

**PUBLIC NOTICE OF A MEETING TO BE HELD BY
BOUNTIFUL CITY POWER COMMISSION
June 23, 2026**

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Tuesday, June 23, 2026, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

A G E N D A

AGENDA ITEM	POTENTIAL ACTION	SPEAKER
Comments & Welcome		Susan Becker
1. Minutes May 26, 2026	Approval	Susan Becker
2. Budget Report – Year to Date 10 Month Period Ending April 30, 2026	Accept	Tyrone Hansen
3. ECI approval for Control upgrade for Echo	Approve	Alan Farnes
4. Accusonic Flowmeter Approval for Echo	Approve	Alan Farnes
5. Transformer Purchase from Wesco/Anixter	Approve	Luke Veigel
6. Power Pole Purchase from Stell-Jones	Approve	Jess Pearce
7. Echo Transmission line update	Discussion	Jess Pearce
8. Resource Update	Information	Allen Johnson
9. Power System Operation Report	Information	
a. April 2026 Resource Reports	Information	
b. May 2026 Lost Time/Safety Reports	Information	
c. May 2026 Public Relation Reports	Information	
d. April 2026 Outage Reports.....	Information	
10. Other Business	Discussion	Susan Becker
11. Next Meeting – August 18, 2026, at 8:00 a.m. ...	Discussion	Susan Becker
12. Adjourn 10:00		Susan Becker

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**MINUTES OF THE
BOUNTIFUL LIGHT & POWER COMMISSION
May 26, 2026 - 8:00 a.m.**

Those in Attendance

Power Commission

Susan Becker, Chairwoman
Richard Higginson, City Council Rep.
David Irvine, Commissioner
John Marc Knight, Commissioner
Mathews Myers, Commissioner
Jeff Thorpe, Commissioner
Jamie Titensor, Commissioner

Power Department

Allen Johnson, Director
Alan Farnes, Generation Supt.
Dave Farnes, Safety Director
Tyrone Hansen, Accountant
Jess Pearce, Supt. of Operations
Luke Veigel, Engineer
Nancy Lawrence, Recording Secretary

Other Attendees

Gary Davis, Citizen

WELCOME

Chairwoman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Alan Farnes. Chairwoman Becker recognized the newly appointed Commissioners, Jeff Thorpe and Jamie Titensor, and asked them to introduce themselves.

MINUTES April 28, 2026

Minutes of the meeting of the Bountiful Power Commission held April 28, 2026, were presented. Councilman Myers made a motion to approve the minutes as corrected, and Commissioner Irvine seconded the motion. Commissioners Becker, Irvine, Knight, Myers, Thorpe, Titensor, and Councilman Higginson voted “aye”.

BUDGET REPORT – YEAR TO DATE 9-MONTH PERIOD

Mr. Hansen presented the Budget Report for the YTD 9-Month period ending 31 March 2026. Total Revenues YTD were \$29,058,086, above its HAB by \$1,087,294. Major items above budget included Electric Metered Sales at \$712,583, 2.9% above its HAB; Air Products income at \$98,279, above its HAB with an average load factor of 68.1%; Sundry Revenues of \$316,537, above its HAB which includes a refund of \$302,000 from IPA; and Interest Income on Investments at \$316,869 above its HAB; the March allocation was \$109,000. Contribution in Aid to Construction was below its HAB at \$(385,990), due to a delay of \$500,000 budgeted for Renaissance.

Total Operating Expenses YTD were \$24,741,039, below its HAB by \$717,831. Major items below or (above) their HABs include Power Cost Expense at \$(411,858) above its HAB—Power Generation was \$402,000 below, and Power Resources was \$814,000 over; Repair of the Echo Stilling Basin at \$1,600,000 was a significant power cost. Transmission

1 Expense was above its HAB at \$(9,018); Hydro Transmission Expense was below its HAB at
2 \$352,378; Distribution Expense at \$137,479 was below its HAB; Street Light Expense at
3 \$157,183 was below its HAB; Transformer Expense was below its HAB at \$74,511; and
4 Meters Expense was below its HAB at \$89,505.

5
6 Total Capital Expenditure's YTD were \$4,531,395 and included: \$570,000 for
7 Pineview, \$350,000 for Vehicles, \$25,000 for Feeder #273; \$379,000 for Feeder 573; and
8 \$3.1 million for the Northwest Substation. Mr. Hansen noted that additional expenditures of
9 ~\$2.0 million for the Northwest Substation and ~\$500,000 for Pineview controls are
10 anticipated.

11
12 A question was raised about how the expense budgets were set and why we are below
13 on a lot of them. In response, Mr. Johnson explained that when the budget is created, some of
14 it is based on average historical costs and some is dependent on repairs and maintenance we
15 expect to perform during the year. If we don't get to some of the maintenance items or the
16 repairs aren't needed, we will be below budget.

17
18 Total Labor and Benefits Expense YTD was \$4,367,776. As of 14 March,
19 2026 (the last pay period paid in the YTD period) 70.4% or \$4,629,200 of the TL&B could
20 have been spent and the actual TL&B expense was \$261,424 below that target.

21
22 The Net Margin YTD was \$(214,349), expected due to the capital costs budgeted for
23 this year.

24
25 **Changes in Balance Sheet and Cash Flow Statement YTD**

26
27 Total Cash and Cash Equivalents were a net \$29,806,339 at month end, up \$1,072,459
28 from \$28,733,879 on 30 June 2025, and \$12,517,339 above the \$17,289,000 total reserved
29 cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end
30 2025 included: \$(214,349) net margin YTD; \$2,319,941 decrease in total accounts receivable;
31 \$(30,767) increase in total inventories; and \$(272,667) decrease in total accounts payable.
32 \$(151,357) decrease in accrued benefits and payroll; \$(234,509) increase in net fixed assets;
33 and \$(366,014) decrease in other equity (excluding the net margin).

34
35 Following a brief discussion, Commissioner Knight made a motion to approve the
36 Budget Report for the 9-month period ended 31 March 2026, as presented. Councilman
37 Higginson seconded the motion and voting was unanimous. Commissioners Becker, Irvine,
38 Knight, Myers, Thorpe and Titensor and Councilman Higginson voted "aye".

39
40 **ECHO TRANSMISSION CROSS ARM PURCHASE FROM IRBY UTILITIES**

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42 Mr. Veigel reviewed that due to the age of the Echo Transmission Line and a dead-end
43 insulator failure that resulted in a fire in 2025, the staff is proactively replacing dead-end
44 insulators and crossarms along the line. The work will take place in multiple phases, and we
45 are currently in Phase 2, which includes the replacement of crossarms, insulators, and pole
46 gains. Two major suppliers were invited to bid on the purchase of (31) crossarms for Phase 2,

1 which vary in length from 11.5 feet to 25 feet. It is the recommendation of staff to award the
2 bid to Irby Utilities for a total cost of \$27,640 with a 7–8-week delivery. Commissioner
3 Myers made a motion to support the staff recommendation. Commissioner Irvine seconded
4 the motion and voting was unanimous with Commissioners Becker, Irvine, Knight, Myers,
5 Thorpe, and Titensor and Councilman Higginson voting “aye”.

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8 **RESOURCE UPDATE**

9
10 **EDAM Updates:** Allen Johnson reviewed scheduling issues associated with our new
11 EDAM procedures which went live on May 1, 2026. Under this new scheduling, we will
12 need to purchase an average of 9% more energy than our actual load; and an additional 4% to
13 cover transmission losses. He used charts and graphs to explain resource needs and sources
14 and noted that the plant can be used to offset some of the need for off-system purchases. The
15 first bill using EDAM will be June 25, 2026 and the final billing component will not be
16 available until July 2026.

17
18 **Millard County Project:** PacifiCorp has issued a Cluster study for the Millard
19 County Gas Project with a target operation date of Marh 31, 2027, and UAMPS is in
20 discussion with PacifiCorp regarding transmission issues. Also included in this study are solar
21 and geothermal projects.

22
23 **Invenergy Wind Study Project:** This 64.5 MW project is near Idaho Falls, Idaho
24 and has been operating since 2006. We have subscribed for 5 MW for the study project.

25
26 **IPP Callback – Current and Renewal:** Our current contract with IPP goes until
27 June 2027, with an option for renewal and can be called back with no limit. Renewal Contract
28 requires one year notice for callback prior to the beginning of any season. It also requires that
29 the change must be kept for a minimum of 3 years, half of the callback must be kept for 4
30 years, and the remaining half can go to zero at the end of 5 years. Mr. Johnson then reviewed
31 callback vs term purchases, and he recommended that we call back 10 MW for the next five
32 years, with the plan to keep 10 MW for 3 full years, ½ for 4 years, and go to zero the 5th year.
33 Commissioner Knight made a motion to begin the process of callback with IPP (effective
34 May 31, 2026) as recommended by Mr. Johnson. Commissioner Myers seconded the motion
35 and voting was unanimous. Commissioners Becker, Irvine, Knight, Myers, Thorpe and
36 Titensor, and Councilman Higginson voted “aye”.

37
38 *The following items were included in the packet but not discussed in the meeting.*

39
40 **POWER SYSTEM OPERATION REPORT**

- 41
42 a. March 2026 Resource Report
43 b. April 2026 Lost Time/Safety Reports
44 c. April 2026 Public Relation Reports
45 d. March 2026 Outage Reports
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OTHER BUSINESS

Commissioner Myers referred to the Public Hearing for the 4 percent rate increase which will be held by the City Council on June 9, 2026, at 7:00 p.m. and asked how the 4 percent amount was arrived at. Mr. Johnson said that there was a need for 7.3% to achieve a balanced budget (which includes capital projects), and the difference was “divided” between a draw from Retained Earnings and the rate increase.

NEXT MEETING

The next meeting will be held on June 23, 2026, at 8:00 a.m.

ADJOURN

The meeting adjourned at 9:25 a.m. on a motion made by Councilman Higginson and seconded by Commissioner Myers. Voting was unanimous with Commissioners Becker, Irvine, Knight, Myers, Thorpe and Titensor, and Councilman Higginson voting “aye”.

BOUNTIFUL CITY LIGHT & POWER

BUDGET REPORT

**for the Fiscal Year 2025-2026
Year-To-Date 10 Month Period Ended
30-April-2026**

BOUNTIFUL CITY LIGHT AND POWER (BCLP)
 Budget Report for the Fiscal Year 2025-2026
 Year-To-Date 10 Month Period Ended 30 April 2026

YTD:	\$	Actual	\$	HAB	\$	Change
Total Revenues		31,812,105		30,493,858		1,318,248
Total Operating Expenses		26,531,016		27,907,423		1,376,407
Total Capital Expenditures		5,512,348		5,248,191		(264,157)
Net Margin		(231,259)		(2,661,756)		2,430,497

Fiscal Year To Date 2026 Is Final

The fiscal year to date (YTD) 10-month period ended 30 April 2026 is final.

Historically Allocated Budget (HAB)

The Historically Allocated Budget uses the last 10 years of history (FY 2015 - FY 2024).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

FY 2026 Estimate For Electric Metered Sales Only

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2025, the EMS estimate used was \$600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a 'work in progress' and further changes will be made as needed.

Total Revenues YTD

Total revenues YTD were \$31,812,105, above its HAB by \$1,318,248. Major items above or (below) their HABs included:

\$ 948,805	[\$921,631 rate-adjusted] Electric Metered Sales (EMS) was 3.6% above its HAB. This includes the conservative EMS estimate of \$600K in July. The EMS to Budget variance amount/percentage is overstated because the \$600K estimate is added to current year July but removed from prior years making current year July look better than past Julys. This budget variance will be more accurate as more months are included.
\$ 71,864	Air Products income was above its HAB with an average load factor of 65.5% for the YTD period.
\$ (412,584)	contribution in aid to construction was below its HAB. \$500K Bud for Renaissance.
\$ 322,589	sundry revenues was above its HAB. \$302K IPA Refund
\$ 361,622	interest income on investments was above its HAB. April allocation - \$104K

Total Operating Expenses YTD

Total operating expenses YTD were \$26,531,016, below its HAB by \$1,376,407. Major items (above) or below their HABs include:

\$ 230,785	power cost expense was above its HAB - Power Generation \$742K below and Power Resources \$512K over. Echo Stilling Basin Repair - \$1.6M
\$ 17,130	transmission expense was below its HAB.
\$ 355,976	hydro transmission expense was below its HAB.
\$ 146,915	distribution expense was below its HAB.
\$ 164,547	street light expense was below its HAB.
\$ 33,177	transformers expense was below its HAB.
\$ 45,040	substation expense was below its HAB.
\$ 95,430	meters expense was below its HAB.
\$ 82,334	computer expense was below its HAB.
\$ 56,151	insurance expense was below its HAB.
\$ 34,356	professional & technical services expense was below its HAB.
\$ 21,347	travel & training expense was below its HAB.

Total Capital Expenditures YTD

Total capital expenditures YTD were \$5,512,348 and included: \$590K Pineview, \$410K Vehicles, \$31K Feeder 273, \$379K Feeder 573, \$57K Hotel, \$43K UDOT Project, & \$3.9M Northwest Substation.

Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)

Total labor & benefits (TL&B) expense YTD was \$4,855,729. As of 11 April 2026 (the last pay period paid in the YTD period), 78.1% or \$5,133,549 of the TL&B budget could have been spent; the actual TL&B was \$277,820 below that target.

Net Margin YTD

The Net Margin for the YTD was (\$231,259), expected due to the capital costs budgeted for this year.

