

Community Renewable Energy Agency Board

Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a regular public meeting on August 3rd, 2026, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

REGULAR MEETING of the Board:

1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet
- 1.3 September board meeting to be held on the second Monday, September 14, due to holiday

2. Business Matters

- 2.1 Approval of July 13, 2026 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.4 Public Comments

Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.

- 2.5 Discussion and consideration of Resolution 26-05 Resolution of the Board Updating Committee Membership and Authorizing Additional Appointments to the Communications Committee and the Low-Income Plan Committee
- 2.6 Board member comments
- 2.7 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205

3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting adainfo@millcreekut.gov at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek Recorder's Office. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit

written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website
<http://pmn.utah.gov>

DATE: 7/30/26

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

This meeting will be live streamed via <https://www.millcreekut.gov/373/Meeting-Live-Stream>.

Phase 2 Participation Percentages for Participating Communities Following 6-2-2026 Ordinance Adoption Deadline

	Weighted Votes Occuring After June 2, 2026			
Listed Entities or Prospective Parties:	Total Phase 2 Initial and Anchor Payments	Participation Percentage for Weighted Votes After 06-02-2026	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX
Grand County	\$ 3,801.43	1.13%		0.00%
Salt Lake County	\$ 11,570.26	3.45%		0.00%
Summit County	\$ 19,391.25	5.78%		0.00%
Town of Alta	\$ 218.93	0.07%		0.00%
Town of Castle Valley	\$ 192.36	0.06%		0.00%
Emigration Canyon Township	\$ 456.22	0.14%		0.00%
Francis City	\$ 421.54	0.13%		0.00%
City of Holladay	\$ 9,387.72	2.80%		0.00%
Moab City	\$ 4,033.16	1.20%		0.00%
Midvale City	\$ 21,884.20	6.52%		0.00%
Millcreek	\$ 33,198.41	9.89%		0.00%
Oakley City	\$ 520.00	0.15%		0.00%
Ogden City	\$ 35,737.26	10.65%		0.00%
Park City	\$ 12,150.88	3.62%		0.00%
Salt Lake City	\$ 182,109.38	54.27%		0.00%
Town of Springdale	\$ 481.26	0.14%		0.00%
	\$ 335,554.26	100.00%		0.00%

Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, July 13, 2026**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Dan Dugan, *Salt Lake City*
Emily Quinton, *Summit County*
David Brems, *Emigration Canyon*
Drew Quinn, *Holladay*
Cheri Jackson, *Millcreek*
Dustin Gettel, *Midvale*

Electronic

Melodie McCandlass, *Grand County*
Chris Cawley, *Alta*
Glade Sowards, *Salt Lake City*
Kyla Topham, *Springdale*
Luke Cartin, *Park City*
Randy Aton, *Springdale*
Emily Paskett, *Salt Lake County*
Dave Graf, *Ogden*
Alexi Lamm, *Moab*
Holly Smith, *Holladay*
Suzanne Harrison, *Salt Lake County*
Roger Armstrong, *Summit County*
Lorenzo Long, *Ogden*

In Person Attendees: Kurt Hansen, *Millcreek staff*; Alex Wendt, *Millcreek staff*; Monica O'Malley, *Salt Lake City staff*; Luis Miranda, *Sierra Club*; Samantha Pensari, *Stewardship Utah*; Chris Tallackson, *Salt Lake City resident*

Electronic Attendees: Brenda Salter, *Division of Public Utilities*, Jeanne Evenden, *Ogden resident*; Val Veilleux, *Moab staff*; Sarah Balland, *Salt Lake City staff*; Sophia Nicholas, *Salt Lake City Staff*; Steve Burton, *Ogden*

REGULAR MEETING: 1:00 p.m.

TIME COMMENCED: 1:02 p.m.

- 1. Welcome, Introduction, and Preliminary Matters**
 - 1.1 Purpose and Overview of Meeting**

1.2 Current Participation Percentages included in Board Packet

2. Business Matters

2.1 Approval of June 1, 2026, Board Meeting Minutes

Board Member Gettel moved to approve June 1, 2026, Board Meeting Minutes. Board Member Quinn seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.2 Treasurer Report (Year-to-Date Contributions and Expenses).

Secretary Quinton said the only change has been a payment made to the Agency legal and technical consultants.

2.3 Presentation: Recap on Agency History

Board Member Quinton said the Agency has transitioned from program design to implementation. The Community Renewable Energy Agency formed as an interlocal cooperative in 2021 after passage of House Bill 411 in 2019. The communities had to work with one voice with Rocky Mountain Power. The governance agreement was finalized and adopted in 2021. The governance agreement is a living document. By 2021, there were 23 eligible communities. All communities must have a primary and alternate board member. By 2022, 18 communities had joined, in 2024 Midvale joined. Now that the June 2, 2026, ordinance deadline passed the URC has 16 members. Of the initial 18 members, seven joined as anchor communities making additional financial contributions to make up for those of the original 23 that didn't join. Core activities of the Agency include planning and holding monthly public meetings and occasional special meetings, procuring and contracting consultants, and much more. There have been 63 board meetings and 3 special meetings. Adopted 68 of 69 resolutions considered, gained approval of the Program by the Public Service commission. In 2021, the Board created and appointed members to the three committees, program design, communications, and low-income plan committee.

Fundamentally, at this point, nothing substantial changes with the operations of the Agency. Per the governance agreement, we are in phase 2 for voting until the program is implemented. General votes will continue to require a majority of communities, 9 of 16 to approve an item. If two members call for a weighted vote, weights are based on participation percentages which are based on phase 2 payments (initial payments and anchor payments). Voting will change once the program is implemented, with participation percentages shifting to be based on participating electric load in each community. Board Member Jackson said that it is her understanding that Salt Lake City has the largest participation percentage so if there was a weighted vote they would carry the motion. Board Member Quinton said yes that is the case right now but that will change after program implementation. Board Member Gettel said that any board that he has been on requires a greater than majority requirement for there to be a weighted vote. Salt Lake City has the largest share of a weighted vote due to their population, general size, and energy load. Chair Dugan said it is always on his mind to work together because Salt Lake City is not in this alone. Board Member Sowards said he was not sure what kind of a supermajority is required for a weighted vote.

