



HEBER LIGHT & POWER COMPANY

626 West 300 South
Heber City, UT 84032

BOARD MEETING NOTICE & AGENDA

Date: **June 24, 2026**

4:00 pm Board Meeting

6:00 pm Board Training

Location: **Heber Light & Power**

626 West 300 South, Heber City, UT

ZoomLink:

https://heberpower.zoom.us/webinar/register/WN_Y42o__8BTj

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Board of Directors:

Heber City Mayor – Heidi Franco

Midway City Mayor – Craig Simons

Charleston Town Mayor – Doug Clements

Wasatch County Council Rep. - Kendall Crittenden

Heber City Council Rep. – Morgan Murdock

Heber City Council Rep. – Aaron Cheatwood

AGENDA

4:00 pm Regular Board Meeting

1. Approval of Consent Agenda:

- May 27, 2026 Board Meeting Minutes
- May 2026 Financial Statement
- May 2026 Warrants

2. Discussion and Approval of Southfield Transformer Engineering. (Bart Miller)

3. Discussion and Approval of Heber Light & Power Safety Manual (Jason Norlen)

4. Discussion of the Board Meeting Task Calendar and Schedule (Jason Norlen)

5. Wholesale Power Report. (Emily Brandt)

6. GM Report

- UAMPS Report
- IPA Update
- North Substation Update

5:00 pm Board Meeting Training: Lines and service operations (Riley Wright)

Closed Session to discuss personnel.

Agenda Item 1: Consent Agenda Board Minutes



Board Meeting June 24, 2026



HEBER LIGHT & POWER COMPANY

31 South 100 West
Heber City, Utah 84032

BOARD MEETING

May 27, 2026

The Board of Directors of Heber Light & Power met on May 27, 2026, at 4:00 pm at the Heber Light & Power Business Office, 31 S 100 W, Heber City, Utah.

Board Member Attendance: Board Chair – Heidi Franco: Present
Director – Craig Simons: Present (via zoom)
Director – Doug Clements: Excused
Director – Morgan Murdock: Present
Director – Aaron Cheatwood: Present (via zoom)
Director – Kendall Crittenden: Present

Others Present: Jason Norlen, Bart Miller, Adam Long, Karly Schindler, Rylee Allen, Jake Parcell (via zoom), Riley Wright, Colby Houghton, Emily Brandt, Masood Parvania (via zoom), Rion Gull, and Trey Johansen.

Chair Franco welcomed those in attendance.

Mayor Franco moved to Agenda Item No. 3.

3. Discussion of Virtual Power Plant Presentation. Masood Parvania presented a proposal to develop a Virtual Power Plant (VPP) program that would allow Heber Light & Power to better utilize customer-owned solar, battery storage, and EV chargers to reduce peak demand and lower system costs. The proposed platform would support multiple equipment vendors, provide secure cloud-based monitoring and control, and offer customer incentives for participation. Staff discussed potential benefits including lower operating costs, reduced demand charges, improved grid reliability, and better use of existing distributed energy resources. Board members discussed program costs, future software pricing, scalability, customer participation, and potential savings. Staff explained that the initial \$50,000 investment would be used to develop the program structure, incentive framework, vendor partnerships, and pilot program. The Board expressed interest in the concept and directed staff to continue reviewing the proposal and contract terms and bring additional information back

Director Cheatwood joined via zoom.

Mayor Franco moved back to Agenda Item No. 1.

1. Consent agenda - approval of a) April 29, 2026 Board Meeting Minutes, b) April 2026 Financial Statements, c) April 2026 Warrants. Chair Franco requested a motion to approve the consent agenda.

Motion. Director Simons moved to approve the consent agenda. Director Crittenden seconded the motion. The motion carried with the following vote:

Board Chair– Heidi Franco: Approve
Director– Craig Simons: Approve
Director– Doug Clements: Excused
Director– Morgan Murdock: Approve
Director–Aaron Cheatwood: Approve
Director–Kendall Crittenden: Approve

2. Review and Acceptance of 2026 Annual Audit by Squire and Company. Trey Johansen with Squire presented the 2025 financial audit report. He explained that the audit includes reviewing financial records, invoices, payroll, cash disbursements, taxes, and compliance with policies and state requirements. This year's state compliance testing focused on budget compliance, fund balances, and fraud risk assessment. Mr. Johansen reported that Heber Light & Power received a favorable audit opinion and complied with all material state requirements for 2025.

Motion. Director Crittenden moved to accept the 2026 Annual Audit. Director Murdock seconded the motion. The motion carried with the following vote:

Board Chair– Heidi Franco: Approve
Director– Craig Simons: Approve
Director– Doug Clements: Excused
Director– Morgan Murdock: Approve
Director–Aaron Cheatwood: Approve
Director–Kendall Crittenden: Approve

4. Review and Approval of Engineering Scope and Estimate for Gas Plant Substation. Bart Miller reported that after reviewing the project and staffing needs, staff does not believe an additional position will be necessary at this time for Engineer in-house. The gas plant substation project is included in the 2026 bond funding. The new transformer is expected to arrive in July 2027 from Mississippi. Once approval is received, staff will begin ordering long-lead items and will return with updated cost estimates. Engineering and design work are needed to refine the overall project budget. The project will require a planned outage to relocate Plants 2 and 3. Construction is expected to begin in May or June 2026 and be completed by January 2028. Staff hope to begin civil work as soon as plans are finalized, noting that construction costs continue to increase. Burns & McDonnell has been assisting with civil design.

Motion. Director Simons moved to approve the scope and engineering estimate for the Gas Plant Substation as discussed. Director Murdock seconded the motion. The motion carried with the following vote:

Board Chair– Heidi Franco: Approve
Director– Craig Simons: Approve
Director– Doug Clements: Excused
Director– Morgan Murdock: Approve

Director–Aaron Cheatwood: Approve

Director–Kendall Crittenden: Approve

5. Wholesale Power Report. Emily reported that natural gas costs are currently under budget due to lower-than-expected usage, with higher summer usage expected. She also provided an update on UAMPS' Energy Day-Ahead Market, which went live May 1. The new system uses load forecasting and market scheduling to purchase power, and billing will include several market-related cost components. Staff noted that billing details will become clearer over the next few months as more data is received. Emily reviewed the summer resource outlook, noting that supply conditions and market prices are favorable. An update was also given on CREDA activities, including ongoing regional water management efforts and the selection of a new executive director.

6. GM Report.

UAMPS Report. The Millard County project received its interconnection study from PacifiCorp. Several system upgrades will be required before interconnection can occur, and work is ongoing. Long-lead equipment remains on schedule, and land acquisition is nearing completion in the Holden, Utah area. A community meeting was held to gather public input. Residents generally supported the proposed substation but expressed concerns about the possibility of a data center. Project representatives clarified that the substation is intended to support local power needs, not a data center. For the solar project near the Utah-Idaho border, a study is underway to determine the appropriate battery storage size. Current estimates are approximately 40 MW of battery capacity, with costs shared among all project participants. UAMPS continues to face challenges related to participation in the Extended Day-Ahead Market (EDAM), many of which are connected to issues PacifiCorp is experiencing. UAMPS' primary area of control remains managing its electrical load within the California market.

IPA Update. Unit 3 has completed its scheduled outage, and Unit 4 began its outage at the beginning of the month. These outages are primarily for inspections and routine upgrades. Due to the outages, tours of some facilities were not possible. Plant staff continue to address startup-related issues and make operational adjustments to improve efficiency and performance.

Building Update. The scheduled move-in date for all departments is June 14. Final audio system installation and staff training are still being completed. The Board meeting next month will be held at the new facility. An open house is scheduled for June 3. VIP guests are invited from 4:00–5:00 p.m., and the event will be open to the public from 5:00–7:00 p.m.

6:00 pm - Board Training: Resource and System Operations. Full quorum did not attend, no meeting minutes.

Closed Session to Discuss Personnel.

Motion: Director Crittenden moved to go into closed session for personnel. Director Murdock seconded the motion. The motion carried with the following vote:

Board Chair– Heidi Franco: Approve

Director– Craig Simons: Approve
Director– Doug Clements: Excused
Director– Morgan Murdock: Approve
Director– Aaron Cheatwood: Approve
Director–Kendall Crittenden: Approve

Motion: Director Crittenden moved to come out of closed session and adjourn. Director Murdock seconded the motion. The motion carried with the following vote:

Board Chair– Heidi Franco: Approve
Director– Craig Simons: Approve
Director– Doug Clements: Excused
Director– Morgan Murdock: Approve
Director– Aaron Cheatwood: Approve
Director–Kendall Crittenden: Approve

Meeting adjourned.

Rylee Allen
Board Secretary

Agenda Item 1: Consent Agenda Financial Statements



Board Meeting June 24, 2026

Heber Light & Power
TRENDS AT A GLANCE - Financial Summary
Year To Date May 31, 2026

		12/31/22	12/31/23	12/31/24	12/31/25	YTD 05/31/26	YTD Budget	Annual Budget
1	Total Customers	14,181	15,078	15,757	16,564	16,786		
2	Customer Growth	3.65%	6.33%	4.50%	5.12%	1.34%		
3	Cash and Investments (Operating)	(280,982)	1,029,003	1,264,329	(67,587)	773,453		6,188,073
4	Cash and Investments (Operating Reserves)	6,913,764	5,172,668	13,672,059	2,966,670	5,994,011		5,200,000
5	Days cash on hand	109	100	202	37	67		120
6	Cash and Investments Restricted	9,925,319	23,152,516	8,282,790	2,677,119	35,614,382		
7	Net Capital Assets	59,655,315	81,055,577	94,925,367	119,817,535	125,100,197		
8	Total Assets	86,592,269	125,205,376	133,634,112	143,539,310	180,021,438		
9	Total Liabilities	30,764,597	61,018,562	57,821,713	55,398,008	87,218,704		
10	Net Position (Equity)	54,998,754	64,186,815	75,812,399	88,131,227	92,802,734		
11	Operating Revenues	23,077,390	25,991,779	27,466,150	33,121,996	13,484,036	14,654,953	34,855,371
12	Operating Expenses	25,223,257	26,165,610	29,474,699	33,216,218	12,330,327	14,536,169	34,798,012
13	Operating Income	(2,145,867)	(173,831)	(2,008,550)	(94,222)	1,153,709	118,784	57,359
13a	Operating Income less Depreciation	858,571	3,224,640	2,447,104	4,257,885	3,433,505	2,568,784	5,937,359
14	Impact Fees	3,195,068	4,142,767	4,865,618	4,481,274	2,168,905	1,250,000	3,000,000
14a	Total # of Impact Fees Paid	692	609	696	562	201		
15	Contributions (CIAC)	4,056,099	5,472,934	9,437,873	7,133,635	2,484,114	1,250,000	3,000,000
16	Restricted Net Assets CIAC	1,121,123	1,643,529	1,706,032	1,839,919	1,490,921		
17	Inventory	4,430,810	6,406,955	8,484,856	10,787,386	11,199,209		
18	CIAC Inventory included in line 18	2,992,759	3,716,034	4,921,217	6,256,684	6,495,541		
19	Distributions	300,000	75,000	0	0	0	0	0
20	Change In Net Position (Net Income)	4,466,972	9,113,065	9,085,309	11,408,958	4,457,096	1,269,152	8,488,785
22	Net Cash Provided by Operating Activities	3,847,915	(2,586,448)	1,209,698	1,010,325			
23	Debt Service	1,625,499	1,326,952	3,209,632	2,982,036	1,349,632	1,349,632	3,508,574
24	Leverage Ratio	9.7	10.9	8.8	7.7			<8.0
25	Affordability Rate	0.96%	1.01%	0.98%	1.10%			<2.5%
26	Debt Service Coverage Ratio	2.66 / 0.7	6.81 / 3.69	2.75 / 1.24	3.18 / 1.68	4.38 / 2.77		>1.25
27	Payroll, Benefits, Taxes	6,392,193	7,258,341	7,863,272	8,261,446	3,644,861	3,774,379	8,921,260
28	Rates/Rate Increases	5.5%	5.5%	5.5%	13.1%	0.0%	0.0%	0.0%
29	Energy Supply (MWh)	215,711	220,434	236,708	245,107	98,078		257,567
30	Energy Sales (MWh)	201,380	206,013	221,222	228,907	91,620		244,689
31	Energy Growth	4.19%	2.19%	6.87%	5.07%	-3.88%		5.08%
32	Sales Growth	4.26%	2.30%	6.87%	3.47%	-3.85%		6.89%
33	MW usage/Coincident Peak	49	52	53	53	53		
34	Overall System Capacity	50	50	100	100	100		
35	System Age Percentage	44%	45%	36%	35%	35%		< 55%
36	Total Capital Budget Expenditures	9,429,982	34,581,872	23,289,398	33,760,569	8,656,481		39,316,000

Notes

1	(EMMA - SEC Summary posted on EMMA website. PB Bart)
2	(percent calculation of year to year increase on line 1)
3	(05/31 FS pkg. pg 1. - line 3 and line 4 add together to arrive at Cash and investments deposited in unrestricted accounts. Annual budget is min recommendation by UFS.)
4	(05/31 FS pkg. pg 1.- line 3 and line 4 add together to arrive at Cash and investments deposited in unrestricted accounts. Board requires no less than 91 days in reserve.)
5	(FITCH requirement/Bart calculation-target 115-150 to be in a better position for potential financing) Days of cash on hand is calculated by dividing unrestricted cash and cash. equivalents by the system's average daily cost of operations, excluding depreciation (annual operating expenses, excluding depreciation, divided by 365). Current Cash Reserve Policy is minimum 91 days.
6	(05/31 FS pkg. pg 1. Restricted cash and investments, namely Bond Funds, Escrow Payments, and CIAC amounts. Annual budget is min recommendation by UFS.)
7	(05/31/FS pkg. pg 1)
8	(05/31/FS pkg. pg 1)
9	(05/31/FS pkg. pg 1)
10	(05/31/FS pkg. pg 1 - Net Position reflects total assets less total liabilities)
11	(05/31/FS pkg. pg 4)
12	(05/31/FS pkg. pg 4)
13	(05/31/FS pkg. pg 4 Operating Revenues less Operating Expenses)
13a	(05/31/FS pkg. pg 4 Operating Revenues less Operating Expenses plus Depreciation Expense)
14	(05/31/FS pkg. pg 4 - Impact Fees Revenue brought in during the year.)
14a	(05/31/Miscellaneous Charge Activity Report
15	(05/31/FS pkg. pg 4 - CIAC Revenue brought in during the year.)
16	(CIAC received but project not completed.)
17	(05/31 FS pkg. Pg. 1, pg 10,)
18	(05/31 FS pkg. Pg. 1, pg 10
19	(05/31 FS pkg. Pg. 4 Distributions to Owners)
20	(05/31 FS pkg. Pg. 4 Bottom Line including all income and expenses including CIAC, Impact Fees and Debt Service.)
22	(Audit Statement of Cash Flows provided annually with audit - Target from UFS)
23	GenSet Lease (164,311) + 2019DS (1,450,000) + 2023DS (2,106,000) - 2019Premium (256,641) - 2023Premium (224,544)
24	(FITCH calculation - should be no higher than 8.0 - Net Adjusted Debt divided by Adjusted FADs for Leverage)
25	(Ability for customers to pay the HLP bill) Avg Res Cost of Electric(Annualized Res Rev/Customer Count)/Median Household Income (US Census Bureau)
26	Bond covenants require 1.25 - First Value Formula: (Income + Dep + Int Inc+Imp Fee Rev)/(Total debt) Second Value Formula: (Income + Dep + Int Inc)/(Total debt)
27	(Bart - Gross wages, total benefits, payroll taxes)(**Employee Totals Report**)
28	(Board approved annual rate increases.)
29	(EMMA - SEC Summary posted on EMMA website. PB Bart)
30	(EMMA - SEC Summary posted on EMMA website. PB Bart)
31	5.47% over all years average 1.39%/Year (2026 reflects the May2026 to the May2025)
32	(calculated % Energy sales growth from year to year) (2026 reflects the May 2026 to the May 2025)
33	System peak on the year
34	(System capacity based upon all available resources.)
35	Average Age of System Assets (Accumulated Depreciation/Book Value)
36	Annual Expenditures on Capital Assets (Includes costs captured in CWIP plus unitized assets)



HEBER LIGHT & POWER COMPANY

Statement of Net Position

May 31, 2026 and 2025

	2026	2025	Variance	% Change
ASSETS				
Current Assets:				
Cash and Investments	6,767,464.69	14,702,020.78	(7,934,556.09)	-54%
Restricted Cash and Investments	28,846,918.45	5,347,970.49	23,498,947.96	439%
AR(Net of Doubtful Accounts)	2,467,286.05	2,460,874.27	6,411.78	0%
Unbilled Receivables	1,695,198.78	1,707,944.98	(12,746.20)	-1%
Prepaid Expenses	1,615,431.08	2,038,452.87	(423,021.79)	-21%
Material Inventory	11,199,208.50	10,267,379.62	931,828.88	9%
Other Current Assets	99,369.33	108,629.00	(9,259.67)	-9%
<i>Total Current Assets</i>	<i>52,690,876.88</i>	<i>36,633,272.01</i>	<i>16,057,604.87</i>	<i>44%</i>
Capital Assets:				
Land, CWIP & Water Rights	36,266,947.41	21,471,618.35	14,795,329.06	69%
Depreciable (net of Accum Depreciation)	88,833,249.94	81,494,513.77	7,338,736.17	9%
<i>Net Capital Assets</i>	<i>125,100,197.35</i>	<i>102,966,132.12</i>	<i>22,134,065.23</i>	<i>21%</i>
TOTAL ASSETS	177,791,074.23	139,599,404.13	38,191,670.10	27%
DEFERRED OUTFLOWS OF RESOURCES				
Pension Related	2,230,363.29	2,197,132.87	33,230.42	2%
TOTAL DEFERRED OUTFLOWS	2,230,363.29	2,197,132.87	33,230.42	2%
LIABILITIES				
Current Liabilities:				
Accounts Payable	1,290,086.16	794,230.96	495,855.20	62%
Accrued Expenses	1,681,430.19	1,901,382.63	(219,952.44)	-12%
Related Party Payable	469,245.02	449,089.09	20,155.93	4%
Current Portion of LTD	2,301,077.75	1,785,324.65	515,753.10	29%
<i>Total Current Liabilities</i>	<i>5,741,839.12</i>	<i>4,930,027.33</i>	<i>811,811.79</i>	<i>16%</i>
Non-Current Liabilities:				
Revenue Bonds Payable	69,688,922.25	43,359,675.35	26,329,246.90	61%
Bond Premium	6,776,091.55	4,729,397.60	2,046,693.95	43%
Capital Lease Obligations	615,001.53	758,858.58	(143,857.05)	-19%
Compensated Absences	1,923,545.87	1,663,530.21	260,015.66	16%
Early Retirement Incentive	104,672.74	140,131.74	(35,459.00)	-25%
Contract Payable	1,208,688.00	1,199,436.00	9,252.00	1%
Net Pension Liability	1,159,942.95	837,664.95	322,278.00	38%
<i>Total Non-Current Liabilities</i>	<i>81,476,864.89</i>	<i>52,688,694.43</i>	<i>28,788,170.46</i>	<i>55%</i>
TOTAL LIABILITIES	87,218,704.01	57,618,721.76	29,599,982.25	51%
DEFERRED INFLOWS OF RESOURCES				
Pension Related	10,074.65	9,227.65	847.00	9%
TOTAL DEFERRED INFLOWS	10,074.65	9,227.65	847.00	9%
NET POSITION				
Net Investment in Capital Assets	108,089,467.42	84,580,237.04	23,509,230.38	28%
Restricted for Capital Projects	3,268,989.14	4,300,325.62	(1,031,336.48)	-24%
Unrestricted	(18,565,797.70)	(4,711,975.07)	(13,853,822.63)	294%
TOTAL NET POSITION	92,792,658.86	84,168,587.59	8,624,071.27	10%



HEBER LIGHT & POWER COMPANY
Statement of Net Position
May 31, 2026 and 2025

	2026	2025	Variance	% Change
ASSETS				
Current Assets:				
<u>Cash and Investments</u>	<u>6,767,464.69</u>	<u>14,702,020.78</u>	<u>(7,934,556.09)</u>	<u>-54%</u>
130.00 - Cash on Hand	212.83	212.83	-	0%
131.00 - Cash - General	(466,429.71)	(1,052,143.78)	585,714.07	-56%
131.20 - Cash - Vehicle Reserve	145,707.14	779,184.87	(633,477.73)	-81%
131.98 - Cash - Sweep	1,215,421.41	1,759,984.74	(544,563.33)	-31%
131.99 - Cash - Clearing	24,248.73	7,923.42	16,325.31	206%
134.00 - PTIF - Reserve	5,668,895.14	13,034,719.00	(7,365,823.86)	-57%
134.01 - PTIF - Self-Insurance	180,133.46	172,864.01	7,269.45	4%
134.10 - PTIF - Valuation	(724.31)	(724.31)	-	0%
<u>Restricted Cash and Investments</u>	<u>28,846,918.45</u>	<u>5,347,970.49</u>	<u>23,498,947.96</u>	<u>439%</u>
131.30 - Impact Fee	68.00	6,781.56	(6,713.56)	-99%
134.02 - PTIF - CIAC Holding	2,217,841.49	3,642,959.99	(1,425,118.50)	-39%
136.20 - 2012 Debt Service Escrow	-	54,315.88	(54,315.88)	-100%
136.50 - 2019 Project Fund	-	-	-	100%
136.51 - 2023 Project Fund	26,769.78	202,426.14	(175,656.36)	-87%
136.52 - 2026 Project Fund	24,824,239.18	-	24,824,239.18	100%
136.60 - 2019 Debt Service Escrow	725,000.00	553,462.29	171,537.71	31%
136.61 - 2023 Debt Service Escrow	1,053,000.00	888,024.63	164,975.37	19%
<u>AR(Net of Doubtful Accounts)</u>	<u>2,467,286.05</u>	<u>2,460,874.27</u>	<u>6,411.78</u>	<u>0%</u>
142.00 - Accounts Receivable	2,312,827.68	2,212,456.04	100,371.64	5%
142.10 - Jordanelle Receivable	127,496.54	228,743.46	(101,246.92)	-44%
144.00 - Allowance for Doubtful Accounts	(186,936.51)	(154,124.73)	(32,811.78)	21%
144.10 - Factored Doubtful Accounts	213,898.34	173,799.50	40,098.84	23%
<u>Unbilled Receivables</u>	<u>1,695,198.78</u>	<u>1,707,944.98</u>	<u>(12,746.20)</u>	<u>-1%</u>
142.98 - Unbilled Accounts Receivable	1,695,198.78	1,707,944.98	(12,746.20)	-1%
<u>Prepaid Expenses</u>	<u>1,615,431.08</u>	<u>2,038,452.87</u>	<u>(423,021.79)</u>	<u>-21%</u>
165.00 - Prepaid Expenses	887,706.69	691,386.91	196,319.78	28%
165.10 - Unearned Leave	727,724.39	1,347,065.96	(619,341.57)	100%
<u>Material Inventory</u>	<u>11,199,208.50</u>	<u>10,267,379.62</u>	<u>931,828.88</u>	<u>9%</u>
154.00 - Material Inventory	11,199,208.50	10,267,379.62	931,828.88	9%
<u>Other Current Assets</u>	<u>99,369.33</u>	<u>108,629.00</u>	<u>(9,259.67)</u>	<u>-9%</u>
142.99 - CIS Clearing	-	-	-	100%
143.00 - Miscellaneous Receivables	99,369.33	108,629.00	(9,259.67)	-9%
<i>Total Current Assets</i>	<i>52,690,876.88</i>	<i>36,633,272.01</i>	<i>16,057,604.87</i>	<i>44%</i>
Capital Assets:				
<u>Land, CWIP & Water Rights</u>	<u>36,266,947.41</u>	<u>21,471,618.35</u>	<u>14,795,329.06</u>	<u>69%</u>
107.00 - Construction in Progress	28,163,257.72	16,541,139.65	11,622,118.07	70%
389.00 - Land	7,448,510.02	4,300,103.70	3,148,406.32	73%
399.00 - Water Rights	655,179.67	630,375.00	24,804.67	4%
<u>Depreciable (net of Accumulated Depreciation)</u>	<u>88,833,249.94</u>	<u>81,494,513.77</u>	<u>7,338,736.17</u>	<u>9%</u>
108.00 - Accumlated Depreciation	(52,617,386.95)	(48,013,297.74)	(4,604,089.21)	10%
331.00 - Witt Power Plant	2,776,919.57	2,776,919.57	-	0%
332.00 - Generation Plant - Hydro	257,024.41	250,065.63	6,958.78	3%
334.00 - Generation Plant - Natural Gas	12,316,720.57	11,167,970.49	1,148,750.08	10%
361.00 - Lines	84,144,761.27	75,058,433.22	9,086,328.05	12%
362.00 - Substations	25,493,609.00	25,446,852.19	46,756.81	0%
368.00 - Transformers	19,869.84	19,869.84	-	0%
370.00 - Metering Assets	1,256,934.83	1,045,195.61	211,739.22	20%
390.00 - Buildings	3,770,961.46	3,795,029.37	(24,067.91)	-1%
391.00 - Office Building Assets	355,813.73	355,813.73	-	0%
392.00 - Trucks and Motor Vehicles	5,950,220.70	5,186,320.70	763,900.00	15%
394.00 - Machinery, Equipment & Tools	2,868,372.58	2,587,841.28	280,531.30	11%
397.00 - Technology/Office Equipment	2,239,428.93	1,817,499.88	421,929.05	23%
<i>Net Capital Assets</i>	<i>125,100,197.35</i>	<i>102,966,132.12</i>	<i>22,134,065.23</i>	<i>21%</i>
TOTAL ASSETS	177,791,074.23	139,599,404.13	38,191,670.10	27%
DEFERRED OUTFLOWS OF RESOURCES				
<u>Pension Related</u>	<u>2,230,363.29</u>	<u>2,197,132.87</u>	<u>33,230.42</u>	<u>2%</u>
134.20 - Net Pension Asset	-	-	-	100%
134.30 - Deferred Outflows of Resources	2,230,363.29	2,197,132.87	33,230.42	2%
TOTAL DEFERRED OUTFLOWS	2,230,363.29	2,197,132.87	33,230.42	2%



HEBER LIGHT & POWER COMPANY
Statement of Net Position
May 31, 2026 and 2025

	2026	2025	Variance	% Change
LIABILITIES				
Current Liabilities:				
Accounts Payable	1,290,086.16	794,230.96	495,855.20	62%
232.00 - Accounts Payable	1,290,086.16	794,230.96	495,855.20	62%
Accrued Expenses	1,681,430.19	1,901,382.63	(219,952.44)	-12%
232.98 - Accrued Liabilities	1,435,198.57	1,738,879.38	(303,680.81)	-17%
232.99 - Uninvoiced Materials	70,686.60	31,149.94	39,536.66	127%
235.10 - Customer Deposits	1,000.00	1,355.00	(355.00)	-26%
241.00 - Sales Tax Payable	153,499.44	99,754.49	53,744.95	54%
241.10 - Federal Withholding Payable	(33.20)	-	(33.20)	100%
241.20 - State Withholding Payable	19,800.14	28,266.18	(8,466.04)	-30%
242.10 - Accrued Wages Payable	-	-	-	100%
242.40 - Salary Deferral	(445.20)	(445.20)	-	0%
242.99 - Payroll Clearing	3,365.62	3,365.62	-	0%
243.00 - HSA Employee Deferral	(1,641.78)	(942.78)	(699.00)	74%
Related Party Payable	469,245.02	449,089.09	20,155.93	4%
241.30 - Franchise Tax - Heber	317,708.86	301,496.56	16,212.30	5%
241.40 - Franchise Tax - Midway	117,797.28	114,390.77	3,406.51	3%
241.50 - Franchise Tax - Charleston	16,445.75	16,665.62	(219.87)	-1%
241.60 - Franchise Tax - Daniel	17,293.13	16,536.14	756.99	5%
Current Portion of LTD	2,301,077.75	1,785,324.65	515,753.10	29%
242.50 - Current Portion of LTD	2,301,077.75	1,785,324.65	515,753.10	29%
Total Current Liabilities	5,741,839.12	4,930,027.33	811,811.79	16%
Non-Current Liabilities:				
Revenue Bonds Payable	69,688,922.25	43,359,675.35	26,329,246.90	61%
221.10 - 2012 Bonds Principal	-	100,000.00	(100,000.00)	-100%
221.20 - 2019 Bonds Principal	16,270,000.00	16,625,000.00	(355,000.00)	-2%
221.21 - 2023 Bonds Principal	27,720,000.00	28,420,000.00	(700,000.00)	-2%
221.22 - 2026 Bonds Principal	28,000,000.00	-	28,000,000.00	100%
242.60 - Current Portion of LTD	(2,301,077.75)	(1,785,324.65)	(515,753.10)	29%
Bond Premium	6,776,091.55	4,729,397.60	2,046,693.95	43%
225.00 - 2012 Bond Premium	-	-	-	100%
225.10 - 2019 Bond Premium	1,218,118.15	1,487,925.15	(269,807.00)	-18%
225.11 - 2023 Bond Premium	3,011,257.45	3,241,472.45	(230,215.00)	-7%
225.12 - 2026 Bond Premium	2,546,715.95	-	2,546,715.95	100%
Capital Lease Obligations	615,001.53	758,858.58	(143,857.05)	-19%
227.00 - GENSET Capital Lease	615,001.53	758,858.58	(143,857.05)	-19%
Compensated Absences	1,923,545.87	1,663,530.21	260,015.66	16%
242.20 - Accrued Vacation Payable	641,490.76	563,412.19	78,078.57	14%
242.30 - Accrued Sick Payable	1,282,055.11	1,100,118.02	181,937.09	17%
Early Retirement Incentive	104,672.74	140,131.74	(35,459.00)	-25%
254.00 - Post Employment Liabilities	104,672.74	140,131.74	(35,459.00)	-25%
Contract Payable	1,208,688.00	1,199,436.00	9,252.00	1%
224.00 - CUWCD Debt Payback	1,208,688.00	1,199,436.00	9,252.00	1%
Net Pension Liability	1,159,942.95	837,664.95	322,278.00	38%
254.10 - Net Pension Liability	1,159,942.95	837,664.95	322,278.00	38%
Total Non-Current Liabilities	81,476,864.89	52,688,694.43	28,788,170.46	55%
TOTAL LIABILITIES	87,218,704.01	57,618,721.76	29,599,982.25	51%
DEFERRED INFLOWS OF RESOURCES				
Pension Related	10,074.65	9,227.65	847.00	9%
254.20 - Deferred Inflows of Resources	10,074.65	9,227.65	847.00	9%
TOTAL DEFERRED INFLOWS	10,074.65	9,227.65	847.00	9%
NET POSITION				
Net Investment in Capital Assets	108,089,467.42	84,580,237.04	23,509,230.38	28%
Restricted for Capital Projects	3,268,989.14	4,300,325.62	(1,031,336.48)	-24%
131.30 - Impact Fee	68.00	6,781.56	(6,713.56)	-99%
136.20 - 2012 Debt Service Escrow	-	54,315.88	(54,315.88)	-100%
136.60 - 2019 Debt Service Escrow	725,000.00	553,462.29	171,537.71	31%
136.61 - 2023 Debt Service Escrow	1,053,000.00	888,024.63	164,975.37	19%
415.00 - Contributions in Aid	1,490,921.14	2,797,741.26	(1,306,820.12)	-47%
Unrestricted	(18,565,797.70)	(4,711,975.07)	(13,853,822.63)	294%
TOTAL NET POSITION	92,792,658.86	84,168,587.59	8,624,071.27	10%



HEBER LIGHT & POWER COMPANY
Statements of Revenues, Expenses, and Changes in Net Position
YTD - Periods Ended May 31, 2026 and 2025

	2025 Actual	2026 Actual	2026 Budget	Variance to Budget	% Variance
Operating Revenues:					
Electricity Sales	12,256,357.96	12,956,635.44	13,760,198.96	(803,563.52)	-5.8%
Electricity Sales - Jordanelle	615,368.32	385,105.56	769,752.83	(384,647.27)	-50.0%
Connection Fees	73,454.60	75,672.21	47,676.00	27,996.21	58.7%
Other Income	73,081.57	66,622.65	77,325.24	(10,702.59)	-13.8%
<i>Total Operating Revenues</i>	<i>13,018,262.45</i>	<i>13,484,035.86</i>	<i>14,654,953.03</i>	<i>(1,170,917.17)</i>	<i>-8.0%</i>
Operating Expenses:					
Power Purchases	(5,037,799.95)	(5,461,109.04)	(6,054,794.16)	593,685.12	-9.8%
Power Purchases - Jordanelle	(568,797.88)	(385,105.58)	(769,752.83)	384,647.25	-50.0%
Salaries, Wages and Benefits (Unallocated)	(719,512.01)	(589,308.36)	(584,603.73)	(4,704.63)	0.8%
System Maintenance and Training	(2,161,588.08)	(1,642,962.68)	(2,103,845.46)	460,882.78	-21.9%
Depreciation (Unallocated)	(1,383,986.17)	(2,279,796.29)	(2,450,000.00)	170,203.71	-6.9%
Gas Generaton	(979,134.81)	(945,319.08)	(1,644,037.74)	698,718.66	-42.5%
Other	(171,617.29)	(243,851.09)	(181,175.31)	(62,675.78)	34.6%
Vehicle	(257,144.47)	(380,399.07)	(311,466.11)	(68,932.96)	22.1%
Office	(57,394.41)	(77,001.04)	(62,378.20)	(14,622.84)	23.4%
Energy Rebates	(48,165.59)	(59,203.02)	(50,421.51)	(8,781.51)	17.4%
Professional Services	(152,706.00)	(130,463.75)	(172,550.00)	42,086.25	-24.4%
Materials	(122,982.10)	(115,230.76)	(129,489.82)	14,259.06	-11.0%
Building Expenses	(19,030.01)	(20,577.52)	(21,654.37)	1,076.85	-5.0%
Bad Debts	-	-	-	-	0.0%
<i>Total Operating Expenses</i>	<i>(11,679,858.77)</i>	<i>(12,330,327.28)</i>	<i>(14,536,169.24)</i>	<i>2,205,841.96</i>	<i>-15.2%</i>
Operating Income	1,338,403.68	1,153,708.58	118,783.79	1,034,924.79	871.3%
Non-Operating Revenues(Expenses)					
Impact Fees	1,235,767.01	2,168,905.00	1,250,000.00	918,905.00	73.5%
Interest Income	404,763.30	308,857.62	150,000.00	158,857.62	105.9%
Gain(Loss) on Sale of Capital Assets	875,750.00	58,312.80	-	58,312.80	0.0%
Interest Expense	(10,225.62)	(1,154,241.11)	(8,287.15)	(1,145,953.96)	13828.1%
<i>Total Non-Operating Revenues(Expenses)</i>	<i>2,506,054.69</i>	<i>1,381,834.31</i>	<i>1,391,712.85</i>	<i>(9,878.54)</i>	<i>-0.7%</i>
Contributions(Distributions):					
Contributed Capital	4,258,146.68	2,484,113.79	1,250,000.00	1,234,113.79	98.7%
Distribution to Owners	-	-	-	-	0.0%
<i>Total Contributions(Distributions)</i>	<i>4,258,146.68</i>	<i>2,484,113.79</i>	<i>1,250,000.00</i>	<i>1,234,113.79</i>	<i>98.7%</i>
Change in Net Position	8,102,605.05	5,019,656.68	2,760,496.64	2,259,160.04	81.8%
Net Position at Beginning of Year	67,269,862.78	75,972,281.38	75,972,281.38	-	0.0%
Net Position at End of Year	75,372,467.83	80,991,938.06	78,732,778.02	2,259,160.04	2.9%



HEBER LIGHT & POWER COMPANY
Statements of Revenues, Expenses, and Changes in Net Position
YTD - Periods Ended May 31, 2026 and 2025

	2025 Actual	2026 Actual	2026 Budget	Variance to Budget	% Variance
Operating Revenues:					
<u>Electricity Sales</u>	<u>12,256,357.96</u>	<u>12,956,635.44</u>	<u>13,760,198.96</u>	<u>(803,563.52)</u>	<u>-5.8%</u>
440.00 - Electric - Residential Income	8,046,402.50	8,349,976.21	9,051,250.21	(701,274.00)	-7.7%
442.00 - Electric - General Service Income	4,209,955.46	4,606,659.23	4,708,948.75	(102,289.52)	-2.2%
<u>Electricity Sales - Jordanelle</u>	<u>615,368.32</u>	<u>385,105.56</u>	<u>769,752.83</u>	<u>(384,647.27)</u>	<u>-50.0%</u>
445.00 - Jordanelle Power Sales	615,368.32	385,105.56	769,752.83	(384,647.27)	-50.0%
<u>Connection Fees</u>	<u>73,454.60</u>	<u>75,672.21</u>	<u>47,676.00</u>	<u>27,996.21</u>	<u>58.7%</u>
414.20 - Connection Fee Income	73,454.60	75,672.21	47,676.00	27,996.21	58.7%
<u>Other Income</u>	<u>73,081.57</u>	<u>66,622.65</u>	<u>77,325.24</u>	<u>(10,702.59)</u>	<u>-13.8%</u>
414.00 - Other Income	50.00	-	-	-	0.0%
414.10 - Pole Attachment Income	300.00	3,700.00	350.00	3,350.00	957.1%
414.30 - Penalty Income	28,504.68	33,321.02	37,651.20	(4,330.18)	-11.5%
417.00 - Revenues from Non-Utility Ops	3,816.83	2,607.24	4,603.99	(1,996.75)	-43.4%
418.00 - Non-Operating Rental Income	8,150.00	5,450.00	6,150.00	(700.00)	-11.4%
445.10 - Jordanelle O&M	31,429.06	20,473.69	27,759.05	(7,285.36)	-26.2%
449.01 - Other Sales Clear Peaks	351.00	290.70	351.00	(60.30)	-17.2%
451.10 - Meter Reading Charge	480.00	780.00	460.00	320.00	69.6%
<i>Total Operating Revenues</i>	<u><i>13,018,262.45</i></u>	<u><i>13,484,035.86</i></u>	<u><i>14,654,953.03</i></u>	<u><i>(1,170,917.17)</i></u>	<u><i>-8.0%</i></u>
Operating Expenses:					
<u>Power Purchases</u>	<u>(5,037,799.95)</u>	<u>(5,461,109.04)</u>	<u>(6,054,794.16)</u>	<u>593,685.12</u>	<u>-9.8%</u>
555.00 - Power Purchases	(4,642,269.57)	(5,049,388.00)	(5,587,226.96)	537,838.96	-9.6%
556.00 - System Control and Load Dispatch	(395,530.38)	(411,721.04)	(467,567.20)	55,846.16	-11.9%
<u>Power Purchases - Jordanelle</u>	<u>(568,797.88)</u>	<u>(385,105.58)</u>	<u>(769,752.83)</u>	<u>384,647.25</u>	<u>-50.0%</u>
555.10 - Jordanelle Partner Energy	(568,797.88)	(385,105.58)	(769,752.83)	384,647.25	-50.0%
<u>Salaries, Wages and Benefits (Unallocated)</u>	<u>(719,512.01)</u>	<u>(589,308.36)</u>	<u>(584,603.73)</u>	<u>(4,704.63)</u>	<u>0.8%</u>
908.00 - Customer Assistance Expenses	(67,377.25)	(71,889.46)	(66,312.31)	(5,577.15)	8.4%
920.00 - Salaries Administrative	(522,142.77)	(503,128.22)	(500,791.42)	(2,336.80)	0.5%
920.10 - Paid Administrative Leave	-	-	-	-	0.0%
926.00 - Employee Pension and Benefits	(9,913.62)	-	-	-	0.0%
926.10 - Post-Employment Benefits	(12,297.06)	(13,879.67)	(17,500.00)	3,620.33	-20.7%
926.2 - FICA Benefits	(651.81)	-	-	-	0.0%
926.30 - Retirement	(107,129.50)	(411.01)	-	(411.01)	0.0%
926.40 - Actuarial Calculated Pension Expense	-	-	-	-	0.0%
<u>System Maintenance and Training</u>	<u>(2,161,588.08)</u>	<u>(1,642,962.68)</u>	<u>(2,103,845.46)</u>	<u>460,882.78</u>	<u>-21.9%</u>
401.00 - Operations Expense	(233,205.87)	(255,737.93)	(240,851.70)	(14,886.23)	6.2%
401.20 - Training/Travel Expenses	(197,789.68)	(138,005.31)	(192,804.12)	54,798.81	-28.4%
542.00 - Hydro Maintenance	(52,209.52)	(82,994.86)	(51,071.26)	(31,923.60)	62.5%
586.00 - Meter Expenses	(22,451.30)	(23,124.85)	(23,298.35)	173.50	-0.7%
591.00 - Maintenance of Lines	(962,513.40)	(503,821.60)	(1,033,347.14)	529,525.54	-51.2%
592.00 - Maintenance of Substations	(387,804.30)	(245,888.07)	(226,137.91)	(19,750.16)	8.7%
597.00 - Metering Maintenance	(136,736.04)	(147,352.16)	(106,510.67)	(40,841.49)	38.3%
935.00 - Facilities Maintenance	(30,203.62)	(12,353.92)	(24,291.97)	11,938.05	-49.1%
935.30 - IT Maintenance and Support	(138,674.35)	(233,683.98)	(205,532.34)	(28,151.64)	13.7%
<u>Depreciation (Unallocated)</u>	<u>(1,383,986.17)</u>	<u>(2,279,796.29)</u>	<u>(2,450,000.00)</u>	<u>170,203.71</u>	<u>-6.9%</u>
403.00 - Depreciation Expense (unallocated)	(1,383,986.17)	(2,279,796.29)	(2,450,000.00)	170,203.71	-6.9%
<u>Gas Generaton</u>	<u>(979,134.81)</u>	<u>(945,319.08)</u>	<u>(1,644,037.74)</u>	<u>698,718.66</u>	<u>-42.5%</u>
547.00 - Gas Generation Fuel Costs	(513,077.49)	(639,007.14)	(1,288,790.16)	649,783.02	-50.4%
548.00 - Generation Expenses	(466,057.32)	(306,311.94)	(355,247.58)	48,935.64	-13.8%
548.10 - Generation Expenses - Generator	-	-	-	-	
<u>Other</u>	<u>(171,617.29)</u>	<u>(243,851.09)</u>	<u>(181,175.31)</u>	<u>(62,675.78)</u>	<u>34.6%</u>
426.40 - Community Relations	(10,974.63)	(33,017.68)	(10,974.63)	(22,043.05)	200.9%
903.23 - Collection Fee / Commissions	(1,691.08)	(1,712.77)	(1,875.00)	162.23	-8.7%
910.00 - Misc Customer Related-Expenses	-	-	-	-	0.0%
921.40 - Bank & Credit Card Fees	(69,408.52)	(114,937.77)	(74,616.53)	(40,321.24)	54.0%
921.50 - Billing Statement Expenses	(73,167.34)	(72,291.27)	(77,204.19)	4,912.92	-6.4%
930.20 - Miscellaneous Charges	(16,375.72)	(21,891.60)	(16,504.96)	(5,386.64)	32.6%
<u>Vehicle</u>	<u>(257,144.47)</u>	<u>(380,399.07)</u>	<u>(311,466.11)</u>	<u>(68,932.96)</u>	<u>22.1%</u>
935.20 - Vehicle Expenses	(257,144.47)	(380,399.07)	(311,466.11)	(68,932.96)	22.1%
<u>Office</u>	<u>(57,394.41)</u>	<u>(77,001.04)</u>	<u>(62,378.20)</u>	<u>(14,622.84)</u>	<u>23.4%</u>
921.00 - Office Supplies	(4,434.10)	(7,798.89)	(5,625.31)	(2,173.58)	38.6%
921.30 - Postage / Shipping Supplies	(838.98)	(203.30)	(1,333.00)	1,129.70	-84.7%
935.10 - Communications	(52,121.33)	(68,998.85)	(55,419.89)	(13,578.96)	24.5%
<u>Energy Rebates</u>	<u>(48,165.59)</u>	<u>(59,203.02)</u>	<u>(50,421.51)</u>	<u>(8,781.51)</u>	<u>17.4%</u>
555.20 - Energy Rebates	(48,165.59)	(59,203.02)	(50,421.51)	(8,781.51)	17.4%
<u>Professional Services</u>	<u>(152,706.00)</u>	<u>(130,463.75)</u>	<u>(172,550.00)</u>	<u>42,086.25</u>	<u>-24.4%</u>
923.00 - Professional Services	(152,706.00)	(130,463.75)	(172,550.00)	42,086.25	-24.4%



