 1% of each year's fiscal electric rate revenue budget shall be allocated and applied to investments in the City's energy conservation programs, demand-side management programs, and procurement of renewable energy resources that are identified to be economically viable having a benefit-cost ratio of 1.0 or greater. In general, the 1% funding level shall be evenly split between conservation programs and renewable energy projects, although the exact funding ratios may be occasionally reapportioned or adjusted to target and take advantage of the best economically viable opportunities, as they may become available, to further promote Logan's energy independence from fossil-fueled power resources. However, any such reapportionments or adjustments shall be recommended and approved by the Logan City Power Director under the direction of the Mayor prior to authorizing the reallocation.

LOGAN CITY LIGHT & POWER — DISTRIBUTED GENERATION METERING POLICY

Applicability:
This policy sets forth requirements for the interconnection of customer low capacity factor distributed energy generating facilities such as wind and solar within Logan City electric distribution systems. The Distributed Generation Metering Program is available on a first-come, first-served basis to customers located within the City's current service territory who own and operate a solar, wind, hydro or biomass electric generator located on the customer's premises, with the following conditions:

Intended to offset part or all of the customer's own average annual electrical requirements.

Interconnected with Logan City's electric system; and

Operates in parallel with Logan City's distribution system.

Capacity Limitations:
Rate Schedule 1 (Residential): 20kW.
Rate Schedule 2 (Geothermal, Ground-Source): 20kW
Rate Schedule 6 (Commercial): 1000kW.
Rate Schedule 7 (Industrial): 2000kW.
Rate Schedule 8 (USU): 3000kW may be installed.

Definitions:
The following words and terms, when used in this policy, shall have the following meanings, unless the context clearly indicates otherwise.

"City" means the Logan City Light and Power Department (LCL&P).

"Customer" means a Logan City Light and Power customer that has distributed generation energy, on the customer's side of the meter and receives an electric utility bill from the City of Logan.

"Customer-generating facility" means the equipment used by a customer generator to generate, manage, and monitor electricity. A Customer-Generating Facility typically includes an electric generator and/or an equipment package, as defined herein.

"Vendor" means the seller and/or installer of the distributed generation equipment being sold and installed at the customer's facility"

"Distribution System" means that portion of an electric system which delivers electricity from transformation points on the transmission system to points of connection at a customer's premises.

"IEEE Standard" means the standards published by the Institute of Electrical and Electronic Engineers, available at www.ieee.org.

"Inverter" means a device that converts direct current power into alternating current power that is compatible with power generated or supplied by Logan City Light and Power.

"NEC" and "NESC" means the most current version of the National Electrical Code and National Electrical Safety Code respectively.

"Distributed Generation Metering" means a system of measuring and billing for the electricity supplied by Logan City Light and Power and the purchase of electricity generated by the customer by an eligible renewable energy system and fed onto the electric grid over the applicable billing period.

"Distributed Generation" means a system that generates electricity derived from the sun, wind, hydro or biomass and is located behind the customer's billing meter.

"UL Standard" means the standards published by the Underwriters Laboratory available at www.ul.com

"Weighted average wholesale cost" - means the average delivered cost of Logan City Light and Power's wholesale contracts and generation units plus transmission costs weighted by the amount of kilowatt-hours generated by each less transmission losses for the previous 12 month period.

Application:
Logan City Light and Power (LCL&P) will offer Distributed Energy Generation Metering to their Customers that generate renewable energy on the Customer side of the meter, provided that they meet the specifications outlined herein and do not individually or in aggregate with existing installations exceed the safe capacity of the City's distribution system as a whole or individual distribution feeders in their local area.
When the customer's distributed generation delivers excess generated power to the City's electrical grid, the City will credit the Customer for the excess according to the rates set forth in the City's "Distributed Generation Energy Metering Rate, Schedule 10".

Special Conditions:

A. Certification: A customer-generating facility and/or the related equipment must be certified as complying with the following standards, as applicable, prior to connecting to the City's distribution system:

> IEEE Standard1547, Standard for Interconnecting Distributed Resources with Electric Power Systems, as amended and supplemented.
>
> UL Standard 1741, Inverters, Converters, and Controllers for Use in
>
> Independent Power Systems, as amended and supplemented.
>
> An equipment package shall be considered certified for interconnected operation if all components have been submitted by a manufacturer to a nationally recognized testing and certification laboratory and has been tested and listed by the laboratory for continuous interactive operation with an electric distribution system in compliance with the applicable codes and standards listed above. The LCL&P Department has the right to approve or deny other renewable energy systems components on a case-by-case basis.
>
> All Vendor's shall be certified by Logan City Light and Power by attending a one-time mandatory Vendor Orientation Meeting. See Electrical Fee Schedule for costs.

B. Approval and Inspection:

Prior to Interconnection any Customer desiring a Distributed Generation Metering Agreement must make application with and receive approval by the LCL&P Department. The customer must complete a form with applicable information about the interconnection for accounting and safety purposes. All modifications or improvements required to Logan City's distribution system due to the customer - generating facility shall be paid for by the customer. This may require the customer to bring their current electrical service up to the standards required by Logan City Policy.

After installation of the customer-generating facility and prior to production of energy, the system shall be inspected and approved by the Logan City Building Department and the LCL&P Department. The Customer must also obtain any necessary permits and pay all applicable fees.

A bi-directional meter that is capable of measuring power flow in and out of the customers metering equipment shall be installed by the utility (See the Electrical Fees Schedule). The meter will be one that is compatible with standard meter bases required by any customer of equal size and type.

The City shall have the right to inspect a customer-generating facility after interconnection approval is granted, at reasonable hours and with reasonable prior notice to the Customer. If the City discovers that the customer-generating facility is not in compliance with the requirements of this policy, and the noncompliance adversely affects the safety or reliability of the electric distribution system, the City may require the Customer to disconnect the customer-generating facility until compliance is achieved.

C. Testing and Maintenance:

Once a Distributed Generation Metering interconnection has been approved under this policy, the City may require a customer to test or perform maintenance on its facility as per the following:

1. Maintenance or changes to the existing installation.
2. Any manufacturer-recommended testing or maintenance; and any post-installation testing necessary to ensure compliance with IEEE 1547 or to ensure safety.

D. Disconnection and Metering:

1. The City shall have the right to disconnect the customer-generating facility in the event it causes system problems. The Customer will have the option of correcting the problem, at which time the system will be re-inspected before beginning operation again.
2. The Customer shall be required to install a manual disconnect located within 10 feet of the meter. The disconnect shall be readily accessible by City authorized personnel and located outside any fencing.
3. The Customer shall be required to meet all current applicable electrical codes (NEC, NESC) and the City's metering and disconnection requirements that may include but is not limited to the installation of a new meter base and panel and relocation of the electrical service.

E. Liability:

The Customer shall be responsible for any damage caused by the customer-generating facility to City's distribution system and/or neighboring services. The Customer shall be responsible for the installation and maintenance of applicable protection equipment, and for any damage caused by improper application, maintenance or faulty equipment. LCL&P shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Distributed Generation Metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party. Light and Power

LOGAN CITY LIGHT & POWER — ELECTRICAL FEE SCHEDULE

Single Phase Temporary / Seasonal Service

Item	Fee
Single Phase — Installation	$92
Temp Rental — Single Phase Only (per month)	$16
Meter Set / Reconnect — single phase (regular work hours)	$22
Any Additional Single Phase Costs	Calculated at Actual Cost

Three Phase Temporary Service

Item	Fee
Transformer Rental and Installation	$3,000
Installed Primary Conductor	$18 / linear foot
Temporary Power Poles	$1,000 / pole
Meter Set / Reconnect — three phase	$71
Any Additional Three Phase Costs	Calculated at Actual Cost

Reconnect / Disconnect

Item	Fee
Service Pole — Cut Reconnect (regular hours)	$109
Service Pole — Cut Reconnect (after hours)	$163
Service-Meter Reconnect/Disconnect (regular hours)	$22
Service-Meter Reconnect/Disconnect (after hours, in person)	$71
Service-Meter Reconnect/Disconnect (after hours, remote)	$22

Meter Service & New Customer Service

Item	Fee
Meter Read	$6
Meter Dispute — Second Re-Read	$38
Sign-in Residential	$33
Sign-in Commercial	$54
Deposit — Residential	$100
Deposit — Commercial	Greater of $100 or 1 month estimated bill
Door Hangers (delinquent)	$11
Meter Tampering — Repair	Actual Cost
Seal Cutting	$94
Non-Sufficient Fund Fee	$45

Connection (Meter Charges)

Item	Fee
Single Residence Meter	$147
Multi-Family Residence Meter (120/208V)	$192
Multi-Family Residence Meter (120/240V)	$147
Single Residence DG Production Meter	$147
Residential Multi-Family per banked meter	$435
Commercial Multi-Meter per banked meter	$435
Commercial DG Production Meter	$435

Distributed Generation Related

Item	Fee
Mandatory Installer Orientation	$50
Net Metering Application Fee	$150
Additional Site Visits	$50

Connection Fees by Service Size

Includes the first 150 feet of conductor.

Service Size (Amps)	1-phase 120/208/240V	3-phase 120/208V	3-phase 277/480V
0–200	$3,131	$9,608	$10,069
201–400	$7,322	$11,565	$25,008
401–600	$15,218	$31,147	$28,478
601–800	$16,392	$33,514	$41,739
801–1000	$17,582	$38,714	$45,347
1001–1200	—	$39,947	$48,982
1201–1400	—	$41,608	$57,914
1401–1600	—	$42,435	$60,000
1601–1800	—	$43,131	$62,018
1801–2000	—	$43,826	$63,061
2001–2500	—	—	$64,104
2501–3000	—	—	$65,131

Additional Conductor Fees

Item	Fee
Single phase conductor	$6.50/foot
Three phase conductors	$19.50/foot

NOTE: This does not include Impact Fees

LOGAN CITY LIGHT & POWER — FY27 RATE UPDATE

REDLINE — Current Approved Rates (8/6/25) vs Proposed (9/1/26)

Two sets of marks, by reviewer name. In Word use Review ‣ Tracking ‣ Show Markup ‣ Specific People to show one at a time.