Board Member Quinton explained the committees. Resolution 21-09 created the Communications Committee. They coordinate joint press releases, media interviews, and social media campaign opportunities among participants. The Low-Income Plan Committee was created by Resolution 21-10. They research and compile a list of outreach practices, eligibility criteria, policy measures, or other ideas designed to protect low-income customers from possibly harmful bill impacts, if any, or improve access to energy saving measures. They formulated a list of recommended low-income plan elements that were built into the program and suggested for each community's plan for low-income assistance. Resolution 21-05 created the Program Design Committee. They work on program design matters with RMP to develop everything that is addressed in the administrative rules, and more. Each of the URC communities are navigating a new and shifting workload. They encourage board members to reach out with questions, concerns, and suggestions. Additional communities could be appointed to the committees. Reach out to Secretary Quinton or the committee facilitator if interested.

2.4 Reports From Committees (Program Design, Low-Income Plan, Communications)

Board Member Chris Cawley gave the Communication Committee update. The Communications Committee has been working on fliers and stickers as well as a streamlined communications plan. They have been active with RMP customer service items like opt-out notices, letters, envelopes, and emails. They would like to increase business community engagement. Ordinance adoption ended on June 2nd, 2026. They will work on a streamlined communications plan that is focused on implementation which incorporates elements from the long-form plan provided by Penna Powers. They want to design the envelopes from RMP in a way that promotes engagement. RMP still needs to approve the flier that was created. The Community Clean Energy Program is the program authorized by the Utah Legislature; this is the name of the program. The Utah Renewable Communities (URC) is the 16 communities that make up the coalition.

Monica O'Malley, Salt Lake City staff gave the presentation for the Low-Income Plan Committee. Lorenzo Long from Ogden will become the main Low-Income Plan Committee facilitator.

Board Member Glade Sowards gave the Program Design Committee update. He explained how they have held ongoing implementation calls with PacifiCorp, key issues include startup cost agreement, seeking clarification on low-income surcharges, schedule 100 tariff sheet revisions, notice letter revisions and email notices, program accounting and escrow accounts for administrative and resource reserves. There will need to be follow-up discussions with community and URC accounting teams.

Board Member Sowards spoke more about the Schedule 100 tariff sheet. This was included in the January 2025 Program Application filing with the PSC. Tariff sheets are filed and approved by the PSC and are kept on file for customers to review for all approved RMP rates and tariffs. Tariff sheets contain detailed information that customers can use to understand what they are charged for and how to understand their RMP bill. Schedule 100 needs to be updated to reflect the PSC Order and other new information, and to handle more special case customers.

Draft notice letters were included in the January 2025 Program Application. The notice letters need to be updated to reflect changes relating to the PSC order. Email versions of these letters also need to be created for the second notices to those customers who have opted for electronic billing. URC and RMP are revising the notices and creating the email version to maintain all the core details covered in the draft versions submitted in the Program Application and required by statute.

Transmission studies are complete from PacifiCorp. This will help inform project selection. Recent revaluation results are generally more favorable than December 2025 modeling, while potential transmission challenges remain. This will help provide the basis for resource valuation methodology filing with the PSC. The URC continues to explore sustainable and financial funding pathways for agency costs, administrative reserve, and resource reserve.

2.5 Public Comment

Samantha Pensari from Stewardship Utah invited everyone to an event to celebrate all the hard work that has been put in over the last five years. Luis Miranda from the Sierra Club also expressed his appreciation.

2.6 Board Member Comments

Mayor Gettel said that the Midvale Mayor's Message for July was about the program. Received some positive responses from the community and some concerns about the opt out structure. It is important that the opt out be clear and simple for credibility of the program.

2.7 Closed Session if Needed

3. Adjournment

Board Member Jackson moved to adjourn the meeting. Board Member Gettel seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The meeting adjourned at 2:17 p.m.

APPROVED: _____ **Date**
Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

Treasurer's Report for 8/3/26 Meeting

Billing report (p. 1 of 2)

For Date Range: 09/01/2021 - 07/29/2026

CRE - CRE MEMBERSHIP

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76

Billing report (p. 2 of 2)

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

*Grand County Invoice resent on February 7, 2023

Total Billed \$ 700,000.00

Revenue report (p. 1 of 3 - membership)

For Date Range: 09/01/2021 - 07/29/2026

CRE - CRE MEMBERSHIP

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

Revenue report (p. 2 of 3 - membership)

Post Date	Receipt Name	Account Number	Account Name	Amount
7/7/2022	MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022	OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022	FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022	CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022	MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022	PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06
7/18/2024	MIDVALE CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/1/2024	SANDY CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/29/2024	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Initial Payment	10,942.10
5/13/2025	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Final Payment	10,942.10

Total Membership Received \$ 722,084.20
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Revenue report (p. 3 of 3 – bid fees, Stewardship Utah reimbursement, SustainEnergy Finance grant)

CRE - Bid Fees

Post Date	Receipt Name	Account Number	Account Name	Amount
6/30/2025		701-3600-3601	Bid Fee	15,000.00
7/3/2025		701-3600-3601	Bid Fee	30,000.00
7/8/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	45,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	5,000.00
7/22/2025		701-3600-3601	RFP Fee	15,000.00
7/25/2025		701-3600-3601	Bid Fee	15,000.00
8/26/2025		701-3600-3601	Refund Bid Fee	(15,000.00)

Total Bid Fees Received \$ 200,000.00
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Stewardship Utah Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
5/12/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	6,133.00
6/10/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	2,126.00
7/21/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	956.25
8/18/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	3,083.25
11/24/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	19,258.00
2/3/2026	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	18,443.50

Total Reimbursements Received \$ 50,000.00

Grant Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
11/28/2025	SustainEnergyFinance	701-3600-3601	Misc Revenue	25,002.50
1/6/2026	SustainEnergyFinance	701-3600-3601	Misc Revenue	24,997.50

Total Grant Reimbursements Received \$ 50,000.00

Total Received \$ 1,022,084.20

Accounts payable report (p. 1 of 3)

For Date Range: 09/01/2021 - 07/29/2026

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74
12/5/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75

Accounts payable report (p. 2 of 3)