HEBER LIGHT & POWER COMPANY
Statements of Revenues, Expenses, and Changes in Net Position
YTD - Periods Ended May 31, 2026 and 2025

	2025 Actual	2026 Actual	2026 Budget	Variance to Budget	% Variance
<u>Materials</u>	<u>(122,982.10)</u>	<u>(115,230.76)</u>	<u>(129,489.82)</u>	<u>14,259.06</u>	<u>-11.0%</u>
402.00 - Materials	(65.93)	-	(120.00)	120.00	-100.0%
402.10 - Safety Materials	(89,187.68)	(94,234.36)	(94,441.20)	206.84	-0.2%
402.20 - Materials - Tools	(33,728.49)	(20,996.40)	(34,928.62)	13,932.22	-39.9%
<u>Building Expenses</u>	<u>(19,030.01)</u>	<u>(20,577.52)</u>	<u>(21,654.37)</u>	<u>1,076.85</u>	<u>-5.0%</u>
401.10 - Building Expenses	(19,030.01)	(20,577.52)	(21,654.37)	1,076.85	-5.0%
<u>Bad Debts</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>
<i>Total Operating Expenses</i>	<u><u>(11,679,858.77)</u></u>	<u><u>(12,330,327.28)</u></u>	<u><u>(14,536,169.24)</u></u>	<u><u>2,205,841.96</u></u>	<u><u>-15.2%</u></u>
Operating Income	<u>1,338,403.68</u>	<u>1,153,708.58</u>	<u>118,783.79</u>	<u>1,034,924.79</u>	<u>871.3%</u>
Non-Operating Revenues(Expenses)					
Impact Fees	1,235,767.01	2,168,905.00	1,250,000.00	918,905.00	73.5%
Interest Income	404,763.30	308,857.62	150,000.00	158,857.62	105.9%
Gain(Loss) on Sale of Capital Assets	875,750.00	58,312.80	-	58,312.80	0.0%
Interest Expense	(10,225.62)	(1,154,241.11)	(8,287.15)	(1,145,953.96)	13828.1%
<i>Total Non-Operating Revenues(Expenses)</i>	<u><u>2,506,054.69</u></u>	<u><u>1,381,834.31</u></u>	<u><u>1,391,712.85</u></u>	<u><u>(9,878.54)</u></u>	<u><u>-0.7%</u></u>
Contributions(Distributions):					
Contributed Capital	4,258,146.68	2,484,113.79	1,250,000.00	1,234,113.79	98.7%
Distribution to Owners	-	-	-	-	0.0%
<i>Total Contributions(Distributions)</i>	<u><u>4,258,146.68</u></u>	<u><u>2,484,113.79</u></u>	<u><u>1,250,000.00</u></u>	<u><u>1,234,113.79</u></u>	<u><u>98.7%</u></u>
Change in Net Position	8,102,605.05	5,019,656.68	2,760,496.64	2,259,160.04	81.8%
Net Position at Beginning of Year	<u>67,269,862.78</u>	<u>75,972,281.38</u>	<u>75,972,281.38</u>	<u>-</u>	<u>0.0%</u>
Net Position at End of Year	<u>75,372,467.83</u>	<u>80,991,938.06</u>	<u>78,732,778.02</u>	<u>2,259,160.04</u>	<u>2.9%</u>

May - 2026 - HLP Investment/Banking Summary

Investment Statement

Holding	Purpose	4/30 Balance	Activity	Interest	5/31 Balance
PTIF	Reserve Account	5,829,202	(0)	19,103	5,848,304
Zions - General	Main Operations	823,629	(51,593)	1,417	773,453
Grand Valley Bank	Equipment Reserve Account	135,618	10,000	89	145,707
		6,788,449	(41,593)	20,609	6,767,464
Restricted Holdings					
Zions - Impact Fee	Impact Capital Improvements	379,871	(379,870)	67	68
PTIF - CIAC	CIAC Projects	2,210,598	-	7,243	2,217,841
2019 Bond Escrow	Debt Payment	625,985	97,797	1,218	725,000
2023 Bond	Project Fund	26,684	-	85	26,769
2023 Bond Escrow	Debt Payment	917,721	133,300	1,979	1,053,000
2026 Bond	Project Fund	25,148,741	(407,857)	83,355	24,824,239
					28,846,918
		Total Cash and Investments:			35,614,382

Summary of Activity

- PTIF account had standard monthly interest activity, May generator reimbursement.
- General fund seen typical May expenditures and revenues, AP Aging has \$1,290K owed.
- Impact Fee May payments, and interest.
- Grand Valley Bank interest earned, and May fleet deposit.
- Project accounts had standard monthly interest activity, transfers out as shown above.

Heber Light Power 2026 Approved Capital Budget vs Actual

In Thousands

Data as of: 5/31/2026

	2026 Budget Total	2026 Actual Total	Prior Years Actual Total	Future Estimate Total	Total Project Estimates	Total Project Actuals	Actual Start	Actual Finish
Projects Capitalized (Completed and In-Service)								
<i>Generation (GL: 344.00)</i>	-	-			-	-		
	-	-			-	-		
<i>Lines (GL: 361.00)</i>								
CIAC Driven Projects	3,000	3,865			3,000	3,865	Jan-2026	Dec-2026
	3,000	3,865			3,000	3,865		
<i>Substation (GL: 362.00)</i>	-	-			-	-		
	-	-			-	-		
<i>Buildings (GL: 390.00)</i>								
Tech Shop Wiring	-	4			-	4	Jan-2026	Jan-2026
	-	4			-	4		
<i>Vehicle (GL: 392.00)</i>								
Sherman Reilly Puller	150	142			150	142	Jan-2026	Jan-2026
Mini X	-	76			-	76	Mar-2026	Mar-2026
Ford Service Trucks (3)	165	218			165	218	Apr-2026	Apr-2026
Midsota Trailer	-	30			-	30	Apr-2026	Apr-2026
	150	466			315	466		
<i>Machinery, Equipment, & Tools (GL:394.00)</i>								
Bolt Bin	-	4			-	4	Jan-2026	Jan-2026
Truck Box	-	1			-	1	Jan-2026	Jan-2026
GPS Unit	12	5			12	5	Jan-2026	Jan-2026
Spire GNSS	-	5			-	5		
	12	15			12	15		
<i>Tech/ Office Equipment (GL: 397.00)</i>								
Servers	150	376			150	376	Jan-2026	Jun-2026
	150	376			150	376		
<i>Metering (GL: 370.00)</i>								
Meter Deployments	114	41			114	41	all year	all year
	114	41			114	41		
2026 Capital Plan Totals:	3,162	4,350			3,327	4,350		

	2026 Budget Total	2026 Actual Total	Prior Years Actual Total	Future Estimate Total	Total Project Estimates	Total Project Actuals	Est. Start	Est. Finish
Projects - Construction Work in Progress (CWIP)								
<i>Generation (GL: 344.00)</i>								
~ Annual Generation Capital Improvements	50	-	-	-	50	-	as needed	as needed
~ Lower Snake Creek Plant Upgrade	5	-	-	-	5	-	as needed	as needed
~ Hydro Plant Battery Replacement	5	-	-	20	25	-	as needed	as needed
~ Power Plant Cooling and Plumbing Upgrades	160	-	-	-	160	-	Sept-2026	Dec-2026
~ Lake Creek Capital Improvements	25	-	-	-	25	-	as needed	as needed
~ Unit Overhauls	425	-	-	-	425	-	as needed	as needed
~ Plant 2 Switchgear Upgrade (10076)	1,300	14	-	1,100	2,400	14	Nov-2025	Jul-2026
~ New Generation (Battery, Engine)	4,400	-	-	-	4,400	-	as needed	as needed
~ Upper Snake Creek Capital Improvements	5	-	-	-	5	-	as needed	as needed
~ Plant Hydraulics System Upgrade	50	-	-	-	50	-	Aug-2026	Oct-2026
~ Hap Guard Sensor Replacements	30	-	-	-	30	-	Apr-2026	Jul-2026
~ Unit 1 Turbo Upgrade	85	-	-	-	85	-	Apr-2026	Jul-2026
~ Plant 2 Hillyard Installs	65	-	-	-	65	-	Jul-2026	Sept-2026
~ Plant 2 Space Heater Installation	10	-	-	-	10	-	Jul-2026	Sept-2026
o Plant 1 Replacement (10047)	17,000	9	56	13,000	30,056	65	Jan-2024	Dec-2027
	23,615	23	56	14,120	37,791	79		
<i>Lines (GL: 361.00)</i>								
~ Underground Improvements (5226)	289	80	-	-	289	80	Jan-2026	Dec-2026
~ Aged & Environmental Distribution Replacement/Upgrade	231	-	-	-	231	-	Jan-2026	Dec-2026
~ Fault Indicator - Underground System (10995)	10	-	-	-	10	-	Jan-2026	Dec-2026
o Annexation Asset Purchase	25	-	-	-	25	-	Jan-2026	Dec-2026
~ ROW Purchases (10029, 10060)	1,000	-	9	800	1,809	9	Nov-2024	Dec-2026
~ Heber Substation Additional Circuits (South & West)	1,150	-	-	1,150	2,300	-	as needed	as needed
o Tie line from 305 to 402 to 303 (10988)	175	321	-	-	175	321	Jun-2025	Sep-2026
o Rebuild PR201_Main Street to Burgi Lane	700	-	-	-	700	-	Aug-2026	Oct-2026
~ Fire Mitigation - Single Phase Reclosers	180	-	-	100	280	-	as needed	as needed
o Provo River Substation Get Aways Reconnect to New Site (39944, 47210, 47211)	750	22	846	750	2,346	868	Jul-2024	Dec-2026
o Additional Circuits out of College to South and East	350	-	-	1,350	1,700	-	May-2026	Jul-2026
o College to Heber Circuit Network Upgrades	250	-	-	750	1,000	-	Jul-2026	Dec-2026
o Tie 502 to 505 (10994)	400	-	-	200	600	-	Apr-2021	Sep-2026
o Airport Road Rebuild & Loop (10992)	1,000	329	126	-	1,126	455	Nov-2024	Aug-2026
o Reconnector Heber Sub to New High School (51053)	200	-	6	253	459	6	Oct-2025	Sep-2026
~ Feeder Reliability Improvement	189	-	-	-	189	-	as needed	as needed
	6,899	752	1,099	5,353	12,719	1,659		

Heber Light Power 2026 Approved Capital Budget vs Actual

In Thousands

Data as of: 5/31/2026

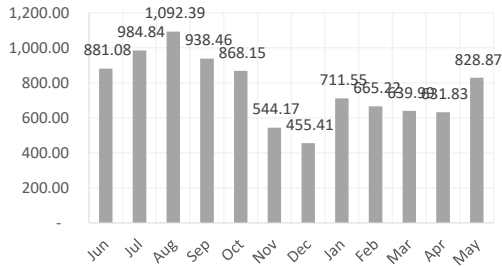
	2026 Budget Total	2026 Actual Total	Prior Years Actual Total	Future Estimate Total	Total Project Estimates	Total Project Actuals	Actual Start	Actual Finish
Projects Capitalized (Completed and In-Service)								
<i>Substation (GL: 362.00)</i>								
~ Heber Battery Replacement	7	-	-	-	7	-	Sept-2026	Nov-2026
~ Jailhouse Fence Replacement	50	-	-	-	50	-	Sept-2026	Nov-2026
~ College Relay Upgrade	60	-	-	-	60	-	Sept-2026	Nov-2026
o Midway Substation - High Side Rebuild & 138kV Conversion	2,400	-	-	5,400	7,800	-	Sept-2026	Sep-2027
~ Capacitor Control Replacement	12	-	-	-	12	-	Sept-2026	Nov-2026
o Daniels Canyon Substation (WO 10024)	1,000	4	74	15,272	16,346	78	Mar-2025	Dec-2030
	<u>3,529</u>	<u>4</u>	<u>74</u>	<u>20,672</u>	<u>24,275</u>	<u>78</u>		
<i>Buildings (GL: 390.00)</i>								
* New Office Building - Phase 1 (Building) (10677)	-	2,377	18,537	2,600	21,137	20,914	Jan-2020	Aug-2026
~ EV Charging System (48417)	-	-	-	-	-	-	Mar-2024	May-2027
~ Generator Fire Suppression System	1,150	-	-	-	1,150	-	Oct-2026	Dec-2026
o New Office Building - Phase 2 (Current Campus Modifications)	1,050	-	-	300	1,350	-	Oct-2025	Dec-2026
~ New Communications Building	100	-	-	-	100	-	Feb-2026	Jun-2026
~ Plant 2/3 Wiring Upgrade	450	-	-	-	450	-	Aug-2026	Dec-2026
~ Plant Equipment Relocation Electrical Upgrades	8	-	-	-	8	-	Aug-2026	Dec-2026
~ Plant Air Line Upgrades	10	-	-	-	10	-	Aug-2026	Dec-2026
~ Lake Creek Access Road	10	-	-	-	10	-	Aug-2026	Dec-2026
~ Plant 2 Roof	30	-	-	-	30	-	Aug-2026	Dec-2026
~ Fleet Maintenance Configuration	150	-	-	-	150	-	Oct-2025	Sep-2026
	<u>2,958</u>	<u>2,377</u>	<u>18,537</u>	<u>2,900</u>	<u>24,395</u>	<u>20,914</u>		
<i>Vehicle (GL: 392.00)</i>								
~ Line/Bucket Truck	-	-	-	1,500	1,500	-	as needed	as needed
~ Service Truck	760	-	-	1,900	2,660	-	as needed	as needed
~ Fleet Vehicle	165	-	-	1,260	1,425	-	as needed	as needed
~ Trailer	-	-	-	-	-	-	as needed	as needed
	<u>925</u>	<u>-</u>	<u>-</u>	<u>4,660</u>	<u>5,585</u>	<u>-</u>		
<i>Machinery, Equipment, & Tools (GL:394.00)</i>								
~ Substations	-	-	-	60	60	-	as needed	as needed
~ Distribution	355	-	-	-	355	-	as needed	as needed
~ Generation	111	-	-	-	111	-	as needed	as needed
~ Fleet	100	-	-	100	200	-	as needed	as needed
~ Facilities	280	-	-	-	280	-		
	<u>846</u>	<u>-</u>	<u>-</u>	<u>160</u>	<u>1,006</u>	<u>-</u>		
<i>Systems & Technology (GL: 397.00)</i>								
~ Annual IT Upgrades	85	-	-	615	700	-	as needed	as needed
~ Computer/Server/Equipment Replacements	85	5	-	765	850	5	as needed	as needed
~ Annual OT Upgrades	180	-	-	990	1,170	-	as needed	as needed
~ Smart Grid Investment	10	-	-	90	100	-	as needed	as needed
~ AMI Tower - North Village	70	-	-	140	210	-	as needed	as needed
	<u>430</u>	<u>5</u>	<u>-</u>	<u>2,600</u>	<u>3,030</u>	<u>5</u>		
2026 Capital Plan Totals:	39,202	3,161		<i>HLP Total</i>				
				<i>Capital Plan</i>	108,801	22,735		
<i>May Costs:</i>		<u>1,749</u>						
<i>Total 2026 Capitalized:</i>		<u>7,511</u>						

Financing Approach

- ~ HLP Operational/Reserve Funds
- * 2023 Bond
- o 2026 Bond
- o Impact Fee
- ** Project Completed

EV Charger Analytics
as of 5/31/2026

**-CHARGEPOINT+ COMBINED
REVENUE**



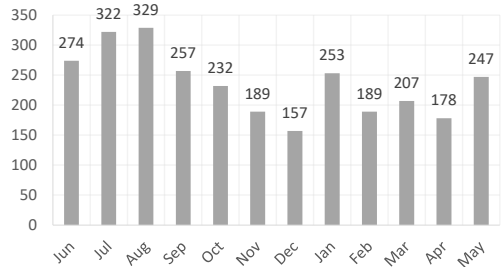
Wasatch High School

	kWh	Sessions	Rev
Jun	740.900	37	112.21
Jul	894.566	36	151.42
Aug	1,082.700	32	174.71
Sep	710.454	26	102.35
Oct	619.163	20	102.53
Nov	606.636	29	97.83
Dec	535.236	23	83.51
Jan	545.626	20	88.01
Feb	259.593	10	41.86
Mar	648.477	32	94.44
Apr	470.723	22	86.09
May	585.948	25	99.23

Soldier Hollow Golf Course

	kWh	Sessions	Rev
Jun	1,093.050	57	126.11
Jul	745.378	54	114.12
Aug	981.639	57	157.46
Sep	977.979	44	157.38
Oct	477.430	32	76.81
Nov	167.186	14	26.91
Dec	150.663	13	23.42
Jan	397.496	29	63.95
Feb	183.957	18	30.59
Mar	245.732	18	39.50
Apr	634.270	33	102.03
May	1,207.898	59	205.28

**-CHARGEPOINT+ COMBINED
SESSIONS**



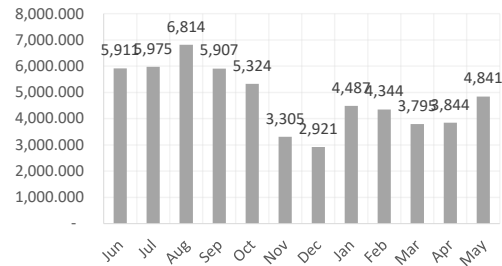
Public Safety Building

	kWh	Sessions	Rev
Jun	819.865	40	112.86
Jul	766.358	41	124.76
Aug	1,429.782	62	232.18
Sep	1,059.088	46	168.29
Oct	1,113.369	48	185.31
Nov	676.923	42	109.19
Dec	502.058	39	78.79
Jan	1,004.616	56	157.29
Feb	1,025.743	44	170.20
Mar	1,212.865	53	195.65
Apr	1,266.000	49	199.74
May	1,313.517	56	223.80

Midway City Offices

	kWh	Sessions	Rev
Jun	1,982.736	77	314.16
Jul	1,930.997	109	331.50
Aug	1,095.051	68	178.42
Sep	1,268.693	64	195.16
Oct	1,100.363	53	189.57
Nov	681.661	47	112.10
Dec	1,021.967	45	158.17
Jan	1,195.798	70	185.59
Feb	813.256	43	132.18
Mar	773.262	44	132.58
Apr	787.522	36	128.32
May	1,027.864	56	176.36

**-CHARGEPOINT+ COMBINED
ENERGY (KWH)**



Heber City Offices

	kWh	Sessions	Rev
Jun	893.917	33	154.32
Jul	955.589	42	153.45
Aug	1,522.725	71	236.42
Sep	1,286.024	45	216.79
Oct	1,392.621	50	222.69
Nov	788.265	30	127.13
Dec	319.212	15	50.49
Jan	576.617	36	92.97
Feb	1,404.764	49	198.60
Mar	579.311	36	121.46
Apr	223.322	18	36.00
May	421.478	20	71.68

Wasatch County Offices

	kWh	Sessions	Rev
Jun	380.968	30	61.42
Jul	682.309	40	109.59
Aug	701.922	39	113.20
Sep	604.598	32	98.49
Oct	621.229	29	91.24
Nov	384.663	27	71.01
Dec	391.697	22	61.03
Jan	767.281	42	123.74
Feb	657.123	25	91.79
Mar	335.196	24	56.36
Apr	462.224	20	79.65
May	284.406	31	52.52

Prepaid Expenses Activity
as of 5/31/2026

Account Activity

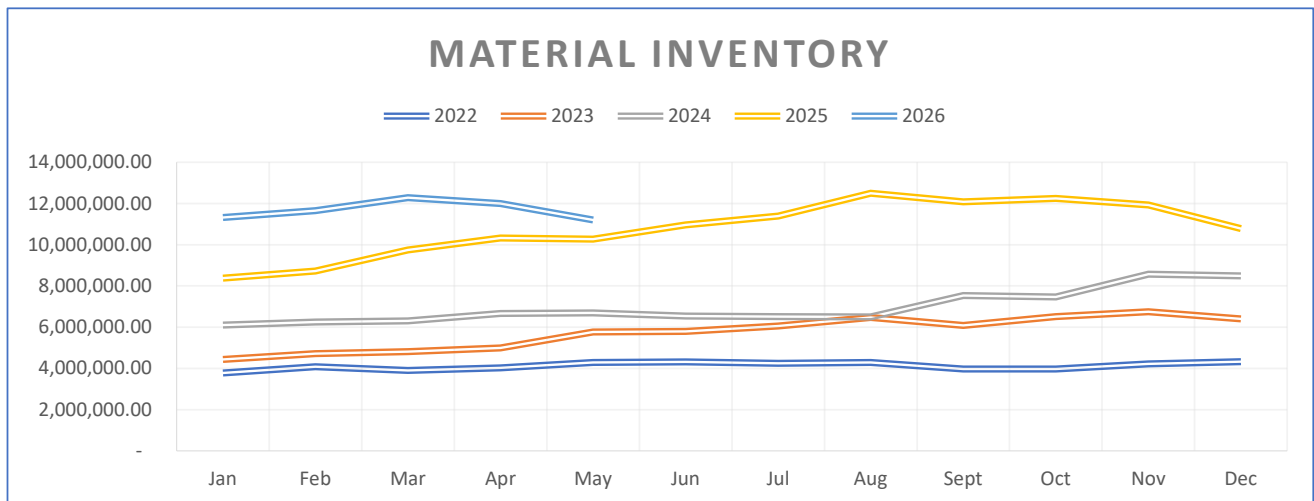
<i>Beginning Balance:</i>		487,721.74
New Prepaid Amounts	637,831.69	
Prepaid Xfers Out (Jan-May)	(237,846.74)	
Change in Balance:	399,984.95	
<i>Ending Balance:</i>		<u><u>887,706.69</u></u>

New Prepaids

January	-
February	
Bond Issuance	134,927.10
March	
Workers Compensation Premium	29,725.00
2026 Insurance Coverage	471,770.00
ESRI - Mapping Solutions	-
VLCM - Sophos Subscription	-
April	
Insurance Renewal	-
May	
ArcGIS License	1,409.59
	-
June	
	-
July	
Aug	
Sept	
Backhoe Lease	-
AutoCad Renewal - DLT Solutions, LLC	-
Oct	
Skid Steer Rental	-
Nov	
SENSUS	-
Backhoe Lease	-
Dec	
January Bond Payments	-
ESRI - Mapping Solutions	-

Inventory
as of 5/31/2026

	2022	2023	2024	2025	2026
Jan	3,778,430.67	4,434,649.84	6,102,193.05	8,377,762.27	11,323,039.26
Feb	4,081,982.79	4,711,361.66	6,251,147.37	8,719,990.73	11,652,881.59
Mar	3,902,076.95	4,815,227.19	6,300,846.55	9,749,303.57	12,281,816.43
Apr	4,020,050.79	4,986,992.59	6,660,776.38	10,323,609.56	11,990,942.13
May	4,294,115.02	5,767,761.70	6,687,504.16	10,267,379.62	11,199,208.50 **
Jun	4,317,016.55	5,787,929.69	6,537,416.12	10,955,387.87	
Jul	4,241,175.30	6,063,140.93	6,518,408.24	11,387,225.35	
Aug	4,288,987.67	6,467,051.69	6,503,028.42	12,495,177.66	
Sept	3,971,466.47	6,089,668.24	7,539,567.55	12,076,597.41	
Oct	3,973,358.34	6,511,174.81	7,471,624.20	12,247,500.23	
Nov	4,217,668.66	6,748,276.42	8,569,672.52	11,926,599.56	
Dec	4,326,309.61	6,406,955.09	8,484,856.46	10,787,385.54	



**

6,495,540.93 Reserved for CIAC Projects
 1,047,659.89 Reserved for HLP Capital Projects
 4,447,741.31 Ready Stores for OMAG Purposes

Open Miscellaneous Receivable Invoices
as of 5/31/2026

Customer	Purpose	Period	Amount
Brian Myers	Damage Claim	Jun-24	3,137.36
Farm Bureau Property	Damage Claim	Aug-24	1,360.00
Lythgoe Design Group	Antenna Pole Correction	Sep-24	19,582.50
Torres Underground	Damage Claim	Nov-24	17,917.64
Hadco Construction	Damage Claim	Nov-24	3,803.55
Progressive Insurance	Damage Claim	Feb-25	2,352.81
MC Contractors	Damage Claim	Feb-25	5,037.13
Staker Parsons Co.	Damage Claim	Jun-25	4,765.76
Edgewood Capital LLC	Transformer Relocation	Aug-25	1,888.77
Chiwas Construction	Damage Claim	Sep-25	2,149.97
Simpson, Ryan	Damage Claim	Oct-25	1,401.50
NISC	Reimbursement	Apr-26	1,568.74
Pacificorp	Weed Abatement	May-26	1,860.00
Kenny Seng Construction	Damage Claim	May-26	32,543.60
			99,369.33

May - 2026 _ Actual versus Estimate

Work Order	Project Description	Open Date	Closed Date	Actual Costs	Estimate	CIAC	Network Upgrade
32732 - Heber 4 Story 900 N Hwy 40	Line Exetnsion	3/17/2022	5/31/2026	44,721.56	328,282.14	(37,774.35)	6,947.21
56047 - UT-1863 Cell Tower	Line Exetnsion	12/22/2025	5/31/2026	19,129.15	22,581.85	(20,760.59)	-
56215 - Gressmen Home 1800 E Little Sweden Rd	Line Exetnsion	1/6/2026	5/31/2026	5,217.28	7,085.56	(7,385.57)	-

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Accounts Payable Check Register

Page 1

05/01/2026 To 05/31/2026

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
3026 5/1/26	WIRE	1185	THE STANDARD INSURANCE COMPAN						4,215.58
1733630001 MAY26			May 2026 LTD Premiums	0 926.0	1	12		4,215.58	
3027 5/1/26	WIRE	121	AFLAC						157.32
632829			AFLAC Withholdings	0 926.0	1	12		157.32	
3028 5/1/26	WIRE	1294	ALLIED ADMINISTRATORS FOR DELTA						4,005.28
MAY 2026 DENTAL			May 2026 Dental Premiums	0 926.0	1	12		4,005.28	
3029 5/1/26	WIRE	451	GUARDIAN						2,911.47
GUARD 0526			May 2026 Accident Insurance Premium	0 926.0	1	12		2,911.47	
3038 5/7/26	WIRE	1322	HEALTH EQUITY						71.40
MAY26 ADMIN FEE			May 2026 Admin Fee	0 926.0	1	12		71.40	
3039 5/7/26	WIRE	1047	US DEPT OF ENERGY						2,382.97
JJPB1643B0426			April Hydro Energy	0 555.0	5	162		2,382.97	
3040 5/7/26	WIRE	276	CIMA ENERGY, LP						112,250.64
0426-504525-1			April Natural Gas Purchases	0 547.0	4	140		112,250.64	
3042 5/12/26	WIRE	910	SENSUS USA INC						30,200.00
ZZ26000200			PO Material received	0 154.0	0	0		30,200.00	
3043 5/11/26	WIRE	456	GRAINGER, INC.						4,177.01
9911904630			Steel Vacuum and attachment kit	0 548.0	4	375		4,177.01	
3044 5/14/26	WIRE	1322	HEALTH EQUITY						4,167.26
20260512152913002			PL Employee HSA Contributions	0 243.0	0	0		4,167.26	
3045 5/14/26	WIRE	558	UNITED STATES TREASURY						57,319.27
20260512152913001			PL Federal Withholding-Married	0 241.1	0	0		10,323.39	
			PL Federal Withholding-Single	0 241.1	0	0		11,927.24	
			PL Medicare-Employee	0 926.2	1	0		3,323.48	
			PL Medicare-Employer	0 926.2	1	0		3,323.48	
			PL Social Security-Employee	0 926.2	1	0		14,210.84	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
			PL Social Security-Employer	0926.2	1	0		14,210.84	
Total for Check/Tran - 3045:									57,319.27
3046 5/15/26	WIRE	965	STATE TAX COMMISSION-W/H						32,171.34
APR26 WH			Apr 2026 State Payroll Withholding	0241.2	0	460		32,171.34	
3047 5/14/26	WIRE	1065	UTAH STATE RETIREMENT						49,349.72
20260512152913003			PL Employee 401k Deferral	0242.4	0	0		6,024.08	
			PL Employee 457 Deferral	0242.4	0	0		817.89	
			PL Employee Roth IRA Deferrals	0242.4	0	0		1,610.00	
			PL URS Tier 2 Hybrid Employee Contributi	0926.3	0	0		750.59	
			PL URS Employer 401k Contribution	0926.3	1	12		3,695.71	
			PL URS Tier 1	0926.3	1	12		17,375.66	
			PL URS Tier 2 Fund 111	0926.3	1	12		13,149.15	
			PL URS Tier 2 Fund 211 DC	0926.3	1	12		1,997.25	
			PL URS Tier 2 Fund 211 DC addtl	0926.3	1	12		836.84	
			PL URS Loan 401k Repayment	0930.2	1	0		2,370.21	
			PL URS Loan 457b Repayment	0930.2	1	0		722.34	
Total for Check/Tran - 3047:									49,349.72
3048 5/15/26	WIRE	406	FASTENAL COMPANY						376.06
UTLIN188053			Vending Machine Issuances	0402.1	1	420		42.40	
			Vending Machine Issuances	0402.1	2	420		85.09	
			Vending Machine Issuances	0402.1	3	420		4.53	
			Vending Machine Issuances	0402.2	1	420		69.29	
			Vending Machine Issuances	0402.2	2	420		69.30	
			Vending Machine Issuances	0548.0	4	420		4.18	
			Vending Machine Issuances	0591.0	2	420		101.27	
Total for Check/Tran - 3048:									376.06
3049 5/21/26	WIRE	12	FERC						387.37
L26089-00			2026 Annual Charges for Hydro License	0542.0	8	374		387.37	
3051 5/26/26	WIRE	1047	US DEPT OF ENERGY						89,090.78
JJPB1643A0426			April Hydro Energy	0555.0	5	162		89,090.78	
3056 5/26/26	WIRE	406	FASTENAL COMPANY						137.13

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
UTLIN188185			Vending Machine Issuances	0 591.0	2	420	137.13		
3057 5/22/26	WIRE	456	GRAINGER, INC.						365.61
9926117046			Drumlift	0 548.0	4	235	365.61		
3058 5/29/26	WIRE	964	STATE TAX COMMISSION-SALES						114,862.41
APR26SALESTAX			April - 2026 Sales Tax Remittance	0 241.0	0	316	114,862.41		
3059 5/28/26	WIRE	558	UNITED STATES TREASURY						57,128.37
20260527093514001			PL Federal Withholding-Married	0 241.1	0	0	10,211.44		
			PL Federal Withholding-Single	0 241.1	0	0	12,487.51		
			PL Medicare-Employee	0 926.2	1	0	3,262.95		
			PL Medicare-Employer	0 926.2	1	0	3,262.95		
			PL Social Security-Employee	0 926.2	1	0	13,951.76		
			PL Social Security-Employer	0 926.2	1	0	13,951.76		
Total for Check/Tran - 3059:									57,128.37
3060 5/28/26	WIRE	1322	HEALTH EQUITY						4,167.26
20260527093514002			PL Employee HSA Contributions	0 243.0	0	0	4,167.26		
3061 5/28/26	WIRE	1065	UTAH STATE RETIREMENT						48,926.51
20260527093514003			PL Employee 401k Deferral	0 242.4	0	0	6,007.10		
			PL Employee 457 Deferral	0 242.4	0	0	737.84		
			PL Employee Roth IRA Deferrals	0 242.4	0	0	1,345.00		
			PL URS Tier 2 Hybrid Employee Contributi	0 926.3	0	0	752.55		
			PL URS Employer 401k Contribution	0 926.3	1	12	3,739.20		
			PL URS Tier 1	0 926.3	1	12	17,904.66		
			PL URS Tier 2 Fund 111	0 926.3	1	12	13,183.15		
			PL URS Tier 2 Fund 211 DC	0 926.3	1	12	1,954.24		
			PL URS Tier 2 Fund 211 DC addtl	0 926.3	1	12	818.82		
			PL URS Loan 401k Repayment	0 930.2	1	0	1,897.76		
			PL URS Loan 457b Repayment	0 930.2	1	0	586.19		
Total for Check/Tran - 3061:									48,926.51
3063 5/31/26	WIRE	760	ZIONS CREDIT CARD ACCT						39,128.71
MAY 26			Outage Lunch WO11017	0 107.0	0	0	130.19		
			Access control for New Bldg	0 107.0	0	235	94.12		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
			Balloon arch for Open House	0 107.0	0	235		41.59	
			Broom pan & push broom	0 107.0	0	235		32.25	
			Camera mount & cables	0 107.0	0	235		604.40	
			Copy printer paper for New Bldg	0 107.0	0	235		120.44	
			Flowerbed metal	0 107.0	0	235		2,829.00	
			Keyboards/mouses for New Bldg	0 107.0	0	235		2,568.29	
			New Bldg supplies	0 107.0	0	235		1,999.45	
			New Bldg Door Access	0 107.0	0	235		2,068.40	
			New Bldg MX Keys	0 107.0	0	235		2,150.90	
			New Bldg Patch cables	0 107.0	0	235		846.35	
			New Bldg appliance reinstall	0 107.0	0	235		282.00	
			New Bldg cleaning cards	0 107.0	0	235		42.05	
			New Bldg kitchen supplies	0 107.0	0	235		1,687.84	
			Open House supplies	0 107.0	0	235		45.96	
			Planter boxes	0 107.0	0	235		210.02	
			Soap for New Bldg	0 107.0	0	235		32.67	
			Trash cans for New Bldg	0 107.0	0	235		392.25	
			Workstation power	0 107.0	0	235		774.00	
			raised flowerbeds for New Bldg	0 107.0	0	235		479.94	
			ECS-48-POE Switch	0 397.0	0	0		3,746.40	
			Annual National & Utah Chapter	0 401.0	1	200		499.00	
			PMP Cert Renewal Andrew D	0 401.0	1	200		154.00	
			TURN Sub for GPS Units	0 401.0	2	374		1,200.00	
			Asset Tracker Subscription	0 401.0	3	374		34.95	
			Recyclops	0 401.1	1	295		120.00	
			NWPPA Finance Conf Bart Miller	0 401.2	1	10		721.80	
			NISC MIC Conf lodging	0 401.2	1	185		467.36	
			Leadership Training Riley Wright	0 401.2	2	390		595.00	
			CREDA Flight change Emily B	0 401.2	5	10		50.85	
			CREDA Hotel Emily B	0 401.2	5	185		552.26	
			CREDA car rental Emily B	0 401.2	5	415		119.46	
			Emily Brandt Parking fee	0 401.2	5	415		6.45	
			Boots Andrew Deidreckson	0 402.1	1	20		193.54	
			Impact Socket	0 402.2	2	155		12.58	
			Tool for Truck 271	0 402.2	3	155		180.49	
			Tube Cutter	0 402.2	4	155		94.90	
			Deburring Tool	0 402.2	4	260		142.03	
			Hammer Drill	0 402.2	4	260		2,042.97	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger				
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
			2026 Wasatch Ed Golf Sponsorship	0 426.4	1	365	1,030.93	
			Damit Dam Sealer	0 542.0	8	375	314.95	
			Metal line Fabrication	0 548.0	4	235	556.00	
			Work station	0 548.0	4	235	367.54	
			Unit 12 gas leak parts	0 548.1	4	235	131.51	
			Unit 12 parts	0 548.1	4	235	68.23	
			Unit 8 gas leak parts	0 548.1	4	235	80.95	
			back up camera wiring harness	0 554.0	4	235	14.49	
			lockout tags	0 591.0	2	235	227.92	
			Thermostat College Sub	0 592.0	3	235	103.27	
			Trendnet SFP Module	0 592.0	3	375	73.10	
			Bond Insurance Annual Filing	0 921.0	1	145	44.50	
			markers	0 921.0	1	145	10.79	
			KSL Job Listing Facilities Maint	0 930.2	1	410	49.00	
			KSL Job Listing Warehouse Supervisor	0 930.2	1	410	49.00	
			Office Safety meeting snacks	0 930.2	1	410	27.31	
			Amazon Web Services	0 935.1	6	175	67.67	
			AT&T Firstnet payment	0 935.1	6	245	1,837.38	
			Allwest May payment	0 935.1	6	245	1,686.47	
			Polaris DMV Renewal	0 935.2	4	187	117.75	
			10 yr Domain Registration	0 935.3	6	374	1,198.80	
			Addigy May	0 935.3	6	374	200.00	
			Toush Pass	0 935.3	6	374	5.00	
			Unifi 1 yr support contract	0 935.3	6	374	2,500.00	
Total for Check/Tran - 3063:								39,128.71
3064 5/29/26	WIRE	406	FASTENAL COMPANY					1,021.12
UTLIN188231			Vending Machine Issuances	0 402.1	2	420	4.16	
			Vending Machine Issuances	0 402.1	4	420	97.05	
			Vending Machine Issuances	0 402.2	2	420	68.20	
			Vending Machine Issuances	0 402.2	5	420	68.20	
			Vending Machine Issuances	0 548.0	4	420	11.62	
			Vending Machine Issuances	0 556.0	5	420	123.57	
			Vending Machine Issuances	0 591.0	2	420	580.99	
			Vending Machine Issuances	0 592.0	3	420	63.53	
			Vending Machine Issuances	0 921.0	1	420	3.80	
Total for Check/Tran - 3064:								1,021.12