- "Change from 2025 approved rates" — everything the FY27 update changes from the rates now in force. This is the same markup you saw in July.
- "NEW since your July copy" — the corrections and Council-requested changes made after the packet was distributed. These are the ones to look at first.

Coverage notes: the resolution text is new front matter and is not redlined; Rate Schedule #11 (Special Event) and the Power Cost Adjustment Policy with its Exhibit A are new and appear as insertions; Rate Schedule PCA replaces the 2006 Electric Rate Surcharge and is redlined against the full surcharge text; the large-load / data-center framework is not in this package (separate fall 2026 package); the Electrical Fee Schedule is unchanged and is not reproduced; header reformatting reflects style, not substance.

RATE SCHEDULE #1 — RESIDENTIAL SERVICE

AVAILABILITY: At any point on the City's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service at approximately 120 or 240 volts through one Kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as non-residential, and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately this schedule will be applied to such service.

The customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

PER METER SERVICE CHARGE: ~~$9.50~~$10.00 per monthly billing cycle per meter.

ENERGY RATE: ~~$0.1114~~$0.1142 per kWh for the first 400 kWh

~~0.1264~~$0.1296 per kWh for the next 600 kWh

~~$0.1385~~$0.1420 per kWh for all additional kWh

SEASONAL SERVICE: This schedule is not available as a seasonal service.

SERVICE CHARGES: Refer to the current Logan City Light and Power Fees ~~Schedule for current pricing information pertaining to fees, service charges and re-read fees.~~Schedule.

CONNECTION FEE: Refer to the current Logan City Light and Power Fees ~~Schedule for current pricing information pertaining to fees, service charges and re-read fees.~~Schedule.

~~FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.~~

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

~~RESIDENTIAL COMMUNITY SOLAR~~

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE ~~1A~~#1A — RESIDENTIAL COMMUNITY SOLAR

AVAILABILITY: At any point on the City's interconnected system where there are facilities of adequate capacity, and where there are available shares at Logan City Light and Power's community photovoltaic installation.

APPLICATION: This schedule is for alternating current electric service at approximately 120 or 240 volts through one Kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately this schedule will be applied to such service.

The customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

PER METER SERVICE CHARGE: ~~$9.50~~$10.00 per monthly billing cycle per meter.

ENERGY RATE: $0.1200 per kWh for the first 100 kWh (solar share portion)

~~$0.1114~~$0.1142 per kWh for the next 300 kWh

~~$0.1264~~$0.1296 per kWh for the next 600 kWh

~~$0.1385~~$0.1420 per kWh for all additional kWh

SEASONAL SERVICE: This schedule is not available as a seasonal service.

~~SERVICE CHARGES: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.~~

SOLAR SHARE RATE: The solar rate portion is fixed until July 1, 2035. At this time the solar rate portion will be re-evaluated. If the holder of this share moves outside of Logan City Light & Power service area or no longer wishes to participate, this share will return to Logan City.

~~CONNECTION FEE: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.~~

~~SOLAR SHARE RATE: The solar rate portion is fixed until the date of July 1, 2035. At this time the solar rate portion will be re-evaluated. If the holder of this share moves outside of Logan City Light & Power service area or no longer wishes to participate in this rate, this share will return to Logan City.~~

~~FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.~~

SOLAR SHARES RATE 1A POLICY

~~APPLICABILITY~~APPLICABILITY: This policy sets forth requirements for the Solar Share Rate 1A. This rate is available to residential customers only, within the Logan City electric distribution systems. The Solar Share Rate 1A is available on a first-come, first-served basis to customers. This rate is intended for the following customers:

Residential customers whose location may not be optimal for a photovoltaic installation (PV or solar installation).

Residential customers who cannot or do not want to purchase and install a private photovoltaic system for their location.

To allow rental customers to participate is using solar power.

Definitions

"City" means Logan City Light and Power Department (LCL&P).

"Customer" means a Logan City Light and Power customer who holds one of the available solar shares.

"Solar Share" means a 100kWh block of power whose output is understood to be generated from the PV installation (solar panels and their associated equipment). There are a limited number of this output and the associated Solar Shares.

Application

The number of Solar Shares will depend on the size of the City's installed PV installation. The number of shares may change if the City installs more panels to the array.

These Solar Shares will be offered on a first-come, first-served basis.~~ This list will be collected on the website at www.logancity.org under the Light and Power Department's section.~~

If Solar Shares become available by expanding the City's installation, by customers who currently hold Solar Shares who move out of the City's service area or by customers who no longer wish to participate in the Solar Share Rate, the Solar Share Rate will be offered to the next customer on the "first-come, first-served" ~~list that will be on the City's website.~~list.

Logan City will cover all costs of purchasing and maintaining the PV equipment and its associated systems.

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #2 ~~GEOTHERMAL,~~ ~~—~~ ~~GROUND-SOURCE,~~GEOTHERMAL ~~OR~~/ ~~GEO-EXCHANGE~~GROUND-SOURCE HEATING & COOLING

APPLICATION FOR SPACE HEATING AND COOLING: This rate is for permanently-installed geothermal, ground-source, or geo-exchange heat pump systems used for both heating and cooling conditioned space in residences that do not utilize any electric thermal resistive elements.

The geothermal, ground-source, or geo-exchange heat pump system shall be the only source of space heating & cooling for the residence. The applicant must agree to a home inspection of the heat pump system by the city, or by the city's agent, to qualify for this reduced rate schedule.

Customers who qualify for this rate schedule are subject to all of the same provisions, requirements, obligations, fees, minimum charges, and regulations as annotated in Logan City's Electric Service Rate Schedule #1 "Residential Service", except qualified customers under this rate schedule shall have a "flat" energy rate charged throughout the entire month with a 10% discount below the minimum tier as designated in the current applicable Rate Schedule #1.

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

RATE SCHEDULE #3 — AREA LIGHTING SERVICE

AVAILABILITY: At any electric customer's property at points agreed upon by both customer and the City of Logan Light & Power Department and based upon the terms and policies listed below.

APPLICATION: This schedule is for single phase alternating current Area Lighting electric service at approximately 120 or 240 volts at an approved point of delivery for lighting service required on the premises for commercial and residential purposes only.

The City will install and maintain area lighting on the customer's property for a monthly charge providing that the customer requesting such service guarantees at least one (1) year of use.

MONTHLY BILL: The monthly charge will be ~~$14.74~~$15.10 for each light furnished.

SEASONAL SERVICE: This service is not available as a seasonal service.

SERVICE CHARGES: Refer to the current Logan City Light and Power Fees ~~Schedule for current pricing information pertaining to fees, service charges and re-read fees.~~Schedule.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the ~~City's~~City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #4 — ELECTRIC VEHICLE CHARGING STATION

AVAILABILITY: At any point on the City's interconnected system where the City installs and operates an electric vehicle charging station that is open and available to the public.

APPLICATION: This schedule is for charging customers who park at and utilize any electric vehicle charging station owned and operated by Logan City Corporation.

The customer shall adhere to all service and billing requirements.

PER METER SERVICE CHARGE: Not applicable at ~~present~~present.

Level 1 or 2 Charging Station

Connection Fee: $1.00

~~ENERGY~~Energy ~~RATE: 1st Hour: Free~~Rate:

1st Hour: Free

Next Four (4) Hours: $1.00/hour

All additional Hours: $3.00/hour

Level 3 DC Rapid Charger

Connection Fee: None

Energy Rate: $0.33/kWh

SEASONAL SERVICE: This schedule is not available as a seasonal service.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the ~~City's~~City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #5 — TEMPORARY / SEASONAL SERVICE

AVAILABILITY: At any point on the City's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for single phase alternating current electric service at approximately 120 or 240 volts through one Kilowatt-hour meter at a single point of delivery for temporary service required on the premises for construction purposes only. All temporary service units are to meet all current National Electric Code requirements including the use of G.F.I. circuit breakers. Any units found, at time of application or during the course of service use, to be defective or in violation of NEC and city requirements will be disconnected promptly until which time that necessary corrections are made. When City Temporary Service units are provided, the customer is responsible for any costs incurred to said units due to alterations, damage or misuse.

INSTALLATION CHARGE: Refer to the current Logan City Light and Power Fees ~~Schedule for current pricing information pertaining to fees, service charges and re-read fees.~~Schedule.

PER METER SERVICE CHARGE: Refer to the current Logan City Light and Power Fees ~~Schedule for current pricing information pertaining to fees, service charges and re-read fees.~~Schedule.

MONTHLY BILL: ~~$0.1299~~$0.1331 per kWh for all ~~kWh's~~kWh's. If the temporary or seasonal service exceeds 200 amps, or is a three phase service, appropriate commercial demand charges will be applied. See Rate Schedule 6 for rates.

SEASONAL SERVICE: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

SERVICE CHARGES: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

CONNECTION FEE: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

~~FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.~~

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #6 — GENERAL SERVICE -— DISTRIBUTION VOLTAGE

~~AVAILABILITY: At any point on the City's interconnected system where there are facilities of adequate capacity.~~

AVAILABILITY: At any point on the City's interconnected system where there are facilities of adequate capacity. For any new service, or any increase to an existing service, with an anticipated or metered demand of 1,000 kW or greater, the City will conduct an engineering review of distribution and substation capacity before service is established or expanded, and the Customer shall pay, as a Contribution in Aid of Construction, the actual cost of all distribution and substation upgrades identified by that review as necessary to serve the Customer's load, in addition to any line extension costs.

APPLICATION: This schedule is for alternating current, single, or three-phase electric service supplied at the City's available voltage through one kilowatt-hour meter at a single point of delivery for all service required on the premises, except by written permission of the Director of the Light & Power Department, or his assigned representative. All meters will be of the Demand Register type unless determined by City Electric Meter Department to be otherwise.

The customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

PER METER SERVICE CHARGE: ~~$17.50~~$18.50 for single phase service per meter

~~$22.50~~$23.65 for three phase service per meter.