Changes in Balance Sheet and Cash Flow Statement YTD

Total cash & cash equivalents were a net \$28,176,479 at month end, down (\$557,401) from \$28,733,879 at 30 June 2025, and \$10,887,479 above the \$17,289,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025 included:

\$ (231,259)	net margin YTD.
\$ 2,290,736	decrease in total accounts receivable (A/R Customer from \$5,265,078 to \$3,556,771).
\$ (74,857)	increase in total inventories (T&D Inventory from \$3,444,946 to \$3,519,591).
\$ (30,150)	increase in prepaid expense
\$ (1,815,284)	decrease in total accounts payable (from \$2,694,886 to \$879,603).
\$ (151,357)	decrease in accrued benefits and payroll.
\$ 53,377	increase in customer deposits.
\$ 1,915	other current liabilities
\$ -	long-term debt
\$ -	decrease in other long-term assets
\$ -	long-term liabilities
\$ (234,509)	increase in net fixed assets
\$ (366,014)	decrease in other equity (excluding the net margin) - Includes the July EMS

**BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: SUMMARY
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2026**

63.3%

Account Name	Final-Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	Hist. Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 83.3% Good (Bad)	TOTAL BUDGET	Last YTD
REVENUES																	
Operating Revenues	3,733,632	4,267,239	3,690,806	2,795,681	2,537,488	2,979,643	2,860,489	2,783,663	2,636,399	2,648,142	0	0	30,933,182	29,992,762	30,146,703	36,176,043	29,913,430
Non-Operating Revenues	(44,539)	79,887	132,084	114,047	94,999	115,909	98,817	70,627	111,215	105,877	0	0	878,933	501,095	6,487,566	7,787,547	855,894
TOTAL REVENUES	3,689,093	4,347,126	3,822,890	2,909,728	2,632,487	3,095,552	2,959,306	2,854,290	2,747,614	2,754,019	0	0	31,812,105	30,493,858	36,644,658	43,973,590	30,769,324
OPERATING EXPENSES																	
Op Exp Power Generation	676,852	336,346	347,486	132,823	122,766	152,523	91,086	138,871	104,104	90,126	0	0	2,192,983	2,995,814	2,987,500	3,585,000	1,998,237
Op Exp Power Resources	2,070,121	2,036,189	1,185,177	1,122,501	1,055,942	2,118,774	1,816,665	1,538,095	1,190,519	793,760	0	0	14,929,744	14,417,698	14,000,860	16,801,032	13,461,729
Op Exp Power Gen&Resources	2,746,973	2,374,534	1,532,663	1,255,324	1,178,708	2,271,297	1,907,751	1,676,966	1,294,623	883,886	0	0	17,122,727	17,353,512	16,988,360	20,386,032	15,459,967
Op Exp Transmission & Distrib	172,607	293,330	288,986	373,496	522,844	299,101	348,727	286,983	334,513	359,366	0	0	3,261,963	4,041,667	4,700,378	5,640,454	3,426,154
Op Exp Cust Accts & Collection	18,829	13,708	18,244	16,013	7,648	13,818	24,242	12,932	14,887	14,556	0	0	154,877	240,450	240,947	289,136	125,499
Op Exp General & Admin	378,761	239,755	265,487	366,192	291,331	280,907	252,249	254,485	278,159	242,654	0	0	2,849,980	3,135,198	3,490,285	640,305	2,616,670
Op Exp Other	322,017	436,602	376,618	286,502	273,416	286,882	304,786	285,876	279,261	289,514	0	0	3,141,478	3,136,576	4,133,022	4,959,626	3,162,987
TOTAL OPERATING EXPENSES	3,639,188	3,357,930	2,461,997	2,289,167	2,282,313	3,152,004	2,837,755	2,519,242	2,201,444	1,789,976	0	0	25,531,016	27,907,423	29,552,992	35,463,580	24,790,687
OPERATING MARGIN	49,905	989,196	1,360,893	620,561	350,174	(56,452)	121,551	335,048	546,170	964,043	0	0	5,281,090	2,586,435	2,694,655	8,510,000	5,978,637
CAPITAL EXPENDITURES																	
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Machinery & Distribution Sys	292,418	636	0	247,770	16,017	0	0	363,760	0	79,226	0	0	999,826	999,826	1,308,333	308,507	1,570,000
Capital Work In Process	158,940	459,108	103,013	413,362	77,225	120,260	779,109	1,310,546	189,232	901,727	0	0	4,512,522	4,248,365	(264,157)	5,783,333	1,270,811
TOTAL CAPITAL EXPENDITURE	451,358	459,744	103,013	661,132	93,242	120,260	779,109	1,674,306	189,232	980,953	0	0	5,512,348	5,248,191	(264,157)	8,510,000	1,776,885
TOTAL OP EXP & CAP EXPD	4,090,546	3,817,674	2,565,010	2,950,299	2,375,555	3,272,264	3,616,863	4,193,548	2,390,675	2,770,929	0	0	32,043,364	33,155,613	1,112,249	43,973,590	26,667,572
NET MARGIN	(401,454)	529,452	1,257,881	(40,571)	256,932	(176,712)	(657,557)	#####	356,939	(16,910)	0	0	(231,259)	(2,661,756)	2,430,497	0	4,201,752
Total Labor & Benefits																	
#PaidDays, # Total, % 365 Days	19	28	28	42	28	28	28	28	14Mar26	28	28	0	285	78.1%			
Last Pay Period Paid In YTD	19Jul25	16Aug25	13Sep25	25Oct25	22Nov25	20Dec25	17Jan26	14Feb26	11Apr26	28	28	0	365	#PaidDays/365xBudget			
\$ Total Labor	213,803	310,316	322,875	488,531	325,997	351,175	321,078	321,431	328,086	329,484	0	0	3,312,787	3,463,095	150,309	3,695,993	383,207
\$ Total Benefits	100,252	144,472	151,784	200,225	154,587	160,746	155,700	156,172	160,530	158,469	0	0	1,542,942	1,670,454	127,512	1,782,794	239,852
\$ Total Labor & Benefits	314,055	454,788	474,659	688,756	480,584	511,921	476,778	477,603	488,627	487,953	0	0	4,855,729	5,133,548	277,820	5,478,788	623,059

**BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2026**

Account Name	Final Jun-25	Final Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	YTD ACTUAL	YTD B x YTD%	Hist Alloc Budget (10 Yr B x 83.3% Good (Bad)	G(B) %	Equally Alloc Budget B x 83.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
REVENUES																			
Operating Revenues	3,330,354	3,876,707	3,276,871	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	2,303,195	2,405,829	27,121,125	26,172,320	948,805	3.6	26,373,590	747,535	31,648,438	26,325,405
Electric Metered Sales	312,736	324,050	294,360	294,360	280,977	234,533	238,153	197,815	188,242	227,268	185,767	2,493,701	2,431,837	71,864	3.0	2,430,192	63,509	2,916,330	2,456,673
Air Products Income	24,345	6,325	34,652	34,652	34,618	34,618	34,646	34,597	34,543	34,553	34,553	336,309	336,309	0	0.0	346,000	(6,691)	414,000	355,328
Street Light System Income	6,385	10,612	10,254	10,254	10,452	8,335	8,335	5,545	7,913	6,863	7,755	63,033	62,122	911	1.1	63,333	(300)	100,000	14,611
Connection Fees	48,739	0	59,123	59,123	73,184	10,482	8,335	17,299	124,517	54,071	7,755	386,469	386,469	(412,884)	(51.7)	733,333	(347,864)	860,000	414,892
Contribution In Aid To Construction	472	0	0	0	0	0	0	0	0	0	0	3,663	3,663	(1,225)	0.0	5,000	(1,337)	6,000	4,284
Income Uncollectible Accts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Power Line Underground Repair	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Rental of Poles	0	0	0	0	0	0	0	39,360	49,546	0	0	86,906	86,906	8,877	11.1	74,588	14,318	89,505	81,787
Sales Tax Vendor Discount	1,711	2,156	2,207	2,207	1,821	1,314	1,262	1,347	1,464	1,346	1,334	15,962	15,962	1,780	8.0	14,167	1,795	17,000	16,942
Other Revenues	8,360	18,833	13,283	13,283	10,983	11,361	309,112	4,554	7,938	8,749	12,111	405,014	405,014	82,425	322,589	391.4	87,500	317,514	105,000
Sundry Revenues	3,733,332	4,287,239	3,690,806	3,690,806	2,795,661	2,537,488	2,979,543	2,850,648	2,783,653	2,636,399	2,648,142	30,933,182	29,992,762	940,420	3.1	30,146,703	786,480	36,176,043	29,913,430
Operating Revenues	10.2%	98.2%	96.5%	96.5%	96.1%	96.4%	96.3%	96.7%	97.5%	96.0%	96.2%	97.2%	98.4%	98.4%	82.3%	82.3%	82.3%	82.3%	82.3%
NonOperating Revenues	(45,391)	79,209	130,738	130,738	105,586	56,139	114,850	96,953	69,299	109,416	104,300	820,788	820,788	459,176	78.8	485,948	334,850	583,138	803,321
Interest Inc Investments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Interest Inc Rate Stabilize	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Interest Inc UAMPS	1,152	678	1,347	1,347	3,314	1,573	1,059	1,864	1,328	1,799	1,577	15,691	15,691	9,494	65.3	10,000	5,691	12,000	17,483
Interest Inc 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Fed Int. Exp Subsidy 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Use Of Fund Reserves (2010 Bond)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Use Of Retained Earnings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Use Of Rate Stabilization Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
TransferRevFromOtherFunds	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Invest Unrealized (Gain) / Loss	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Gain On Sale Of Fixed Assets	0	0	0	0	5,147	37,288	0	0	0	0	0	42,435	42,435	10,009	30.9	28,333	14,101	34,000	35,080
FEMA Assistance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Federal Grants: CARES Act & M	(44,359)	79,887	132,084	132,084	114,407	94,999	115,909	98,817	70,627	111,215	105,877	878,923	878,923	501,095	75.4	6,497,956	(5,619,032)	7,797,547	855,894
NonOperating Revenues	-1.2%	1.9%	3.5%	3.5%	3.9%	3.8%	3.7%	3.3%	2.5%	4.0%	3.8%	2.8%	1.6%	17.7%	17.7%	17.7%	17.7%	17.7%	17.7%
TOTAL REVENUES	3,688,993	4,347,126	3,822,890	3,822,890	2,909,728	2,632,487	3,095,552	2,959,306	2,854,290	2,747,614	2,754,019	31,812,105	30,493,858	1,318,248	4.3	36,644,658	(4,832,553)	43,973,590	30,769,324
OPERATING EXPENSES																			
Op Exp Power Generation	46,779	58,725	59,290	59,290	81,384	60,676	68,424	59,094	56,043	58,445	58,430	609,238	609,238	0	0.0	586,053	(23,186)	703,264	599,976
Plant Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Fuel Oil	282,357	214,995	233,644	233,644	43,082	50,383	68,648	18,541	33,782	29,719	18,356	993,507	993,507	510,105	33.9	1,575,000	581,493	1,890,000	960,494
Natural Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Lube Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Plant	281,836	8,818	1,980	1,980	2,284	5,131	4,646	28,638	2,541	4,059	4,059	346,397	346,397	(54,058)	(15.6)	273,863	(71,534)	328,636	233,342
Power Plant Equipment Repairs	65,780	53,808	52,632	52,632	6,063	6,343	10,321	8,806	18,408	13,399	9,281	244,841	244,841	286,783	53.9	552,583	307,743	663,100	264,425
Plant Building Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Plant Storage Tank Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Op Exp Power Generation	676,852	335,345	347,465	347,465	132,823	122,766	152,523	91,086	138,871	104,104	90,126	2,192,983	2,192,983	742,831	25.3	2,987,500	(794,517)	3,685,000	1,986,237
% of Total Revenues	18.3%	7.7%	9.1%	9.1%	4.6%	4.7%	4.9%	3.1%	4.9%	3.8%	3.3%	6.9%	6.9%	9.9%	8.2%	8.2%	8.2%	8.2%	8.2%
Op Exp Power Resources	16,995	23,143	312	312	382	178	98,863	321,903	181	11,939	1,591	275,486	275,486	587,374	53.1	547,188	(271,701)	656,625	293,685
Echo Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Echo Hydro Major Repairs	860	1,993	1,121	1,121	4,916	1,743	738,401	342,841	379,280	131,852	1,591	1,591,873	1,591,873	(1,591,873)	(100.0)	(1,591,873)	0	0	0
Echo Hydro Labor	11,763	7,512	913	913	4,484	13,116	2,872	5,356	465	12,887	2,637	62,204	62,204	16,988	0.0	63,295	46,307	75,954	29,401
Pineview Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Pineview Hydro Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Pineview Hydro Labor	970	1,915	3,726	3,726	18,845	11,223	2,240	2,096	3,624	2,548	21,214	68,402	68,402	(2,987)	(4.6)	54,513	(13,889)	65,415	19,597
Power Purch CRSP	244,552	254,181	224,735	224,735	306,685	303,521	301,557	314,265	299,734	296,875	195,114	2,741,317	2,741,317	2,839,873	98.556	2,723,806	(17,511)	3,268,667	2,797,584
Power Purch IPP	6,248	6,248	6,248	6,248	6,248	6,248	6,248	6,248	6,248	6,248	6,248	104,662	104,662	20,241	21.000	21,000	(83,662)	25,200	1,659,519
Power Purch San Juan	3,561	4,436	3,561	3,561	3,561	3,561	3,561	3,561	3,536	3,536	2,506	35,382	35,382	180,913	78.0	161,000	125,618	193,200	40,044
Power Purch A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Power Purch B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Power Purch C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0	0
Power Purch UAMPS (Pool, etc)	1,785,773	1,738,760	944,561	944,561	738,403	716,353	664,119	1,018,509	843,748	723,327	561,477	10,033,430	10,033,430	10,584,889	55.1459	10,277,909	244,480	12,333,491	8,538,471
Op Exp Power Resources	2,070,211	2,038,189	1,185,177	1,185,177	1,122,501	1,055,942	2,118,774	1,816,665	1,538,095	1,190,519	793,760	14,923,744	14,417,678	506,066	3.4	14,000,860	(928,884)	16,801,032	13,461,729
% of Total Revenues	56.1																		

