

Community Renewable Energy Agency Board Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a special public meeting on July 13, 2026, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

SPECIAL MEETING of the Board:

1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Updated participation percentages included in Board packet

2. Business Matters

- 2.1 Approval of June 1, 2026 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Presentation: recap of Agency history
- 2.4 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.5 Public Comments

Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.

- 2.6 Board member comments
- 2.7 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205

3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting adainfo@millcreekut.gov at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek Recorder's Office. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website

<http://pmn.utah.gov>

DATE: 7/9/26

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

This meeting will be live streamed via <https://www.millcreekut.gov/373/Meeting-Live-Stream>.

Phase 2 Participation Percentages for Participating Communities Following 6-2-2026 Ordinance Adoption Deadline

	Weighted Votes Occuring After June 2, 2026			
Listed Entities or Prospective Parties:	Total Phase 2 Initial and Anchor Payments	Participation Percentage for Weighted Votes After 06-02-2026	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX
Grand County	\$ 3,801.43	1.13%		0.00%
Salt Lake County	\$ 11,570.26	3.45%		0.00%
Summit County	\$ 19,391.25	5.78%		0.00%
Town of Alta	\$ 218.93	0.07%		0.00%
Town of Castle Valley	\$ 192.36	0.06%		0.00%
Emigration Canyon Township	\$ 456.22	0.14%		0.00%
Francis City	\$ 421.54	0.13%		0.00%
City of Holladay	\$ 9,387.72	2.80%		0.00%
Moab City	\$ 4,033.16	1.20%		0.00%
Midvale City	\$ 21,884.20	6.52%		0.00%
Millcreek	\$ 33,198.41	9.89%		0.00%
Oakley City	\$ 520.00	0.15%		0.00%
Ogden City	\$ 35,737.26	10.65%		0.00%
Park City	\$ 12,150.88	3.62%		0.00%
Salt Lake City	\$ 182,109.38	54.27%		0.00%
Town of Springdale	\$ 481.26	0.14%		0.00%
	\$ 335,554.26	100.00%		0.00%

Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, June 1, 2026**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Dan Dugan, *Salt Lake City*
Emily Quinton, *Summit County*
David Brems, *Emigration Canyon*
Glade Sowards, *Salt Lake City*
Drew Quinn, *Holladay*
Cheri Jackson, *Millcreek*
Dustin Gettel, *Midvale*

Electronic

Lorenzo Long, *Ogden*
Dave Graf, *Ogden*
Molly Miller, *Park City*
Chris Cawley, *Alta*
Randy Aton, *Springdale*
Melodie McCandless, *Grand County*
Luke Cartin, *Park City*
Alexi Lamm, *Moab*
Kyla Topham, *Springdale*
Holly Smith, *Holladay*
Emily Paskett, *Salt Lake County*

In Person Attendees: Kurt Hansen, *Millcreek*; Alex Wendt, *Millcreek*; Monica O'Malley, *Salt Lake City*; Samantha Pensari, *Stewardship Utah*; Jeanne Evenden, *Ogden resident*

Electronic Attendees: Brenda Salter, *Division of Public Utilities*; Steve Burton, *Ogden staff*; Sophia Nicholas, *Salt Lake City*

REGULAR MEETING: 1:00 p.m.

TIME COMMENCED: 1:02 p.m.

1. Welcome, Introduction, and Preliminary Matters

1.1 Purpose and Overview of Meeting

1.2 Current Participation Percentages included in Board Packet

1.3 Update on Ordinance Adoption Process

Secretary Quinton reviewed the communities that have adopted the ordinance: Springdale, Summit County, Salt Lake City, Emigration Canyon, Moab, Park City, Ogden, Alta, Francis, Salt Lake County, Grand County, Castle Valley, Holladay, Millcreek, and Oakley have voted yes. Kearns, Coalville, and Cottonwood Heights voted no. Midvale has not voted yet.

1.4 Moving July meeting to July 13, 2026

Chair Dugan said that the consensus was to move the meeting away from July 6th to accommodate the July 4th holiday. Mayor Jackson asked the Millcreek Deputy Recorder to check on room availability for July 13th, 2026.

2. Business Matters

2.1 Approval of May 4, 2026, Board Meeting Minutes

Board Member Gettel, moved to approve May 4, 2026, Board Meeting Minutes. Board Member Jackson seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.2 Treasurer Report (Year-to-Date Contributions and Expenses).

Secretary Quinton explained that the only change from last month is one invoice paid for legal and technical services.

2.3 Reports From Committees (Program Design, Low-Income Plan, Communications)

Board Member Cawley thanked Kurt for adding communication slides to the meeting on short notice and apologized that materials were not included in the board packet, and thanked Emily Quinton and Sophia Nicholas for last month's communications update. One committee meeting was held in May. Staff continued working closely with Rocky Mountain Power on communications materials and customer service planning for the program. The new website launched around April 30 and is now the primary public information source, supporting board members and elected officials as they field constituent questions. Social media content was also produced, and the FAQ and website continue to be updated as the ordinance adoption process progresses.

Board Member Cawley noted that the May 28 meeting included lengthy discussion of community questions and concerns. These included whether the program amounts to greenwashing for Rocky Mountain Power, which he clarified it does not, and whether interest in the Box Elder County data center project may be shaping public perception given regional energy demand. Concerns about the program's opt out structure were also raised; this structure is in place per statute. Increased attention from constituents, elected officials, and media has been expected as communities move through ordinance adoption. Board Member Cawley highlighted new website content, including eligible community ordinance decisions and an expanded FAQ section, and asked members to direct constituent questions there. He also shared recent social media carousel graphics highlighting newly adopting communities such as Alta, Francis, and Springville.