DEMAND RATE: $0.00 per kW for the first 5 kW

$11.00 per kW for all additional kW

ENERGY RATE: ~~$0.1253~~$0.1297 per kWh for the first 1,500 kWh

~~$0.0762~~$0.0789 per kWh for all additional kWh

POWER FACTOR: The Power Factor adjustment applies only to customers with three phase service and loads that exceed 200kW for three (3) consecutive months. This rate adjustment will be based on the Customer maintaining at all times a power factor between 95% lagging and 95% leading, or higher, as determined by measurement. If the Power Factor at the time of the monthly peak demand is found to be less than 95% lagging or leading, the monthly kilowatt demand, as recorded by the City's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 95%.

These criteria will be reviewed annually or when requested by the customer.

DEMAND: The Kilowatt Demand is based on 15-minute period of Customer's greatest use during the month determined to the nearest kW.

SEASONAL SERVICE: Customers with annually recurring periods of seasonal use, where service is discontinued during part of a year may be contracted under this schedule. Seasonal Service will be determined by actual monthly energy and demand charges.

~~Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to connection fees, service charges and re-read fees.~~

SERVICE CHARGES: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

CONNECTION FEE: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

~~FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.~~

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #7 — HIGH VOLUME INDUSTRIAL SERVICE

AVAILABILITY: This service is available to customers who have a high volume power demand of an industrial nature through one or more points of delivery. Power will be delivered at any point on the City's interconnected system where there are facilities of adequate capacity. If an extension of the existing lines and additional equipment will be required, the Customer will be responsible for such line extension costs, easements and/or Right of Ways and any additional equipment costs. For any new service, or any increase to an existing service, with an anticipated or metered coincidized demand of 1,000 kW or greater, the City will conduct an engineering review of distribution and substation capacity, and the Customer shall pay, as a Contribution in Aid of Construction, the actual cost of all distribution and substation upgrades identified by that review as necessary to serve the Customer's load.

APPLICATION: This schedule is for alternating current, three-phase electric service supplied at 2400 volts or less. The load of multiple meters will be coincidized into one billing unit of demand and energy and billed as one load. The ~~customers~~customer's total coincidized load must be one megawatt or greater at least 7 months of the previous 12 ~~months, through multiple points of delivery for all service required on the premises.~~months. Each meter that is coincidized into the total load must have at least 200 kilowatts of monthly 15-minute peak demand for at least 7 months of the previous 12 months in order to maintain this rate schedule. A new customer will be eligible for this rate at the time they meet the total load of one megawatt and the individual 200 kilowatt per meter load requirements above.

The customer must have at least a 50 percent monthly coincidized load factor. The customer must also maintain a 95 percent power factor leading or lagging at the time of the monthly coincidized peak kW or be subject to power factor ~~penalties as described below.~~penalties.

The Customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

MONTHLY BILLING ~~RATES:~~RATES — DEMAND AND ENERGY CHARGES: ~~Demand Rate: $16.86 per kW for all kW~~

Demand Rate: $16.86 per kW for all kW

Energy Rate: $0.0654 per kWh for all kWh's

~~DEMAND: The billing demand is based on the highest 15-minute average kilowatt demand for the billing period. Where more than one meter is coincidized into the total aggregate load, the demand will be based on the total coincidized 15-minute demand.~~

DEMAND: The billing demand is the highest 15-minute average kilowatt demand the customer places on the system during the billing month. For an account served through more than one meter, the meters are read together: the City sums the customer's meter demands within each 15-minute interval across the entire month and bills the single largest combined interval — the customer's true coincident peak. The billing demand is therefore not the sum of the meters' separate monthly peaks (which occur at different times and would overstate demand), nor the combined load read only at the instant one meter happens to peak (which understates demand); it is the maximum of the summed 15-minute intervals over the billing month.

ENERGY: The Customer will be billed for electric energy in kilowatt-hours delivered by the City to the Customer during the billing period, as shown by or computed from the readings of the City's energy meters. For customers with more than one meter, the sum of the kilowatt hours for each meter shall be used to determine the total kilowatt-hours used.

POWER FACTOR: This rate will be based on the Customer maintaining at all times a power factor between 95% lagging and 95% ~~leading, or higher, as determined by measurement.~~leading. If the Power Factor at the time of the monthly peak demand is found to be less than 95% lagging or leading, the monthly kilowatt demand, as recorded by the City's meter, will be increased by ¾ of 1% for every 1% that the Power Factor is less than 95%.

~~METERING REQUIREMENTS: Metering for this type of service will require an electronic meter capable of measuring 15-minute demand intervals, 15-minute energy usage, monthly totals, and previous months totals for several quantities, including but not limited to, kilowatts, kilovars and kilowatt-hours. The exact type of meter will be determined by the Logan City Light and Power Department.~~

METERING REQUIREMENTS: Metering for this type of service will require an electronic meter capable of measuring 15-minute demand intervals and energy usage. The exact type of meter will be determined by the Logan City Light and Power Department.

CONTRACT TERM: This rate is for customers with permanent operations and installations. Seasonal service is not available under this rate.

~~FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.~~

CONNECTION FEE: Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #8 — HIGH VOLTAGE SUPPLEMENTAL SERVICE FOR CUSTOMERS WITH CRSP ALLOCATIONS

AVAILABILITY: This service is available to Customers with a contract with United States Department of Energy's Western Area Power Administration (Western) for an allocation of Colorado River Storage Project Power (CRSP), provided that such allocation represents no more than 15 percent of the Customer's annual power requirements, and who obtain part of their usual or regular electric power requirements from self-generation, and who require Supplemental and Back-up or Maintenance Power. Supplemental, Back-up and Maintenance power will be delivered at any point on the City's interconnected system where there are facilities of adequate capacity. If an extension of the existing 46 kV lines and additional equipment will be required, the Customer will be responsible for such line extension costs, easements and additional equipment costs.

Customers receiving service under this schedule will be required to enter into an electric power purchase agreement and an interconnection agreement with the City.

APPLICATION: This schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts and for supplemental power of 5 megawatts or greater, through up to two (2) points of delivery for all service required on the premises.

The Customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

~~MONTHLY BILL:~~ CUSTOMER SERVICE CHARGE: ~~$326.00~~$342.00 per month.

MINIMUM BILLING: The monthly Customer Service Charges plus appropriate demand and energy charges.

DEMAND CHARGES: ~~WESTERN~~Western ~~DELIVERY~~Delivery ~~RATE:~~Rate: ~~$2.39~~$2.51 per kW for all kW of Customer's CRSP Demand, adjusted for losses to Customer's point of delivery on the City's interconnected 46 kV transmission system.

~~SUPPLEMENTAL~~Supplemental ~~RATE:~~Rate: ~~$13.93~~$14.63 per kW for all kW of Demand up to Customer's Supplemental Contract Demand.

~~RATE~~Back-up ~~SCHEDULE~~Facilities ~~#8~~Rate: ~~BACK-UP FACILITIES RATE: $3.97~~$4.17 per kW for all kW of Customer's Back-up Contract Demand.

~~BACK-UP~~Back-up ~~POWER~~Power ~~RATE:~~Rate: ~~$0.38~~$0.40 per ~~kW Day~~kW-day for the sum of all daily kW of Demand in excess of Customer's Supplemental Contract Demand, but not to exceed Customer's Back-up Contract Demand.

~~MAINTENANCE POWER RATE: One Half of the Back-up Power Rate for the sum of all daily kW of Back-up Demand during Scheduled Maintenance.~~

Daily Maintenance Rate: $0.20 per kW-day during Scheduled Maintenance (one half of the Back-up Power Rate).

~~EXCESS~~Excess ~~DEMAND~~Demand ~~RATE:~~Rate: ~~$27.86~~$29.25 per kW for all kW in excess of the sum of Customer's Supplemental Contract Demand and Back-up Contract Demand.

~~Exported Power Rate: $0.75 per kW for all exported kW~~

Output Displacement Rate: $0.79 per kW for all kW of Customer-Owned Generation output delivered into the City's system. (Designated the "Exported Power Rate" in the 2025 schedule; same rate component, renamed for clarity.)

~~ENERGY CHARGES:~~ SUPPLEMENTARY AND BACK-UP ENERGY RATE: $0.0606 per kWh for all kWh's.

Note: The specific rate will apply according to the month the meter is read.

DEMAND: The kilowatt demand for the Supplemental Rate is based on the maximum 15-minute period of Customer's greatest use during the month measured to the nearest kW, less the Customer's CRSP Demand, up to the Customer's Supplemental Contract Demand. In the event the Customer reduces or ceases operation or receipt of service for periods of one month or longer, the Customer's Demand for the Supplemental Rate will be at least 65% of the maximum Supplemental Rate demand as measured during the previous twelve months along with Customer Service charges through the balance of the Contract Term.

The Customer's CRSP Demand shall be the applicable Monthly Capacity (as defined in the Customer's contract with Western) that the Customer is entitled to receive and that is scheduled during a billing period pursuant to the Customer's contract with Western for Firm Electric Service, plus additional excess capacity that the Customer may purchase from Western and have scheduled; provided that the Customer shall not purchase such additional excess capacity if, after doing so, the Customer's total purchases of capacity from Western in any month would exceed 12% of the Customer's Supplemental and Back-Up Contract Demand purchased from the City; and further provided that the amount of such capacity shall be reduced by 0.4% to account for transformer and line losses on the City's electric system. In the event that Customer metering equipment is installed on the secondary side of the Customer's equipment, appropriate additional losses will be applied to the CRSP Demand delivered to the Customer.

ENERGY: The Customer will be billed for electric energy in kilowatt-hours delivered by the City to the Customer during the billing period, as shown by or computed from the readings of the City's energy meters, less the customer's CRSP Energy.

The Customer's CRSP Energy shall be the applicable Monthly Energy (as defined in the Customer's contract with Western) that the Customer is entitled to receive and that is scheduled during a billing period pursuant to the Customer's contract with Western for Firm Electric Service, plus additional surplus hydro energy that the Customer may purchase from Western and have scheduled; provided that the Customer shall not purchase such additional surplus hydro energy, if after doing so, the Customer's total purchases of energy from Western in any month would exceed 12% of the Customer's energy purchased from the City; and further provided that the amount of such energy shall be reduced by 0.4% to account for transformer and line losses on the City's electric system. In the event that Customer metering equipment is installed on the secondary side of the Customer's equipment, appropriate additional losses will be applied to the CRSP Energy delivered to the Customer.