83.3%

**BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2025**

Account Name	Final-Jul-25	Final-Aug-25	Final-Sep-25	Final-Oct-25	Final-Nov-25	Final-Dec-25	Final-Jan-26	Final-Feb-26	Final-Mar-26	Final-Apr-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	G(B) %	Equally Alloc Budget B x 83.3%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp Transmission & Distribution	0	0	0	0	0	0	30,389	0	0	0	30,389	47,519	36.0	87,500	57,111	65.3	105,000	886
Transmission Labor	136	1,863	243	247	2,372	5,424	0	0	0	0	236,391	592,356	60.1	506,963	270,602	53.4	13,043	17,240
Hydro Transmission	(248)	300	39,526	179,563	0	0	0	0	0	0	1,743	985,927	14.9	1,069,103	230,091	21.5	609,379	708,620
Hydro Transmission Labor	0	0	903	840	0	0	0	0	0	0	1,743	1,743	0.0	9,962	7,919	82.0	11,594	23,061
Distribution	24,411	100,907	83,457	70,529	102,090	77,187	95,413	73,245	115,768	96,005	839,012	985,927	14.9	1,069,103	230,091	21.5	1,282,924	707,406
Distribution Labor	84,423	109,222	130,124	200,876	157,308	160,471	148,901	152,096	148,663	141,298	1,433,483	1,433,483	0.0	1,790,599	357,276	20.0	2,148,911	1,179,110
Street Light Labor	2,246	21,944	1,538	4,309	1,544	1,429	4,479	2,190	3,141	3,141	44,391	208,339	78.6	311,667	266,875	85.6	374,000	190,740
Security Lighting	302	2,053	3,223	3,368	1,132	2,767	4,890	1,640	398	398	25,714	25,714	0.0	33,211	7,497	22.6	39,853	31,671
Security Lighting Labor	0	0	0	0	0	0	0	0	0	0	962	962	100.0	833	833	100.0	1,000	21
Vehicle Labor	5,367	6,262	7,525	12,345	15,699	13,810	6,627	11,736	6,449	13,185	99,005	107,115	7.6	111,667	12,661	11.3	134,000	109,946
Special Equipment	291	8,659	8,299	2,426	6,500	2,444	161	916	3,339	1,066	34,101	41,016	16.9	41,250	7,149	17.3	49,500	49,193
Special Equipment Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0.0	0	0
Transformers	6,665	19,572	9,302	12,593	33,134	8,909	26,688	19,247	20,957	60,877	217,943	251,120	13.2	275,000	57,057	20.7	330,000	152,415
Landfill Fees	285	250	115	210	120	255	165	140	125	175	1,840	1,242	(88.2)	1,250	(590)	(47.2)	1,500	1,100
PCB Disposal	0	0	421	422	88	0	0	0	0	6,563	7,484	5,569	(89.4)	6,250	(1,234)	(19.7)	7,500	1,100
Substation Labor	20,039	18,175	18	2,164	682	1,512	2,435	6	1,901	2,721	31,477	76,518	58.9	86,713	55,296	63.7	104,066	26,876
SCADA	98	345	158	480	0	2,200	24,360	25,016	27,393	12,960	197,133	197,133	(18.9)	280,258	83,124	29.7	336,309	197,924
SCADA Labor	284	2,389	2,634	2,704	3,827	3,132	2,543	2,684	2,228	2,973	25,387	32,274	21.3	42,736	17,339	40.6	51,283	26,230
Communication Equip	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0.0	0	0
Communication Equip Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0.0	0	0
Traffic Signal	441	942	931	634	59	206	54	0	0	0	3,709	3,709	0.0	6,067	2,358	38.9	7,280	4,304
Op Exp Transmission & Distribut	172,607	293,330	268,986	373,486	522,844	299,101	348,727	288,583	334,513	359,366	3,261,953	4,041,687	19.3	4,700,378	1,438,425	30.6	5,640,454	3,426,154
% of Total Revenues	4.7%	6.7%	7.0%	12.8%	19.9%	9.7%	11.8%	10.1%	12.2%	13.0%	10.3%	13.3%	19.3	47.0	12.8%	30.6	56.0	12.8%
Op Exp Cust Accs & Collections	12,484	6,427	3,775	2,047	2,979	2,145	2,477	2,403	5,052	4,926	44,716	140,145	68.1	147,670	102,854	69.7	177,084	37,261
Meters	2,419	4,256	4,206	5,601	4,526	3,734	3,235	5,241	4,980	4,882	43,080	32,052	(34.4)	26,710	(16,370)	(61.3)	32,082	35,643
Meter Reading Labor	3,926	3,025	8,508	7,939	18,530	5,288	4,747	67,081	68,252	1,171	67,081	68,252	1.7	66,667	(414)	(0.6)	80,000	52,655
Uncollectible Accounts	18,829	13,708	18,244	7,548	16,013	13,818	24,242	12,932	14,887	14,556	154,877	240,350	35.6	240,947	86,069	35.7	289,136	125,499
% of Total Revenues	0.5%	0.3%	0.5%	0.3%	0.6%	0.4%	0.8%	0.5%	0.5%	0.5%	0.5%	0.8%	35.6	240,947	86,069	35.7	289,136	125,499
Op Exp General & Admin	35,302	47,934	47,733	79,045	47,700	58,967	48,377	47,398	47,890	47,371	507,716	507,716	0.0	560,436	52,720	9.4	672,523	473,325
Administrative Labor	15,556	22,684	22,914	34,207	22,684	27,542	22,799	23,415	23,033	22,991	237,829	237,829	0.0	254,952	17,123	6.7	305,942	228,608
Engineering Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0.0	0	0
Comp Time (Labor)	924	68	68	68	968	68	68	68	68	68	3,335	3,335	0.0	7,275	3,940	54.2	8,730	4,668
Power Commission Allowance	15,674	22,748	23,663	36,339	23,481	24,417	23,618	23,625	24,834	24,250	242,649	242,649	0.0	282,743	40,095	14.2	339,292	210,447
Benefits FICA Taxes	42,574	59,453	61,264	61,263	61,427	61,249	63,343	63,645	63,474	63,474	601,167	601,167	0.0	744,138	142,971	19.2	892,966	532,284
Benefits Employee Medical Ins	873	1,444	1,525	1,530	1,530	1,530	3,187	3,187	3,187	3,187	20,300	20,300	(4.0)	16,917	(4,200)	(24.8)	20,300	13,247
Benefits State Relire & 401K	33,364	46,787	50,786	76,042	51,399	55,522	49,149	51,642	51,642	51,642	516,422	516,422	0.0	585,618	69,396	11.8	702,981	476,459
Benefits WorkersCompPremChg	7,767	12,041	14,547	25,052	16,755	18,028	16,499	16,565	17,339	16,995	161,588	161,588	0.0	153,178	(8,409)	(5.5)	183,814	83,576
Benefits Retired Employee Bens	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0.0	0	0
Benefits Unemployment Reimbui	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0.0	0	0
Benefits Vacation (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0.0	0	0
Accrued Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0.0	0	0
Accrued Sick Leave (Labor)	668	779	743	902	862	695	777	729	723	744	7,624	15,418	50.6	15,000	7,376	49.2	18,000	6,194
Bank & Investment Acct Fees	700	738	455	2,009	758	1,392	213	237	224	358	6,384	13,299	52.0	17,917	11,532	64.4	21,500	5,950
Blue Stakes & Location	0	0	0	0	0	0	0	0	0	0	16,661	19,949	16.5	17,000	339	2.0	20,400	16,999
BooksSubscriptionsMembership:	50,964	3,761	135	17,773	8,562	934	0	3,974	0	284	86,406	168,741	48.8	162,648	76,241	46.9	195,177	74,072
Credit Card Merchant Fees	0	0	0	0	336	307	0	0	0	0	643	(643)	0.0	0	(643)	(0.0)	1,150	1,150
Demand Side Mgt Program	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0.0	0	0
Drafting	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0.0	0	0
Essentials	10	0	0	0	0	0	0	0	0	0	2,335	2,335	100.0	2,083	2,083	100.0	2,500	0
Education Benefit	9,300	0	1,110	9,300	0	850	1,300	200	805	690	23,555	27,598	4.0	833	823	98.8	1,000	0
Education Benefit (Personal)	158,018	0	0	0	0	0	0	0	0	0	158,018	158,018	100.0	2,083	2,083	100.0	2,500	0
Insurance & Surety Bonds	0	0	0	0	0	0	0	0	0	0	56,151	56,151	26.2	178,474	20,456	11.5	214,169	203,563
Lease Interest Expense	0	0	0	0	0	0	0	0	0	0	26,840	26,840	100.0	26,875	26,875	100.0	32,250	0
Interest Exp Customer Deposits	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0.0	0	0
Interest-SBTA	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0	0.0	0	0
Legal & Auditing Fees	3,978	3,912	4,145	8,794	16,427	7,061	5,402	6,248	4,355	4,355	16,427	15,584	0.9	13,820	(2,607)	(18.9)	16,584	16,040
Office & Warehouse	0	0	0	0	0	0	0	0	0	0	85,206	71,622	9.0	81,044	15,898	19.5	97,263	62,883
Profess & Technical Services	0	0	0	0	15	522	0	0	3,024	0	19,639	34,366	63.4	88,333	68,494	77.5	106,000	4,713
Public Relations	134	7,050	3,351	7,765	10,475	2,573	1,476	0	12,315	879	952	9,820	94.4	12,500	11,948	95.6	15,000	341
Safety Equipment	557	2,740	738	2,320	9,226	9,098	164	8,588	3,273	3,273	46,018	58,202	20.9	59,854	13,837	23.1	71,825	40,498
Travel & Training	557	321	799	0	0	0	0	0	0	0	43,712	65,060	32.8	79,104	35,392	44.7	94,925	37,060
Travel Board Members	1,541	4,909	15,008	3,284	415	2,8												

**BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2026**

Account Name	Final Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	YTD ACTUAL	Hist Alloc Budget B x YTD%	Equally Alloc Budget B x 83.3%	G(B) %	G(B) %	TOTAL BUDGET	Last YTD
Op Exp General & Admin	378,751	239,755	265,487	366,192	291,331	280,807	252,249	254,485	278,159	242,654	2,848,980	3,135,198	3,490,285	9.1	16.3	4,188,342	2,816,670
% of Total Revenues	10.3%	5.5%	6.9%	12.8%	11.1%	9.1%	8.5%	8.9%	10.1%	8.8%	9.0%	10.3%	9.2%	9.1	16.3	9.5%	
Op Exp Other	273,085	387,671	327,687	237,575	224,485	237,951	255,855	236,944	230,330	240,583	2,652,165	2,646,725	2,637,359	(0.2)	(0.6)	3,164,831	2,632,502
Transfer To Capital Improv Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfer To Rate Stabilization R	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfer To Unapprop Ret Earn	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Admin Services Reimbursement	48,231	48,931	48,931	48,931	48,931	48,931	48,931	48,931	48,931	48,931	489,313	489,861	489,313	0.1	0.0	587,175	529,895
Transfer To Liability Ins	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Note Pay CIF Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Note Pay CIF Principal Repay	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2010 Bond Principal Pmt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2010 Bond Interest Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2010 Bond Arbit Compl Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2010 Bond Agent Trustee Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Loss Deleted Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Lease Asset Amortization Exp.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expense-SBTA Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Amortization Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contingency	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Op Exp Other	322,317	436,602	376,618	286,506	273,416	286,682	304,786	285,876	279,261	289,514	3,141,476	3,136,576	4,153,022	(0.2)	24.0	4,959,626	3,162,397
% of Total Revenues	6.7%	10.0%	9.9%	9.8%	10.4%	9.3%	10.3%	10.0%	10.2%	10.5%	9.9%	10.3%	11.5%	(0.2)	11.3%	11.3%	
TOTAL OPERATING EXPENSE	3,639,188	3,357,930	2,481,997	2,289,167	2,282,313	3,152,004	2,837,755	2,519,242	2,201,444	1,789,976	26,531,016	27,907,423	29,552,982	4.9	10.2	35,463,590	24,790,687
% of Total Revenues	98.6%	77.2%	64.4%	78.7%	86.7%	101.8%	95.9%	88.3%	80.1%	65.0%	83.4%	91.5%	80.8%	4.9	10.2	80.6%	
OPERATING MARGIN	49,305	985,186	1,360,893	620,581	350,174	(56,452)	121,551	335,048	546,170	964,043	5,281,090	2,586,435	7,091,667	104.2	(25.5)	8,510,000	5,976,637
% of Total Revenues	-4%	22.8%	35.8%	21.3%	13.3%	-1.8%	4.1%	11.7%	19.9%	35.0%	16.6%	8.5%	19.4%	104.2	(25.5)	19.4%	
CAPITAL EXPENDITURES																	
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Land, Land Rights, Improvement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Blgd Office & Warehouse	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Blgd Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Blgd Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Blgd PinesView	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Transmission & Distribution Systems																	
Trans Substation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Trans System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dist Substations	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dist System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dist Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dist Street Lights Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission & Distribution Syst	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Machinery & Equipment																	
M&E Office Furniture & Equipme	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
M&E Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
M&E Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
M&E PinesView	58,545	0	0	247,770	16,017	0	0	247,770	0	19,459	589,561	589,561	333,333	0.0	100.0	400,000	0
M&E SCADA System	0	0	0	0	0	0	0	0	0	0	0	0	625,000	0.0	5.7	750,000	0
M&E Vehicles	233,373	635	0	0	0	0	0	115,990	0	59,767	410,265	410,265	350,000	0.0	(17.2)	420,000	163,990
Machinery & Equipment	282,418	635	0	247,770	16,017	0	0	363,760	0	79,226	999,826	999,826	1,308,333	0.0	23.6	1,570,000	163,990
% of Total Revenues	7.9%	0.0%	0.0%	8.5%	0.6%	0.0%	0.0%	12.7%	0.0%	2.9%	3.1%	3.3%	3.6%	0.0	3.6%	3.6%	

**BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT**
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2026

83.3%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	YTD ACTUAL	Hist Alloc Budget B x YTDH%	G(B) %	Equally Alloc Budget B x 83.3%	G(B) %	TOTAL BUDGET	Last YTD	
Capital Work in Process																		
CIP 01 138KV Trans Sub	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 02 Plant Generation	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 02 Plant Generation Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 03 M&E ??? Hydro	0	0	0	0	0	0	0	0	0	0	43,408	(43,408)	0.0	(43,408)	0.0	0	0	
CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 04 Trans Sys Ph 7 NW	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 05 Trans Sys Ph ??	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 06 Dist Sys Capital < \$50K	0	0	0	0	14,183	38,867	0	0	0	0	53,050	53,050	0.0	166,667	68.2	200,000	99,808	
CIP 06 Dist Sys Capital < \$50K Labor	0	0	0	0	465	494	0	0	0	0	12,192	(12,192)	0.0	(12,192)	0.0	0	19,586	
CIP 07 Dist Sys Creekside Views	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 07 Dist Sys Creekside Views Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 08 Dist Sub SW Sub	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 09 Dist Sub NW Sub	143,676	388,852	72,366	120,051	37,416	81,393	774,150	1,307,906	130,213	848,211	3,904,234	3,904,234	0.0	4,291,667	8.0	5,150,000	1,298,225	
CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0	0	0	0	7,067	(7,067)	0.0	(7,067)	0.0	0	0	
CIP 10 Dist Sub NE Sub	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 11 Dist Sys Feeder #573	45	30,953	259,942	0	0	0	0	0	0	0	290,940	290,940	0.0	563,333	50.1	700,000	0	
CIP 11 Dist Sys Feeder #573 Labor	12,802	18,566	28,993	27,709	0	0	0	0	0	0	88,060	(88,060)	0.0	108,333	100.0	130,000	0	
CIP 12 Dist Sys F #575	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 13 Dist Sys F #272	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 14 Dist Sys Stone Creek	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 14 Dist Sys Stone Creek Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 15 Dist Sys F #373	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 16 Dist Sys Fdr 572/574 Tie	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 16 Dist Sys Fdr 572/574 Tie Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 17 Dist Sys F #573-#271	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 17 Dist Sys F #573-#271 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 18 Dist Sys Feeder #574 Ex	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 18 Dist Sys Feeder #574 Ex Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 19 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 19 Dist Sys Feeder #574 Lb Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 19 Dist Sys Feeder #576 Lb Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 20 Dist Sys 406 S Main St	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 20 Dist Sys 406 S Main St Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 21 Dist Sys Feeder #273	0	140	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 21 Dist Sys Feeder #273 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 22 Dist Sys Renaissance	2,418	20,606	1,654	0	0	0	0	0	0	0	140	140	0.0	133,333	99.9	160,000	10,654	
CIP 22 Dist Sys Renaissance Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 23 Dist Sys Bountiful Elem	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 23 Dist Sys Bountiful Elem Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 24 Dist Sys Renaissance MR	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
CIP 24 Dist Sys Renaissance MR Labor	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0.0	0	0	
% of Total Revenues	158,940	459,108	103,013	413,362	77,225	120,260	779,109	1,310,546	189,232	901,727	4,512,822	4,248,355	(264,157)	(6.2)	5,783,333	22.0	6,940,000	1,612,895
% of Total Revenues	4.3%	10.6%	2.7%	14.2%	2.9%	3.9%	26.3%	45.9%	6.9%	32.7%	14.2%	14.2%	(0.4)	(0.1)	15.8%	15.8%	0	
TOTAL CAPITAL EXPENDITURE	451,368	459,744	103,013	661,132	93,242	120,260	779,109	1,674,306	189,232	980,953	5,512,346	5,246,191	(264,157)	(5.0)	7,091,667	22.3	8,510,000	1,776,885
% of Total Revenues	12.2%	10.6%	2.7%	22.7%	3.5%	3.9%	26.3%	58.7%	6.9%	35.6%	17.3%	17.2%	(0.1)	(0.1)	19.4%	19.4%	0	
TOTAL OP EXP & CAP EXPD	4,090,566	3,817,674	2,565,010	2,950,299	2,375,555	3,272,264	3,616,863	4,193,546	2,390,675	2,770,929	32,043,364	33,155,613	1,112,249	3.4	36,544,658	4,601,284	43,973,590	26,567,572
% of Total Revenues	110.9%	87.8%	67.1%	101.4%	90.2%	105.7%	122.2%	146.9%	87.0%	100.6%	100.7%	108.7%	3.4	100.0%	100.0%	100.0%	100.0%	
NET MARGIN	(401,454)	529,452	1,257,881	(40,571)	256,932	(176,712)	(657,557)	(1,339,256)	356,939	(16,910)	(231,259)	(2,561,756)	2,430,487	(91.3)	0	0.0	4,201,752	0
% of Total Revenues	-10.9%	12.2%	32.9%	-1.4%	9.8%	-5.7%	-22.2%	-46.9%	13.0%	-0.6%	-0.7%	-8.7%	(91.3)	0.0%	0.0%	0.0%	0	
Total Labor & Benefits	19	19	28	42	28	28	28	28	28	28	285	285	78.1%	78.1%	78.1%	78.1%	78.1%	
Last Pay Period Paid in YTD	19 Jul 25	16 Aug 25	13 Sep 25	25 Oct 25	22 Nov 25	20 Dec 25	17 Jan 26	14 Feb 26	14 Mar 26	11 Apr 26	365	365	3,698,993	4.3	3,698,993	383,207	4,435,192	
\$ Total Labor	213,803	310,316	322,874	488,531	325,997	351,175	321,078	321,431	329,096	329,484	3,312,787	3,463,095	150,309	4.3	3,698,993	383,207	2,875,664	
\$ Total Benefits	100,252	144,472	151,784	200,225	154,592	160,746	155,700	156,172	160,530	158,469	1,542,942	1,670,454	127,512	7.6	1,782,794	238,862	2,139,353	
\$ Total Labor & Benefits	314,055	454,788	474,658	688,755	480,589	511,921	476,778	477,603	489,627	487,953	4,855,729	5,133,549	277,820	5.4	5,478,788	623,059	4,914,917	

**BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2026**

EMS (-AIRP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:

	Final Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	TOTAL BUDGET
Actual	3,330,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	2,303,195	2,405,829	0	0	27,121,125	
Historical % (10 year)	9.91%	11.29%	9.20%	7.19%	7.08%	8.09%	8.29%	7.78%	7.11%	6.86%	6.89%	10.33%	100.00%	
Budget Target (Hist% x T Bud)	3,137,769	3,573,007	2,912,046	2,276,559	2,239,787	2,560,344	2,624,054	2,454,720	2,251,630	2,169,577	2,180,885	3,267,930	31,648,308	
Actual - Budget	193,085	303,700	364,825	99,188	5,065	(180,837)	(65,504)	(85,707)	51,565	236,252	0	0	0	
Actual - Budget %	6.2%	8.5%	12.5%	4.4%	0.2%	-7.1%	-2.5%	-3.5%	2.3%	10.9%	0.0%	0.0%	0.0%	
YTD Actual - Budget	193,085	496,785	881,610	960,797	965,863	785,026	719,522	633,814	685,380	921,631	0	0	0	
YTD Actual - Budget %	6.2%	7.4%	9.0%	8.1%	6.8%	4.7%	3.7%	2.9%	2.9%	3.5%	0.0%	0.0%	0.0%	

EMS (-AIRP) ADJUSTED FOR RATE INCREASES - FORECASTS:

	Final Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	TOTAL BUDGET
Forecast FY Total EMS \$ +/-	33,029,689	32,677,667	1,381,381	1,029,349	32,396,589	32,394,058	32,394,058	32,648,115	999,807	0	0	0	27,121,125	

EMS (-AIRP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:

	Final Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	TOTAL BUDGET
Actual	3,330,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	2,303,195	2,405,829	0	0	27,121,125	
Historical % (10 year)	9.81%	11.33%	9.21%	7.19%	7.09%	8.07%	8.28%	7.75%	7.12%	6.86%	6.89%	10.41%	100.00%	
Budget Target (Hist% x T Bud)	3,105,380	3,584,654	2,915,230	2,276,994	2,240,092	2,553,666	2,620,133	2,454,298	2,252,266	2,169,605	2,180,940	3,295,048	31,648,308	
Actual - Budget	225,474	292,053	361,641	98,753	4,760	(174,159)	(61,584)	(85,285)	50,929	236,222	0	0	0	
Actual - Budget %	7.3%	8.1%	12.4%	4.3%	0.2%	-6.8%	-2.4%	-3.5%	2.3%	10.9%	0.0%	0.0%	0.0%	
YTD Actual - Budget	225,474	517,527	879,168	977,922	982,682	808,523	746,939	661,653	712,583	948,805	0	0	0	
YTD Actual - Budget %	7.3%	7.7%	9.2%	8.2%	7.0%	4.6%	3.9%	3.0%	3.0%	3.6%	0.0%	0.0%	0.0%	

KWH (-AIRP) SOLD:

	Final Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	TOTAL BUDGET
Actual	29,072,979	29,920,072	24,672,814	17,642,390	16,421,327	17,678,675	19,294,808	17,649,100	16,733,370	16,159,542	0	0	205,245,077	
Historical % (10 year)	-1.67%	11.52%	9.1%	7.04%	6.91%	8.12%	8.38%	7.69%	7.01%	6.65%	6.88%	9.01%	100.00%	
Average	28,741,148	28,381,994	22,487,575	17,345,719	17,013,965	20,008,882	20,643,500	18,916,959	17,267,647	16,392,928	16,948,504	22,200,407	246,349,229	
Actual - Average	331,831	1,538,078	2,185,239	296,671	(592,638)	(2,330,207)	(1,348,692)	(1,267,859)	(534,277)	(233,386)	0	0	0	
Actual - Average %	1.2%	5.4%	9.7%	1.7%	-3.5%	-11.6%	-6.5%	-6.7%	-3.1%	-1.4%	0.0%	0.0%	0.0%	
YTD Actual	29,072,979	36,993,051	63,665,865	101,308,235	117,729,582	135,408,237	154,703,063	172,352,165	188,085,535	205,245,077	0	0	0	
YTD Average	28,741,148	57,123,142	79,610,717	96,956,436	113,970,402	133,979,284	154,622,764	173,539,743	190,807,390	207,200,318	224,148,822	246,349,229	246,349,229	
YTD Actual - Average	331,831	1,869,909	4,055,148	4,351,819	3,759,180	1,428,974	80,281	(1,187,578)	(1,721,855)	(1,955,241)	0	0	0	
YTD Actual - Average %	1.2%	3.3%	5.1%	4.5%	3.3%	1.1%	0.1%	-0.7%	-0.9%	-0.9%	0.0%	0.0%	0.0%	

NUMBER OF CUSTOMERS:

	Final Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	TOTAL BUDGET
Residential Customers	5,760	15,794	15,760	15,795	15,750	15,748	15,763	15,764	15,760	15,786	0	0	0	
Commercial Customers	1,656	1,656	1,653	1,657	1,658	1,658	1,655	1,657	1,667	1,664	0	0	0	
Industrial Customers	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Customers	7,417	17,451	17,414	17,453	17,409	17,407	17,419	17,422	17,428	17,451	0	0	0	

**BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD (BOTH EXCLUDE AIR PRODUCTS)
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2026**

10Jun26
4:40PM

HISTORY of EMS (-AirP) and KWH (-AirP):

	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	TOTAL ACTUAL	TOTAL BUDGET	% VAR
FY 2025	17,389	17,389	17,344	17,396	17,354	17,378	17,410	17,408	17,414	17,418	17,450	17,440	33,564,436	31,648,308	6.1%
EMS Adjust for Rate Increases	2,693,355	4,057,111	3,064,173	2,498,338	2,933,016	2,520,463	2,734,447	2,566,127	2,319,715	2,268,423	2,310,486	4,138,782	32,586,831	30,726,513	6.1%
EMS Actual	2,616,907	3,938,943	2,914,926	2,425,571	2,323,316	2,487,014	2,654,803	2,491,385	2,252,151	2,202,352	2,243,191	4,018,235	32,586,831	30,726,513	6.1%
KWH Actual	28,620,293	31,122,469	23,014,891	18,745,176	17,750,322	18,984,051	21,058,008	19,182,352	17,286,294	16,849,779	17,074,966	23,218,233	252,917,547		
Total Customers	17,389	17,389	17,344	17,396	17,354	17,378	17,410	17,408	17,414	17,418	17,450	17,440			
FY 2024	2,470,051	3,828,781	3,048,766	2,248,670	2,305,986	2,548,611	2,575,093	2,516,831	2,368,321	2,225,214	2,274,939	3,814,510	32,225,771	31,660,188	-1.2%
EMS Adjust for Rate Increases	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	29,797,282	30,152,560	-1.2%
EMS Actual	2,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,645,634	17,556,684	16,454,696	16,453,055	21,442,021	241,146,090		
KWH Actual	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377			
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377			
FY 2023	2,732,165	3,475,731	3,018,537	2,325,128	2,227,823	2,476,662	2,677,726	2,517,911	2,292,590	2,210,372	2,164,578	3,676,219	32,225,160	29,889,312	-0.3%
EMS Adjust for Rate Increases	2,196,760	3,089,546	2,794,614	1,806,430	1,854,593	2,219,264	2,214,572	1,986,104	1,921,321	1,902,701	1,902,701	2,983,166	27,243,787	25,820,799	5.5%
EMS Actual	2,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847	253,471,917		
KWH Actual	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307			
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307			
FY 2022	3,106,464	3,530,830	3,018,537	2,325,128	2,227,823	2,476,662	2,677,726	2,517,911	2,292,590	2,210,372	2,164,578	3,676,219	32,225,160	29,889,312	-0.3%
EMS Adjust for Rate Increases	2,424,976	2,756,228	2,356,323	1,815,036	1,739,156	1,933,462	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,515,531	25,155,531	25,233,695	-0.3%
EMS Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314	243,277,849		
KWH Actual	17,249	17,271	17,264	17,258	17,255	17,240	17,232	17,243	17,232	17,283	17,278	17,287			
Total Customers	17,249	17,271	17,264	17,258	17,255	17,240	17,232	17,243	17,232	17,283	17,278	17,287			
FY 2021	2,613,930	3,864,993	3,018,537	2,325,128	2,227,823	2,476,662	2,677,726	2,517,911	2,292,590	2,210,372	2,164,578	3,676,219	32,225,160	29,889,312	-0.4%
EMS Adjust for Rate Increases	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,886,963	1,776,220	1,709,720	1,753,144	2,504,172	25,020,154	25,108,154	-0.4%
EMS Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	18,261,313	17,051,890	16,182,244	16,178,792	24,384,158	248,065,744		
KWH Actual	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264			
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264			
FY 2020	3,504,637	3,520,185	2,663,072	2,239,219	2,259,678	2,555,580	2,415,192	2,184,134	2,184,134	2,144,394	2,176,507	3,305,577	31,131,110	29,484,050	-2.4%
EMS Adjust for Rate Increases	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,932	2,024,716	1,885,342	1,704,873	1,673,952	1,347,742	2,580,392	24,301,487	24,900,000	-2.4%
EMS Actual	27,548,670	27,966,753	20,350,983	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,981	15,970,573	17,126,600	26,243,580	243,712,745		
KWH Actual	17,118	17,077	17,108	17,078	17,053	17,113	17,095	17,120	17,138	17,048	17,152	17,148			
Total Customers	17,118	17,077	17,108	17,078	17,053	17,113	17,095	17,120	17,138	17,048	17,152	17,148			
FY 2019	3,864,210	3,424,871	2,758,434	2,307,730	2,254,381	2,618,238	2,694,986	2,470,841	2,252,483	2,175,689	2,113,813	2,481,926	31,417,753	29,484,050	-1.5%
EMS Adjust for Rate Increases	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,943	2,103,754	1,828,783	1,758,328	1,696,499	1,650,080	1,937,436	24,525,255	24,900,000	-1.5%
EMS Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,965,419	17,165,973	16,049,873	15,698,897	19,694,776	244,282,650		
KWH Actual	17,023	16,974	17,016	17,024	16,996	17,028	16,998	17,002	17,076	17,102	17,078	17,125			
Total Customers	17,023	16,974	17,016	17,024	16,996	17,028	16,998	17,002	17,076	17,102	17,078	17,125			
FY 2018	3,693,285	3,523,783	2,842,724	2,230,994	2,163,627	2,424,157	2,543,501	2,271,598	2,342,764	2,159,769	2,342,181	2,911,158	31,459,541	29,494,050	-1.4%
EMS Adjust for Rate Increases	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501	24,557,875	24,900,000	-1.4%
EMS Actual	29,958,565	28,118,619	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,040	16,125,657	17,826,390	22,881,267	244,664,660		
KWH Actual	16,946	16,930	16,937	16,933	16,888	16,931	16,942	16,941	16,943	16,921	16,965	16,963			
Total Customers	16,946	16,930	16,937	16,933	16,888	16,931	16,942	16,941	16,943	16,921	16,965	16,963			
FY 2017	3,780,852	3,433,667	2,631,414	2,185,147	2,254,819	2,709,662	2,744,840	2,435,526	2,208,058	2,128,168	2,311,133	2,962,661	31,776,479	30,051,334	-2.2%
EMS Adjust for Rate Increases	2,657,115	2,594,528	1,998,506	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,625	24,012,858	24,560,000	-2.2%
EMS Actual	30,195,167	27,302,598	20,345,944	16,574,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,033,015	17,637,015	23,027,070	246,702,382		
KWH Actual	16,995	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,858	16,926	16,917			
Total Customers	16,995	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,858	16,926	16,917			
FY 2016	3,406,916	3,259,216	2,840,358	2,143,280	2,293,929	2,716,460	2,747,097	2,495,873	2,143,128	2,140,721	2,292,384	2,978,946	31,673,366	29,791,199	-1.7%
EMS Adjust for Rate Increases	2,516,556	2,407,552	2,098,145	1,742,080	1,694,503	2,006,623	2,029,254	1,843,878	1,583,108	1,581,300	1,693,362	2,200,519	23,966,811	23,800,000	-1.7%
EMS Actual	26,756,425	25,600,033	21,981,545	18,076,319	17,504,087	21,243,704	21,584,647	19,564,146	16,565,730	16,321,986	17,329,122	22,723,054	245,564,708		
KWH Actual	16,952	16,827	16,858	16,804	16,864	16,838	16,845	16,866	16,837	16,853	16,950	16,816			
Total Customers	16,952	16,827	16,858	16,804	16,864	16,838	16,845	16,866	16,837	16,853	16,950	16,816			
EMS RATE INCREASES:															
EMS Rate Increases	1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050	FY 2026	FY 2025	
	1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050	Jul 2026	Jul 2025	1.03

* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: LABOR & BENEFITS EXPENSE
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2026