Board Member Cawley reminded the board that the coalition is entering a new phase with Rocky Mountain Power regarding branding. The legislatively authorized program is

formally called the Community Clean Energy Program, while the coalition operates under the Utah Renewable Communities brand. Discussions with the utility in the coming weeks will address whether to maintain both names or consolidate, balancing existing brand recognition with overall program effectiveness. He reiterated the requirement to coordinate with Rocky Mountain Power on review of news releases and public materials, noting that the utility has reviewed community materials quickly to date. Members were encouraged to reach out to staff for help coordinating local press materials.

Looking ahead, Board Member Cawley noted additional assets are in development, including a community engagement flyer and printable sticker graphics to promote the program. June 2 marks the end of the ordinance adoption phase, after which the coalition will move toward program launch with a finalized list of participating communities, another key communications milestone. Additional assets will be developed with Penna Powers. The committee plans to hold two communications meetings monthly, tentatively on the second and fourth Thursdays. Board Member Cawley closed by thanking members for relaying constituent feedback, which helps guide program messaging and support going forward.

Monica O'Malley, Salt Lake City staff, gave the update for the Low-Income Plan Committee. The Committee received clarification from the Program Design Committee regarding the noticing and opt out process, which is important to understand when thinking about how to implement outreach in each community's Plan for Low-Income Assistance. These Plans were submitted along with the Program Application and include outreach strategies that the Committee will lead, some that will occur regionally, and some that must be completed by individual communities.

Board Member Glade Sowards gave the update from the Program Design Committee. Representatives from the Committee attended six implementation and customer service planning meetings with Rocky Mountain Power in May. Members of the Committee supported Millcreek, Kearns, Salt Lake County, Coalville, Cottonwood Heights, Francis, Castle Valley, and Oakley with ordinance adoption consideration.

Last month, the board was sent a list of updated FAQs which have recently been updated and/or added to. One common question that the Board receives is where the clean energy projects will be built. They can be built in Utah, Idaho, and Wyoming.

Mr. Sowards said ongoing implementation calls with Rocky Mountain Power / PacifiCorp include discussions about the startup cost agreement, press release and communications reviews, clarification on the low-income surcharge, schedule 100 tariff sheet revisions, notice letter revisions, rate collection prep and planning, resource valuation methodology and re-evaluation, program accounting and escrow accounts for administrative and resource reserves, Public Service Commission order interpretation, and program branding.

The URC is exploring sustainable finance and philanthropic funding pathways for agency costs, administrative reserve, and resource reserve.

The last ordinance adoption will be held on Midvale on June 2nd. The Committee will continue to participate in regular implementation meetings, customer service meetings, and additional topical meetings with RMP to work towards program implementation.

Board member Brems asked what the opposition in Cottonwood Heights, Coalville, and Kearns was based around. Chair Dugan said that most concerns were about the opt-out structure and the program rate.

2.4 Public Comment

Ogden resident Jeanne Evenden said that it has been great to meet in person for the first time. She thanked the Board for their hard work. Samantha Pensari, from Stewardship Utah thanked the Board for their hard work.

2.5 Board Member Comments

Board Member Quinton said that as the Agency enters this new phase post-ordinance adoption period, nothing fundamentally changes with the board, so monthly meetings will continue. Board Members Gettel and Jackson thanked Coalville, Kearns, and Cottonwood Heights for their participation over the years.

3. Adjournment

Board Member Jackson moved to adjourn the meeting. Board Member Quinn seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The meeting adjourned at 2:12 p.m.

APPROVED: _____ **Date**
Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

Treasurer's Report for 7/13/26 Meeting

Billing report (p. 1 of 2)**For Date Range: 09/01/2021 - 07/08/2026****CRE - CRE MEMBERSHIP**

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76

Billing report (p. 2 of 2)

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

*Grand County Invoice resent on February 7, 2023

Total Billed \$ 700,000.00

Revenue report (p. 1 of 3 - membership)

For Date Range: 09/01/2021 - 07/08/2026

CRE - CRE MEMBERSHIP

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

Revenue report (p. 2 of 3 - membership)

Post Date	Receipt Name	Account Number	Account Name	Amount
7/7/2022	MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022	OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022	FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022	CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022	MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022	PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06
7/18/2024	MIDVALE CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/1/2024	SANDY CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/29/2024	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Initial Payment	10,942.10
5/13/2025	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Final Payment	10,942.10

Total Membership Received \$ 722,084.20
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Revenue report (p. 3 of 3 – bid fees, Stewardship Utah reimbursement, SustainEnergy Finance grant)

CRE - Bid Fees

Post Date	Receipt Name	Account Number	Account Name	Amount
6/30/2025		701-3600-3601	Bid Fee	15,000.00
7/3/2025		701-3600-3601	Bid Fee	30,000.00
7/8/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	45,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	5,000.00
7/22/2025		701-3600-3601	RFP Fee	15,000.00
7/25/2025		701-3600-3601	Bid Fee	15,000.00
8/26/2025		701-3600-3601	Refund Bid Fee	(15,000.00)

Total Bid Fees Received \$ 200,000.00
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Stewardship Utah Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
5/12/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	6,133.00
6/10/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	2,126.00
7/21/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	956.25
8/18/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	3,083.25
11/24/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	19,258.00
2/3/2026	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	18,443.50

Total Reimbursements Received \$ 50,000.00

Grant Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
11/28/2025	SustainEnergyFinance	701-3600-3601	Misc Revenue	25,002.50
1/6/2026	SustainEnergyFinance	701-3600-3601	Misc Revenue	24,997.50