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
70775 5/1/26	CHK	775	OLYMPUS INSURANCE AGENCY						471,770.00
17643			5/26 - 05/27 Insurance Premium	0 165.0	0	170		471,770.00	
70776 5/1/26	CHK	1	COMTECH						32,120.00
1026			New Bldg Fiber	0 107.0	0	235		32,120.00	
70777 5/1/26	CHK	2	MARIANNE BROMBACH PERKINS						4,453.32
20260428093116783			Credit Balance Refund 82565001	0 142.99	0	0		4,453.32	
70778 5/1/26	CHK	11	VESTIS						438.76
4583604213			Coverall Rental	0 402.1	4	125		109.69	
4583606954			Coverall Rental	0 402.1	4	125		109.69	
4583609676			Coverall rental	0 402.1	4	125		109.69	
4583612373			Coverall Rental	0 402.1	4	125		109.69	
Total for Check/Tran - 70778:									438.76
70779 5/1/26	CHK	216	JAN-PRO OF UTAH - MIDVALE						1,709.00
360912			Janitorial Service for May 2026	0 401.1	1	30		1,709.00	
70780 5/1/26	CHK	336	VLCM						3,014.15
IN173244			Mar 2026 Microsoft Licensing	0 935.3	6	355		1,804.15	
IN173327			Continental Cables	0 107.0	0	235		1,210.00	
Total for Check/Tran - 70780:									3,014.15
70781 5/1/26	CHK	624	LABRUM FORD						272.00
25003081			Truck 251 Sensor	0 935.2	4	235		272.00	
70782 5/1/26	CHK	735	MOUNTAINLAND SUPPLY CO.						925.00
S107746692.001			Wireless router for Church camp	0 592.0	3	235		925.00	
70783 5/1/26	CHK	740	IRBY CO.						197,240.50
S014343080.010			PO Material received	0 154.0	0	0		33,810.00	
S014405888.005			PO Material received	0 154.0	0	0		390.00	
S014523821.002			FOUR POINT, 6226 AMP FOUR POINT	0 107.0	0	0		37,395.00	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
S014548881.001			PO Material received	0 154.0	0	0	264.00		
S014523821.003			FOUR POINT, 6226 AMP FOUR POINT	0 107.0	0	0	20,775.00		
S014473291.008			PO Material received	0 154.0	0	0	585.00		
S014560788.001			CBL Jacket Seal	0 591.0	2	235	67.50		
S014269543.001			QUOTE-9K-1	0 107.0	0	0	50,200.00		
S014467284.003			PO Material received	0 154.0	0	0	2,000.00		
S014544942.010			PO Material received	0 154.0	0	0	25,220.00		
S014523821.004			FOUR POINT, 6226 AMP FOUR POINT	0 107.0	0	0	20,775.00		
S014544942.009			PO Material received	0 154.0	0	0	5,580.00		
S014560880.001			Fiber optic patch cord	0 107.0	0	235	45.00		
S014562924.001			WO10992 material	0 107.0	0	235	134.00		
							Total for Check/Tran - 70783:	197,240.50	
70784 5/1/26	CHK	845	ENBRIDGE GAS					161.22	
0382516748APR26			Probst House Apr Gas Charges	0 401.1	1	405	106.30		
1344060000APR26			Snake Creek House Apr Fuel Charges	0 401.1	1	405	54.92		
							Total for Check/Tran - 70784:	161.22	
70785 5/1/26	CHK	907	BURNS & MCDONNELL ENGINEERING					10,667.32	
138985-20			Engineering Services WO10054	0 107.0	0	100	8,053.94		
			Engineering Services WO10076	0 107.0	0	100	1,473.26		
			Engineering Services WO10082	0 107.0	0	100	1,140.12		
							Total for Check/Tran - 70785:	10,667.32	
70786 5/1/26	CHK	908	SECURITY INSTALL SOLUTIONS, INC					240.00	
I-12580			May Brivo OnAir Hosting	0 935.3	6	330	240.00		
70787 5/1/26	CHK	958	STANDARD PLUMBING SUPPLY CO					27.46	
AGCH61			Brass plug	0 107.0	0	235	17.08		
AHJR12			Plant 1 material	0 548.0	4	235	10.38		
							Total for Check/Tran - 70787:	27.46	
70788 5/1/26	CHK	1014	TIMBERLINE GENERAL STORE					133.93	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
193674			Drill bit for New Gas Sub	0 107.0	0	235	21.99		
193710			Weed Killer	0 935.0	1	187	45.98		
193791			weed killer for office	0 935.0	1	187	9.99		
193960			Weed killer	0 935.0	1	187	45.98		
194249			New Bldg TBA parts	0 107.0	0	235	9.99		
Total for Check/Tran - 70788:								133.93	
70789 5/1/26	CHK	1038	UAMPS						626,881.80
HLP-0326			March 2026 Energy Usage Payment	0 555.0	5	455	626,881.80		
70790 5/1/26	CHK	1091	WASATCH AUTO PARTS						40.00
339038			Freight	0 554.0	4	350	40.00		
70791 5/1/26	CHK	1100	WASATCH COUNTY SOLID WASTE						20.00
41696			weighed load	0 401.1	1	405	20.00		
70792 5/1/26	CHK	1131	WHEELER MACHINERY CO.						7,664.22
PS002073217			Unit 12 coolant leak parts	0 548.1	4	235	180.56		
PS002073218			Unit 11 Prelube pump parts	0 548.1	4	235	5,979.08		
PS002074942			Unit 8 Sensor	0 548.1	4	235	483.54		
PS002074098			Unit 4 Install hardware restock	0 107.0	0	235	1,021.04		
Total for Check/Tran - 70792:								7,664.22	
70793 5/1/26	CHK	1145	PEHP GROUP INSURANCE FLEX						812.73
FLEX 4/30/26			Employee FSA Contributions	0 243.0	0	12	812.73		
70794 5/1/26	CHK	1188	WELLABLE LLC						192.50
47602			May Wellable Subscription	0 930.2	1	410	192.50		
70795 5/1/26	CHK	1304	SVENDSEN AUTOMOTIVE PRODUCTS						211.30
32848			Fleet shop supplies	0 554.0	4	375	179.83		
32849			Fleet shop supplies oil filters	0 554.0	4	375	31.47		
Total for Check/Tran - 70795:								211.30	

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
70796 5/1/26	CHK	1327	NEXUS IT								8,200.14
165448			May Onsite & Remote Support	0	935.3	6	380			4,200.00	
165450			May NEX-Core Tooling + NOCaaS	0	935.3	6	335			4,000.14	
Total for Check/Tran - 70796:											8,200.14
70797 5/1/26	CHK	1328	DAVIS DISTRIBUTION I ASCENT DIESEL								2,024.67
71675			Radiator LED mounts Truck 286	0	935.2	4	235			674.89	
			Radiator LED mounts Truck 287	0	935.2	4	235			674.89	
			Radiator LED mounts Truck 288	0	935.2	4	235			674.89	
Total for Check/Tran - 70797:											2,024.67
70798 5/8/26	CHK	1	ANGELA RICHARDSON								485.00
RICHARDSONREBATE0526			EV Charger rebate	0	555.2	1	110			485.00	
70799 5/8/26	CHK	1	BB WASATCH 2 LLC								500.00
BBWASATCHREBATE0526			EV Charger rebate	0	555.2	1	110			500.00	
70800 5/8/26	CHK	1	DON TAYLOR								450.00
TAYLOR, REBATE0526			A/C Tier 1 rebate	0	555.2	1	160			350.00	
			ECM rebate	0	555.2	1	160			100.00	
Total for Check/Tran - 70800:											450.00
70801 5/8/26	CHK	1	SCOTT NASH								50.00
NASH, REBATE0526			Fridge rebate	0	555.2	1	300			50.00	
70802 5/8/26	CHK	1	TAIGE EOFF								1,300.00
EOFF, REBATE0526			Ductless mini HP rebate	0	555.2	1	160			1,300.00	
70803 5/8/26	CHK	1	THOMAS PONDER								75.00
PONDER, REBATE0526			Smart Thermostat rebate	0	555.2	1	385			75.00	
70804 5/8/26	CHK	1	TRI POINTE HOMES								5,315.00
WO50464 REFUND			Refund for WO50464 - inspection estimate	0	107.0	0	100			5,315.00	
70805 5/8/26	CHK	1	WILLIAM MEISNER								1,300.00

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
MEISNER, REBATE0526			Ductless mini HP rebate	0 555.2	1	160	1,300.00		
70806 5/8/26	CHK	52	LEE'S MARKETPLACE HEBER					441.09	
57565			supplies for operations	0 935.0	1	375	394.14		
58966			Lineman Appreciation	0 930.2	1	410	46.95		
Total for Check/Tran - 70806:								441.09	
70807 5/8/26	CHK	126	JASON NORLEN					3,202.36	
NWPPA RALLY 0426			NWPPA DC Ralley Airfare	0 401.2	1	10	1,291.80		
			NWPPA DC Ralley hotel	0 401.2	1	185	1,850.56		
			NWPPA DC Ralley Airport parking	0 401.2	1	415	60.00		
Total for Check/Tran - 70807:								3,202.36	
70808 5/8/26	CHK	261	CENTURYLINK					128.55	
333474355APR26			Apr 19 - May 18 Landline Phone Service	0 935.1	6	245	128.55		
70809 5/8/26	CHK	273	SQUIRE					10,000.00	
296444			12/31/25 Audit progress bill	0 923.0	1	445	10,000.00		
70810 5/8/26	CHK	428	FREEDOM MAILING					6,158.50	
52788			April Cycle 1 Billing Statements	0 921.5	1	55	6,158.50		
70811 5/8/26	CHK	448	CORPORATE TRADITIONS, INC					1,960.00	
7EA9D7F9-0016			2026 Q1 Safety Incentives	0 402.1	1	315	1,960.00		
70812 5/8/26	CHK	740	IRBY CO.					131,624.20	
S014551544.001			LIFA 38SOLCX5REACH	0 402.2	1	155	540.00		
S014538618.002			PO Material received	0 154.0	0	0	30,750.00		
S014427702.006			PO Material received	0 154.0	0	0	975.00		
S014562882.001			PO Material received	0 154.0	0	0	36,335.00		
S014565379.001			ALFO 3/4-201-SSB-100	0 107.0	0	0	235.00		
			ALFO 6-CSO-12 CONDUIT 6	0 107.0	0	0	200.00		
			ALFO BAB38 BUCKLE	0 107.0	0	0	25.00		
S013564553.008			PO Material received	0 154.0	0	0	15,000.00		
S014416829.003			PO Material received	0 154.0	0	0	21,700.00		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
S014507453.006			PO Material received	0 154.0	0	0	3,106.00		
S014343080.011			PO Material received	0 154.0	0	0	21,070.00		
S014510502.002			Trailer 103 parts	0 935.2	4	235	1,688.20		
Total for Check/Tran - 70812:								131,624.20	
70813 5/8/26	CHK	821	CREDA					85.88	
CREDA 0526			CREDA Board Member Dues - May 2026	0 555.0	5	162	85.88		
70814 5/8/26	CHK	854	RAWLINGS LAWN & PEST CONTROL					11,160.00	
00332461			Weed Abatement	0 542.0	8	187	2,000.00		
			Weed Abatement	0 592.0	3	187	8,160.00		
			Weed Abatement	0 935.0	1	187	1,000.00		
Total for Check/Tran - 70814:								11,160.00	
70815 5/8/26	CHK	878	ESCI					3,040.00	
15296			May 2026 Safety & Training Services	0 402.1	1	315	3,040.00		
70816 5/8/26	CHK	1007	UPS STORE					1,187.19	
24881			New Office print supplies	0 921.0	1	275	10.00		
24880			moving labels	0 921.0	1	275	5.90		
25498			Business cards,envelopes,shut offs	0 921.0	1	275	730.92		
25325			Gloves	0 402.1	2	265	407.39		
25203			Shipping GPS charger	0 591.0	2	350	15.83		
25098			shipping demo GPS	0 591.0	2	350	17.15		
Total for Check/Tran - 70816:								1,187.19	
70817 5/8/26	CHK	1051	UTAH COMMUNICATIONS INC					572.99	
95			New Bldg	0 107.0	0	235	572.99		
70818 5/8/26	CHK	1055	UTAH DIVISION OF AIR QUALITY					2,000.00	
NA3851			DAQE-AN108840013-24 100-250 tpy	0 548.0	4	85	2,000.00		
70819 5/8/26	CHK	1091	WASATCH AUTO PARTS					125.28	
339305			Truck 260 engine oil drain plug	0 935.2	4	235	18.95		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
339311			Truck 251 Bit sockets, socket adapter	0 402.2	2	155	20.98		
339387			#317 New Puller connector	0 935.2	4	235	7.49		
339390			Plant 2 Brake parts cleaner	0 548.0	4	375	59.88		
339406			Truck 259 pin & clip	0 935.2	4	235	17.98		
Total for Check/Tran - 70819:								125.28	
70820 5/8/26	CHK	1100	WASATCH COUNTY SOLID WASTE						975.00
80040 APR26			Mill Flat 2nd Qtr 2026 Waste Removal	0 401.1	1	405	70.00		
80053 APR26			Operations 2nd Qtr 2026 Waste Removal	0 401.1	1	405	70.00		
6321 APR26			Probst House 2nd Qtr 2026 Waste Removal	0 401.1	1	405	140.00		
41184			weighed load	0 401.1	1	405	251.00		
42466			weighed load	0 401.1	1	405	444.00		
Total for Check/Tran - 70820:								975.00	
70821 5/8/26	CHK	1131	WHEELER MACHINERY CO.						1,701.02
PS002077267			Oil sample kits for Hydro's	0 592.0	3	220	601.61		
PS002077956			Unit 5 seal o ring	0 548.1	4	235	65.28		
PS002079316			Unit 4 Sensor	0 548.1	4	235	967.08		
PS002079317			Unit 11 Wiper	0 548.1	4	235	67.05		
Total for Check/Tran - 70821:								1,701.02	
70822 5/8/26	CHK	1197	UTAH DEPT OF WORKFORCE SERVICES						2,418.00
R 4-910220-0 APR26			Unemployment Insurance claim L Brereton	0 920.0	1	12	2,418.00		
70823 5/8/26	CHK	1263	EPIC ENGINEERING						1,300.00
20260779			ADA Ramp	0 107.0	0	100	1,300.00		
70824 5/8/26	CHK	1305	INDUSTRIAL PIPING PRODUCTS INC						341.93
3052897			Unit 4 Install material	0 107.0	0	235	231.97		
3053055			Unit 8 material	0 548.1	4	235	109.96		
Total for Check/Tran - 70824:								341.93	
70825 5/8/26	CHK	1327	NEXUS IT						7,040.63

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger						
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr Amount	Amount
165867			New Bldg addt doors/card readers	0	107.0	0	235		7,040.63	
70826 5/8/26	CHK	1333	INTERSTATE BILLING SERVICE, INC							301.19
1112117PU			FleeFleet Shop supplies Battery/core exc	0	554.0	4	375		301.19	
70827 5/8/26	CHK	1368	RINGCENTRAL INC.							876.12
CD_001411104			Phone system subscription	0	935.1	6	245		876.12	
70828 5/8/26	CHK	1375	JO PIEPER							200.00
206			Fibertel for Comcast 2 poles	0	591.0	2	235		200.00	
70829 5/8/26	CHK	1377	THE HILLIARD CORPORATION							8,407.53
553867			Unit 4 Install Oil mist eliminator	0	107.0	0	235		8,407.53	
70830 5/8/26	CHK	1389	SLATE ROCK FR							561.62
101628			FR Clothing Jake Parcell	0	402.1	3	125		363.48	
101761			FR Clothing Will Ercanbrack	0	402.1	2	125		198.14	
Total for Check/Tran - 70830:										561.62
70831 5/14/26	CHK	1104	WASATCH IRRIGATION COMPANY							184.75
2026 ASSESSMENT			2026 Water Assessment	0	401.0	1	345		184.75	
70832 5/15/26	CHK	480	HEBER CITY CORPORATION							2,199.76
10-2955 C117 0526			Project C117 Escrow on New Bldg	0	107.0	0	100		2,199.76	
70833 5/15/26	CHK	480	HEBER CITY CORPORATION							78,308.14
0426-FRANCHISE			Franchise Tax Collection Remittance	0	241.3	0	0		76,749.58	
MAY26 STIPENDS			Aaron Cheatwood HLP Board Stipend	0	920.0	1	180		475.32	
			Heidi Franco HLP Board Stipend	0	920.0	1	180		607.92	
			Morgan Murdock HLP Board Stipend	0	920.0	1	180		475.32	
Total for Check/Tran - 70833:										78,308.14
70834 5/15/26	CHK	1	AUDREAY POWERS							1,800.00
POWERS, REBATE0526			DF Heat Pump rebate	0	555.2	1	160		1,800.00	
70835 5/15/26	CHK	1	DANIEL BENSON							500.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
BENSON, REBATE0526			EV Charger rebate	0 555.2	1	110	500.00		
70836 5/15/26	CHK	1	DAVID SCOTT						1,875.00
SCOTT, REBATE0526			DF Heat Pump rebate	0 555.2	1	160	1,800.00		
			Thermostat rebate	0 555.2	1	385	75.00		
Total for Check/Tran - 70836:									1,875.00
70837 5/15/26	CHK	1	HUNT ELECTRIC, INC						1,500.00
91860			Public Safety Signal Testing	0 107.0	0	373	1,500.00		
70838 5/15/26	CHK	1	SURGE ELECTRIC						25,564.04
11832			Unit 4 Install	0 107.0	0	373	25,564.04		
70839 5/15/26	CHK	2	SHIRLEY L PHILLIPS						62.63
20260512120939875			Credit Balance Refund 81398002	0 142.99	0	0	62.63		
70840 5/15/26	CHK	52	LEE'S MARKETPLACE HEBER						451.28
57703			NISC Worksop	0 930.2	1	410	156.16		
57710			NISC Workshop	0 930.2	1	410	295.12		
Total for Check/Tran - 70840:									451.28
70841 5/15/26	CHK	105	A T & T						69.54
0512678562001MAY26			May 2026 Phone Service	0 935.1	6	245	69.54		
70842 5/15/26	CHK	140	ALTEC IND						552.90
13555978			Truck 281 Capstan head assembly	0 935.2	4	235	552.90		
70843 5/15/26	CHK	262	CENTURYLINK - DATA SERVICES						2,818.33
780787733			Apr 20 - May 19 IP & Data Service	0 935.1	6	175	2,818.33		
70844 5/15/26	CHK	267	CHARLESTON TOWN						2,617.25
0426-FRANCHISE			Franchise Tax Collection Remittance	0 241.5	0	0	2,617.25		
70845 5/15/26	CHK	273	SQUIRE						18,000.00
46228			12/31/25 Audit progress bill	0 923.0	1	445	18,000.00		

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger						
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr	Amount
70846 5/15/26	CHK	323	DANIEL TOWN							2,101.84
0426-FRANCHISE			Franchise Tax Collection Remittance	0	241.6	0	0		2,101.84	
70847 5/15/26	CHK	386	BORDER STATES INDUSTRIES INC.							2,595.99
932320767			Metering wire	0	597.0	7	235		1,015.09	
932320773			Metering tools	0	402.2	7	155		58.61	
932330041			Junction box	0	542.0	8	235		249.84	
932332963			Misc electrical parts	0	542.0	8	235		974.12	
932348083			wire splice connectors	0	542.0	8	235		26.32	
932411112			College substation misc parts	0	592.0	3	235		19.58	
932418036			College Sub material	0	592.0	3	235		96.95	
932434156			College Sub material	0	592.0	3	235		155.48	
Total for Check/Tran - 70847:										2,595.99
70848 5/15/26	CHK	480	HEBER CITY CORPORATION							913.75
10.24620.1 APR26			Apr 2026 Operations Water/Sewer	0	401.1	1	405		232.23	
10.23970.1 APR26			Apr 2026 Heber Substation Water/Sewer	0	401.1	1	405		50.07	
10.24625.1 APR26			Apr 2026 Operations Water/Sewer	0	401.1	1	405		51.14	
10.24630.1 APR26			Apr 2026 Line Shop Water/Sewer	0	401.1	1	405		53.77	
20.02388.5 APR26			Apr 2026 New Building water/sewer	0	401.1	1	405		309.47	
9.22740.1 APR26			Apr 2026 Office Water/Sewer	0	401.1	1	405		217.07	
Total for Check/Tran - 70848:										913.75
70849 5/15/26	CHK	484	HEBER LIGHT & POWER CO							10,000.00
MAY26 RESERVE			Monthly Reserve Funding	0	131.2	0	0		10,000.00	
70850 5/15/26	CHK	705	MIDWAY CITY OFFICES							29,062.20
0426-FRANCHISE			Franchise Tax Collection Remittance	0	241.4	0	0		29,062.20	
70851 5/15/26	CHK	734	MOUNTAINLAND ONE STOP							31.92
158884			Forklift propane	0	935.2	4	130		31.92	
70852 5/15/26	CHK	740	IRBY CO.							39,189.00

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
S014538618.003			PO Material received	0 154.0	0	0	30,750.00		
S014577315.001			WO38827 Pipe Clamp	0 107.0	0	235	129.00		
S014490763.017			4POINT 15KV Junction #1586	0 154.0	0	0	8,310.00		
Total for Check/Tran - 70852:									39,189.00
70853 5/15/26	CHK	825	LINDE GAS & EQUIPMENT INC						169.68
56179636			Acetylene/Nitrogen Refills	0 592.0	3	375	114.93		
56213554			Stargold Cylinder Rental	0 592.0	3	375	54.75		
Total for Check/Tran - 70853:									169.68
70854 5/15/26	CHK	903	SCHWEITZER ENGINEERING LABS IN						421.20
INV-001238772			235-0003	0 591.0	2	0	421.20		
70855 5/15/26	CHK	907	BURNS & MCDONNELL ENGINEERING						2,390.24
187633-5			Progress On New Campus Pole Replacement	0 107.0	0	100	2,390.24		
70856 5/15/26	CHK	1091	WASATCH AUTO PARTS						1,889.99
339580			Truck 283 Rear Park Assist Camera	0 935.2	4	235	462.50		
339581			New Truck Rear Park Assist Camera	0 935.2	4	235	462.50		
			Truck 287 Rear Park Assist Camera	0 935.2	4	235	462.50		
			Truck 288 Rear Park Assist Camera	0 935.2	4	235	462.50		
339752			Truck 288 Drill bits	0 935.2	4	235	39.99		
Total for Check/Tran - 70856:									1,889.99
70857 5/15/26	CHK	1095	WASATCH COUNTY						475.32
MAY26 STIPEND			May 2026 HLP Board Stipend	0 920.0	1	180	475.32		
70858 5/15/26	CHK	1100	WASATCH COUNTY SOLID WASTE						379.00
90083 MAY26			Office May - 2026 Waste Removal	0 401.1	1	405	110.00		
93539 MAY26			May 2026 - Operations Garbage Removal	0 401.1	1	405	269.00		
Total for Check/Tran - 70858:									379.00
70859 5/15/26	CHK	1131	WHEELER MACHINERY CO.						10,895.17
SS000615188			Unit 8 Drive motor fan	0 548.1	4	235	6,740.06		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
PS002080923			Unit 5 Element	0 548.1	4	235	171.83		
PS002081652			Unit 11 Hilliard elements	0 548.1	4	235	286.38		
			Unit 12 Hilliard elements	0 548.1	4	235	286.38		
			Unit 13 Hilliard elements	0 548.1	4	235	286.39		
PS002083255			Unit 4 Gage	0 107.0	0	235	272.15		
			Unit 11 Gage	0 548.1	4	235	272.15		
SS000616072			Unit 7 adjust Inlet/Exhaust valve	0 548.1	4	187	2,579.83		
Total for Check/Tran - 70859:									10,895.17
70860 5/15/26	CHK	1145	PEHP GROUP INSURANCE FLEX						812.73
FLEX 05/14/26			Employee FSA Contributions	0 243.0	0	12	812.73		
70861 5/15/26	CHK	1178	ZIPLOCAL						29.00
ZIPLOCAL-44575			April 2026 Yellow Pages Listing	0 935.1	6	245	29.00		
70862 5/15/26	CHK	1276	HOSE & RUBBER						202.95
02192568			Unit 4 Hilliard material	0 107.0	0	235	50.76		
			Unit 11 Hilliard material	0 548.1	4	235	50.73		
			Unit 12 Hilliard material	0 548.1	4	235	50.73		
			Unit 13 Hilliard material	0 548.1	4	235	50.73		
Total for Check/Tran - 70862:									202.95
70863 5/15/26	CHK	1327	NEXUS IT						947.50
165899			MSA Onsite Addition	0 935.3	6	380	947.50		
70864 5/15/26	CHK	1366	DOUG CLEMENTS						475.32
MAY26 STIPEND			May 2026 HLP Board Stipend	0 920.0	1	180	475.32		
70865 5/15/26	CHK	1367	CRAIG SIMONS						475.32
MAY26 STIPEND			May 2026 HLP Board Stipend	0 920.0	1	180	475.32		
70866 5/15/26	CHK	1374	ZORO TOOLS, INC.						267.32
INV18842172			Drawer dividers for tool boxes	0 548.0	4	235	61.34		
INV18866721			cash drawers for new office	0 107.0	0	235	173.13		
INV18868978			tool box drawer divider	0 548.0	4	375	32.85		
Total for Check/Tran - 70866:									267.32

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger								
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount	Amount
70867 5/22/26	CHK	1	KONE INC.									5,931.47
915297023-A			Card reader device for elevator	0	107.0	0	235				5,931.47	
70868 5/22/26	CHK	1	CAMBRY FISCHER									3,456.00
IMPACTFEE REFUND0526			100 amp upgrade refund-canceled project	0	131.3	0	0				3,456.00	
70869 5/22/26	CHK	1	ELEVATED GROUP									18,745.00
IN23420			New Copiers	0	107.0	0	235				18,745.00	
70870 5/22/26	CHK	1	VIKOR									17,295.00
INV025548			Antenna equipment Install	0	107.0	0	47				17,295.00	
70871 5/22/26	CHK	1	WASATCH MECHANICAL									15,830.00
3972			HVAC Ductless split heat pump	0	107.0	0	235				15,830.00	
70872 5/22/26	CHK	2	LANCE ARNOUT									63.99
20260520120657529			Credit Balance Refund 10420002	0	142.99	0	0				63.99	
70873 5/22/26	CHK	2	GARY TEW									53.82
20260522093453201			Credit Balance Refund 22009001	0	142.99	0	0				53.82	
70874 5/22/26	CHK	2	RICHARD E SEILER									36.31
20260520111837433			Credit Balance Refund 83470001	0	142.99	0	0				36.31	
70875 5/22/26	CHK	2	PH OMNI									500.00
20260519163327906			Temp Meter refund 84832020	0	142.99	0	0				500.00	
70876 5/22/26	CHK	105	A T & T									168.46
0300550933001MAY26			May 2026 Phone Service	0	935.1	6	245				168.46	
70877 5/22/26	CHK	140	ALTEC IND									552.90
13561984			Truck 280 parts	0	935.2	4	235				552.90	
70878 5/22/26	CHK	167	SMITH HARTVIGSEN,PLLC									15,147.75
74329			April - Legal General Matters	0	923.0	1	440				7,141.75	

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
74330			April - Travel Time	0 923.0	1	440	480.00		
74331			April - Water Adjudication Review	0 923.0	1	440	766.00		
74332			April - Heber Valley Railroad Project	0 107.0	0	440	544.00		
74333			April - Jonsson v Pacificorp litigation	0 923.0	1	440	6,216.00		
Total for Check/Tran - 70878:								15,147.75	
70879 5/22/26	CHK	172	MONSEN ENGINEERING INC						5,450.24
PM-INV044215			ROVER ROD,2M,CF,SNAP-LOC	0 394.0	0	0	850.24		
			Spire GNSS Receiver with Charger	0 394.0	0	0	4,600.00		
Total for Check/Tran - 70879:								5,450.24	
70880 5/22/26	CHK	206	BLUE STAKES OF UTAH 811						1,049.58
UT202600719			April Staking Notifications	0 591.0	2	15	1,049.58		
70881 5/22/26	CHK	261	CENTURYLINK						237.69
333641720MAY26			May-2026 Phone Charges 435-654-1118	0 935.1	6	245	40.23		
333725663MAY26			May-2026 Phone Charges 435-654-7103	0 935.1	6	245	138.72		
333725665MAY26			May-2026 Phone Charges 435-654-1682	0 935.1	6	245	58.74		
Total for Check/Tran - 70881:								237.69	
70882 5/22/26	CHK	320	CUWCD						98,632.00
1009			April Jordanelle Hydro Energy	0 555.0	5	162	98,632.00		
70883 5/22/26	CHK	353	DISH NETWORK						182.11
DISH-0626			June Cable Subscription	0 401.0	5	374	182.11		
70884 5/22/26	CHK	386	BORDER STATES INDUSTRIES INC.						26.77
932460464			Southfield material	0 592.0	3	235	26.77		
70885 5/22/26	CHK	428	FREEDOM MAILING						5,038.52
52870			April Cycle 2 Billing Statements	0 921.5	1	55	5,038.52		
70886 5/22/26	CHK	619	KW ROBINSON CONST INC						3,975.66
2026-07			Underground replacement Cottage Lake Rd	0 591.0	2	373	3,975.66		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger						
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr Amount	Amount
70887 5/22/26	CHK	644	US BANK NATIONAL ASSOCIATION							267,520.83
54746			Apr - 2023 Bond Payment	0	136.61	0	18		146,687.50	
54734			Apr - 2019 Bond Payment	0	136.6	0	18		120,833.33	
Total for Check/Tran - 70887:										267,520.83
70888 5/22/26	CHK	716	DELTA FIRE SYSTEMS							3,213.00
014225			New Bldg Fire Alarm System #8 Final	0	107.0	0	373		3,213.00	
70889 5/22/26	CHK	740	IRBY CO.							77,190.75
S014573353.001			PO Material received	0	154.0	0	0		1,950.00	
S014544942.011			PO Material received	0	154.0	0	0		53,610.00	
S014573400.001			PO Material received	0	154.0	0	0		8,264.50	
S014545013.004			PO Material received	0	154.0	0	0		4,950.00	
S014562882.002			PO Material received	0	154.0	0	0		4,950.00	
S014525739.0002			PO Material received	0	154.0	0	0		2,600.00	
S014351112.007			PO Material received	0	154.0	0	0		116.25	
S014390234.011			PO Material received	0	154.0	0	0		375.00	
S014363426.008			PO Material received	0	154.0	0	0		375.00	
Total for Check/Tran - 70889:										77,190.75
70890 5/22/26	CHK	746	FUEL NETWORK							6,660.12
F2610E00827			April 2026 Fleet Fuel	0	935.2	4	130		6,660.12	
70891 5/22/26	CHK	768	CANON SOLUTIONS AMERICA							103.83
6015805660			Operations Click Counts	0	921.0	1	275		54.00	
6015805379			Office Click Counts	0	921.0	1	275		49.83	
Total for Check/Tran - 70891:										103.83
70892 5/22/26	CHK	844	PEHP GROUP INSURANCE							68,962.74
808649			June 2026 Health/Vision Insurance Premiu	0	926.0	1	12		65,793.47	
			June 2026 Retiree Benefit Prem	0	926.1	1	12		3,169.27	
Total for Check/Tran - 70892:										68,962.74

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
70893 5/22/26	CHK	845	ENBRIDGE GAS								9,504.69
5060020000APR26			Apr-25 Cogen Fuel Transport Charges	0	547.0	4	135			9,504.69	
70894 5/22/26	CHK	922	SHRED-IT USA								184.91
8014160006			Operations Shredding Service	0	921.0	1	75			85.07	
8014161678			Office Shredding Service	0	921.0	1	75			99.84	
Total for Check/Tran - 70894:											184.91
70895 5/22/26	CHK	1075	VERIZON WIRELESS								111.79
6143098867			Apr 9 - May 8 SCADA	0	592.0	3	320			111.79	
70896 5/22/26	CHK	1091	WASATCH AUTO PARTS								268.40
340184			Angle Stock	0	554.0	4	375			28.99	
340164			Angle Stock	0	554.0	4	375			40.99	
340225			#636 trailer parts	0	935.2	4	235			198.42	
Total for Check/Tran - 70896:											268.40
70897 5/22/26	CHK	1131	WHEELER MACHINERY CO.								12,637.18
PS002085884			Truck 285 Bit AS-CUTTE	0	935.2	4	235			69.96	
PS002086668			Unit 13 Exhaust parts	0	548.1	4	235			10,125.76	
PS002086667			Unit 13 Exhaust parts	0	548.1	4	235			2,358.96	
PS002087500			Vidmar restock Unit 11	0	548.1	4	235			20.62	
			Vidmar restock Unit 12	0	548.1	4	235			20.62	
			Vidmar restock Unit 13	0	548.1	4	235			20.62	
			Vidmar restock Unit 14	0	548.1	4	235			20.64	
Total for Check/Tran - 70897:											12,637.18
70898 5/22/26	CHK	1207	STYLED LIFE DESIGN								6,741.23
4396			Frames for Art Work	0	107.0	0	373			6,741.23	
70899 5/22/26	CHK	1244	BUD MAHAS CONSTRUCTION, INC								222,655.00
2307 00 #23			New Bldg Pay Request #23	0	107.0	0	47			222,655.00	
70900 5/22/26	CHK	1300	OUTIFI								1,800.00

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
6130			May Response Management Subscription	0 401.0	1	374	1,800.00		
70901 5/22/26	CHK	1365	POWERFUL					325.00	
202601206			May Monthly Website Support	0 935.3	6	380	325.00		
70902 5/22/26	CHK	1389	SLATE ROCK FR					1,367.33	
102279			FR Clothing Andrue Holmes	0 402.1	5	125	1,367.33		
70903 5/22/26	CHK	1415	UTB TRANSFORMERS					30,400.00	
6452			PO Material received	0 154.0	0	0	30,400.00		
70904 5/22/26	CHK	1467	NISC					14,636.87	
661543			Office receipt printer	0 107.0	0	235	463.26		
			Mapping Production GIS Project	0 591.0	2	355	850.00		
			Check Stock	0 921.0	1	275	34.00		
			Envelopes	0 921.0	1	275	84.00		
			Apr 2026 Bank Fees	0 921.4	1	25	473.19		
			Apr 2026 PDF Posting to accounts	0 921.5	1	270	200.45		
662268			Apr 2026 - Monthly Software Fee	0 401.0	1	355	12,531.97		
Total for Check/Tran - 70904:								14,636.87	
70905 5/28/26	CHK	1	RAFTER K CONSTRUCTION					51,941.00	
537			Gas Plant Substation Bldg	0 107.0	0	47	51,941.00		
70906 5/29/26	CHK	1	IVORY HOMES					6,912.00	
IMPACTFEEREFUND 0526			200 amp Impact fee refund 15813491	0 131.3	0	0	6,912.00		
70907 5/29/26	CHK	1	LIGHLINK COMMUNICATIONS, INC					63,200.00	
10686			Boring for WO 10992	0 107.0	0	373	63,200.00		
70908 5/29/26	CHK	1	STANTEC CONSULTING SERVICES INC					5,020.00	
2558891			Air permit for New Standby Unit	0 107.0	0	47	5,020.00		
70909 5/29/26	CHK	1	UTAH GEOSPATIAL RESOURCE CENTE					1,200.00	
26AG000026			GPS Unit 1yr subscriptions	0 401.0	2	374	1,200.00		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
70910 5/29/26	CHK	68	NORTHWEST PUBLIC POWER ASSOC						1,250.00
142462			Accounting & Finance Conf Bart Miller	0 401.2	1	390		1,250.00	
70911 5/29/26	CHK	216	JAN-PRO OF UTAH - MIDVALE						1,709.00
361492			Janitorial Service for June 2026	0 401.1	1	30		1,709.00	
70912 5/29/26	CHK	336	VLCM						3,955.20
IN174848			April 2026 Microsoft Licensing	0 935.3	6	355		1,804.15	
IN175023			Bluebeam 1yr Subscription	0 935.3	6	374		1,761.05	
IN175066			patch cables	0 935.3	6	235		390.00	
Total for Check/Tran - 70912:									3,955.20
70913 5/29/26	CHK	740	IRBY CO.						17,710.10
S014583493.001			PO Material received	0 154.0	0	0		5,604.10	
S014573400.002			PO Material received	0 154.0	0	0		3,975.00	
S014522759.004			PO Material received	0 154.0	0	0		1,635.00	
S014538618.004			Small J boxes	0 592.0	0	0		3,128.00	
S014510502.003			#103 parts	0 935.2	4	235		2,270.00	
S014519549.002			PISA Nut Swap #1544	0 154.0	0	0		1,050.00	
S014586762.001			Fiber Jumper	0 107.0	0	235		48.00	
Total for Check/Tran - 70913:									17,710.10
70914 5/29/26	CHK	903	SCHWEITZER ENGINEERING LABS IN						1,947.20
INV-001246383			235-0003	0 591.0	2	0		421.20	
INV-001246967			8130-01	0 591.0	2	0		1,526.00	
Total for Check/Tran - 70914:									1,947.20
70915 5/29/26	CHK	907	BURNS & MCDONNELL ENGINEERING						12,637.35
195976-1			Christensen Farms Dist Line relocation	0 107.0	0	100		12,637.35	
70916 5/29/26	CHK	1015	BROOKLYN NICHOLES						542.75
OPEN HOUSE 0526			Cookies for New Bldg Open House	0 107.0	0	235		542.75	
70917 5/29/26	CHK	1091	WASATCH AUTO PARTS						286.62

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
340444			Truck 202 filters	0 935.2	4	187	286.62		
70918 5/29/26	CHK	1099	WASATCH COUNTY PARKS & REC					600.00	
ROCKETCAMP0526			2026 County Rocket Camp Sponsorship	0 426.4	1	365	600.00		
70919 5/29/26	CHK	1131	WHEELER MACHINERY CO.					158.60	
PS002088149			Unit 13 Hose	0 548.1	4	235	158.60		
70921 5/29/26	CHK	1148	WCF INSURANCE					1,401.00	
8348974			2025 Workers Compensation true up	0 920.0	1	12	1,401.00		
70922 5/29/26	CHK	1291	NORCO INC					215.29	
0046678102			Welding wire	0 548.0	4	375	215.29		
70923 5/29/26	CHK	1292	DELL MARKETING L.P.					7,713.13	
10872163474			Dell Pro 14 Prem (CRP79K4)	0 397.0	0	0	3,220.07		
			Dell Pro Max 16 (J6DHTJ4)	0 397.0	0	0	4,015.32		
			Dell Pro 14 Portable monitors	0 935.3	6	235	477.74		
Total for Check/Tran - 70923:								7,713.13	
70924 5/29/26	CHK	1327	NEXUS IT					8,195.46	
166079			June Onsite & Remote Support	0 935.3	6	380	4,200.00		
166081			June NEX-Core Tooling + NOCaaS	0 935.3	6	335	3,995.46		
Total for Check/Tran - 70924:								8,195.46	
70925 5/29/26	CHK	1332	SARGENT & LUNDY, L.L.C.					10,039.00	
18473905			Sewer Plant Transmission Reconductor	0 107.0	0	100	10,039.00		
70926 5/29/26	CHK	1339	PURCELL TIRE AND RUBBER CO.					1,276.92	
30435499			Truck 276 Tires	0 935.2	4	235	1,276.92		
70927 5/29/26	CHK	1381	COLONIAL FLAG					26,636.00	
0361107-IN			Flag for New Bldg	0 107.0	0	235	26,636.00		
Total for Bank Account - 1 :								(176)	3,614,907.31

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Grand Total : (176) 3,614,907.31

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PARAMETERS ENTERED:**Check Date:** 05/01/2026 To 05/31/2026**Bank:** All**Vendor:** All**Check:****Journal:** All**Format:** GL Accounting Distribution**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** None**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No

Agenda Item 2: Discussion and Approval of Southfield Transformer Engineering



Board Meeting June 24, 2026

WORK PLAN

BACKGROUND AND OBJECTIVES

Heber Light & Power (HLP) has requested a budgetary estimate from Burns & McDonnell (BMcD) to design the addition of a new transformer at Southfields substation.

Overview

Project General Scope

BMcD will provide engineering and design services to design a 138/46kV transformer position at Southfields substation. The following major materials have been identified for this project:

- Two (2) – 138kV, 2000A, 40kA, 650kV BIL circuit breakers
- Five (5) – 138kV, 2000A disconnect switches, manually operated
- One (1) – 138kV coupling capacitor voltage transformer (CCVT)
- One (1) – 138/46kV, 60/80/100 MVA power transformer
- One (1) – 46kV, 1200A, 40kA, 350kV BIL circuit breaker
- Six (6) – 46kV, 1200A disconnect switches

Detailed Scope

BMcD understands that this scope will be performed utilizing HLP and Rocky Mountain Power (RMP) standards and will incorporate existing RMP and HLP standards, drawing conventions, and symbols where available and require HLP clarification if there are conflicts. Where RMP or HLP design standards do not exist, BMcD will provide recommendations based on existing industry knowledge and standards. BMcD will develop design drawings incorporating HLP's standard practices at the time of the notice to proceed. BMcD will rely on information from and through HLP without further investigation.

Drawings will be prepared with AutoCAD design software, with the version to be confirmed at the time of the notice to proceed. Other documents will be prepared using the Microsoft 365 suite of software products that primarily include Excel and Word. Microsoft Teams and SharePoint will be used for collaboration and file sharing. Deliverables will be provided to HLP as electronic documents.

a. Civil Design

- ▶ Burns & McDonnell will update the existing Southfields site plan with the new layout.
- ▶ Burns & McDonnell excludes all other civil design from this scope.

b. Foundation Design

- ▶ Burns & McDonnell will update the existing Southfields foundation plan for this scope.
- ▶ The following foundation designs will be reused from the initial design for Southfields substation without any supporting calculations or redesign. HLP confirmed that the same equipment used for the initial design will be

SOUTHFIELDS SUBSTATION – TRANSFORMER ADDITION

reordered. Additional funding will be required if foundations need to be redesigned based on changes in the equipment or layout.

- ▶ The following drilled pier foundation designs will be reused:
 - 138kV low switch drilled shaft
 - 138kV high switch drilled shaft
 - 138kV CCVT drilled shaft
 - 138kV three phase bus support drilled shaft (utilized for both the low and high bus support)
 - 138kV low single phase bus support drilled shaft
 - 46kV dead-end drilled shaft
 - 46kV low switch drilled shaft
 - 46kV three phase bus support drilled shaft
- ▶ The following slab foundation designs will be reused:
 - 138kV circuit breaker
 - 138/46kV transformer, including concrete basin oil containment with fiberglass grating and a sump for drainage.
 - The transformer shall be anchored with post-install anchor bolts. Transformer shall not exceed the weight (231 kips), height (231.11 inches), width (297.57 inches), or depth (232.45 inches) of the previously installed 138/46kV transformer to which the foundation was previously designed. If a larger or heavier transformer is installed, the foundation will need to be reanalyzed and redesigned for the new equipment. Additional funding will be required to reanalyze the existing foundation.
 - 46kV circuit breaker
- ▶ Supplemental Foundation Design:
 - Foundation types are subject to change and will be determined upon reviewing the original geotechnical report provided by HLP during the greenfield substation design.

c. Structure Design

- ▶ The following structure designs will be reused from the initial design for Southfields substation without any supporting calculations or redesign. Additional funding will be required if structures need to be redesigned due to layout or equipment changes.
 - 138kV low switch structure
 - 138kV high switch structure
 - 138kV low switch structure with insulator adapter
 - 138kV CCVT structure
 - 138kV low single phase bus support structure
 - 138kV high three phase bus support structure
 - 46kV low switch structure

SOUTHFIELDS SUBSTATION – TRANSFORMER ADDITION

- 46kV high three phase bus support structure
 - 46kV single bay H-Frame structure
 - ▶ Burns & McDonnell will redesign the current 46kV H-frame dead-end system to add one additional bay for the transformer addition utilizing standard shaped steel.
 - ▶ Burns & McDonnell will develop a new 138kV low 3-phase bus support structure.
 - ▶ Burns & McDonnell to complete a bus model limited to the new 138kV scope additions. Bus model to confirm the insulator capacity, bus layout, bus capacity, and deflection.
- d. Physical Electrical design
- ▶ Substation layout will be based on standard HLP phase spacing requirements and the requirements of the equipment to be installed. The substation equipment, bus and structures will be indicated on the electrical plan and elevations.
 - ▶ Burns & McDonnell will create a Bill of Material.
- e. Bus and insulator design.
- ▶ Equipment bus taps/jumpers and bus support spacings will be sized per current HLP design standard. Finite element bus analysis will be completed.
 - ▶ 138kV Disconnect Switch stand in future position 829A will be utilized as a 3-phase rigid bus support until switch is installed in the future.
 - ▶ Bus damper type and locations will be according to HLP design preference or manufacturer recommendation.
 - ▶ Bus fitting materials, connections and details will be according to HLP design preference.
- f. Direct Lightning Stroke Shielding design
- ▶ Direct stroke lightning protection will be designed for the addition of the new equipment.
 - ▶ Analysis of direct stroke shielding requirements for the structures and equipment will be performed using the rolling sphere method.
 - ▶ BMCD assumes no additional shield masts are required.
 - ▶ BMCD will create a bill of material; material and fittings will be according to HLP standards.
- g. Ground grid
- ▶ The ground grid will be analyzed with updated fault levels using the CDEGS software package by Safe Engineering Services (SES) on the basis of IEEE 80 techniques using a combination of ground mat and rods to verify acceptable step and touch potential limits and resistance to remote earth. Only the HLP area will be analyzed and tied into the RMP grid.
 - ▶ Switch operator platforms will be included based upon HLP design preferences and in accordance with standard practices.
 - ▶ Ground grid material, connections and details to new equipment will be per HLP standard preference.
- h. Raceway
- ▶ Burns & McDonnell will update the conduit plan and details based upon HLP design preferences and in accordance with standard practices.
 - ▶ Conduit fill calculations for control cable conduits will be performed to verify percent fill limitations per NEC requirements.
 - ▶ Conduit materials, connections and details will be according to HLP design preference.