POWER FACTOR: This rate will be based on the Customer maintaining at all times a power factor between 95% lagging and 95% leading, or higher, as determined by measurement. If the Power Factor at the time of the monthly peak demand is found to be less than 95% lagging or leading, the monthly kilowatt demand, as recorded by the City's meter, will be increased by ¾ of 1% for every 1% that the Power Factor is less than 95%.

METERING REQUIREMENTS: Metering for this type of service will require an electronic meter capable of measuring 15-minute demand intervals, hourly and 15-minute bi-directional energy usage, monthly totals, and previous months totals for several quantities, including but not limited to, kilowatts, kilovars, kilo-volt-amperes and kilowatt-hours of power supplied by the City and Customer's self-generation facilities. The exact type of meter will be determined by the Logan City Light and Power Department. All costs for the installation of metering equipment will be the responsibility of the Customer. All meters for service under this schedule will require remote telephone line access supplied by the Customer.

CONTRACT TERM: Service under this Rate Schedule #8 is pursuant to a contract with the Customer that specifies various terms and conditions including the Customer's maximum CRSP Western allocation, Supplemental Contract Demand and Back-up Contract Demand. Seasonal service is not available under this rate.

~~FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.~~

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be responsible for such costs of moving and purchasing the necessary equipment and fixtures required to make such connection.

COORDINATION OF CRSP POWER: It is the responsibility of the Customer to have its CRSP power delivered to the City's interconnected electric system at the Logan City Green Canyon Substation, Substation 7 or to another point acceptable to the City. The Customer shall provide the City with approved monthly schedules for CRSP power on a seasonal basis, at the same time it provides such schedules to Western. In addition, the Customer shall promptly provide the City with copies of all electric schedules and billings between the Customer and Western.

The City shall be responsible for the hourly scheduling of the Customer's CRSP power and will arrange for hourly deliveries in the same manner and under the same constraints as may be imposed on hourly deliveries of the City's own allocation of CRSP power. The City shall deliver the Customer's CRSP power from the Green Canyon Substation and Substation 7, or other agreed upon point of delivery, to the Customer's 46 kV points of delivery.

POWER COST ADJUSTMENT: All bills under this rate schedule are subject to the Power Cost Adjustment as set forth in Rate Schedule PCA.

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

RATE SCHEDULE #10 — DISTRIBUTED GENERATION ENERGY METERING

AVAILABILITY: At any point on the City's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for electric service applications for customers that have alternate renewable electric power generation on the customer side of the electric meter. This schedule is intended for customers that generate electric energy from renewable sources that they would otherwise purchase from the utility.

A customer's generating facility used for distributed energy generation metering shall be equipped with metering equipment that can measure the flow of electricity in both directions. ~~The city will install a meter capable of measuring bi-directional energy flow. The cost to the customer for this meter is set forth in the Logan City Light and Power Electrical Fee Schedule.~~

~~The metering will normally be accomplished through use of a single bi-directional meter . Other requirements are outlined in the Logan City Light and Power Distributed Energy Metering Policy.~~

The customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements and applicable City Codes.

~~ENERGY RATES AND PAYMENTS: For energy purchased from the utility, residential customers will be charged the current Rate Schedule 1. Commercial customers will be charged under the applicable current Commercial Rate Schedule which they qualify for based on criteria in the electric rate schedules and connection fee schedules. All of the rate schedules may be changed from time to time.~~

Other requirements are outlined in the Logan City Light and Power Distributed Energy Metering Policy.

~~Residential (Rate Schedule 1) Excess production will be purchased back from the customer at the price listed in the schedule below. The purchase may show up as a credit on the City monthly utility bill.~~

ENERGY RATES AND PAYMENTS: For energy purchased from the utility, residential customers will be charged the current Rate Schedule 1. Commercial customers will be charged under the applicable current Commercial Rate Schedule. Excess production will be purchased back from the customer; the purchase may show up as a credit on the City monthly utility bill. There will be no additional charges for distributed generation energy metered customers that would not be applied to any other equal customer.

Residential ~~Service~~ (Rate Schedule 1 and ~~1A)~~1A): The excess energy purchase rate will equal the previous calendar year's weighted wholesale average plus 1.5 cents and will be administratively evaluated and adjusted annually in July.

General Service ~~–~~— Distribution Voltage (Rate Schedule ~~6)~~6): Same methodology as Residential.

~~The excess energy purchase rate will equal the previous year's weighted wholesale average plus 1.5 cents and will be administratively evaluated and adjusted annually in July. High Volume Industrial Service (Rate Schedule 7)~~

High Volume Industrial Service (Rate Schedule 7): Same methodology as Residential.

~~The excess energy purchase rate will equal the previous year's weighted wholesale average plus 1.5 cents and will be administratively evaluated and adjusted annually in July.~~

POWER COST ADJUSTMENT: Energy delivered by the City to the Customer is subject to the Power Cost Adjustment as set forth in Rate Schedule PCA. Energy delivered by the Customer to the City shall not be credited at the PCA rate.

~~SEASONAL~~CONNECTION ~~SERVICE: This schedule is not available as a seasonal service. SERVICE CHARGES:~~FEE: Refer to the current Logan City Light and Power Electrical Fees Schedule for current pricing information pertaining to fees, service ~~charges. There will be no additional~~ charges ~~for~~and ~~distributed~~re-read ~~generation energy metered customers that would not be applied to any other equal customer.~~fees.

~~CONNECTION FEE: Refer to the current Logan City Light and Power Electrical Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees. Additional requirements and options for this schedule are outlined in the Logan City Light and Power Distributed Generation Metering Policy.~~

FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service. Any applicable fees shall resume at the time the customer is able to accept service.

~~FORCE MAJEURE: Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically or in any other way. Should any of the foregoing occur, no minimum billing fees shall be added to the customers' bill during the time the customer cannot accept service. Any applicable fees shall resume at the time the customer is able to accept service.~~

RATE SCHEDULE #11 — SPECIAL EVENT ELECTRICAL SERVICE

Availability: Available at any point on the City's interconnected system where facilities have adequate capacity and existing infrastructure capable of supplying the service needs without incurring undue cost to the city.

Purpose: To provide temporary electrical service for special events on a first-come, first-served basis using the City's existing permanently installed pedestals or prebuilt special event service panels.

Customer-Provided Pedestals: An event organizer may provide their own pedestal, provided it meets all applicable NEC codes. Customer-owned pedestals remain subject to the same fee schedule for service. Logan City personnel will connect and disconnect the service.

Application: This schedule applies to single-phase alternating current electric service at approximately 120 or 240 volts through one event panel at a single point of delivery for temporary service required on the premises for special event purposes only.

Damage Responsibility: When City temporary service units are provided, the customer is responsible for any costs incurred due to alterations, damage, or misuse of those units.

Event Billing & Fee Schedule:

Existing Permanent Event Panel Fee: $70.00 per event (up to 2 days)

Mobile Event Panel Fee: $250.00 per event (up to 2 days)

Note on Usage: These are flat-rate fees. No additional charges for kW or kWh consumption will be added.

Effective Date and Transition: This schedule takes effect September 1, 2026. Events for which a City facility reservation, special event permit, or written request for electrical service was applied for before the date this schedule was adopted will be served under prior practice, at no charge under this schedule, through December 31, 2026. The fees in this schedule apply to all events applied for on or after the date of adoption, and to all events occurring on or after January 1, 2027.

~~Electric Rate Surcharge Purpose~~

RATE SCHEDULE PCA — POWER COST ADJUSTMENT

~~The electric rate surcharge is intended to maintain our financial stability when unexpected events occur which increase energy costs that are outside the control of the Light and Power Department. The costs that are covered in this surcharge are energy costs for supplying electric power and energy to our customers. Costs that are not covered under this surcharge include all costs of operation that can be controlled within the department.~~

(New schedule — effective September 1, 2026. Replaces the Electric Rate Surcharge originally adopted July 1, 2006.)

~~Examples of costs that are included are natural gas prices used for generation of electricity, purchases of electricity through UAMPS that have variability due to market conditions, catastrophic equipment failures~~

~~of local generation facilities and the cost of other electricity used to supply our needs that has unexpected increases due to market pressures.~~

A. AVAILABILITY: This Schedule applies to all customers receiving electric service from Logan City Light & Power ("Department") under Rate Schedules 1, 1A, 2, 3, 4, 5, 6, 7, 8, and 10, and to any successor or replacement rate schedule. A customer whose energy is billed as a direct pass-through of dedicated-resource cost under a Council-approved large-load service agreement or special contract is not subject to the PCA. The Power Cost Adjustment ("PCA") is billed in addition to all other charges under the customer's applicable rate schedule.

~~Examples of costs that are not to be included in the surcharge include capital construction costs for additions to the electric transmission and distribution system, labor costs, material costs for the maintenance of the system and any other system improvements which could be delayed by management.~~

B. PCA COMPONENT: The PCA is a single adjustment expressed in dollars per kilowatt-hour ($/kWh), applied to all kilowatt-hours of energy billed under each applicable rate schedule. The PCA shall be a positive charge or zero in any billing month. Under-budget variances (months in which actual power supply costs are below baseline) are not refunded to customers through the PCA; consistent with the PCA Policy, such variances accrue to the Department's reserves and remain available for the benefit of ratepayers through the standard municipal budget process. For purposes of the PCA calculation, total billed kilowatt-hours means the kilowatt-hours billed under the rate schedules to which this Schedule applies; kilowatt-hours billed under any Council-approved dedicated-resource (large-load) service arrangement are excluded from both the PCA charge and the calculation denominator, and costs attributable to such a dedicated resource (including replacement power purchased during an outage of that resource) are excluded from PCA-eligible costs and are billed to that customer under its service agreement.

~~Implementation~~

C. DETERMINATION OF THE ADJUSTMENT: The PCA shall be determined monthly by the Department in accordance with the Power Cost Adjustment Policy adopted by the Logan Municipal Council (the "PCA Policy"), which is incorporated by reference.