GL #	Labor #	Account Name	ACTUAL	YTD B x YTDH% Good (Bad)	Hist Alloc Budget (10 Yr) B x 83.3% Good (Bad)	Equally Alloc Budget B x 83.3% Good (Bad)	TOTAL BUDGET	Last YTD
		Labor Operating Expense						
535300-411140	400	Plant Labor	609,238	609,238	0	586,053	703,264	
535300-411141	403	Echo Hydro Labor	16,988	16,988	0	63,295	29,401	
535300-411142	404	Pineview Hydro Labor	68,402	65,415	(2,987)	54,513	75,964	
535300-411150	407	Transmission Labor	10,284	10,284	0	10,869	19,597	
535300-411151	406	Hydro Transmission Labor	1,743	1,743	0	9,962	17,240	
535300-411152	405	Distribution Labor	1,433,483	1,433,483	0	1,790,759	23,061	
535300-411153	412	Street Light Labor	25,714	25,714	0	33,211	1,179,110	
535300-411154	418	Security Lighting Labor	859	859	0	845	39,853	
535300-411155	413	Vehicle Labor	0	0	0	0	1,014	
535300-411156	414	Special Equipment Labor	0	0	0	0	0	
535300-411157	410	PCB Disposal Labor	0	0	0	0	0	
535300-411158	411	Substation Labor	197,133	197,133	0	280,258	197,924	
535300-411159	416	SCADA Labor	1,079	1,079	0	11,090	10,845	
535300-411160	415	Communication Equip Labor	0	0	0	0	0	
535300-411161	417	Traffic Signal Labor	3,709	3,709	0	6,067	7,280	
535300-411165	419	Meter Reading Labor	43,080	32,052	(11,028)	26,710	4,304	
535300-411166	420	Administrative Labor	507,716	507,716	0	560,436	35,543	
535300-411167	422	Engineering Labor	237,829	237,829	0	254,952	672,523	
535300-411168		- Comp Time (Labor)	0	0	0	0	0	
535300-411169		- Power Commission Allowance	3,335	3,335	0	7,275	8,730	
535300-462180		- Accrued Comp Time (Labor)	0	0	0	0	0	
535300-462190		- Accrued Sick Leave (Labor)	0	0	0	0	0	
535300-462200		- Accrued Vacation (Labor)	0	0	0	0	0	
		Labor Operating Expense	3,160,592	3,146,577	(14,015)	3,695,993	4,435,192	
		Labor Capital Expenditure						
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0	0	0	0	
535300-474725	302	CIP 02 Plant Generation Labor	0	0	0	0	0	
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	
535300-474765	306	CIP 06 Dist Sys Capital <\$50K Labor	12,182	0	(12,182)	0	19,586	
535300-474775	307	CIP 07 Dist Sys Creekside Views L	0	0	0	0	0	
535300-474785	308	CIP 08 Dist Sub NW Sub Labor	0	0	0	0	0	
535300-474795	309	CIP 09 Dist Sub SW Sub Labor	7,067	0	(7,067)	0	0	
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	88,060	0	(88,060)	0	0	
535300-474815	311	CIP 11 Dist Sys Fdr #573 Labor	0	0	0	0	0	
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	
535300-474865	316	CIP 16 Dist Sys Fdr 572/574 T L	0	0	0	0	0	
535300-474875	317	CIP 17 Dist Sys F #673 #271 L	0	0	0	0	0	
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	
535300-474905	320	CIP 20 Dist Sys 406 S Main S/L	0	0	0	0	0	
535300-474915	321	CIP 11 Dist Sys Feeder #273 Lb	31,503	0	(31,503)	0	10,654	
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0	0	0	0	
535300-474935	323	CIP 23 Dist Sys Bountiful Elem Lbr	0	0	0	0	0	
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	13,382	0	(13,382)	0	0	
		Labor Capital Expenditure	152,194	0	(152,194)	0	80,391	
		TOTAL LABOR EXPENSE	3,312,787	3,146,577	(166,209)	3,695,993	4,435,192	
		Benefits Operating Expense						
535300-413010		- Benefits FICA Taxes	242,649	242,649	0	282,743	339,292	
535300-413020		- Benefits Employee Medical Ins	601,167	601,167	0	744,138	210,447	
535300-413030		- Benefits Employee Life Ins	21,117	20,300	(817)	16,917	532,284	
535300-413040		- Benefits State Retire & 401K	516,422	516,422	0	585,818	13,247	
535300-413060		- Benefits Unemployment Reimburse	0	0	0	0	476,459	
535300-413100		- Benefits Retired Employee Bsns	0	0	0	0	0	
535300-491640		- Benefits WorkersComp/Chp/HSF	161,588	161,588	0	153,178	83,576	
		TOTAL BENEFITS EXPENSE	1,542,942	1,542,125	(817)	1,782,794	2,139,353	
		TOTAL LABOR & BENEFITS EXPEN	4,855,729	4,688,703	(167,026)	5,478,788	6,574,545	
		Total Labor & Benefits	285	#PaidDays/365xBudget				
		\$ Total Labor	3,312,787	3,463,095	150,309	3,695,993	4,435,192	
		\$ Total Benefits	1,542,942	1,670,454	127,512	1,782,794	2,139,353	
		\$ Total Labor & Benefits	4,855,729	5,133,549	277,820	5,478,788	6,574,545	

**BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET - SUMMARY
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2026**

	Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
ASSETS													
Cash	500	500	500	500	500	500	500	500	500	500	500	500	0
Accounts Receivables	5,841,799	5,714,271	6,063,842	5,501,470	4,396,042	3,694,047	3,760,191	3,955,648	3,909,516	3,521,858	3,551,063	0	0
Cash & Reserved Cash	28,733,380	27,621,186	27,120,315	30,152,252	28,372,478	30,079,394	30,200,422	29,417,251	27,962,740	29,805,839	28,175,979	0	0
Inventories	3,537,584	3,524,722	3,603,280	3,676,652	3,501,723	3,496,937	3,618,270	3,563,995	3,547,222	3,564,090	3,612,440	0	0
Prepaid Expenses	0	0	0	0	0	0	0	0	0	30,767	30,150	0	0
CURRENT ASSETS	38,113,263	36,860,679	36,787,937	39,330,873	37,270,743	37,470,878	37,579,382	36,937,394	35,419,977	36,923,054	35,370,132	0	0
Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	0	0
Buildings	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	0	0
Transmission Systems	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	0	0
Distribution Systems	37,817,167	37,788,532	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	0	0
Machinery & Equipment	36,946,887	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	0	0
Fixed Assets	100,240,408	100,446,282	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	0	0
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(6,092,624)	(5,733,978)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	0	0
Transmission Systems	(7,225,934)	(6,850,101)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	0	0
Distribution Systems	(29,257,209)	(28,850,275)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	0	0
Machinery & Equipment	(20,921,859)	(19,381,052)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	0	0
Accumulated Depreciation	(63,497,625)	(60,816,386)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	0	0
FIXED ASSETS, NET	36,742,783	39,629,896	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	0	0
Other Assets	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	0	0
TOTAL ASSETS	78,436,409	80,070,939	77,345,593	79,888,529	77,828,398	78,028,533	78,137,038	77,495,049	75,977,632	77,480,710	75,927,788	0	0
LIABILITIES													
Accounts Payable	(2,694,887)	(2,543,008)	(1,990,131)	(3,269,810)	(1,230,032)	(1,173,515)	(1,452,937)	(1,467,701)	(1,284,860)	(2,422,220)	(879,603)	0	0
Accrued Benefits & Payroll	(561,435)	(461,703)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	0	0
Other Current Liabilities	(1,128,628)	(1,129,107)	(1,131,415)	(1,136,791)	(1,157,010)	(1,157,254)	(1,163,048)	(1,163,853)	(1,168,535)	(1,177,314)	(1,183,918)	0	0
CURRENT LIABILITIES	(4,384,948)	(4,133,818)	(3,531,624)	(4,816,680)	(2,797,120)	(2,740,847)	(3,026,064)	(3,041,632)	(2,863,473)	(4,009,612)	(2,473,599)	0	0
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	0	0
LONG TERM LIABILITIES	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	0	0
TOTAL LIABILITIES	(5,137,059)	(4,885,929)	(4,283,736)	(5,568,792)	(3,549,232)	(3,492,958)	(3,778,175)	(3,793,743)	(3,615,584)	(4,761,723)	(3,225,711)	0	0
FUND EQUITY	(73,299,350)	(75,185,009)	(73,061,857)	(74,319,737)	(74,279,166)	(74,535,575)	(74,358,863)	(73,701,306)	(72,352,048)	(72,718,987)	(72,702,077)	0	0
TOTAL LIABILITIES & EQUITY	(8,436,409)	(80,070,939)	(77,345,593)	(79,888,529)	(77,828,398)	(78,028,533)	(78,137,038)	(77,495,049)	(75,977,632)	(77,480,710)	(75,927,788)	0	0
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2026

GL #	Account Description	17/Sept25												Prelim Jun-26	
		Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26		
CURRENT ASSETS															
Cash															
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.113100	Petty Cash	500	500	500	500	500	500	500	500	500	500	500	500	500	500
	Cash	500	500	500	500	500	500	500	500	500	500	500	500	500	0
Accounts Receivables															
53.131100	AR - Customer	5,265,078	5,277,511	6,069,950	5,507,177	4,401,749	3,899,765	3,765,898	3,961,355	3,915,223	3,527,566	3,566,771	0	0	0
53.131110	AR - Grants, Permits, & Misc.	446,372	442,467	0	0	0	0	0	0	0	0	0	0	0	0
53.131116	AR - System Damage Billings	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	0	0	0
53.131200	Allow for Uncollect Accs	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	0	0	0
53.133100	Interest Receivable	136,057	0	0	0	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables	5,841,799	5,714,271	6,063,842	5,501,470	4,395,042	3,894,047	3,760,191	3,955,648	3,909,516	3,521,858	3,551,063	0	0	0
Cash & Reserved Cash															
53.143100	Cash & Investments - 99 Pool	12,559,380	11,447,186	9,831,315	12,863,252	12,083,478	12,790,394	12,911,422	12,128,251	10,673,740	12,516,839	10,886,979	0	0	0
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.143200	Reserved Cash & Inv.-Operating	13,718,000	13,718,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	0	0	0
53.143210	Reserved Cash & Inv.-Capital	2,456,000	2,456,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	0	0	0
	Cash & Reserved Cash	28,733,380	27,621,186	27,120,315	30,152,252	29,372,478	30,079,394	30,200,422	29,417,251	27,962,740	29,805,839	28,175,979	0	0	0
Inventories															
53.151110	Trans & Dist Inventory	3,444,946	3,432,085	3,510,643	3,584,014	3,409,086	3,404,300	3,525,580	3,471,305	3,454,372	3,471,241	3,519,591	0	0	0
53.151120	Trans & Dist Inventory Misc	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	0	0	0
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151170	Plant Inventory	60,637	60,637	60,637	60,637	60,637	60,637	60,689	60,689	60,849	60,849	60,849	0	0	0
	Inventories	3,537,584	3,524,722	3,603,280	3,676,652	3,501,723	3,486,937	3,618,270	3,563,995	3,547,222	3,564,090	3,612,440	0	0	0
Prepaid Expenses															
53.156100	Prepaid Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CURRENT ASSETS															
		38,113,263	36,860,679	36,787,937	39,330,873	37,270,743	37,470,878	37,579,382	36,937,394	35,419,977	36,923,054	35,370,132	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2026

GL #	Account Description	Final 17Sep25 Prelim Jun-25	Final Est Jul-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Final Jun-26 Prelim
FIXED ASSETS													
53.161150	Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	0
53.162110	Bldg Office & Warehouse	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	0
53.162115	Bldg Plant	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	0
53.162125	Bldg Echo	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	0
53.162130	Bldg PineView	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	0
53.163100	Bldg Improves Other Than Bldgs	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	0
53.167110	Trans Substation	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	0
53.167115	Trans System	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	0
53.167120	Dist Substations	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	0
53.167125	Dist System	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	0
53.167130	Dist Street Lights	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	0
53.167135	Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0
53.164105	M&E Office Equipment	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	0
53.165100	Machinery & Equipment	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	0
53.165105	M&E Plant	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	0
53.165115	M&E Echo	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	0
53.165120	M&E PineView	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	0
53.165125	M&E SCADA	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	0
53.165130	M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0
53.165135	M&E Communications Equipment	0	0	0	0	0	0	0	0	0	0	0	0
53.165300	Lease Asset-Intan Right-To-Use	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	0
53.165310	SBITA-IntanRightToUseAsset	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	0
53.166105	M&E Vehicles	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	0
	Fixed Assets	100,240,408	100,446,282	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	0
Accumulated Depreciation													
53.162210	Acc Depr Bldg Office & Warehouse	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	0
53.162215	Acc Depr Bldg Plant	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	0
53.162225	Acc Depr Bldg Echo	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	0
53.162230	Acc Depr Bldg PineView	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	0
53.163200	Acc Depr Bldg Improves Other	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	0
53.167210	Acc Depr Trans Substation	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	0
53.167215	Acc Depr Trans System	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	0
53.167220	Acc Depr Dist Substations	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	0
53.167225	Acc Depr Dist System	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	0
53.167230	Acc Depr Dist Street Lights	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	0
53.167235	Acc Depr Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0
53.164205	Acc Depr M&E Office Equipment	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	0
53.165200	Allow Depr-Mach & Equip	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	0
53.165205	Acc Depr M&E Plant	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	0
53.165210	Acc Depr M&E Echo	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	0
53.165220	Acc Depr M&E PineView	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	0
53.165225	Acc Depr M&E SCADA	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	0
53.165230	Acc Depr M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0
53.165235	Acc Depr M&E Communications Ec	0	0	0	0	0	0	0	0	0	0	0	0
53.165400	Allow Depr-Lease Asset	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	0
53.165410	Allow Amort SBITA Asset	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	0
53.166205	Acc Depr M&E Vehicles	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	0
	Accumulated Depreciation	(63,497,625)	(60,816,386)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	0
	FIXED ASSETS, NET	36,742,783	39,629,896	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	0
Other Assets													
53.167500	Bond Issuance Costs, Net of Amort	0	0	0	0	0	0	0	0	0	0	0	0
53.171100	Construction in Progress	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	0
53.180000	Net Pension Asset	0	0	0	0	0	0	0	0	0	0	0	0
53.181000	Deferred Outflow - Pension	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664	0
53.182000	Deferred Outflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0
53.191010	Investment Craig/Mona Line	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850	0
53.191020	Investment San Juan Unit #4	0	0	0	0	0	0	0	0	0	0	0	0
	Other Assets	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	0
	TOTAL ASSETS	76,436,409	80,070,339	77,345,593	79,888,529	78,028,533	78,137,038	77,495,049	75,977,632	77,480,710	75,927,788	75,927,788	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2026

GL #	Account Description	17Sep25 Prelim Jun-25	Final+Est Jul-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
CURRENT LIABILITIES													
Accounts Payable													
53.213100	Accounts Payable	(746,440)	(285,020)	(1,895,354)	(43,082)	(50,383)	(69,037)	(18,541)	(33,782)	(1,267,227)	(18,356)	0	0
53.213130	UAMPS Annualized Accrual	(1,778,263)	(2,093,866)	(1,605,159)	(1,086,637)	(1,026,792)	(1,281,097)	(1,337,405)	(1,148,308)	(1,053,179)	(750,471)	0	0
53.218100	Sales Tax Payable	(170,183)	(184,602)	(139,007)	(100,313)	(96,340)	(102,803)	(111,755)	(102,770)	(101,814)	(110,775)	0	0
	Accounts Payable	(2,894,887)	(2,543,008)	(1,990,131)	(1,230,032)	(1,173,515)	(1,452,937)	(1,467,701)	(1,284,860)	(2,422,220)	(879,603)	0	0
Accrued Benefits & Payroll													
53.214000	Accrued Sick Leave Payable	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	0	0
53.214100	Accrued Vacation Payable	(292,486)	(292,486)	(292,486)	(292,486)	(292,486)	(292,486)	(292,486)	(292,486)	(292,486)	(292,486)	0	0
53.214200	Accrued Comp Time Payable	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	0	0
53.221100	Accrued Payroll	(151,357)	(51,625)	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll	(561,435)	(461,703)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	0	0
Other Current Liabilities													
53.231500	Customer Deposits	(1,090,219)	(1,090,699)	(1,098,350)	(1,116,243)	(1,116,393)	(1,122,726)	(1,123,530)	(1,128,212)	(1,136,991)	(1,143,596)	0	0
53.233100	Deferred Revenue	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	0	0
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0
53.255300	Interest Payable - Leases	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	0	0
53.255310	Interest Payable - SBITA	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	0	0
53.256000	Construction Retention Payable	(410)	(410)	(444)	(2,769)	(2,864)	(2,325)	(2,325)	(2,325)	(2,325)	(2,325)	0	0
	Other Current Liabilities	(1,128,626)	(1,129,107)	(1,131,415)	(1,157,010)	(1,157,254)	(1,163,048)	(1,163,853)	(1,168,535)	(1,177,314)	(1,183,918)	0	0
	CURRENT LIABILITIES	(4,384,948)	(4,133,818)	(3,531,624)	(2,797,120)	(2,740,847)	(3,026,064)	(3,041,632)	(2,863,473)	(4,009,612)	(2,473,599)	0	0
LONG TERM LIABILITIES													
Long Term Debt													
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities													
53.252300	Lease Payable	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	0	0
53.252310	SBITA-Liability	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	0	0
53.260000	Net Pension Liability	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	0	0
53.261000	Deferred Inflow - Pension	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	0	0
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	0	0
	LONG TERM LIABILITIES	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	0	0
	TOTAL LIABILITIES	(5,137,059)	(4,885,929)	(4,283,736)	(3,549,232)	(3,492,958)	(3,778,175)	(3,793,743)	(3,615,584)	(4,761,723)	(3,225,711)	0	0
FUND EQUITY													
53.281100	Contributions From Gov't Units	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	0	0
53.292200	Operating Reserve - Emergency	(14,719,000)	(13,718,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	0	0
53.292210	Capital Reserve-20+ Year Asset	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	0	0
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0
53.298100	Retained Earnings	(48,771,266)	(51,771,926)	(48,533,773)	(49,751,083)	(50,007,491)	(49,890,779)	(49,173,222)	(47,833,964)	(48,190,903)	(48,173,993)	0	0
	FUND EQUITY	(73,289,350)	(75,185,009)	(73,061,857)	(74,319,737)	(74,279,166)	(74,358,863)	(73,701,306)	(72,362,048)	(72,718,987)	(72,702,077)	0	0
	TOTAL LIABILITIES & EQUITY	(78,436,409)	(80,070,939)	(77,345,593)	(77,828,398)	(78,025,533)	(78,137,038)	(77,495,049)	(75,977,632)	(77,480,710)	(75,927,788)	0	0