Post Date	Vendor	Account Number	Account Name	Amount
2/8/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00
3/5/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75
4/2/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,212.50
4/16/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	343.75
4/30/2024	PACIFICORP/J. KENNEDY & ASSOC.	701-7110-3100	Professional Services	898.75
5/7/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,881.75
5/14/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	781.25
6/13/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,439.00
6/30/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	753.23
6/30/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,412.00
8/27/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,352.32
9/24/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,351.25
10/18/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	187.50
10/29/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,594.50
11/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	2,619.53
12/31/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,218.00
1/22/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	937.50
1/28/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,356.00
3/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,611.00
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	5,603.75
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	4,986.25
3/25/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,218.75
4/8/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,811.75
4/15/2025	PACIFICORP	701-7110-3100	Professional Services	1,608.75
4/22/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,558.00
4/29/2025	PACIFICORP	701-7110-3100	Professional Services	1,567.50
5/28/2025	PACIFICORP	701-7110-3100	Professional Services	132.50
6/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,393.75
6/4/2025	PACIFICORP	701-7110-3100	Professional Services	130.00
6/17/2025	PACIFICORP	701-7110-3100	Professional Services	260.00
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,664.27
6/30/2025	PACIFICORP	701-7110-3100	Professional Services	21,923.75
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,627.25
7/25/2025	Wire In Bank Transaction Fee (\$15.00 x 8 each)	701-7110-3100	Professional Services	120.00
8/19/2025	PACIFICORP	701-7110-3100	Professional Services	29,515.00
8/26/2025	Wire Out Bank Transaction Fee on Refund	701-7110-3100	Professional Services	(15.00)
9/16/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	70,469.19

Accounts payable report (p. 3 of 3)

Post Date	Vendor	Account Number	Account Name	Amount
9/16/2025	PACIFICORP	701-7110-3100	Professional Services	33,333.75
10/28/2025	PACIFICORP	701-7110-3100	Professional Services	39,810.00
11/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,143.75
11/25/2025	PACIFICORP	701-7110-3100	Professional Services	31,736.25
11/25/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	187.50
1/6/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,938.19
1/13/2026	PACIFICORP	701-7110-3100	Professional Services	8,602.50
1/21/2026	PACIFICORP	701-7110-3100	Professional Services	15,052.25
1/21/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	53,814.25
2/18/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,274.44
3/24/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,199.75
4/14/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	19,251.30
5/5/2026	PACIFICORP	701-7110-3100	Professional Services	2,580.00
5/19/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,541.07
6/16/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,889.25
6/30/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,766.25

Total Paid \$ 958,732.93

Balance Unspent \$ 63,351.27

Community Renewable Energy Agency Budget Status

Budget usage	Vendor	Budget (member payments)	Donations / Grants	Bid Fee	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	\$456,084.20	\$100,000.00	\$200,000.00	\$696,842.61	\$59,241.59
Communications	Penna Powers (not to exceed)	\$66,000.00			\$64,149.32	\$1,850.68
DPU and OCS (payments to PacifiCorp)	Third-party consultants (not to exceed)	\$200,000.00			\$197,741.00	\$2,259.00
Unallocated portion of Agency budget	TBD					
Total		\$722,084.20	\$100,000.00	\$200,000.00	\$958,732.93	\$63,351.27

Remaining = Budget (member payments) + Donations / Grants + Bid Fees – Spent

Municipal Investment Fund Grant to SustainEnergyFinance in partnership with SLC, \$118,879 to benefit URC					
MIF Grant Funds Usage	Vendor	Direct from SEF to vendor or through Agency?	Grant budget	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	Direct	\$50,000.00	\$50,000.00	\$0.00
Communications	Penna Powers	Direct	\$18,879.00	\$18,879.00	\$0.00
DPU and OCS (payments to PacifiCorp)	Third-party consultants	Through Agency	\$50,000.00	\$50,000.00	\$0.00
Total MIF grant funds for URC activities			\$118,879.00	\$118,879.00	\$0.00

Additional notes about MIF grant

- The URC Board adopted Resolution 25-12 Recognizing External Funds to Supplement Agency Costs (see [here](#))
- The MIF grant was awarded to SustainEnergyFinance with partner Salt Lake City. \$118,879 of the awarded funds allocated to benefit URC development
 - \$50,000 is budgeted for URC legal counsel, to be paid directly from SEF to James Dodge Russell & Stephens P.C.
 - \$50,000 is budgeted for reimbursement to the URC Agency for costs the Agency is obligated to cover to reimburse the Office of Consumer Services and Division of Public Utilities for their third-party consultants
 - These funds were allocated to legal and technical expenses through Resolution 26-04
 - \$18,879 is budgeted for URC communications costs, to be paid directly from SEF to Penna Powers



UTAH
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Agenda Item 2.3

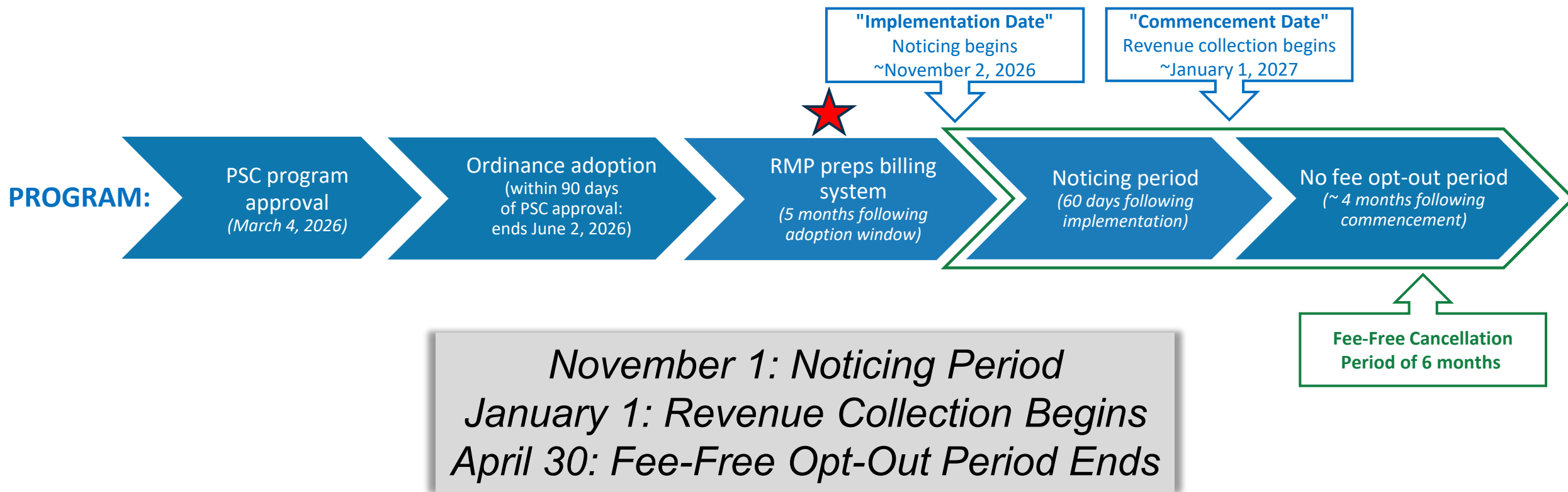
Communications

Committee Update

Utah Renewable Communities Board Meeting
August 8, 2026

Committee Membership: Midvale, Moab, Holladay, Alta, Salt Lake City, Salt Lake County*