~~Each month before the billing cycle begins we will review our power supply costs and compare them to the approved budget. When an unexpected occurrence in energy markets causes the prices of our energy supply to increase we will calculate the impact of the increase. We will also attempt to change any variable power supply schedules to offset the increased costs. When the increased costs cannot be reasonably compensated for, we will implement this surcharge.~~

D. MONTHLY LIMITS: In any single billing month, the PCA applied to a customer's bill shall not exceed the monthly ceiling of $0.04500 per kWh adopted by the Logan Municipal Council.

~~The surcharge will be implemented by comparing the total projected MWh's used by the system and the total cost of providing that energy. We will then divide the total cost by the total energy to obtain the total unit cost. The unit costs will be compared and the increased cost will be applied to all MWh's sold to all customers equally.~~

Any amount of positive cost variance not recovered in a given month due to the operation of this limit shall be recorded in a deferred balance account and applied to the PCA in subsequent months as provided in the PCA Policy.

~~Example (illustrates surcharge for the year of 2006):~~

The monthly ceiling may be increased only by resolution of the Logan Municipal Council, for a specified period and event, as provided in the PCA Policy. No other officer or employee of the City may apply a PCA above the ceiling. The Light & Power Director shall notify the Mayor in writing before applying any PCA above $0.03000 per kWh.

~~Projected Cost at Budget Development~~

E. APPLICATION TO NET ENERGY METERING CUSTOMERS: For customers served under any net energy metering arrangement, the PCA shall be applied to net kilowatt-hours delivered by the Department to the customer.

~~July 2006 Budget Total MWh's: 45,497 Total Cost: $2,673,607 Unit Cost: $58.76 / MWh~~

F. APPROVAL AND NOTICE: The PCA value applied in each billing month shall be approved by the Light & Power Director (or, where the PCA Policy requires, by the Logan Municipal Council). The current PCA value and a plain-language explanation shall be posted on the Department's website by the first business day of each month in which a non-zero PCA is applied.

~~New Projection (1st week of July 2006)~~

G. RECONCILIATION: Because UAMPS power supply invoices are received on the twenty-fifth day of the month following service, and EDAM settlement is published following the trade date, the PCA applied in any billing month is based in part on projected costs. Variances between projected and actual costs shall be reconciled and applied to the PCA in the second billing month following the service month.

~~Extreme Heat Wave with temperatures 10 degrees above normal causes prices to soar.~~

H. AUTHORITY: This Schedule is adopted under the authority of the Logan Municipal Council and may be amended only by Council action.

~~Total MWh's 48,785 Total Cost: $2,975,885 Unit Cost $61.00 / MWh Surcharge: $61.00 /MWh less $58.76 / MWh = $2.24 / MWh In this example a Surcharge of $0.00224 / kWh (or $2.24 / MWh) would be applied to all kWh's on all bills processed for the month of July 2006.~~

I. SCHEDULE HISTORY: Adopted effective September 1, 2026. Replaces the Electric Rate Surcharge originally adopted effective July 1, 2006.

~~Reconciliation~~

~~For each month that a surcharge is implemented we will reconcile the projected surcharge that was applied to the actual costs of all energy purchased and generated. Most of the bills are received by the end of the following month. We will have all costs accounted for and be able to make any needed adjustments to the projected surcharge in the second month following the charge. For July the actual adjustments will be on the September bill for any discrepancies of projected versus actual costs. The~~

~~differential between the projected costs and actual costs will be either credited or added to the surcharge for September. If no surcharge is needed for September but there is a credit or additional surcharge due from July, the July credit or addition will be applied to the September bill.~~

~~Example:~~

~~This example assumes that we forecast a total cost of $61.00 /MWH which equals a surcharge of $2.24 / MWH ($0.00224 per kWh). When the bills were received the actual costs came to $60.50 / MWH. We would then apply a $74,547 rebate to the September projected kWh's. In the following example the $74,547 rebate would be applied to the projected MWh's for September which would equal a $1.92 / MWh rebate.~~

~~Fiscal Year 2006-07 Approved Budget~~

~~Monthly Budgeted Power Supply Costs~~

~~This table will be the basis of surcharge calculations for FY 2006-07.~~

~~Logan City Light and Power~~

Power Cost Adjustment (PCA) Policy

Replaces: Electric Rate Surcharge, Effective July 1, 2006

Proposed Effective Date: September 1, 2026 — adopted by the Logan Municipal Council as part of the Rates and Fees Schedule resolution (Addendum 1)

1. Purpose

The Power Cost Adjustment (PCA) maintains the financial stability of Logan City Light & Power ("LL&P" or "the Department") when variable, market-driven, or non-controllable power supply costs deviate from the costs assumed in the adopted budget. The PCA is not a profit mechanism. It is designed to pass through, on a delayed and reconciled basis, only those costs that are outside the operational control of the Department, and to do so in a manner consistent with the cost causation of energy service.

2. Scope of Costs

2.1 Costs Included in the PCA

The following variable and non-controllable costs are eligible for recovery through the PCA:

Natural gas fuel, including commodity cost and pipeline transportation charges, for any Logan-owned generating facility.

Replacement power purchased to serve load during forced or unplanned outages of any Logan-owned generation or any Logan-share generation acquired through UAMPS pooling agreements, excluding replacement power attributable to an outage of a dedicated resource serving a customer under a Council-approved large-load service agreement or special contract, which is billed directly to that customer under its agreement and is not eligible for PCA recovery.

Underperformance of must-take power purchase agreements relative to the resource production assumptions used in the adopted budget, to the extent the resulting energy shortfall is replaced through market or pool purchases.

UAMPS Power Pool variable energy charges and Pooling Appendix variable cost allocations under the Amended and Restated Power Pooling Agreement.

Extended Day-Ahead Market (EDAM) net settlement allocations from UAMPS as Scheduling Coordinator, including Real-Time Dispatch (RTD) imbalance, congestion charges and credits, GHG settlement, transfer revenue and charges, and CAISO administrative fees.

Bilateral and exchange market energy purchases at Mid-Columbia, Palo Verde, or other liquid trading hubs used to balance load.

PacifiCorp Open Access Transmission Tariff demand-billed transmission charges, including 12CP coincident peak demand and ancillary service charges, when realized rates differ from those assumed in the adopted budget.

Major unplanned events affecting Logan-owned generation — including premature equipment failure, casualty losses, or other catastrophic mechanical failure — to the extent not covered by insurance or warranty.

Realized gains and losses on energy hedges executed pursuant to the Department's adopted hedging strategy, recognized in the month the underlying energy delivers.

Net market revenues, where applicable, from Department-controlled generation or storage assets that participate in EDAM or bilateral markets, applied as an offset to energy-causal costs in the PCA calculation.

2.2 Costs Excluded from the PCA

The following costs are recovered through base rates and shall not be included in any PCA calculation:

Capital construction and additions to the generation, transmission, or distribution system.

Labor costs, including regular wages, overtime, and benefits.

Routine operations and maintenance materials and supplies, including scheduled maintenance of Logan-owned generation under normal operating conditions.

Planned system improvements and any expense that can reasonably be deferred or rescheduled by management.

Fixed capacity payments under power purchase agreements at their contracted rates, except where contractual escalators are unavoidable and were not anticipated in the adopted budget.

Administrative and general expenses, including software, professional services, and overhead.

Costs attributable to a dedicated resource serving a customer under a Council-approved large-load service agreement or special contract — including the resource's fixed and variable costs, replacement power purchased during an outage of that resource, and the customer's allocated transmission costs — all of which are billed directly to that customer under its agreement.

3. Calculation Methodology

3.1 Baseline

The baseline for each fiscal year shall be the FY-Adopted Power Supply Budget filed with the Logan Municipal Council, reflecting the UAMPS Member Budget figures with Logan's Typical Weather Year (TWY) weather adjustment for resource cost. The baseline is published as Exhibit A to this policy. Mid-year, budget-neutral transfers approved through the standard budget process shall be reflected in the baseline as administrative updates. Any other change to the baseline is governed by Section 11. Exhibit A is stated on the UAMPS member-budget year (April through March), which is the basis on which Logan receives its resource budget. The monthly baseline values in Exhibit A govern the months to which they correspond; for the initial period the Exhibit A values for September 2026 through March 2027 apply. Beginning with the annual refresh under Section 11, the baseline is updated in conjunction with Logan's budget development (July through June) and Exhibit A is restated to align with Logan's fiscal year.

3.2 PCA Calculation

For each reconciliation month, the PCA is calculated as:

PCA ($/kWh) = (Actual Eligible Cost – Baseline Eligible Cost) ÷ Total Billed kWh, where Total Billed kWh means the kilowatt-hours billed in the reconciliation month under the rate schedules to which the PCA applies (kilowatt-hours billed under any Council-approved dedicated-resource large-load arrangement are excluded from the denominator)

The PCA shall be a positive charge or zero in any given month. It is applied uniformly on a per-kilowatt-hour basis to all metered customer classes (Schedules 1, 1A, 2, 3, 4, 5, 6, 7, 8, and 10); a customer whose energy is billed as a direct pass-through of dedicated-resource cost under a Council-approved large-load service agreement or special contract is not subject to the PCA. The PCA is a one-way recovery mechanism: when actual costs exceed the baseline, the variance is recovered from customers as a surcharge; when actual costs fall below the baseline, the under-budget variance accrues to the Department's reserves. As a municipal utility, such reserves remain at all times for the benefit of ratepayers and are available, subject to the standard municipal budget process, to offset future eligible cost variances, fund future power-related expenses, or support capital needs that reduce future power supply cost.

4. Known Reversing Items

Where the Resource Manager identifies a cost variance that is reasonably expected to reverse within ninety (90) days — including but not limited to UAMPS pool true-ups, retroactive billing reclassifications, prior-period EDAM settlement adjustments, and similar one-time entries — the variance may be excluded from the current-month PCA calculation and held in a separate Pending Reversal account. The offsetting entry, when received, is applied against the Pending Reversal account; any net balance remaining after the reversal is recognized in the PCA in the month the net balance is determined.