SOUTHFIELDS SUBSTATION – TRANSFORMER ADDITION

- ▶ Burns & McDonnell will create a Bill of Material.

i. Relaying and Controls

- ▶ Burns & McDonnell will develop control and protection drawings based on HLP standards for 138kV protection. Protection designs include:
 - One (1) differential protection (SEL-487E) panel for the 138/46kV transformer
 - Three (3) breaker failure/control (SEL-351S) panels for the 138kV and 46kV circuit breakers
 - One (1) LTC control (SEL/Beckwith) for the 138/46kV transformer
 - Updates to 138/46kV transformers LTC Control to include paralleling scheme
 - Updates to existing relaying schemes to accommodate additional equipment
 - 138kV Daniels Substation relaying to accommodate additional breaker
 - 138kV Transformer 1 relaying to accommodate additional breaker
 - 46kV bus differential relaying to accommodate additional breaker

j. Relay Settings

- ▶ Burns & McDonnell will provide new protective relay settings with associated documentation for the relays listed in the relaying and controls section.
- ▶ Burns & McDonnell scope assumes:
 - A primary and backup relay will be used for the RMP connections.
 - Settings are required for:
 - Two (2) SEL-487E
 - Three (3) SEL-351S
 - Existing (1) SEL-487B
 - Verify existing SEL-487E setpoints for TR1 per latest configuration
 - Existing Main/Transfer breaker SEL-411L
- ▶ A single relay will be used for 46kV breaker control. Each relay requires Excel calculations sheets.
- ▶ Burns & McDonnell will rely on existing Aspen OneLiner model of HLP for modeling of the substation and system.
- ▶ Existing 46kV line settings will be rechecked for 46kV system coordination with additional fault current of 138/46kV TR2.
- ▶ CADD functional relay diagram to be updated

k. Construction Specifications

- ▶ Burns & McDonnell will update the construction specifications produced as part of the Southfields substation greenfield project.
- ▶ HLP will utilize this construction specification for construction solicitation

l. Construction Support

- ▶ Burns & McDonnell has not included any on site or remote construction support in this estimate.
- ▶ Burns & McDonnell will complete redlines for conformance to the HLP provided construction record mark-ups. Construction record redlines are assumed to be correct, complete, and require no further investigation.

SOUTHFIELDS SUBSTATION – TRANSFORMER ADDITION

BMcD Deliverables:

- ▶ Cover Sheet
- ▶ Site Plan
- ▶ Fence Plan
- ▶ General Arrangement
- ▶ Equipment Plans
- ▶ Sections/Elevations
- ▶ Foundation Plan
- ▶ Foundation Details
- ▶ Grounding Plan
- ▶ Grounding Details
- ▶ Conduit & Trench Plan
- ▶ Conduit Details
- ▶ Steel Details
- ▶ Erection Plans
- ▶ One Line Diagram
- ▶ AC current and potential three lines
- ▶ DC schematics for primary and backup relaying including breaker controls and RTU design
- ▶ Relay Front Views with Material List
- ▶ Relay Panel and Equipment Wiring Diagrams
- ▶ Relay Settings files
- ▶ Bill of Material
- ▶ Sealed Calculations (new structure design, new foundation design, lightning)
- ▶ Material Specifications (Circuit Breakers, Circuit Switchers, Switches, Protection Control panels)
- ▶ Construction Specifications (foundation, steel, bus, conduit, grounding, wiring)

Items Provided by HLP at time of notice to proceed:

- ▶ Relevant RMP and HLP design standards
- ▶ Typical facility design standards and requirements
- ▶ Drawing standards, templates and titles blocks
- ▶ Assist in gathering information including drawings and other available documentation.
- ▶ Guideline specifications and ratings for typical equipment to be installed
- ▶ A list of approved vendors and vendor drawings for HLP purchased equipment
- ▶ Provide company standards and insight into typical company practices for development of drawings.

SOUTHFIELDS SUBSTATION – TRANSFORMER ADDITION

- ▶ Site construction and inspection
- ▶ Testing and commissioning

Project Administration

BMcD will provide project reporting to HLP over the course of the design.

- ▶ Meetings - Burns & McDonnell will attend four (4) design meetings with HLP including one (1) kickoff meeting, two (2) project review and coordination meetings to be held virtually, and one (1) site visit to Southfields Substation with three (3) engineers and one (1) project manager. BMcD will provide an agenda and follow up meeting minutes to these meetings.
- ▶ Update Meetings - Burns & McDonnell will attend biweekly thirty-minute meeting for nine (9) months. BMcD Project Manager and Project Engineer will attend the meetings. BMcD Structural, Physical, P&C, and Relay engineers will attend approximately half of the meetings.
- ▶ BMcD will provide submittals (IFR, IFC, As-builts) electronically.
 - IFR Submittal to be a single submittal, providing a 90% design package review.
- ▶ IFC Submittal – Burns & McDonnell will provide the IFC drawings in native format.
- ▶ Burns & McDonnell will prepare design documents by or under the supervision of a P.E. licensed in the state of Utah.

Clarification & Assumptions

This Work Plan includes the scope following clarifications (any changes to these clarifications will be cause for a change order):

- ▶ This scope assumes existing AC station service and DC batteries are adequate to support new equipment.
- ▶ This scope assumes existing RTU has adequate spare points to support new alarms added
- ▶ Outage planning is not included in this scope of work.
- ▶ This scope excludes permitting support, SWPPP development, or landscaping efforts.
- ▶ HLP will provide all available records and drawings of existing facilities that are legible and accurate, requiring no re-work.
- ▶ Burns & McDonnell is not including any effort for equipment specification development. Heber will utilize equipment specifications developed as part of Southfields greenfield design.

SOUTHFIELDS SUBSTATION – TRANSFORMER ADDITION

Project Schedule

Burns & McDonnell proposes the following schedule. It is assumed Heber reviews will be completed and comments returned within two (2) weeks of the submittals. Delays on receiving comments may delay future submittals. Burns McDonnell schedule is dependent upon Heber issuing a Notice to Proceed (NTP) on or before May 29th, 2026.

Task Name	Resource Names	Duration	Start	Finish	Predecessors	Successor
NTP	HLP	1 day	Fri 5/29/26	Fri 5/29/26		20,16,34,2
Transformer Specification for HLP Procurement	BMcD	3 wks	Mon 6/1/26	Fri 6/19/26	1	3FS+104 wk
Transformer Vendor Drawings for P&C and Relays	HLP	0 days	Fri 6/16/28	Fri 6/16/28	2FS+104 wks	37
Transformer Vendor Drawings for Civil Structural Design	HLP	0 wks	Fri 9/11/26	Fri 9/11/26	2FS+12 wks	31FF+3 wks
▸ Civil/Structural	BMcD	11 wks	Mon 6/15/26	Fri 8/28/26		
▸ Physical	BMcD	14 wks	Mon 6/1/26	Fri 9/4/26		
IFR Submittal (Civil/Structural & Physical)	BMcD	0 days	Fri 9/4/26	Fri 9/4/26	17,27,12	30,29FF
Construction Specifications	BMcD	6 wks	Mon 7/27/26	Fri 9/4/26	28FF	30
Heber Review (Civil/Structural & Physical)	HLP	2 wks	Mon 9/7/26	Fri 9/18/26	28,29	31
IFC (Civil/Structural & Physical)	BMcD	3 wks	Mon 9/21/26	Fri 10/9/26	30,4FF+3 wks	
▸ P&C Design	BMcD	127 wks	Mon 6/1/26	Fri 11/3/28		
▸ Relays and Settings	BMcD	8 wks	Mon 9/11/28	Fri 11/3/28		
IFR Submittal (P&C, Relays and Settings)	BMcD	0 days	Fri 11/3/28	Fri 11/3/28	41,45	47
Heber Review (P&C, Relays and Settings)	HLP	2 wks	Mon 11/6/28	Fri 11/17/28	46	48
IFC (P&C, Relays and Settings)	BMcD	3 wks	Mon 11/20/28	Fri 12/8/28	47	

General Arrangement Drawing



SOUTHFIELDS SUBSTATION – TRANSFORMER ADDITION

Estimate of Fees

BMcD's total not-to-exceed fee is \$439,604.07, per our executed Agreement for Professional Services. A breakdown of our estimated hours and expenses is provided below based on our 2026 rate sheet. This fee will be billed monthly on a time and material basis.

Role	Rate Sheet Classification	Hourly Rate	Hours	Fee
Project Manager	Senior Level 13	\$288.83	165	\$47,656.95
Project Engineer	Senior Level 12	\$288.83	113	\$32,637.79
Structural Q4	Senior Level 13	\$288.83	42	\$12,130.86
Structural Engineer	Staff Level 10	\$235.58	126	\$29,683.08
Structural CAD	Assistant Level 7	\$129.65	36	\$4,667.40
Civil Q4	Senior Level 12	\$264.53	2	\$529.06
Civil Engineer	Staff Level 10	\$206.06	18	\$3,709.08
Civil Drafter	Senior Level 12	\$163.22	10	\$1,632.20
Substation Physical Q4	Senior Level 12	\$288.83	60	\$17,329.80
Physical Engineer	Senior Level 13	\$288.83	240	\$69,319.20
Physical Drafter	Senior Level 13	\$288.83	89	\$25,705.87
P&C Q4	Senior Level 13	\$288.83	93	\$26,861.19
P&C Engineer	Staff Level 10	\$206.06	376	\$77,478.56
P&C Drafter	Assistant Level 8	\$129.65	172	\$22,299.80
Relay Settings Q4	Senior Level 13	\$288.83	44	\$12,708.52
Relay Settings Engineer	Staff Level 11	\$235.58	176	\$41,462.08
LABOR FEE SUBTOTAL			1762	\$425,811.44
EXPENSES & Tech Charge				\$21,131.90
TOTAL FEE				\$446,943.34

Agenda Item 2: Discussion and Approval of Heber Light & Power Safety Manual



Board Meeting June 24, 2026

Heber Light & Power Company

General Safety Manual

626 W 300 S Heber

City, UT 84032



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URLs noted in this manual were current as of early 2025.

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Employee Signature Required

I _____, acknowledge receipt of this copy of Heber Light & Power's General Safety Program. I understand it is my duty to read, study and abide by these safety rules, work procedures and other Heber Light & Power policies and procedures that apply to my assigned tasks. I further understand failure to abide by these rules, work procedures and other Heber Light & Power policies could result in disciplinary action as determined by Heber Light & Power

Signature of Employee

Date

Supervisor

General Information

Policy Statement

Heber Light & Power's Safety Program outlines the procedures Heber Light & Power employees shall follow to provide a safe and healthy workplace for all workers. This Safety Program complies with all applicable federal, state, and local safety and health rules and regulations. Heber Light & Power will develop, maintain, and administer a comprehensive safety and health program. The goal of the program is to establish a zero-incident culture. No operating condition or urgency of service can ever justify endangering the lives of workers. A safe environment can be developed with intelligence, cooperation, and adherence to a quality safety program. A successful safety program benefits our co-workers, customers, and the public.

Safety Is Second to Nothing

Heber Light & Power adopts, implements, and follows all UOSH regulations which meets or exceeds 29 CFR 1910 & 1926. Following all UOSH regulations, and Heber Light & Power's policies, rules, work practices, and procedures by each employee is a condition of employment. Any employee who intentionally disregards Heber Light & Power's safety policies, rules, work methods, and procedures, or federal, state, and local regulations, will be subject to disciplinary action.

Heber Light & Power will ensure that supervisors inform employees under their supervision of any revisions to this safety program.

Scope

This safety program applies to all Heber Light & Power employees. No program can anticipate every possible issue that could arise when work is in progress. Heber Light & Power expects all employees to be alert and exercise good judgment in instances where issues arise that are not specifically covered by this program. All Heber Light & Power employees shall also follow all Heber Light & Power policies and codes.

This safety program is designed to achieve the following:

- Integrate safety into all Heber Light & Power operations.
- Provide safe working conditions, proper tools, equipment, and personal protective equipment for all workers.

- Train Heber Light & Power employees in the safe work practices of their jobs.
- Meet or exceed all applicable federal, state, and local regulations.

References

Utah Code Title 34A Chapter 6 Occupational Safety and Health Act.
29 CFR 1910 General Industry, “Occupational Safety and Health Standards”.
29 CFR 1926 Construction Industry, “Occupational Safety and Health Standards”.

Definitions

Accident: An unplanned event that causes injury or property damage.

Incident: An occurrence in which a worker sustains injury or could have been injured under slightly different circumstances.

Occupational disease: A disease or infection that arises naturally and proximately out of employment.

Preventable accident: An incident resulting from errors that were within the control of the employee, supervisor, or Heber Light & Power and could have been avoided.

Supervisor: Any individual that oversees work, or individuals, that are performing work on behalf of Heber Light and Power.

Personal Conduct

All Heber Light & Power employees are required to conduct themselves in a professional and business-like manner. They are expected to show courtesy and consideration to co-workers, supervisors, customers, and the public. Engaging in practical jokes or horseplay while on duty is prohibited. Employees shall not distract another worker from their job unless it is certain that no danger will result. Any Heber Light & Power employee who violates these standards of personal conduct or unnecessarily jeopardizes their own or others' personal safety may be subject to disciplinary action."

Management's Responsibilities

Heber Light & Power's senior management team shall be committed to maintaining a strong safety culture by ensuring that a safety program, safety policies, safe work methods, and procedures are developed, maintained, and observed by all Heber Light & Power employees. A procedure shall be developed to ensure the senior management team reviews Heber Light & Power's Safety Program and all incidents.

Human Resources Department Responsibilities

Heber Light & Power's Human Resources Department will maintain records of all reported accidents and injuries. It shall also maintain Heber Light & Power's UOSH 300, 300A, and 301 forms.

Heber Light & Power must report all fatal accidents or in-patient hospitalization of Heber Light & Power employees to UOSH within eight (8) hours.

And any non-hospitalized amputation or loss of an eye due to an on-the-job injury within 24 hours. UOSH can be reached at 801-530-6901 or by reporting online at www.UOSH.gov.

Refer to UOSH and 29 CFR Subpart C, "Record Keeping and Reporting," for additional requirements.

Supervisor's Responsibilities

Supervisors shall be responsible for their own safety and the safety of their employees. Before assigning work to an employee, the supervisor shall ensure that the employee is qualified and fully trained to perform assigned tasks. The supervisor shall ensure that the employee knows and understands the proper safe work procedures, any hazards of the task, and what personal protective equipment is required to perform the assignment safely. It is the responsibility of the supervisor to ensure that each Heber Light & Power employee is kept updated on safety program revisions.

The supervisor shall oversee employee work performance and ensure all applicable safety procedures are observed. If unsafe conditions or acts are reported to or observed by the supervisor, immediate action must be taken to correct and eliminate any improper work practice through retraining.

All Heber Light & Power supervisors shall understand these rules and ensure that employees follow Heber Light & Power's safety program, safety policies, and safe work methods and procedures.

- Supervisor's responsibilities and accountability
- Supervisor's responsibilities for employee safety training
- Supervisor's responsibilities and accountability for enforcing Heber Light & Power's safety rules
- Incident and accident reporting procedures
- Heber Light & Power's safety policies and procedures
- Job hazard analysis for Heber Light & Power worksites under their responsibility
- Hazard communication
- Industrial hygiene/environmental procedures
- Energy procedures
- Forklift and material handling
- Walking and working surfaces and housekeeping
- Fire safety
- Safety meetings and safety committees
- Confined space
- PPE (personal protective equipment) minutes
- Machine guarding
- Electrical safety
- Lockout/tagout procedures
- Office Safety
- Security

Employee Responsibilities

Each employee shall follow Heber Light & Power's Safety Program, safety policies, and safe work methods and procedures. Employees shall take responsibility for and ownership of their own personal safety and the safety of others. Each employee shall:

- Perform all work in a safe manner.
- Understand how to access Heber Light & Power's safety program, safety policies, safe work methods, procedures, and other safety information.
- Attend, listen, and participate in safety meetings, safety training courses, job briefings, and other safety-related meetings.
- Be aware of your surroundings and vigilant of your own safety and that of your co-workers and the public.
- Understand that employees have the authority, without fear of reprimand or retaliation, to immediately stop any work activity they think may present a danger to themselves, their co-workers, or the public.

Each Heber Light & Power employee shall become thoroughly familiar with the contents of this safety program and take an active part in Heber Light & Power's overall safety program. Report any dangerous or improper conditions in Heber Light & Power's facilities to your supervisor or the Safety Department.

Before beginning an assigned task, you shall satisfy yourself that you know the proper safe work procedures, the hazards of the task, and which personal protective equipment is required to perform the task safely. If you believe anything about the work area is unsafe, you shall notify the person in charge or your supervisor of your concern. No employee will be reprimanded or penalized for reporting what they consider to be a possibly unsafe condition or hazard.

New-Employee Safety Orientation

New employees are required to participate in a safety orientation conducted by their immediate supervisor before starting their work. The supervisor will ensure that a copy of the 'New Employee Orientation' sign-in sheet is placed in the employee's training file. This document must be completed by both the employee and their supervisor before any work assignments are given.

Employee Training

Employees shall be trained in and familiar with all safety-related work practices and procedures that pertain to their respective job assignments. Employees shall be provided with the necessary training before being assigned to perform a specific task. The training shall include:

- How to properly perform the task.
- Information about the hazards involved with performing the task.
- The Personal Protective Equipment (PPE) required to perform the task.
- Applicable UOSH and 29 CFR 1910 regulations and Heber Light & Power rules associated with performing the task.

The employee must show proficiency in performing the task safely and correctly before the training is considered complete.

Employees who believe they lack the skills and knowledge to perform assigned tasks shall inform their immediate supervisor of their concern.

All Heber Light & Power qualified workers subject to the provisions of UOSH and 29 CFR 1910.269 shall attend monthly safety meetings. These meetings shall be held at a reasonable time and place as selected by Heber Light & Power. Qualified workers who cannot attend a safety meeting because of an emergency, or because their job assignments do not allow them to leave their stations or stop their work without causing serious interruption to their work, may be excused from attending monthly safety meetings. However, a rotation process should be developed to allow these employees to attend as many safety meetings as possible. Supervisors of Heber Light & Power's employees other than qualified workers shall ensure their employees attend safety meetings that have been scheduled by Heber Light & Power for these employees when possible.

During safety meetings, any employee may offer input and recommendations to revise Heber Light & Power's safety program, safety policies, or safe work methods and procedures.

Topics of training of Minutes of all safety meetings shall be kept for at least one year or as required by Heber Light & Power.

Basic Medical Emergency Procedures

In case a medical emergency arises, take the following steps in the order shown:

1. Ensure that the area around the injured or ill person is clear and safe from all potential hazards for the injured and responders.
2. Initiate the 9-1-1 system, or call the system operator, if emergency medical aid is needed.
3. Protect yourself first by using PPE found in Heber Light & Power first aid kits.
4. Preventing further injury.
5. Check the airway, breathing, and circulation of the injured or ill.
6. Stop or slow bleeding.
7. Make the injured comfortable and reduce shock.

Accidents

When an injury requiring medical attention or a vehicle accident occurs, notify 9-1-1 at once. Be prepared to provide:

- The location of the incident
- The type of injury
- Number of people involved.
- The type of medical help or other aid needed.

Never provide the name(s) of victim(s) over the radio. If possible, ensure that someone is assigned to remain in constant contact with 9-1-1 until medical help arrives. Also, if possible, assign someone to escort medical help to all victims.

Injuries and vehicle accidents, no matter how slight, shall be reported to your supervisor as soon as possible and in no case later than four (4) hours after the incident. The appropriate Heber Light & Power accident report form shall be completed and submitted to your supervisor within 24 hours for all injuries and vehicle accidents.

In case of fatalities, report the incident within four (4) hours to Heber Light & Power's [General Manager](#).

Supervisor must follow specific reporting requirements for work-related incidents:

1. **Death of an Employee:** If a Heber Light & Power employee dies due to a work-related incident, the General Manager must notify UOSH within **8 hours**.
2. **In-Patient Hospitalization, Amputation, or Loss of an Eye:** The General Manager must notify UOSH within **824 hours** if an employee is:
 - Admitted to the hospital,
 - Suffers an amputation (including the loss of any part of a finger or body part), or
 - Loses an eye.

Important Note: Loss of vision that does not involve the removal of the eye is not reportable. However, if loss of sight leads to the employee being hospitalized within 24 hours, it must be reported.

Near-misses shall be reported to the employee's supervisor and discussed at the next available opportunity with other employees.

If you believe you may have contracted an occupational disease during work, you must notify your supervisor as soon as possible and complete an accident report.

If a Heber Light & Power vehicle, or a private vehicle being used for Heber Light & Power business, is involved in an accident:

1. Assess everyone involved in the vehicle accident for injuries.
2. Ensure that the area around the accident scene is safe and clear of all conditions that could be hazardous for the injured and responders.
3. Initiate the 9-1-1 system, or call the system operator, and report the accident.
4. Protect yourself first by using PPE found in Heber Light & Power first aid kits.
5. Prevent further injury.
6. Check the airway, breathing, and circulation of the injured.
7. Stop or slow bleeding.
8. Make the injured comfortable and reduce shock.
9. Do not alter the scene of the accident before an accident investigation can be conducted.
10. Do not admit fault or liability to anyone.
11. Ensure that the accident scene is secured and remains unaltered.

After the accident scene is under control, the driver of the vehicle, or a private vehicle being used for business, shall immediately inform their supervisor of the incident. An Incident/Accident report shall be completed by the driver. This form should be found in the glove box of all Heber Light & Power vehicles or, by request, can be obtained from your supervisor. Additional reports shall be made to the police or state authority as required.

Heber Light & Power or designated representatives shall investigate all vehicle accidents and take the proper remedial steps to prevent the recurrence of similar accidents.

Accident Drug Testing

See Heber Light & Power [Updated Policy-Employee Handbook](#)

First Aid

First aid is the immediate and temporary care of a person:

- Who is injured or ill?
- Who may not be breathing?
- Whose heart has stopped?

The goal is to prevent death or further injury:

- Treat for shock.
- Control Bleeding
- Protect wounds and burns

Heber Light & Power employees – who are trained are asked to provide first aid to injured employees until emergency medical aid has arrived. First aid training shall be provided to Heber Light & Power employees ~~whose job duties require~~ are required to have this training and certification.

~~In addition, any worker who is not in one of the specified occupations, but who performs duties similar to duties performed by workers in those occupations such as inspection or maintenance of energized electric equipment shall receive first aid training, including training in CPR, before performing those duties.~~

First aid kits shall be located throughout facilities and vehicles. Employees shall be familiar with the location and contents of the first aid kits. First aid kits shall be inspected monthly and maintained with adequate medical supplies. An inspection tag shall be marked with the date and person conducting each inspection.

Reference: ANSI Z308.1, “Minimum requirements for workplace first aid kits.”

ANSI/ISEA Z308.1-2021 requires that workplace first aid kits be inspected regularly—at minimum, monthly—to ensure they are fully stocked, items are not expired, and the kit is clean.

Reporting Hazardous Conditions

When observing a hazardous condition that poses a risk of injury, property damage, or service disruption, it is imperative to promptly report the condition to your immediate supervisor, regardless of the department where it is observed. Following the report, if needed, secure the area until the hazard is neutralized. If an employee receives a report concerning any hazardous or emergency conditions, they should gather information, including the name of the informant, the precise location, and details about the nature of the issue.

Emergency Evacuation Plan

An effective emergency evacuation plan is essential for the protection of employees and the public in the event of an emergency that requires evacuation of a Heber Light & Power building or facility. A variety of natural and human-caused events such as earthquakes, fire, terrorism, volcanic activity, or hazardous chemical accidents could disrupt day-to-day operations.

Upon discovering an emergency:

1. If appropriately trained, take measures to mitigate the emergency, such as utilizing a fire extinguisher, where applicable.
2. Call 9-1-1 and report:
 - a. The type of emergency
 - b. Location
 - c. Whether assistance is needed
 - d. Number of victims

Upon hearing the alarm system, exit the facility using the designated emergency escape route as quickly as possible.

Heber Light & Power evacuation procedures vary depending on the number of employees and the size of the facility. Two Heber Light & Power employees should be assigned as Emergency Marshals, along with two alternatives, if possible, for each floor of the building.

The emergency marshals are responsible for tracking the employees on their assigned floors. Each facility should designate a specific assembly area for employees (see Table 1).

The emergency marshals have specific reporting locations in the assembly area. These assembly areas and reporting locations shall be posted on Heber Light & Power Safety Bulletin Boards. All employees should proceed directly to their designated assembly areas as quickly as possible. Under no circumstances should anyone be allowed to re-enter the building until an “all clear” notice has been sounded, or emergency marshals have given approval.

Facility	Designated Assembly Areas
All Buildings	West Parking Lot

Table 1

Each emergency will dictate the safest location to assemble. The locations described in Table 1 are preferred. However, it may not always be possible to assemble in one or more of these locations. The intent of designated assembly areas is to account for employees and visitors in the facility. If designated assembly areas are not accessible, assemble in a common area where employees and visitors can be accounted for. The emergency marshals shall direct evacuees to these temporary assembly areas. Periodic drills will be conducted at the discretion of Heber Light & Power.

Terror or Bomb Threat

Each terror or bomb threat situation is different and must be managed in accordance with the tools available to you at the time of the incident. The following information deals with receiving a terror or bomb threat by phone. Terror and bomb threats are usually made by telephone, and occasionally by note or other means. Similar procedures should be followed regardless of the way the threat is received.

The primary goals:

- Protect the lives and safety of employees and the public.
- Allow for an orderly evacuation of the affected facility when appropriate.
- Provide proper coordination with law enforcement and other public service agencies.
- Protect Heber Light & Power's property and assets. If you receive a terror or bomb threat:

1. Keep the caller on the line if possible.
2. Alert a nearby co-worker that you have terror or bomb threat on the line and have them contact the telephone company to trace the call. Inform the telephone company representative that you are attempting to trace a terror or bomb threat phone call currently in progress.
3. Take notes on everything that is said.
4. Write down your observations about the background noise, voice characteristics, and anything else that might help.

5. Ask detailed questions to caller:

- What type of terror threat is this?
- Where is the bomb?
- When will it go off?
- What does it look like?
- What kind of bomb is it?
- Who are you?
- Why are you doing this?

6. Immediately after the phone call inform the nearest supervisor, who will notify 9-1-1.

After a terror or bomb threat:

1. Have fellow employees conduct a quick visual search of their work area and the common areas of the facility to identify any unusual or suspicious objects. Report anything out of the ordinary to the emergency marshal for your area. The emergency marshal will forward any findings to the responding authorizers.
2. Do not move or closely examine any suspicious objects.
3. Evacuate the facility.

Heber Light & Power can develop its “Continuity of Operations Plan,” using Continuity Resources and Technical Assistance, at FEMA:

Reference: <http://www.fema.gov/continuity-operations>

Workplace Violence & Harassment

Heber Light & Power strictly prohibits any type of harassment or workplace violence. Employees are encouraged to be alert and aware of violent types of conduct in the workplace. Any employee who is being threatened on the job must notify his or her supervisor. The appropriate department head will investigate complaints and, depending on the results of the investigation, will take appropriate action. (refer to Heber Light & Power [Employee Handbook Personnel Policy 140](#)).

Physical and Mental Fitness

Any Heber Light & Power employee who is unable to perform their duties safely due to illness, injury, or other disability shall promptly report their condition to their supervisor. After absence from work due to illness

or injury, an employee may be required to provide medical documentation detailing their fitness for duty and their ability to perform the essential functions of their position safely.

Intoxicating Beverages and Drugs

There shall be no consumption of alcoholic beverages, narcotics, or other intoxicants on Heber Light & Power's property or in Heber Light & Power vehicles. Being under the influence of, or using, intoxicating beverages or drugs on Heber Light & Power property shall be enough cause for disciplinary action. Any employee taking drugs prescribed by a physician, or over-the-counter drugs that could impair their assigned work, shall notify their supervisor of their medical condition. (refer to Heber Light & [Power's Employee Handbook](#)~~Power Personnel Policy~~).

Smoking

Smoking is prohibited in Heber Light & Power's buildings, facilities, vehicles, and on Heber Light & Power grounds unless otherwise designated. Smoking is defined as the carrying or smoking of a lighted pipe, cigar, cigarette, e-cigarette, or other lighted smoking material, including such lighted items in an ashtray or similar device. (refer to Heber Light & Power's [Employee Handbook](#)~~Personnel Policy~~).

Safety Bulletin Board

Heber Light & Power shall install and maintain Safety Bulletin Boards throughout Heber Light & Power facilities. These shall be used to post:

- UOSH Form 300A
- Safety bulletins
- Safety newsletters
- Safety posters
- Accident statistics
- Listing of appointed emergency marshals for the immediate area and emergency numbers

The following information posters must be posted at all work locations:

- Job Safety & Health poster
- Family and Medical Leave Act

Refer to the following websites for more information on posters and programs:

<http://www.dol.gov/whd/regs/compliance/posters/flsa.htm>

http://www.dol.gov/vets/programs/userra/USERRA_Private.pdf

Housekeeping

All Heber Light & Power facilities, work locations, and vehicles (both inside and out) shall always be kept clean and orderly.

In addition, the following requirements apply:

- Walks, aisles, stairways, fire escapes, and all other passageways shall be kept free and unobstructed.
- Floors and platforms shall be kept free of oil, grease, or water.
- All spills should be cleaned up promptly.
- Work areas should be cleaned up as soon as the job is completed and, when necessary, while the work is in progress.
- Tools and materials shall not be placed where they may cause tripping or stumbling hazards or where they may fall.
- Combustible materials, such as oil-soaked rags, waste, and shavings, shall be kept in approved metal containers with metal lids. Materials placed in these containers shall be disposed of as soon as practical to avoid a fire hazard.
- Flammable liquids shall only be used for their designated purposes. Gasoline, benzene, naphtha, lacquer thinner, etc., shall not be used for cleaning purposes or for starting or kindling fires.
- UL-approved, properly labeled safety cans shall be used for the handling and storage of flammable liquids such as gasoline, benzene, naphtha, lacquer thinner, and other solvents of this class in quantities greater than one gallon. For quantities of one gallon or less, only the original container or UL-approved, properly labeled container shall be used.
- No more than 25 gallons of flammable or combustible liquids shall be stored in a room outside of an approved storage cabinet unless the room is specified for storage of flammable or combustible liquids. No more than 60 gallons of flammable, or 120 gallons of combustible, liquids shall be stored in any one approved storage cabinet. No more than three such approved storage cabinets may be in a single storage area.
- No clothing shall be allowed to hang on walls, behind doors, or in the space behind switchboards.
- Paper and other combustible materials shall not be allowed to accumulate, and weeds or other range vegetation shall not be allowed to grow in or around substations, pole yards, buildings, oil tanks, or other structures.
- All customers' premises shall be left in a clean and safe condition.

Hazard Communications

Refer to UOSH and 29 CFR 1910.1200, "Hazard Communication." Safety Data Sheets (SDS) are available at <http://www.msds.com>

Heber Light & Power shall develop and maintain a hazard communication program as required by UOSH and 29 CFR 1910.1200, "Hazard Communication." This program will provide information to all employees related to hazardous chemicals or substances to which they are exposed, or may become exposed, during their employment.

Safety Data Sheets (SDS) are available at <http://www.msds.com>. The new "Globally Harmonized System" (GHS) standardizes labeling and SDS information. GHS training is covered in the annual hazard communication training.

Heber Light & Power uses, stores, and transports a wide variety of chemicals, fluids, and substances. Work procedures often involve potentially hazardous materials, which can present health hazards to the employees if not properly stored and handled. Because most of these health hazards do not pose an imminent danger, they are frequently not given the attention that is necessary. For employees to be fully protected, they must be knowledgeable of the potential health hazards of working with these materials.

To reduce the risks of working with hazardous materials, manufacturers of hazardous materials are required to convey hazard information to the users of their products. This is accomplished using Safety Data Sheet (SDS) and container labeling. The SDS is the main vehicle for communicating hazards, safe handling requirements, and emergency procedures for each hazardous material. Employees shall know the location of the SDS for all hazardous materials known to be in their work areas. The SDS shall be made available to contractors working on Heber Light & Power property.

Employees should identify unlabeled containers and report to supervisors so company can destroy the container. Employees shall not use materials they find in unlabeled containers, and they shall report unlabeled containers and containers with damaged labels to their supervisor.

Employees shall not transfer a hazardous substance from a labeled container to an unlabeled container unless the unlabeled container is under the exclusive control of the employee. All secondary containers will have approved National Fire Protection Association (NFPA) labels on them.

NFPA labels are available for purchase. Employees shall report all hazardous material spills to their supervisor.

Employees shall not attempt to control or clean up spills unless they have been properly trained and have the required personal protective equipment.

Employees operate in areas that could potentially experience hot weather during parts of the year. Because employees work outside during these periods, Heber Light & Power shall develop a Heat Exposure Policy, found in Appendix A of this program. All employees shall be trained each year on Heber Light & Power's heat exposure policy and Heat injury awareness and prevention.

Cellular Telephones and Electronic Wireless

Communication Devices

While operating any Heber Light & Power vehicle or equipment, the operator is not permitted to use cellular phones unless a hands-free system is permanently installed. If the vehicle or equipment is not equipped for hands-free use, the operator must stop and safely park before using or answering a cellular phone or sending or reading a text message.

When using cellular phones and electronic communication devices during work hours:

- Limit use to high-priority communications
- Keep ringer volume low to avoid startling other workers
- Ensure the work area is safe before making or receiving calls
- Turn off or set phones to voicemail when:
 - Performing energized live-line work
 - Climbing structures
 - Engaging in any activity where calls could pose a safety risk to yourself or others

Fire Protection

Refer to UOSH and 29 CFR 1910.39

Effective fire prevention requires maintaining good housekeeping practices. To meet OSHA standards, follow these guidelines:

1. **Housekeeping:** Avoid the accumulation of combustible materials, such as wastepaper and rags.
2. **Fire Extinguishers:**
 - Ensure that fire extinguishers are strategically placed and easily accessible throughout all of Heber Light & Power facilities.
 - Conduct monthly inspections to verify that extinguishers are in their assigned locations, unobstructed, and in good working condition.
 - Annual servicing of all fire extinguishers is mandatory, with the inspection date clearly documented on the equipment.
 - Promptly replace any extinguisher that has been used or has a broken seal.
 - Never obstruct fire extinguishers with clothing, wires, cables, tools, or other materials, and always maintain clear access.
3. **Training:**
 - Provide fire extinguisher training to all employees whose job assignments require the use of extinguishers. This training is required upon initial assignment and annually thereafter.
 - Only trained employees may use portable fire extinguishers. In a fire emergency, all other employees must evacuate the facility.
4. **Emergency Preparedness:**
 - Employees should familiarize themselves with emergency exits, alarm signals, and escape procedures while inside any building or structure.
 - All Heber Light & Power facilities will have an Emergency Action Plan that meets the requirements of UOSH and 29 CFR 1910.38, "Emergency Action Plans."
 - All fire exits will be clearly marked, and all fire exits and escape routes will be kept free of obstructions.
 - Fire exits and doors will not be locked, chained, or barricaded during working hours.

Illumination

Whenever natural light is not sufficient to illuminate the workplace or worksite, additional illumination shall be provided to enable employees to safely perform their work. Work should not commence until adequate lighting can be provided.

Clothing

All Heber Light & Power employees shall dress in a manner appropriate to their occupation and the hazards of their job. Employees shall discuss with their supervisor what clothing is required to perform specific tasks. Employees exposed to moving parts or exposed to machinery shall wear clothing that fits close to the body. Rings, watches, necklaces, bracelets, or similar objects shall not be worn near exposed energized equipment or moving parts.

Hair

Employees working around machinery or in locations that present a hair catching or fire hazard shall wear protective caps or other types of head covering that completely cover or pulls the hair away from potential hazards.

Job Hazard

To ensure that all employees are provided with the needed PPE for each Heber Light & Power work area, a Job Hazard Assessment (JHA) shall be conducted. Where possible, hazards shall be abated using the following hierarchy of controls:

1. Engineering Controls
2. Administrative controls, including work practices, that minimize exposure to the hazard.
3. Personal protective equipment
4. Elimination of the hazard or substitution of a less hazardous chemical or process

The JHA shall be documented and filed in Heber Light & Power database management system. The JHA shall identify the:

- Work location
- Hazards present
- PPE
- Actions required to correct deficiencies identified
- Date of assessment
- Name(s) of Heber Light & Power authorized representative conducting the JHA

Personal Protective Equipment

References: ANSI Z89.1; ASTM F2412; ANSI/ISEA 107-2004

Employees shall wear the specific PPE identified in Heber Light & Power's JHA for the work involved. JHAs shall require PPE in accordance with the following criteria, and that PPE shall be used and maintained as described in the following sections.

Head Protection

Heber Light & Power-approved protective hats (hard hats), complying with ANSI Z89.1, Type E, shall be worn by all employees and visitors whenever:

- There is a risk of head injury,
- There is a risk of falling objects or materials,
- There is a risk of flying or propelled objects,
- Working under scaffolds or overhead structures,
- Working near energized lines or equipment,
- Working in spaces where the worker's head could hit an obstruction,
- The work site has been posted as a "Required Hard-hat Area",
- Individual operating areas have developed a requirement for the use of a hard hat.

Hard hats shall be inspected daily for signs of wear and deterioration, and:

- The shell shall be glossy or be replaced,
- The shell shall not be painted or affixed with unapproved stickers,
- The shell shall be replaced after five years of use,
- The suspension lining shall be replaced at least yearly, monthly if worn daily,
- The hard hat shall be worn properly with bill facing forward.

Eye and Face Protection

Eye protection typically consists of safety glasses with side protection, goggles, face shields, and welding helmets with protective lenses. All Heber Light & Power-provided eye protection shall comply with ANSI Z87.1. Protective eyewear is required whenever there is the potential for flying particles, electrical hazards, or chemical hazards that may cause injury to a worker's eyes, including:

- Working with power tools or hand tools that produce or have the potential to produce flying particles.
- Entering areas where activities being performed by other personnel have the potential to produce hazards to the eyes.
- Performing activities such as pulling wire, demolition, or maintenance activities that may result in falling debris.
- Grinding or sanding
- Welding activities

- Working with chemicals
- Working near energized parts
- Working with an energized conductor or equipment where an arc flash is possible.
- Areas posted as “Eye Protection Required”.

Hand Protection

When employees are exposed to a hazard where their hands may be injured, appropriate hand protection shall be used. Heber Light & Power shall provide specific types of gloves made to protect workers' hands while performing manual tasks. Examples of hazards harmful to the hands include:

- Chemicals
- Handling or working around sharp objects or sharp edges.
- Material handling
- Climbing poles and structures
- Using specific hand and power tools
- Use of box cutters or knives
- Electrical hazards

Leg Protection

Employees operating chainsaws shall wear Heber Light & Power approved flexible ballistic chaps that protect the legs.

Foot Protection

See Heber Light & Power's [Employee Handbook Updated Policy](#)

Protective Clothing

Heber Light & Power employees exposed to a potential electric arc flash may require wear flame-resistant (FR) clothing. Heber Light & Power's FR Body Protection Policy for employees exposed to potential electric arc flashes can be found in Appendix C of the Electrical Safety Program Transmission & Distribution Work Methods manual.

High-Visibility Clothing

Refer to ANSI/ISEA 107-2004.

High-visibility clothing with an ANSI/ISEA 107-2004, Type 2 or 3

rating shall be worn by all Heber Light & Power employees exposed to vehicular traffic or heavy construction equipment.

Fall Protection

Refer to the information in “Appendix E: Fall Protection.”

Hearing Protection

Refer to UOSH and 29 CFR 1910.95, “Occupational Noise Exposure” and “Hearing Loss Prevention.”

Sound-level monitoring within some Heber Light & Power facilities may show locations exceeding the equivalent eight-hour Time-Weighted Average sound level (TWA8). Heber Light & Power shall develop a hearing conservation program for these areas.

Each area shall be identified with the following signage:



Before entering areas marked with this signage, all Heber Light & Power employees and guests shall put on Heber Light & Power-provided hearing protection. Heber Light & Power shall provide foam ear plugs and earmuffs.

Ear protection must be worn when there is a possibility of hearing damage, which can occur during continuous exposure to noise or impulse exposure to loud impact noise. Employees who are exposed to noise of 85 decibels (dB) for more than eight hours, 95 dB for more than four hours, 100 dB for more than two hours, or 105 dB for more than two minutes must wear Heber Light & Power-approved ear protection. Protection must be worn when exposed to impact noise more than 140 dB (e.g., noise like a rifle or shotgun). Specific work area or equipment operation that generates noise levels exceeding 85 dB shall be identified.