**BOUNTIFUL CITY LIGHT & POWER
CASH FLOW STATEMENT
For the 2025-2026 Year-To-Date 10 Month Period Ended 30 April 2026**

	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	YTD \$ Actual
INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS:											
Cash Provided (Used) By Operating Activities											
Net Margin Earnings (Loss)	(401,454)	529,452	1,257,881	(40,571)	256,932	(176,712)	(657,557)	(1,339,258)	356,939	(16,910)	(231,259)
+ Reverse Total Capital Expenditures	451,358	459,744	103,013	661,132	93,242	120,260	779,109	1,674,306	189,232	960,953	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	0	0	(5,147)	(37,288)	0	0	0	0	0	
+ Reverse Interest Expense	0	0	0	0	0	0	0	0	0	0	
+ Reverse Interest Income Net	44,539	(79,887)	(132,084)	(108,900)	(57,712)	(115,909)	(98,817)	(70,627)	(111,215)	(105,877)	
+ Reverse Transfers In (Out): Contributions to General & Capital Func	322,017	436,602	376,618	286,506	273,416	286,882	304,786	285,876	279,261	289,514	
Net Operating Margin Earnings (Loss)	416,461	1,345,911	1,605,427	793,020	528,591	114,520	327,521	550,297	714,216	1,147,680	
Adjustments for Cash Provided (Used) By Operating Activities:											
Add back Depreciation & Amortization	0	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Accounts Receivables, Net	127,529	(349,571)	562,373	1,105,428	501,995	133,856	(195,457)	46,132	387,657	(29,205)	2,290,736
Decrease (Increase) in Inventories	12,861	(78,558)	(73,372)	174,928	4,786	(121,333)	54,275	16,773	(16,859)	(48,350)	(74,857)
Decrease (Increase) in Prepaid Expenses	0	0	0	0	0	0	0	0	(30,767)	617	(30,150)
Increase (Decrease) in Accounts Payable	(151,879)	(552,877)	1,279,679	(2,039,778)	(56,517)	279,422	14,764	(182,841)	1,137,360	(1,542,617)	(1,815,284)
Increase (Decrease) in Accrued Benefits & Payroll	(89,732)	(51,625)	0	0	0	0	0	0	0	0	0
Increase (Decrease) in Customer Deposits	480	2,308	5,343	17,893	149	6,333	805	4,682	8,779	6,604	53,377
Increase (Decrease) in Other Current Liabilities	0	0	34	2,325	94	(538)	0	0	0	0	(151,357)
Total Adjustments	(110,740)	(1,030,323)	1,774,057	(739,203)	450,507	297,741	(125,613)	(115,254)	1,486,161	(1,612,951)	1,915
Net Cash Provided (Used) By Operating Activities	305,720	315,588	3,379,484	53,817	979,098	412,261	201,907	435,043	2,200,377	(465,271)	
Cash Provided (Used) By NonCapital Financing Activities											
Transfers In (Out): Contributions to General & Capital Funds	(322,017)	(436,602)	(376,618)	(286,506)	(273,416)	(286,882)	(304,786)	(285,876)	(279,261)	(289,514)	
Interest Expense	0	0	0	0	0	0	0	0	0	0	0
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Other Long-Term Assets	0	0	0	0	0	0	0	0	0	0	0
Increase (Decrease) Other Long-Term Liabilities	0	0	0	0	0	0	0	0	0	0	0
Net Cash Provided (Used) By NonCapital Financing Activities	(322,017)	(436,602)	(376,618)	(286,506)	(273,416)	(286,882)	(304,786)	(285,876)	(279,261)	(289,514)	
Cash Provided (Used) By Capital Financing Activities											
Decrease (Increase) in Fixed Assets, Net	(2,887,113)	2,652,604	0	0	0	0	0	0	0	0	
Decrease (Increase) Total Capital Expenditures	(451,358)	(459,744)	(103,013)	(661,132)	(93,242)	(120,260)	(779,109)	(1,674,306)	(189,232)	(980,953)	(234,509)
Gain (Loss) on Sale of Fixed Assets	0	0	0	5,147	37,288	0	0	0	0	0	
Net Cash Provided (Used) By Capital Financing Activities	(3,338,472)	2,192,860	(103,013)	(655,985)	(55,955)	(120,260)	(779,109)	(1,674,306)	(189,232)	(980,953)	
Cash Provided (Used) By Investing Activities:											
Increase (Decrease) in Other Equity (excluding Net Margin)	2,287,113	(2,652,604)	0	0	(523)	0	0	0	0	0	
Interest Income Net	(44,539)	79,887	132,084	108,900	57,712	115,909	98,817	70,627	111,215	105,877	(366,014)
Net Cash Provided (Used) By Investing Activities:	2,242,574	(2,572,717)	132,084	108,900	57,189	115,909	98,817	70,627	111,215	105,877	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(1,112,194)	(500,871)	3,031,937	(779,775)	706,916	121,028	(783,171)	(1,454,512)	1,843,100	(1,629,861)	(657,401)
Cash and Cash Equivalents, Beginning Balance	28,733,880	27,621,686	27,120,815	30,152,752	29,372,978	30,079,894	30,200,922	29,417,751	27,963,240	29,806,339	
Cash and Cash Equivalents, Ending Balance	27,621,686	27,120,815	30,152,752	29,372,978	30,079,894	30,200,922	29,417,751	27,963,240	29,806,339	28,176,479	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	11,447,686	9,831,815	12,863,752	12,083,978	12,790,894	12,911,922	12,128,751	10,674,240	12,517,339	10,887,479	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	16,174,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	
Cash and Cash Equivalents, Ending Balance	27,621,686	27,120,815	30,152,752	29,372,978	30,079,894	30,200,922	29,417,751	27,963,240	29,806,339	28,176,479	
Check: (\$ Begin Bal + \$ Net Chg) - \$ End Bal = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

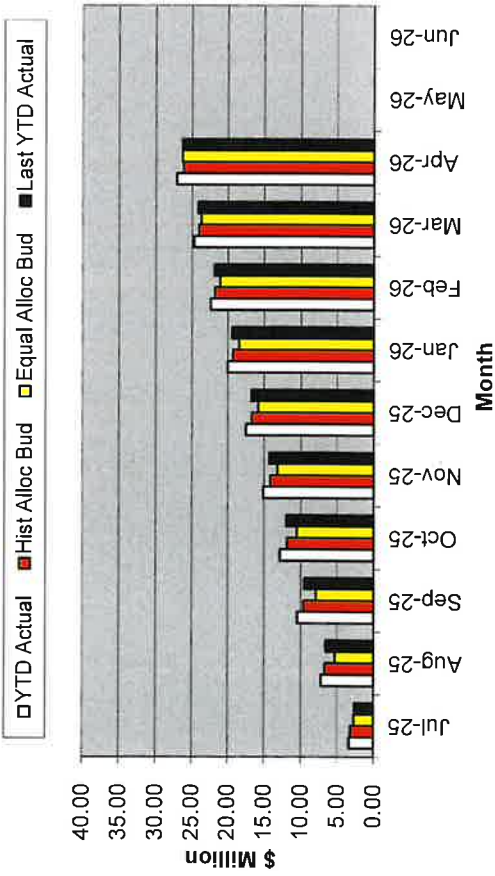
BOUNTIFUL CITY LIGHT & POWER
SELECTED FINANCIAL DATA
For Fiscal Years 2003 - 2022

Source	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited
	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$	KWH \$
Kilowatt-Hours (KWH) sold	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,719	280,753,086	267,283,893	277,070,477	273,385,841
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%
Charges for Services	18,410,571	19,039,301	20,218,981	21,647,167	22,531,302	23,505,190	25,397,694	24,473,542	25,310,862	26,051,000	26,955,809	26,510,311	25,588,065	25,692,313	26,330,786	26,926,610	27,105,976	26,457,368	28,245,764	27,721,204
" per KWH	0.0654	0.0664	0.0717	0.0747	0.0748	0.0770	0.0859	0.0857	0.0899	0.0913	0.0904	0.0901	0.0922	0.0921	0.0930	0.0950	0.0965	0.0950	0.1019	0.1014
Power Costs	11,390,363	14,139,935	13,754,821	13,913,639	13,870,900	15,824,166	14,981,966	14,193,950	13,894,668	13,820,748	14,332,314	14,087,636	15,985,447	13,252,028	13,275,613	13,456,656	13,423,821	12,706,870	13,616,656	15,737,808
" per KWH	0.0404	0.0483	0.0488	0.0480	0.0460	0.0518	0.0503	0.0487	0.0493	0.0484	0.0481	0.0479	0.0554	0.0475	0.0469	0.0475	0.0476	0.0475	0.0491	0.0576
All Other Revenues & Expenses, Net*	7,697,289	6,739,139	7,678,810	7,420,361	8,054,529	8,323,554	7,854,317	8,100,826	6,016,673	(1,140,209)	9,961,962	10,242,643	9,366,894	10,260,225	11,233,213	12,010,273	12,980,584	16,263,958	13,111,481	13,335,303
" per KWH	0.0273	0.0235	0.0272	0.0256	0.0267	0.0273	0.0266	0.0284	0.0215	(0.0040)	0.0335	0.0348	0.0337	0.0369	0.0397	0.0424	0.0463	0.0608	0.0473	0.0488
Change in Net Position (Net Margin)	(677,091)	(1,639,773)	(1,214,670)	313,107	605,673	(642,530)	2,651,401	2,177,765	5,396,621	13,370,461	2,651,533	2,160,232	826,025	2,150,060	1,822,560	1,449,971	691,571	(2,513,860)	1,517,627	(1,351,707)
" per KWH	(0.0024)	(0.0064)	(0.0043)	0.0011	0.0020	(0.0021)	0.0090	0.0076	0.0191	0.0468	0.0098	0.0074	0.0030	0.0077	0.0064	0.0051	0.0025	(0.0094)	0.0055	(0.0049)
UNAUDITED (Revised Budget Version) †	1,495,030	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,280,645	1,254,263	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	1,877,143	1,877,143	(2,609,580)	(1,896,725)	3,636,942	5,447,944
* Includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.																				
Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,979	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,898,245	20,394,914
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	0
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,167,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,898,245	20,394,914
Auditors	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K
EMS RATE INCREASES:	Jul 2004	Jul 2005	Jul 2007	Jul 2008*	Jul 2009*	Jul 2011	Jul 2016	Jul 2017	Jul 2018	Jul 2019	Jul 2020	Jul 2021	Jul 2022	Jul 2023	Jul 2024	Jul 2025	Jul 2026	Jul 2027	Jul 2028	Jul 2029
EMS Rate Increases:	1.0	1.06	1.02	1.02	1.10	1.05	1.023	1.033	1.023	1.023	1.023	1.023	1.023	1.023	1.023	1.023	1.023	1.023	1.023	1.023
* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.																				

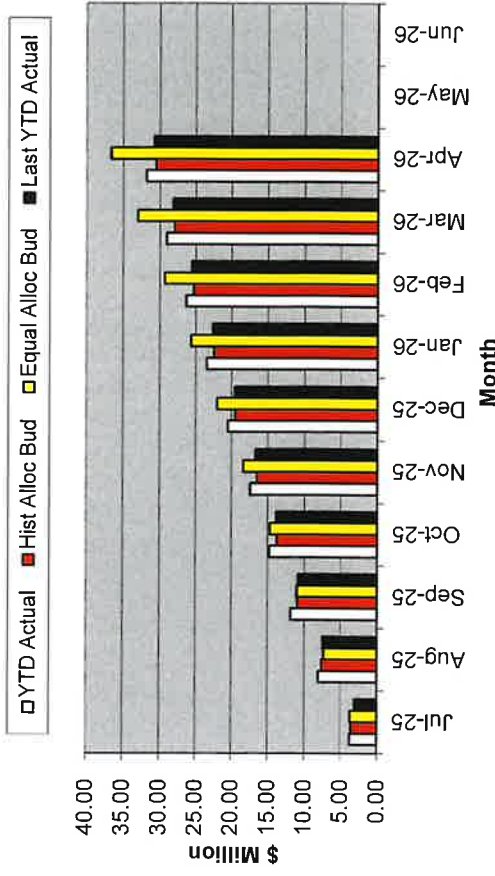
Notes:
 1. On 19 June 2001, the \$6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by \$3.7 million for power costs; and total capital expenditures was increased \$3.0 million for the turbine.
 2. On 01 July 2006, Bountiful Power received a \$3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was \$373,098.
 3. BCLP's power plant project was budgeted at approximately \$25 million, with \$15 million to be funded by the 2010 Bond and the remainder of up to \$10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all \$15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred \$10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