Communications Outlook



To Put It Another Way:

Our constituents will receive opt-out notices in November and December; paper and email

Our constituents' bills will reflect Schedule 100/CCEP surcharge (\$4/month) beginning January 1

Our constituents can opt out any time but must decide by April 30 *to avoid paying a program termination fee.*

Call to Action:

URC Communities should lead outreach to our constituents to prepare for this decision

Prepare for Outreach - Key Q's

What

do we need to
communicate
?

Who

Needs this
information?

How

do we
communicate?

When

do our
constituents
need this
information?

***Why**

Advocate! Or at least
support informed
decisions



Example A's

What



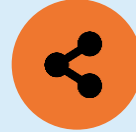
- Program is coming!
- Officials chose to participate because ____
- You'll receive opt-out notices soon
- Opt out free by April 30 (small fee after)
- Bill-pay assistance

Who



- Residents, homeowners
- Businesses
- HOAs, community councils, etc.
- Nonprofit advocates
- Low-income support organizations

How



- City newsletter
- City social media
- City press contacts
- HOAs, community councils, etc.

When



- Full communications activation by mid-September
- Repeat in October, November, December
- Continue through fee free cancellation period (end of April 2027) and beyond

Why



- Adds new, reliable sources to Utah's grid
- Supports economic growth
- Reduce environmental impacts from traditional sources
- Customer choice

What URC Is Doing To Support Your Community

- Incoming Assets
 - **Flyer** - approved, in final design w/ Penna Powers
 - **Simple communications plan** - In development w/ SLC, committee
 - **Yard Signs!** In development w/ Penna Powers
 - **Stickers** and **window clings** - to be distributed with the other stuff
 - *URC to provide content for local printing and final distribution*
- Social media and newsletter content
 - Please reshare
- Website
 - Use content for your own material, refer public to utahrenewablecommunities.org
- Working with RMP to approve content and messaging
 - Will provide S.O.P. for engaging RMP on your own



Sticker #1—and a yard sign template!

Communications Plan (DRAFT)

- “Top Four Tactics”
- Objectives, key messages, audiences
- Building your engagement strategy
- Sample calendar, September 2026 into 2027
- Comms S.O.P, branding and style guide, links to various assets
- Targeting plan distribution ASAP!

RESOURCE

UTAH COMMUNITY CLEAN ENERGY PROGRAM
COMMUNICATIONS PLAN



DRAFT



RECOMMENDATION: Top Four Things Communities Can Do

1. **Educate elected officials and local government staff** about program basics and opt-out, low-income support detail
2. **Cross-promote** URC social media, newsletter, and website content
3. **Engage businesses** and cultivate local Program champions
4. **Prioritize partnerships** with local nonprofits and community groups



Recap of July activities



- July 9 and 23 committee meetings
- Simple URC Communications Plan
- Communications SOP document
- Assets: flyer, stickers, yard signs, window clings, funding/financial graphic
- Business outreach
- Ongoing participation in RMP program implementation calls
 - Beginning to see draft RMP website content for CCEP!

Business Engagement



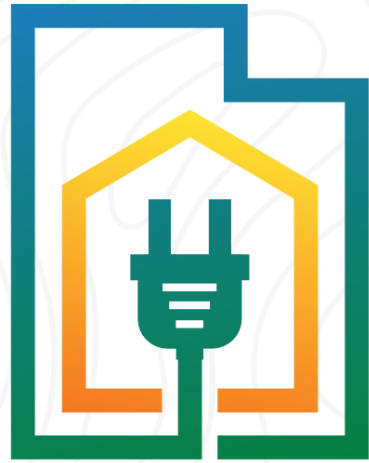
- Priority engagement strategy
- Business are engaged community stakeholders
- High visibility
- Businesses market their sustainability investments
- Different types of businesses:
 - Small, main-street businesses
 - Local shops, restaurants
 - Flagship environmentally-friendly businesses
 - Outdoor industry, ski areas
- **Recommendations:**
 - **Reach out to local chambers, individual businesses**
 - **Provide simple messaging**
 - **Distribute window clings, stickers, fliers, etc (when they're ready)**
- Very large customers will be invited to 1 on 1 meetings with RMP for Program, rate Q&A

Coming soon:

- Opt-Out Period, Program Launch
- Assets for distribution: Communications plan, sticker files, window clings, yard signs, flyer
- Graphic: where does the \$4/month go?
- Next Committee Meetings:
 - August 13th and 27rd
- September: Review of sample messaging and assets provided to-date
- **Let us know how we can help you and your communities**
- **Recommendations: Educate elected officials, cross-promote URC content, engage businesses and local advocates, prioritize partnerships**