It is required that employees who are operating or working in these areas wear proper hearing protection.

Proper ear protection may consist of any of the following: earmuffs, ear plugs, molded ear protectors, or wax-type earplugs. Plain cotton is not acceptable. Ear protective devices shall be worn properly so that they may provide the required protection. They must be kept clean to reduce the possibility of ear infection.

Employees exposed to an eight-hour time-weighted average of 85 decibels or more shall be provided, at no cost, an annual audiometric test.

Confined Space

Some Heber Light & Power facilities may be identified as confined spaces and enclosed spaces. The permit required confined spaces shall be labeled with special signs identifying them as permit-required confined spaces.

To enter any permit-required confined space, refer to Appendix B for Heber Light & Power's permit-required, confined, and enclosed space procedure. To enter a T&D electrical enclosed space refer to Heber Light & Power's Electrical Safety Program Transmission & Distribution Work Methods, Appendix B, "Enclosed-Space Procedures."

Respiratory Protection

Some work locations in Heber Light & Power's facilities require the use of respiratory protection. Refer to Heber Light & Power's Respiratory Protection Program, Appendix D.

Supports, Platforms, and Scaffolds

Refer to UOSH and 29 CFR 1910, Subpart D.

Adequate strength and proper use of supports such as a tree, pole, scaffolding, ladder, walkway, other elevated structures, crane, or derrick, etc., shall be determined before loads are added to supports.

All scaffolds and platforms shall be properly designed, rated, and constructed per manufacturer specifications and shall be properly used for the assigned task. Footing or anchorage points shall be sound, rigid, and capable of carrying the maximum intended load without settling. Scaffolds shall be designed and equipped to allow workers to safely ascend and descend.

Scaffolds and platforms, with proper guardrails, shall be at least 18 inches wide and large enough to ensure safe movement of workers,

materials, and equipment. Scaffolding 4 to 10 feet in height shall have a horizontal surface dimension of 45 inches or more, unless equipped with proper guardrails. Scaffolding over 10 feet tall shall be equipped with a toe board. There shall be no more than one inch between scaffold planking, and it shall extend over the centerline of its support by at least 6 inches (unless cleated) and no more than 12 inches beyond the end of the scaffold.

Loose tools, materials, and equipment resting on the scaffold deck shall be removed or secured before scaffolding is moved. Movable scaffolds shall have locking casters or wheels to prevent movement when in use.

Employees working on suspended scaffolds shall be protected by an independent lifeline, body harness, and lanyard.

Ladders

See https://www.UOSH.gov/Publications/portable_ladder_qc.html

Reference: UOSH and 29 CFR 1910.23.

Only Heber Light & Power-owned ladders shall be used by employees. Ladders shall not be used as scaffold platforms unless they are specifically designed for that purpose. A ladder shall not be placed against unsafe support. Ladders shall not be spliced together to form a longer ladder, unless the equipment is specifically designed to be used as a section ladder. Boxes, chairs, or other items shall not be used instead of a ladder.

All ladders shall be inspected before each use, and annually at a minimum. Ladders with weakened, broken, or missing steps, broken side rails, or other defects shall not be used. The use of ladders shall be limited to their rated strength as listed by the manufacturer. Load limits shall be marked on all ladders, or Heber Light & Power will certify that a ladder meets ANSI standards.

- Wooden ladders shall not be painted, obscuring a defect in the wood; only a clear, nonconductive finish shall be used.
- Portable metal ladders shall not be used near energized electrical
- When ascending or descending ladders, employees shall face the ladder and have both hands free. Employees shall belt off to a ladder whenever both hands must be used, or when there is the possibility of an employee falling from an elevated position.

Ladders of all types should never be left in place when employees leave

the work site for an extended period. They shall be laid on the ground or floor in a safe location or returned to the truck and placed in a storage position.

Only one employee shall work from a ladder at a time (except for hook-type ladders). If two employees are required to complete a task, a second ladder shall be used.

When working from a portable straight ladder, the ladder must be securely placed, held, tied, or otherwise made secure to prevent slipping or falling. Portable straight ladders shall not be used without non-skid bases. The ladder shall be placed so that the distance between the bottom of the ladder and the supporting point is approximately one-fourth of the ladder length between supports. Do not stand on the three top rungs of a straight, single, or extension ladder.

See https://www.UOSH.gov/Publications/portable_ladder_qc.html

When dismounting from a ladder at an elevated position (such as a roof) the employee shall ensure that the ladder side rails extend at least three feet above the dismount position, or that grab bars are present.

The top step of a stepladder shall not be used, except for platform ladders.

Stepladder legs shall be fully spread, and the spreading bars locked in place. Stepladders shall not be used as straight ladders and shall not be more than 20 feet in height. When an employee is working on a stepladder more than 10 feet tall (except a platform ladder), the ladder shall be held by another person.

Slings/Rope (Synthetic Fiber, Natural)

Employees who use slings and ropes shall understand that:

- Lifting Slings: Must be rated and tagged.
- Rope/Sling Use:
 - Do not overload or drag over rough or sharp objects.
 - Avoid short bends over sharp edges.
 - Remove kinks before applying strain.
- Storage: When not in use, ropes and slings should be dried, stored properly, and kept free from mechanical damage, excessive heat, and dryness.

- **Regular Inspections:** Ropes and slings should be regularly examined for cuts, worn spots, burns, and signs of rot. The rope should be untwisted in various places to check for poor fibers and dry rot; outward appearance alone does not guarantee strength.

Load Limits:

- Safe load limits must not be exceeded.
- Splices have only 80% of the rope's strength.
- Knots have only 50% of the rope's strength.
- **Hand Lines:** Must have a minimum diameter of 1/2 inch.

Lifting

Back injuries are caused by improper lifting and are preventable with proper preparation and planning. All Heber Light & Power employees are to use the safe lifting practices below:

1. Plan the lift. (Refer to NIOSH Lifting Equation).
2. Ask for help if needed.
3. Spread your feet.
4. Bend your knees.
5. Keep your back straight.
6. Tuck your chin in.
7. Make a smooth lift.
8. Turn by changing the position of your feet.
9. Stack items no higher than chest height.
10. Before the lift, walk the route you will take while carrying the load and ensure that it is clear of any tripping obstructions.

Animal Encounters

When a Heber Light & Power employee is the victim of an animal attack, the employee shall contact their immediate supervisor as soon as possible. Your supervisor will call 9-1-1 and request that the appropriate animal control agency be notified. If skin is broken in the attack, the employee is encouraged to seek immediate medical attention to prevent infection and other potential medical problems.

Hantavirus

Though relatively rare, Hantavirus infection is being found in many parts of the United States. This infection is a serious and often life-threatening illness, but by taking the right precautions you can minimize the risk of this rodent-borne virus. Hantavirus is spread from the deer mouse to people. The virus is found in deer mouse urine, saliva, and feces. It enters the air as a mist, and the most common way of being infected is by breathing in the virus. A person can also become infected by touching the mouth or nose after handling the contaminated materials. Hantavirus infection is not spread from person-to-person.

Preventing Hantavirus Disease

- Keep the workplace and home area clean.
- Keep all food, water, and garbage in metal or thick plastic containers with tight-fitting lids.
- Never leave pet food and water out overnight.
- Wash dishes, cooking utensils, counter tops, and floors regularly.
- Dispose of trash and clutter.
- When cleaning a rodent-infested area, thoroughly wet and disinfect contaminated areas before you disturb the rodent's nest, burrow, or den, which can disperse dust.
- Use spring-loaded traps and EPA-registered rodenticide but remember to keep bait and traps out of the reach of children and pets.
- Use PPE, including rubber gloves, goggles, and disposable dust masks (N95 respirators).
- Thoroughly spray dead rodents, traps, droppings, nests, and contaminated areas with a general household disinfectant.
- A mixture of 10 parts water and 1 part bleach is also effective.
- Always ensure that the entire area is completely wet and saturated with disinfectant before moving, sweeping, or vacuuming any affected materials.
- Dispose of gloves and eyewear properly and thoroughly wash hands with soap and water.

Facilities and Office Safety

At some time during the workday, most Heber Light & Power employees will work in Heber Light & Power facilities, at a desk, or in an

office environment. The following precautions shall be taken when working in these environments:

- Employees shall report all injuries, regardless of their severity, to their supervisor.
- Employees shall walk cautiously up and down stairs; the hand- rails shall be used whenever possible.
- Desk drawers and filing cabinets shall be kept closed when not in use.
- Only one drawer of a filing cabinet shall be opened at a time unless the cabinet is securely fastened to the wall or other cabinets.
- Do not sit on the edge of a chair or tilt back when sitting in a straight chair.
- Boxes, chairs, etc., shall not be used in place of a ladder.
- Floors and walkways shall be kept clear of tripping hazards such as electric and telephone cords, boxes, materials, etc.
- All floors that are wet, mopped or waxed, or have liquid spills shall have warning signs placed in visible areas to warn of a slippery floor or surface.
- Materials shall be stored on shelves in a manner to prevent falling. Heavy objects shall be placed on the lower shelves.
- Hallways and aisles shall be kept clear of all obstructions.
- All emergency exits and emergency equipment, such as fire extinguishers and fire hose racks, shall be kept clear of all obstructions.
- Ventilation fans shall have fan-guards installed.
- Solvents and other volatile or toxic substances shall be used only with appropriate PPE and in well-ventilated areas.
- Employees shall not attempt to clean, oil, or adjust any machine that is running. If the machine needs repair or maintenance, it shall be turned off and disconnected from its power source.
- Only electric cords and heaters provided by Heber Light & Power and in good working order shall be allowed in any Heber Light & Power facility.
- Unsafe electric cords, faulty electric or other equipment, and any other hazardous condition shall be reported.
- Broken glass and other sharp objects shall not be placed in waste-paper containers.
- Common or sharp-pointed pins shall not be used for fastening paper

together. Staples, paper clips, or other approved fasteners shall be used.

- Electrical rooms shall be kept clean and free of clutter. No materials shall be stored in front of any electrical panel so as to block access to the panel.

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Ergonomics

Good ergonomic practices begin with an evaluation of the workstation and adjusting equipment as necessary. Each workstation should be evaluated for proper positioning of counters, equipment, and standing and sitting surfaces by a competent person.

Repetition and inadequate rest, forceful exertions, awkward and extreme positions of the body, and sustained or static positioning can cause musculoskeletal disorders. Assess and adjust your workstation configuration to avoid undue stress on muscles, bones, ligaments, tendons, and nerves.

- Sit with your lower back against your chair, your upper legs parallel to the floor and your feet flat on the floor or on a footrest
- When feet cannot land on the floor, and approved support device shall be used.
- Adjust your table and chair so your elbows are bent at right angles, and your forearms are approximately parallel to the floor.
- Keep your wrists straight by using a wrist rest.
- Keep your mouse at the same height as your keyboard.
- Position your monitor an arm's length away at eye level.
- Use a document holder to position work at eye level close to the screen.
- Adjust your lighting and monitor to prevent glare or use an anti-glare filter.
- When performing tasks involving repetitive motion or awkward positions, take periodic stretching breaks or alternate with other tasks.

Video Display Terminals

Employees using video display terminals for extended periods of time shall consider the following:

- Position the video display terminal so that:
 - The operator's eyes are approximately two inches below the top of the screen.
 - It is directly in front of the user and adjusted to avoid glare.
 - Ideally located 16 to 24 inches (arm's length) from user.
 - The screen is tilted 10 to 20 degrees down for easier viewing.
- Adjust the chair so that:
 - The shoulder-elbow-arm angle is 90 degrees (alternatively, adjust the keyboard height).
 - Both feet rest firmly on the floor.

- Knees are approximately level with hips.
- A back-support cushion is positioned for the lower back.
- Use a cushioned wrist rest to keep the user's hands and fingers in the same plane as the forearm.
- Employees should take regular breaks and walk or stand for short periods of time.

Automotive Safety

A defensive driver commits very few driving errors and makes allowances for other drivers. The defensive driver adjusts their own driving to compensate for unusual weather, road, and traffic conditions. By being alert to potential hazards, the defensive driver takes preventive action to avert accidents. As a defensive driver, you know when it is necessary to slow down, stop, or yield the right-of-way to avoid an incident.

Only employees specifically authorized, and who possess a valid driver's license or permit, shall operate Heber Light & Power-owned vehicles or personally owned vehicles on Heber Light & Power business.

Employees shall notify their supervisor promptly of any:

- Traffic accidents
- Citations
- Arrests
- Suspensions or cancellations of their driver's license
- Physical disability that might affect their driving ability.

The supervisor shall ensure that each employee holds a valid driver's license with proper endorsements for the type of vehicle or equipment they will operate. Heber Light & Power employees whose job requires them to hold a commercial driver's license shall notify Heber Light & Power if their license has been suspended, revoked, or cancelled or if they have been convicted of any moving traffic violations in a Heber Light & Power vehicle or equipment, in a commercial vehicle, or in a private auto.

All employees operating Heber Light & Power vehicles shall:

- Know and obey all state and local motor vehicle laws applicable to the operation of the vehicle they drive.
- Ensure that they and their passengers properly wear seat belts when the vehicle is in motion.
- Drive at safe speeds no higher than permitted by law.

- Take into consideration traffic, road, and weather conditions.
- when determining the safe speed, within the legal limit, at which the vehicle is operated.
- Clearly signal any intentions of turning or passing.
- Not allow anyone to jump on or off a vehicle in motion.
- Not allow anyone not directly associated with Heber Light & Power business to ride in or on any Heber Light & Power vehicle.
- Pull over to the right side of the roadway to allow emergency vehicles to pass.
- Slow down and move to the left while passing emergency vehicles, state or county highway department vehicles, tow trucks, etc., that are on the right side of the roadway.
- Exercise added caution when driving through residential and school zones.
- Turn off all ignition systems while refueling.
- Proceed with caution when entering or leaving any building, enclosure, alley, or street where vision is obstructed.
- Follow with adequate distance behind another vehicle, so the vehicle in front can safely stop or turn.

Heber Light & Power trailers shall meet federal and state requirements for their intended use. Safety devices such as lights, brakes, and approved safety chains shall be checked and utilized.

Vehicle Inspection

Employees driving Heber Light & Power vehicles are responsible for checking the following items before operating the vehicle, to ensure they are working properly:

- Brakes
- Lights
- Reflectors
- Rear-vision mirrors
- Turning signals
- Windshield wipers
- Horn

The driver must report any defects that would make operating the vehicle unsafe to Heber Light & Power mechanic.

Reference: Federal Motor Carrier Safety Regulations.

Employees driving Heber Light & Power's commercial vehicles shall complete an inspection at the beginning of each day's work on each vehicle operated. Pre-trip inspection forms shall be filled out completely by the operator of the vehicle at the beginning of the shift prior to use and kept in the vehicle until the end of the shift. The inspection shall cover at least the following parts and accessories:

- Service brakes, including trailer-brake connections.
- Parking brake
- Steering mechanism
- Lighting devices and reflectors
- Tires, wheels, and rims
- Horn and audible back-up alarm
- Windshield wipers
- Rear-vision mirrors
- Coupling devices
- Emergency equipment

Vehicle Operation

All Heber Light & Power vehicles or personally owned vehicles used for company business shall be operated in a safe manner, and the driver shall yield the right of way to pedestrians and other vehicles when failure to do so might endanger any person or another vehicle. The driver shall maintain enough distance behind another vehicle to safely stop the vehicle in the clear distance ahead.

Before a vehicle is driven under or adjacent to energized equipment, especially in substation areas, the clearance shall be checked, especially that of antennas, in order to ensure that proper clearances will be maintained between the vehicle and the energized equipment.

All ignition systems shall be turned off during vehicle refueling; smoking shall not be allowed in vicinity, and cell phones shall not be used. Vehicles shall be parked off the traveled road surface whenever possible. When vehicles must be parked on the roadway, they should be parked on the right-hand side in the same direction of traffic flow, whenever possible. Vehicles or trailers stopped on any public roadway shall be protected by proper warning lights, cones, reflectors, or red flags in accordance with state or local requirements.

When it is necessary to park on an incline, the driver shall make sure the vehicle is left in a safe position. The engine shall be turned off, the vehicle placed in its lowest gear or "park" position, and the parking brake set. The front wheels shall be turned toward the curb or, if a curb is not present, the rear wheels shall be chocked.

Whenever practical, the vehicle shall be positioned to avoid the necessity of backing up. Caution shall be exercised when backing up a vehicle, to avoid injury to persons and to prevent property damage. When backing up a vehicle a spotter shall be used. If a spotter is not available, take the following precautions:

- A reverse signal (back-up alarm) audible above the surrounding noise level shall be used, or a spotter shall signal that it is safe to back-up
- Back up slowly
- Watch both sides, but do not depend entirely on mirrors
- When using a spotter, always keep the spotter in sight

Industrial Trucks – Forklifts

Reference: UOSH and 29 CFR 1910.178.

29 CFR 1910.178 requires the employer to train operators in the specific types of industrial trucks they operate and to certify that training. Also, the employer must evaluate the employee at least every three years “to ensure that the operator has the knowledge and skills needed to operate the powered industrial truck safely.”

Heber Light & Power shall provide training to employees whose job duties include operating industrial trucks, ensuring the operator has the knowledge and skills needed to operate the powered industrial truck safely. The training shall be specific to the type of industrial truck that will be operated, and retraining shall occur every three years.

Industrial trucks shall be operated only by authorized persons who are qualified and trained in their use. The operator shall:

- Make a complete safety check of the machine before the beginning of each day and do not operate any truck in need of repair.
- Not start the industrial truck unless the operator is in the driver’s seat.
- Ensure that no one rides on the industrial truck.
- Carry the forks in the lowest position possible.
- Avoid quick starts, stops, and turns, and use extreme caution at blind corners.
- Always operate industrial trucks under complete control.
- Always maintain a safe distance from the edge of ramps or platforms.
- Keep arms and legs within the frame of the industrial truck.
- Keep a safe distance from workers standing between the industrial truck and an obstruction.
- Not allow anyone to stand or pass beneath elevated forks.
- Not use the truck to open or close freight doors.
- Check to ensure that rail cars and trucks are properly blocked while being unloaded.
- Check for adequate headroom under overhead installations, lights, pipes, sprinkler systems, and the like.
- Check to make sure that any dock boards or bridge plates are properly secured.
- Approach loads slowly with forks at proper elevation to avoid striking the load.
- Pick up loads at the load’s center point and ensure they are placed all the way on the forks.

- Never lift loads that are heavier than the designated load capacity of the machine.
- Not add counterweight to increase lifting capacity (unless approved by the manufacturer).
- Exercise utmost caution when tilting the load forward or backward, especially during high-tier operations.
- Drive with the view unobstructed by the load; if a bulky load must be carried, drive the truck backwards.
- Drive down ramps with any loads on the upgrade side to prevent slipping.
- Avoid bumping or brushing objects with the truck or load.
- Never leave the machine unattended without neutralizing or locking the controls, shutting off power, setting the brakes, and lowering the forks.
- Chock wheels when the machine is parked on an incline.
- Not elevate anyone, unless on an approved platform firmly secured to the forks is used, with personnel on the platform protected by a harness or body belt, and able to shut off power to the truck.

Warning Signs and Work Area Protection

Work area protection is the act of protecting pedestrians, motorists, Heber Light & Power employees, and equipment—through placement of adequate barriers, warning signs, traffic cones, barricade rope, flaggers, and other traffic control devices—on approaches to work areas, excavations, open manholes, and parked equipment. Ensuring work area protection includes using informative devices, coupled with proper planning, design, installation, inspection, and maintenance of these devices. The public must be warned, then regulated, and guided safely through or around the work area.

Temporary Traffic Control

References: US Department of Transportation, Manual on Uniform Traffic Control Devices (MUTCD).

All state and local traffic codes shall be followed when designing, installing, and removing temporary traffic control systems.

Temporary traffic control measures, including the use of proper signage,

cones, barricades, and flaggers, shall be installed as specified in the US Department of Transportation, Manual on Uniform Traffic Control Devices (MUTCD) with revisions 1 & 2, before Heber Light & Power vehicles and equipment are stopped or parked on, or alongside, a traveled roadway or pedestrian walkway.

Heber Light & Power will provide training and certification in traffic control to Heber Light & Power employees whose job duties require them to perform traffic control. The employee must carry proof of Traffic Control certification while performing these duties.

All employees shall wear a minimum of an ANSI Class 2 reflective warning vest, or equivalent garment, when working in an area with vehicular traffic or when increased visibility would provide a higher degree of safety to the employee.

Tools, Machines, and Equipment

Reference: 29 CFR 1910 Subpart P, "Portable Power Tools."

All Heber Light & Power and employee-owned tools shall be maintained in good operating condition. Before use, employees shall receive training on proper use of the tool and manufacturer's instructions and warnings. Tools shall be inspected before use; any defects shall be repaired before the tool is used, or the tool shall be removed from service and tagged to prevent its use.

Manufacturer's safe operating pressures for hydraulic and pneumatic tools, hoses, valves, pipes, filters, and fittings may not be exceeded.

Pneumatic tools should never be pointed at another person. Pneumatic power tools shall be secured to the hose or whip by some positive means to prevent the tool from becoming accidentally disconnected. Safety clips or retainers shall be securely installed and maintained on pneumatic impact (percussion) tools to prevent attachments from being accidentally expelled.

Compressed air shall not be used for cleaning purposes, except when reduced to less than 30 psi, and then only with effective chip guarding and personal protective equipment.

Employees may not use pneumatic and hydraulic hoses for hoisting or lowering tools.

All hoses exceeding 1/2-inch inside diameter shall have a safety device at the source of supply or branch line to reduce pressure in case of hose failure or disengagement of a connection.

Pneumatic and hydraulic tool pressure shall be released before connections are broken unless quick-acting, self-acting, self-closing connectors are used.

Employees shall not use any parts of their body to locate, or attempt to stop, a hydraulic leak.

All hydraulic and pneumatic tools used during live-line work shall be designed and maintained for such use and shall be marked by the manufacturer to indicate that the tool is intended for use around energized lines and equipment. Hoses used for live-line work shall be kept clean and shall be removed from service if suspected.

All hydraulic lines elevated 35 feet or more must have check valves or provide for loss of insulating value due to partial vacuum when used where they may meet exposed live parts.

No guard shall be removed from any machine or piece of equipment except to perform required maintenance under lockout-tagout. Guards removed during maintenance operations shall be replaced before removal of lockout-tagout devices. At no time shall the machine be

operated without the guards in place, unless approved alternative safety control measures are used.

Exhaust Ventilation

Reference: UOSH and 29 CFR 1910 Subpart Z.

Whenever hazardous substances such as dust, fumes, mist, vapors, or gases are present or are produced during work, their concentrations shall not exceed the limits specified in UOSH and 29 CFR 1910 Subpart Z. When ventilation is used as an engineering control method, the system shall be installed and operated according to UOSH and 29 CFR 1910 Subpart Z, "Airborne Contaminants."

Respirators

Reference: UOSH and 29 CFR 1910.134, "Respiratory Protection."

Refer to Appendix D: Respiratory Protection Program

Breathing air contaminated with harmful dusts, fog, fumes, mist, gases, smokes, sprays, or vapors in the workplace can cause occupational illness. Engineering controls eliminating contaminated air are the first option as detailed in the "Exhaust Ventilation" section above. When engineering controls do not eliminate the hazard, appropriate respirators shall be used to supplement engineering controls, in accordance with Heber Light & Power's Respiratory Protection Program in Appendix D.

Only employees who have been properly trained, fit-tested, and determined physically able to perform the work while wearing the respirator shall be assigned a task that requires the use of a respirator. Respirators must be used when they are provided for a work activity. Approved respirators shall be worn when:

- Applying paint or toxic liquids with pressure spray equipment inside buildings, except in shops where special approved rooms or booths are provided for this purpose.
- Buffing that creates an abnormal amount of dust
- Welding or cutting involving hazardous materials without adequate ventilation.
- Handling lime or other toxic or caustic powdered chemicals
- Exposed to abnormal amounts of coal dust.
- Sandblasting
- Handling acids or caustics

- Handling asbestos
- Exposed to nuisance dust.
- Handling fly or bottom ash.
- Exposed to known radiation hazards.

Asbestos

References: UOSH and 29 CFR 1910.1001, “Asbestos;” and the Environmental Protection Agency’s Worker Protection Rule 40 CFR 763, “Asbestos.”

Airborne asbestos fibers, in significant quantity, can cause bodily harm if inhaled. Whenever asbestos could be released from materials, equipment, or facilities, Heber Light & Power shall first consult with an EPA- approved contractor.

Heber Light & Power will engage the services of a third-party asbestos removal expert for tasks involving asbestos removal.

For additional information concerning asbestos requirements, refer to the Environmental Protection Agency’s Worker Protection Rule 40 CFR 763, “Asbestos.”

PCB Safety Guidelines

Polychlorinated biphenyls (PCBs) are hazardous substances that can pose significant health risks, making it essential for anyone who handles them to follow strict safety protocols.

First and foremost, personal protective equipment (PPE) is crucial. It is important to wear appropriate gear, including gloves, goggles, and respirators, to minimize exposure during handling or cleanup.

When it comes to storage, PCBs should be kept in clearly labeled, sealed containers that are resistant to chemical degradation. These containers must be stored in designated areas, away from any incompatible materials to prevent accidental reactions.

Given the potential for spills, being prepared is key. Having spill kits readily available can help manage any incidents swiftly. All personnel should be trained in spill response procedures to ensure they know how to contain and clean up spills effectively.

Proper ventilation in areas where PCBs are handled is also vital. Good airflow can significantly reduce the risk of inhalation, further protecting the health of employees.

Training is another critical aspect of PCB safety. Employees who may come into contact with PCBs should receive comprehensive training on safe handling practices, emergency procedures, and the associated health risks.

Finally, proper waste disposal is essential. PCB-containing materials must be disposed of in accordance with local, state, and federal regulations, and they should never be thrown away with regular waste.

Compressed Gases and Welding

Reference: UOSH and 29 CFR 1910, Subpart H, “Hazardous materials.”

The contents of compressed gas cylinders shall be properly identified. Compressed-gas cylinders shall not be dropped, jarred, or exposed to temperature extremes. Cylinders, whether full or empty, shall be stored in an upright position and chained, or otherwise secured so they cannot fall. When transporting, moving, or storing compressed-fuel gas cylinders, the valve protection caps shall be in place. Cylinders must be in a secure, upright position when in storage. When transported by powered vehicles, cylinders shall be secured in a vertically upright position with the valve cap or valve protection device in place. Unless the manufacturer’s SDS specifies another way for transporting the compressed gas cylinder. They shall not be rolled but carried in a suitable cradle or other device.

Cylinders without fixed hand wheels shall have keys, handles, or non-adjustable wrenches on the valve stems while the cylinders are in service. Check valves shall be properly installed on regulators, hoses, or both. Oil and grease must not be allowed to meet the valves or regulators of oxygen cylinders. All cylinder valves shall be closed when not in use.

Oxygen cylinders in storage shall be separated from fuel-gas cylinders or combustible materials (especially oil or grease) by a minimum distance of 20 feet or by a five-foot-tall, non-combustible barrier.

Hydrogen and fuel-gas cylinders shall be stored only in a separate room, compartment, building, or shelter specifically designed for that purpose.

A **“Danger–No Smoking, Matches, or Open Lights”** sign or equivalent wording shall be clearly posted in rooms or at entrances to areas where fuel gas is used or stored.

Welding and cutting shall be performed by qualified workers. Before welding or cutting is started, the area shall be inspected for fire hazards.

When welding or cutting is done in elevated positions, precautions such as barricading the area below shall be taken to prevent sparks or hot metal from falling onto people or flammable material.

Properly rated fire extinguishing equipment shall be immediately available at all locations where welding and cutting is performed. A fire watch shall be maintained wherever welding or cutting is performed in locations where combustible materials present a fire hazard. A fire check shall be made of the area one half hour after completion of welding.

To protect eyes, face, and body during welding and cutting, the operator shall wear an approved helmet or goggles and proper protective gloves and clothing. Helpers or attendants shall wear proper eye protection. Other employees shall not observe welding operations unless they use approved eye protection.

Machinery, tanks, equipment shafts, or pipes that could contain explosive or highly flammable materials shall be thoroughly cleaned, evacuated, and purged before heat is applied. In dusty or gaseous spaces where an explosion is possible, employees should not engage in welding or cutting until the space is adequately ventilated.

Where the work permits, the welder shall be enclosed in an individual booth or shall be enclosed within noncombustible screens. The welder is responsible for warning workers or other persons adjacent to the welding area. Everyone near welding operations must be protected from rays with shields or shall be required to wear appropriate eye and face protection.

Potentially hazardous materials in fluxes, coatings, coverings, and filler metals are released into the atmosphere during welding or cutting operations. While welding or cutting, adequate ventilation or approved respiratory protection shall be used. Special precautions shall be taken when using materials that contain cadmium, fluorides, mercury, chlorinated hydrocarbons, stainless steel, zinc, galvanized materials, beryllium, and lead.

Radio Frequency Exposure (Cellular Antennas)

Throughout Heber Light & Power's service area, wireless transmitting devices for cell phone communication are mounted on selected streetlights and power poles. These devices generate radio-frequency (RF) energy, necessitating caution when working nearby.

Employees must adhere to the distances specified on all RF warning signs, unless the equipment has been confirmed as de-energized. It's important to treat all antennas as energized until proper confirmation is obtained that they have been de-energized and will remain so, following the established procedures.

In addition to these safety measures, Heber Light & Power employees are not permitted to repair or adjust cellular devices installed on its structures by other companies. If a cellular device or structure is damaged—such as from a vehicle collision—the affected device must be taken to the designated collection point for return to its owner. Heber Light & Power will notify the owner of any cellular device taken out of service, if required by contract.

To further enhance safety around RF radiation, employees should follow the 6.6.6. rule: maintain a distance of at least 6 feet from RF sources, limit exposure to no more than 6 minutes in higher-exposure areas and ensure that total daily exposure does not exceed 6 hours. By following these guidelines, employees can help ensure their safety while working near RF-generating devices.

Control of Hazardous Energy (LOTO)

Some areas of Heber Light & Power's facilities require machines, equipment, or devices requiring servicing and maintenance to be de-energized and placed in a Lockout/Tagout (LOTO) condition. Refer to Appendix F.

Appendix A: Heat Exposure Policy

Purpose

This outdoor heat exposure policy establishes the authority, responsibility, and procedures required to develop and maintain a safe and healthful working environment for employees exposed to temperature extremes, radiant heat, humidity, or limited air movement, which could create heat-related illnesses. All affected employees working on Heber Light & Power facilities shall follow the policy and procedures detailed in this section.

[Organization Name] Heat Exposure Policy

[Organization Name] will take reasonable steps to prevent heat-related illness during indoor and outdoor activities conducted in hot conditions. Water, shade or cooling, and rest breaks will be provided as needed based on temperature, workload, and individual risk.

Supervisors are responsible for monitoring heat conditions, adjusting schedules and workloads, ensuring access to hydration and cooling, and responding promptly to signs of heat illness. Employees, volunteers, and participants must follow heat safety instructions, drink water regularly, take breaks, and report symptoms immediately.

Additional precautions will be used during high-heat conditions, including closer supervision, more frequent breaks, and reduced physical exertion. New and returning individuals will be acclimatized gradually.

Anyone showing symptoms of heat illness must be removed from the heat immediately, monitored, and provided cooling and water if appropriate. Emergency services must be contacted right away if symptoms are severe or consistent with heat stroke.

This policy will be reviewed regularly and updated as needed.

Definitions

Acclimatization: The body's temporary adaptation to work in the heat that occurs gradually as a person is exposed to increased temperatures.

Drinking water: Potable water that is suitable to drink. Drinking water packaged as a consumer product and electrolyte-replenishing beverages (e.g., sports drinks) that do not contain caffeine are acceptable.

Double-layer woven clothing: Clothing worn in two layers allowing air to reach the skin. For example, double-layer woven clothing could be coveralls worn on top of regular work clothes.

Engineering controls: The use of devices to reduce exposure and aid cooling (e.g., air conditioning).

Environmental factors for heat-related illness: The working conditions that increase the susceptibility for heat-related illness including air temperature, relative humidity, radiant heat from the sun and other sources, conductive heat sources such as the ground, air movement, workload severity and duration, and personal protective equipment worn by employees.

Heat-related illness: A medical condition resulting from the body's inability to cope with a particular heat load. This includes, but is not limited to, heat cramps, heat rash, heat exhaustion, fainting, and heat stroke.

Heat-related illness hazard: The exposure to environmental factors for heat-related illness.

Incidental outdoor exposure: Limited non-strenuous outdoor exposure such as an employee who works in an air-conditioned building who may be outdoors to travel from one building to another, or a forklift operator normally working in a warehouse who occasionally drives a load outside the warehouse.

Outdoor environment: An environment where work activities are conducted outside. Work environments such as inside vehicle cabs, sheds, and tents or other structures may be considered an outdoor environment if the environmental factors affecting temperature are not managed by engineering controls.

Personal factors for heat-related illness: Factors including, but not limited to, an individual's age, degree of acclimatization, medical

conditions, water consumption, alcohol consumption, caffeine consumption, nicotine use, and use of prescription and non-prescription medications that affect the body's water retention or other physiological responses to heat.

Vapor barrier clothing: Clothing that significantly inhibits or completely prevents sweat produced by the body from evaporating into the outside air. Such clothing includes encapsulating suits, various forms of chemical resistant suits used for PPE, and other forms of non-breathing clothing.

Shade: The blockage of direct sunlight. Canopies, umbrellas and other temporary structures or devices may be used to provide shade.

General

The aim of this policy is to minimize the risk of heat-related injuries among Heber Light & Power employees engaged in outdoor work. It becomes applicable when employees are exposed to outdoor heat equal to or surpassing the temperatures specified in Table A-1. It's important to note that this policy excludes instances of brief, incidental outdoor exposure where employees are not mandated to engage in outdoor work activities for more than 15 minutes within any 60 - minute period.

Heber Light & Power will ensure an adequate quantity of drinking water is readily accessible to employees at all Heber Light & Power facilities. Before leaving Heber Light & Power facilities, all employees should ensure an adequate amount of drinking water will be available during the workday for each employee.

Employees should consume water throughout the day to ensure they stay hydrated. Each employee is responsible for monitoring their own personal factors for heat-related illness. Research indicates employees working in areas where the environmental factors for heat-related illness can occur should drink at least one quart of drinking water per hour.

Employees must consistently watch for signs of heat-related illness in their colleagues. If a worker displays symptoms, they should be relieved from duty and provided with effective means to lower their body temperature. Monitoring should assess whether medical attention is required for employees exhibiting signs of heat-related illness.

Training

All affected Heber Light & Power employees assigned to work in an outdoor environment will receive heat exposure training before outdoor temperatures exceed Table A-1. The training for heat exposure will include the following:

- The environmental factors that contribute to the risk of heat-related illness
- General awareness of personal factors that may increase susceptibility to heat-related illness including, but not limited to, an individual's age, degree of acclimatization, medical conditions, drinking water consumption, alcohol use, caffeine use, nicotine use, and use of medications that affect the body's responses to heat.
- The importance of removing heat-retaining personal protective equipment such as non-breathable chemical-resistant clothing during all breaks.
- The importance of frequent consumption of small quantities of drinking water or other acceptable beverages
- The importance of acclimatization
- The different types of heat-related illness, and the common signs and symptoms of heat-related illness
- The importance of immediately reporting signs or symptoms of heat-related illness in either themselves or in co-workers to the person in charge and the procedures the employee must follow including appropriate emergency response procedures.

Heber Light & Power supervisors and lead workers overseeing employees exposed to outdoor heat at or above the levels specified in Table A-1 must undergo the following training before temperatures surpass those outlined in Table A-1:

- The information required to be provided to employees listed in the section above.
- The procedures detailed in this policy.
- The procedures the supervisor or lead worker must follow if an employee exhibits signs or symptoms consistent with possible heat-related illness, including appropriate emergency response procedures.
- Procedures for moving or transporting an employee(s) to a place where the employee(s) can be reached by emergency medical service provider, if necessary

Table A-1. Required Clothing

Required Clothing or PPE to Perform Task	Outdoor Temperature Action Level
Non-breathing clothes including vapor barrier clothing or PPE such as chemical resistant suits.	52°F
Double-layer woven clothes including coveralls, jackets, and sweatshirts	77°F
All other clothing	89°F

Table A-2 helps recognize the main types of heat-related illnesses, symptoms, and the appropriate treatment to reduce the effects of the heat-related illness.

Table A-2. Heat-Related Symptoms and Treatment Chart

Illness	Symptoms	Treatment
Heat Cramps	Muscle spasms in legs or abdomen	Move person to a cooler location, stretch muscles for cramps, give cool water or electrolyte-containing fluid to drink.
Heat Exhaustion	Headaches, clumsiness, dizziness, light-headedness, fainting, weakness, exhaustion, heavy sweating, clammy and moist skin, irritability, confusion, nausea, vomiting, paleness	Move person to a cooler place (do not leave alone), loosen and remove heavy clothing that restricts evaporation. If person is conscious, provide small amounts of cool water to drink, fan person, spray with cool water, or apply a wet cloth to skin. to increase evaporative cooling. Call 911 if not feeling better within a few minutes.
Heat Stroke	Sweating may or may not be present; red or flushed; hot, dry skin; bizarre behavior; mental confusion or losing consciousness; panting or rapid breathing; weak pulse; seizures or fits.	Call 911; move person to a cooler place (do not leave alone); cool worker rapidly; loosen and remove heavy clothing that restricts evaporation; fan person; spray with cool water or apply a wet cloth to skin to increase evaporation.

Appendix B: Permit-Required, Confined and Enclosed Spaces

Purpose

This procedure covers the entry, working within, and exiting of Heber Light & Power's confined spaces and enclosed spaces.

References

UOSH and 29 CFR 1910.146 "Confined Spaces"

Definitions

Attendant: An employee stationed outside a confined space or enclosed space who monitors the Authorized Entrant and performs all attendant duties specified in this procedure.

Authorized Entrant: An employee who is authorized by Heber Light & Power to enter a confined space or enclosed space.

Confined space: A space that is **ALL** of the following:

1. Is large enough and so configured that an employee can bodily enter and perform assigned work, and
2. Has limited or restricted means of entry or exit (for example, tanks, vessels, silos, storage bins, hoppers, vaults and pits are spaces that may have limited means of entry), and
3. Is not designed for continuous employee occupancy.

Emergency: Any occurrence (including employee injury, or failure of hazard control or monitoring equipment) or event, internal or external, to the confined space or enclosed space that could endanger the Authorized Entrant.

Enclosed space: A working space, such as a manhole, vault, tunnel, or shaft, that has a limited means of egress or entry, that is designed for periodic employee entry under normal operating conditions, and that under normal conditions does not contain a hazardous atmosphere but may contain a hazardous atmosphere under abnormal conditions.

Engulfment (engulfing): The surrounding and effective capture of a person by a liquid or finely divided (flow-able) solid substance that can be aspirated to cause death by filling or plugging the respiratory system, or that can exert enough force on the body to cause death by strangulation, constriction, or crushing.

Entry: Considered to have occurred as soon as any part of the

Authorized Entrant's body breaks the plane of an opening into the confined space or enclosed space.

Confined-Space Entry Permit (Attachment 1): A document that when completed details the location, the work to be performed, the Authorized Entrant(s), the safety precautions and PPE, the condition of the confined space, and the signature of the Entry Supervisor.

Confined-space rescue team: Heber Light & Power employees who have been trained and assigned to a confined-space rescue team.

Entry supervisor: Crew leader, crew chief, or authorized person assigned by Heber Light & Power who is responsible for determining if acceptable entry conditions are present, authorizes entry, oversees entry, oversees work performed within the enclosed space, oversees exit, and terminates entry if required.

Hazardous atmosphere: An atmosphere that may expose employees to the risk of death, incapacitation, impairment, ability to self-rescue, injury, or acute illness from one or more of the following causes:

1. Flammable gas, vapor, or mist in excess of 10% of its lower flammable limit (LFL).
2. Airborne combustible dust at a concentration that meets or exceeds its LFL.
3. Atmospheric oxygen concentration below 19.5% or above 23.5%
4. Atmospheric concentration of any substance for which a dose or a permissible exposure limit is published in UOSH “General Occupation Health Standards,” and which could result in employee exposure in excess of its dose or permissible exposure limit.
5. Any other atmospheric condition that is immediately dangerous to life or health.

Immediately dangerous to life or health (IDLH): Any condition that poses an immediate or delayed threat to life or that would cause irreversible adverse health effects or that would interfere with an individual’s ability to escape unaided from a confined space.

NOTE: Some materials—hydrogen fluoride gas and cadmium vapor, for example—may produce immediate transient effects that, even if severe, may pass without medical attention but are followed by sudden, possibly fatal collapse 12–72 hours after exposure. The victim “feels normal” from recovery from transient effects until collapse. Such materials in hazardous quantities are considered to be “immediately” dangerous to life or health.

Lower explosive limit (LEL) or lower flammable limit (LFL) of a vapor or gas: The lowest concentration (lowest percentage of the substance in air) that will produce a flash of fire when ignition sources are present.

Non-permit confined space: A confined space that does not contain atmospheric hazards or has the potential to contain any hazard capable of causing death or serious physical harm. A permit-required confined space can be reclassified to non-permit confined space if, in the permit-required confined space:

1. No actual or potential atmospheric hazards have been discovered by testing, and

2. All other hazards are eliminated without entering space and remain eliminated.

Oxygen-deficient atmosphere: An atmosphere containing less than 19.5% oxygen by volume.

Oxygen-enriched atmosphere: An atmosphere containing more than 23.5% oxygen by volume.

Permissible exposure limit (PEL): The maximum exposure concentration allowed.

Permit-required confined space (permit space): A confined space that has one or more of the following characteristics:

3. Contains, or has the potential to contain, a hazardous atmosphere.
4. Contains a material that has the potential for engulfing an Authorized Entrant
5. Has an internal configuration such that an Authorized Entrant could be trapped or asphyxiated by an inwardly converging wall or by a floor that slopes down and tapers to a small cross section.
6. Contains other recognized serious safety or health hazards.