**BOUNTIFUL POWER
FISCAL YEAR 2025 - 2026**

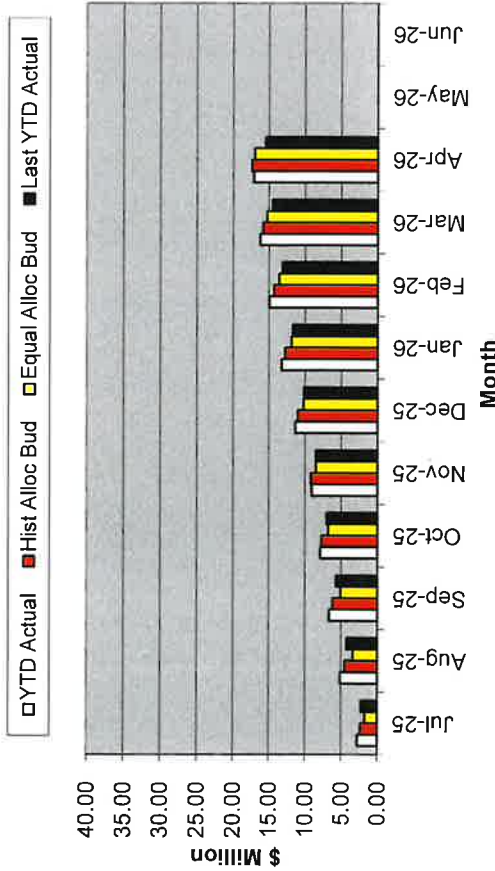
ELECTRIC METERED SALES



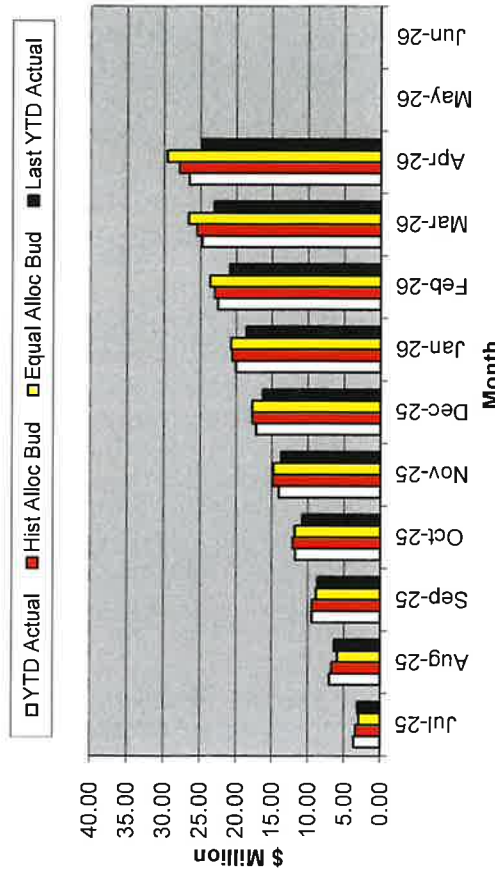
TOTAL REVENUES



POWER GENERATION & RESOURCES

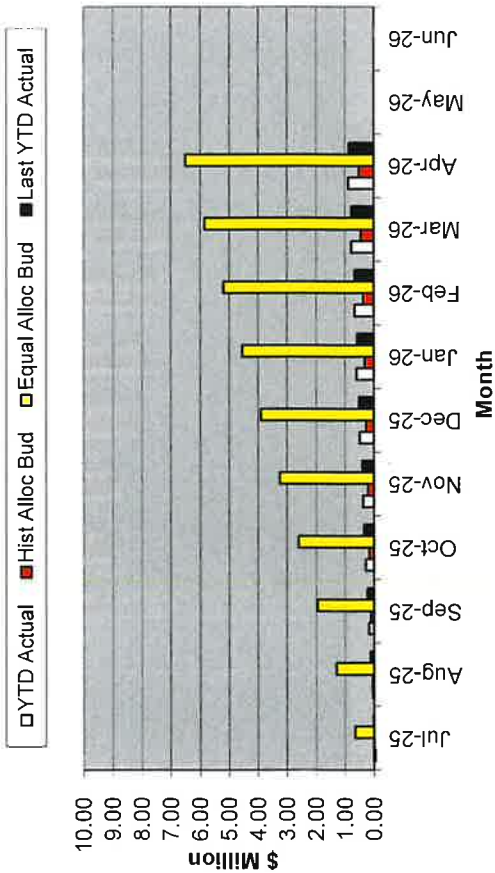


TOTAL OPERATING EXPENSES

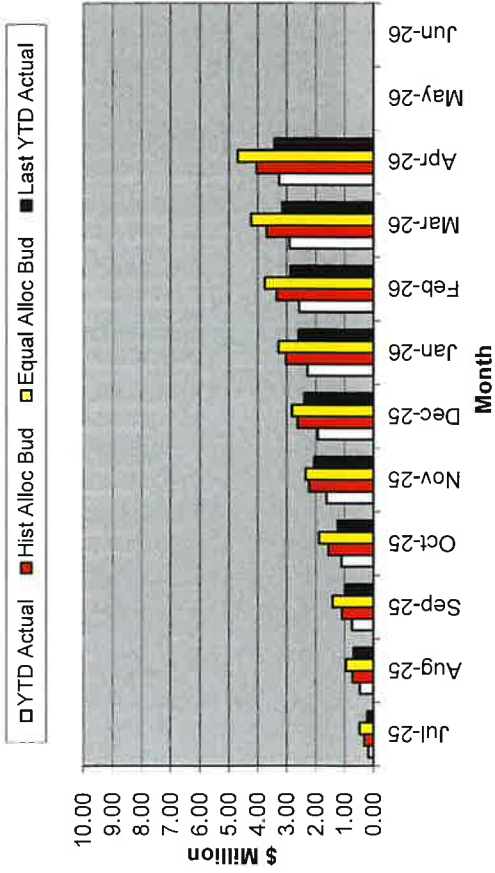


**BOUNTIFUL POWER
FISCAL YEAR 2025 - 2026**

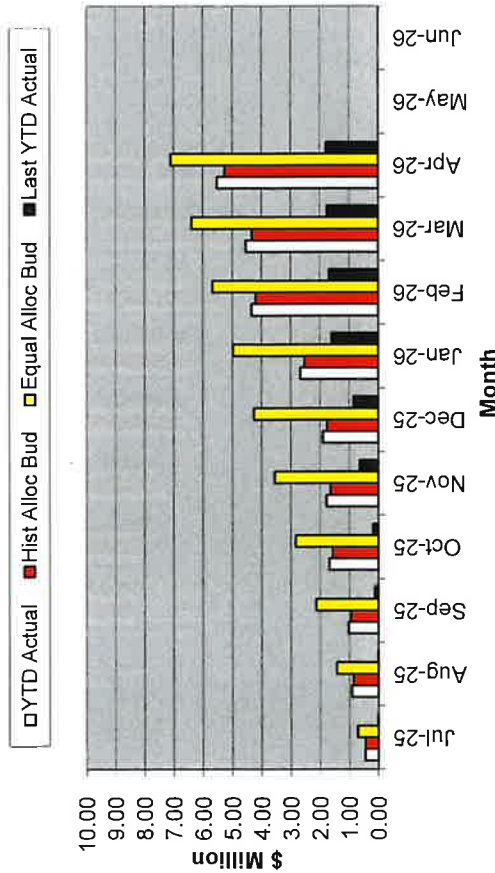
NONOPERATING REVENUES



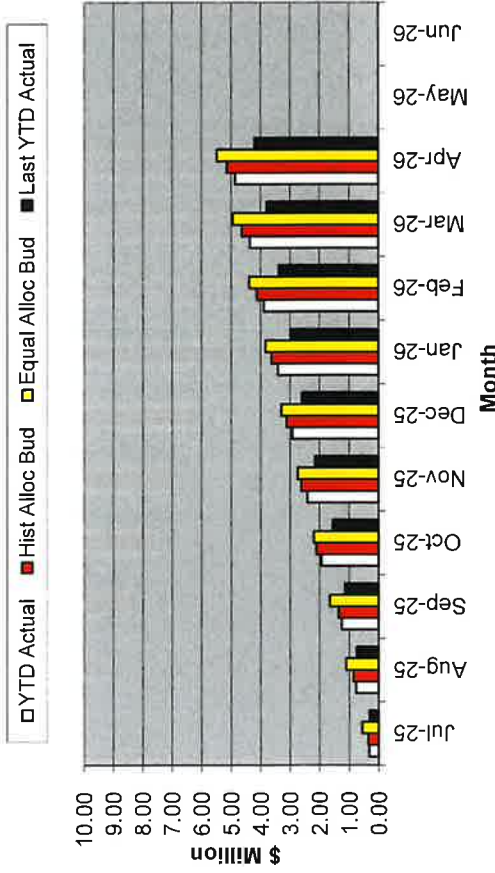
TRANSMISSION & DISTRIBUTION EXPENSES



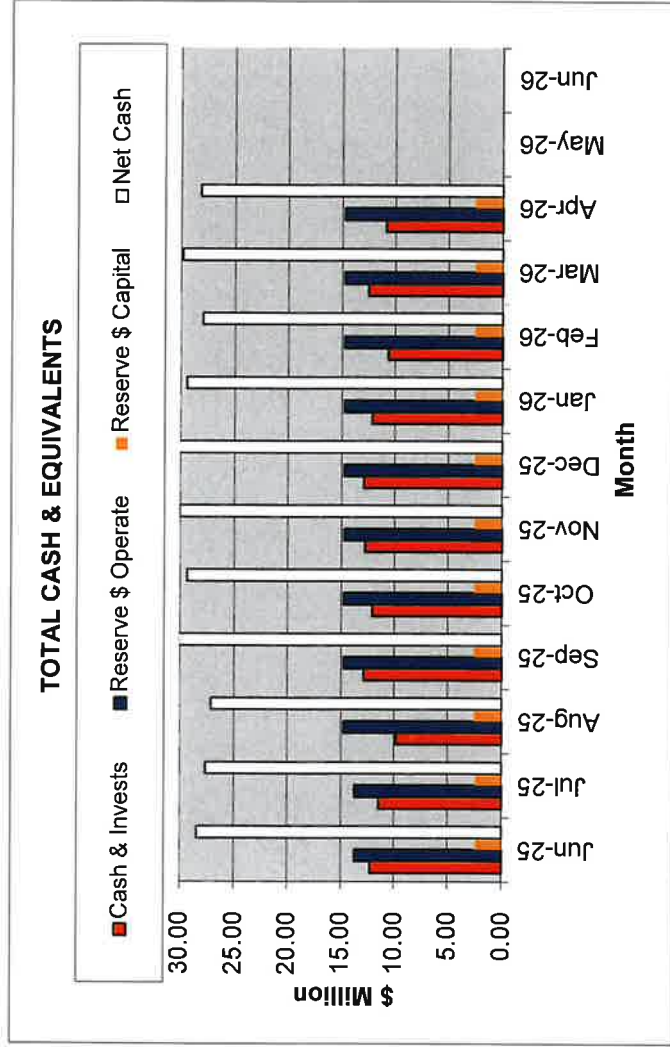
TOTAL CAPITAL EXPENDITURES



TOTAL LABOR & BENEFITS EXPENSE



**BOUNTIFUL POWER
FISCAL YEAR 2025 - 2026**



Power Commission Staff Report



Subject: ECI approval for the Echo Hydroelectric Control System Replacement
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: June 23, 2026

Background

We operate a 4.5-megawatt Hydroelectric Power Plant at the base of the Echo Dam. It was constructed in 1985-86. It has been running on the original control equipment, and the original programming. We do not have any support for programming updates, and it is no longer possible to find hardware replacement parts.

We have requested a proposal from the Hydro Division of Electrical Consultants, Inc. (ECI) who recently provided the programming and equipment for the Control System replacement at Pineview Hydroelectric project.

This scope of the project includes all new controls, hardware, software, programming, and protection relays. It will also include replacing some of the outdated equipment used to interface with the control equipment.

This project is scheduled to begin after the water year ends in October 2026 and be completed before the irrigation/generation season starts in 2027, typically on April 15.

Analysis

We have received a proposal from ECI to assist us with the Control System Replacement and upgrade. Their proposal to provide engineering, programming, equipment for the cost for the project is \$2,287,215.

Department Review

This has been reviewed by the Power Department Staff and the City Manager.

Significant Impacts

The Control System replacement will be funded from the M&E Echo capital account 535300-474515. The total project cost is over our estimated budgeted amount of \$1,375,000 so we will either need to reduce spending in other areas or open the budget at the end of the year to cover the actual cost for the upgrade.

Recommendation

Staff recommends the approval of the proposal from ECI for the Echo Hydroelectric Control System Replacement for \$2,287,215 plus a 10% contingency for a total approval of \$2,515,940.

This item if approved will be taken to the City Council meeting Tuesday, June 23, 2026.

Attachments

None

Power Commission Staff Report



Subject: Accusonic Flowmeter Approval for the Echo Hydroelectric project
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: June 23, 2026

Background

The Fiscal Year 2026-27 budget includes upgrading the control package for our Echo Hydroelectric Power Plant which will include the installation of three new flowmeters. This will give us reliable flow information for each turbine at the plant. We are presently calculating flow based on pressure which is not as accurate as the flow meters will be.

Analysis

We have requested a quote from Accusonic. They have provided all the flowmeters we have in service at Pineview and are the flowmeters that the Bureau of Reclamation commonly install on their dams

. We have received the following quote:

3 Accusonic Flow Meters:	\$277,506
Shipping Flow Meters:	\$ 1,000
Labor to Install and Commission Flow Meters:	<u>\$ 85,315</u>
Total:	\$363,821

These flow meters need to be installed when the penstock is dewatered. This work will be scheduled as soon as the irrigation water year ends this fall. The installation and commissioning will require the assistance of an Accusonic Field Technician. The materials will be delivered before October, and the field work will be completed in October or November. An Accusonic Field Technician will also need to return to commission the flow meters when we are commissioning the new controls system in the spring of 2027.

Department Review

This has been reviewed by the Power Department Staff and City Manager.

Significant Impacts

The flowmeter will be purchased from the M&E Echo capital account 535300-474515 and has been included in the 2026-27 budget.

Power Commission Staff Report
Accusonic Flowmeter Approval for the Echo Hydroelectric project
June 23, 2026
Page 2 of 2

Recommendation

Staff recommend approval of the Flow Meter quote from Accusonic for \$363,821.

This item if approved will be taken to the City Council meeting Tuesday, June 23, 2026.

Attachments

None

Power Commisison Staff Report



Subject: 1,000 KVA GE/Prolec Transformer Bid Approval from Wesco/Anixter
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: June 23, 2026

Background

Transformers continue to be hard to purchase and their lead times are a factor in keeping an adequate inventory. This transformer will be purchased and installed at Viewmont with their new service upgrade.

Analysis

Specifications and an invitation to submit a quote were sent out to two (2) major suppliers for a 1,000 KVA 480/277 three phase Pad Transformer.

We received quotes from two (2) different vendors for the transformer. The results are as follows:

Distributors/Manufacture	Total Cost	Delivery
Anixter – GE/Prolec Salt Lake City, Utah	\$37,701	15 weeks
Stuart C. Irby Co. – Hitachi West Valley City, Utah	\$44,260	18-20 weeks

Department Review

This has been reviewed by the Power Department Staff and the City Manager.

Significant Impacts

This transformer will be purchased and placed into inventory until it is installed.

Recommendation

Staff recommends the approval of the GE/Prolec transformer from Wesco/Anixter company for sum of \$37,701.

This item if approved will be taken to the City Council meeting Tuesday, June 23, 2026.

Attachments

None

Power Commission Staff Report

Power Pole purchase from Stella-Jones
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: June 23, 2026



Background

Our Inventory of distribution wood power poles is running low, and we need to replenish it. The poles will be used to replace damaged or rotten poles on the system and for new construction projects throughout the city.

Analysis

We have received quotes for these poles from Stella-Jones in Tacoma, Washington. They are a single source item because no other supplier provides butt treated poles.

Quantity	Description	Price Each	Total	Delivery
21	35-foot class 3	\$902	\$18,942	2-3 weeks
25	45-foot class 3	\$1327	\$33,175	2-3 weeks
Total bid price for 46 poles			\$52,117	

Department Review

This has been reviewed by the Power Department Staff and City Manager.

Significant Impacts

The 46 Distribution poles will be purchased and placed into inventory until they are used.

Recommendation

Staff recommends the approval of the purchase for the 46 power pole from Stella-Jones for the total amount of \$52,117.

This item is approved will be taken to the City Council meeting Tuesday, June 23, 2026.