Items held in the Pending Reversal account that have not reversed within ninety (90) days shall be transferred to the standard deferred balance and recovered through the normal PCA cycle. The Resource

Manager shall document each Pending Reversal item, the expected offsetting entry, and the expected timing, and shall report the Pending Reversal balance to the Director monthly and to the Light & Power Board in the quarterly summary.

Variance held in the Pending Reversal account is excluded from the current-month variance for purposes of the deadband and the standard monthly cap. This provision is intended only for variances that are known or reasonably expected to reverse; it is not available for forecasted or speculative items, and shall not be used to defer recognition of a permanent variance.

5. Deadband, Cap, and Deferred Balance

To prevent nuisance adjustments and to protect customers from extreme single-month exposure, the following operational thresholds apply:

A positive variance (actual cost exceeding baseline) within the deadband is deferred and netted against the following month's positive variance calculation. A positive variance in excess of the standard monthly cap is recorded in a deferred balance account and amortized over subsequent months until exhausted. Under-budget variances (actual cost below baseline) are not refunded to customers through the PCA; consistent with Section 3.2, such variances accrue to the Department's reserves where they remain available for the benefit of ratepayers through the standard municipal budget process.

The deferred balance shall be reviewed monthly. A deferred balance below the materiality threshold and aging under twelve (12) months is treated as routine carry-forward under Director authority. A deferred balance at or above the materiality threshold, or aging beyond twelve (12) months, requires Mayor review and a recommended course of action: continued amortization, an authorized cap increase under Section 6, or a recommendation to Council to write off, accelerate recovery, or otherwise resolve the balance.

Deferred balance attributable to EDAM settlement recalculations not yet finalized by CAISO shall be exempt from the twelve-month aging clock until the underlying settlement closes.

6. Exceeding the Monthly Ceiling — Council Authority

The monthly ceiling in Section 5 is adopted by the Logan Municipal Council and may be exceeded only by the Council. In an extraordinary month the variance attributable to PCA-eligible costs may exceed that ceiling by an amount that, if deferred, would cause customer-fairness or working-capital concerns; in that circumstance the Director shall bring the matter to the Council. No officer or employee of the City may apply a PCA above the Council-adopted ceiling. The following authorities apply:

Any Council-authorized increase in the ceiling applies only to the timing of recovery, not to the categories of cost eligible for recovery. The cost categories in Section 2 are not modified by any such increase.

Council-authorized ceiling increases shall include an explicit termination condition — either the deferred balance reaching zero or a specified date — so an override does not become a permanent change to the ceiling by inertia.

7. Reconciliation Cycle

Because the UAMPS monthly invoice for power supply is received on the 25th of the month following service, and EDAM initial settlement is published 12 business days after the trade date with recalculations through T+9 months, a deferred reconciliation structure is required. The Department shall use the following standard cycle:

Example: July (Month M) costs are projected at the start of July; the UAMPS invoice arrives August 25 (M+1, Day 25); the July true-up is applied to September (M+2) bills.

8. Authority and Approval Process

Resource Manager — Performs all monthly calculations per this policy, prepares supporting documentation, identifies and tracks Pending Reversal items under Section 4, and proposes the PCA to the Light & Power Director.

Light & Power Director — Approves implementation of any PCA at or below the Council-adopted monthly ceiling, and notifies the Mayor in writing before applying any PCA above $0.03000/kWh. Director approval is required prior to applying any non-zero PCA to customer bills. The Director approves the deferral of Pending Reversal items under Section 4 and approves administrative baseline updates as defined in Section 11.

Mayor — Receives written notice from the Director before any PCA above $0.03000/kWh is applied, and may require that the matter be brought to the Logan Municipal Council; reviews deferred balance items at or above the materiality threshold or aging beyond twelve months; recommends Council action where required. The Mayor does not set or increase the monthly ceiling.

Light & Power Board — Receives a quarterly report summarizing PCA activity, the deferred balance, the Pending Reversal balance, and reconciliation results.

City Council — Receives an annual report as part of the budget cycle. The annual report shall state the cumulative under-budget variance that has accrued to Department reserves under this policy since adoption. The report shall include a staff recommendation on whether a base-rate offset is warranted at the next rate cycle. Council action is required to amend this policy, to change any of the threshold values in Section 5, to authorize any PCA above the adopted monthly ceiling, to authorize alternative recovery for catastrophic events, to write off any deferred balance, and to approve a baseline change exceeding 5% from the prior year.

9. Customer Notification

When a non-zero PCA is implemented, LL&P shall:

Post the current-month PCA, the baseline, the actual cost variance, and a one-paragraph plain-language explanation on the LL&P website by the first business day of the month in which the PCA applies.

Industrial Customers under Rate Schedules 7 and 8 will be notified individually.

10. Worked Example

The following example illustrates the application of the PCA for a hypothetical July with a substantial energy variance:

In this example the calculated PCA of $0.01810/kWh is below the Council-adopted monthly ceiling of $0.045/kWh, so the full amount is applied to September bills under Director authority and approximately $800,000 is recovered; no deferred balance is carried forward. Had the calculated PCA exceeded the ceiling, only the ceiling amount would have been applied and the unrecovered remainder would have been carried in the deferred balance account and amortized in subsequent months. Because the applied PCA also exceeds $0.03000/kWh, the Director would notify the Mayor in writing before it is applied, and the month would be reported to the Council in the next quarterly summary. Only the Council may authorize a PCA above the ceiling.

11. Annual Review and Baseline Refresh

This policy shall be reviewed annually by the Resource Manager and the Light & Power Director in conjunction with budget development. The review shall confirm or update the threshold values in Section 5, the in-scope and excluded cost categories in Section 2, and the Exhibit A baseline.

Material changes to the policy text or to threshold values require Council action. Annual baseline refreshes that move within 5% of the prior year's baseline are administrative and are signed by the Director, with the updated Exhibit A reported to Council as part of the annual report. A baseline refresh that exceeds a 5% change from the prior year's baseline shall be brought to Council with a written explanation of the drivers (new resources, contract changes, EDAM allocation methodology changes, or other material factors) before adoption.

Exhibit A — Current Baseline (UAMPS member-budget year, April 2026 – March 2027)

~~Logan~~LOGAN ~~City~~CITY ~~Light~~LIGHT & ~~Power~~POWER ~~Operational~~— ~~Provision~~OPERATIONAL PROVISION

Authorizes that henceforth, a minimum of 1% of each year's fiscal electric rate revenue ~~budget,~~budget shall be allocated and applied to investments in the City's energy conservation programs, demand-side management programs, and procurement of renewable energy resources that are identified to be economically viable having a benefit-cost ratio of 1.0 or greater. In general, the 1% funding level shall be evenly split between conservation programs and renewable energy projects, although the exact funding ratios may be occasionally reapportioned or adjusted to target and take advantage of the best economically viable opportunities, as they may become available, to further promote Logan's energy independence from fossil-fueled power resources. However, any such reapportionments or adjustments shall be recommended and approved by ~~both RECAB and~~ the Logan City Power Director under the direction of the Mayor prior to authorizing the reallocation.

LOGAN CITY LIGHT & POWER — DISTRIBUTED GENERATION METERING POLICY

~~Applicability~~Applicability:

This policy sets forth requirements for the interconnection of customer low capacity factor distributed energy generating facilities such as wind and solar within Logan City electric distribution systems. The Distributed Generation Metering Program is available on a first-come, first-served basis to customers located within the City's current service territory who own and operate a solar, wind, hydro or biomass electric generator located on the customer's premises, with the following conditions:

Intended to offset part or all of the customer's own average annual electrical requirements.

Interconnected with Logan City's electric system; and

Operates in parallel with Logan City's distribution system.

Capacity ~~Limitations~~Limitations:

Rate Schedule 1 (Residential): 20kW.

Rate Schedule 2 (Geothermal, Ground-Source): 20kW

Rate Schedule 6 (Commercial): 1000kW.

Rate Schedule 7 (Industrial): 2000kW.

Rate Schedule 8 (USU): 3000kW may be installed.

~~Definitions~~Definitions:

The following words and terms, when used in this policy, shall have the following meanings, unless the context clearly indicates otherwise.

"City" means the Logan City Light and Power Department (LCL&P).

"Customer" means a Logan City Light and Power customer that has distributed generation energy, on the customer's side of the meter and receives an electric utility bill from the City of Logan.

"Customer-generating facility" means the equipment used by a customer generator to generate, manage, and monitor electricity. A Customer-Generating Facility typically includes an electric generator and/or an equipment package, as defined herein.

"Vendor" means the seller and/or installer of the distributed generation equipment being sold and installed at the customer's facility"

"Distribution System" means that portion of an electric system which delivers electricity from transformation points on the transmission system to points of connection at a customer's premises.

"IEEE Standard" means the standards published by the Institute of Electrical and Electronic Engineers, available at www.ieee.org.

"Inverter" means a device that converts direct current power into alternating current power that is compatible with power generated or supplied by Logan City Light and Power.

"NEC" and "NESC" means the most current version of the National Electrical Code and National Electrical Safety Code respectively.

"Distributed Generation Metering" means a system of measuring and billing for the electricity supplied by Logan City Light and Power and the purchase of electricity generated by the customer by an eligible renewable energy system and fed onto the electric grid over the applicable billing period.

"Distributed Generation" means a system that generates electricity derived from the sun, wind, hydro or biomass and is located behind the customer's billing meter.

"UL Standard" means the standards published by the Underwriters Laboratory available at www.ul.com

"Weighted average wholesale cost" - means the average delivered cost of Logan City Light and Power's wholesale contracts and generation units plus transmission costs weighted by the amount of kilowatt-hours generated by each less transmission losses for the previous 12 month period.

~~Application~~Application:

Logan City Light and Power (LCL&P) will offer Distributed Energy Generation Metering to their Customers that generate renewable energy on the Customer side of the meter, provided that they meet the specifications outlined herein and do not individually or in aggregate with existing installations exceed the safe capacity of the City's distribution system as a whole or individual distribution feeders in their local area.

When the customer's distributed generation delivers excess generated power to the City's electrical grid, the City will credit the Customer for the excess according to the rates set forth in the City's "Distributed Generation Energy Metering Rate, Schedule 10".