Retrieval system: The equipment (including retrieval line, full-body harness, lifting device, and anchor) used for rescue of person from a confined space.

Testing: The process of identifying and evaluating potential hazards within a confined space or enclosed space.

NOTE: Testing enables Heber Light & Power to devise and implement adequate control measures and to determine if acceptable entry conditions are present immediately prior to and during entry.

Toxic atmosphere: An atmosphere having concentrations of airborne chemicals/gases in excess of permissible exposure limits.

General Requirements

A permit-required confined space has one or more of the following characteristics:

- Contains or has the potential to contain a hazardous atmosphere.
- Contains a material that has the potential for engulfing an Authorized Entrant

- Has an internal configuration such that an Authorized Entrant could be trapped or asphyxiated by inwardly converging walls or by a floor that slopes down and tapers to a small cross section.
- Contains other recognized serious safety or health hazards.

Heber Light & Power shall mark all permit-required confined spaces located within the substations with a sign stating:



A permit-required confined space can be reclassified to non-permit entry confined space if, in the permit-required confined space:

- No actual or potential atmospheric hazards have been detected through atmospheric testing, and
- All other hazards are eliminated without entering space and remain eliminated.

A non-permit confined space does not contain atmospheric hazards or has the potential to contain any hazard capable of causing death or serious physical harm.

An enclosed space (manholes, vaults, grout gallery, tunnels or shafts) has:

- A limited means of egress or entry, and
- Is designed for periodic employee entry under normal operating conditions, and
- Under normal conditions does not contain a hazardous atmosphere but may contain a hazardous atmosphere under abnormal conditions.

This confined-space procedure does not apply to vented vaults if a determination is made that the ventilation system is operating to protect employees before they enter the space.

Entrants

A current list of the names of all Authorized Entrants entering, working within, and exiting the confined space shall be continuously

maintained by the attendant.

All authorized entrants shall wear a full-body harness connected to a rescue line allowing for a rescue of the authorized entrant without entering the confined space.

Authorized entrants shall use proper ladders and entrance equipment when entering and exiting a confined space or enclosed space.

Constant communication, when applicable, shall be maintained between the attendant and the authorized entrant(s) while entering, working within and exiting the confined space.

If conditions change as a result of fumes from welding, cleaning solvents, paints, or epoxy or if a recognized serious health hazard should arise, classification of the confined space or enclosed space shall be re-evaluated.

A Confined-Space Entry Permit (Attachment 1) shall be completed before entering a confined space.

Air monitoring shall be performed by the attendant and recorded on the Confined-Space Entry Permit (Attachment 1).

Completed Confined-Space Entry Permits shall be retained for a minimum for one (1) year after the work is complete. The retained material shall document the actual atmosphere and all Authorized Entrant(s) who entered and/or worked within the confined space.

Training

Heber Light & Power shall train each employee involved in confined-space and enclosed-space activities. The training shall cover the understanding, knowledge, and skills necessary to safely perform their assigned duties. Training can be accomplished by observing each employee's performance during training exercises that simulate actual confined-space conditions, by a comprehensive written examination, or any other method that is effective for Heber Light & Power. The training shall include:

- Recognizing confined spaces
- Evaluating possible hazards
- The proper operation of Heber Light & Power's testing and monitoring equipment

- The operation of ventilating equipment, communication equipment, ladders, rescue equipment, and lighting equipment
- Proper use of personal protective equipment
- Knowledge in the duties of an Entry Supervisor, Attendant and Authorized Entrant

Heber Light & Power shall certify each employee's proficiency in their assigned duties after the employee has demonstrated their proficiency. The documentation of employee's confined-space training shall include the employee's name, instructor's signature, and the date of the training. This document shall be available for inspection by the employee and their authorized representative.

Canceled entry permits shall be reviewed within one (1) year following each entry along with a review of this procedure. If revisions are made, retraining of affected employees is required.

Procedure to Enter a Permit-Required Confined Space

To allow an Authorized Entrant(s) to enter a permit-required confined space, the following procedures shall be completed:

1. Identify the permit-required confined space to be entered and purpose for entry.
2. Verify the date and authorized duration of the entry permit.
3. Identify and assign the task of Entry Supervisor, Attendant, and Authorized Entrant(s). Each employee shall be trained and certified for the task assigned as required in this procedure. At least one employee shall be assigned the task of Attendee and shall remain directly outside the permit-required confined space while an Authorized Entrant(s) is entering, working within, or exiting the permit-required confined space.
4. Implement measures necessary to prevent unauthorized entry into the permit-required confined space, including barricade, and secure the area around the permit-required confined space.
5. Identify all potential hazards involved with entering and working within the permit-required confined space.
6. Ensure all clearances and lockout/tagout procedures are complete and issued.
7. Verify all testing and monitoring equipment is calibrated and operating properly.

8. Ensure all rescue equipment is accessible and in good working order and notify the confined-space rescue team.
9. Ensure all required personal protective equipment (PPE), ventilating equipment, communication equipment, ladders, rescue equipment, and lighting required to perform the assigned work is accessible and in good working order.
10. Conduct atmospheric testing procedures in the following order:
 - a. Perform atmospheric testing for oxygen concentration levels. Oxygen levels within the permit-required confined space shall be within 19.5% and 23.5% before proceeding. Record time and oxygen levels in Confined-Space Entry Permit, Section 1, then:
 - b. Perform atmospheric testing for toxic gas and vapors. Record time and testing levels on the Confined-Space Entry Permit, Section 1.
11. All affected employees may observe, and review monitoring and testing required for entrance into permit-required confined spaces at any time.
12. The Entry Supervisor shall review, approve if acceptable, and sign Confined-Space Entry Permit, Section 2.
13. If the air limits of the confined space are unsafe and **cannot** be brought within acceptable ranges using ventilation, the space shall continue to be classified as Permit-Required Confined Space, and Section 3 of the Confined-Space Entry Permit shall be filled out and signed by the Entry Supervisor.
14. Prior to entering a permit-required confined space, the Entry Supervisor shall verify the condition of the permit-required confined space, ensure entrance and/or work is safe, and attach the completed Confined Space Entry Permit to the entrance of the confined space.

Procedure to Reclassify a Permit-Required Confined Space into a Non-Permit-Required Confined Space

A Non-Permit Confined Space is a confined space that does **not** contain actual hazards or potential hazards capable of causing death or serious physical harm. To reclassify a Permit-Required Confined Space into a Non-Permit Confined Space, the following procedures shall be completed:

1. Identify the confined space to be entered and purpose for entry.
2. Verify the date and authorized duration of the entry permit.

3. Identify and assign the task of Entry Supervisor, Attendant, and Authorized Entrant. Each employee shall be trained and certified for the task assigned as required in this procedure. At least one employee shall be assigned the task of Attendant and shall remain directly outside the confined space, while an Authorized Entrant(s) is entering, working within, or exiting the confined space.
4. Implement measures necessary to prevent unauthorized entry into the permit-required confined space, including barricade, and secure the area around the permit-required confined space.
5. Identify all potential hazards involved with entering and working within the confined space.
6. Ensure all clearances and lockout/tagout procedures are complete and issued.
7. Verify all testing and monitoring equipment is calibrated and operating properly.
8. Ensure all rescue equipment is accessible and in good working order and notify the confined-space rescue team.
9. Ensure all required personal protective equipment (PPE), ventilating equipment, communication equipment, ladders, and lighting required to perform the assigned work is accessible and in good working order.
10. Conduct atmospheric testing procedures in the following order:
 - a. Perform atmospheric testing for oxygen concentration levels. Oxygen levels within the permit-required confined space shall be within 19.5% and 23.5% before proceeding. Record time and oxygen levels in the Confined-Space Entry Permit, Section 1, then:
 - b. Perform atmospheric testing for toxic gas and vapors. Record time and testing levels on the Confined-Space Entry Permit, Section 1.
11. All affected employees may observe, and review monitoring and testing required for entrance into confined spaces at any time
12. A permit-required confined space that shows initial unsafe air limits can still be reclassified to non-permit if ventilation alone is sufficient to maintain safe air limits; however, continuous air monitoring is required.
13. If recorded air limits are safe and all the requirements listed above are complete, the Entry Supervisor shall review, approve if

acceptable, and sign Confined-Space Entry Permit, Section 2.

The permit-required confined spaces can then be reclassified as a non-permit-required confined space.

Rescue

Confined-space entry requires that a plan for emergency rescue be developed and completed prior to entry.

If other emergency phone numbers not listed on the Confined-Space Entry Permit, Section 1, are used, they shall be added to the Confined Space Entry Permit, Section 1, under Emergency Phone Numbers.

Rescue of Authorized Entrants inside a confined space will be the responsibility of Heber Light & Power's trained confined space rescue team. The Attendant or Entry Supervisor shall notify Heber Light & Power's supervisor of the confined-space rescue team or the local fire department.

Duties of the Entry Supervisor

The Entry Supervisor shall be trained and certified by Heber Light & Power and shall:

- Ensure all clearance and/or lockout/tagout procedures have been completed.
- Ensure Sections 1 and 2, (and if required, Section 3) of Heber Light & Power's Confined-Space Entry Permit have been fully completed.
- Ensure all tests specified by Heber Light & Power's Confined-Space Entry Permit have been completed.
- Ensure all procedures and equipment specified by Heber Light & Power's Confined-Space Entry Permit are in place.
- Verify the Confined-Space Rescue Team is available, and communication lines have been established.
- Authorize entry into a permit-required confined space by signing Heber Light & Power's Confined-Space Entry Permit and posting the permit on the confined-space entrance.
- Supervise the entry procedure by the Authorized Entrant(s).
- Remain aware of any changes to potential hazards during entry and work within the confined space.
- Monitor the health of the Authorized Entrant(s) for signs or

symptoms of potentially harmful exposure.

- Ensure unauthorized individuals remain outside of the barricaded confined-space perimeter.
- Terminate entry and cancel the permit when:
 - The assigned job is complete within the confined space.
 - Any potentially hazardous condition is identified.
- Have a current CPR certification.

Duties of the Authorized Entrant

An Authorized Entrant shall be trained and certified by Heber Light & Power as a confined-space and enclosed-space Authorized Entrant and shall:

- Know of all hazards that may exist within confined or enclosed space.
- Know the proper use of necessary equipment within the confined or enclosed space.
- Remain in communication with the Attendant.
- Alert the Attendant whenever signs or symptoms of exposure occur, or dangerous conditions become apparent.
- Exit from the confined or enclosed space as soon as possible when ordered to do so by the Attendant or Entry Supervisor.
- Exit from the confined or enclosed space when signs, symptoms, or dangerous conditions are identified.
- Exit if an evacuation alarm is activated.
- Have a current CPR certification.

Duties of a Confined-Space Attendant

An Attendant shall be trained and certified by Heber Light & Power and shall:

- Remain aware of any changes to potential hazards during entry and work within the confined space.
- Monitor the health of the Authorized Entrant(s) for signs or symptoms of potentially harmful exposure.
- Maintain an accurate record of the Authorized Entrant(s) entering, working within, and exiting the confined space.
- Communicate regularly with the Authorized Entrant(s) to monitor their status or alert them if an evacuation of the confined space is

required.

- Monitor activities both inside and outside the perimeter of the confined space to ensure it is safe for the Authorized Entrant(s) to remain in the confined space.
- Order Authorized Entrant(s) to evacuate the confined space immediately if any of the following conditions occur:
 - Any conditions listed in Section 1 or 2 of Heber Light & Power's Confined-Space Entry Permit changes.
 - Behavior of the Authorized Entrant(s) change.
 - A situation occurs outside the confined space that could endanger the Authorized Entrant(s).
 - The Attendant cannot effectively and safely perform all the duties of the Attendant required in this procedure.
 - Warn unauthorized persons to stay away from the confined-space parameter.
 - Perform non-entry rescue when required.
 - Perform no duties that might interfere with their primary task as an Attendant.
 - Request rescue assistance and other emergency services as needed.
 - Monitor entry and work within the confined space until relieved by another Attendant or all Entrants are out of the confined space.
 - Have a current CPR certification.

Enclosed-Space Procedure

Most electric utility manholes and vaults are considered an enclosed space. If the manhole or vault does not meet the Enclosed-space Specification, it must be considered a confined space, and the Confined-space Procedure in this policy must be followed. Before entering manholes and vaults, refer to the enclosed space section for proper entrance and exit procedures.

Ladders shall be used to enter and exit manholes and vaults if the depth is more than four (4) feet. Cables and hangers within manholes and vaults shall not be used as steps.

Tools, equipment, and other materials shall be lowered and lifted, into manholes and vaults using rated lifting equipment. Workers inside of the manhole or vault shall be clear of the opening when tools, equipment, and other material are lowered or lifted.

Before workers enter a manhole or vault containing energized cables, the cables shall be visually inspected for damage and abnormalities. If any damage or abnormality of the cable is found, or the planned work could lead to a cable failure, the cable shall be de-energized and grounded before workers can enter the manhole or vault.

Before working with multiple cables, the cable to be worked shall be clearly identified.

Procedure to Enter an Enclosed Space

Only Authorized Entrants may enter an enclosed space if it is found to have no actual or potential hazards. If actual or potential hazards exist or continue to exist after testing and/or ventilating, the enclosed space shall be considered a permit-required confined space.

Before any cover of an enclosed space is removed, it shall be determined whether it is safe to do so by checking for the presence of any atmospheric pressure or temperature differences and by evaluating whether there might be a hazardous atmosphere in the space.

When covers are removed from enclosed spaces, the opening shall be promptly guarded by a railing, temporary cover, or other types of barriers intended to protect Authorized Entrant(s) working in the space from falling objects.

Before an Authorized Entrant enters an enclosed space, the internal atmosphere shall be tested for oxygen deficiency with a Heber Light & Power- approved meter. If continuous forced air ventilation is provided, testing is not required—provided that the procedure used ensures the Authorized Entrant is not exposed to oxygen deficiency.

If the air within the enclosed space is found within tolerance, the enclosed space shall be tested for flammable gases and vapors with a Heber Light & Power approved meter to determine whether a given concentration of a substance is hazardous.

If continuous forced air ventilation is used, it shall begin before entry is made and shall be maintained long enough to ensure that a safe atmosphere exists before Authorized Entrant(s) can enter the enclosed space. The forced air ventilation shall continue until the Authorized Entrant(s) leaves the enclosed space.

If open flames are used in enclosed spaces, a test for flammable gases and vapors shall be made immediately before the open-flame device is used and at least once per hour while the device is in use. Testing shall be conducted more frequently if conditions present in the enclosed space indicate that once per hour is insufficient to detect hazardous accumulations of flammable gases or vapors.

When work is being performed in an enclosed space, an Attendant shall remain near the entrance of the enclosed space and maintain communication with the Authorized Entrant(s). If a potential hazard exists inside or outside the enclosed space, the Attendant shall remain above the enclosed space to ensure that the hazard does not expose the Authorized Entrant(s) to injury. If no potential hazard exists, then the Attendant may periodically enter the enclosed space to assist for brief moments. The Attendant may perform other duties outside the enclosed space if these duties do not distract the Attendant from monitoring the Authorized Entrant(s) within the enclosed space.

A single Authorized Entrant may enter an enclosed space briefly to inspect, perform housekeeping, and take readings as long as the Authorized Entrant is protected from any potential hazard.

A ladder or other climbing device shall be used to enter and exit an enclosed space exceeding four (4) feet in depth. No employee may climb into or out of an enclosed space by stepping on cables or hangers.

Equipment used to lower materials and tools into a confined or enclosed space shall be capable of supporting the weight to be lowered and shall be checked for defects before use. Before tools or material are lowered into the opening for a confined space, each employee working in the confined space shall be clear of the area directly under the opening.

Cables to be worked must be identified by electrical means unless its identity is obvious, and any energized cable that needs to be moved must be inspected for defects. If a potentially defective cable (for example: leaking compound, swollen joint, sheath breaks) is found, that cable must

be de-energized. Sheath continuity for cables must be maintained, or the cable sheath must be treated as energized.

Duties of an Enclosed Space Attendant

An Enclosed-Space Attendant shall be trained and certified by Heber Light & Power and shall:

- Remain aware of any changes to potential hazards during entry and work within the enclosed space.
- Monitor the health of the Authorized Entrant(s) for signs or symptoms of potentially harmful exposure.
- Communicate regularly with the Authorized Entrant(s) to monitor their status or alert them if an evacuation of the enclosed space is required.
- Monitor activities both inside and outside the perimeter of the enclosed space to ensure it is safe for the Authorized Entrant(s) to remain in the enclosed space.
- Order Authorized Entrant(s) to evacuate the enclosed space immediately if any of the following conditions occur:
 - Behavior of the Authorized Entrant(s) changes.
 - A situation occurs outside the enclosed space that could endanger the Authorized Entrant(s).
 - The Attendant cannot effectively and safely perform all the duties of the Attendant required in this procedure.
 - Warn unauthorized persons to stay away from the enclosed space parameter.
- If no potential hazard exists, then the Attendant may periodically enter the enclosed space to assist for brief moments.
- The Attendant may perform other duties outside the enclosed space if these duties do not distract the Attendant from monitoring the Authorized Entrant(s) within the enclosed space.
- Perform rescue when required.
- Request rescue assistance and other emergency services as needed.
- Monitor entry and work within the enclosed space until relieved by another Attendant or all Authorized Entrants are out of the enclosed space.
- Have a current CPR certification.

Attachment B-1:

**POST AT
JOBSITE**

Confined-Space Entry Permit

SECTION 1. Approved Entrants' Names

1. _____
2. _____
3. _____
4. _____
5. _____
6. Issue Date: _____ Start Time: _____
7. Expiration Time: _____
8. Location of Work: _____

Nature of Work: _____

Special Procedures: _____

Atmospheric Testing

☐ Beginning of Work Shift ☒ Continuous Monitoring

	1st	2nd	3rd	4th	5th	6th	7th	8th
Tested by (Initials)								
Time/Date								
0.2% (19.5–23.5%) Oxygen								
% Lower Explosive Limit (LEL) (10% or Less)								
CO (35 ppm) Carbon Monoxide								
H ₂ s Hydrogen Sulfide								
CO ₂ Carbon Dioxide								

SECTION 2. Preparation

If answer to above is all "yes" proceed to reclassify to Non-Permit Confined Space.

Steps Taken to Eliminate/Control Hazards:

I certify that this is a Non-Permit Confined Space:

Name: _____ Date: _____

Signature: _____ Time: _____

SECTION 3. Permit-Required Confined Space only

Entry Supervisor Name _____ Date _____

Signature _____ Time _____

Attendant Name _____ Date _____

Signature _____ Time _____

Pre-Entry Briefing Conducted ☐ Yes ☐ No

Permit Space Hazards _____

In Case of Emergency

Notify: _____

The Following Items Are Complete:

Contents Removed/Purged.....☐ Yes ☐ No ☐ N/A

Adequate/Safe Lighting.....	☐ Yes	☐ No	☐ N/A
Communication Device.....	☐ Yes	☐ No	☐ N/A
Secure Area (Signs, Barriers)	☐ Yes	☐ No	☐ N/A
Connecting/Disconnecting	☐ Yes	☐ No	☐ N/A
Walking/Work Surface Clean.....	☐ Yes	☐ No	☐ N/A
Fire Equipment in Place.....	☐ Yes	☐ No	☐ N/A
Tools Checked Safe	☐ Yes	☐ No	☐ N/A
Ventilation Provided	☐ Yes	☐ No	☐ N/A

Special Tools/Equipment (List) _____

Personal Protective Equipment

Face Shield.....	☐ Yes	☐ No	☐ N/A
Goggles	☐ Yes	☐ No	☐ N/A
Gloves.....	☐ Yes	☐ No	☐ N/A
Hose Line	☐ Yes	☐ No	☐ N/A
Lifeline	☐ Yes	☐ No	☐ N/A
Boots.....	☐ Yes	☐ No	☐ N/A
Rain Suit.....	☐ Yes	☐ No	☐ N/A
Rescue Equipment	☐ Yes	☐ No	☐ N/A
Safety Harness.....	☐ Yes	☐ No	☐ N/A

Respirator Type _____ ☐ N/A

Permit Deactivated By _____

Date _____ Time _____

Appendix C: Excavation, Trenching, and Shoring Procedure

Purpose

This procedure covers the proper work procedures for excavating, trenching, and shoring by Heber Light & Power. It is divided into two parts:

1. Excavations four (4) feet and less and excavations between four (4) feet and 20 feet where the soil is assumed to be Type C.
2. Excavations four (4) feet and deeper where a competent person oversees the excavation, and the soil is assumed to be something other than Type C.

References: UOSH, 29 CFR 1926.651, and 1926.652, "Excavation, Trenching and Shoring."

Definitions

Aluminum hydraulic shoring: A pre-engineered shoring system comprised of aluminum hydraulic cylinders (cross braces) used in conjunction with vertical rails (uprights) or horizontal rails (walers). Such systems are designed specifically to support the sidewalls of an excavation and prevent cave-ins.

Benching (benching system): A method of protecting employees from cave-ins by excavating the sides of an excavation to form one or a series of horizontal levels or steps, usually with vertical or near-vertical surfaces between levels.

Cave-in: The separation of a mass of soil or rock material from the side of an excavation, or loss of soil from under an excavation shield or support system, and its sudden movement into the excavation in a quantity that it could entrap, bury, injure, or immobilize a person.

Emergency: Any condition constituting a clear and present danger to life or property, or a customer service outage.

Excavation: Any person-made cut, cavity, excavation, or depression in the earth's surface, formed by earth removal.

Hazardous atmosphere: An atmosphere that, by reason of being explosive, flammable, poisonous, corrosive, oxidizing, irritating, oxygen deficient, toxic, or otherwise harmful, may cause death, illness, or injury.

Maximum allowable slope: The steepest incline of an excavation face that is acceptable for the most favorable site conditions as protection against cave-ins: expressed as the ratio of horizontal distance to vertical rise.

Shield (shield system): A structure that is able to withstand the forces imposed on it by a cave-in and thereby protect employees within the structure. Shields can be permanent structures or can be designed to be portable and moved along as work progresses. Additionally, shields can be either pre-manufactured or job-built in accordance with U O S H and 29 CFR 1910.652 regulations. Shields used in excavations are usually referred to as “excavation boxes” or “excavation shields.”

Shoring (shoring system): A structure such as a metal hydraulic, mechanical, or timber shoring system that supports the sides of an excavation and which is designed to prevent cave-ins.

Sloping (sloping system): A method of protecting employees from cave-ins by excavating to form sides of an excavation that are inclined away from the excavation so as to prevent cave-ins.

The angle of incline required to prevent a cave-in varies with differences in such factors as the soil type, environmental conditions of exposure, and application of surcharge loads.

Trench (trench excavation): A narrow excavation in relation to its length made below the surface of the ground. In general, the depth is greater than the width, but the width of a trench (measured at the bottom) is not greater than 15 feet. If forms or other structures are installed or constructed in an excavation so as to reduce the dimension measured from the forms or structure to the side of the excavation to 15 feet or less (measured at the bottom of the excavation), the excavation is also considered to be a trench.

Type C soil: Cohesive soil with an unconfined compressive strength of 0.5 tsf or less or:

- Granular soils including gravel, sand, and loamy sand; or
- Submerged soil or soil from which water is freely seeping; or
- Submerged rock that is not stable; or
- Material in a sloped, layered system where the layers dip into the excavation or a slope of four (4) horizontal to one (1) vertical (4H/1V) or steeper.

General Requirements

Since unknown hazards and situations can arise when the earth is opened, the procedures detailed below shall be followed by Heber Light & Power employees when excavation occurs.

Since most excavations by Heber Light & Power are less than four (4) feet in depths, a protective system is not required if the lead person makes the assessment that there is no indication of a potential cave-in. If there is a potential cave-in hazard, some type of employee protection shall be implemented before workers can enter the excavation.

When excavations are between four (4) feet and twenty (20) feet, the soil shall be assumed to be Type C, and some type of employee protection, such as sloping, sloping and benching, shoring walls, or the use of excavation boxes, shall be used before workers can enter the excavation.

The soil may be rated differently from Type C if the requirements in "Attachment 1" of this procedure are followed.

Heber Light & Power will provide training that covers the details of this procedure to all employees who are involved in excavating, trenching, and shoring.

Location

Before commencing any excavation work, Heber Light & Power must identify the location of all utility installations, such as sewer, telephone, gas, fuel, electric, water, and other underground systems that may be encountered. A Heber Light & Power representative is required to contact 811 at least two business days before the excavation begins. Once the underground facilities are located, Heber Light & Power is responsible for ensuring the markings are maintained throughout the project's duration.

When Heber Light & Power must excavate during emergency situations, the Utility Notification Center shall be notified of the emergency work as soon as possible.

Foreign Utilities

When excavating operations approach locations of marked foreign utilities, digging shall be performed by hand. When foreign utilities have been exposed, they shall be protected, supported, or removed to ensure

the safety of all workers. If during the excavation process foreign utilities are discovered that were not located, all excavation work shall stop until it has been determined that it is safe to continue.

Surface Crossings

Surface crossing of excavations should not be made unless necessary. If necessary, they shall be permitted under the following conditions:

- Vehicle crossings must be designed by and installed under the supervision of a registered professional engineer.
- Walkways or bridges must:
 - Have a minimum clear width of 20 inches, and
 - Be fitted with standard rail and extend a minimum of 24 inches past the surface edge of the excavation.

Excavations four (4) feet or more in depth shall be provided with a fixed means of egress (stairways, ladders, ramps, or other means of egress), which shall be in the excavation within 25 feet of each worker. Ladders must be secured and extend a minimum of 36 inches above the landing.

Heavy Equipment

Employees are not allowed in the excavation while heavy equipment is digging.

When mobile equipment is operated adjacent to an excavation or is required to approach the edge of an excavation, and the operator does not have a clear and direct view of the edge of the excavation, a warning system shall be used such as barricades, hand or mechanical signals, or stop logs. If possible, the grade should be away from the excavation.

Excavations left unattended, left open overnight, or accessible to the public shall be protected by means of caution tape, fenced, or hole cover if possible.

Toxic Atmosphere Hazards

Employees shall not be permitted to work in excavations that have or could reasonably be expected to have hazardous and/or toxic atmospheres until they have been found safe. Excavations greater than four (4) feet in depth shall be tested before employees enter the excavation. Hazardous and/or toxic atmospheres include those with:

- Less than 19.5% oxygen or more than 23.5% oxygen

- A combustible gas concentration greater than 10% of the lower flammable limit
- Concentrations of hazardous substance that exceed those specified in the Threshold Limit Values for airborne contaminants established by the American Conference of Governmental Industrial Hygienists (ACGIH).

If an excavation could contain a hazardous atmosphere, atmospheric testing shall be conducted prior to entry. Testing shall be conducted before employees enter the excavation and should be done regularly to ensure that the excavation remains safe. The frequency of testing should be increased if carbon monoxide-producing equipment is operating in or near the excavation. Testing frequency should also be increased if welding, cutting, or burning is done in the excavation.

When controls intended to reduce the level of atmospheric contaminants to acceptable levels are used, testing shall be conducted as often as necessary to ensure that the atmosphere remains safe.

Emergency rescue equipment including safety harness and lifeline, or a basket stretcher, shall be readily available where hazardous atmospheric conditions exist, or may reasonably be expected to develop, during work in an excavation.

Employees required to wear respiratory protection must be trained fit-tested, and enrolled in Heber Light & Power Respiratory Protection Program, Appendix D.

Water Hazards and Ground Stability

Employees shall not work in excavations where there is an accumulation of water, or in excavations in which water is accumulating, unless adequate precautions have been taken to protect employees against the hazards posed by water accumulation. The precautions necessary to adequately protect employees vary with each situation but could include special support or shield systems to protect from cave-ins, water removal to control the level of accumulating water, or use of a safety harness and lifeline.

If excavation work interrupts the natural drainage of surface water (such as streams), then diversion ditches, dikes, or other suitable means shall be used to prevent surface water from entering the excavation. The water diversion system used shall ensure there is adequate drainage of the area

adjacent to the excavation.

Where the stability of adjoining sidewalks, pavements, buildings, walls, or other structures is endangered by excavation operations, support systems such as shoring, bracing, or underpinning shall be provided to ensure the stability of such structures for the protection of employees. Also, excavations below the level of the base or footing of any foundation or retaining wall that could be reasonably expected to pose a hazard to employees shall not be permitted unless:

- A support system, such as underpinning, is provided to ensure the safety of employees and the stability of the structure; or
- The excavation is in stable rock; or
- A registered professional engineer has determined the structure is located far enough away from the excavation to not be impacted by the excavation activity; or
- A registered professional engineer has determined the excavation work will not pose a hazard to employees.

Adequate protection shall be provided to protect employees from loose rock or soil that could pose a hazard by falling or rolling from an excavation face. Such protection shall consist of:

- Scaling to remove loose material.
- The installation of protective barricades to stop and contain falling material.
- Other means that provide equivalent protection

Spoils

Temporary spoils shall be placed no closer than two (2) feet from the surface edge of the excavation, measured from the nearest base of the spoil to the cut. This distance is not to be measured from the crown of the spoil deposit. This distance requirement ensures that loose rock or soil from the temporary spoil will not fall on employees in the excavation.

Spoils should be placed so that it channels rainwater and other run-off water away from the excavation. Spoils should be placed so that it cannot accidentally run, slide, or fall back into the excavation. Permanent spoil should be placed some distance from the excavation.

Protective Systems

Sloping and benching: Since most excavation work done by Heber Light & Power is within a relatively narrow right-of-way, sloping and benching

is normally not possible. If it is determined sloping and benching is a viable option and the soil is assumed to be Type C, the maximum allowable slope of the excavation shall be 1-1/2-to-1 (slope angle of 34 degrees).

Shoring: Shoring is used when the location or depth of the cut makes sloping and benching to the maximum allowable slope impractical. There are two basic types of shoring: timber and aluminum hydraulic. Hydraulic shoring provides a critical safety advantage over timber shoring because workers do not have to enter the excavation to install it. All shoring shall be installed from the top down and removed from the bottom up. Hydraulic shoring shall be checked at least once per shift for leaking hoses and/or cylinders, broken connections, cracked nipples, bent bases, and any other damaged or defective parts.

When aluminum shoring is used, Table C-1, on next page, shall be used to design and implement an aluminum shoring system.

Shielding (excavation box): Shielding is intended to protect workers from cave-ins and similar incidents and can be moved along the excavation. Any modifications to the shields must be approved by the manufacturer.

The excavated area between the outside of the excavation box and the face of the excavation should be as small as possible. The space between the excavation box and the excavation side must be backfilled to prevent lateral movement of the box.

Excavation boxes may also be used in combination with sloping and benching. The excavation box must extend at least 18 inches above the surrounding area if there is sloping toward the excavation. This can be accomplished by providing a benched area adjacent to the box. Shields may ride two (2) feet above the bottom of an excavation, provided they are calculated to support the full depth of the excavation and there is no caving under or behind the shield.

Appendix C: Excavation, Trenching, and Shoring Procedures

Table C-1. Aluminum Hydraulic Shoring • Waler System

Type C Soil

Depth of Trench (feet)	Wales		Hydraulic Cylinders						Timber Uprights	
	Vertical Spacing (feet)	Section Modules (In ²)	Width of Trench (feet)						Max. Horiz. Spacing (on center)	
			Up to 8		Over 8, up to 12		Over 12, up to 15		Solid Sheet	2 feet
			Horiz. Spacing	Cylinder Diameter	Horiz. Spacing	Cylinder Diameter	Horiz. Spacing	Cylinder Diameter		
Over 4, up to 10	4	3.5	6.0	2 in.	6.0	3 in.	6.0	3 in.	3 x 12	—
		7.0	6.5	2 in.	6.5	3 in.	6.5	3 in.		
		14.0	10.0	3 in.	10.0	3 in.	10.0	3 in.		
Over 10, up to 15	4	3.5	4.0	2 in.	4.0	3 in.	4.0	3 in.	3 x 12	—
		7.0	5.5	3 in.	5.5	3 in.	5.5	3 in.		
		14.0	8.0	3 in.	8.0	3 in.	8.0	3 in.		
Over 15, up to 20	4	3.5	3.5	2 in.	3.5	3 in.	3.5	3 in.	3 x 12	—
		7.0	5.0	3 in.	5.0	3 in.	5.0	3 in.		
		14.0	6.0	3 in.	6.0	3 in.	6.0	3 in.		
Over 20	Must be designed by a professional engineer.									

Workers must enter and leave the shield in a protected manner, such as by a ladder or ramp. Workers may not remain in the shield while it is being moved.

If an excavation is four (4) feet or deeper and the worksite soil and rock deposits are to be classified as something other than Type C, a competent person shall be placed in charge of the excavation as specified in this section. The competent person shall be knowledgeable in the requirements in this procedure, and they shall have authority to stop any excavation activities and order workers clear of unsafe locations. The competent person shall conduct inspections:

- Daily and before the start of each shift
- As dictated by the work being done at the excavation
- After every rainstorm
- For hazardous atmospheres
- For failure of protective systems
- Of water removal
- Of visual and manual soil analysis
- After other events that could increase hazards, such as snowstorm, windstorm, thaw, earthquake, dramatic change in weather, etc.
- When fissures, tension cracks, sloughing, undercutting, water seepage, bulging at the bottom, or other similar conditions occur.
- When there is a change in the size, location, or placement of the spoil pile.
- When there is any indication of change or movement in adjacent structures

Definitions

Cemented soil: A soil in which the particles are held together by a chemical agent, such as calcium carbonate, a hand-size sample of which cannot be crushed into powder or individual soil particles by finger pressure.

Cohesive soil: Clay (fine-grained soil), or soil with a high clay content, which has cohesive strength. Cohesive soil does not crumble, can be excavated with vertical side slopes, and is plastic when moist. Cohesive soil is hard to break up when dry and exhibits significant cohesion when submerged. Cohesive soils include silt, sandy clay, silty clay, clay, and organic clay.

Competent person: One who can identify existing or predictable hazards in the surroundings that are unsanitary, hazardous, or dangerous to employees. Also has authorization or authority by the nature of their position to take prompt corrective measures to eliminate them. The person shall be knowledgeable of the requirements in this procedure.

Dry soil: Soil that does not exhibit visible signs of moisture content.

Failure: The breakage, displacement, or permanent deformation of a structural member or connection so as to reduce its structural integrity and its supportive capabilities.

Fissured: A soil material that has a tendency to break along definite planes of fracture with little resistance, or a material that exhibits open cracks, such as tension cracks, in an exposed surface.

Granular soil: Gravel, sand, or silt (coarse-grained soil) with little or no clay content. Granular soil has no cohesive strength. Some moist granular soils exhibit apparent cohesion. Granular soil cannot be molded when moist and crumbles easily when dry.

Layered system: Two or more distinctly different soil or rock types arranged in layers. Micaceous seams or weakened planes in rock or shale are considered layered.

Moist soil: A condition in which soil looks and feels damp. Moist

cohesive soil can easily be shaped into a ball and rolled into small diameter threads before crumbling. Moist granular soil that contains some cohesive material will exhibit signs of cohesion between particles.

Plasticity: A property of a soil which allows the soil to be deformed or molded without cracking or appreciable volume change.

Protective system: A method of protecting employees from cave-ins from material that could fall or roll from an excavation face or into an excavation, or from the collapse of adjacent structures. Protective systems include support systems, sloping and benching systems, shield systems, and other systems that provide the necessary protection.

Ramp: An inclined walking or working surface that is used to gain access from one point to another and is constructed from earth or from structural materials such as steel or wood.

Registered professional engineer: A person who is registered as a professional engineer in the state where the work is being done. The registered professional engineer shall comply with the state department of licensing requirements.

Saturated soil: A soil in which the voids are filled with water. Saturation does not require flow. Saturation, or near saturation, is necessary for the proper use of instruments such as a pocket penetrometer or shear vane.

Stable rock: A natural solid mineral material that can be excavated with vertical sides and will remain intact while exposed. Unstable rock is considered to be stable when the rock material on the side or sides of the excavation is secured against caving-in or movement by rock bolts or by another protective system that has been designed by a registered professional engineer.

Submerged soil: Soil that is under water or is free seeping.

Tabulated data: Tables and charts approved by a registered professional engineer and used to design and construct a protective system.

Type A soil: Cohesive soils with an unconfined compressive strength of 1.5-ton-per-square-foot (tsf) or greater. Examples of cohesive soils are clay, silty clay, sandy clay, clay loam, and in some cases, silty clay loam and sandy clay loam. Cemented soils such as caliche and hardpan are also

considered Type A. No soil is Type A if:

- The soil is fissured; or
- The soil is subject to vibration from heavy traffic, pile driving, or similar effects; or
- The soil has been previously disturbed; or
- The soil is part of a sloped, layered system where the layers dip into the excavation on a slope of four (4) horizontal to one (1) vertical (4H/1V) or greater; or
- The material is subject to other factors that would require it to be classified as a less stable material.

Type B soil: Cohesive soil with an unconfined compressive strength greater than 0.5 tsf, but less than 1.5 tsf, or:

- Granular cohesionless soils, including angular gravel (similar to crushed rock), silt, silt loam, sandy loam, and in some cases, silty clay loam and sandy clay loam; or
- Previously disturbed soils, except those that would otherwise be classed as Type C soil; or
- Soil that meets the unconfined compressive strength or cementation requirements for Type A, but is fissured or subject to vibration; or
- Dry rock that is not stable; or
- Material that is part of a sloped, layered system where the layers dip into the excavation on a slope less steep than four (4) horizontal to one (1) vertical (4H/1V), but only if the material would otherwise be classified as Type B.

Unconfined compressive strength: The load per unit area at which a soil will fail in compression. It can be determined by laboratory testing or estimated in the field using a pocket penetrometer, by thumb penetration tests, and other methods.

Wales: Horizontal members of a shoring system placed parallel to the excavation face whose sides bear against the vertical members of the shoring system or earth.

Wet soil: Soil that contains significantly more moisture than moist soil, but in such a range of values that cohesive material will slump or begin to flow when vibrated. Granular material that would exhibit cohesive properties when moist will lose those cohesive properties when wet.

General Requirements

Daily inspections of excavations, the adjacent areas, and protective systems shall be made by a competent person for evidence of a situation that could result in possible cave-ins, failure of protective systems, hazardous atmospheres, or other hazardous conditions.

An inspection shall be conducted by the competent person prior to the start of work and as needed throughout the shift. Inspections shall also be made after every rainstorm or other hazard-increasing occurrence. These inspections are only required when employee exposure can be reasonably anticipated.

Where the competent person finds evidence of a situation that could result in a possible cave-in, indications of failure of protective systems, hazardous atmospheres, or other hazardous conditions, exposed employees shall be removed from the hazardous area until the necessary precautions have been taken to ensure their safety.

Soil Classification

The competent person shall evaluate the worksite soil based on site and environmental conditions, and the structure and composition of the earth deposits. The classification of the deposits shall be based on the results of at least one visual and at least one manual analysis. The visual and manual analysis shall provide enough information to clearly identify the property of the soil and rock, and factors and conditions affecting the assigned classification.

Layered systems shall be classified by using the weakest layer. However, each layer may be classified individually where a more stable layer lies

under a less stable layer.

Visual and Manual Tests

Visual analysis is conducted by the competent person to determine information about the excavation site using:

1. The soil adjacent to the excavation; and
2. The soil forming the sides of the open excavation; and
3. The soil taken from excavated material.

Manual tests of soil samples from the excavation shall be assessed to determine the properties of the soil at the worksite and how to best classify the soil using the following properties:

Plasticity: Mold a moist or wet sample of soil into a ball and attempt to roll it into threads as thin as 1/8-inch in diameter. Cohesive material can be successfully rolled into threads without crumbling. For example, if at least a two-inch length of 1/8-inch thread can be held on one end without tearing, the soil is cohesive.

Dry strength: If the soil is dry and crumbles on its own or with moderate pressure into individual grains or fine powder, it is granular (any combination of gravel, sand, or silt). If the soil is dry and falls into clumps that break up into smaller clumps, but the smaller clumps can only be broken up with difficulty, it may be clay in any combination with gravel, sand, or silt. If the dry soil breaks into clumps that do not break up into smaller clumps and that can only be broken with difficulty, and if there is no visual indication the soil is fissured, the soil may be considered unfissured.

Thumb penetration: The thumb penetration test can be used to estimate the unconfined compressive strength of cohesive soils. Type A soils with an unconfined compressive strength of 1.5 tsf or more can be readily indented by the thumb; however, they can be penetrated by the thumb only with very great effort.

Type C soils with an unconfined compressive strength of 0.5 tsf can be easily penetrated several inches by the thumb and can be molded by light finger pressure. This test should be conducted on an undisturbed soil sample, such as a large clump of spoil, as soon as practicable after excavation.

Other strength tests: Estimates of unconfined compressive strength of soils can also be obtained by using a pocket penetrometer or shear vane to determine the unconfined compression strength of soils.

Drying test: The drying test differentiates the material between cohesive material with fissures, unfissured cohesive material, and granular

material. The procedure for the drying test involves drying a sample of soil approximately one inch thick and six inches in diameter until it is thoroughly dry. If the sample develops cracks as it dries, the material will have significant fissures. Samples that dry without cracking are to be broken by hand. If considerable force is necessary to break a sample, the soil has significant cohesive material content. The soil can be classified as an un-fissured cohesive material, and the unconfined compressive strength should be determined.

If a sample breaks easily by hand, it is either a fissured cohesive material or a granular material. To distinguish between the two, pulverize the dried clumps of the sample by hand or by stepping on them. If the clumps do not pulverize easily, the material is cohesive with fissures. If they pulverize easily into very small fragments, the material is granular.

Protective Systems

Each employee in an excavation shall be protected from cave-ins by a protective system designed as specified in this procedure. A protective system is not required when the excavation consists entirely of stable rock or when the excavation is less than four (4) feet deep, and a competent person makes the assessment that there is no indication of a potential cave-in.

If a registered professional engineer is used to design a protective system, at least one copy of the engineer's report including the tabulated data and identification of the registered professional engineer shall be maintained at the jobsite during construction and use of the protective system.

Materials and equipment used for protective systems shall be free from damage or defects that might impair their proper function.