Sticker #2



UTAH
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COMMUNITIES

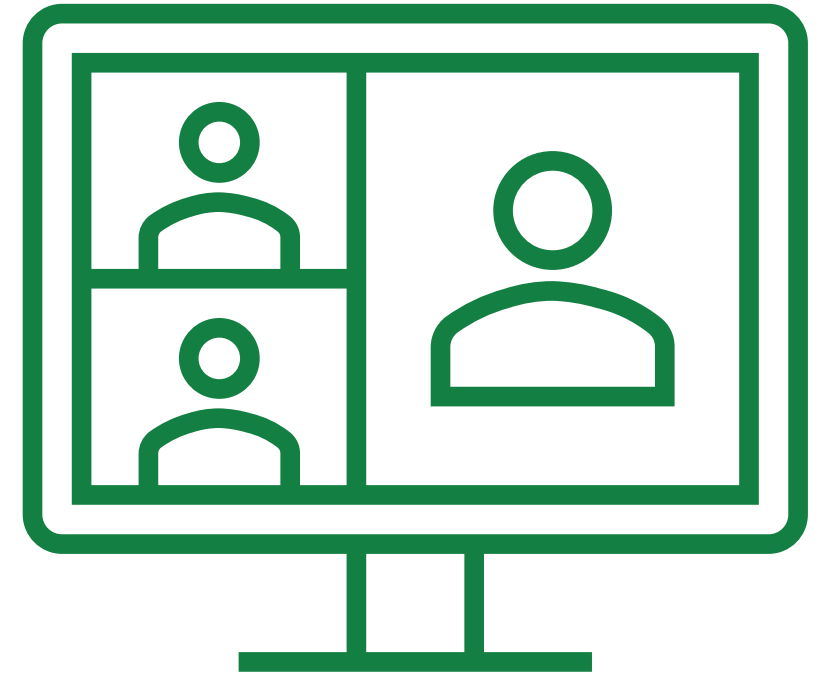
100% Committed to Clean Energy

Agenda Item 2.3
Low-Income Plan Committee Update
August 2026 URC Board Meeting

Key Activities & Updates

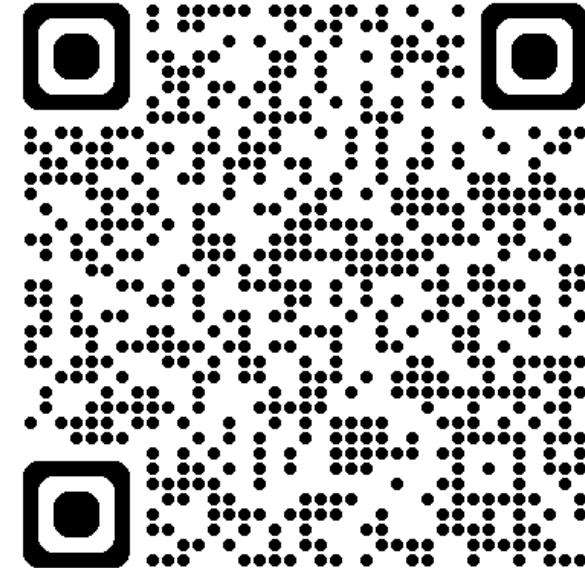
Held monthly committee meeting on July 20th

- Reviewed committee role and purpose
- Work plan for low-income outreach*
- Reviewed listserv email approved by RMP, sent on 7/21
- Two new communities on committee (pending Resolution 26-05)

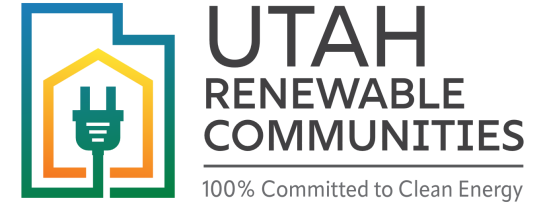


Listserv Email

- [Email Sent: 7/21/26](#)
- Subscribe to the low-income plan listserv: [Energy Affordability | Utah Renewable Communities](#)
- Additional email will be sent later in the year, prior to noticing period



Upcoming Materials



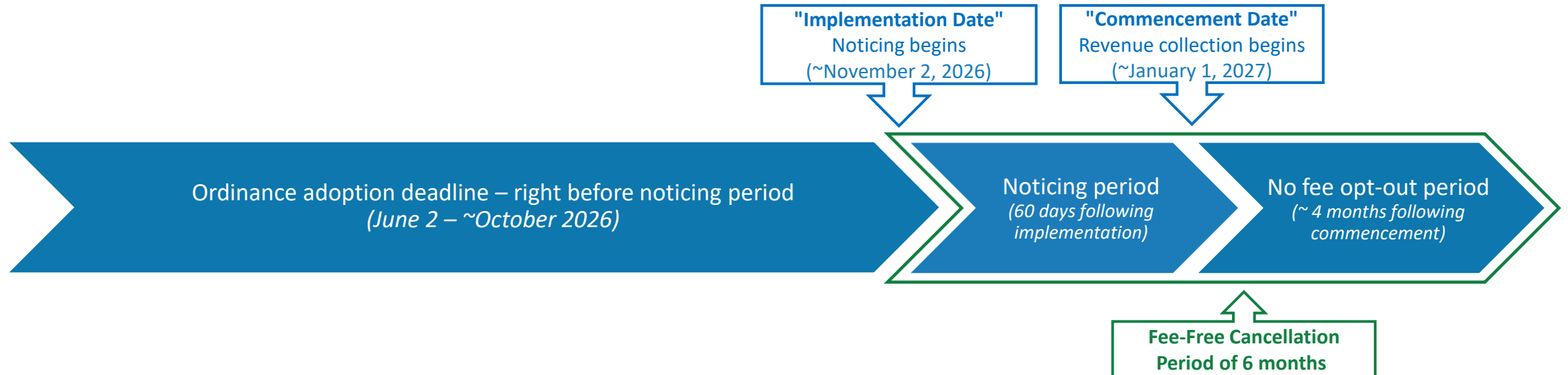
- **Poster #1**
 - CCEP basics
 - Bill credit/assistance options
 - Link/QR code to learn more
 - English/Spanish
- **Poster #2**
 - Information about different energy assistance programs
- **FAQ Sheet (general)**
 - What is the CCEP?
 - Am I eligible to participate?
 - Am I eligible for financial assistance?
 - Will it cost more than my current electricity rate?
 - Will I still be connected to the grid?
 - How do I opt out?
 - Does the program put infrastructure on my house?