Special ~~Conditions~~Conditions:

A. Certification: A customer-generating facility and/or the related equipment must be certified as complying with the following standards, as applicable, prior to connecting to the City's distribution system:

IEEE Standard1547, Standard for Interconnecting Distributed Resources with Electric Power Systems, as amended and supplemented.

UL Standard 1741, Inverters, Converters, and Controllers for Use in

Independent Power Systems, as amended and supplemented.

An equipment package shall be considered certified for interconnected operation if all components have been submitted by a manufacturer to a nationally recognized testing and certification laboratory and has been tested and listed by the laboratory for continuous interactive operation with an electric distribution system in compliance with the applicable codes and standards listed above. The LCL&P Department has the right to approve or deny other renewable energy systems components on a case-by-case basis.

All Vendor's shall be certified by Logan City Light and Power by attending a one-time mandatory Vendor Orientation Meeting. See Electrical Fee Schedule for costs.

B. Approval and ~~Inspection~~Inspection:

Prior to Interconnection any Customer desiring a Distributed Generation Metering Agreement must make application with and receive approval by the LCL&P Department. The customer must complete a form with applicable information about the interconnection for accounting and safety purposes. All modifications or improvements required to Logan City's distribution system due to the customer -generating facility shall be paid for by the customer. This may require the customer to bring their current electrical service up to the standards required by Logan City Policy.

After installation of the customer-generating facility and prior to production of energy, the system shall be inspected and approved by the Logan City Building Department and the LCL&P Department. The Customer must also obtain any necessary permits and pay all applicable fees.

A bi-directional meter that is capable of measuring power flow in and out of the customers metering equipment shall be installed by the utility (See the Electrical Fees Schedule). The meter will be one that is compatible with standard meter bases required by any customer of equal size and type.

The City shall have the right to inspect a customer-generating facility after interconnection approval is granted, at reasonable hours and with reasonable prior notice to the Customer. If the City discovers that the customer-generating facility is not in compliance with the requirements of this policy, and the noncompliance adversely affects the safety or reliability of the electric distribution system, the City may require the Customer to disconnect the customer-generating facility until compliance is achieved.

C. Testing and ~~Maintenance~~Maintenance:

Once a Distributed Generation Metering interconnection has been approved under this policy, the City may require a customer to test or perform maintenance on its facility as per the following:

Maintenance or changes to the existing installation.

Any manufacturer-recommended testing or maintenance; and any post-installation testing necessary to ensure compliance with IEEE 1547 or to ensure safety.

D. Disconnection and ~~Metering~~Metering:

The City shall have the right to disconnect the customer-generating facility in the event it causes system problems. The Customer will have the option of correcting the problem, at which time the system will be re-inspected before beginning operation again.

The Customer shall be required to install a manual disconnect located within 10 feet of the meter. The disconnect shall be readily accessible by City authorized personnel and located outside any fencing.

The Customer shall be required to meet all current applicable electrical codes (NEC, NESC) and the City's metering and disconnection requirements that may include but is not limited to the installation of a new meter base and panel and relocation of the electrical service.

E. ~~Liability~~Liability:

The Customer shall be responsible for any damage caused by the customer-generating facility to City's distribution system and/or neighboring services. The Customer shall be responsible for the installation and maintenance of applicable protection equipment, and for any damage caused by improper application, maintenance or faulty equipment. LCL&P shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Distributed Generation Metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

Light and Power

LOGAN CITY LIGHT & POWER

2026 Electric Rate Update — Staff Report to the Council

August 2026 | Council vote requested: August 2026 | New rates start: September 1, 2026

Pages 1–3 are the whole story. The appendix is there if you want the analysis behind it.

The short version

We are asking the Council to approve a modest electric rate increase — about 2.5% overall. A typical Logan home will pay $2.90 more per month. The update also modernizes cost recovery: a capped fuel-cost adjustment replaces a mechanism from 2006, mid-size new loads must now fund the substation upgrades they cause, and a flat fee is added for special events that plug into City power. A separate rate framework for very large loads (like data centers) is being developed under the Council's six-month moratorium and will come to the Council as its own package this fall. Even after the increase, a typical Logan home pays less than it would with Rocky Mountain Power.

What it means for a monthly bill

Customer	Bill today	Bill after Sept 1	Change
Typical home (800 kWh/month)	$104.62	$107.52	+$2.90 / month
Small shop (10 kW / 3,000 kWh)	$374.75	$386.40	+$11.65 / month
Medium business (50 kW / 15,000 kWh)	$1,729.15	$1,773.20	+$44.05 / month
Large industrial customers	no change	no change	rates frozen this year
Utah State University	—	—	about +2.5% in a typical month

Why raise rates at all?

The utility pays for two big things: the power we buy for the city, and the poles, wires, and substations that deliver it. Both have been getting more expensive. The power we buy cost about $25 million in 2022 and just over $30 million in 2025 — up more than 20% in three years. To be fair, that is not all price: a growing Logan uses more electricity every year, so part of the higher bill is simply more power bought. But costs are outpacing growth, which is why most of this increase sits on the per-kilowatt-hour price, and why the new Power Cost Adjustment (change 4 below) exists as a shock absorber if power markets spike. On top of that, over the last two years we invested about $34 million in substations, equipment, and system upgrades — necessary work, paid for out of the utility's savings. Those savings have dropped from $26 million to about $16 million, and with no action they would fall to roughly $7 million by 2030 — far below the safety cushion the Council itself set (about $22 million). Utilities keep that cushion for the same reason families do: so a bad year — a heat wave, a market spike, a major equipment failure — doesn't become a crisis. This increase, plus small planned increases the next two years, steadies the account. It does not depend on any new large customer showing up.

The five changes, in plain words

1. Rates go up about 2.5%. Homes +2.5%, businesses +2.7%. The fixed monthly charge rises modestly ($9.50 to $10.00 for homes); most of the increase is on the price per kilowatt-hour, so customers who conserve keep the ability to save.

2. Industrial rates are frozen — and a billing error gets fixed. Our billing system was measuring big multi-meter industrial customers' demand incorrectly and under-billing them roughly $200,000 a year. Starting

September 1 we will bill the way the rate schedule has always required. We are not back-billing for the past, and we are not raising industrial rates on top of the fix. Each affected customer is being told individually.

3. USU catch-up begins. The charges that pay for Logan standing ready to back up USU's power plant have been frozen since 2015 while costs rose over 30%. Those charges rise 5% this year, with a published five-year plan. USU's energy price is already set at our actual cost, so it stays flat.

4. A modern Power Cost Adjustment (PCA). If the power we buy costs more than budgeted, a capped monthly adjustment recovers the difference. The Council sets the ceiling — proposed at 4.5 cents per kWh — and only the Council can go above it; the Director applies anything at or below it, and must notify the Mayor in writing before applying more than 3 cents. When costs come in under budget, the savings go into the utility's reserves. This replaces a surcharge mechanism from 2006 and reports to the Council every year.

5. A flat fee for special events (new Schedule 11). Events that plug into a City power pedestal will pay a flat $70 (existing panel) or $250 (mobile panel) per event, up to two days — no per-kilowatt charges. Events already booked before the Council adopts this are not charged through the end of 2026, so this fall's events are unaffected.

Since the packet you received in July

Two questions came back from the Council, and a peer review of the packet found several things to fix. Everything below is new since the copy you have. The redline (item 03) marks these separately from the July markup, under the reviewer name "NEW since your July copy," so you can look at just these.

Question 1 — Is it appropriate for the Mayor to approve a surcharge?

We agree it is not, and we changed it. The earlier draft let the Mayor authorize going 50% above the cap the Council had adopted. That is not carrying out a Council policy — it is a decision about how much more than the Council's own limit a customer should pay.

In the version before you, the Council adopts the entire adjustment window: a ceiling of 4.5 cents per kWh. The Director applies the calculated adjustment at or below that ceiling — the arithmetic is fixed by a formula in the adopted policy, so there is no discretion in it. Going above the ceiling requires a Council resolution. The Mayor's role is oversight, not authorization: the Director must give the Mayor written notice before applying more than 3 cents per kWh, and the Mayor may require the matter be brought to the Council.

How that compares to other cities:

Utility	Cap on the monthly adjustment	Who may exceed it
Murray, Provo, Washington City, Santa Clara, Lehi, Morgan, SESD (UT)	None — uncapped	n/a
Austin Energy (TX)	±5% band set by Council	Council only
Fort Meade (FL)	10% of annual power cost	City Council
Green Cove Springs (FL)	8% of annual power cost	City Council
Logan — proposed	4.5¢/kWh ceiling set by Council	Council only (Mayor notified above 3¢)

Two things worth saying out loud. First, no Utah municipal utility we reviewed caps its power cost adjustment at all — the full cost variance passes straight through to customers. Logan is proposing to be more protective than any Utah peer, not less. Second, we could not find a municipal power cost adjustment anywhere that gives this authority to a mayor personally; where it is delegated it runs to the utility director, the city manager, or the utility itself. The revised structure follows the Austin Energy model: staff moves within a Council-set band, and anything outside it goes back to the Council.

Question 2 — Will the new special-event fee hit this fall's events?

No. Schedule 11 now carries a transition clause: events for which a reservation, permit, or written request was made before adoption are served at no charge under the new schedule through December 31, 2026. The fees apply to events applied for on or after adoption, and to all events from January 1, 2027.

Corrections made before this goes to a vote

A peer review of the packet found internal inconsistencies. These are corrections, not policy changes:

What was wrong	Fix
The rate schedule said the adjustment cap was 5 cents; the policy said 3 cents. The rate schedule is the operative tariff and the policy is incorporated into it, so the conflict was unresolvable.	Both now read 4.5 cents — the single ceiling the Council adopts.
The worked example in the policy listed the cap as the calculated adjustment, and showed an amount applied that did not reconcile with the dollars recovered.	Example corrected throughout: calculated $0.01810, ceiling $0.045, applied $0.01810, about $800,000 recovered, no deferred balance.
The example's closing sentence sent the "more than 50% above cap" case to the Mayor; the policy assigned that case to the Council.	Rewritten. With the Mayor's authorization role removed, above-ceiling months go to the Council only.
A WHEREAS said the PCA Policy is "adopted by separate resolution," but the full policy is attached inside Addendum 1 to this resolution.	Struck. The policy is adopted by this resolution, in Addendum 1 — so this is one vote, not the two an earlier draft described.
Exhibit A runs April 2026 – March 2027 (the UAMPS budget year) while the policy tied the baseline to Logan's July–June year, and the rate starts September 1.	The policy now states the convention explicitly and how the first partial year is handled.
A leftover drafting comment and a punctuation error in the Council reporting paragraph.	Resolved and corrected.