Sloping and Benching: If the competent person determines sloping and benching is a viable option, they must first classify the soil, then refer to Table C-2 below for the maximum allowable slope of the excavation. Table C-1 is for excavations less than 20 feet deep and based on soil type and the angle to the horizontal. For excavations deeper than 20 feet, a registered professional engineer must design the sloping and benching system.

Table C-2. Maximum Allowable Slope of the Excavation

Soil Type	Height/Depth Ratio	Slope Angle
Type A	$\frac{3}{4}$:1 or $\frac{1}{2}$:1 Temp. ¹	53° or 63°
Type B	1:1	45°
Type C	1-1/2:1	34°

1. "Temporary" means that the excavation will be open no longer than 24 hours.
2. A ratio of $\frac{3}{4}$:1 would equal 53°. A ratio of $\frac{1}{2}$:1 would equal 63°.

EXAMPLE: A 10-foot-deep excavation in Type B soil would have to be sloped to a 45-degree angle or sloped 10 feet back in both directions. Total distance across a 10-foot-deep excavation would be 20 feet, plus the width of the bottom of the excavation itself. In Type C soil, the excavation would be sloped at a 34-degree angle, or 15 feet back in both directions for at least 30 feet across, plus the width of the bottom of the excavation itself.

Shoring: Shoring is used when the location or depth of the cut makes sloping and benching to the maximum allowable slope impractical. There are two basic types of shoring: timber and aluminum hydraulic. Hydraulic shoring provides a critical safety advantage over timber shoring because workers do not have to enter the excavation to install it. All shoring shall be installed from the top down and removed from the bottom up. Hydraulic shoring shall be checked at least once per shift for leaking hoses and/or cylinders, broken connections, cracked nipples, bent bases, and any other damaged or defective parts.

When aluminum shoring is used, Table C-3, C-4, or C-5, shall be used to design and implement an aluminum shoring system.

Table C-3. Aluminum Hydraulic Shoring • Vertical Shores

Type A Soil

Depth of Trench (feet)	Hydraulic Cylinders				
	Maximum Horizontal Spacing (feet)	Maximum Vertical Spacing (feet)	Width of Trench (feet)		
			Up to 8	Over 8, up to 12	Over 12, up to 15
Over 4, up to 10	8	4	2-inch Diameter	2-inch Diameter	3-inch Diameter
Over 10, up to 15	8				
Over 15, up to 20	7				
Over 20	Must be designed by a professional engineer				

Table C-4. Aluminum Hydraulic Shoring • Vertical Shores

Type B Soil

Depth of Trench (feet)	Hydraulic Cylinders				
	Maximum Horizontal Spacing (feet)	Maximum Vertical Spacing (feet)	Width of Trench (feet)		
			Up to 8	Over 8, up to 12	Over 12, up to 15
Over 4, up to 10	8	4	2-inch Diameter	2-inch Diameter	3-inch Diameter
Over 10, up to 15	6.5				
Over 15, up to 20	5.5				
Over 20	Must be designed by a professional engineer				

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Type B Soil

Depth of Trench (feet)	Wales		Hydraulic Cylinders						Timber Uprights		
	Vertical Spacing (feet)	Section Modules (In ²)	Width of Trench (feet)						Max. Horiz. Spacing (on center)		
			Up to 8		Over 8, up to 12		Over 12, up to 15		Solid Sheet	2 feet	3 feet
			Horiz Spacing	Cylinder Diameter	Horiz Spacing	Cylinder Diameter	Horiz Spacing	Cylinder Diameter			
Over 4, up to 10	4	3.5	8.0	2 in.	8.0	3 in.	8.0	3 in.	—	—	3 x 12
		7.0	9.0	2 in.	9.0	3 in.	9.0	3 in.			
		14.0	12.0	3 in.	12.00	3 in.	12.0	3 in.			
Over 10, up to 15	4	3.5	6.0	2 in.	6.0	3 in.	6.0	3 in.	—	3 x 12	—
		7.0	8.0	3 in.	8.0	3 in.	8.0	3 in.			
		14.0	10.0	3 in.	10.0	3 in.	10.0	3 in.			
Over 15, up to 20	4	3.5	5.5	2 in.	5.5	3 in.	5.5	3 in.	3 x 12	—	—
		7.0	6.0	3 in.	6.0	3 in.	6.0	3 in.			
		14.0	9.0	3 in.	9.0	3 in.	9.0	3 in.			
Over 20	Must be designed by a professional engineer										

Appendix D: Respiratory Protection Program

Purpose

This Respiratory Protection Program establishes the authority, responsibility, and procedures required to develop and maintain an effective respiratory protection program. This Program applies to all Heber Light & Power employees who are required to wear respirators during normal operations.

This Program identifies where respiratory protection is required, selection of proper respirators, required medical evaluations, fit testing, and the use, maintenance, and care of respirators.

Requiring the use of a respirator for Heber Light & Power employees should be the last resort. Engineering controls such as proper ventilation, use of administrative controls limiting the duration of exposure, eliminating the airborne substances, or substitution with a less harmful substance should always be considered before requiring the use of a respirator. Respirators are provided by Heber Light & Power to ensure employees breathe safely in identified potentially hazardous work environments.

Reference: UOSH and 29 CFR 1910.134, "Respirators."

Policy

No Heber Light & Power employee shall be allowed or required to perform duties and/or enter areas where the atmosphere is, or potentially could be, hazardous or immediately cause danger to life or health.

If there is reason to believe a condition may exist where there is a potential hazard impairing the ability to breathe safely while carrying out assigned duties, the employee shall immediately evacuate to a safe area and contact the system operator.

Definitions

Air-purifying respirator: A respirator with an air-purifying filter, cartridge, or canister that removes specific air contaminants by passing ambient air through the air-purifying element.

Assigned protection factor (APF): The workplace level of respiratory protection that a respirator or class of respirators is expected to provide to employees when the employer implements a continuing, effective respiratory protection program as specified by this section.

Atmosphere-supplying respirator: A respirator that supplies the respirator user with breathing air from a source independent of the ambient atmosphere and includes Supplied-Air Respirators (SARs) and Self-contained Breathing Apparatus (SCBA) units.

Canister or cartridge: A container with a filter, sorbent, or catalyst, or combination of these items that remove specific contaminants from the air passed through the container.

Demand respirator: An atmosphere-supplying respirator that admits breathing air to the face-piece only when a negative pressure is created inside the face-piece by inhalation.

Emergency situation: Any occurrence such as, but not limited to, equipment failure, rupture of containers, or failure of control equipment that may or does result in an uncontrolled significant release of an airborne contaminant.

Employee exposure: Exposure to a concentration of an airborne contaminant that would occur if the employee were not using respiratory protection.

End-of-service-life indicator (ESLI): A system that warns the respirator user of the approach of the end of adequate respiratory protection—for example, that the sorbent is approaching saturation or is no longer effective.

Escape-only respirator: A respirator intended to be used only for emergency exit.

Filter or air-purifying element: A component used in respirators to remove solid or liquid aerosols from the inspired air.

Filtering face-piece (dust mask): A negative-pressure particulate respirator with a filter as an integral part of the face-piece or with the entire face-piece composed of the filtering medium.

Fit factor: A quantitative estimate of the fit of a particular respirator to a specific individual, which typically estimates the ratio of the concentration of a substance in ambient air to its concentration inside the respirator when worn.

Fit test: The use of a protocol to evaluate qualitatively or quantitatively the fit of a respirator on an individual. (See also Qualitative fit test [QLFT] and Quantitative fit test [QNFT].)

Helmet: A rigid respiratory inlet covering that also provides head protection against impact and penetration.

Health care professional: An individual designated by Heber Light & Power whose legally permitted scope or practice (i.e., license, registration, or certification) allows him or her to independently provide, or be delegated the responsibility to provide, some or all of the health care services required by the Program.

High-efficiency particulate air (HEPA) filter: A filter that is at least 99.97% efficient in removing monodisperse particles of 0.3 micrometers in diameter. The equivalent NIOSH 42 CFR 84 particulate filters are the N100, R100, and P100 filters.

Hood: A respiratory inlet covering that completely covers the head and neck and may also cover portions of the shoulders and torso.

Immediately dangerous to life or health (IDLH): An atmosphere that poses an immediate threat to life, would cause irreversible adverse health effects, or would impair an individual's ability to escape from a dangerous atmosphere.

Interior structural firefighting: The physical activity of fire suppression, rescue, or both, inside of buildings or enclosed structures that are involved in a fire situation beyond the incipient stage.

Loose-fitting face-piece: A respiratory inlet covering that is designed to form a partial seal with the face.

Maximum use concentration (MUC): The maximum atmospheric concentration of a hazardous substance from which an employee can be expected to be protected when wearing a respirator, as determined by the assigned protection factor of the respirator or class of respirators and the exposure limit of the hazardous substance. The MUC can be determined mathematically by multiplying the assigned protection factor specified for a respirator by the required UOSH-permissible exposure limit, short-term exposure limit, or ceiling limit. When no UOSH exposure limit is available for a hazardous substance, an employer must determine an MUC on the basis of relevant available information and informed professional judgment.

Negative-pressure respirator (tight fitting): A respirator in which the air pressure inside the face-piece is negative during inhalation with respect to the ambient air pressure outside the respirator.

Oxygen-deficient atmosphere: An atmosphere with an oxygen content below 19.5% by volume.

Positive-pressure respirator: A respirator in which the pressure inside the respiratory inlet covering exceeds the ambient air pressure outside the respirator.

Powered air-purifying respirator (PAPR): An air-purifying respirator that uses a blower to force the ambient air through air-purifying elements to the inlet covering.

Pressure-demand respirator: A positive-pressure, atmosphere-supplying respirator that admits breathing air to the face-piece when the positive pressure is reduced inside the face-piece by inhalation.

Program (the Program): Heber Light & Power's Respiratory Program as reflected by this document.

Qualitative fit test (QLFT): A pass/fail fit test to assess the adequacy of respirator fit that relies on the individual's response to the test agent.

Quantitative fit test (QNFT): An assessment of the adequacy of respirator

fit by numerically measuring the amount of leakage into the respirator.

Respiratory inlet covering: That portion of a respirator that forms the protective barrier between the user's respiratory tract and an air- purifying device or breathing air source, or both. It may be a face-piece, helmet, hood, suit, or a mouthpiece respirator with nose clamp.

Self-contained breathing apparatus (SCBA): An atmosphere- supplying respirator for which the breathing air source is designed to be carried by the user.

Service life: The period that a respirator, filter or sorbent, or other respiratory equipment provides adequate protection to the wearer.

Supplied-air respirator (SAR) or airline respirator: An atmosphere-supplying respirator for which the source of breathing air is not designed to be carried by the user.

Tight-fitting face-piece: A respiratory inlet covering that forms a complete seal with the face.

User seal check: An action conducted by the respirator user to determine if the respirator is properly seated to the face.

Responsibilities

Program Administrator Duties

Heber Light & Power has designated the [Safety Director](#)~~Human Resources Department~~ as the Program Administrator to oversee Heber Light & Power's respiratory protection program. Duties of the Program Administrator include:

- Identifying work areas, processes, or tasks that require Heber Light & Power workers to wear respirators and evaluating hazards.
- Selection of respiratory protection options
- Monitoring respirators use to ensure that respirators are used in accordance with their certifications.
- Arranging for or conducting training
- Ensuring proper storage and maintenance of respiratory protection equipment
- Conducting or arranging for fit testing, ensuring the fit-testing protocol is acceptable.
- Administering the medical surveillance program
- Maintaining records required by the program.
- Evaluating the Program
- Updating written Program as needed

Supervisor Duties

Heber Light & Power supervisors are responsible for ensuring the respiratory protection program is implemented in their areas of responsibility. In addition to being knowledgeable about the Program requirements for their own protection, supervisors must also ensure that the Program is understood and followed by the employees under their charge. Duties of the supervisor include:

- Ensuring that employees under their supervision (including new hires) have received appropriate training, fit testing, and medical evaluation.
- Ensuring the availability of appropriate respirators and accessories
- Being aware of tasks requiring the use of respiratory protection
- Enforcing the proper use of respiratory protection when necessary
- Ensuring that respirators are properly cleaned, maintained, and stored according to the respiratory protection plan.
- Ensuring that respirators fit well and do not cause discomfort.
- Continually monitoring work areas and operations to identify respiratory hazards.
- Coordinating with the Program Administrator on how to address respiratory hazards or other concerns regarding the Program.

Employee Duties

Each Heber Light & Power employee has the responsibility to wear their assigned respirator when and where required and in the way they were trained. Employees must also:

- Care for and maintain their respirators as instructed and store them in a clean, sanitary location.
- Inform their supervisor if the respirator no longer fits well and request a new one that fits properly.
- Inform their supervisor or the Program Administrator of any respiratory hazards that they feel may not be adequately addressed in the workplace and of any other concerns that they have regarding the Program.

Program Elements

Respirator Selection

Respirators are selected depending on the identified hazards employees

will or may be exposed to while entering or working in a designated area. Only NIOSH-certified respirators, provided by Heber Light & Power, shall be used.

The Program Administrator will ensure that a hazard evaluation is conducted for each designated area, operation process, or work area where airborne contaminants may be present in routine operations or during an emergency. The hazard evaluation will include:

- Identification of the hazardous substances used in the workplace, department, or work process; and
- Review of work processes and work locations to determine where potential exposures to these hazardous substances may occur; and
- Exposure monitoring to quantify potential hazardous exposures.

NOTE: Before any employee enters a work location where there is potential exposure for which no evaluation has been performed, contact the supervisor or Program Administrator.

The results of the hazard evaluation shall be located so that it is available for employee review.

The Program Administrator will revise and update the hazard assessment as needed (i.e., any time a designated area or work process changes, potentially affecting exposures).

General Requirements

Heber Light & Power shall select and provide specific respirators based on the Program Administrator's assessments of the hazardous substances within the workplace or work process and factors that affect respirator performance and reliability.

All Heber Light & Power respirators shall be used in full compliance with the manufacturer's instructions, including any limitations on use, and in accordance with the conditions, the respirator has been certificated to provide protection.

Heber Light & Power shall identify and evaluate the respiratory hazards in the workplace. The evaluation shall include a reasonable estimate of employee exposures to respiratory hazards and an identification of the contaminant's chemical state and physical form. Where the Program Administrator cannot identify or reasonably estimate Heber Light & Power employee exposure levels, the exposure levels shall be considered IDLH. Heber Light & Power provides adequate numbers of respirators, and different models and sizes, enabling each employee to use an acceptable respirator.

Respirators for Atmospheres Immediately Dangerous to Life and Health (IDLH)

Heber Light & Power shall provide the following respirators for Heber Light & Power employees use in IDLH atmospheres:

- A full face-piece pressure-demand SCBA certified by the National Institute for Occupational Safety and Health (NIOSH) for a minimum service life of 30 minutes, or a combination full face-piece pressure-demand supplied-air respirator (SAR) with auxiliary self-contained air supply.
- Respirators provided only for escape from IDLH atmospheres shall be NIOSH-certified for escape from the atmosphere in which they will be used.
- All oxygen-deficient atmospheres shall be considered IDLH.

NOTE: An oxygen-deficient atmosphere is an atmosphere with an oxygen content less than 19.5% by volume.

Respirators for Atmospheres That Are Not IDLH

Heber Light & Power shall provide a respirator that is adequate to protect the health of Heber Light & Power employees and ensure compliance with all other UOSH statutory and regulatory requirements under routine and reasonably foreseeable emergency situations.

NIOSH Certification

All Heber Light & Power-provided respirators shall be certified by NIOSH and shall be used in accordance with the terms of that certification. Also, all filters, cartridges, and canisters shall be labeled with the appropriate NIOSH approval label. The label shall not be removed or defaced while it is in use.

Voluntary Respirator Usage

Reference: 1910.134(c)(2).

If Heber Light & Power employees wish to wear Heber Light & Power-provided respirators, or personally owned respirators, in areas below the airborne limits of UOSH and 29 CFR 1910.134, they shall be provided with the information contained in 29 CFR 1910.134, Appendix D, "Information for Employees Using Respirators When Not Required Under the Standard."

In addition, Heber Light & Power shall establish and implement the requirements of this program ensuring that the employee using a respirator voluntarily is medically able to use that respirator, and that the respirator is cleaned, stored, and maintained so that its use does not present a health hazard to the user. Heber Light & Power is not required to include employees who use filtering facepieces (dust masks).

Respirator Filter and Canister Replacement/Change Schedule

An important part of the respiratory protection program includes identifying the useful life of canisters and filters used on air-purifying respirators. Each filter and canister shall be equipped with an ESLI certified by NIOSH for the contaminant; or, if there is no ESLI appropriate for conditions, a change schedule shall be established for canisters and cartridges. The schedule shall be based on objective information or data that will ensure that canisters and cartridges are changed before the end of their service life.

Cartridges/filters shall be changed based on the most limiting factor below:

- Before the expiration date
- Manufacturer's recommendations for use and environment
- After each use
- When requested by employee.
- When restriction to air flow has occurred as evidenced by increased effort by user to breathe normally

Medical Evaluation

Heber Light & Power employees required to wear respirators shall be medically evaluated before wearing a respirator on the job. Heber Light & Power employees shall not wear respirators until a physician has determined that they are medically able to do so.

A licensed health care professional will provide the medical evaluation for all Heber Light & Power employees. Medical evaluation procedures are as follows:

The medical evaluation will be conducted using the medical questionnaire provided in Attachment 1 of this Appendix.

The Human Resources Department will provide a copy of this questionnaire to all employees requiring medical evaluation.

To the extent feasible, Heber Light & Power will assist employees who are unable to read the questionnaire. If this is not possible, the employee will be sent directly to a healthcare professional for assistance and medical evaluation.

All affected employees will be given a copy of the medical questionnaire to fill out, along with a stamped and addressed envelope for mailing the questionnaire to the health care professional. Employees will be permitted to fill out the questionnaire on Heber Light & Power time.

Follow-up medical examinations will be provided to Heber Light & Power employees as required by the UOSH standard, or as deemed necessary by the health care professional.

All Heber Light & Power employees will be allowed the opportunity to speak with the health care professional about their medical evaluation if they request.

Heber Light & Power Program Administrator will provide the health care professional with a copy of Heber Light & Power's Program and a copy of UOSH's respiratory protection standard. For each Heber Light & Power employee requiring evaluation, the health care professional

will be provided with information regarding the employee's work area or job title, proposed respirator type and weight, length of time required to wear the respirator, expected physical workload (light, moderate, or heavy), potential temperature and humidity extremes, and any additional protective clothing required.

After each Heber Light & Power employee has received clearance to wear a respirator, additional medical evaluations will be provided under any of the following circumstances:

- The employee reports signs or symptoms related to their ability to use a respirator, such as shortness of breath, dizziness, chest pains, or wheezing.
- The health care professional or supervisor informs the Program Administrator that the employee needs to be reevaluated.
- Information from this Program, including observations made during fit testing and program evaluation, indicates a need for reevaluation.
- A change occurs in workplace conditions that may result in an increased physiological burden on the employee.

NOTE: All examinations and questionnaires are to remain confidential between the employee and the physician.

Fit-Testing Procedures

Heber Light & Power Program Administrator will ensure that fit tests will be administered using UOSH and 29 CFR 1910.134, "Respirators."

All Heber Light & Power employees shall be fit tested with the same make, model, style, and size of respirator that they will be using, and:

- Before wearing any respirator with a tight-fitting face-piece and at least annually thereafter
- Whenever a different respirator face-piece (size, style, model, or make) is used.
- Whenever visual observations indicate changes in the employee's physical condition that could affect respirator fit. Such conditions include, but are not limited to, facial scarring, dental changes, cosmetic surgery, or an obvious change in body weight.
- Upon employee notification that the fit of the respirator is unacceptable

Heber Light & Power shall establish a record of the fit tests administered to Heber Light & Power employees including:

- The name or identification of the employee tested.
- Type of fit test performed.
- Specific make, model, style, and size of respirator tested.

- Date of test; and
- The pass/fail results. Use of Respirators

General Use Procedures

Heber Light & Power employees shall use their assigned respirators under conditions specified by this Program and in accordance with the training they receive on the use of each model. In addition, the respirator shall not be used in a manner for which it is not certified by NIOSH or its manufacturer.

All Heber Light & Power employees shall conduct user seal checks before wearing their respirators. Heber Light & Power employees shall use either the positive or negative pressure check (depending on which test works best for them).

All Heber Light & Power employees must leave the respirator-use area to maintain their respirator for the following reasons:

- to clean their respirator if the respirator is impeding their ability to work,
- to change filters or cartridges,
- to replace parts, or
- to inspect the respirator if it stops functioning as intended.

Heber Light & Power employees should notify their supervisor before leaving the respirator-use area.

Heber Light & Power employees shall not wear a tight-fitting respirator if they have facial hair, facial scars, or missing dentures that prevent them from achieving a good seal. Heber Light & Power employees shall not wear headphones, jewelry, or other articles that may interfere with the seal between the face-piece and the face.

Respirator Malfunction

For any malfunction of a respirator (such as a breakthrough, face-piece leakage, or improperly working valve), the respirator wearer shall inform his or her supervisor that the respirator no longer functions as intended and go to a safe area to maintain the respirator. The supervisor must ensure that the employee receives the needed parts to repair the respirator or is provided with a new respirator.

Maintenance and Care Procedures

To ensure continuing protection from the respirators being used, it is necessary to establish and implement proper maintenance and care procedures and schedules. A lax attitude toward maintenance and care will negate successful selection and fit because the devices will not deliver

the assumed protection unless they are kept in good working order.

Cleaning and Disinfecting

Heber Light & Power provides each respirator user with a respirator that is clean, sanitary, and in good working order. We ensure that respirators are cleaned and disinfected as often as necessary to be maintained in a sanitary condition. Respirators are cleaned and disinfected using the procedures specified in the following procedure:

1. Disassemble respirator, removing any filters, canisters, or cartridges.
2. Wash the face-piece and associated parts in a mild detergent with warm water. Do not use organic solvents.
3. Rinse completely in clean warm water.
4. Wipe the respirator with disinfectant wipes (70% Isopropyl Alcohol) to kill germs.
5. Air dry in a clean area.
6. Reassemble the respirator and replace any defective parts.
7. Place in a clean, dry plastic bag or other airtight container.

NOTE: The Program Administrator will ensure an adequate supply of appropriate cleaning and disinfection material at the cleaning station. If supplies are low, employees should contact their supervisor, who will inform the Program Administrator.

In addition to regularly scheduled maintenance, respirators shall be cleaned and disinfected:

- Before being worn by different individuals.
- After each use for emergency use respirators; and
- After each use for respirators used for fit testing and training.

Storage

Storage of respirators must be done properly to ensure that the equipment is protected and not subject to environmental conditions that may cause deterioration. Heber Light & Power stores respirators to protect them from damage, contamination, dust, sunlight, extreme temperatures, excessive moisture, and damaging chemicals. They are packed and stored in accordance with any applicable manufacturer's instructions.

Emergency respirators are stored:

- To be accessible to the work area.
- In compartments marked as such; and
- In accordance with manufacturer's recommendations.

Respirator Inspection

All respirators shall be inspected after each use and at least monthly. Should any defects be noted, the respirators will be taken to the Program Administrator or supervisor. Damaged respirators will be either repaired or replaced.

Respirators shall be inspected as follows:

- All respirators used in routine situations shall be inspected before each use and during cleaning.
- All respirators maintained for use in emergency situations shall be inspected at least monthly and in accordance with manufacturer's recommendations, and shall be checked for proper function before and after each use; and
- Emergency escape-only respirators shall be inspected before being carried into the workplace for use.

Respirator inspections shall include the following:

- A check of respirator function, tightness of connections, and the condition of the various parts including, but not limited to, the face-piece, head straps, valves, connecting tube, and cartridges, canisters, or filters; and
- Check elastomeric parts for pliability and signs of deterioration.

The following checklist will be used when inspecting respirators:

- Face-piece:
 - cracks, tears, or holes
 - facemask distortion
 - cracked or loose lenses/face-shield
- Head straps:
 - breaks or tears.
 - broken buckles
- Valves:
 - residue or dirt
 - cracks or tears in valve material
- Filters/cartridges:
 - approval designation
 - gaskets
 - cracks or dents in housing
 - proper cartridge for hazard
- Air supply systems:
 - breathing air quality/grade
 - condition of supply hoses

- hose connections
- settings on regulators and valves

Defective Respirators

Respirators that are defective or have defective parts shall be taken out of service immediately.

If, during an inspection, an employee discovers a defect in a respirator, he or she shall bring the defect to the attention of his or her supervisor.

Supervisors shall give all defective respirators to the Program Administrator. The Program Administrator will decide whether to:

- Temporarily take the respirator out of service until it can be repaired.
- Perform a simple fix on the spot such as replacing a head strap.
- Dispose of the respirator due to an irreparable problem or defect.

When a respirator is taken out of service, the respirator shall be tagged out of service, and the employee will be given a replacement of the same make, model, and size. If the employee is not given a replacement of the same make, model, and size, then the employee must be fit-tested.

Training

Heber Light & Power's [Safety Director Human Resources Department](#) is responsible for providing respirator training to respirator users or their supervisors on the contents of Heber Light & Power's respiratory protection program and their responsibilities under it, and on the UOSH Respiratory Protection Standard. Workers shall be trained before using a respirator. Supervisors shall be trained before using a respirator in the workplace and before supervising employees who must wear respirators.

The training will cover the following topics:

- The Program
- The UOSH Respiratory Protection Standard
- Respiratory hazards encountered and their health effects.
- Proper selection and use of respirators
- Limitations of respirators
- Respirator donning and user seal (fit) checks.
- Fit testing
- Emergency use procedures
- Maintenance and storage
- Medical signs and symptoms limiting the effective use of respirators.

Employees shall be retrained annually and as needed (i.e., if they need to use a different respirator). Employees must demonstrate their understanding of the topics covered in the training utilizing a hands-on

exercise and a written test. Respirator training shall be documented by the Program Administrator, and the documentation will include the type, model, and size of respirator for which each employee has been trained and fit-tested.

Program Evaluation

The Program Administrator will conduct periodic evaluations of the workplace to ensure that the provisions of this Program are being implemented. The evaluation will include regular consultations with employees who use respirators and their supervisors, site inspections, air monitoring, and review of records.

Identified problems will be noted and addressed by the Program Administrator. These findings will be reported to Heber Light & Power management, and the report will list plans to correct deficiencies in the respirator program and target dates for the implementation of those corrections.

Documentation and Record Keeping

A written copy of this Program and the UOSH standard is kept in the Program Administrator's office and is available to all employees who wish to review it.

Also maintained in the Program Administrator's office are copies of training and fit -test records. These records will be updated as new employees are trained, as existing employees receive refresher training, and as new fit tests are conducted.

The Program Administrator will also maintain copies of the other associated records for all employees covered under the Program. The completed medical questionnaire and the physician's documented findings are confidential and will remain at Human Resources.

Heber Light & Power will only retain the physician's written recommendation regarding each employee's ability to wear a respirator.

Table D-1. Heber Light & Power Hazard Assessment

Department	Contaminants	Exposure Level (8 hrs. TWA)	PEL	Controls
Example: Prep. sanding	wood dust	2.5-7.0 mg/m ³	5 mg/m ³ (TLV = 1 mg/m ³)	Local exhaust ventilation for sanders, half-face- piece APR with P100 filter.
Example: Prep. cleaning	methylene chloride	70 ppm	25 ppm 125 ppm (STEL)	Local exhaust ventilation (LEV) to be installed for cleaning stations. Continuous flow SAR hood until then needed for respiratory protection. Will reevaluate after LEV installation.
	methanol	150 ppm	200 ppm	
	acetone	400 ppm	1,000 ppm	

Attachment D-1:

Respirator Medical Evaluation Questionnaire

To the employer:

Answers to questions in Section 1, and to question 9 in Section 2 of Part A, do not require a medical examination.

To affected Heber Light & Power employees:

You are allowed to answer this questionnaire during normal working hours or at a time and place that is convenient to you. To maintain your confidentiality, Heber Light & Power will not look at or review your answers, and you will be proved with a method of delivering or sending this questionnaire to the health care professional who will review it.

Part A. Section 1. The following information must be provided by every employee who has been selected to use any type of respirator (please print).

1. Today's Date _____
 2. Your Name _____
 3. Your Age (to nearest year) _____
 4. Sex (circle one): Male / Female
 5. Your Height _____ ft. _____ in.
 6. Your Weight _____ lbs.
 7. Your Job Title _____
 8. A phone number where you can be reached by the health care professional who reviews this questionnaire (include the area code) _____
 9. The best time to phone you at this number. _____
 10. Has your employer told you how to contact the health care professional who will review this questionnaire (circle one)..... Yes/No
 11. Check the type of respirator you will use (you can check more than one category):
 - a. _____ N, R, or P disposable respirator (filter-mask, non-cartridge type only)
 - b. _____ Other type (for example, half- or full-face-piece type, powered-air purifying, supplied-air, self-contained breathing apparatus)
 12. Have you worn a respirator (circle one)..... Yes / No
- If "yes," what type(s): _____

Part A. Section 2. (Mandatory) Questions 1 through 9 below must be answered by every employee who has been selected to use any type of respirator (please circle "Yes" or "No").

1. Do you currently smoke tobacco or vape, or have you smoked tobacco or vaped in the last month Yes / No
2. Have you ever had any of the following conditions?
 - a. Seizures Yes / No
 - b. Diabetes (sugar disease)..... Yes / No
 - c. Allergic reactions that interfere with your breathing..... Yes / No
 - d. Claustrophobia (fear of closed-in places) Yes / No
 - e. Trouble smelling odors Yes / No
3. Have you ever had any of the following pulmonary or lung problems?
 - a. Asbestosis Yes / No
 - b. Asthma Yes / No
 - c. Chronic bronchitis Yes / No
 - d. Emphysema Yes / No

- e. Pneumonia Yes / No
 - f. Tuberculosis Yes / No
 - g. Silicosis Yes / No
 - h. Pneumothorax (collapsed lung) Yes / No
 - i. Lung cancer..... Yes / No
 - j. Broken ribs Yes / No
 - k. Any chest injuries or surgeries..... Yes / No
 - l. Any other lung problem that you've been told about Yes / No
4. Do you currently have any of the following symptoms of pulmonary or lung illness?
- a. Shortness of breath Yes / No
 - b. Shortness of breath when walking fast on level ground or
walking up a slight hill or incline Yes / No
 - c. Shortness of breath when walking with other people at an
ordinary pace on level ground Yes / No
 - d. Have to stop for breath when walking at your own pace
on level ground..... Yes / No
 - e. Shortness of breath when washing or dressing yourself Yes / No
 - f. Shortness of breath that interferes with your job..... Yes / No
 - g. Coughing that produces phlegm (thick sputum) Yes / No
 - h. Coughing that wakes you early in the morning..... Yes / No
 - i. Coughing that occurs mostly when you are lying down..... Yes / No
 - j. Coughing up blood in the last month Yes / No
 - k. Wheezing..... Yes / No
 - l. Wheezing that interferes with your job Yes / No
 - m. Chest pain when you breathe deeply..... Yes / No
 - n. Any other symptoms that you think may be related to lung
problems..... Yes / No
5. Have you ever had any of the following cardiovascular or heart problems?
- a. Heart attack..... Yes / No
 - b. Stroke Yes / No
 - c. Angina Yes / No
 - d. Heart failure..... Yes / No
 - e. Swelling in your legs or feet (not caused by walking)..... Yes / No
 - f. Heart arrhythmia (heart beating irregularly) Yes / No

- g. High blood pressure Yes / No
 - h. Any other heart problem that you've been told about..... Yes / No
 - 6. Have you ever had any of the following cardiovascular or heart symptoms?
 - a. Frequent pain or tightness in your chest..... Yes / No
 - b. Pain or tightness in your chest during physical activity Yes / No
 - c. Pain or tightness in your chest that interferes with your job Yes / No
 - d. In the past two years, have you noticed your heart skipping
or missing a beat..... Yes / No
 - e. Heartburn or indigestion that is not related to eating..... Yes / No
 - f. Any other symptoms that you think may be related to
heart or circulation problems Yes / No
 - 7. Do you currently take medication for any of the following problems?
 - a. Breathing or lung problems..... Yes / No
 - b. Heart trouble Yes / No
 - c. Blood pressure Yes / No
 - d. Seizures Yes / No
 - 8. If you've used a respirator, have you ever had any of the following problems? (If you've never used
a respirator, circle "No"
and go to question 9) Yes / No
 - a. Eye irritation Yes / No
 - b. Skin allergies or rashes..... Yes / No
 - c. Anxiety Yes / No
 - d. General weakness or fatigue Yes / No
 - e. Any other problem that interferes with your use of a respirator Yes / No
 - 9. Would you like to talk to the health care professional who will review this questionnaire about your
answers to this questionnaire? Yes/No
- Questions 10 to 15 must be answered by every employee who has been selected to use either a full-
face-piece respirator or a self-contained breathing apparatus (SCBA). For employees who have been
selected to use other types of respirators, answering these questions is voluntary.
- 10. Have you ever lost vision in either eye (temporarily or
permanently)? Yes / No
 - 11. Do you currently have any of the following vision problems?
 - a. Wear contact lenses Yes / No
 - b. Wear glasses..... Yes / No
 - c. Color blind Yes / No
 - d. Any other eye or vision problem Yes / No

12. Have you ever had an injury to your ears, including a
broken ear drum? Yes / No
13. Do you currently have any of the following hearing problems?
- a. Difficulty hearing Yes / No
 - b. Wear a hearing aid Yes / No
 - c. Any other hearing or ear problem Yes / No
14. Have you ever had a back injury? Yes / No
15. Do you currently have any of the following musculoskeletal problems?
- a. Weakness in any of your arms, hands, legs, or feet Yes / No
 - b. Back pain Yes / No
 - c. Difficulty fully moving your arms and legs Yes / No
 - d. Pain or stiffness when you lean forward or backward
at the waist Yes / No
 - e. Difficulty fully moving your head up or down Yes / No
 - f. Difficulty fully moving your head side to side Yes / No
 - g. Difficulty bending at your knees Yes / No
 - h. Difficulty squatting to the ground Yes / No
 - i. Climbing a flight of stairs or a ladder carrying more
than 25 lbs. Yes / No
 - j. Any other muscle or skeletal problem that interferes with
using a respirator? Yes / No

Part B. Any of the following questions, and other questions not listed,

may be added to the questionnaire at the discretion of the health care professional who will review the questionnaire.

1. In your present job, are you working at high altitudes (over 5,000 feet) or in a place that has lower than normal amounts of oxygen? Yes/No

If “yes,” do you have feelings of dizziness, shortness of breath, pounding in your chest, or other symptoms when you’re working under these conditions? Yes / No

2. At work or at home, have you ever been exposed to hazardous solvents, hazardous airborne chemicals (e.g., gases, fumes, or dust), or have you come into skin contact with hazardous chemicals? Yes / No

If “yes,” name the chemicals if you know them:

3. Have you ever worked with any of the materials or under any of the conditions listed below?

- a. Asbestos Yes / No
- b. Silica (i.e., in sandblasting) Yes / No
- c. Tungsten/cobalt (i.e., grinding or welding this material)..... Yes / No
- d. Beryllium Yes / No
- e. Aluminum..... Yes / No
- f. Coal (for example, mining)..... Yes / No
- g. Iron Yes / No
- h. Tin Yes / No
- i. Dusty environments..... Yes / No
- j. Any other hazardous exposures Yes / No

If "yes," describe these exposures:

4. List any second jobs or side businesses you have:

5. List your previous occupations:

6. List your current and previous hobbies:

7. Have you been in the military service?..... Yes / No

If “yes,” were you exposed to biological or chemical agents
(either in training or combat)?..... Yes / No

8. Have you ever worked on a HAZMAT team? Yes / No

9. Other than medications for breathing and lung problems, heart trouble, blood pressure, and seizures mentioned earlier in this questionnaire, are you taking any other medications for any reason (including over-the-counter medications)? Yes / No

If “yes,” name the medications if you know them:

10. Will you be using any of the following items with your respirator(s)?

a. HEPA filters..... Yes / No

b. Canisters (for example, gas masks)..... Yes / No

c. Cartridges Yes / No

11. How often are you expected to use the respirator(s)? (Circle “yes” or “no” for all answers that apply to you.)

a. Escape only (no rescue) Yes / No

b. Emergency rescue only..... Yes / No

c. Less than 5 hours per week..... Yes / No

d. Less than 2 hours per day..... Yes / No

e. 2 to 4 hours per day..... Yes / No

f. Over 4 hours per day Yes / No

12. During the period you are using the respirator(s), is your work effort:

a. Light (less than 200 kcal per hour)..... Yes / No

If “yes,” how long does this period last during the average shift?

___ hrs. ___ mins.

EXAMPLES of a light work effort are sitting while writing, typing, drafting, or performing light assembly work; or standing while operating a drill press (1–3 lbs.) or controlling machines.

b. Moderate (200 to 350 kcal per hour)..... Yes / No

If “yes,” how long does this period last during the average shift?

___ hrs. ___ mins

EXAMPLES of moderate work effort are sitting while nailing or filing; driving a truck or bus in urban traffic; standing while drilling, nailing, performing assembly work, or transferring a moderate load (about 35 lbs.) at trunk level; walking on a level surface about 2 mph or down a 5° grade about 3 mph; or pushing a wheelbarrow with a heavy load (about 100 lbs.) on a level surface.

c. Heavy (above 350 kcal per hour) Yes / No

If “yes,” how long does this period last during the average shift?

___ hrs. ___ mins.

EXAMPLES of heavy work are lifting a heavy load (about 50 lbs.) from the floor to your waist or shoulder; working on a loading dock; shoveling; standing while bricklaying or chipping castings; walking up an

8-degree grade about 2 mph; climbing stairs with a heavy load (about 50 lbs.).

13. Will you be wearing protective clothing and/or equipment (other than the respirator) when you’re using your respirator? Yes/No

If “yes,” describe this protective clothing and/or equipment:

14. Will you be working under hot conditions

(temperature exceeding 77°F)? Yes / No

15. Will you be working under humid conditions? Yes / No

16. Describe the work you'll be doing while you're using your respirator(s):

17. Describe any special or hazardous conditions you might encounter when you're using your respirator(s)
(for example, confined spaces, life-threatening gases):

18. Provide the following information, if you know it, for each toxic substance that you'll be exposed to when you're using your respirator(s):

Name of the first toxic substance _____	Estimated	maximum
exposure level per shift _____	Duration of exposure per shift	

Name of the second toxic substance _____	Estimated	maximum
exposure level per shift _____	Duration of exposure per shift	

Name of the third toxic substance _____	Estimated	maximum
exposure level per shift _____	Duration of exposure per shift	

The names of any other toxic substances that you'll be exposed to while using your respirator:

19. Describe any special responsibilities you'll have while using your
respirator(s) that may affect the safety and well-being of others (for example, rescue, security):

Appendix E: Fall Protection

Purpose

This procedure covers work practices to reduce injury to Heber Light & Power- qualified climbers who could fall from elevated positions. This procedure requires the use of personal fall protection systems (personal fall-arrest, work-positioning, or fall-restraint systems) when Heber Light & Power qualified climbers are more than four (4) feet above the ground, if another fall protection system is not provided.

Refer to the electrical protection requirements for Qualified Employees in the Electrical T&D Safety Program.

References

UOSH and 29 CFR 1910.140, "Personal Fall Protection Systems"

Definitions

Body harness: An engineered design of straps that are secured about the worker, distributing the fall-arrest forces over the thighs, pelvis, waist, chest, and shoulders. It is designed to attach to other components of a personal fall-arrest system.

Competent person: A person capable of identifying existing and predictable hazards in any personal fall-protection system or any component, as well as the application and use of related equipment.

Deceleration device: A mechanism such as a rope grab, rip-stitch lanyard, tearing lanyard, deforming lanyard, or automatic self-retracting lifeline/lanyard that serves to dissipate a substantial amount of energy during a fall arrest.

Fall-protection system: A system used to provide protection from falling or to safely arrest an employee's fall if one occurs. Examples of personal fall-protection systems include personal fall-arrest systems, work-positioning systems, and travel-restraint systems.

Lanyard: A flexible line of webbing or synthetic or wire rope used to secure a safety belt or full-body harness to a lifeline or anchor.

Leading edge: The edge of a floor or roof.

Lifeline: A synthetic or wire rope, rigged from an anchorage that is attached to a worker's lanyard or other part of a personal fall-protection system.

Personal fall-restraint system: A system that prevents a worker from falling any distance by not allowing the worker to reach an unprotected leading edge, such as a roof.

Personal fall-arrest system: A system used to stop a worker's fall from an elevated position. It consists of a body harness, anchorage, connector, lanyard, deceleration device, lifeline, or a suitable combination of these. A fall arrest system is designed to prevent an employee from free-falling more than six (6) feet.

Shock-absorbing lanyard: A flexible line of rope, wire rope, or strap that generally has a connector at each end for connecting the body harness to a lifeline or anchor point and has deceleration capabilities as part of the entire unit (e.g., rip-stitching, tearing, or deforming lanyards).

Self-retracting lifeline/lanyard: A deceleration device containing a drum-wound line that can be slowly extracted from, or retracted onto, the drum under slight tension during normal employee movement, and which, after onset of a fall, automatically locks the drum and arrests the fall.

Snap hook: All snap hooks used are to be of the locking type with a self-closing, self-locking keeper that remains closed and locked until unlocked and pressed open for connection or disconnection.

Unprotected sides and edges: Any side or edge of an elevated walking/working surface (floor or roof) where there is no wall or guardrail system at least 42 inches in height.

Work-positioning equipment: A body belt or body-harness system rigged to allow a qualified climber to be supported on an elevated vertical surface such as ladders and to work with both hands free while leaning.

Work at heights: Work performed at a height equal to or greater than four (4) feet.

General

Each Heber Light & Power department shall assess work locations under their responsibility where there is a fall hazard of any kind. This includes floor holes, floor openings, walkways and platforms where workers could walk and that are typically protected by guardrail systems. Locations where a fall could exist will have proper guardrail systems installed.

Heber Light & Power walking/working surfaces and platforms with any unprotected sides or edges, except ramps, stairway, or fixed ladder, where a fall of four (4) feet or more could occur shall be protected by a fall-protection system. Acceptable fall-protection systems include:

- Standard guardrail systems specified in UOSH and 29 CFR 1910.29.
- Personal fall-restraint system preventing the worker from falling any distance.
- Personal fall-arrest system that does not allow the worker to fall more than six (6) feet.
- Work-positioning system preventing the worker from falling no more than two (2) feet.
- Catch platform.
- Warning line

Refer to UOSH and 29 CFR 19126.500 when work is performed ten (10) feet or more above the ground or lower level during roofing, construction, excavation, and trenching.

Only fall-protection systems meeting ASTM F855-19 “Standard Specifications for Personal Climbing Equipment” and provided by Heber Light & Power, shall be used by Heber Light & Power employees.

All personal fall-protection systems subjected to impact loading shall be immediately removed from service. The systems and components shall not be reused until they have been inspected by a competent person and found undamaged and in good working order.

Personal fall-protection systems shall be inspected by the user prior to each use for wear, damage, and other deterioration. Defective components shall be removed from service. Personal fall-protection systems shall be inspected by a competent person annually.

Only double-locking type snap hooks that are part of personal fall-protection systems shall be used.

Personal Fall-Restraint Systems

Two types of personal fall-restraint system may be used to protect from falls of four (4) feet or more from the ground or lower level:

1. Guardrails having a vertical height of 42 to 45 inches. Refer to UOSH and 29 CFR 1910.29 for guardrail requirements.
2. Personal fall-restraints systems consisting of cable systems, anchoring points, full-body harnesses, and lanyard.

Fall-restraint systems shall be rigged so the employee cannot fall any distance and shall be rigged to allow the movement of the employee only as far as the edge of the walking/working surface.

Positing straps are acceptable for use as a fall-restraint system only when used with a ladder. Anchorage points for fall-restraint equipment shall be capable of supporting at least 1,000 lbs. (4.45 kN) per person.

A single-bolt steel member may meet the requirements for personal fall restraint if it has been approved by a competent person.

Personal Fall-Arrest Systems

Personal fall-arrest systems must:

- Limit the maximum arresting force on a worker to 1,800 pounds when a full-body harness is used.
- Be rigged so that the worker cannot free fall more than six (6) feet and not contact a lower level. The total free-fall distance must include lanyard length, shock-absorber elongation, and body-harness stretch when determining the height of an anchorage.
- Bring an employee to a complete stop and limit maximum deceleration distance an employee travels to 3.5 feet.
- When a shock-absorbing lanyard is used, it shall restrict the forces on the body to 900 lbs. or less.
- When a self-retracting lifeline is used, the maximum free-fall distance shall be two (2) feet or less.

Anchorage used with personal fall-arrest systems shall be capable of supporting at least 5,000 lbs. (22.2 kN) per person. The anchorage should be located directly above the worker, if possible, to reduce the chance of a swing fall. An anchorage must be high enough above a

worker so that the arrest system will stop the fall before the worker contacts the lower level.

Positioning straps are not permitted for use in personal fall-arrest systems.

Work-Positioning Systems

Work-positioning equipment shall:

- Be rigged so the worker cannot fall more than two (2) feet.
- Have an anchorage point rated at least 3,600 lbs. or capable of supporting at least twice the potential impact load of the worker's fall.
- Use a positioning belt or a full body harness.
- Have all connecting assemblies rated at 5,000 lbs. minimum breaking strength
- Snap hooks shall be locking-type snap hooks. Have snap hooks designed for the following connections, snap hooks must not be engaged:
 - Directly to webbing, rope, or wire rope.
 - To each other.
 - To a D-ring to which another snap hook or other connector is attached.
 - To a horizontal lifeline; or
 - To any object that is incompatibly shaped or dimensioned in relation to the snap hook such that unintentional disengagement could occur by the connected object being able to depress the snap hook keeper and release itself.

Inspection and Maintenance

Personal fall-protection systems and equipment shall be visually inspected prior to each use and periodically per the manufacturer's specifications for excessive wear, damage, and other signs of deterioration. Defective or out-of-date equipment shall be immediately removed from service, tagged, and promptly destroyed.

Personal fall-protection systems involved in a fall incident shall be taken out of service immediately and permanently. Retractable lifelines shall be sent back to the manufacturer for repair and re-certification or destroyed.

A competent person shall review the entire fall-protection process and inspect all fall-protection equipment every 12 months.

Training

Heber Light & Power employees who perform work at heights shall be trained in the fall-protection procedures they are required to follow and shall demonstrate proficiency in the procedures. Refresher training should be provided every three (3) years.

Retraining shall be provided when:

- Changes in the workplace render previous training obsolete.
- Changes in the types of fall-protection equipment have occurred.
- Changes are made to the fall-protection program.
- Competent personnel identify the need for additional training.

Employees who maintain and inspect personal fall-arrest systems shall receive formal training on how to properly maintain and inspect these systems. The training shall be conducted by a qualified person or competent person.

Appendix F: Control of Hazardous Energy

LO/TO

Purpose

This Control of Hazardous Energy Procedure, also known as Lockout/Tagout (LOTO), establishes the authority, responsibility, and process for controlling hazardous energy sources including electrical, mechanical, hydraulic (including water), pneumatic, chemical, thermal, gravity, or other kinds of energy. This procedure covers all Heber Light & Power facilities not directly related to the generation, transmission, transformation, and distribution of electric energy as specified in UOSH and 29 CFR 1910.269.

References

2020 NEC 70E

UOSH

29 CFR 910.147, “Control of Hazardous Energy”

Definitions

Affected employee: A Heber Light & Power employee who is required to enter areas where machines, equipment, or devices could be under a LOTO procedure for service or maintenance.

Approved wire tie: A plastic wire tie with a 50 lbs. minimum breaking strength.

Authorized employee: An employee who has completed Heber Light & Power’s approved LOTO training and has been authorized by Heber Light & Power to apply and remove a LOTO procedure.

Energized: Connected to an energy source or containing residual or stored energy.

Energy-isolating device: A mechanical device that physically prevents transmitting or releasing energy. This includes, but is not limited to:

- Manually operated electrical circuit breakers
- Disconnect switches.
- Manually operated switches that disconnect the conductors of a circuit from all ungrounded supply conductors if no pole of the switch can be operated independently.

- Line valves
- Blocks
- Similar devices are used to block or isolate energy.

NOTE: Push buttons, selector switches, and other control-circuit type devices are not energy-isolating devices.

Energy source: Any source of electrical, mechanical, hydraulic, pneumatic, chemical, thermal, or other energy, including gravity.

Lockout: Placing a lockout device on an energy-isolating device using an established procedure to ensure the machine, equipment, or device cannot be operated until the lockout device has been removed by the authorized employee.

Lockout device: A device that uses positive means, such as a key or combination lock, to hold an energy-isolating device in the “safe” or “off” position.

Servicing and maintenance: Activities such as constructing, installing, removing, setting up, adjusting, inspecting, modifying, maintaining, and servicing machines, equipment, or devices. It also includes lubricating, cleaning, un-jamming, and making tool changes.

Stored energy: Contained energy with a potential for release, such as electrical power from AC or DC sources; pressure retained in pipes, pipelines, hoses, cylinders, or coiled springs; and air pressure, water pressure, or gas pressure used to operate machines, equipment, or devices.

Tagout: Placing a tagout device on an energy-isolating device using an established procedure to ensure the machine, equipment, or device cannot be operated until the lockout device has been removed by the authorized employee.

Tagout device: A specifically designed tag, stating “Do Not Operate” (see Figure F-1), and a means of attachment. It is securely fastened to an energy-isolating device indicating that the energy-isolating device and the machine, equipment, or device it controls shall not be operated until the tagout device is removed by the authorized employee.

General Requirements

This procedure applies to controlling hazardous energy sources at all

Heber Light & Power offices, facilities, service centers, shops, and garages. It shall be used when servicing and performing maintenance on:

- All AC and DC electrically operated switches, electrical circuits, electrical wiring, electrical equipment, electrical machines, and motors operating at 50 volts or more and connected to the load side of an electric meter, including customer meters. If an electric meter is not installed, this procedure begins at the main distribution panel.
- Pumps, valves, pipes, pipelines, hoses, cylinders, pressure tanks, machines, and motors operated by mechanical, hydraulic (including water), pneumatic, chemical, steam, gas, air, gravity, or other energy sources.

This procedure uses the term “lockout/tagout” (LOTO) as a general term covering both a lockout procedure and a tagout procedure. A tagout procedure does not provide the level of hazardous energy control a lockout device provides and shall be used only if the machine, equipment, or device is not lockable.

All workers, whether working alone or as part of a crew, craft, or department, shall hold a pre-job briefing to discuss the:

- Work to be performed.
- Hazards of the work
- Personal protective equipment (PPE) required.
- Type, location, and hazards associated with the energy source(s) of a machine, equipment, or device.
- Method or means needed to control the energy source(s)
- Proper de-energizing sequence of the machine, equipment or device
- Correct application of the required LOTO procedure

Before beginning work on a machine, equipment, or device that has been included in an LOTO procedure, the authorized employee shall verify that the isolation and de-energizing of the machine, equipment, or device is complete and safe to service or perform maintenance.

If de-energized electrical lines and equipment could be exposed and contacted during servicing and maintenance, the de-energized electrical lines and equipment shall be tested with an approved voltage detector and grounded.

Grounding, blocking, repositioning, and other methods may be required to ensure machines, equipment, or devices have had stored energy in the form of capacitors, springs, flywheels, hydraulic, or pneumatic systems released before work begins.

No Heber Light & Power employee will be required to work on any machine, equipment, or device they consider unsafe. No servicing or maintenance of a machine, equipment, or device shall be performed unless it can be made safe after following a LOTO procedure.

Employees are encouraged to identify machines, equipment, or devices that could be modified to facilitate the installation of a lockout device and/or identify the need to purchase special lockout devices for any machine, equipment, or device.

When machines, equipment, or devices are newly installed, replaced, or modified, or when a major repair is performed, it shall be modified to accept a locking device.

No worker shall attempt to start, energize, or otherwise use any machine, equipment, or device that is in locked-out or tagged-out condition. Failure to follow the procedures outlined in this procedure may result in disciplinary action.

If service or maintenance has not been completed on the machine, equipment, or device at the end of the work shift, and if it will not be returned to service until authorized employee returns to work the next day, the LOTO device(s) may be left in place with the permission of the authorized employee's supervisor. Before the authorized employee begins work on the machine, equipment, or device the next day, they shall ensure all energy-isolating devices, locks, and tags are in place before resuming work.

Contractors working at Heber Light & Power facilities shall follow this procedure unless the contractor's LOTO procedure has been reviewed and approved by Heber Light & Power management. Affected workers shall be trained in the contractor's LOTO procedure if it differs from Heber Light & Power's LOTO procedure.

Training

All authorized employees shall complete LOTO training prior to implementing this procedure. Workers must be retrained every two years, or whenever the procedure is revised. Only authorized employees who have completed LOTO training and are authorized by Heber Light & Power to apply and remove a LOTO procedure may do so.

Affected workers shall be trained before working in areas where a LOTO procedure has or will be applied. The affected workers shall be trained to:

- Recognize specific machines, equipment, and devices and their use.
- Know the types of energy sources in the work area and their means of isolation.
- Understand the purpose and location of all LOTO energy- isolating devices.
- Not remove any lockout or tagout devices
- Not re-energize or re-start any machine, equipment, or device that has been placed under a LOTO procedure.

Energy Sources

A LOTO device shall be used when any electrically operated machine, equipment, or device cannot be unplugged before being serviced or maintained and the plug cannot be in the full control of the authorized employee. This includes a hard-wired drill press, table saws, boiler electrical controls, air conditioner electrical controls, electrical circuits, etc.

A LOTO device shall be used on mechanical controls such as machine tools, compressor engines, belts, gears, etc.

A LOTO device shall be used on pneumatic systems such as air compressors, air tools, air supply lines, etc.

A LOTO device shall be used on hydraulic systems such as hoists, garage lifts, presses, hydraulic tools, hydraulic supply lines, etc.

A LOTO device shall be used on hot water valves, flywheels, springs, and other energy sources.

Lockout/Tagout Devices

Lockout and tagout devices shall:

- Create no additional hazards.
- Have a distinctive design or appearance.

- Be the only devices used for controlling energy.
- Not be used for any other purpose.
- Be durable enough to withstand the environment they are used in for the maximum time they are expected to be used.
- Be standardized within the facility by color, shape, or size.
- Identify the person applying the device and the date applied.

Lockout Device

An appropriate lockout device shall be used where machines, equipment, or devices are lockable. A “Do No Operate” tag with the date and signature of the authorized employee installing the lockout device shall also be attached with the lockout device using an approved wire tie.

Tagout Devices

If the machine, equipment, or device is not lockable, a tagout system may be used if it meets all the following:

- The tagout device can be attached where a lockout device would be placed.
- The tagout device provides the same level of employee protection as a lockout device by taking additional safety measures, such as:
 - Removing part of the isolating circuit
 - Blocking a controlling switch
 - Opening an extra disconnecting device
 - Removing a valve handle

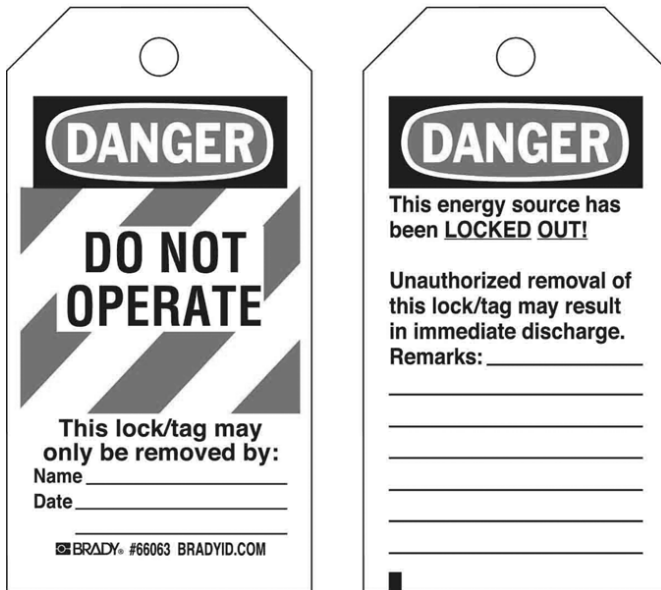


Figure F-1. Do Not Operate tag.

Single-Employee LOTO Procedure

The authorized employee shall notify all affected workers in the vicinity of a machine, equipment, or device that it will be de-energized and a LOTO procedure implemented. The authorized employee shall then conduct a pre-job briefing as detailed above.

Before an authorized employee begins the LOTO procedure they shall be knowledgeable in the:

- Operation of the machine, equipment, or device
- Type, location, and hazards associated with the energy source(s) of a machine, equipment, or device.
- Method or means needed to control the energy source(s)
- Proper de-energizing sequence of the machine, equipment, or device
- Correct application of the required LOTO procedure

The machine, equipment, or device shall be disconnected from all energy source(s) using the appropriate energy-isolating device(s).

An appropriate lockout device shall be attached to the energy- isolating device,

and a completed “Do Not Operate” tag shall be attached as detailed above, clearly indicating that a LOTO procedure is in effect.

If the machine, equipment, or device is not lockable, a completed “Do Not Operate” tag shall be attached to the energy-isolating device, clearly indicating that a LOTO procedure is in effect, and additional safety measures shall be completed as detailed above.

Before the authorized employee removes a LOTO procedure, they shall notify all affected workers that the machine, equipment, or device will no longer be in a LOTO condition and will be re-energized. The authorized employee shall ensure that all workers, tools, and materials are clear of the machine, equipment, or device, and that it is ready for service before beginning the removal of the LOTO procedure.

The authorized employee shall then remove their lockout device and/ or “Do Not Operate” tag and re-energize the machine, equipment, or device as required.

Group LOTO Procedure

If a crew foreman or supervisor is responsible for a crew, craft, or department, they shall ensure all the requirements of this LOTO procedure are followed by all authorized workers under their direction, including conducting a pre-job briefing as detailed above.

The crew foreman or supervisor shall be the first to apply their lockout device and/or “Do Not Operate” tag to a group lockout device, lockbox, or comparable mechanism. After the crew foreman or supervisor has applied their lockout device and/or “Do Not Operate” tag, all other authorized workers involved in the servicing and maintenance of the machine, equipment or device shall apply their own personal lockout device or “Do Not Operate” tag. When lockout devices are used, only the foreman or supervisor’s needs to install a completed “Do Not Operate” tag.

When the service or maintenance of a machine, equipment, or device is complete and the machine, equipment, or device is ready for service, the crew foreman or supervisor shall notify all authorized workers that the service or maintenance is complete, tools and materials are clear, and the machine, equipment, or device is ready for service before beginning the removal of the LOTO procedure. Each authorized worker shall then remove their personal lockout device or “Do Not Operate” tag. The foreman or supervisor shall be the last to remove their lockout device and/or tag from the machine, equipment, or device.

LOTO Transfer

A LOTO procedure may be transferred from one authorized employee to another. The original authorized employee shall inform the new authorized employee of all hazardous energy sources and locations of the energy-isolating devices with LOTO devices.

The original authorized employee shall remove their LOTO device and/or “Do Not Operate” tag, one device at a time, then witness the immediate installation of the new LOTO device and/or “Do Not Operate” tag filled out by the new authorized employee. This process shall be completed at each LOTO location.

If the transfer is to occur at a group LOTO, the original authorized employee shall first notify all authorized workers involved in the group LOTO that a LOTO transfer is planned.

LOTO Annual Audit

An annual audit of Heber Light & Power’s LOTO procedure shall be conducted by a Heber Light & Power employee, or their representative, who does not perform Heber Light & Power’s LOTO procedure. The auditor shall be knowledgeable in the industry specific accepted LOTO procedures. The audit shall include:

- An inspection of the machine, equipment, or device involved in the LOTO procedure, ensuring it has been disconnected from all hazardous energy sources.
- Inspect the perimeter of the LOTO procedure, including all affected machines, equipment, or devices and all hazardous energy sources within the work area.
- Ensure that the lockout device, and/or “Do Not Operate” tag has been properly applied at all hazardous energy sources.
- Ensure that “Do Not Operate” tag is properly filled out.
- An interview with the authorized employee(s) included in the LOTO, covering their knowledge and responsibilities of the associated LOTO procedure.
- An interview with one or more affected employees in the vicinity of the LOTO, covering their knowledge of the associated LOTO procedure.
- Documentation by the auditor, including:
 - Date of the audit
 - Name and title of the auditor

- Machine, equipment, or device involved in the LOTO procedure.
- Employees included in the audit.
- Observations from the audit
- Deficiencies found during the audit, if applicable

The auditor's report shall be retained by Heber Light & Power's Human Resources department for one year. If the audit identifies any deficiencies, Heber Light & Power's management shall review the LOTO procedures and correct any identified concerns.

Special Conditions

This procedure provides temporary instructions under special operating conditions and/or temporary equipment limitations. These are identified with a Special Conditions Tag placed on the equipment.

A Special Conditions Tag serves as temporary instructions for the tagged equipment and is NEVER used for personal protection.

A Special Conditions Tag shall only be installed by an authorized employee.

The authorized employee shall determine if the Special Conditions Procedure is necessary after making an assessment and finding the equipment:

- Requires additional work before it can be operational,
- Has limited operation,
- Is damaged or requires more repair, or
- Has reduced capability.

The authorized employee shall install a Special Conditions Tag on the control device of the affected equipment. If the equipment's control device is not accessible, the tag shall be placed in a conspicuous location on the equipment.

The Special Conditions Procedure shall not be used for permanent conditions. If the Special Conditions Procedure must be used for an extended period, the Special Condition Tag shall be updated and replaced periodically to reflect the current status of equipment.

The authorized employee installing the Special Conditions Tag shall document any special conditions on the Special Conditions Tag.

When the special conditions involving the equipment have been resolved, an authorized employee shall remove the Special Conditions Tag from the equipment.



Figure F-2. Special Conditions Tag

Agenda Item 4: Discussion of the Board Meeting Task Calendar and Schedule



Board Meeting June 24, 2026

Schedule of HL&P Board Calendar events

APPA National Conference June 28th -July 1

Board Meeting July 22nd UFS Rate plan and financial analysis review

UAMPS Annual Member Conference Aug. 23rd -25th in Logan UT

Board Meeting Aug. 26th Strategic Plan & Possible Public Hearing if needed following discussion with UFS

Board Meeting Sept. 23rd Budget Directives/Capital Plan

Board Meeting Oct. 28th Draft Budget review and discussion

Board Meeting Nov. 16th Public Hearing for 2027 Budget Approval

UAMPS Annual Meeting Dec. 16th in SLC

Board Meeting Dec. 23rd will be canceled unless needed

Agenda Item 5: Wholesale Power Report



Board Meeting June 24, 2026

June 2026 Wholesale Power Report

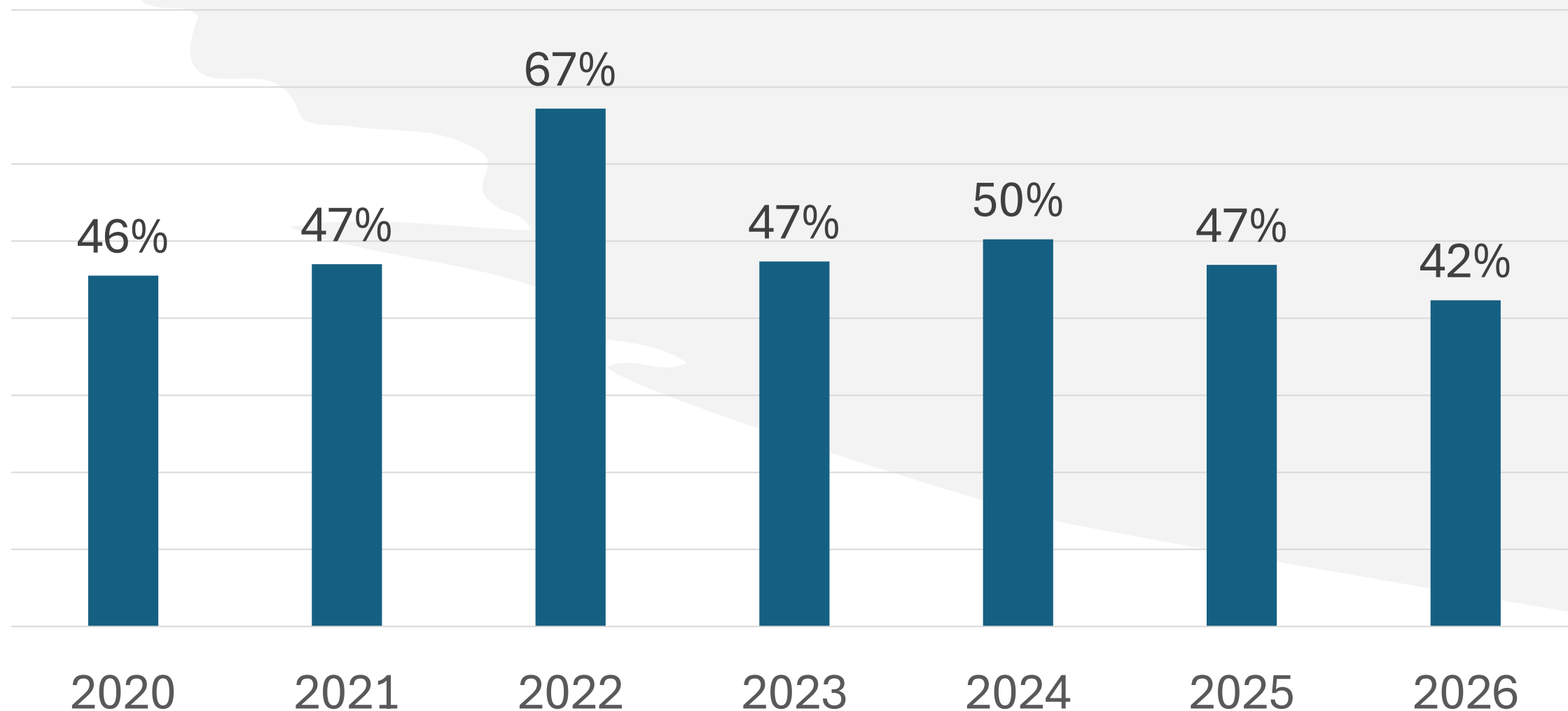


Power Purchases	Power Purchases				
	Month	PP Budget (\$)	PP Actual Cost (\$)	PP Accrual (\$)	Accrual % of Budget
	Q1	3,779,343	3,214,091	3,343,012	88%
	Apr	869,525	754,090	572,777	66%
	May	938,359		1,133,598	121%
	June	1,126,345			
	Q2	2,934,230			
	Q3	4,053,666	-		
	Q4	2,759,015	-		
	YTD	13,526,254	3,968,181	5,049,388	37%
	MTD	5,587,227	3,968,181	5,049,388	-10%

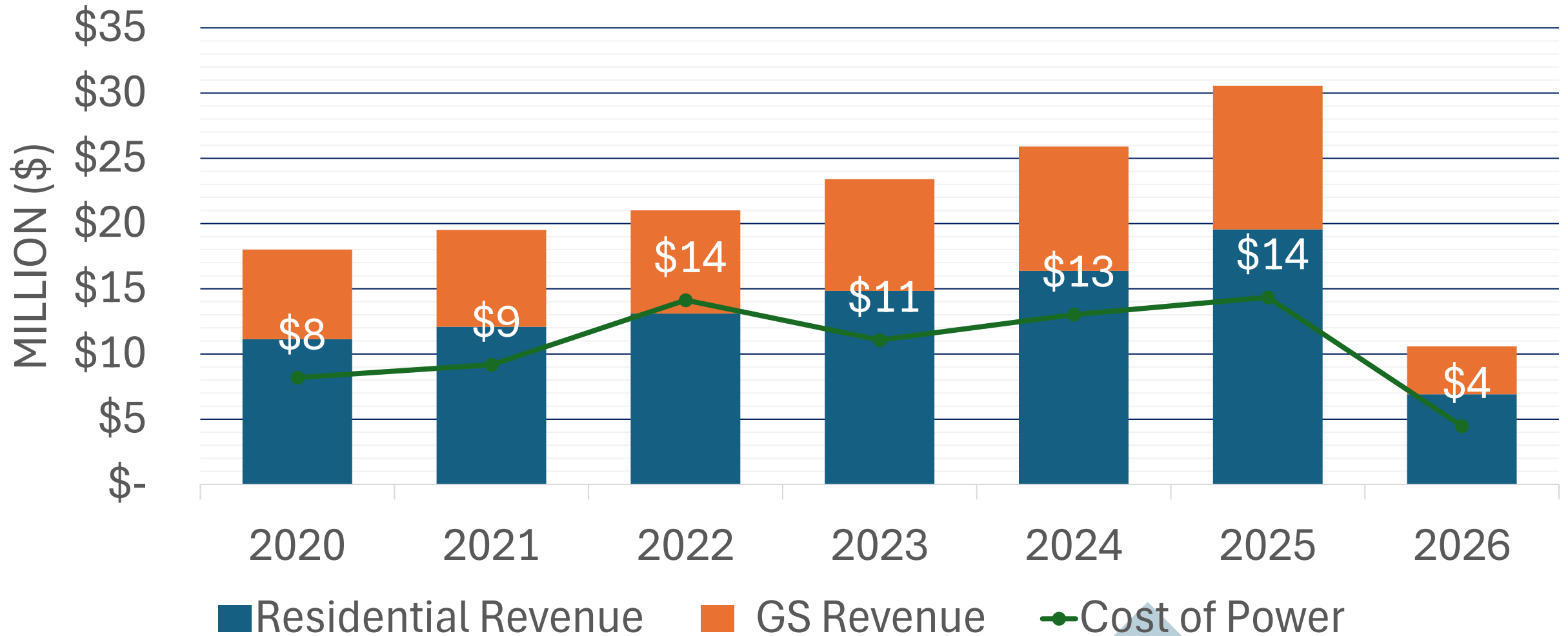
Natural Gas	Natural Gas (NG) Cost				
	Month	NG Budget (\$)	NG Actuals (\$)	NG Accrual (\$)	Accrual % of Budget
	Q1	874,510	387,357	387,118	44%
	Apr	228,712	121,755	139,395	61%
	May	185,568	125,550	112,305	61%
	June	283,318			
	Q2	697,598			
	Q3	468,544	-	-	
	Q4	1,612,275	-	-	
	YTD	3,652,927	634,662	638,817	17%
	MTD	1,288,790	634,662	638,817	-50%

Total Cost of Power	Power Purchases + Natural Gas				
	Month	WP Budget (\$)	WP Actuals (\$)	WP Accrual (\$)	Accrual % of Budget
	Q1	4,653,853	3,601,448	3,730,130	80%
	Apr	1,098,237	875,845	712,172	65%
	May	1,123,927		1,245,903	111%
	Jun	1,409,664	-	-	
	Q2	3,631,828			
	Q3	4,522,210	-	-	
	Q4	4,371,290	-	-	
	YTD	17,179,181	4,602,844	5,688,205	33%
	MTD	6,876,017	4,602,844	5,688,205	-17%

Wholesale Power and Residential /General Service Revenue Cost Share



Residential and GS Revenues Compared to Cost of Power



Agenda Item 5: GM Report



Board Meeting June 24, 2026

Other Transmission Project
System Impact Study Draft Report

Completed for
UAMPS – Heber Light & Power
(“Customer”)

Point of Delivery Request
OTP323

May 15, 2025

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1.0 DESCRIPTION OF PROPOSED PROJECT

Customer proposed an additional Point of Delivery on behalf of its' member, Heber Light & Power ("HL&P"), at 3920 Old Hwy 40, Heber City, Utah, to relocate 15.5 MW of existing load currently served from Daniel switching station delivery point to the new delivery point. The requested completion date is January 2028. Additionally, Customer has requested 15.5 MW of new load in 2030.

PacifiCorp has assigned the Project "OTP323."

2.0 SCOPE OF THE STUDY

The interconnection system impact study shall evaluate the impact of the proposed project on the reliability of PacifiCorp's transmission and/or distribution system. The system impact study will consider Base Case as well as all existing and/or pending projects that, on the date the system impact study is commenced are assumed to be in-service at the time of energization of the Customer's project or are contingent for the Customer's project. A separate request for designated network load will be required and an additional transmission service request study may be required for load increase.

The system impact study will consist of a short circuit analysis, a stability analysis, and a power flow analysis as applicable. The system impact study will state the assumptions upon which it is based; state the results of the analyses; and provide the requirements or potential impediments to the Customer's proposed project, including preliminary indication of the cost and length of time that would be necessary to correct any problems identified in those analyses. The system impact study will provide a list of facilities that are required as a result of the request and a non-binding good faith estimate of the cost responsibility and a non-binding good faith estimated time to construct.

3.0 ONE LINE DIAGRAM

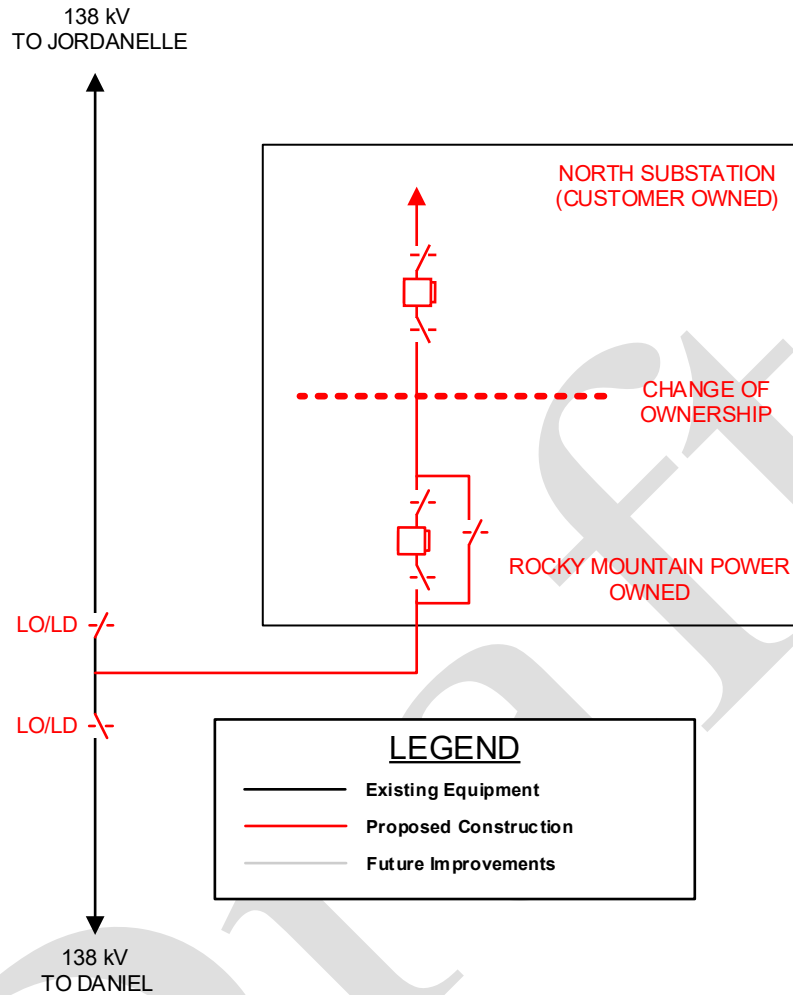


Figure 1: Option 1 - Simplified System One Line Diagram

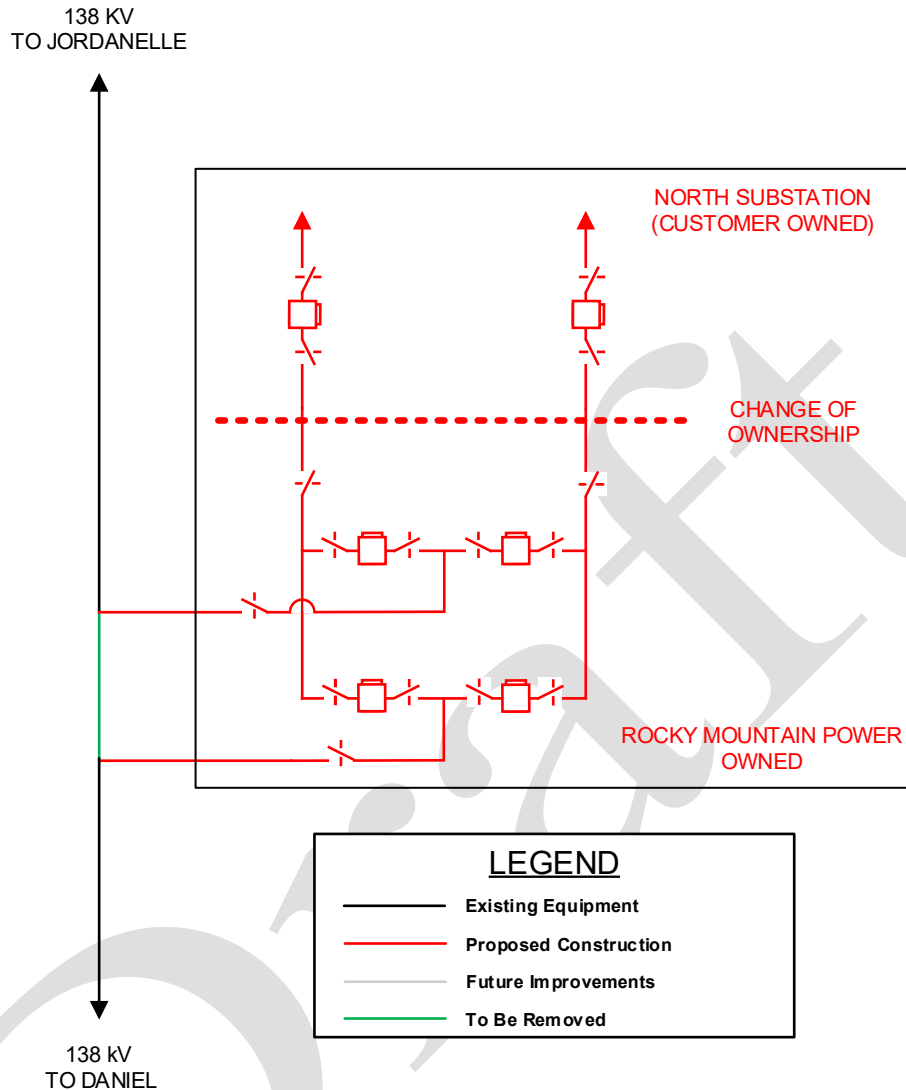


Figure 2: Option 2 - Simplified System One Line Diagram

4.0 STUDY ASSUMPTIONS

- All active higher priority projects will be considered in this study.
- All facilities will meet or exceed the minimum Western Electricity Coordinating Council (“WECC”), North American Electric Reliability Corporation (“NERC”), and PacifiCorp’s performance and design standards.
- It is assumed Customer owned transmission rights and generation resources are or will be adequate to serve this new load. This OTP study does not grant transmission service and a separate transmission service request study may be required which may identify additional network upgrades.
- Customer is relocating 15.5 MW from existing Daniel substation point of delivery, which serves Customer’s Southfield substation, to a new point of delivery planned to serve Customer’s North substation.

- Customer has requested 15.5 MW of new load from new point of delivery in 2030.
- An option is provided for Customer accommodation at Customer's cost for multiple line sources to delivery point.
- This report is based on information available at the time of the study. It is the Interconnection Customer's responsibility to check PacifiCorp's web site regularly for Transmission System updates at <https://www.oasis.oati.com/ppw>.

5.0 REQUIREMENTS

5.1 Transmission System Requirements

Option 1:

- Tap the Daniel-Jordanelle 138 kV line and install one 2000 A air-break switch on either side of tap with six-vacuum bottle interrupter attachments
- Install 138 kV 1272 ACSR transmission line with OPGW from tap to point of delivery switching station, ~180' assumed.
- Install 138 kV point of delivery switching station including 138 kV circuit breaker and control house
 - Customer to provide dedicated set of CTs per transformer or circuit breaker connected to point of delivery switching station

Option 2 (Customer Accommodation):

- Loop the Daniel-Jordanelle 138 kV line into and out of point of delivery switching station using 138 kV 2x795 ACSR with OPGW, ~360' assumed.
- Construct a new 138 kV four-breaker ring bus switching station and control house
 - Customer to provide dedicated set of CTs per transformer or circuit breaker connected to point of delivery switching station

5.2 Contingent Facilities

N/A

5.3 Distribution System Requirements

N/A

5.4 Transmission/Distribution Line Requirements

Option 1:

- Tap the Daniel-Jordanelle 138 kV line and install one 2000 A air-break switch on either side of tap with six-vacuum bottle interrupter attachments

Option 2 (Customer Accommodation):

- Loop the Daniel-Jordanelle 138 kV line into and out of point of delivery switching station using 138 kV 2x795 ACSR with OPGW, ~360' assumed.

5.5 Existing Circuit Breaker Upgrades – Short Circuit

5.6 Protection Requirements

5.7 Data (RTU) Requirements

5.8 Substation Requirements

5.9 Communication Requirements

5.10 Metering Requirements

5.11 Cost Estimate

The cost estimate provided below reflects an accuracy range of +/-50% and represents only scopes of work that will be performed by the PacifiCorp. Costs for any work being performed by the Customer are not included.

Direct Assigned

Option 1

Install transmission line tap	\$1,250,000
Install Point of Delivery Switching Station	\$3,110,000
Total	\$4,360,000

Option 2 (Customer Accommodation):

Loop Daniel-Jordanelle 138 kV line in and out of new substation	\$1,790,000
Build new 138 kV ring-bus substation with four breakers	\$13,010,000
Total	\$14,800,000

5.12 Schedule

PacifiCorp estimates it will require approximately 30-40 months to design, procure and construct the facilities described in this report following the execution of relevant agreements. The schedule will be further developed and optimized during the Facilities Study.

6.0 PARTICIPATION BY AFFECTED SYSTEMS

Transmission Provider has identified the following affected systems: N/A

A copy of this report will be shared with each Affected System.

7.0 APPENDICES

Appendix 1: Study Results

Appendix 2: Customer Request Summary

7.1 Appendix 1: Study Results

The Western Electricity Coordinating Council (WECC) approved 2022 Heavy Summer case, with modifications to incorporate non-BES transmission elements, was used to perform the power flow studies using PSS/E version 36.3.2. The 2022 Heavy Summer case was modified for the study year, 2028 summer and winter case scenarios. The local 345 kV, 230 kV, 138 kV and 46 kV transmission system P1, P2 and P7 outages were considered during the study. No deficiencies due to this request were found.

7.2 Appendix 2: Customer Request Summary



Mr. Chris Smith
PacifiCorp
825 NE Multnomah, Suite 1600
Portland, OR 97232

November 6, 2025

Dear Chris,

SENT VIA EMAIL

Pursuant to Section 10 of the Tenth ARTSOA between UAMPS and PacifiCorp, UAMPS requests an additional Point of Delivery ("POD") on behalf of its' Member, Heber Light & Power ("HL&P"), at 3920 Old Hwy 40, Heber City, UT which is approximately two miles south of PacifiCorp's Jordanelle Substation. The new North POD would immediately move 15.5 MW of existing load off the Southfield POD and will add another 15.5 MW of expected load growth to be fed from the new POD. The new POD will reduce load on the current interconnections. The anticipated load forecast for HL&P POD's is listed below:

Load Forecast										
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Existing Southfield POD 138 kV (MW)	-	48.5	51.0	37.5	39.7	40.7	41.7	42.8	43.8	44.9
Existing Midway POD 48kV (MW)	-	13.0	13.6	14.2	14.8	14.8	14.8	14.8	14.8	14.8
New POD North Substation (MW)	-	-	-	15.5	15.5	31.0	31.0	31.0	31.0	31.0
Total MW	-	61.5	64.6	67.2	70.0	86.5	87.5	88.6	89.6	90.7

Also attached, please find the North POD proposed location maps identifying the location and proposed layout of the new substation.

Let me know if there are any questions or if a call is needed to discuss as soon as possible; we are eager to get the study underway.

Sincerely,

Rachel Stanford

Rachel Stanford
Managing Director, Transmission & Operations



Figure 1. Location of the HLP North Substation in Relation to Existing RMP Infrastructure



Figure 2. Proposed Onsite Layout for New Point of Delivery (HL&P North Substation).