Target Date: 9/14/26

Low-Income Plan Outreach



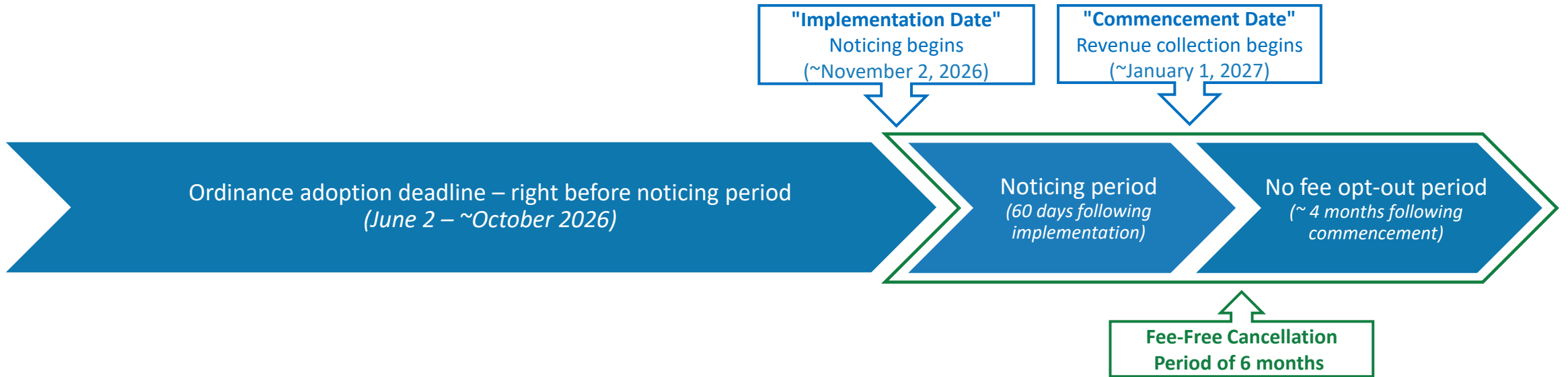
Workstream / Task	Frequency / Timing	Who is Responsible	Status / Notes
Update email addresses from the organizations in the Agency's list-serv	August 2026	Committee	In-progress Committee will maintain with input from board members
Emails to listserv regarding the Program and offerings for income qualified customers	As needed to plan meetings and deliver updates	Committee	Two emails sent, next to go out 9/26 (invite to first quarterly meeting)
Host quarterly virtual meetings for organizations listed across plans to learn more about Program and answer questions about low-income customers	First meeting: October 2026	Committee	Committee will start planning our first meeting to occur before noticing begins



Low-Income Plan Outreach



Workstream / Task	Frequency / Timing	Who is Responsible	Status / Notes
Distribute and put up posters & FAQs in community locations	Prior to the second opt-out notice being sent (September – beginning of December 2026)	Committee AND Member communities	Committee will provide collateral to board members after ordinance adoption and before start of noticing period (Sept 2026)
Offer and host one-on-one meetings with organizations listed on plan	One time around Program commencement (January 2027)	Committee OR Member communities	Committee will provide resources to board members before they would start doing one on one meetings



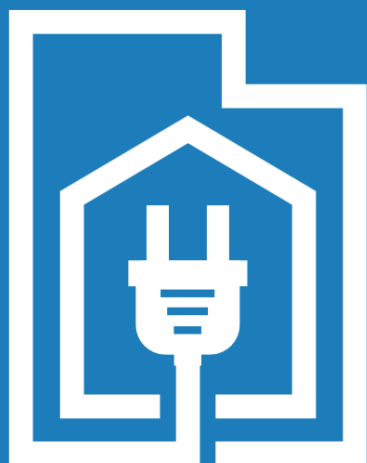
Low-Income Plan Outreach Timeline



Next Steps and Action Items



- **All Communities: Review low-income outreach plan**
- Begin planning virtual meeting with organizations
- Continue preparations to support communities with low-income plan outreach tasks
 - Update existing assets (poster, FAQs) for distribution to organizations (prior to September board meeting)
 - Work with Communications Committee on other collateral
 - Update listserv matrix used to facilitate connections between neighboring communities that can work together on low-income plan outreach



UTAH RENEWABLE COMMUNITIES

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Agenda Item 2.3

Program Design Committee Update

August 2026 URC Board Meeting

Program Design Committee Membership



- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

[Resolution 21-05](#)

[Resolution 21-06](#)

Key Activities



- Committee met once on July 20
- Attorney and consultant meetings on July 2, 9, 15, 23
- Program implementation and coordination with PacifiCorp:
 - Implementation calls on July 7 and July 21
 - Customer service calls on July 1 and July 15
 - Funding flow calls on July 22
 - Schedule 100 revisions calls on July 6 and July 13
- PPA Negotiations:
 - Discussed updated valuation and transmission consulting study results with PacifiCorp on July 1 and 14
 - Met with project bidders on July 2

Program Implementation



- Held ongoing implementation calls with PacifiCorp; key issues include:
 - Schedule 100 tariff sheet revisions [ongoing; targeting PSC filing first week of August]
 - Notice letter revisions and email notices [letters nearing completion, email notices ongoing]
 - Program accounting and escrow accounts for administrative and resource reserves
 - SLC scheduled a call with its finance team for August 8
 - Scheduling a call with Treasurer and Millcreek finance team

Schedule 100 – Latest Draft



- A draft Schedule 100 tariff sheet was included in the January 2025 Program Application filing with the PSC
 - Tariff sheets are filed and approved by the PSC, and are kept on file for customers to review for ALL approved RMP rates and tariffs
 - Tariff sheets contain detailed information that customers can use to understand what they are charged for and how to understand their RMP bill
- Targeting PSC filing first week of August to enable early-November implementation date

Notices – Latest Draft



- Draft notice letters were included in January 2025 Program Application filing with PSC based on language developed by URC and RMP and approved by the URC Board via [Resolution 24-09](#)
 - Included some blanks and other details to be filled in following the PSC order
- In addition to filling in the blanks, the notice letters need to be updated to reflect changes relating to PSC Order (e.g., program rate, low-income surcharge, etc.) and other new information
 - Paper notices
 - Email notices
 - Current and new customer versions of each
 - Notice meeting materials for >1MW customers

Notice Costs and Invoices



- As a reminder, URC members are required, per statute and the Utility Agreement, to reimburse Rocky Mountain Power for the cost of noticing during the initial implementation of the Community Clean Energy Program. (Ongoing noticing costs after initial implementation are considered program costs)
- The types of costs that RMP will incur and be reimbursed for were approved by the Public Service Commission (printing, postage, mileage for in person visits to customers >1 MW, etc)
- Estimated noticing costs have been shared with board members several times of the years; we will send these out again
- We can anticipate that RMP / PacifiCorp will invoice each community for actual noticing costs for customers within their respective boundaries in January/February 2027
 - One invoice capturing all costs across the two rounds of notices
 - URC will need to collect the following from each community and provide the following to RMP / PacifiCorp: *billing address and W9*
 - Emily will reach out to collect this information
 - Board members will want to notify whoever is likely to receive this mail ahead of time so that it is flagged and paid promptly

Understanding the program – flow of program collections overview

Schedule 100 rates collected from all participating customers = **program collections**

Program collections are used to fund all **program costs**

Program costs include:

Administrative costs: startup

Costs associated with preparing and initially implementing the program incurred prior to May 1, 2027

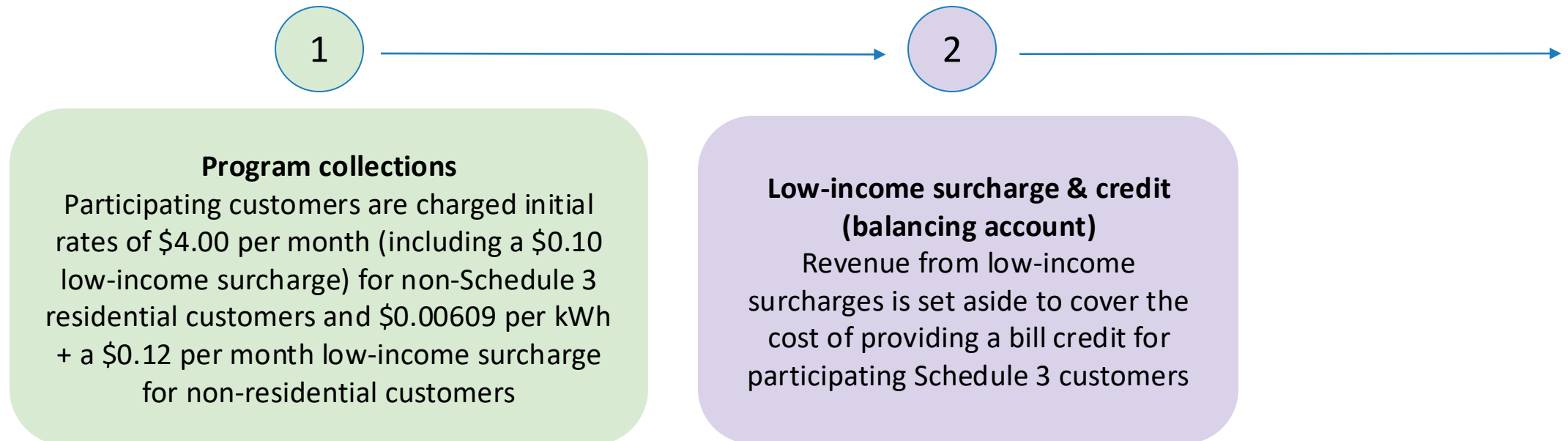
Administrative costs: ongoing & reserve

Costs to complete all the tasks to implement the program & a reserve of two years of those costs as security

Resource costs: ongoing & reserve

Costs of clean energy resources serving the program & a reserve of 12.5 years of net costs per project (or other negotiated amount) held as security

Once the program **commences**, initial program rates are charged to participating customers, and small portion of the resulting revenue is set aside to cover enhanced bill credits for low-income customers...



Revenues are then used to cover program costs, starting with payback of startup costs, then ongoing administrative costs, followed by filling up the administrative reserve....

3

**Repay RMP startup costs
(balancing account)**
*Est. \$902,185 from activities
approved by the PSC*
Once this account is made
whole, it goes away. Security
provided by SLC via Startup
Cost Agreement

4

**Pay ongoing administrative costs
(balancing account)**
*Agency costs, RMP FTE, 1-800 number,
customer service, ongoing noticing, other*
The costs will be accounted for as they are
incurred and paid back through collections on
an ongoing basis.

Agency costs
~\$150,000 per each 12-month period for Agency's
ongoing legal and communications work

5

**Fill administration Reserve
(escrow account)**
*2 years of forecasted administrative costs,
including PacifiCorp FTE, 1-800 number, customer
service, ongoing noticing costs, other*
Once this bucket is filled, if/when the balance dips
below the target, revenue will once again flow into
it. Maintenance fees and interest earn expected
for any escrow account

After the administrative reserve is filled, the remaining revenue flows to filling the resource reserve, after which funding flows to ongoing resource costs.

6

**Fill resource reserve
(escrow account)**

*12.5 years (or other negotiated length) of net project costs
assigned to program*

Once bucket is filled if/when the balance dips below the target, revenue will once again flow into it. Each program resource will require sub-accounting to achieve its own target reserve

Project 1 reserve

Project 2 reserve

Project 3 reserve

7

Pay ongoing resource costs

Net project costs assigned to program

Over the lifetime of any given program resource, the majority of collections goes to paying the program-assigned costs of clean energy projects built to serve the program. Paid directly by PacifiCorp from program collections to the developer under the terms of the Power Purchase Agreement (PPA)

Total program collections, which depends on customer participation levels and the size and cost of program resources, will influence how many years it takes to reach a point when program rates could possibly go down because either (1) the reserves can be drawdown and/or (2) total program costs decrease