One further change staff recommends: the policy allowed accrued balances to "be transferred to the City's General Fund as authorized by the Logan Municipal Council." That sentence is removed. It granted no authority the Council does not already have through the budget process, and naming the General Fund inside a cost-recovery policy invites the reading that the adjustment is a revenue mechanism.

Fair questions you may hear

"Why do the smallest users see the biggest percentage?" Because the fixed charge grows faster than the energy price: +3.0% at low usage vs +2.6% at high usage. The dollar amounts are small (about $1.62/month at 400 kWh).

"Are we still cheaper than Rocky Mountain Power?" For homes — yes, at every usage level we tested. Medium businesses are about 4% cheaper than RMP. Small shops run about 12% higher, because Logan charges for peak demand sooner than RMP does — a deliberate cost-fairness choice. Detail is in item 04.

"If power costs come in under budget, why don't customers get the savings back?" The savings stay in the utility's reserve fund, which belongs to ratepayers and holds future rates down. The old 2006 surcharge worked the same way. As a check, the annual report must show the running total and a recommendation on whether to lower base rates.

What we are asking the Council to do

Adopt the Rates and Fees Schedule effective September 1, 2026 (item 02). The Power Cost Adjustment Policy is attached inside that document as part of Addendum 1, so it is adopted by the same resolution. The large-load / data-center rate framework is not part of this vote; per the Council's direction and the Ord. 26-12 moratorium it returns this fall as its own comprehensive package.

Packet: 01 this staff report · 02 the resolution and rate schedules (the document adopted, with the PCA Policy in Addendum 1) · 03 the redline against current rates · 04 the Rocky Mountain Power comparison.

Appendix — Cost-of-Service Detail

Condensed from the full "Cost-of-Service Update and Rate Justification" (May 2026, revised June and August 2026). Section references (§) point to the full report, which is available from the Department.

1. The revenue requirement (§2)

Logan closed FY25 with $26.0M cash (48% of operating revenue) and forecasts $16.3M (30%) at end of FY26 — below the 42-percent reserve policy (≈$21.7M at FY26 revenue). The cause is a capital cycle far above the 2023 Berg study's assumption ($18.1M FY25 actual and $15.9M FY26 budget vs ~$1M/yr assumed), not an operating-revenue shortfall.

Trajectory	FY27	FY28	FY29	FY30
No action — closing cash	$14.8M	$9.8M	$8.1M	$7.4M
Recommended — closing cash	$16.2M	$13.5M	$15.1M	$18.7M
Recommended — reserve coverage	29%	23%	25%	31%

The FY27 requirement was sized at about 3 percent of revenue and is delivered as approximately 2.5 percent blended, with Schedule 7 industrial rate values held flat (§4.7). The plan assumes the Berg-recommended 2 percent increases in FY28 and FY29. It does not depend on any large-load customer signing or on favorable power-cost variance; both are upside.

2. Cost-of-service position by class (§3)

Using Berg's FY22 functional allocation refreshed against FY25 actuals: Residential sits at allocated-cost parity (31.1% of revenue vs 31.0% of cost); Commercial slightly over-recovers (43.8% vs 42.7%); Industrial slightly over-recovers (19.6% vs 18.9%); USU significantly under-recovers (5.5% vs 7.4%). USU's gap is on the capacity side: its demand-related rates have been frozen since 2015 — verified against all four adopting resolutions — while its energy rate has already been corrected (+73% in 2023, +5.8% in 2025) and now sits essentially at cost ($0.0606/kWh vs $0.0589 budget-basis system variable cost).

3. Proposed rates by schedule (§4)

Schedule	Component	Current	Proposed	Change
Sch 1 Residential	Customer Service Charge	$9.50	$10.00	+5.3%
	Energy (3 tiers)	$0.1114 / $0.1264 / $0.1385	$0.1142 / $0.1296 / $0.1420	+2.5%
Sch 1A Comm. Solar	Mirrors Sch 1; Solar Share held	$0.1200	$0.1200	Held
Sch 3 Area Lighting	Per light	$14.74	$15.10	+2.4%
Sch 5 Temp/Seasonal	Energy	$0.1299	$0.1331	+2.5%
Sch 6 Commercial	CSC 1-ph / 3-ph	$17.50 / $22.50	$18.50 / $23.65	+5.7% / +5.1%
	Demand (over 5 kW)	$11.00	$11.00	Held
	Energy (2 blocks)	$0.1253 / $0.0762	$0.1297 / $0.0789	+3.5%
Sch 7 Industrial	Demand / Energy	$16.86 / $0.0654	$16.86 / $0.0654	Held

Schedule	Component	Current	Proposed	Change
Sch 8 USU	Capacity-side rates (8 components)	Frozen since 2015	+5% each	+5%
	Energy	$0.0606	$0.0606	Held
Sch 11 Special Event	NEW — flat event fee	—	$70 existing panel / $250 mobile, per event (up to 2 days)	NEW
Sch PCA	NEW — replaces 2006 Surcharge	—	Charges-only, 4.5¢/kWh Council ceiling	NEW
Large loads / data centers	Deferred	—	Separate council package, fall 2026	Deferred

Bill impacts (recomputed independently)

Class — profile	Current	Proposed	% Δ
Residential — 400 / 800 / 1,500 / 2,500 kWh	$54.06 / $104.62 / $199.15 / $337.65	$55.68 / $107.52 / $204.44 / $346.44	+3.0% / +2.8% / +2.7% / +2.6%
Commercial — small / medium / large	$374.75 / $1,729.15 / $8,332.15	$386.40 / $1,773.20 / $8,551.70	+3.1% / +2.6% / +2.6%
Industrial (Schreiber-like)	$237,684	$237,684	0% (rates held)
USU — Jan 2026 / generator-down / representative	$162,684 / $375,051 / $175,256	$167,670 / $383,300 / $179,600	+3.1% / +2.2% / +2.5%

Schedule 7 — held flat, billing method corrected (§4.7)

Industrial is at or above its allocated cost share, so no rate increase is warranted. Separately, a legacy billing routine measured multi-meter customers at the single largest meter's peak instead of the coincident peak Schedule 7 requires — under-collecting about $0.58M over 2023–2026. The method is corrected effective September 1, 2026 (no back-billing); customer impacts range 0% to about +4% and average +2.2%. The amendment also adds an engineering-review and Contribution-in-Aid-of-Construction requirement for new or expanded loads of 1,000 kW or more (mirrored in Schedule 6). The load-based caps, grandfather clause and growth triggers that would route very large loads to a dedicated-resource rate move to the separate Large Load / Data Center package this fall; no existing industrial customer is anywhere near those thresholds (closest coincident peak ~4,860 kW; largest observed 12-month growth ~400 kW).

Schedule 8 USU — capacity-side catch-up (§4.8)

The +5% applies to the eight capacity-side components frozen since 2015; energy is held at cost. Cost-causation analysis places the fair price of the Back-Up Facilities Rate (the reservation premium) at $5–7/kW-month against the current $3.97; a published five-year trajectory (+5%/+5%/+5%/+4%/+3% capacity-side, +2%/yr energy from FY28) reaches the low end of that band by FY31 while keeping USU's annual bill impact at or under about 3%. Sixteen months of operating data validate the structure: capacity charges are the majority of USU's bill in a typical month, and zero excess-demand charges occurred despite peaks reaching 9,636 kW.

Large loads / data centers — deferred (§4.9)

A 10 MW data-center load served under today's industrial rate would under-recover dedicated-resource cost by roughly $22/MWh (~$1.8M/yr shifted to existing ratepayers) — which is why a dedicated large-load rate framework is needed. Per Council direction, that framework has been pulled from this annual update and will be presented as a separate, comprehensive package this fall, during the Ord. 26-12 moratorium window. In the interim the moratorium bars new data-center applications, and this update adds the engineering-review/CIAC requirement above. No revenue from any large-load customer is assumed anywhere in this plan.

4. Power Cost Adjustment (§5)

The PCA replaces the 2006 Electric Rate Surcharge with EDAM-era cost definitions. Eligible costs are limited to variable, market-driven, or non-controllable power-supply items (fuel, replacement power, UAMPS pool variable charges, EDAM settlements, market purchases, transmission variance, hedge settlements); capital, labor, O&M, and fixed capacity payments are excluded. Design: charges-only, $50,000 monthly deadband, a 4.5¢/kWh monthly ceiling adopted by the Council (the Director applies anything at or below it; only the Council may exceed it; the Mayor is notified in writing above 3¢/kWh), two-month reconciliation matched to UAMPS invoice timing, and any future Council-approved dedicated-resource arrangement fully carved out.

For scale: the FY27 baseline power supply budget is $33.9 million on 499,860 MWh — about $2.83 million and 41.7 million kWh in an average month. A month at the full ceiling would recover roughly two-thirds of that month's power cost, which is why the ceiling sits with the Council. In an ordinary month the adjustment would be zero or a fraction of a cent; the worked example in the policy shows an $800,000 variance producing an adjustment of $0.0181/kWh.

5. Multi-year path (§6)

Berg's 2023 series ends with this FY27 update. Staff recommends publishing a three-year trajectory at adoption — approximately 2.5% (FY27, as delivered) / 2% (FY28) / 2% (FY29) — re-evaluated in late FY27 with triggers for an above-trajectory move (cash trending more than $2M below plan, no large-load customer signed by Q3 FY28, or sustained above-budget power costs). Recommended for the next cycle: a full external cost-of-service refresh (Berg's test year is now four years old), scoping of Time-of-Use pricing for Schedule 8, a connection-fee review (flat since 2016), a low-income assistance option, and the PCA refinements listed above.