Total Grant Reimbursements Received \$ 50,000.00

Total Received \$ 1,022,084.20

Accounts payable report (p. 1 of 3)**For Date Range: 09/01/2021 - 07/08/2026**

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74
12/5/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75

Accounts payable report (p. 2 of 3)

Post Date	Vendor	Account Number	Account Name	Amount
2/8/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00
3/5/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75
4/2/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,212.50
4/16/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	343.75
4/30/2024	PACIFICORP/J. KENNEDY & ASSOC.	701-7110-3100	Professional Services	898.75
5/7/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,881.75
5/14/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	781.25
6/13/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,439.00
6/30/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	753.23
6/30/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,412.00
8/27/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,352.32
9/24/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,351.25
10/18/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	187.50
10/29/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,594.50
11/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	2,619.53
12/31/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,218.00
1/22/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	937.50
1/28/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,356.00
3/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,611.00
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	5,603.75
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	4,986.25
3/25/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,218.75
4/8/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,811.75
4/15/2025	PACIFICORP	701-7110-3100	Professional Services	1,608.75
4/22/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,558.00
4/29/2025	PACIFICORP	701-7110-3100	Professional Services	1,567.50
5/28/2025	PACIFICORP	701-7110-3100	Professional Services	132.50
6/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,393.75
6/4/2025	PACIFICORP	701-7110-3100	Professional Services	130.00
6/17/2025	PACIFICORP	701-7110-3100	Professional Services	260.00
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,664.27
6/30/2025	PACIFICORP	701-7110-3100	Professional Services	21,923.75
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,627.25
7/25/2025	Wire In Bank Transaction Fee (\$15.00 x 8 each)	701-7110-3100	Professional Services	120.00
8/19/2025	PACIFICORP	701-7110-3100	Professional Services	29,515.00
8/26/2025	Wire Out Bank Transaction Fee on Refund	701-7110-3100	Professional Services	(15.00)
9/16/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	70,469.19

Accounts payable report (p. 3 of 3)

Post Date	Vendor	Account Number	Account Name	Amount
9/16/2025	PACIFICORP	701-7110-3100	Professional Services	33,333.75
10/28/2025	PACIFICORP	701-7110-3100	Professional Services	39,810.00
11/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,143.75
11/25/2025	PACIFICORP	701-7110-3100	Professional Services	31,736.25
11/25/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	187.50
1/6/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,938.19
1/13/2026	PACIFICORP	701-7110-3100	Professional Services	8,602.50
1/21/2026	PACIFICORP	701-7110-3100	Professional Services	15,052.25
1/21/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	53,814.25
2/18/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,274.44
3/24/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,199.75
4/14/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	19,251.30
5/5/2026	PACIFICORP	701-7110-3100	Professional Services	2,580.00
5/19/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,541.07
6/16/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,889.25

Total Paid \$ 947,966.68

Balance Unspent \$ 74,117.52

Community Renewable Energy Agency Budget Status

Budget usage	Vendor	Budget (member payments)	Donations / Grants	Bid Fee	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	\$456,084.20	\$100,000.00	\$200,000.00	\$686,076.36	\$70,007.84
Communications	Penna Powers (not to exceed)	\$66,000.00			\$64,149.32	\$1,850.68
DPU and OCS (payments to PacifiCorp)	Third-party consultants (not to exceed)	\$200,000.00			\$197,741.00	\$2,259.00
Unallocated portion of Agency budget	TBD					
Total		\$722,084.20	\$100,000.00	\$200,000.00	\$947,966.68	\$74,117.52

Remaining = Budget (member payments) + Donations / Grants + Bid Fees – Spent

Municipal Investment Fund Grant to SustainEnergyFinance in partnership with SLC, \$118,879 to benefit URC					
MIF Grant Funds Usage	Vendor	Direct from SEF to vendor or through Agency?	Grant budget	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	Direct	\$50,000.00	\$50,000.00	\$0.00
Communications	Penna Powers	Direct	\$18,879.00	\$18,879.00	\$0.00
DPU and OCS (payments to PacifiCorp)	Third-party consultants	Through Agency	\$50,000.00	\$50,000.00	\$0.00
Total MIF grant funds for URC activities			\$118,879.00	\$118,879.00	\$0.00

Additional notes about MIF grant

- The URC Board adopted Resolution 25-12 Recognizing External Funds to Supplement Agency Costs (see [here](#))
- The MIF grant was awarded to SustainEnergyFinance with partner Salt Lake City. \$118,879 of the awarded funds allocated to benefit URC development
 - \$50,000 is budgeted for URC legal counsel, to be paid directly from SEF to James Dodge Russell & Stephens P.C.
 - \$50,000 is budgeted for reimbursement to the URC Agency for costs the Agency is obligated to cover to reimburse the Office of Consumer Services and Division of Public Utilities for their third-party consultants
 - These funds were allocated to legal and technical expenses through Resolution 26-04
 - \$18,879 is budgeted for URC communications costs, to be paid directly from SEF to Penna Powers



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Community Renewable Energy Agency / URC

Agency history and current moment

July 13, 2026 Board Meeting

Why provide this recap?



We have entered new phases in our work and as an Agency:

- Transitioned from program design to implementation
- From 19 eligible to 16 participating communities

Also:

- The Agency is now 5 years old!
- About half of board members have joined since the launch of the Agency
- There continues to be a significant amount of work ahead for URC



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The past

What is the Agency, when did it form, and why?



- The Community Renewable Energy Agency, also known as the Utah Renewable Communities (URC) formed as an interlocal cooperative in 2021, following the passage of HB 411 in 2019
- Per statute, communities had to come together to work with one voice with RMP. To facilitate this, several communities collaborated to prepare a governance agreement for the Agency. The governance agreement was finalized and became available for eligible communities to consider adopting starting in April 2021
- The governance agreement is a living document that covers what makes a community eligible to join and how to join the Agency, the financial contribution required upon joining, and how voting occurs throughout the phases of developing and implementing the program
- By 2021, there were 23 eligible communities - communities served by RMP that had adopted a net 100% by 2030 renewable energy goal by the end of 2019. (A requirement removed by the legislature in 2024)
- Membership: all communities must have a primary board member (elected official) and may have an alternate
 - By 2022, 18 communities had joined
 - In 2024, Midvale joined, bringing the total to 19 communities
 - Now that the June 2, 2026 ordinance deadline has passed, the URC has 16 members - we are the 16 communities that adopted the Community Clean Energy Program
- Of the initial 18 members, seven joined as “anchors” making additional financial contributions to make up for those of the original 23 eligible that didn’t join (to raise an initial \$700k Agency budget)

About the Agency



- Like other public bodies, the URC Agency can adopt policies and procedures and take actions. This has included policies like a hybrid meetings policy in July 2021 and a financial policy that has been updated over the years. We have also adopted resolutions on topics from Agency operations to program design priorities
- Per the governance agreement, the URC Agency has the following board officer roles with specific officers approved by the board over the years:
 - Chair (Dan Dugan, Salt Lake City)
 - Vice-Chair (Angela Choberka, Ogden, now David Brems, Emigration Canyon)
 - Treasurer (Jeff Silvestrini now Cheri Jackson, Millcreek)
 - Secretary (Emily Quinton, Summit County)
- Core activities of the URC Agency have included:
 - Planning and holding monthly public meetings and occasional special meetings
 - Procuring and contracting with consultants
 - Collecting, managing, allocating, and spending funds contributed by members and accepted through bid fees, grants, and donations
 - Running the URC RFP for program resources (ongoing)
 - And of course, doing the work to collaborate with RMP to design and apply to the PSC for approval of the program

Recap of the Agency's work



- Notable accomplishments:
 - Held 63 board meetings + 3 publicly noticed special committee meetings
 - Adopted 68 of 69 considered resolutions
 - Convened 19 communities to act as one voice negotiating the program with Rocky Mountain Power
 - Collaborated with Rocky Mountain Power to file Program Application and navigated PSC docket
 - Gained approval of program by PSC
 - Supported 16 of 19 communities adopting the Community Clean Energy Program
- How has the Agency managed to get so much done?
 - In 2021, the board created and appointed members to the three committee: Program Design, Communications, and Low-Income Plan. A lot of the work has been done by these committees
 - More specifically, it is staff who work for the member communities and elected officials who do the work - wearing the hat of the community they represent and their role with the URC Agency whether “official” or not
 - A significant amount of work has also likely been unnoticed, unseen, and/or underappreciated, such as the effort spent by elected officials and staff at individual communities to join the Agency and remain engaged
 - Numerous nonprofits and community members have also supported the Agency
- This all took far longer than anyone originally anticipated, and we’ve navigated 5 legislative sessions in the meantime



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The present

Ongoing agency governance & operations



- Fundamentally, nothing changes by default and/or necessarily should change right now
- Voting: currently in “Phase 2” until program implementation
 - General votes: majority of communities (9 of 16)
 - Weighted votes: if two members call for a weighted vote, weights are based on participation percentages which are based on Phase 2 payments (initial + anchor payments)
- Voting will change once the program is implemented, with participation percentages shifting to be based on participating electric load in each community
- We recently added more details to the “about URC” page of our website:
 - Board members and board officers
 - Links to all board meeting agendas, packets, and minutes



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Committees scope and membership

Communications Committee



- [Resolution 21-09](#) created this committee to
 - (a) update the Utah100Communities.org (now utahrenewablecommunities.org) website with information related to participating communities, program timelines, resources, Board documents, and organizations who sign the pledge of support
 - (b) coordinate joint press releases, media interviews, and social media campaign opportunities among participating communities
 - (c) coordinate periodic public events that promote public awareness of the Community Renewable Energy Program (now Community Clean Energy Program)
 - (d) act as an advisory body to the Board as directed by the Board from time to time
- [Resolutions 21-11](#), [22-04](#), and [25-07](#) appointed members (6 appointed, currently 5)
 - Alta, ~~Cottonwood Heights~~, Holladay, Midvale, Moab, Salt Lake City
- Facilitator:
 - Chris Cawley, Alta
- Meeting frequency: twice (sometimes once) per month

Low Income Plan Committee



- [Resolution 21-10](#) created this committee
 - to research and compile a list of outreach practices, eligibility criteria, policy measures, or other ideas designed to protect low-income customers from possibly harmful bill impacts, if any, or improve access to energy saving measures;
 - (b) to hold community listening sessions to solicit input on aspects of low-income planning for the Community Renewable Energy Program;
 - (c) to work on low-income planning with the Program Design Committee, community partners, state regulators, and others;
 - (d) to formulate a list of recommended low-income plan elements that each participating community may choose to adopt for its own low-income plan to be submitted to the Utah Public Service Commission with the program application;
 - (e) to act as an advisory body to the Board as directed by the Board from time to time.
- [Resolution 21-12](#) appointed members (7 appointed, currently 5)
 - ~~—Kearns, Cottonwood Heights~~, Castle Valley, Ogden, Salt Lake City, Park City, Summit County
- Facilitators:
 - Cottonwood Heights: Samantha DeSeelhorst then Ian Harris through July 2025
 - Now: Lorenzo Long, Ogden, with support from Monica O'Malley, Salt Lake City
- Meeting frequency: once per month

Program Design Committee



- [Resolution 21-05](#) created this committee to:
 - (a) work on program design matters with RMP and submit reports and recommendations to the Board for such matters as the Utility Agreement, rate design, projected program rates, the process for periodic rate adjustments, the proposed solicitation process, projected program rates, and the program application to be filed with the PSC;
 - (b) work on program design matters with the Office of Consumer Services and Division of Public Utilities;
 - (c) solicit outside consultants, experts, and legal counsel utilizing approved procurement rules regarding program design matters and make recommendations to the board regarding hiring the same;
 - (d) meet and consult with outside consultants, experts, and legal counsel regarding program design matters;
 - (e) manage the joint RMP program design work plan and provide regular status updates to the board
 - (f) formulate program design questions/issues for board consideration and determination;
 - (g) promote and encourage community events and further development of public awareness of the community renewable energy program; and
 - (h) to act as an advisory body to the Board as directed by the Board from time to time.
- [Resolution 21-06](#) appointed members (7 appointed, currently 7)
 - Springdale, Ogden, Salt Lake City, Summit County, Park City, Holladay, Millcreek
- Facilitator:
 - Glade Sowards, Salt Lake City (previously Christopher Thomas)
- Meeting frequency: twice per month
 - Note: the Program Design Committee established weekly attorneys meetings in addition to Committee meetings. Typically, a smaller core team from the Program Design Committee attends the weekly attorneys meetings



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The future

Preparing for the work ahead



- Each of the URC committees are navigating a new and shifting workload as we prepare to implement the Community Clean Energy Program
- To support this moment, the board officers + committee facilitators have been in discussion to consider where there may be capacity gaps, how to anticipate the work ahead, and items to bring to the board in upcoming board meetings
 - While these conversations are ongoing, we encourage board members to reach out with questions, concerns, or suggestions
- An immediate need and opportunity is additional engagement with the three committees: please consider whether you would be interested in your community being appointed to the Communications, Low Income Plan, or Program Design Committee
 - If you are interested, reach out to the committee facilitator by July 17
 - We will prepare resolutions for the August board meeting to appoint additional members based on interest



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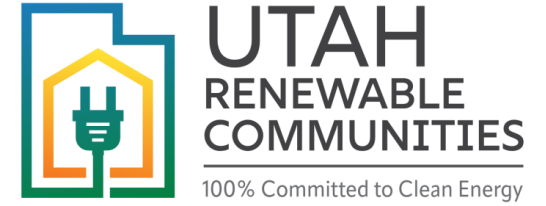
Agenda Item 2.4

Communications

Committee Update

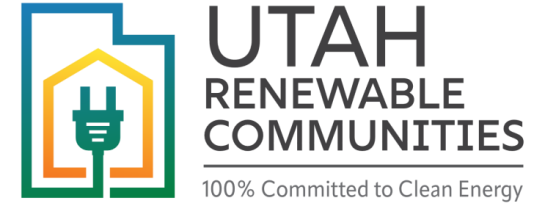
Utah Renewable Communities Board Meeting
July 13, 2026

Recap of June activities



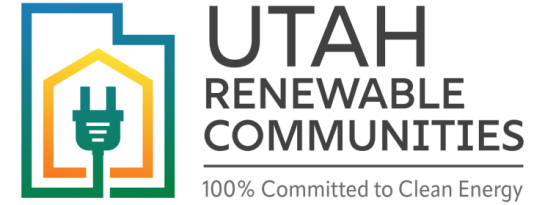
- June 11 and 28 committee meetings
- Launched new website! <https://www.utahrenewablecommunities.org/>
- Social media content
- Ongoing review of URC flier
- Ongoing customer service meetings with Rocky Mountain Power

June Meetings



- Content and assets
 - Flier, stickers
 - Communications plan
- Discussion of RMP Customer Service items
 - Opt-out notices
 - Letter, envelopes, email
- Website updates and needs
 - Business info
 - FAQ
 - “Where does my \$4/month go”

Pivot to Program Launch



- Ordinance Adoption > Opt Out (hopefully customers remain enrolled!)
- URC responsibilities vs Community responsibilities
- Simple “Communications Plan” focused on implementation
 - Incorporate elements from longer-form plan/calendar provided by Penna Powers
 - SOP and Style Guide for communities
 - How to create content consistent with approved verbiage
 - How to obtain RMP approval for other content

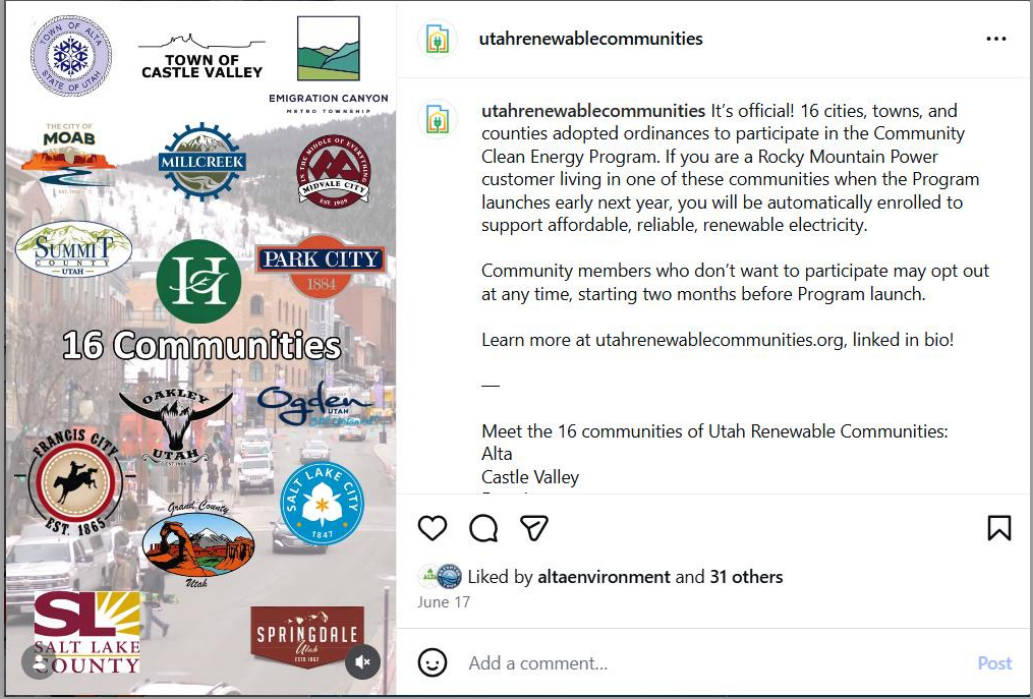
RMP Customer Service Calls

- Opt-Out materials
 - Email
 - Letter
 - Envelope
 - Options to promote engagement
 - Important notice about your bill
 - Fee increase-opt out notice
 - Optional fee increase notice
 - Fee increase notice
 - Rebranding re: URC vs CCEP? *Unlikely*

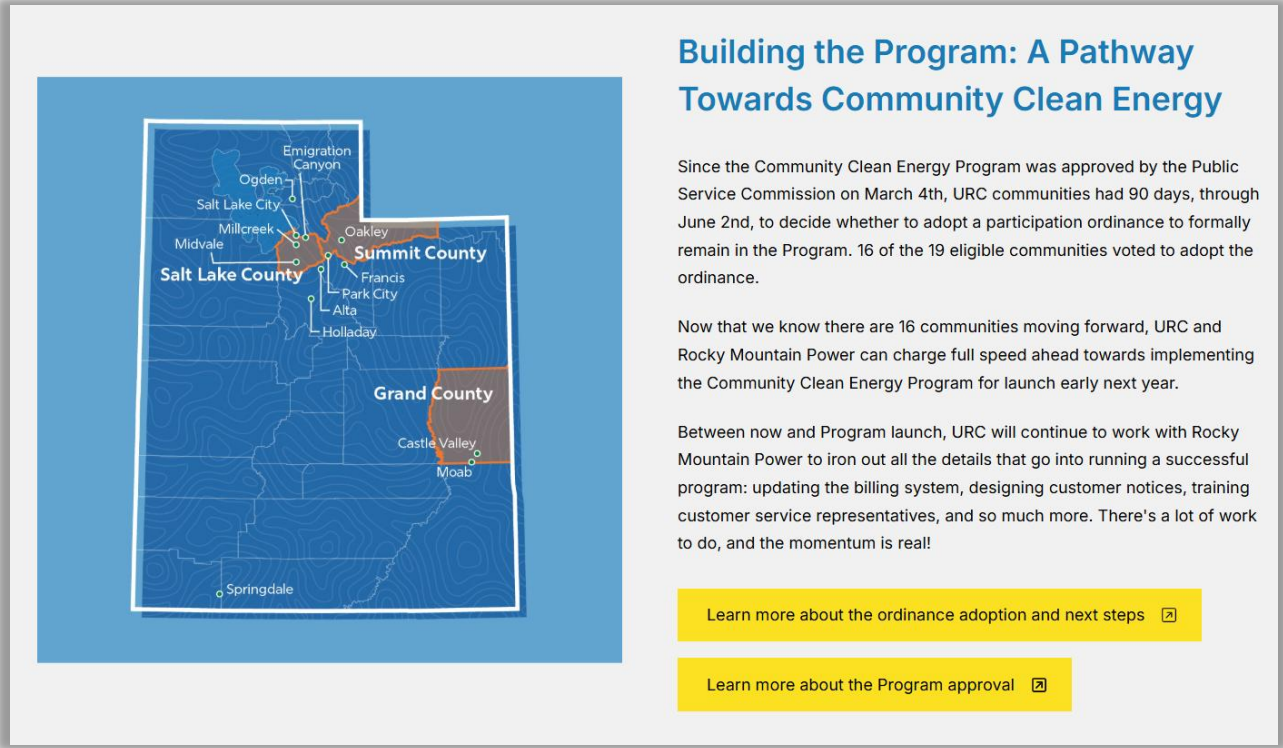


*Goal: we want
folks to open the
envelopes!*

Social Media, Newsletter



Post ordinance-adoption social post



June 6/24 newsletter (website screengrab)



Investing in clean energy - like wind, solar, and other sources – can produce big benefits for Utah: a cleaner, healthier environment and more reliable, affordable energy.

That's why the following 16 communities helped form "Utah Renewable Communities" (or "URC"), a group of towns, cities, and counties collaborating with Rocky Mountain Power to pioneer renewable energy solutions for our state. Together, we are launching the Community Clean Energy Program and have been working since HB411 was passed in 2019 to design and bring this customer choice program to our constituents.

We reached a key milestone in 2026 when state regulators formally approved the program, paving the way for kick-off!

Alta	Grand County	Moab	Salt Lake City
Castle Valley	Holladay	Oakley	Salt Lake County
Emigration Canyon	Midvale	Ogden	Springdale
Francis	Millcreek	Park City	Summit County

GOAL: Residents and businesses within these 16 communities will be given the choice to participate in the Community Clean Energy Program on their existing Rocky Mountain Power bill. Participants will help add new clean energy resources on Rocky Mountain Power's grid that reduce fossil fuel dependence, improve air quality, and limit the greenhouse gas pollution that fuels climate change. You'll remain a Rocky Mountain Power customer with reliable service while supporting cleaner energy.

Eventually, enough clean energy will be added to the grid to match the amount of electricity consumed by all the homes and businesses participating in the program on an annual basis (this is called net-100% renewable electricity).

COMMUNITY BENEFITS: The program could eventually add up to half a gigawatt of new clean energy to our grid: *this is the same amount of electricity it takes to power ~148,000* homes per year.* This clean electricity will support Utah's growing energy needs while reducing carbon emissions by 1 million metric tons and eliminating

1,000 pounds of air pollutants*. *This is equivalent to taking more than 233,000 gas-powered cars off the road for a year*.*

HOW WE GET THERE: Participating customers will fund these new clean energy resources. Your dollars, your clean energy!

- Households will pay \$4 a month on their residential utility bill to develop large-scale clean energy projects.
- Businesses and other non-residential customers will pay a monthly charge based on their electricity use.

clean energy projects participants will support include:

[Insert wind, solar, geothermal icons with text here]

These projects will be connected to the Rocky Mountain Power grid and built in locations suitable for energy infrastructure.

What Do I Have to Do to Participate?

Nothing! Nearly all Rocky Mountain Power customers in participating communities will be automatically enrolled in the Community Clean Energy Program on their bills with the option to opt-out.

Rocky Mountain Power will start sending notices to customers 60 days before the program starts. After receiving the first notice, customers will have six months to exit the program with no fee.

- After that, households and small non-residential customers would pay a one-time termination fee of \$30 to exit.
- Medium to large non-residential customers will pay a termination fee based on their level of service.

Households with limited incomes may be eligible to receive financial assistance.

Timeline

The Community Clean Energy Program is coming soon!

- Rocky Mountain Power will send notices in late 2026 / early 2027.
- The program will launch in early 2027
- The first program resource will go under contract and begin construction shortly thereafter. We expect it will be fully completed, connected to the grid, and powering our communities between 2028 and 2030!

Learn more at utahrenewablecommunities.org

Add QR code

Add URC Logo

Add RMP Logo

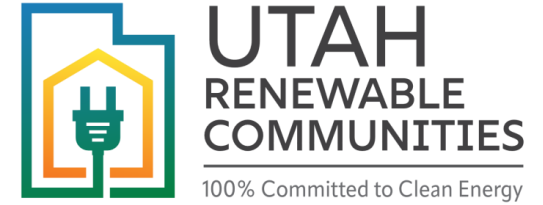
Flier - DRAFT

Stickers!



*Saguaro > Prickly Pear

Reminder regarding program and agency name



Community Clean Energy Program

Program authorized by Utah
Legislature and approved by the
Public Service Commission

The name of the **program**

Utah Renewable Communities (URC)

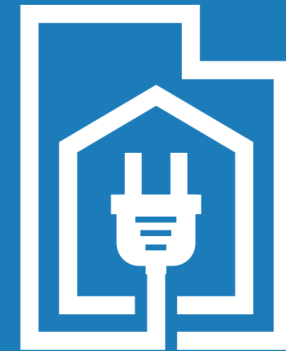
Coalition of 19 communities developing the
Program in partnership with Rocky
Mountain Power

The name of our **coalition**

Rebranding? Unlikely at this time

Coming soon:

- Develop additional comms assets with Penna Powers – flier is the priority
- RMPxURC customer service and implementation meetings
- Communications Plan & Calendar
- Next Committee Meetings:
 - 1st Thursday 2 PM, 3rd Thursday 11 AM
 - July 9th and 23rd
- Let us know how we can help you and your communities
- We're eager for more committee participation!
- Pivot to implementation phase



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100% Committed to Clean Energy

Agenda Item 2.4

Program Design Committee Update

July 2026 URC Board Meeting

Program Design Committee Membership



- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

[Resolution 21-05](#)

[Resolution 21-06](#)

Key Activities



- Committee met twice on June 8 and June 22
- Program implementation and coordination with PacifiCorp:
 - Implementation calls on June 9, June 23, and July 7
 - Customer service calls on June 3 and June 17
 - Funding flow calls on June 15 and June 30
 - Schedule 100 revisions call on July 6
- PPA Negotiations:
 - Received updated valuation results for Final Short List projects and met with PacifiCorp to review on July 1 to discuss
 - Held follow-up calls with bidders on July 2

Program Implementation



- Held ongoing implementation calls with PacifiCorp; key issues include:
 - Startup cost agreement with SLC [completed]
 - Motion seeking clarification on low-income surcharge [received; \$0.10/month low-income surcharge for residential customers]
 - Schedule 100 tariff sheet revisions [ongoing; targeting PSC filing first week of August]
 - Notice letter revisions and email notices [letters nearing completion, email notices ongoing]
 - Program accounting and escrow accounts for administrative and resource reserves
 - Need for follow-up discussions with community and URC accounting teams

Schedule 100



- A draft Schedule 100 tariff sheet was included in the January 2025 Program Application filing with the PSC
 - Tariff sheets are filed and approved by the PSC, and are kept on file for customers to review for ALL approved RMP rates and tariffs
 - Tariff sheets contain detailed information that customers can use to understand what they are charged for and how to understand their RMP bill
- Like the notice letters, Schedule 100 needs to be updated to reflect the PSC Order and other new information, and to handle more "special case" customers, such as:
 - Pac to determine approach for how customers with their own generation will be treated (e.g., Schedules 31, 32, 34, 135, 136, and 137)
 - Pac to revisit treatment of moving and annexed customers to compare system capabilities to statute/rule requirements
 - Depending on outcome, this could require a "manual" process or complex workarounds that could increase costs
- Follow up meeting scheduled for July 13 at 3pm MDT
- Targeting PSC filing first week of August to enable early-November implementation date

Notices: letters and emails



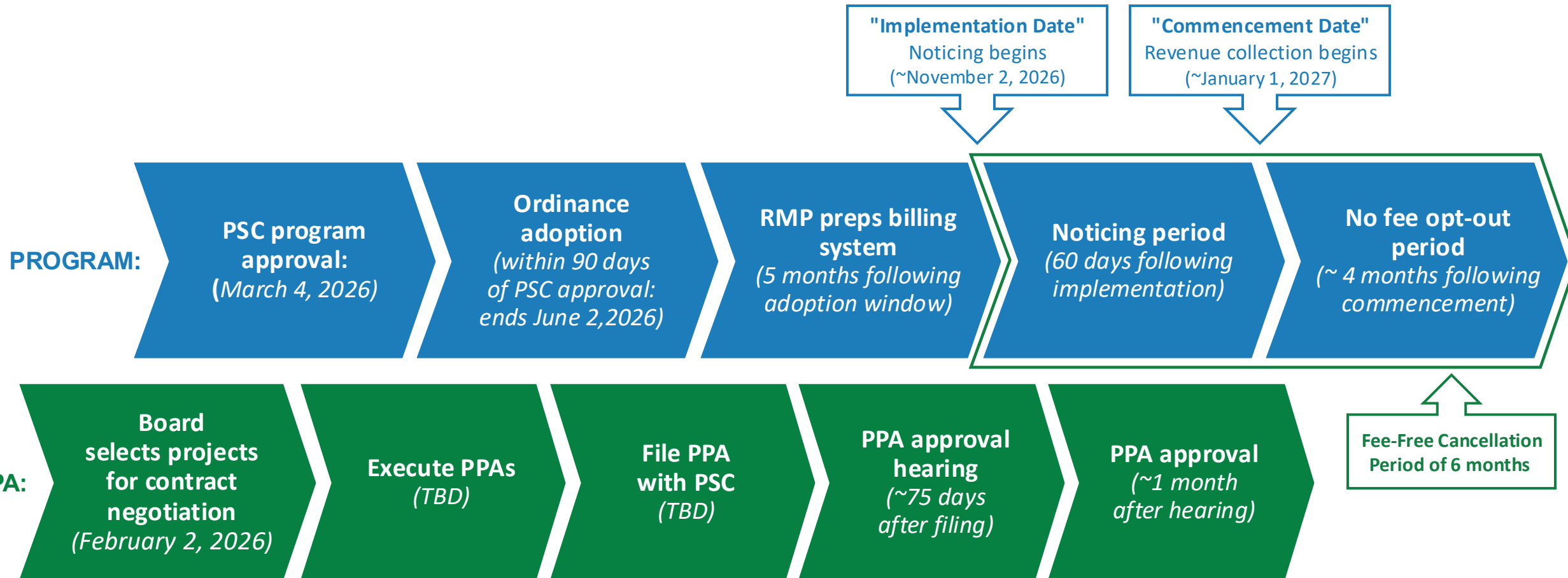
- Draft notice letters were included in January 2025 Program Application filing with PSC based on language developed by URC and RMP and approved by the URC Board via [Resolution 24-09](#)
 - Included some blanks and other details to be filled in following the PSC order
- In addition to filling in the blanks, the notice letters need to be updated to reflect changes relating to PSC Order (e.g., program rate, low-income surcharge, etc.) and other new information
- Email versions of these letters also needed to be created for second notices to those customers who have opted for electronic billing
 - Simpler with links to tables and other detailed information
 - Easier to use on mobile devices/small windows
- URC and RMP are actively revising the notices and creating the email version to:
 - Maintain all the core details covered in the draft versions submitted in the Program Application
 - Cover all details required by statute
 - Clearly explain how a customer can opt out via mail, phone, or online
 - Add a simple tear-away form for mail opt-outs

Contract Negotiation: Update



- Transmission studies completed by PacifiCorp
- Updated valuation of system benefits completed by PacifiCorp
 - Will help inform project selection
 - Results are generally more favorable than December 2025 modeling
 - Potential transmission challenges remain
 - Will help provide the basis for resource valuation methodology filing with the PSC
 - Meeting again with PacifiCorp tomorrow (July 14) for further discussion
- URC continues to explore sustainable finance/philanthropic funding pathways for agency costs, administrative reserve, and resource reserve
- Met with bidders July 2 for updates and to discuss next steps
 - PPA timeline will be highly dependent on ongoing negotiation process

Estimated 2026 URC Timeline



Next Steps and Action Items



- Will continue to participate in regular ongoing implementation meetings, customer service meetings, and additional topical meetings with RMP to work towards program implementation and related follow up items with the PSC
- Will continue to review docket to identify and clarify program approval details
- Coming soon:
 - Decisions relating to acceptable resource valuation methodology
 - Selection of/vote on program resource(s)



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