Contract Negotiation: Update



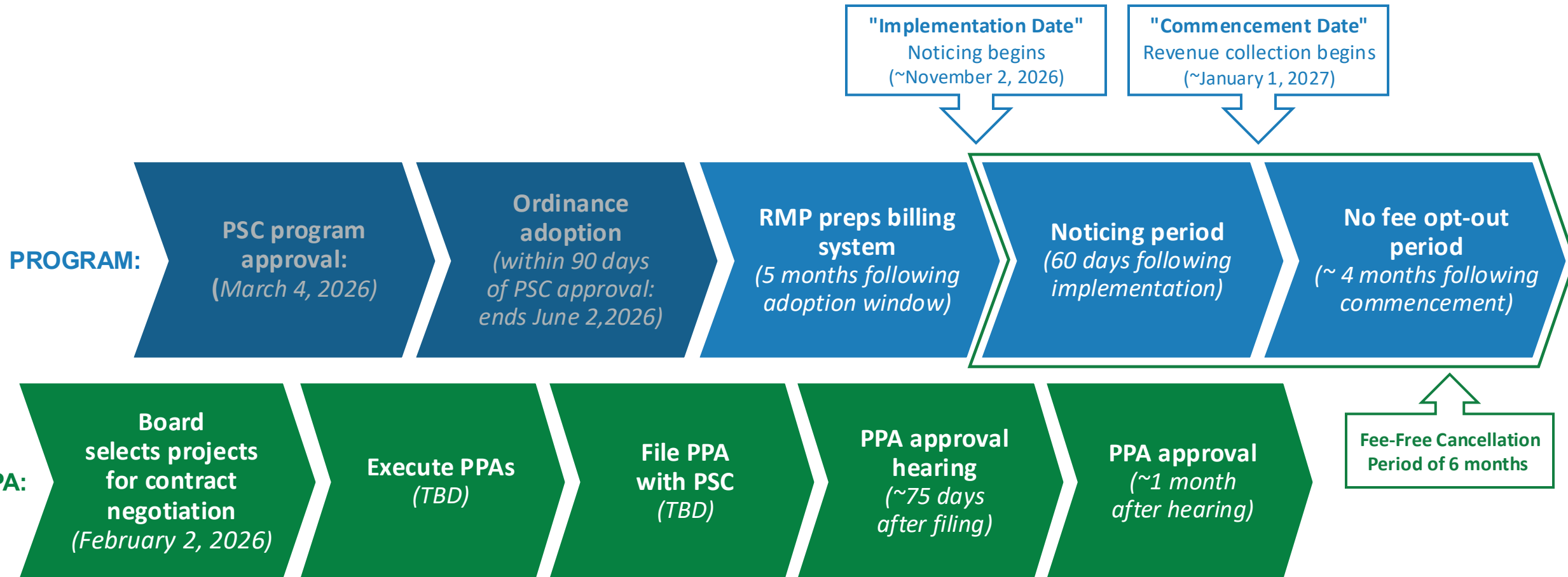
- Transmission studies completed by PacifiCorp
- Updated valuation of system benefits completed by PacifiCorp
 - Will help inform project selection
 - Results are generally more favorable than December 2025 modeling
 - Potential transmission challenges remain
 - Will help provide the basis for resource valuation methodology filing with the PSC
- URC proposed to remodel one Final Short List project to include battery storage
- Goal is to eliminate transmission upgrade requirements that would otherwise contribute to higher costs

Looking ahead: project selection



- How we got here:
 - Received 14 qualifying bids in July 2025
 - Through multiple rounds of evaluation, narrowed to an Initial Short List in Fall 2025, then to a Final Short List in Winter 2026. The Board approved entering PPA negotiations with the four Final Short List projects recommended by the Program Design Committee. The Board also approved moving forward with optional transmission studies for these projects
 - The RFP process and evaluation has been led by the Agency technical consultants, Energy Strategies, and evaluation criteria were previously approved by the board and spelled out in the RFP itself, with price playing a key role and multiple non-price factors included as well
- To facilitate the board deciding on moving forward with a project, we may need to schedule a Special Meeting to accommodate this important decision
 - The Board Officers will look at options for a Special Meeting in August and/or September
 - Will work with consultants to bring key information to the board to inform the vote, such as the net cost to the program, project timeline, etc

Estimated 2026 URC Timeline



Next Steps and Action Items



- Will continue to participate in regular ongoing implementation meetings, customer service meetings, and additional topical meetings with RMP to work towards program implementation and related follow up items with the PSC
- Will continue to iterate on resource valuation with the goal of developing a recommendation for the selection of one or more Final Short List projects
- Coming soon:
 - Selection of/vote on program resource(s)
 - As noted, may need to hold one to two special Board meetings in the coming months to provide updates relating to project assessment
 - If there is specific information Board Members want to inform this vote, please share that with Glade
 - Watch for email from Emily requesting billing address and W9 for URC to send to PacifiCorp / RMP for the noticing cost reimbursement process



UTAH RENEWABLE COMMUNITIES

100% Committed to Clean Energy

THE COMMUNITY RENEWABLE ENERGY BOARD
RESOLUTION NO. 26-05

**A RESOLUTION OF THE BOARD UPDATING COMMITTEE MEMBERSHIP AND
AUTHORIZING ADDITIONAL APPOINTMENTS TO THE COMMUNICATIONS
COMMITTEE AND THE LOW-INCOME PLAN COMMITTEE**

WHEREAS, the Community Renewable Energy Board (“Board”) met in a regular meeting on August 3, 2026, to consider, among other things, Board committee membership and additional appointments to the Communications Committee and the Low-Income Plan Committee; and

WHEREAS, pursuant to Resolution No. 21-05 previously passed by the Board on July 13, 2021, the Board created the Program Design Committee and limited its membership to “not more than six persons who have been appointed by the Board”; and

WHEREAS, pursuant to Resolution No. 21-09 previously passed by the Board on August 3, 2021, the Board created the Communications Committee and limited its membership to “not more than seven persons who have been appointed by the Board”; and

WHEREAS, pursuant to Resolution No. 21-10 previously passed by the Board on August 3, 2021, the Board created the Low-Income Plan Committee and limited its membership to “not more than seven persons who have been appointed by the Board”; and

WHEREAS, pursuant to Resolution No. 21-11 previously passed by the Board on September 7, 2021, the Board appointed representatives from Alta, Cottonwood Heights, Moab, and Salt Lake City to the Communications Committee; and

WHEREAS, the Board subsequently adopted Resolution 22-04 on June 6, 2022, appointing representatives from Holladay to the Communications Committee; and

WHEREAS, the Board subsequently adopted Resolution 25-07 on July 7, 2025, appointing representatives from Midvale to the Communications Committee; and

WHEREAS, pursuant to Resolution No. 21-12 previously passed by the Board on September 7, 2021, the Board appointed representatives from Kearns, Cottonwood Heights, Castle Valley, Ogden, Summit County, Park City, and Salt Lake City to the Low-Income Plan Committee; and

WHEREAS, Coalville, Cottonwood Heights, and Kearns have exited the Program after not passing a local ordinance to establish participation in the Program, as required by the Community Clean Energy Act, codified at Utah Code 54-17-901 *et seq.*; and

WHEREAS, the Board now consists of representatives of the remaining sixteen communities participating in the Program; and

WHEREAS, the Board desires to update and expand the size of the committees from the original size constraints established at the time the committees were created; and

WHEREAS, the Board now finds it timely to make additional appointments to the Communications Committee and the Low-Income Plan Committee.

NOW, THEREFORE, BE IT RESOLVED by the Board that:

1. Each of the three Board committees be comprised of representatives from up to eight participating communities; and
2. Representatives from the following communities be appointed to the Communications Committee: Salt Lake County; and
3. Representatives from the following communities be appointed to the Low-Income Plan Committee: Moab and Salt Lake County.

This Resolution assigned No. 26-05, shall take effect immediately.

PASSED AND APPROVED by the Board this 3rd day of August, 2026.

**COMMUNITY RENEWABLE ENERGY
BOARD**

Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary