

**Regular Meeting
Scofield Reservoir Special Service District**

June 4, 2026 – 10:00 a.m.
751 East 100 North, Price, Utah
2nd Floor Conference Room

AGENDA

1. Roll Call
2. Review and possible approval of minutes from previous meetings
3. Review of Financial Report
4. Review and adopt new ordinance to impose additional fees for extra pumping of tanks
5. Steve Carlson - update on sewer system
6. Todd Thorne - Discussion on allowing a new hookup for Ash Jenkins (Sportsmans Hunting Adventures LLC)
7. Itemized Rocky Mountain Power bills
8. Memorandum of Understanding – Clear Creek Utilities
9. Other Business that may be brought before the Board
10. Adjourn



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<https://www.utah.gov/pmn/index.html>

Regular Meeting Minutes
Scofield Reservoir Special Service District

March 5, 2026 – 10:00 a.m.
751 East 100 North, Price, Utah
2nd Floor Conference Room

AGENDA

1. Roll Call –
Attorney Christian Bryner, Rudy Metelko, Rick Davis, Scott Olsen, Steve Carlson, KC Williams, Jerry Zumbrunnen, Val Johnson, Soleil Marrelli, Geni Hawk

2. Review and possible approval of minutes from previous meetings

Motion - Val
Second - KC
Unanimous

3. Review of Financial Report

Motion - Scott
Seconded – Rick
Unanimous

4. Review of annual payment to Valley Tank –

Rick Davis had a question - In the last meeting on December 4th the cost was 2,415 is it now 2,700? Soleil stated that for 2025 was 3,815 there may have been a payment that came in for 2025 after the meeting. But the account number was also different from the last meeting. Rick asked what the account # was that said the Valley Camp fee was 2,415 Soleil stated there was another payment that came later. Rick asked if there was something else pulling from that account? Soleil stated it was Waste Water Logistics that is on item 6 it was for the annual inspection that has to be done on all the tanks and we paid them to do it and it was 2,700. Steve stated that they charge a lot for that. Rudy asked if there was anybody else around that could do that? Steve said he could look into it. Steve said it probably takes about 2 hours for the inspection. Val asked if they had any materials or anything they use. Steve said with paper work and travel and 2 hours of work. Val said we could seek out a bid, but feels we need to keep Waste Water Logistics in our good graces, they haven't done anything for us in years. Rudy was going to go talk to them to see exactly what they do for pumping and other things. The company is now called Toilets To Go. Steve said usually when we ask them to do things for us, they just flat out tell us no. So he surprised they would even do the inspection. Scott asked if Valley Tank does those inspections and Steve replied that they did and then the guy that did them is now in prison. Rick asked the annual payment to Valley Tank is how much? Soleil stated for 2025

it was 3,815 and Waste Water Logistics was 2,700.

5. Discussion on contract with Valley Tank –
Soleil called and they stated that they do not do contracts. Steve stated that he likes Valley Tank, when he calls them they always put us in. Rudy said we will keep it as is. Val thinks it will be in our best interest to keep as is. Rudy said the invoice just says quantity 5 and hourly. KC stated that Scofield town pumps for Skyline mine, will they be interested? Rudy asked how much is valley tank pumping and Steve said it can vary on if the pump Halston's and Paniers maybe a couple thousand pounds. Jerry said Jim Lavengar would be the guy to talk to for Scofield City. Rudy will look into it.
6. Additional vendors being paid out of 52-5212-311 –
Soleil stated that this was the Waste and Water Logistics for that annual inspection 2,700 we just talked about.
7. Review and adopt new ordinance to impose additional fees for extra pumping of tanks

Christian stated he was supposed to prepare that and he ran out of time, so he will get that Rudy asked if that would require changing a bylaw or making an ordinance. Christian said it was just a formality whether we call in an ordinance or not it will be a change to our bylaw. It is basically just a new rule that lets us do this. Rudy said can we change our Articles of Incorporation and Christian said yes but Christen will need to look at it closer to see if we need to change bylaws or just make a new rule subject to the existing bylaws. But the board can change bylaws. Christian does not think we would ever need to amend the Articles of Incorporation because that is what gives us our status of a Special Service District. But some bylaw changes you have to hold a public hearing and give notice but this kind of thing we could impose a new fee. What amount are you looking at for the new fee? Val said let's find out what we can do and if we are 100% then let's go for it and then we will decide what is that fee and what involvement do we need to have with those individuals, do we need to contact them and say, we are assessing this because there is a lot money going into this or do we just send them a bill. If it is not causing us to go over budget then we need to look at it. Christian said the Ordinance could say every person gets this many pumps a year, Val said but we still have to monitor the pumps and we could say if we have to pump twice in one month then that is when we will assess you extra and that could happen 2 or 3 times a year if they have big groups there, but it will put us in a better place in the future if they turn that cabin into an Airbnb now we have every month we are pumping twice then we are covered. Steve asked what kind of a contract do we currently have? Christian said they just joined the district and he is not sure that we have a contract with any of our sites other than they joined the district that is the deal, Rick asked if we have paid an impact and hook up fee? Rudy said that was the initial program and it was all under grants and you came in under this umbrella with the district Rudy can't find any contracts. Jerry asked is there a situation, is it costing us a lot of money. Rudy said that each load is 700. And everyone pays 360 a year. Rudy said maybe we can say that they are covered for one load a month, if that. Scott asked do we often pump them twice a month. Steve said no, just occasionally in the summer time. Val (looking at documents) asked so these ones that are right here are 2 system tanks 421, 715, 730, 1022 and 1119

are those the same ones every time are those different subdivisions? Steve said all of those are Paniers and Helstens. Val - so this 6,000 is just Paniers and Helstens. Steve Yes. Val said that is what we need to decide how many times a year are we going to pump these a year and if it goes in addition to that then that is where we need to try and say look. Rudy said maybe we could tell them that. Maybe they will try and conserve water a bit. Jerry said he would be interested in knowing what the initial agreement was when they joined was it just a word of mouth that said you put that tank in and we will pump it when it needs to be pumped was there a contract? Because they will say we have this agreement that you would do this and now you are going back on your word. Rudy said he doesn't know where any contract would be. Jerry said Paniers couldn't get into the systems that is why they put a tank in there, so was there an agreement with them that said well since we can't get you on the system we will put this tank in and we will pump it when you need do or what. That is the way Rudy understood it when they put it in. unless they put a lift station in. Scott suggested that when we talk to them about that and if they say, we have a contract we can ask them to show us the contract. Val said if we don't have a contract then that is what we should do is get a contract. And Scott agreed. Rudy said he doesn't think they have a contract and he doesn't even know if Scofield West has a contract. Steve asked if maybe we should visit with the Federal Government first and asked what was decided when this was put in? Paniers were not there when it was put in and the Helston that owns it now is a different Helston. Rudy said none of the original people are still around. Christian asked when the next meeting was and Soleil stated June 5th. Val said if Soleil knows of any documents he could help go through the documents. Soleil said she has not found anything and she has looked in all kinds of places. Christian thinks we should just move forward. Val agreed and what ever the federal government made us do there is no agreement? Steve asked if the board wanted him to talk to any of them and see how they feel about it. Everyone agreed and Christian said it would probably be good for them to know that we are looking into it and trying to make it fair for everyone because other cabin owners are carrying them. So, we are trying to resolve this concern as a district. Rudy asked if we pump Paniers maybe twice a year. Steve said we don't pump Paniers nearly as much as Helston's. But if they retire and move up permanently then that could change. Val stated that that was why we need to get a contract in place so we don't get stuck with 6,000 and then it could jump to 12,000. Christian said also a contract could apply that we have to get their permission to do it. A Special Service District has certain rights to impose things on people as a condition of being in here, is what I need to determine is to what extent do we need to get their permission because of how they came in. What I am hearing is you just came in and get to be part of us, but what I am saying is just because you get to be part of us doesn't mean that you are locked in forever on that same deal. We as aboard can impose fees where it is not fair. I will come prepared for the next meeting. Rudy, So add this item to the next agenda and Steve will try and casually visit with people

Motion
Seconded
Unanimous

8. Discussion on adding another tank to Helsten's – We will figure the problem in item 7 first.
9. Steve Carlson - update on sewer system – Everything is good. Mild winter.
10. Discussion on allowing a new hookup for Ash Jewks (Sportsman's Hunting Adventures

LLC) Rick asked where this was? Steve said it is north of Bolotas subdivision where they put the new boat ramp in. KC – it says Carbon County Scofield Reservoir Service District Boundaries, He wonders what our boundaries are. He found an article from 2011, garbage fee's that expanded the boundaries. He went to Planning and Zoning to get a map of this for Garbage, Christian said he might have a map. Soleil said this is just a zoomed in of the map, she can get him a map. GIS did the maps for specific for her and she can get you a map of each subdivision. KC said he is just interested in where the districts boundaries are. Steve said he just figured the boundaries is where the fence was. Steve said this guy he said would probably never build a cabin or anything there but he was looking at possibilities if he did decide to and tying into our system, but they would have to cross the property that is next to him, and I do not know who owns that property. Soleil said he claims he knows the people that owns the property. Steve 2 questions. 1st – If he is out of the boundaries of Bolotas would we want to allow him to tie onto the Bolotas system? 2nd – If he wanted to cross someone else's property would he just have to get an agreement with them and easement to go through their property for the sewer line? Rick – If it is a taxing entity that we own the line, then we are the ones that would need to get the easement. Christian said yes, we would have to get the easement. Scott – Was the sewer system for Bolotas sized just for that subdivision and the future growth within those boundaries. If so I don't think we would be able to allow this person to hookup or there is a chance we could overwhelm the system if Bolotas was completely built out. Rudy said we would have to go to engineering to see what type of safety factor after they built the plant. Steve said they put a plus factor in there. Rudy – How far is the distance between Bolotas and the Private Property? It is in our ordinance that if you are 300 ft or so from the sewer line you are suppose to hook up. Steve said this is probably with in the subdivision. But that would pertain to someone outside the subdivision? Christian asked where this is said, where is that rule? Rudy and KC said it was in the bylaws. Val said he thought it was a county ordinance, if you are within 100 ft, 200 ft of a utilities in price city you have to hook on to their facility otherwise you can go onto a leach field, it may the same thing up here. It may be the same thing up here, we already have subdivision established and the hookups that can go with that. If they are not within the distance of that but they wouldn't be able to do a leach field because you have to be like 100 ft from the reservoir from the high-water mark. They would have to pump above the road. Christian we will need to let Planning and Zoning know. They would have to be the ones that could say. We also don't want Planning and Zoning to just tell them yes and put it onto us. Rudy – said would it be a gravity flow to the manhole? Steve – Yes. Val stated - If Planning and Zoning tell them that they can't do a leach field but if you can hook onto the sewer district we will allow you to build a cabin in the corner right here, and then at that point we would have to say Steve would have to see what the depth of that manhole, the closest one, then maybe we could make it work. Because all of those lots in Bolotas are ever going to be utilized. But we would still have to do an easement, Rudy and tell him we will only allow one hook up. Rudy said boat ramps have to go through the Army Core of Engineers. Because they were going to make Tony Rudman pull that out but he came up with all the documents, that it was totally approved by the Army Core of Engineers. Val said there are certain places around the reservoir, if you look at the zoning from each of those lots, they could build a permanent dock into the lake, so there are certain spots. Val will visit with him and tell him to go to Planning and Zoning. Discuss this again next meeting.

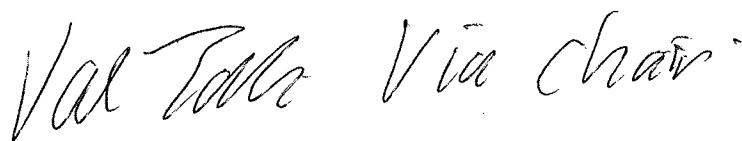
11. Other Business that may be brought before the Board – KC wondered about pumping information but he would like to see the power bill for each individual site. That would be a good way to see the impact of Airbnb's, he thinks that is pertinent at each site. Val asked if it was separate power bills for each one. It's just one bill, but they do have separate meters so that would come from Rocky Mountain Power. Soleil said Clear Creek has their own. KC said maybe we don't need to, he just thought it would be nice. Rudy, maybe we could request a monthly bill for May, June, July and August. When more pumping is going on. Soleil said all the subdivisions are on one bill except for Clear Creek. So Rocky Mountain Power could tell us. Rudy - Clear Creek will be high because of all the ground water that we can't control. Soleil said we only pay half of Clear Creek because they have an HOA, the half the district pays goes to the HOA. Soleil will look into getting the individual bills from Rocky Mountain Power. Why do we pay half of Clear Creek? Steve - Sewer and water pumps in Clear Creek are in the same building. Rudy is glad the HOA will pay half. Soleil will look into it. Jerry said there is a power pole with a meter and there is one meter on the pump house. Soleil will look into this and will see what we are paying. Soleil asked who was in charge of the HOA Jerry answered it was Dennis Barlow but now it is Von Judy, they changed the bylaws and the board elects the President.

12. Adjourn

Motion to adjourn – Rick

Seconded – Val

Unanimous

A handwritten signature in cursive script that reads "Val Tello Via Chair".

Rudy Metelko, Chair

STATEMENT OF ACCOUNT

PTIF

UTAH PUBLIC TREASURERS' INVESTMENT FUND

Marlo M. Oaks, Utah State Treasurer, Fund Manager

PO Box 142315

350 N State Street, Suite 180

Salt Lake City, Utah 84114-2315

Local Call (801) 538-1042 Toll Free (800) 395-7665

www.treasurer.utah.gov

SCOFIELD RESERVOIR SSD
 KAY COLOSIMO, CARBON COUNTY
 120 E MAIN
 PRICE UT 84501-3097

Account	Account Period
1151	February 01, 2026 through February 28, 2026

Summary

Beginning Balance	\$ 165,347.49	Average Daily Balance	\$ 165,347.49
Deposits	\$ 489.20	Interest Earned	\$ 489.20
Withdrawals	\$ 0.00	360 Day Rate	3.8039
Ending Balance	\$ 165,836.69	365 Day Rate	3.8568

Date	Activity	Deposits	Withdrawals	Balance
02/01/2026	FORWARD BALANCE	\$ 0.00	\$ 0.00	\$ 165,347.49
02/28/2026	REINVESTMENT	\$ 489.20	\$ 0.00	\$ 165,836.69
02/28/2026	ENDING BALANCE	\$ 0.00	\$ 0.00	\$ 165,836.69

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0008473 01 AB 0.64 **AUTO T3 0 1437 84501-275251

CARBON COUNTY TREASURER
SCOFIELD RESERVOIR SPEC SERVICE DIST
751 E 100 N STE 1400
PRICE, UT 84501-2752



Statement of Accounts

This Statement: February 20, 2026
Last Statement: January 21, 2026

Primary Account:

Direct Inquiries to:
800-789-2265
WWW.ZIONS BANK.COM



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SUMMARY OF ACCOUNT BALANCE

Account Type	Account Number	Account Ending Balance
MUNICIPAL MONEY MARKET		\$211,906.50

MUNICIPAL MONEY MARKET

0365

	Previous Balance	Deposits/Credits	Withdrawals/Debits	Checks Processed	Ending Balance
Count:		2	1	0	
Amount:	226,252.63	69.41	14,415.54	0.00	211,906.50

DEPOSITS/CREDITS

Posting Date	Effective Date	Amount	Description
01/26	01/26	33.46	INT ACCRUED, UNPOSTED DUE TO ACCT CLOSURE 1024
02/20	02/20	35.95	INTEREST PAYMENT

CHARGES/DEBITS

Posting Date	Effective Date	Amount	Description
01/30	01/30	14,415.54	CORPORATE XFER TO DDA ****8006 ID:001818281

CHECKS PROCESSED

There were no transactions this period.

ACTIVITY COUNT

During this period
3

Total Items

AGGREGATE OVERDRAFT AND RETURNED ITEM FEES

	Total for This Period	Total Year-to-Date
Total Overdraft Fees	\$0.00	\$0.00
Total Returned Item Fees	\$0.00	\$0.00

To learn more about our other products and services that may lower the cost of managing account overdrafts or to discuss removing overdraft coverage from your account, please contact Customer Service or visit your local branch.

ZIONS BANK					
Date ▼	Transaction Type ▲	Description ▲	Withdrawals ▲	Deposits ▲	Balance
					0 0
02/26/2026	<u>Account Transfer Debit</u> 48198006	CORPORATE XFER TO DDA ****8006 ID:000696919	\$ (11,400.89)		\$ 200,505.61
02/20/2026	<u>Interest Credit</u>	INTEREST PAYMENT		\$ 35.95	\$ 211,906.50
01/30/2026	<u>Account Transfer Debit</u> 48198006	CORPORATE XFER TO DDA ****8006 ID:001818281	\$ (14,415.54)		\$ 211,870.55
01/26/2026	<u>Credit Adjustment</u>	INT ACCRUED, UNPOSTED DUE TO ACCT CLOSURE 1024		\$ 33.46	\$ 226,286.09
01/21/2026	<u>Interest Credit</u>	INTEREST PAYMENT		\$ 39.20	\$ 226,252.63

SCHEDULED TRANSACTIONS

Date ▼ Transaction Type ▲ Description ▲ Withdrawals ▲ Deposits ▲

NO INFORMATION TO DISPLAY

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STATEMENT OF ACCOUNT
P T I F
UTAH PUBLIC TREASURERS' INVESTMENT FUND

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Salt Lake City, Utah 84114-2315
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SCOFIELD RESERVOIR SSD
KAY COLOSIMO, CARBON COUNTY
120 E MAIN
PRICE UT 84501-3097

Account	Account Period
1151	March 01, 2026 through March 31, 2026

Summary			
Beginning Balance	\$ 165,836.69	Average Daily Balance	\$ 165,836.69
Deposits	\$ 543.61	Interest Earned	\$ 543.61
Withdrawals	\$ 0.00	360 Day Rate	3.8067
Ending Balance	\$ 166,380.30	365 Day Rate	3.8596

Date	Activity	Deposits	Withdrawals	Balance
03/01/2026	FORWARD BALANCE	\$ 0.00	\$ 0.00	\$ 165,836.69
03/31/2026	REINVESTMENT	\$ 543.61	\$ 0.00	\$ 166,380.30
03/31/2026	ENDING BALANCE	\$ 0.00	\$ 0.00	\$ 166,380.30

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PO BOX 26547
SALT LAKE CITY, UT 84126-0547

Statement of Accounts

This Statement: March 20, 2026
Last Statement: February 20, 2026

Primary Account:

0008370 01 AB 0.64 **AUTO** 13 0 1458 84501-275251

CARBON COUNTY TREASURER
SCOFIELD RESERVOIR SPEC SERVICE DIST
751 E 100 N STE 1400
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Beginning May 21, 2026, some of our fees will be changing as outlined below:

- ACH Direct Deposit Monthly Service Fee: \$20 per month up to 20 transactions, \$0.50 each after 20
- Online Domestic Outgoing Wire Fee: \$20 per wire

For a detailed list of fees or additional information, please refer to your product disclosure or Business Accounts Schedule of Fees located in the Agreement Center at www.zionsbank.com/personal/agreement-center/. You may also request a copy by calling Customer Service at 888-307-3411 or visiting your local branch.

SUMMARY OF ACCOUNT BALANCE

Account Type
MUNICIPAL MONEY MARKET

Account Number

Account
Ending Balance
\$200,505.61

MUNICIPAL MONEY MARKET

0365

	Previous Balance	Deposits/Credits	Withdrawals/Debits	Checks Processed	Ending Balance
Count:		0	1	0	
Amount:	211,906.50	0.00	11,400.89	0.00	200,505.61

DEPOSITS/CREDITS

There were no transactions this period.

CHARGES/DEBITS

Posting Date	Effective Date	Amount	Description
02/26	02/26	11,400.89	CORPORATE XFER TO DDA ****8006 ID:000696919

CHECKS PROCESSED

There were no transactions this period.

ACTIVITY COUNT

During this period

1

Total Items

ZIONS BANK

PO BOX 26547
SALT LAKE CITY, UT 84126-0547

Statement of Accounts

This Statement: March 31, 2026
Last Statement: March 20, 2026

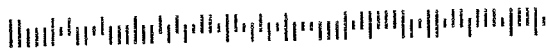
Primary Account: [REDACTED]

0037987 01 AV 039 **AUTO** FB 0 1465 84501-275231

CARBON COUNTY TREASURER
SCOFIELD RESERVOIR SPEC SERVICE DIST
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SUMMARY OF ACCOUNT BALANCE

Account Type
MUNICIPAL MONEY MARKET

Account Number
[REDACTED]

Account
Ending Balance
\$196,972.92

MUNICIPAL MONEY MARKET

0365

	Previous Balance	Deposits/Credits	Withdrawals/Debits	Checks Processed	Ending Balance
Count:		1	1	0	
Amount:	200,505.61	43.74	3,576.43	0.00	196,972.92

DEPOSITS/CREDITS

Posting Date	Effective Date	Amount	Description
03/31	03/31	43.74	INTEREST PAYMENT

CHARGES/DEBITS

Posting Date	Effective Date	Amount	Description
03/31	03/31	3,576.43	CORPORATE XFER TO DDA ****8006 ID:000884326

CHECKS PROCESSED

There were no transactions this period.

ACTIVITY COUNT

During this period

2

Total Items

STATEMENT OF ACCOUNT
P T I F
UTAH PUBLIC TREASURERS' INVESTMENT FUND

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SCOFIELD RESERVOIR SSD
KAY COLOSIMO, CARBON COUNTY
120 E MAIN
PRICE UT 84501-3097

Account	Account Period
1151	April 01, 2026 through April 30, 2026

Summary			
Beginning Balance	\$ 166,380.30	Average Daily Balance	\$ 166,380.30
Deposits	\$ 527.39	Interest Earned	\$ 527.39
Withdrawals	\$ 0.00	360 Day Rate	3.8037
Ending Balance	\$ 166,907.69	365 Day Rate	3.8566

Date	Activity	Deposits	Withdrawals	Balance
04/01/2026	FORWARD BALANCE	\$ 0.00	\$ 0.00	\$ 166,380.30
04/30/2026	REINVESTMENT	\$ 527.39	\$ 0.00	\$ 166,907.69
04/30/2026	ENDING BALANCE	\$ 0.00	\$ 0.00	\$ 166,907.69

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SALT LAKE CITY, UT 84126-0547

Statement of Accounts

This Statement: April 30, 2026
Last Statement: March 31, 2026

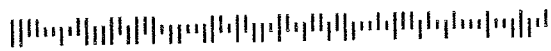
Primary Account: :

0024682 01 AV 0.59 **AUTO** TO 81487 84501-275251

CARBON COUNTY TREASURER
SCOFIELD RESERVOIR SPEC SERVICE DIST
751 E 100 N STE 1400
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Beginning May 21, 2026, some of our fees will be changing as outlined below:

- ACH Direct Deposit Monthly Service Fee: \$20 per month up to 20 transactions, \$0.50 each after 20
- Online Domestic Outgoing Wire Fee: \$20 per wire

For a detailed list of fees or additional information, please refer to your product disclosure or Business Accounts Schedule of Fees located in the Agreement Center at www.zionsbank.com/personal/agreement-center/. You may also request a copy by calling Customer Service at 888-307-3411 or visiting your local branch.

SUMMARY OF ACCOUNT BALANCE

Account Type	Account Number	Account Ending Balance
MUNICIPAL MONEY MARKET		\$193,263.63

MUNICIPAL MONEY MARKET

0385

	Previous Balance	Deposits/Credits	Withdrawals/Debits	Checks Processed	Ending Balance
Count:		4	1	0	
Amount:	196,972.92	1,082.79	4,792.08	0.00	193,263.63

DEPOSITS/CREDITS

Posting Date	Effective Date	Amount	Description
04/03	04/03	150.00	DEPOSIT
04/21	04/21	600.00	DEPOSIT
04/27	04/27	300.00	CORPORATE XFER FROM DDA ****2031 ID:003110345
04/30	04/30	32.79	INTEREST PAYMENT

CHARGES/DEBITS

Posting Date	Effective Date	Amount	Description
04/27	04/27	4,792.08	CORPORATE XFER TO DDA ****8006 ID:003114359

CHECKS PROCESSED

There were no transactions this period.

ZIONS BANK

April 30, 2026
CARBON COUNTY TREASURER

PO BOX 26547
SALT LAKE CITY, UT 84126-0547

ACTIVITY COUNT

During this period
8

Total Items

AGGREGATE OVERDRAFT AND RETURNED ITEM FEES

	Total for This Period	Total Year-to-Date
Total Overdraft Fees	\$0.00	\$0.00
Total Returned Item Fees	\$0.00	\$0.00

To learn more about our other products and services that may lower the cost of managing account overdrafts or to discuss removing overdraft coverage from your account, please contact Customer Service or visit your local branch.

DAILY BALANCE

Date	Balance	Date	Balance	Date	Balance
04/01	\$196,972.92	04/21	\$197,722.92	04/30	\$193,263.63
04/03	\$197,122.92	04/27	\$193,230.84		

INTEREST

Interest Earned This Statement Period	\$32.79	Number Of Days This Statement Period	30
Interest Paid Year-To-Date 2026	\$185.14		

Current interest rate is 0.2000% with no rate change this statement period

STATEMENT OF ACCOUNT
P T I F
 UTAH PUBLIC TREASURERS' INVESTMENT FUND

Marlo M. Oaks, Utah State Treasurer, Fund Manager
 PO Box 142315
 350 N State Street, Suite 180
 Salt Lake City, Utah 84114-2315
 Local Call (801) 538-1042 Toll Free (800) 395-7665
www.treasurer.utah.gov

SCOFIELD RESERVOIR SSD
 KAY COLOSIMO, CARBON COUNTY
 120 E MAIN
 PRICE UT 84501-3097

Account	Account Period
1151	May 01, 2026 through May 31, 2026

Summary			
Beginning Balance	\$ 166,907.69	Average Daily Balance	\$ 166,907.69
Deposits	\$ 546.90	Interest Earned	\$ 546.90
Withdrawals	\$ 0.00	360 Day Rate	3.8052
Ending Balance	\$ 167,454.59	365 Day Rate	3.8580

Date	Activity	Deposits	Withdrawals	Balance
05/01/2026	FORWARD BALANCE	\$ 0.00	\$ 0.00	\$ 166,907.69
05/31/2026	REINVESTMENT	\$ 546.90	\$ 0.00	\$ 167,454.59
05/31/2026	ENDING BALANCE	\$ 0.00	\$ 0.00	\$ 167,454.59

ZIONS BANK®

PO BOX 26547
SALT LAKE CITY, UT 84126-0547

Statement of Accounts

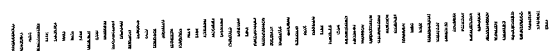
This Statement: May 29, 2026
Last Statement: April 30, 2026

Primary Account:

Direct Inquiries to:
800-789-2265
WWW.ZIONS BANK.COM

P24716 05-0000-ZFN-PC0023-00000
0024692 01 AV 0.39 *AUTO* TB 0 1507 84501-275251

CARBON COUNTY TREASURER
SCOFIELD RESERVOIR SPEC SERVICE DIST
751 E 100 N STE 1400
PRICE, UT 84501-2752



WE HAVEN'T FORGOTTEN WHO KEEPS US IN BUSINESS. ®

SUMMARY OF ACCOUNT BALANCE

Account Type	Account Number	Account Ending Balance
MUNICIPAL MONEY MARKET		\$189,828.96

MUNICIPAL MONEY MARKET

0365

	Previous Balance	Deposits/Credits	Withdrawals/Debits	Checks Processed	Ending Balance
Count:		1	2	0	
Amount:	193,263.63	31.12	3,465.79	0.00	189,828.96

DEPOSITS/CREDITS

Posting Date	Effective Date	Amount	Description
05/29	05/29	31.12	INTEREST PAYMENT

CHARGES/DEBITS

Posting Date	Effective Date	Amount	Description
05/26	05/26	25.00	BALANCE CONFIRMATION FEE
05/29	05/29	3,440.79	CORPORATE XFER TO DDA ****8006 ID:000887607

CHECKS PROCESSED

There were no transactions this period.

ACTIVITY COUNT

During this period
3

Total Items

AGGREGATE OVERDRAFT AND RETURNED ITEM FEES

	Total for This Period	Total Year-to-Date
Total Overdraft Fees	\$0.00	\$0.00
Total Returned Item Fees	\$0.00	\$0.00

To learn more about our other products and services that may lower the cost of managing account overdrafts or to discuss removing overdraft coverage from your account, please contact Customer Service or visit your local branch.

DAILY BALANCE

Date	Balance	Date	Balance	Date	Balance
05/01	\$193,263.63	05/26	\$193,238.63	05/29	\$189,828.96

0024692-0000002-0030988

SCOFIELD RESERVOIR SPECIAL SERVICE DISTRICT
ORDINANCE NO. 1988 - 2
USER CHARGE ORDINANCE

An ordinance establishing user charges in the Scofield Reservoir Special Service District, hereinafter referred to as the "District", to provide funds needed to pay for operation and maintenance expenses associated with the District's wastewater treatment works.

WHEREAS, the District has constructed wastewater treatment works; and

WHEREAS, it is the District's intent to establish user charges, to pay the operation and maintenance expenses associated with the said treatment works and charge the users of said treatment works accordingly:

NOW, THEREFORE, BE IT ORDAINED BY THE BOARD OF OFFICERS OF THE SCOFIELD RESERVOIR SPECIAL SERVICE DISTRICT, of Carbon County, Utah, that the following user charges are established.

ARTICLE I
Purpose

It is determined and declared to be necessary and conducive to the protection of the public health, safety, welfare and convenience of the District to collect charges from all users who contribute wastewater to the District's treatment works. The proceeds of such charges so derived will be used for the purpose of operating and maintaining the public wastewater treatment works.

ARTICLE II
Definitions

Unless the context specifically indicates otherwise, the meaning of terms used in this ordinance shall be as follows:

Section 1: "BOD" (Biological Oxygen Demand) shall mean the quantity of oxygen utilized in the biochemical oxidation of organic matter under standard laboratory procedure in five days at 20°C, expressed in milligrams per liter (mg/l).

Section 2: "Commercial User" shall mean all retail stores, restaurants, office buildings, laundries, and other private business and service establishments.

Section 3: "Domestic Wastewater" shall mean a combination of the liquid or water carried wastes from residences, business buildings, institutions, or other establishments with installed plumbing facilities, together with those from industrial establishments, and with such groundwater, surface water, and storm water as may be present. It is synonymous with the term "sewage". Domestic wastewater shall have a BOD concentration of not more than 200 mg/l and a suspended solids concentration of not more than 250 mg/l.

Section 4: "Governmental User" shall include legislative judicial, administrative, and regulatory activities of Federal, State and local governments.

Section 5: "Industrial User" shall include any non-governmental, non-residential user of publicly owned treatment works which is identified in the standard Industrial Classification Manual, 1972, Office of Management and Budget, as amended and supplemented, under the following divisions; Division A-Agriculture, Forestry, and Fishing; Division B-Mining; Division D-Manufacturing; Division E-Transportation, Communications, Electric, Gas and Sanitary; and Division I-Services.

Section 6: "Operation and Maintenance" shall mean those functions that result in expenditures during the useful life of the treatment works for materials, labor, utilities, chemicals, training, insurance, and other items which are necessary for managing and for which such works were designed and constructed. The term "Operation and Maintenance" includes replacement as defined in Section 7.

Section 7: "Replacement" shall mean expenditures including all associated legal, engineering and administrative expenses for obtaining and installing equipment, accessories or appurtenances which are necessary during the useful life of the treatment works to maintain the capacity and performance for which such works were designed and constructed.

Section 8: "Residential Equivalent" shall mean that quantity of sewage generated by a typical family occupying a single family residence/recreational home with customary plumbing fixtures attached to the district's sewer system. Each residential or commercial "unit", as herein defined, shall be deemed to be equivalent to one "residential equivalent", for billing and calculation purposes, except as specifically provided otherwise. For calculation purposes, "residential equivalent" shall be equal to 125 gallons of sewage effluent per day.

Section 9: "Residential User" shall mean any contributor to the district's treatment works whose lot, parcel or real estate, or building is used for domestic dwelling purposes only.

Section 10: "Shall" is mandatory; "May" is permissive.

Section 11: "Suspended Solids" shall mean solids that either float on the surface of or are in suspension in water, sewage, or other liquids and which are removable by laboratory filtering.

Section 12: "Treatment Works" shall mean any devices and systems for the storage, treatment, recycling and reclamation of municipal sewage, domestic sewage or liquid industrial wastes. These include intercepting sewers, outfall sewers, sewage collection systems, pumping, power, and other equipment and their appurtenances; extensions improvement, remodeling, additions and alterations thereof; elements essential to provide a reliable recycled supply such as standby treatment units and clear well facilities; and any works, including site acquisition of the land that will be an integral part of the treatment process or is used for ultimate disposal of residues resulting from such treatment (including land for composting sludge, temporary storage of such compost and land used for the storage of treated wastewater in land used for the storage of treated wastewater in land treatment systems before land application); or any other method or system for preventing, abating, reducing, storing, treating, separating or disposing of municipal waste or industrial waste, including waste in combined storm water and sanitary sewer systems.

Section 13: "Unit" shall mean a single-family residence/recreational home, or in the case of multiple-unit residential or commercial structures, each separate unit or structural subdivision available for occupancy by separate families, individuals, or business entities. "Unit" also refers to each lot within a mobil home park, each apartment within an apartment complex, and each dwelling or separately-rented or sold office within a condominium project, available for occupancy.

Section 14: "Useful Life" shall mean the estimated period during which a treatment works will be operated.

Section 15: "User Charge" shall mean that portion of the total wastewater service charge which is levied in a proportional and adequate manner for the cost of operation, maintenance and replacement of the wastewater treatment works.

ARTICLE III

Establishment of Operation, Maintenance and Replacement Fund

Section 1: The revenues collected as a result of the user charges levied, shall be deposited in a separate non-lapsing fund known as the Operation, Maintenance and Replacement Fund.

Section 2: Fiscal year-end balances in the operation, maintenance, and replacement fund shall be used for no other purposes than those designated. Monies which have been transferred from other sources to meet temporary shortages in the operation, maintenance and replacement fund shall be returned to their respective accounts upon appropriate adjustment of the user charge rates for operation, maintenance and replacement. The user charge rate(s) shall be adjusted such that the transferred monies will be returned to their respective accounts within six months of the fiscal year in which the monies were borrowed.

ARTICLE IV
Rates and Charges

Section 1: Determining the Total Annual Cost of Operation, Maintenance,
and Replacement

The Scofield Reservoir Special Service District Board of Officers, its Engineer, and Fiscal Specialist shall determine the total annual costs of operation, maintenance, and replacement of the wastewater system which are necessary to maintain the capacity and performance, during the service life of the treatment works, for which such works were designed and constructed. The total annual cost of operation and maintenance shall include, but need not be limited to, labor, repairs, equipment replacement, maintenance, necessary modifications, power, sampling, laboratory tests, and a reasonable contingency fund.

Section 2: Determining Residential, Commercial and Industrial Rates.

The total annual operation, maintenance and replacement costs for the District shall be recovered through user charges placed on all residential, industrial, institutional and commercial users of the system. The monthly user charge is based on residential equivalents which reflect the estimated average monthly usage (gallons per month) of a typical residential unit. Each residential unit shall be deemed to be equivalent to one "residential equivalent". This Sewer Rate Residential Equivalent Scale is outlined in Schedule A. Currently there are only residential users within the district boundaries.

Future Commercial, Industrial and Governmental users will be charged a user fee based on their estimated or actual wastewater flows and the Sewer Rate Residential Equivalent Scale outlined in Schedule A. In all cases these users can only contribute domestic wastewater to the district's treatment system. Said works cannot process any other type of wastewater.

Section 3: Surcharge Provision

For those users whose wastewater has a greater strength than normal domestic wastewater (BOD greater than 200 mg/l and suspended solids greater than 250 mg/l) a surcharge in addition to the normal user charge, will be collected. The surcharge for operation and maintenance including replacement will be determined by District financial personnel and approved by the District Board.

Section 4:: Toxics Provision

Any user who discharges any toxic pollutants (see Article VII, section 1) which cause an increase in the cost of managing the effluent or the sludge from the District's treatment works, or any user who discharges any substance which singly or by interaction with other substances causes identifiable increases in the cost of operation, maintenance or replacement of the treatment works, shall pay for such increased costs. The charge to each such user shall be as determined by the appropriate financial personnel and approved by the District.

Section 5: The user charge rates established in this article apply to all users of the district's treatment works, except as otherwise provided by resolution.

ARTICLE V
Payment and Penalties

Section 1: All users shall be billed annually. Billings will be mailed the first week of May each year and full payment shall be due within 45 days of the billing date. Any payment not received within this period shall be delinquent. The first bills will be sent in May 1989.

Section 2: A late payment penalty of 1 percent of the user charge bill will be added to each delinquent bill for each thirty days or portion thereof of delinquency. When any bill is more than ninety days in default sewer service to such premise may be discontinued until such bill is paid.

Section 3: When any bill (including interest and penalty) remains unpaid for one year after the date due, such bill shall be recorded in the land records of Carbon County by the treasurer and shall constitute a lien on the property. If such lien (including interest and penalty) remains unpaid for a period of one year after date of recordation, such property shall be subject to public sale by the treasurer.

ARTICLE VI
Annual Review of User Charges

Section 1: The District will review the user charges at least annually and revise the rates as necessary to ensure that adequate revenues are generated to pay the costs of operation and maintenance including replacement and that the system continues to provide for the proportional distribution of operation and maintenance including replacement costs among users and user classes.

Section 2: The District will notify each user at least annually of the rate being charged for operation and maintenance including replacement of the treatment works.

ARTICLE VII
Toxic Prohibition Clause

Section 1: No person(s), corporation (s), or other entities shall discharge or cause to be discharged any of the following described water or wastes to any public sewers:

(a) Any gasoline, benzene, naptha, fuel oil, or other flammable or explosive liquid, solid, or gas.

(b) Any waters containing toxic or poisonous solids, liquids, or gases in sufficient quantity, either singly or by interaction with other wastes, to contaminate the sludge of any municipal system, to injure or interfere with any sewage treatment process, constitute a hazard to humans or animals, create a public nuisance, or create any hazard in or have an adverse effect on the waters receiving any discharge from the treatment works.

(c) Solid or viscous substances in quantities or of such size capable of causing obstruction to the flow in sewers, or other interference with the proper operation of the wastewater facilities such as, but not limited to ashes, cinders, sand, mud, straw, shavings, metal, glass, rags, feathers, tar, plastics, wood, unground garbage, whole blood, paunch manure, hair and fleshings, entrails and paper dishes, cups, milk containers, etc., either whole or gound by garbage grinders.

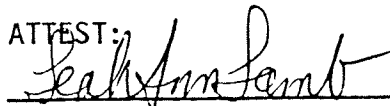
Each user which discharges any toxic pollutants which cause an increase in the cost of managing the effluent or the sludge of the wastewater treatment works shall pay for such increased costs (see Article IV, Section 4).

ARTICLE VIII
Acceptance

Passed by the Board of Officers of the Scofield Reservoir Special Service District this 10th day of November, 1988.


Robert Migliori, Sr., Chairman

ATTEST:


Leah Ann Lamb, Clerk

Approved this 10th day of November, 1988.

Ordinance Number 1988-2
User Charges
Amendment

AMENDED SCHEDULE A

SCOFIELD RESERVOIR SPECIAL SERVICE DISTRICT

SEWER RATE SCHEDULE

Residential Equivalent	Average Monthly Use	Monthly Unit Price	Annual Unit Price
R-1	1 -4,000 gal.	\$25.00	\$300.00
R-2	4,000-8,000 gal.	\$50.00	\$600.00
R-3	8,000- 12,000 gal.	\$75.00	\$900.00
R-4	12,000- 16,000 gal.	\$100.00	\$1200.00
R-5	16,000-20,000 gal.	\$125.00	\$1500.00
R-6	20,000-24,000 gal.	\$150.00	\$1800.00
R-7	24,000 - 28,000 gal.	\$175.00	\$2100.00

For each residential equivalent units above R-7, the residential equivalent shall be increased by increments of 4,000 gallons each and the monthly user fee shall be increased by \$25.00 for each residential equivalent. The annual fee shall be increased by \$300.00 for each residential equivalent.

28834 01 AB 0.593 110-0
SCOFIELD RES SPEC SVC DIST
SEWAGE TREATMENT
751 E 100 N
PRICE UT 84501-2752



Questions: Call
1-888-221-7070
24 hours a day,
7 days a week
RockyMountainPower.net



BILLING DATE: **May 19, 2025**
ACCOUNT NUMBER: **59971276-001 7**
DUE DATE: **Jun 11, 2025**
AMOUNT DUE: **\$82.29**



Your Balance With Us

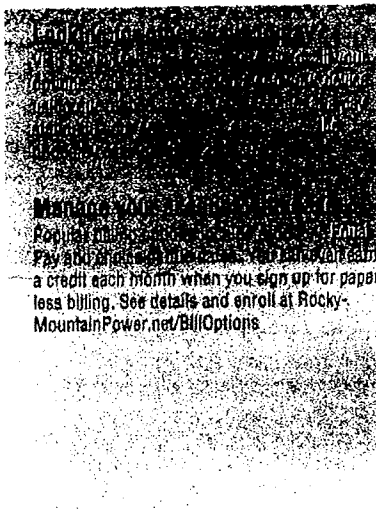
Previous Account Balance	83.71
Payments/Credits	-83.71
New Charges	+82.29
Current Account Balance	\$82.29

Payments Received

DATE	DESCRIPTION	AMOUNT
May 14, 2025	Payment Received - Thank You	83.71
Total Payments		\$83.71

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	160 Forrester Sub Scofield UT Utah General Service Schedule 23 METER # 348756126	14.71
ITEM 3 ELECTRIC SERVICE	380 Bolotas Camp # Pump Scofield UT Schedule 23 METER # 348760786	19.01
ITEM 4 ELECTRIC SERVICE	120 County Camp # Pump Scofield UT Schedule 23 METER # 348756006	16.20
ITEM 5 ELECTRIC SERVICE	1070 By Singleton's Bcp Scofield UT Schedule 23 METER # 348760789	14.31
ITEM 6 ELECTRIC SERVICE	100 Scofield W Scofield UT Schedule 23 METER # 348755959	18.06



See reverse 

Late Payment Charge for Utah
A late payment charge of 1% may be
charged on the delinquent balance per
month.

Write account number on check & mail to: Rocky Mtn Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.

BILLING DATE: **May 19, 2025** ACCOUNT NUMBER: **59971276-001 7** DUE DATE: **Jun 11, 2025** AMOUNT DUE: **\$82.29**

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

160 Forrester Sub Scofield UT
Utah General Service Schedule 23

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
348756126	Apr 17, 2025	May 16, 2025	29	707	740	1.0	33 kwh
348756126	Demand	May 16, 2025			0.728	1.0	1 kw

Next scheduled read date: 06-17. Date may vary due to scheduling or weather.

NEW CHARGES - 05/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh			
for 22 day(s)	25 kwh	0.1071260	2.68
for 7 day(s)	8 kwh	0.1036460	0.83
Renewable Energy Adjustment		-0.0016000	-0.01
Energy Balancing Account		0.2124000	0.75
Wildfire Mitigation Bal Acct for 22 day(s)		0.0034000	0.03
Customer Efficiency Services		0.0381000	0.16
Elec Vehicle Infrastructure		0.0029000	0.01
Home Electric Lifeline Program			0.26
Total New Charges			14.71

ITEM 3 - ELECTRIC SERVICE

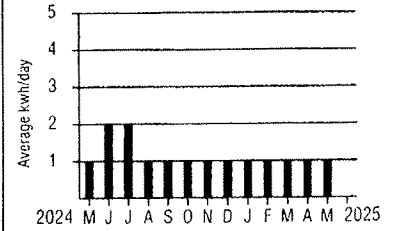
380 Bolotas Camp # Pump Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
348760786	Apr 17, 2025	May 16, 2025	29	3040	3105	1.0	65 kwh

Next scheduled read date: 06-17. Date may vary due to scheduling or weather.

NEW CHARGES - 05/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh			
for 22 day(s)	49 kwh	0.1071260	5.25
for 7 day(s)	16 kwh	0.1036460	1.66
Renewable Energy Adjustment		-0.0016000	-0.01
Energy Balancing Account		0.2124000	1.47
Wildfire Mitigation Bal Acct for 22 day(s)		0.0034000	0.04
Customer Efficiency Services		0.0381000	0.32
Elec Vehicle Infrastructure		0.0029000	0.02

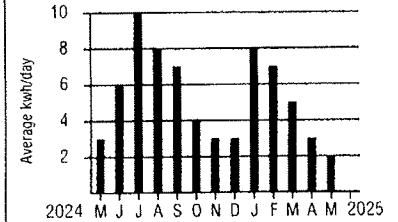
Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2025	MAY 2024
Avg. Daily Temp.	53	52
Total kwh	33	40
Avg. kwh per Day	1	1
Cost per Day	\$0.51	\$0.52

Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2025	MAY 2024
Avg. Daily Temp.	53	52
Total kwh	65	98
Avg. kwh per Day	2	3
Cost per Day	\$0.66	\$0.75

BILLING DATE: **May 19, 2025** ACCOUNT NUMBER: **59971276-001 7** DUE DATE: **Jun 11, 2025** AMOUNT DUE: **\$82.29**

NEW CHARGES - 05/25 - CONTINUED	UNITS	COST PER UNIT	CHARGE
Home Electric Lifeline Program			0.26
Total New Charges			19.01

ITEM 4 - ELECTRIC SERVICE

120 County Camp # Pump Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
348756006	Apr 17, 2025 May 16, 2025	29	1909 1953	1.0	44 kwh
348756006	Demand May 16, 2025			7.072 1.0	7 kw

Next scheduled read date: 06-17. Date may vary due to scheduling or weather.

NEW CHARGES - 05/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh			
for 22 day(s)	33 kwh	0.1071260	3.54
for 7 day(s)	11 kwh	0.1036460	1.14
Renewable Energy Adjustment		-0.0016000	-0.01
Energy Balancing Account		0.2124000	0.99
Wildfire Mitigation Bal Acct for 22 day(s)		0.0034000	0.04
Customer Efficiency Services		0.0381000	0.22
Elec Vehicle Infrastructure		0.0029000	0.02
Home Electric Lifeline Program			0.26
Total New Charges			16.20

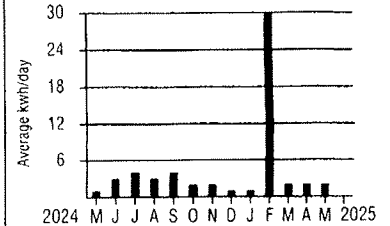
ITEM 5 - ELECTRIC SERVICE

1070 By Singleton's Bcp Scofield UT
Schedule 23

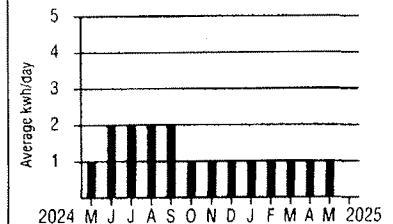
METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
348760789	Apr 17, 2025 May 16, 2025	29	631 661	1.0	30 kwh
348760789	Demand May 16, 2025			2.724 1.0	3 kw

Next scheduled read date: 06-17. Date may vary due to scheduling or weather.

NEW CHARGES - 05/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh			
for 22 day(s)	23 kwh	0.1071260	2.46
for 7 day(s)	7 kwh	0.1036460	0.73
Renewable Energy Adjustment		-0.0016000	-0.01
Energy Balancing Account		0.2124000	0.68
Wildfire Mitigation Bal Acct for 22 day(s)		0.0034000	0.03
Customer Efficiency Services		0.0381000	0.15
Elec Vehicle Infrastructure		0.0029000	0.01
Home Electric Lifeline Program			0.26
Total New Charges			14.31

Historical Data - ITEM 4

Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2025	MAY 2024
Avg. Daily Temp.	53	52
Total kwh	44	41
Avg. kwh per Day	2	1
Cost per Day	\$0.56	\$0.52

Historical Data - ITEM 5

Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2025	MAY 2024
Avg. Daily Temp.	53	52
Total kwh	30	30
Avg. kwh per Day	1	1
Cost per Day	\$0.49	\$0.48



BILLING DATE: May 19, 2025 ACCOUNT NUMBER: 59971276-001 7 DUE DATE: Jun 11, 2025 AMOUNT DUE: \$82.29

ITEM 6 - ELECTRIC SERVICE

100 Scofield W Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
348755959	Apr 17, 2025	May 16, 2025	29	1216	1274	1.0	58 kwh
348755959	Demand	May 16, 2025			6.852	1.0	7 kw

Next scheduled read date: 06-17. Date may vary due to scheduling or weather.

NEW CHARGES - 05/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh			
for 22 day(s)	44 kwh	0.1071260	4.71
for 7 day(s)	14 kwh	0.1036460	1.45
Renewable Energy Adjustment		-0.0016000	-0.01
Energy Balancing Account		0.2124000	1.31
Wildfire Mitigation Bal Acct for 22 day(s)		0.0034000	0.04
Customer Efficiency Services		0.0381000	0.28
Elec Vehicle Infrastructure		0.0029000	0.02
Home Electric Lifeline Program			0.26
Total New Charges			18.06

Wildfire prevention

At Rocky Mountain Power, we're continuing to take steps to prevent wildfires.

You can also take action at home: Make a plan, create defensible space around your home, and prepare for your family's needs in the event of an emergency. Consider a backup generator for your business or your home, especially if you have medical equipment. Check your local emergency management or public safety website for more information on how to sign up for alerts. Update your contact information with us and sign up to receive our alerts.

Learn more about what we're doing and how to prepare at RockyMountainPower.net/Wildfire.

Seguridad y preparación

En Rocky Mountain Power seguimos tomando medidas para prevenir los incendios forestales.

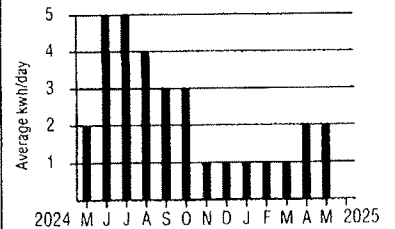
También puedes tomar medidas en casa: Haga un plan, cree un espacio defendible alrededor de su casa y prepárese para las necesidades de su familia en caso de emergencia. Considere la posibilidad de instalar un generador de reserva en su negocio o en su casa, sobre todo si tiene equipos médicos. Vea el sitio web de gestión de emergencias o seguridad pública de tu localidad para obtener más información sobre cómo inscribirte para recibir alertas. Actualice su información de contacto con nosotros y regístrese para recibir nuestras alertas.

Para más información sobre lo que estamos haciendo y cómo prepararse en RockyMountainPower.net/Wildfire.

Effective April 25, 2025, your bill reflects changes approved by the Utah Public Service Commission. Your bill may include both old and new prices.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

Historical Data - ITEM 6



Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2025	MAY 2024
Avg. Daily Temp.	53	52
Total kwh	58	70
Avg. kwh per Day	2	2
Cost per Day	\$0.62	\$0.64

24858 01 AB 0.593 99-0
SCOFIELD RES SPEC SVC DIST
SEWAGE TREATMENT
751 E 100 N
PRICE UT 84501-2752



Questions: Call
1-888-221-7070
24 hours a day,
7 days a week
RockyMountainPower.net



BILLING DATE: Jun 18, 2025
ACCOUNT NUMBER: 59971276-001 7
DUE DATE: Jul 11, 2025
AMOUNT DUE: \$133.31

Your Balance With Us

Previous Account Balance	82.29
Payments/Credits	-82.29
New Charges	+133.31
Current Account Balance	\$133.31

Payments Received

DATE	DESCRIPTION	AMOUNT
Jun 13, 2025	Payment Received - Thank You	82.29
Total Payments		\$82.29

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	160 Forrester Sub Scofield UT Utah General Service Schedule 23 METER # 348756126	16.36
ITEM 3 ELECTRIC SERVICE	380 Bolotas Camp # Pump Scofield UT Schedule 23 METER # 348760786	45.31
ITEM 4 ELECTRIC SERVICE	120 County Camp # Pump Scofield UT Schedule 23 METER # 348756006	24.01
ITEM 5 ELECTRIC SERVICE	1070 By Singleton s Bcp Scofield UT Schedule 23 METER # 348760789	16.95
ITEM 6 ELECTRIC SERVICE	100 Scofield W Scofield UT Schedule 23 METER # 348755959	30.68

Looking for more information?
Visit RockyMountainPower.net for more information on our services and programs. You can also call 1-888-221-7070 or visit our website at RockyMountainPower.net.
Manage Your Account Online
Popular bills and programs are available online. Pay your bill and enroll in a credit each month when you sign up for paperless billing. See details and enroll at RockyMountainPower.net/BillOptions.

See reverse

Late Payment Charge for Utah
A late payment charge of 1% may be charged on the delinquent balance per month.

Write account number on check & mail to: Rocky Mtn Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS

BILLING DATE: **Jun 18, 2025** ACCOUNT NUMBER: **59971276-001 7** DUE DATE: **Jul 11, 2025** AMOUNT DUE: **\$133.31**

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

160 Forrester Sub Scofield UT
Utah General Service Schedule 23

METER NUMBER	SERVICE PERIOD From To		ELAPSED DAYS	METER READINGS Previous Current		METER MULTIPLIER	AMOUNT USED THIS MONTH
348756126	May 16, 2025	Jun 17, 2025	32	740	782	1.0	42 kwh
348756126	Demand	Jun 17, 2025			0.824	1.0	1 kw

Next scheduled read date: 07-17. Date may vary due to scheduling or weather.

NEW CHARGES - 06/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh			
for 17 day(s) summer	22 kwh	0.1210520	2.66
for 15 day(s) winter	20 kwh	0.1071260	2.14
Renewable Energy Adjustment for 17 day(s)		-0.0044000	-0.01
Energy Balancing Account		0.2124000	1.02
Wildfire Mitigation Bal Acct		0.0034000	0.05
Customer Efficiency Services		0.0381000	0.22
Elec Vehicle Infrastructure		0.0029000	0.02
Home Electric Lifeline Program			0.26
Total New Charges			16.36

ITEM 3 - ELECTRIC SERVICE

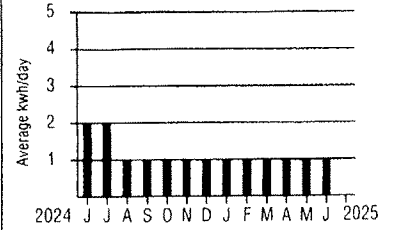
380 Bolotas Camp # Pump Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD From To		ELAPSED DAYS	METER READINGS Previous Current		METER MULTIPLIER	AMOUNT USED THIS MONTH
348760786	May 16, 2025	Jun 17, 2025	32	3105	3347	1.0	242 kwh

Next scheduled read date: 07-17. Date may vary due to scheduling or weather.

NEW CHARGES - 06/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh			
for 17 day(s) summer	129 kwh	0.1210520	15.62
for 15 day(s) winter	113 kwh	0.1071260	12.11
Renewable Energy Adjustment			
for 17 day(s)		-0.0044000	-0.06
for 15 day(s)		-0.0016000	-0.02
Energy Balancing Account		0.2124000	5.89
Wildfire Mitigation Bal Acct		0.0034000	0.13

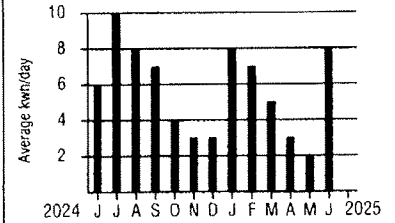
Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2025	JUN 2024
Avg. Daily Temp.	67	65
Total kwh	42	50
Avg. kwh per Day	1	2
Cost per Day	\$0.51	\$0.52

Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2025	JUN 2024
Avg. Daily Temp.	67	65
Total kwh	242	197
Avg. kwh per Day	8	6
Cost per Day	\$1.42	\$1.09

BILLING DATE: Jun 18, 2025 ACCOUNT NUMBER: 59971276-001 7 DUE DATE: Jul 11, 2025 AMOUNT DUE: \$133.31

NEW CHARGES - 06/25 - CONTINUED	UNITS	COST PER UNIT	CHARGE
Customer Efficiency Services		0.0381000	1.28
Elec Vehicle Infrastructure		0.0029000	0.10
Home Electric Lifeline Program			0.26
Total New Charges			45.31

ITEM 4 - ELECTRIC SERVICE

120 County Camp # Pump Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
348756006	May 16, 2025 Jun 17, 2025	32	1953 2048	1.0	95 kwh
348756006	Demand Jun 17, 2025			6.548 1.0	7 kw

Next scheduled read date: 07-17. Date may vary due to scheduling or weather.

NEW CHARGES - 06/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh			
for 17 day(s) summer	50 kwh	0.1210520	6.05
for 15 day(s) winter	45 kwh	0.1071260	4.82
Renewable Energy Adjustment			
for 17 day(s)		-0.0044000	-0.03
for 15 day(s)		-0.0016000	-0.01
Energy Balancing Account		0.2124000	2.31
Wildfire Mitigation Bal Acct		0.0034000	0.07
Customer Efficiency Services		0.0381000	0.50
Elec Vehicle Infrastructure		0.0029000	0.04
Home Electric Lifeline Program			0.26
Total New Charges			24.01

ITEM 5 - ELECTRIC SERVICE

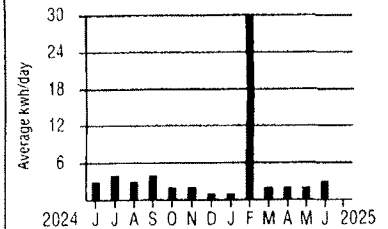
1070 By Singleton's Bcp Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
348760789	May 16, 2025 Jun 17, 2025	32	661 707	1.0	46 kwh
348760789	Demand Jun 17, 2025			2.74 1.0	3 kw

Next scheduled read date: 07-17. Date may vary due to scheduling or weather.

NEW CHARGES - 06/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh			
for 17 day(s) summer	24 kwh	0.1210520	2.91
for 15 day(s) winter	22 kwh	0.1071260	2.36
Renewable Energy Adjustment for 17 day(s)		-0.0044000	-0.01
Energy Balancing Account		0.2124000	1.12
Wildfire Mitigation Bal Acct		0.0034000	0.05
Customer Efficiency Services		0.0381000	0.24
Elec Vehicle Infrastructure		0.0029000	0.02
Home Electric Lifeline Program			0.26
Total New Charges			16.95

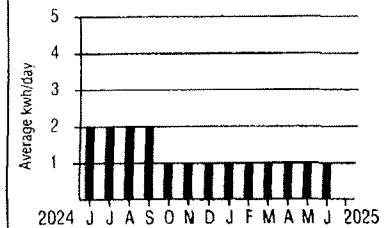
Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2025	JUN 2024
Avg. Daily Temp.	67	65
Total kwh	95	86
Avg. kwh per Day	3	3
Cost per Day	\$0.75	\$0.66

Historical Data - ITEM 5



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2025	JUN 2024
Avg. Daily Temp.	67	65
Total kwh	46	61
Avg. kwh per Day	1	2
Cost per Day	\$0.53	\$0.56

BILLING DATE **Jun 18, 2025** ACCOUNT NUMBER: **59971276-001 7** DUE DATE: **Jul 11, 2025** AMOUNT DUE: **\$133.31**
ITEM 6 - ELECTRIC SERVICE

100 Scofield W Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
348755959	May 16, 2025	Jun 17, 2025	32	1274	1415	1.0	141 kwh
348755959	Demand	Jun 17, 2025			6.868	1.0	7 kw

Next scheduled read date: 07-17. Date may vary due to scheduling or weather.

NEW CHARGES - 06/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh			
for 17 day(s) summer	75 kwh	0.1210520	9.08
for 15 day(s) winter	66 kwh	0.1071260	7.07
Renewable Energy Adjustment			
for 17 day(s)		-0.0044000	-0.04
for 15 day(s)		-0.0016000	-0.01
Energy Balancing Account		0.2124000	3.43
Wildfire Mitigation Bal Acct		0.0034000	0.09
Customer Efficiency Services		0.0381000	0.74
Elec Vehicle Infrastructure		0.0029000	0.06
Home Electric Lifeline Program			0.26
Total New Charges			30.68

Wildfire prevention

At Rocky Mountain Power, we're continuing to take steps to prevent wildfires.

You can also take action at home: Make a plan, create defensible space around your home, and prepare for your family's needs in the event of an emergency. Consider a backup generator for your business or your home, especially if you have medical equipment. Check your local emergency management or public safety website for more information on how to sign up for alerts. Update your contact information with us and sign up to receive our alerts.

Learn more about what we're doing and how to prepare at RockyMountainPower.net/Wildfire.

Seguridad y preparación

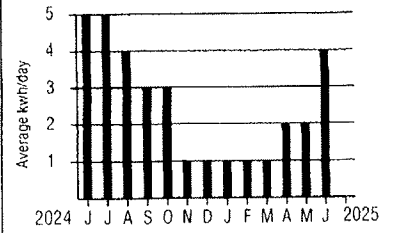
En Rocky Mountain Power seguimos tomando medidas para prevenir los incendios forestales.

También puedes tomar medidas en casa: Haga un plan, cree un espacio defendible alrededor de su casa y prepárese para las necesidades de su familia en caso de emergencia. Considere la posibilidad de instalar un generador de reserva en su negocio o en su casa, sobre todo si tiene equipos médicos. Vea el sitio web de gestión de emergencias o seguridad pública de tu localidad para obtener más información sobre cómo inscribirte para recibir alertas. Actualice su información de contacto con nosotros y regístrese para recibir nuestras alertas.

Para más información sobre lo que estamos haciendo y cómo prepararse en RockyMountainPower.net/Wildfire.

Effective June 1, 2025, the Utah Public Service Commission approved a change to the Renewable Energy Adjustment (Schedule 98). This change reflects the difference between the estimated and actual amount received from renewable energy credits. Your bill may reflect charges billed at old and new rates.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

Historical Data - ITEM 6

Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2025	JUN 2024
Avg. Daily Temp.	67	65
Total kwh	141	146
Avg. kwh per Day	4	5
Cost per Day	\$0.96	\$0.89

26397 01 AB 0.641 108-0
SCOFIELD RES SPEC SVC DIST
SEWAGE TREATMENT
751 E 100 N
PRICE UT 84501-2752



Questions: Call
1-888-221-7070
24 hours a day,
7 days a week
RockyMountainPower.net



BILLING DATE: Jul 18, 2025
ACCOUNT NUMBER: 59971276-001 7
DUE DATE: Aug 12, 2025
AMOUNT DUE: \$160.75



Your Balance With Us

Previous Account Balance	133.31
Payments/Credits	-133.31
New Charges	+160.75
Current Account Balance	\$160.75

Payments Received

DATE	DESCRIPTION	AMOUNT
Jul 11, 2025	Payment Received - Thank You	133.31
Total Payments		\$133.31

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	160 Forrester Sub Scofield UT Utah General Service Schedule 23 METER # 348756126	17.69
ITEM 3 ELECTRIC SERVICE	380 Bolotas Camp # Pump Scofield UT Schedule 23 METER # 348760786	64.78
ITEM 4 ELECTRIC SERVICE	120 County Camp # Pump Scofield UT Schedule 23 METER # 348756006	24.96
ITEM 5 ELECTRIC SERVICE	1070 By Singleton's Bcp Scofield UT Schedule 23 METER # 348760789	15.54
ITEM 6 ELECTRIC SERVICE	100 Scofield W Scofield UT Schedule 23 METER # 348755959	37.78

a credit each month when you sign up for paperless billing. See details and enroll at RockyMountainPower.net/BillOptions

See reverse ➡

Late Payment Charge for Utah
A late payment charge of 1% may be charged on the delinquent balance per month.

Write account number on check & mail to: Rocky Mtn Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS

BILLING DATE: **Jul 18, 2025** ACCOUNT NUMBER: **59971276-001 7** DUE DATE: **Aug 12, 2025** AMOUNT DUE: **\$160.75**

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

160 Forrester Sub Scofield UT
Utah General Service Schedule 23

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
348756126	Jun 17, 2025	Jul 17, 2025	30	782	830	1.0	48 kwh
348756126	Demand	Jul 17, 2025			0.768	1.0	1 kw

Next scheduled read date: 08-18. Date may vary due to scheduling or weather.

NEW CHARGES - 07/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	48 kwh	0.1210520	5.81
Renewable Energy Adjustment		-0.0044000	-0.03
Energy Balancing Account			
for 17 day(s)		0.2365000	0.78
for 13 day(s)		0.2124000	0.53
Wildfire Mitigation Bal Acct		0.0034000	0.05
Customer Efficiency Services		0.0381000	0.27
Elec Vehicle Infrastructure		0.0029000	0.02
Home Electric Lifeline Program			0.26
Total New Charges			17.69

ITEM 3 - ELECTRIC SERVICE

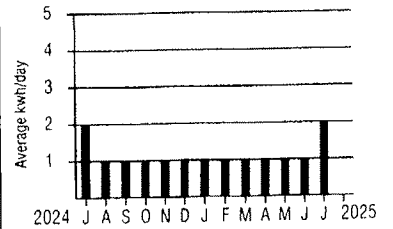
380 Bolotas Camp # Pump Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
348760786	Jun 17, 2025	Jul 17, 2025	30	3347	3700	1.0	353 kwh

Next scheduled read date: 08-18. Date may vary due to scheduling or weather.

NEW CHARGES - 07/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	353 kwh	0.1210520	42.73
Renewable Energy Adjustment		-0.0044000	-0.19
Energy Balancing Account			
for 17 day(s)		0.2365000	5.73
for 13 day(s)		0.2124000	3.93
Wildfire Mitigation Bal Acct		0.0034000	0.18
Customer Efficiency Services		0.0381000	1.99
Elec Vehicle Infrastructure		0.0029000	0.15

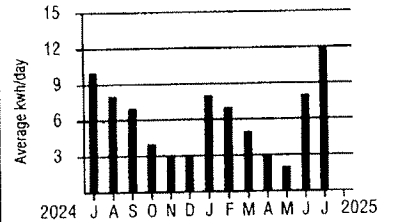
Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2025	JUL 2024
Avg. Daily Temp.	74	74
Total kwh	48	50
Avg. kwh per Day	2	2
Cost per Day	\$0.59	\$0.58

Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2025	JUL 2024
Avg. Daily Temp.	74	74
Total kwh	353	306
Avg. kwh per Day	12	10
Cost per Day	\$2.16	\$1.78

BILLING DATE: **Jul 18, 2025** ACCOUNT NUMBER: **59971276-001 7** DUE DATE: **Aug 12, 2025** AMOUNT DUE: **\$160.75**

NEW CHARGES - 07/25 - CONTINUED		UNITS	COST PER UNIT	CHARGE
Home Electric Lifeline Program				0.26
Total New Charges				64.78

ITEM 4 - ELECTRIC SERVICE

120 County Camp # Pump Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
348756006	Jun 17, 2025	Jul 17, 2025	30	2048	2143	1.0	95 kwh
348756006	Demand	Jul 17, 2025			6.528	1.0	7 kw

Next scheduled read date: 08-18. Date may vary due to scheduling or weather.

NEW CHARGES - 07/25		UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P				10.00
Energy Charge 1ST 1500 Kwh		95 kwh	0.1210520	11.50
Renewable Energy Adjustment			-0.0044000	-0.05
Energy Balancing Account				
for 17 day(s)			0.2365000	1.54
for 13 day(s)			0.2124000	1.06
Wildfire Mitigation Bal Acct			0.0034000	0.07
Customer Efficiency Services			0.0381000	0.54
Elec Vehicle Infrastructure			0.0029000	0.04
Home Electric Lifeline Program				0.26
Total New Charges				24.96

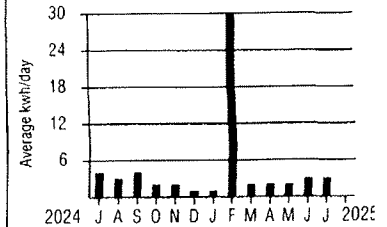
ITEM 5 - ELECTRIC SERVICE

1070 By Singleton's Bcp Scofield UT
Schedule 23

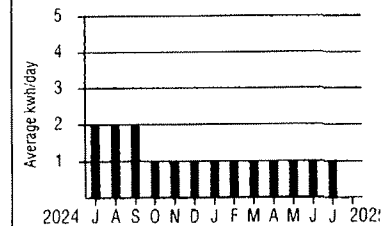
METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
348760789	Jun 17, 2025	Jul 17, 2025	30	707	741	1.0	34 kwh
348760789	Demand	Jul 17, 2025			2.708	1.0	3 kw

Next scheduled read date: 08-18. Date may vary due to scheduling or weather.

NEW CHARGES - 07/25		UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P				10.00
Energy Charge 1ST 1500 Kwh		34 kwh	0.1210520	4.12
Renewable Energy Adjustment			-0.0044000	-0.02
Energy Balancing Account				
for 17 day(s)			0.2365000	0.55
for 13 day(s)			0.2124000	0.38
Wildfire Mitigation Bal Acct			0.0034000	0.05
Customer Efficiency Services			0.0381000	0.19
Elec Vehicle Infrastructure			0.0029000	0.01
Home Electric Lifeline Program				0.26
Total New Charges				15.54

Historical Data - ITEM 4

Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2025	JUL 2024
Avg. Daily Temp.	74	74
Total kwh	95	121
Avg. kwh per Day	3	4
Cost per Day	\$0.83	\$0.91

Historical Data - ITEM 5

Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2025	JUL 2024
Avg. Daily Temp.	74	74
Total kwh	34	69
Avg. kwh per Day	1	2
Cost per Day	\$0.52	\$0.67

BILLING DATE: Jul 18, 2025 ACCOUNT NUMBER: 59971276-001 7 DUE DATE: Aug 12, 2025 AMOUNT DUE: \$160.75

ITEM 6 - ELECTRIC SERVICE

100 Scofield W Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
348755959	Jun 17, 2025	Jul 17, 2025	30	1415	1593	1.0	178 kwh
348755959	Demand	Jul 17, 2025			8.52	1.0	9 kw

Next scheduled read date: 08-18. Date may vary due to scheduling or weather.

NEW CHARGES - 07/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	178 kwh	0.1210520	21.55
Renewable Energy Adjustment		-0.0044000	-0.09
Energy Balancing Account			
for 17 day(s)		0.2365000	2.89
for 13 day(s)		0.2124000	1.98
Wildfire Mitigation Bal Acct		0.0034000	0.11
Customer Efficiency Services		0.0381000	1.00
Elec Vehicle Infrastructure		0.0029000	0.08
Home Electric Lifeline Program			0.26
Total New Charges			37.78

Wildfire prevention

At Rocky Mountain Power, we're continuing to take steps to prevent wildfires.

You can also take action at home: Make a plan, create defensible space around your home, and prepare for your family's needs in the event of an emergency. Consider a backup generator for your business or your home, especially if you have medical equipment. Check your local emergency management or public safety website for more information on how to sign up for alerts. Update your contact information with us and sign up to receive our alerts.

Learn more about what we're doing and how to prepare at RockyMountainPower.net/Wildfire.

Seguridad y preparación

En Rocky Mountain Power seguimos tomando medidas para prevenir los incendios forestales.

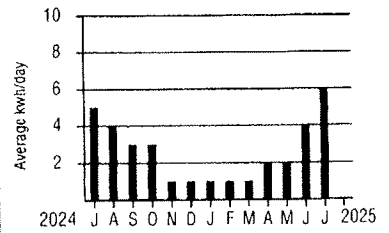
También puedes tomar medidas en casa: Haga un plan, cree un espacio defendible alrededor de su casa y prepárese para las necesidades de su familia en caso de emergencia. Considere la posibilidad de instalar un generador de reserva en su negocio o en su casa, sobre todo si tiene equipos médicos. Vea el sitio web de gestión de emergencias o seguridad pública de tu localidad para obtener más información sobre cómo inscribirte para recibir alertas. Actualice su información de contacto con nosotros y regístrese para recibir nuestras alertas.

Para más información sobre lo que estamos haciendo y cómo prepararse en RockyMountainPower.net/Wildfire.

Effective July 1, 2025, the Utah Public Service Commission approved an increase to the Energy Balance Account (Schedule 94) charge. This charge collects the difference between the estimated costs of power and the actual, incurred costs of power. Your bill will reflect charges billed at old and new rates.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

Historical Data - ITEM 6



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2025	JUL 2024
Avg. Daily Temp.	74	74
Total kwh	178	156
Avg. kwh per Day	6	5
Cost per Day	\$1.26	\$1.07

26310 01 AB 0.641 98-0
SCOFIELD RES SPEC SVC DIST
SEWAGE TREATMENT
751 E 100 N
PRICE UT 84501-2752



Questions: Call
1-888-221-7070
24 hours a day,
7 days a week
RockyMountainPower.net



BILLING DATE: Aug 19, 2025
ACCOUNT NUMBER: 59971276-001 7
DUE DATE: Sep 11, 2025
AMOUNT DUE: \$151.40



Your Balance With Us

Previous Account Balance	160.75
Payments/Credits	-160.75
New Charges	+151.40
Current Account Balance	\$151.40

Payments Received

DATE	DESCRIPTION	AMOUNT
Aug 6, 2025	Payment Received - Thank You	160.75
Total Payments		\$160.75

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	160 Forrester Sub Scofield UT Utah General Service Schedule 23 METER # 348756126	17.16
ITEM 3 ELECTRIC SERVICE	380 Bolotas Camp # Pump Scofield UT Schedule 23 METER # 348760786	58.53
ITEM 4 ELECTRIC SERVICE	120 County Camp # Pump Scofield UT Schedule 23 METER # 348756006	22.96
ITEM 5 ELECTRIC SERVICE	1070 By Singleton's Bcp Scofield UT Schedule 23 METER # 348760789	14.81
ITEM 6 ELECTRIC SERVICE	100 Scofield W Scofield UT Schedule 23 METER # 348755959	37.94

Looking for other ways to pay?

Visit RockyMountainPower.net/BillOptions to explore all your options. You can now pay your bill online using credit, debit and ACH. You can also pay your bill by phone or mail.

Manage your account with ease

Popular bill options include paperless billing and automatic payments. You can also get a credit each month when you sign up for paperless billing. See details and enroll at RockyMountainPower.net/BillOptions.

See reverse

Late Payment Charge for Utah
A late payment charge of 1% may be charged on the delinquent balance per month.

Write account number on check & mail to: Rocky Mtn Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS

BILLING DATE: **Aug 19, 2025** ACCOUNT NUMBER: **59971276-001 7** DUE DATE: **Sep 11, 2025** AMOUNT DUE: **\$151.40**

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

160 Forrester Sub Scofield UT
Utah General Service Schedule 23

METER NUMBER	SERVICE PERIOD From To		ELAPSED DAYS	METER READINGS Previous Current		METER MULTIPLIER	AMOUNT USED THIS MONTH
348756126	Jul 17, 2025	Aug 18, 2025	32	830	874	1.0	44 kwh
348756126	Demand	Aug 18, 2025			1.028	1.0	1 kw

Next scheduled read date: 09-17. Date may vary due to scheduling or weather.

NEW CHARGES - 08/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	44 kwh	0.1214390	5.34
Renewable Energy Adjustment		-0.0044000	-0.02
Energy Balancing Account		0.2365000	1.26
Wildfire Mitigation Bal Acct		0.0034000	0.05
Customer Efficiency Services		0.0381000	0.25
Elec Vehicle Infrastructure		0.0029000	0.02
Home Electric Lifeline Program			0.26
Total New Charges			17.16

ITEM 3 - ELECTRIC SERVICE

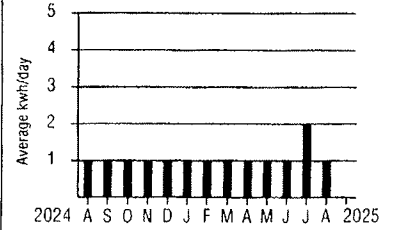
380 Bolotas Camp # Pump Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD From To		ELAPSED DAYS	METER READINGS Previous Current		METER MULTIPLIER	AMOUNT USED THIS MONTH
348760786	Jul 17, 2025	Aug 18, 2025	32	3700	4009	1.0	309 kwh

Next scheduled read date: 09-17. Date may vary due to scheduling or weather.

NEW CHARGES - 08/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	309 kwh	0.1214390	37.52
Renewable Energy Adjustment		-0.0044000	-0.17
Energy Balancing Account		0.2365000	8.87
Wildfire Mitigation Bal Acct		0.0034000	0.16
Customer Efficiency Services		0.0381000	1.76
Elec Vehicle Infrastructure		0.0029000	0.13
Home Electric Lifeline Program			0.26
Total New Charges			58.53

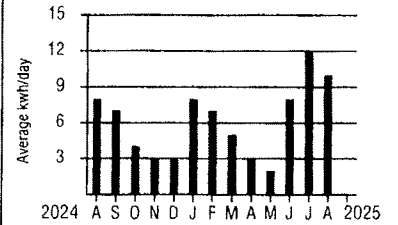
Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2025	AUG 2024
Avg. Daily Temp.	74	76
Total kwh	44	36
Avg. kwh per Day	1	1
Cost per Day	\$0.54	\$0.52

Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2025	AUG 2024
Avg. Daily Temp.	74	76
Total kwh	309	235
Avg. kwh per Day	10	8
Cost per Day	\$1.83	\$1.50

BILLING DATE: **Aug 19, 2025** ACCOUNT NUMBER: **59971276-001 7** DUE DATE: **Sep 11, 2025** AMOUNT DUE: **\$151.40**
ITEM 4 - ELECTRIC SERVICE

120 County Camp # Pump Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD From	To	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
348756006	Jul 17, 2025	Aug 18, 2025	32	2143	2224	1.0	81 kwh
348756006	Demand	Aug 18, 2025			6.592	1.0	7 kw

Next scheduled read date: 09-17. Date may vary due to scheduling or weather.

NEW CHARGES - 08/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	81 kwh	0.1214390	9.84
Renewable Energy Adjustment		-0.0044000	-0.04
Energy Balancing Account		0.2365000	2.33
Wildfire Mitigation Bal Acct		0.0034000	0.07
Customer Efficiency Services		0.0381000	0.46
Elec Vehicle Infrastructure		0.0029000	0.04
Home Electric Lifeline Program			0.26
Total New Charges			22.96

ITEM 5 - ELECTRIC SERVICE

1070 By Singleton's Bcp Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD From	To	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
348760789	Jul 17, 2025	Aug 18, 2025	32	741	770	1.0	29 kwh
348760789	Demand	Aug 18, 2025			2.684	1.0	3 kw

Next scheduled read date: 09-17. Date may vary due to scheduling or weather.

NEW CHARGES - 08/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	29 kwh	0.1214390	3.52
Renewable Energy Adjustment		-0.0044000	-0.02
Energy Balancing Account		0.2365000	0.83
Wildfire Mitigation Bal Acct		0.0034000	0.05
Customer Efficiency Services		0.0381000	0.16
Elec Vehicle Infrastructure		0.0029000	0.01
Home Electric Lifeline Program			0.26
Total New Charges			14.81

ITEM 6 - ELECTRIC SERVICE

100 Scofield W Scofield UT
Schedule 23

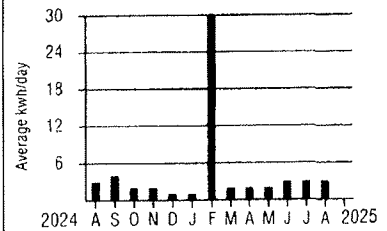
METER NUMBER	SERVICE PERIOD From	To	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
348755959	Jul 17, 2025	Aug 18, 2025	32	1593	1770	1.0	177 kwh
348755959	Demand	Aug 18, 2025			6.756	1.0	7 kw

Next scheduled read date: 09-17. Date may vary due to scheduling or weather.

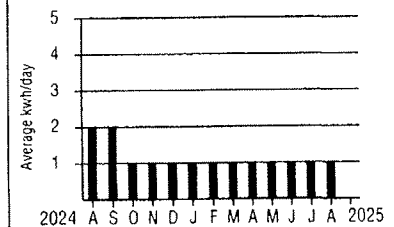
NEW CHARGES - 08/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	177 kwh	0.1214390	21.49
Renewable Energy Adjustment		-0.0044000	-0.09
Energy Balancing Account		0.2365000	5.08
Wildfire Mitigation Bal Acct		0.0034000	0.11
Customer Efficiency Services		0.0381000	1.01
Elec Vehicle Infrastructure		0.0029000	0.08
Home Electric Lifeline Program			0.26
Total New Charges			37.94

Wildfire prevention

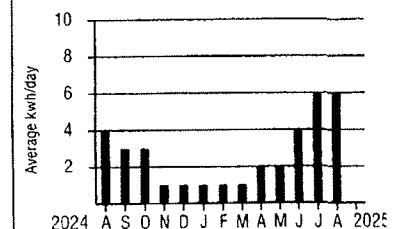
At Rocky Mountain Power, we're continuing to take steps to prevent wildfires.

Historical Data - ITEM 4

Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2025	AUG 2024
Avg. Daily Temp.	74	76
Total kwh	81	100
Avg. kwh per Day	3	3
Cost per Day	\$0.72	\$0.83

Historical Data - ITEM 5

Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2025	AUG 2024
Avg. Daily Temp.	74	76
Total kwh	29	47
Avg. kwh per Day	1	2
Cost per Day	\$0.46	\$0.57

Historical Data - ITEM 6

Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2025	AUG 2024
Avg. Daily Temp.	74	76
Total kwh	177	124
Avg. kwh per Day	6	4
Cost per Day	\$1.19	\$0.95

29417 01 AV 0.593 128-0
SCOFIELD RES SPEC SVC DIST
SEWAGE TREATMENT
751 E 100 N
PRICE UT 84501-2752



Questions: Call
1-888-221-7070
24 hours a day,
7 days a week
RockyMountainPower.net



BILLING DATE: **Sep 18, 2025**
ACCOUNT NUMBER: **59971276-001 7**
DUE DATE: **Oct 10, 2025**
AMOUNT DUE: **\$120.98**



Your Balance With Us

Previous Account Balance	151.40
Payments/Credits	-151.40
New Charges	+120.98
Current Account Balance	\$120.98

Payments Received

DATE	DESCRIPTION	AMOUNT
Sep 10, 2025	Payment Received - Thank You	151.40
Total Payments		\$151.40

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	160 Forrester Sub Scofield UT Utah General Service Schedule 23 METER # 348756126	16.70
ITEM 3 ELECTRIC SERVICE	380 Bolotas Camp # Pump Scofield UT Schedule 23 METER # 348760786	39.50
ITEM 4 ELECTRIC SERVICE	120 County Camp # Pump Scofield UT Schedule 23 METER # 348756006	22.63
ITEM 5 ELECTRIC SERVICE	1070 By Singleton's Bcp Scofield UT Schedule 23 METER # 348760789	14.67
ITEM 6 ELECTRIC SERVICE	100 Scofield W Scofield UT Schedule 23 METER # 348755959	27.48

Looking for a credit each month when you sign up for paperless billing. See details and enroll at RockyMountainPower.net/BillOptions

See reverse

Late Payment Charge for Utah
A late payment charge of 1% may be charged on the delinquent balance per month.

Write account number on check & mail to: Rocky Min Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.

BILLING DATE: **Sep 18, 2025** ACCOUNT NUMBER: **59971276-001 7** DUE DATE: **Oct 10, 2025** AMOUNT DUE: **\$120.98**

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

160 Forrester Sub Scofield UT
Utah General Service Schedule 23

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
348756126	Aug 18, 2025	Sep 17, 2025	30	874	915	1.0	41 kwh
348756126	Demand	Sep 17, 2025			1.008	1.0	1 kw

Next scheduled read date: 10-16. Date may vary due to scheduling or weather.

NEW CHARGES - 09/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	41 kwh	0.1214390	4.98
Renewable Energy Adjustment		-0.0044000	-0.02
Energy Balancing Account		0.2365000	1.18
Wildfire Mitigation Bal Acct		0.0034000	0.05
Customer Efficiency Services		0.0381000	0.23
Elec Vehicle Infrastructure		0.0029000	0.02
Home Electric Lifeline Program			0.26
Total New Charges			16.70

ITEM 3 - ELECTRIC SERVICE

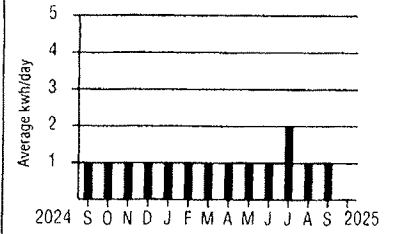
380 Bolotas Camp # Pump Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
348760786	Aug 18, 2025	Sep 17, 2025	30	4009	4196	1.0	187 kwh

Next scheduled read date: 10-16. Date may vary due to scheduling or weather.

NEW CHARGES - 09/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	187 kwh	0.1214390	22.71
Renewable Energy Adjustment		-0.0044000	-0.10
Energy Balancing Account		0.2365000	5.37
Wildfire Mitigation Bal Acct		0.0034000	0.11
Customer Efficiency Services		0.0381000	1.07
Elec Vehicle Infrastructure		0.0029000	0.08
Home Electric Lifeline Program			0.26
Total New Charges			39.50

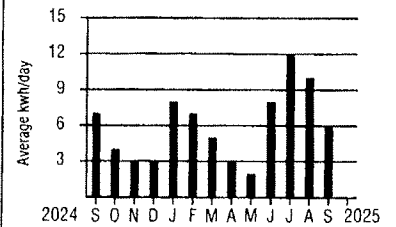
Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	SEP 2025	SEP 2024
Avg. Daily Temp.	68	68
Total kwh	41	45
Avg. kwh per Day	1	1
Cost per Day	\$0.56	\$0.53

Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	SEP 2025	SEP 2024
Avg. Daily Temp.	68	68
Total kwh	187	217
Avg. kwh per Day	6	7
Cost per Day	\$1.32	\$1.32

BILLING DATE: Sep 18, 2025 ACCOUNT NUMBER: 59971276-001 7 DUE DATE: Oct 10, 2025 AMOUNT DUE: \$120.98

ITEM 4 - ELECTRIC SERVICE

120 County Camp # Pump Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
348756006	Aug 18, 2025 Sep 17, 2025	30	2224 2303	1.0	79 kwh
348756006	Demand Sep 17, 2025		6.632	1.0	7 kw

Next scheduled read date: 10-16. Date may vary due to scheduling or weather.

NEW CHARGES - 09/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	79 kwh	0.1214390	9.59
Renewable Energy Adjustment		-0.0044000	-0.04
Energy Balancing Account		0.2365000	2.27
Wildfire Mitigation Bal Acct		0.0034000	0.07
Customer Efficiency Services		0.0381000	0.45
Elec Vehicle Infrastructure		0.0029000	0.03
Home Electric Lifeline Program			0.26
Total New Charges			22.63

ITEM 5 - ELECTRIC SERVICE

1070 By Singleton's Bcp Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
348760789	Aug 18, 2025 Sep 17, 2025	30	770 798	1.0	28 kwh
348760789	Demand Sep 17, 2025		0.056	1.0	0 kw

Next scheduled read date: 10-16. Date may vary due to scheduling or weather.

NEW CHARGES - 09/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	28 kwh	0.1214390	3.40
Renewable Energy Adjustment		-0.0044000	-0.01
Energy Balancing Account		0.2365000	0.80
Wildfire Mitigation Bal Acct		0.0034000	0.05
Customer Efficiency Services		0.0381000	0.16
Elec Vehicle Infrastructure		0.0029000	0.01
Home Electric Lifeline Program			0.26
Total New Charges			14.67

ITEM 6 - ELECTRIC SERVICE

100 Scofield W Scofield UT
Schedule 23

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
348755959	Aug 18, 2025 Sep 17, 2025	30	1770 1880	1.0	110 kwh
348755959	Demand Sep 17, 2025		6.712	1.0	7 kw

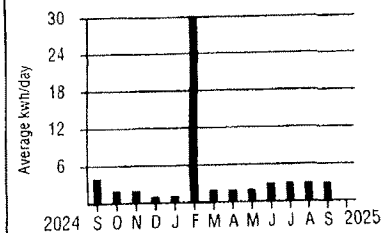
Next scheduled read date: 10-16. Date may vary due to scheduling or weather.

NEW CHARGES - 09/25	UNITS	COST PER UNIT	CHARGE
Basic Charge - 1P			10.00
Energy Charge 1ST 1500 Kwh	110 kwh	0.1214390	13.36
Renewable Energy Adjustment		-0.0044000	-0.06
Energy Balancing Account		0.2365000	3.16
Wildfire Mitigation Bal Acct		0.0034000	0.08
Customer Efficiency Services		0.0381000	0.63
Elec Vehicle Infrastructure		0.0029000	0.05
Home Electric Lifeline Program			0.26
Total New Charges			27.48

Wildfire prevention

At Rocky Mountain Power, we're continuing to take steps to prevent wildfires.

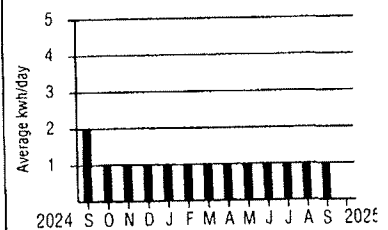
Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	SEP 2025	SEP 2024
Avg. Daily Temp.	68	68
Total kwh	79	121
Avg. kwh per Day	3	4
Cost per Day	\$0.75	\$0.88

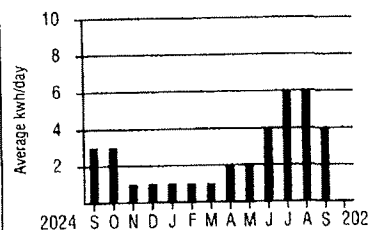
Historical Data - ITEM 5



Your Average Daily kwh Usage by Month

PERIOD ENDING	SEP 2025	SEP 2024
Avg. Daily Temp.	68	68
Total kwh	28	50
Avg. kwh per Day	1	2
Cost per Day	\$0.49	\$0.55

Historical Data - ITEM 6



Your Average Daily kwh Usage by Month

PERIOD ENDING	SEP 2025	SEP 2024
Avg. Daily Temp.	68	68
Total kwh	110	103
Avg. kwh per Day	4	3
Cost per Day	\$0.92	\$0.80

MEMORANDUM OF UNDERSTANDING

PARTIES

This Memorandum of Understanding, hereinafter referred to as Memorandum, is entered into by and between the Scofield Reservoir Special Service District, hereinafter referred to as the "District", and the Clear Creek Utility Company, hereinafter referred to as "Clear Creek."

PURPOSE

The purpose of this Memorandum is to provide for the District's use of Clear Creek's pump house to install therein the electrical control panel for the District's sewage pump station and to provide for the payment of electrical service provided to the District by Clear Creek.

PERIOD

This agreement becomes effective upon execution by both parties hereto and will not be terminated or amended unless both parties mutually agree to such termination or amendment in writing at least thirty (30) days in advance.

AGREEMENT TERMS

WHEREAS, Clear Creek has extended power to its pump house and must pay Utah Power and Light Company a sum greater than the amount of power it normally uses.

AND WHEREAS, the installation of the District's control panel in Clear Creek's pump house will benefit both parties by protecting the panel and by reducing Clear Creek's power bills.

NOW THEREFORE, both parties mutually agree to the following:

1. The District will install within Clear Creek's pump house the electrical equipment necessary to run the District's sewage pump station.
2. The District and Clear Creek will use the same lock to lock the pump house door. However, neither party will operate the others equipment and the District's control panel will be locked.
3. The District will install an audible and visual alarm on the outside of the pump house. Clear Creek agrees to contact the District's inspector at 448-9221, or any other phone number hereafter designated by the District, in the event that these alarms are activated.

4. The District will install a submetering system in conjunction with the District's electrical components. The District shall supply Clear Creek with monthly meter readings and Clear Creek shall bill the District for power used every six months. These billings will include copies of Clear Creek's power bills for the pump house for the same period.

DATED THIS 10/31/90 DAY OF _____, 1990.

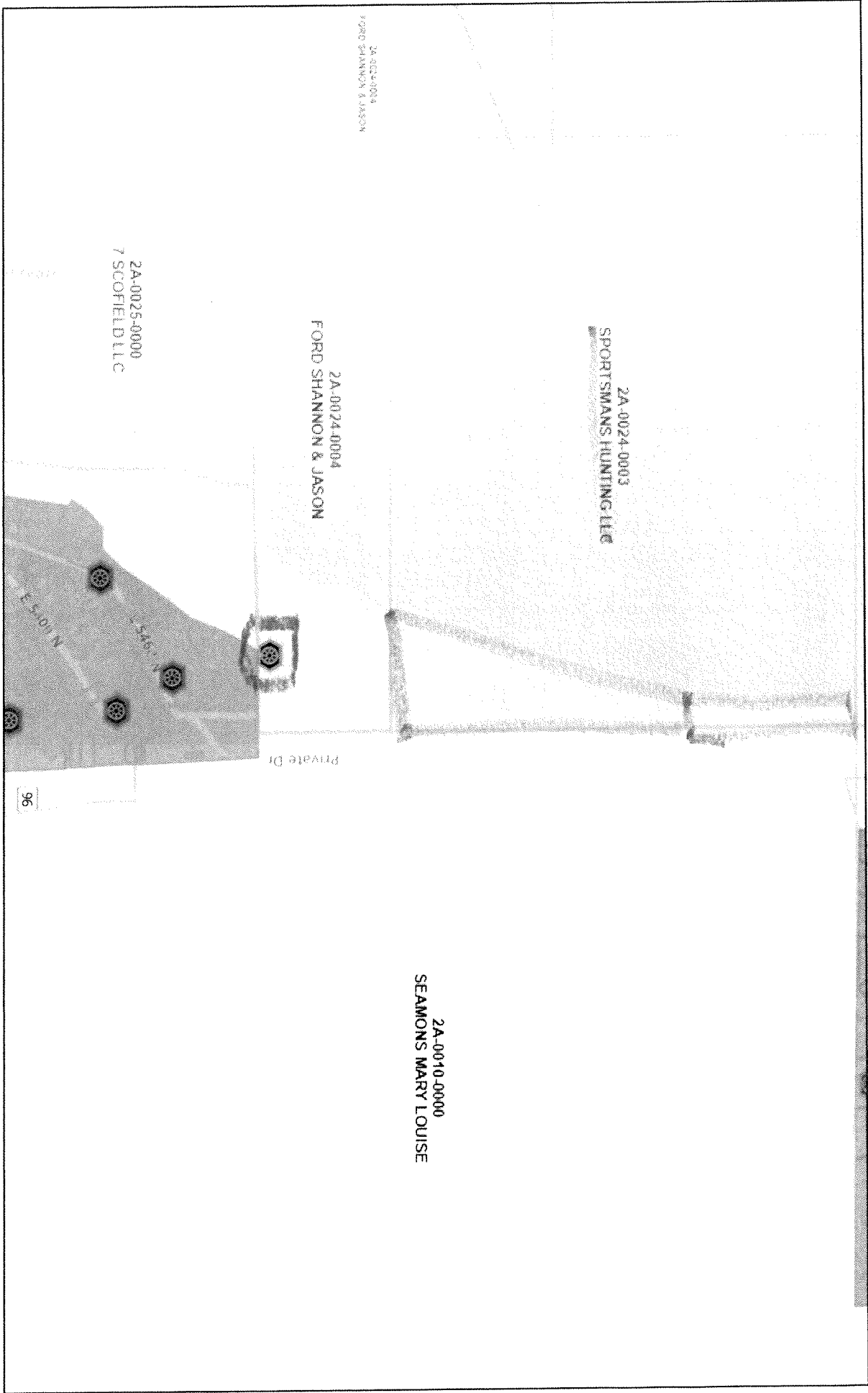
CLEAR CREEK UTILITY COMPANY

SCOFIELD RESERVOIR SPECIAL
SERVICE DISTRICT

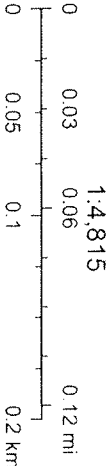
BY: William Malaska
WILLIAM MALASKA
Its President

BY: Judith M. Lamb
JUDITH M. LAMB
Its Chairperson

Carbon County SRSSD Boundaries



2/19/2026, 3:00:05 PM



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