Attachments

None

**2025 - 2026 - Estimated Power Costs and Metered Sales
vs Actual Power Cost and Metered Sales**

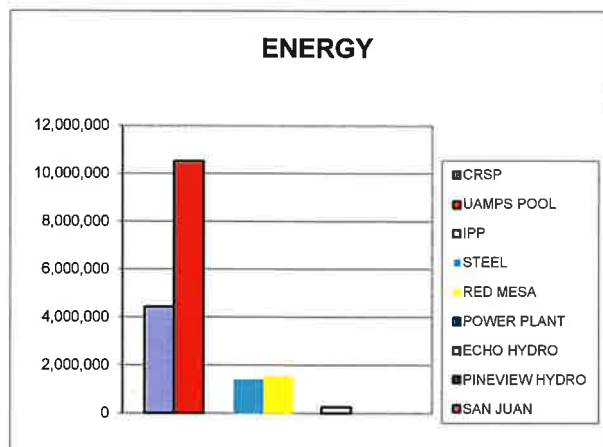
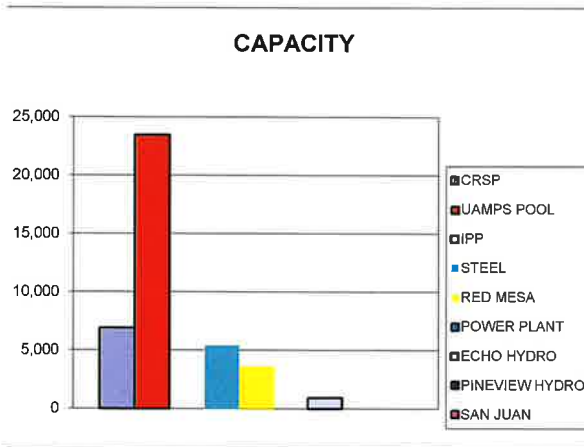
	Power Costs			Metered Sales & Air Products		
	Power Budget	Actual 25 - 26	Variance	Sales Budget	Actual 25 - 26	Variance
July	2,929,907	2,862,907	67,000	3,404,732	3,643,590	238,858
August	2,290,267	2,361,450	(71,183)	3,840,021	4,200,757	360,736
September	1,560,408	1,535,130	25,278	3,164,453	3,571,231	406,778
October	1,443,685	1,243,867	199,818	2,552,498	2,666,724	114,226
November	1,642,110	1,163,577	478,533	2,472,018	2,479,385	7,367
December	1,797,767	1,532,036	265,731	2,809,787	2,617,660	(192,127)
January	1,581,792	1,560,158	21,634	2,842,638	2,756,164	(86,474)
February	1,691,552	1,667,583	23,969	2,676,427	2,557,255	(119,172)
March	1,350,610	1,150,755	199,855	2,480,403	2,530,463	50,060
April	1,221,357	859,284	362,073	2,387,324	2,591,596	204,272
May	1,235,298			2,417,418		
June	1,634,622			3,516,819		
Totals	20,379,375	15,936,746	1,572,709	34,564,538	29,614,825	984,524

BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR APRIL 2026

KILOWATT PEAK FOR THE MONTH: 40,314
 KWH PURCHASED OR GENERATED FOR THE MONTH: 18,126,020
 TOTAL COST OF RESOURCES: \$859,284.11

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	6,894	4,429,474	\$225,880.15	0.0510
UAMPS POOL	23,472	10,509,090	\$415,010.06	0.0395
RED MESA	3,661	1,556,042	\$60,763.30	0.0390
STEEL A	5,380	1,389,914	\$49,662.75	0.0357
IPP	0	0	\$6,506.92	0.0000
POWER PLANT	0	0	\$71,750.00	0.0000
ECHO HYDRO	907	241,500	\$3,154.00	0.0131
PINE VIEW HYDRO	0	0	\$24,051.00	0.0000
SAN JUAN	0	0	\$2,505.93	0.0000
TOTALS	40,314	18,126,020	\$859,284.11	0.0474

UNACCOUNTED KWH last 12 months 11,718,051 or 3.99%



h:\April 26 power bill summary.xls

A. RESOURCE SUMMARY

Our hourly system peak for the month of April was 40,314 kW and we purchased 18,126,020 kwh's for an average cost of 47.4 mills.

We are \$1,572,709 under are anticipated budget for our unaudited power costs for the fiscal year.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

B. MAY 2026 LOST TIME RELATED INJURIES / SAFETY REPORT

There were no lost time accidents in the month of May 2026.

MAY 2026 PUBLIC RELATIONS REPORT

No presentations were given in the month of May 2026.

Data Updated to the month of **APRIL** 2026

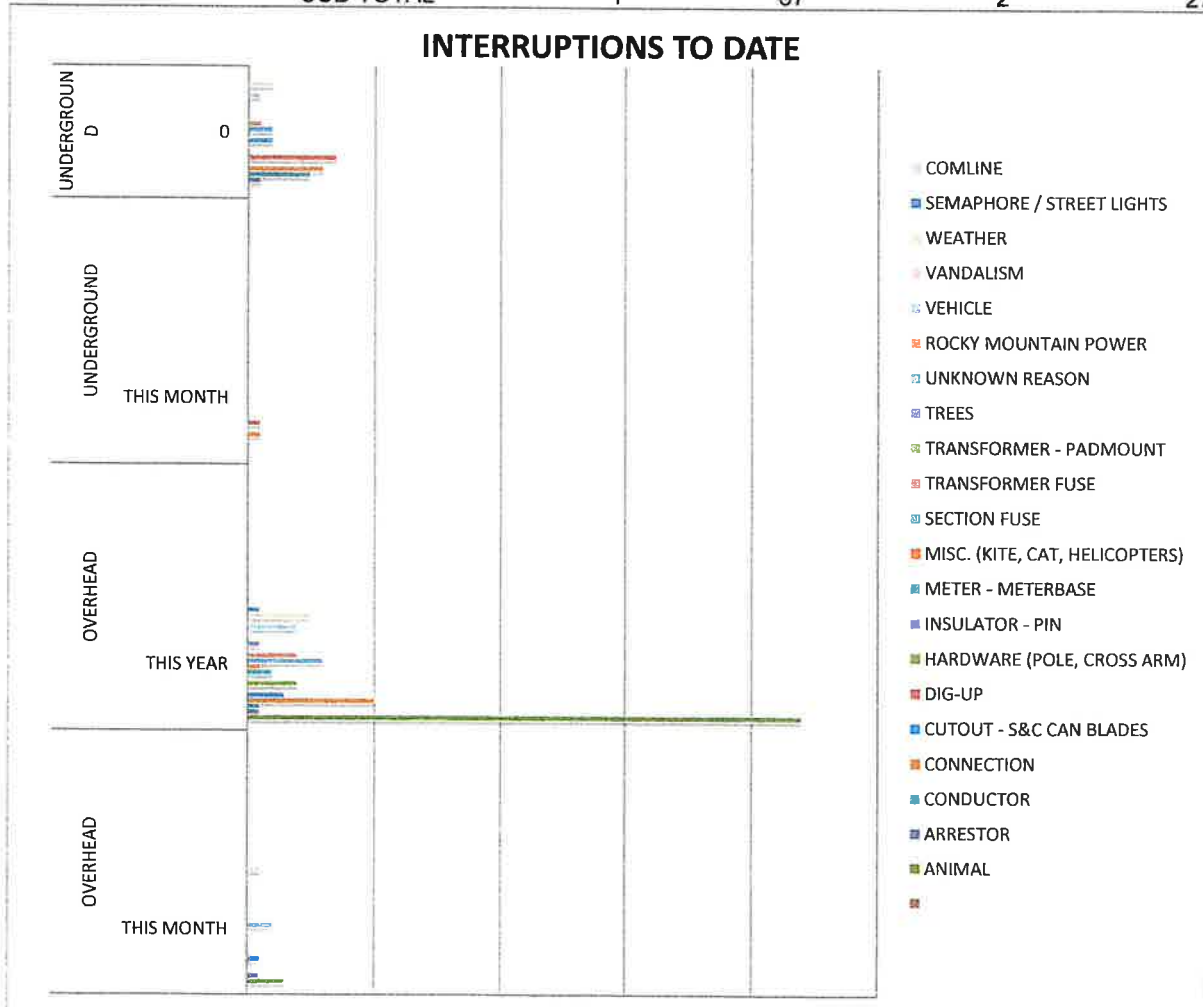
06/06/26

06:43:05

Revenue lost this month \$66.49
 Revenue lost to date \$151.60
 System reliability for this month 0.9999983
 System reliability to date 0.9999989

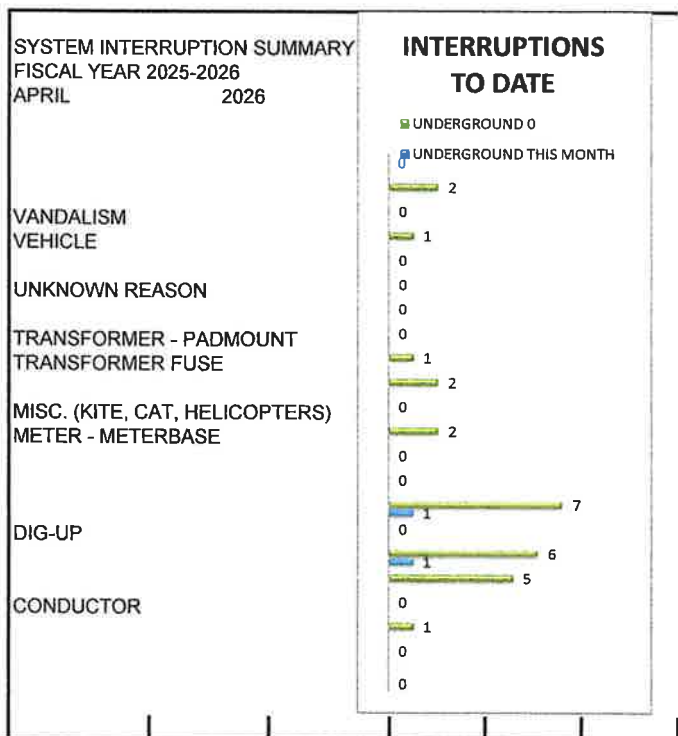
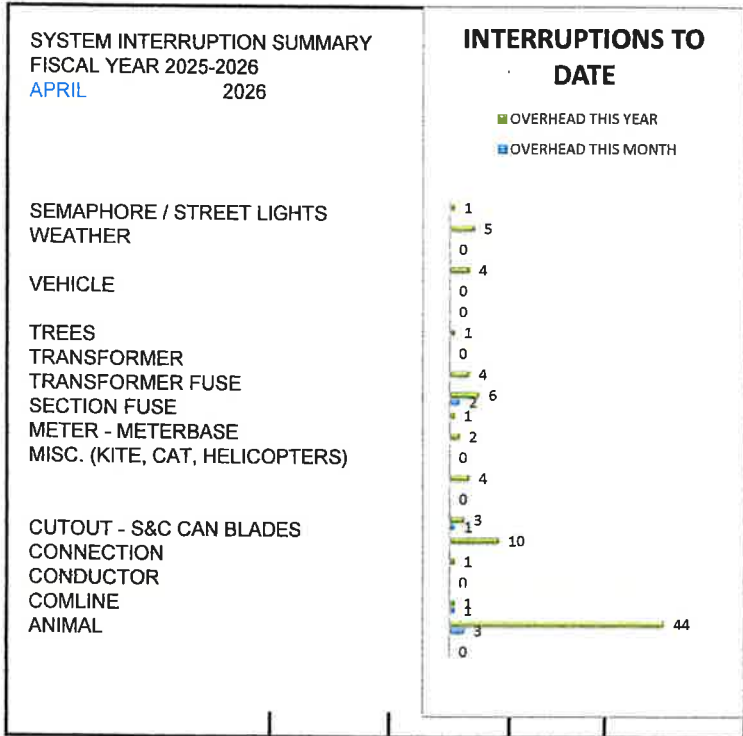
TOTAL FOR THE MONTH	9
TOTAL FOR THE YEAR	114

	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	3	44		0
ARRESTOR	1	1		1
COMLINE		0		0
CONDUCTOR		1		5
CONNECTION		10	1	6
CUTOUT - S&C CAN BLADES	1	3		0
DIG-UP		0	1	7
HARDWARE (POLE, CROSS ARM)		4		0
INSULATOR - PIN		0		0
METER - METERBASE		2		2
MISC. (KITE, CAT, HELICOPTERS)		1		0
SECTION FUSE	2	6		2
TRANSFORMER FUSE		4		1
TRANSFORMER - PADMOUNT		0		0
TREES		1		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE		4		1
VANDALISM		0		0
WEATHER		5		2
SEMAPHORE / STREET LIGHTS		1		0
SUB TOTAL	7	87	2	27



MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17419	17.28	0.9999987	\$6.03
FEB.	28	672	17422	9.20	0.9999992	\$31.39
MAR.	31	744	17428	12.85	0.9999990	\$9.74
APR.	30	720	17451	21.88	0.9999983	\$66.49
MAY.	31	744	17450	0.00	1.0000000	\$0.00
JUN.	30	720	17440	0.00	1.0000000	\$0.00
JUL.	31	744	17417	23.92	0.9999982	\$5.86
AUG.	31	744	17451	33.42	0.9999974	\$7.79
SEPT.	30	720	17344	10.85	0.9999991	\$3.40
OCT.	31	744	17396	15.06	0.9999988	\$10.85
NOV.	30	720	17409	12.21	0.9999990	\$8.10
DEC.	31	744	17407	8.04	0.9999994	\$1.95
ANNUAL RELIABILITY		8760	17451	164.71	0.9999989	\$151.60

BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS. IN MONTH, SYS. REL. FACTOR & LOST \$!



Bountiful Power Outage Report

4/1/2026 - 4/30/2026

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
4/2/2026	672	282 NORTH 300 WEST	LOUD BANG NO POWER	REPLACE SECTION FUSES	121	6:45 PM	7:39 PM	0:54	6.04
4/5/2026	573	722 WEST 3200 SOUTH	TRANSFORMER FUSE BLEW/SQUIRREL	REPLACE FUSE	6	9:02 AM	9:48 AM	0:46	0.26
4/6/2026	473	1184 SOUTH 1300 EAST	SECTION BLOWN AS CREWS WORKED ON PRIMARY OUTAGE	REPLACE FUSE, ISOLATE PRIMARY OUTAGE	22	8:09 PM	11:17 PM	3:08	3.82
4/6/2026	473	1506 LAKEVIEW DR	ARCING SPLICE IN 3 PHASE CAN	REPAIR SLICE	80	6:17 PM	1:18 AM	7:01	31.17
4/6/2026	575	3278 SOUTH PLUMTREE LANE	CONTRACTOR HIT UNDERGROUND LINE/ HALF POWER	SET UP TEMP LINE UNTIL SPLICE AND OTHER REPAIRS TO DAMAGED UNDERGROUND LINE CAN BE MADE DURING ADMIN HOURS	1	4:15 PM	5:45 PM	1:30	0.5
4/15/2026	673	751 SOUTH 500 WEST	ARCING CUTOUT	REPLACE CUTOUTS AND FUSES	3	2:55 PM	6:25 PM	3:30	0.58
4/16/2026	575	3242 SOUTH 300 WEST	LOUD BANG NO POWER	REPLACE FUSE SQUIRREL	11	11:11 AM	11:41 AM	0:30	0.31
4/19/2026	672	395 WEST 400 NORTH	LOUD BANG, NO POWER	REPLACE BLOWN ARRESTORS, CUTOUTS AND FUSES	121	1:01 PM	4:18 PM	3:17	22.03
4/26/2026	574	568 EAST WOODLAND CIRCLE	MULTI HOME OUTAGE/BLOWN SECTION FUSES	RE-FUSE THE TWO BLOWN FUSES	25	5:00 PM	6:17 PM	1:17	1.78

Date Feeder Address Problem Solution # Cuts Time Of Time On Duration \$ Lost

Record Count: 9