

Community Renewable Energy Agency Board Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a regular public meeting on June 1st, 2026, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

REGULAR MEETING of the Board:

1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet
- 1.3 Update on ordinance adoption process
- 1.4 July meeting to be pushed back, tentatively to July 13

2. Business Matters

- 2.1 Approval of May 4, 2026 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.4 Public Comments

Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.

- 2.5 Board member comments
- 2.6 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205

3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting adainfo@millcreekut.gov at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek Recorder's Office. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website

<http://pmn.utah.gov>

DATE: 5/28/26

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

This meeting will be live streamed via <https://www.millcreekut.gov/373/Meeting-Live-Stream>.

Participation Percentages Community Renewable Energy Agency Board

Date Deemed Withdrawn	Listed Entities or Prospective Parties:	Phase 1 Initial Payments (Schedule 1, column D)	Phase 1 Anchor Payment Max (Schedule 2, column D)	Phase 2 Initial Payments (Schedule 1, column E)	Phase 2 Anchor Payment Max (Schedule 2, column G)	Weighted Votes Occuring After MONTH, DAY YEAR							
						Aggregate Total of Actual Phase 1 Initial, Phase 1 Anchor, and Phase 2 Initial Payments	Phase 2 Anchor Proportionate Shares, based on Max Anchor Payments	Phase 2 Remaining Balance Distributed Proportionally Among Anchors (Phase 2 Anchor Payment)	Prospective Party Payments Authorized by Resolution 24-05	Total Phase 1 and 2 and Prospective Party Payments as of Meeting Date Above	Participation Percentage for Weighted Votes After MM-DD-YYYY	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX
	Grand County	2,109.37	3,110.81	2,109.37	3,110.81	\$ 6,364.78	1.49%	\$ 1,692.07		\$ 8,056.85	1.12%		0.00%
	Salt Lake County	11,570.26		11,570.26		\$ 23,140.52	0.00%	\$ -		\$ 23,140.52	3.21%		0.00%
	Summit County	10,759.97	15,868.33	10,759.97	15,868.33	\$ 32,466.94	7.61%	\$ 8,631.28		\$ 41,098.22	5.69%		0.00%
	Town of Alta	218.93		218.93		\$ 437.86	0.00%	\$ -		\$ 437.86	0.06%		0.00%
	Bluffdale City	11,088.57		11,088.57		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Town of Castle Valley	106.74	157.42	106.74	157.42	\$ 322.08	0.08%	\$ 85.63		\$ 407.71	0.06%		0.00%
	Coalville City	562.99		562.99		\$ 1,125.98	0.00%	\$ -		\$ 1,125.98	0.16%		0.00%
	Cottonwood Heights	10,942.10		10,942.10		\$ 21,884.20	0.00%	\$ -		\$ 21,884.20	3.03%		0.00%
	Emigration Canyon Township	456.22		456.22		\$ 912.44	0.00%	\$ -		\$ 912.44	0.13%		0.00%
	Francis City	421.54		421.54		\$ 843.08	0.00%	\$ -		\$ 843.08	0.12%		0.00%
	City of Holladay	9,387.72		9,387.72		\$ 18,775.44	0.00%	\$ -		\$ 18,775.44	2.60%		0.00%
	Kamas City	743.49		743.49		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Kearns	9,606.01		9,606.01		\$ 19,212.02	0.00%	\$ -		\$ 19,212.02	2.66%		0.00%
	Moab City	2,237.95	3,300.43	2,237.95	3,300.43	\$ 6,752.75	1.58%	\$ 1,795.21		\$ 8,547.96	1.18%		0.00%
	Midvale City								\$ 21,884.20	\$ 21,884.20	3.03%		0.00%
	Millcreek	18,421.40	27,167.05	18,421.40	27,167.05	\$ 55,584.39	13.03%	\$ 14,777.00		\$ 70,361.39	9.75%		0.00%
	Oakley City	520		520		\$ 1,040.00	0.00%	\$ -		\$ 1,040.00	0.14%		0.00%
	Ogden City	35,737.26		35,737.26		\$ 71,474.52	0.00%	\$ -		\$ 71,474.52	9.90%		0.00%
	City of Orem	31,019.52		31,019.52		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Park City	6,742.38	9,943.35	6,742.38	9,943.35	\$ 20,344.33	4.77%	\$ 5,408.50		\$ 25,752.83	3.57%		0.00%
	Salt Lake City	101,050.33	149,024.48	101,050.33	149,024.48	\$ 304,907.42	71.45%	\$ 81,059.05		\$ 385,966.47	53.47%		0.00%
	Town of Springdale	481.26		481.26		\$ 962.52	0.00%	\$ -		\$ 962.52	0.13%		0.00%
	West Jordan City	37,916.77		37,916.77		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	West Valley City	47,899.22		47,899.22		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
		350,000.00	208,571.87	350,000.00	208,571.87	586,551.27	100.00%	113,448.73		\$ 721,884.20	100%		0.00%

Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, May 4, 2026**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Dan Dugan, *Salt Lake City*
Emily Quinton, *Summit County*
Glade Sowards, *Salt Lake City*
Drew Quinn, *Holladay*
Cheri Jackson, *Millcreek*
Dustin Gettel, *Midvale*
David Brems, *Emigration Canyon*
Gay Lynn Bennion, *Cottonwood Heights*

Electronic

Lorenzo Long, *Ogden*
Rory Swenson, *Coalville*
Randy Aton, *Springdale*
Melodie McCandless, *Grand County*
Pamela Gibson, *Castle Valley*
Luke Cartin, *Park City*
Chrystal Butterfield, *Kearns*
Alexi Lamm, *Moab*
Kyla Topham, *Springdale*
Holly Smith, *Holladay*
Dave Graf, *Ogden*
Emily Paskett, *Salt Lake County*
Molly Miller, *Park City*
Roger Bourke, *Alta*
Sheldon Howa, *Cottonwood Heights*

In Person Attendees: Kurt Hansen, *Millcreek*; Alex Wendt, *Millcreek*; Sophia Nicholas, *Salt Lake City staff*

Electronic Attendees: Jeanne Evenden, *Ogden resident*; Brenda Salter, *Division of Public Utilities*; Monica O'Malley, *Salt Lake City staff*; Steve Burton, *Ogden staff*; Jeremy Shinoda, *Ogden resident*; Samantha Pensari, *Stewardship Utah*; Lina Costa, *Holladay staff*

REGULAR MEETING: 1:00 p.m.

TIME COMMENCED: 1:03 p.m.

1. Welcome, Introduction, and Preliminary Matters

1.1 Purpose and Overview of Meeting

Chair Dugan called the meeting to order, and introduction of attendees was made.

1.2 Current Participation Percentages included in Board Packet

Chair Dugan said that the current percentages are in the packet.

2. Business Matters

2.1 Approval of April 6, 2026 Board Meeting Minutes

Board Member Gettel moved to approve the April 6, 2026, Board Meeting Minutes. Board Member Jackson seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.2 Treasurer Report (Year-to-Date Contributions and Expenses).

Board Member Quinton said the only change has been one payment out to the Agency legal team.

2.3 Reports From Committees (Program Design, Low-Income Plan, Communications)

Sophia Nicholas, Salt Lake City staff, explained that the name of the program is the Community Clean Energy Program, and the coalition of communities is the Utah Renewable Communities (URC). Board Member Brems said that the names of the organization are confusing, and he supports the Community Clean Energy Program because he wants to emphasize the clean energy aspect of it.

The Utility Agreement states that the URC, each community, and Rocky Mountain Power (RMP) must review each other's press releases and promotional materials. The Agency and the communities can openly discuss the Program during public meetings or with residents, no approval needed. If your community would like to put out a press release or promotional materials that are different than what has already been approved by RMP, those materials should be provided to RMP to review.

Monica O'Malley said there was no update for the Low-Income Plan Committee.

Board Member Sowards gave the update for the Program Design Committee. The committee met twice in April, on April 13 and April 27, and has continued refining the startup cost agreement between Salt Lake City and Rocky Mountain Power to address costs incurred prior to program revenues beginning. Committee members also participated in bi-weekly implementation calls with Rocky Mountain Power on April 14 and April 28. Staff have continued supporting participating communities with ordinance adoption by responding to questions from council members and constituents and collaborating with the Communications Committee to develop and update frequently asked questions for board use and the program website. Representatives also attended and presented at various council and community meetings as requested.

In addition, Energy Strategies completed updated modeling work to assist with project selection, and Rocky Mountain Power/PacifiCorp was asked to re-valuate the system benefits associated with the shortlisted projects.

Board Member Sowards reviewed several frequently asked questions currently being received from communities and residents. Discussion included how the program applies to renters, explaining that participation depends on whether the renter or landlord is the direct utility customer. Board Member Sowards clarified that customers moving into participating communities or newly annexed areas after the program launches will automatically be enrolled and provided an opportunity to opt out. It was also explained that the program was established as an opt-out program through state legislation and administrative rules.

Additional discussion addressed ownership of clean energy projects, noting that projects may be owned either by Rocky Mountain Power or third-party developers through power purchase agreements. Board Member Sowards further explained that the program intends to add resources gradually to manage participation uncertainty and stabilize rates if participation declines significantly. Questions regarding rooftop solar customers, renewable energy development plans, program costs, air quality impacts, and business renewable energy claims were also discussed.

Mr. Sowards additionally provided an overview of renewable energy certificates (RECs), including their purpose and the ongoing regulatory discussions surrounding their treatment within the program. Staff explained that RECs are used to track renewable energy generation and may be necessary for certain renewable energy claims. Chair Dugan emphasized that the primary purpose of the program is to generate new clean energy in Utah for Utah's electrical grid rather than relying on renewable energy credits purchased from other states.

Board Member Gettel said that he has received questions regarding whether Program resources could be used to support nuclear energy projects or powering data centers. Board Member Sowards explained that the original legislation adopted in 2019 was amended in 2024, including a name change to the Community Clean Energy Program and an expansion of eligible resource types. The amendments added nuclear energy, demand-side management, carbon capture and sequestration, and energy efficiency as eligible resources in addition to renewable energy sources. Board Member Sowards clarified that while nuclear energy is technically eligible under the program, it was not included in the program's request for proposals because many participating communities have adopted goals to achieve net 100% renewable energy. The program's current resource procurement remains focused on renewable energy sources including wind, solar, hydroelectric, and geothermal energy.

Board Member Sowards also addressed questions regarding data centers, explaining that the program's clean energy resources are intended to benefit participating customers and that resource acquisition will be matched to participation levels within the program. He noted that all customers on the electric grid may receive some general system benefit from the additional energy resources procured through the program, including potential benefits to large energy users such as data centers. However, participating program

customers are only responsible for paying the additional premium associated with the clean energy component of those resources. He emphasized that the program is structured to prevent the transfer of costs or benefits between participating and non-participating customers in accordance with statutory requirements. Chair Dugan said that the Program is pushing for energy sooner than later and nuclear energy takes a long time to get setup.

Board Member Sowards thanked board members for the additional questions raised and stated that those questions would be added to the program's growing list of frequently asked questions. He explained that the program currently maintains two levels of informational resources, including formally vetted FAQs approved in coordination with Rocky Mountain Power and published on the program website, as well as more preliminary board resource questions intended to assist board members in responding to constituent and council inquiries. Board Member Sowards stated that these preliminary responses will continue to be refined over time and may eventually be incorporated into official website resources.

Energy Strategies recently completed updated modeling related to startup costs, administrative expenses, and resource reserve targets connected to the Public Service Commission docket. He further noted that two additional studies remain underway, including an optional transmission study expected shortly and a resource re-valuation process to reassess the system benefits and avoided costs associated with the shortlisted projects. He explained that these studies are intended to assist in determining final project selections and calculating net costs associated with program resources. Revisions to the power purchase agreement are currently being reviewed by legal counsel.

The board was informed by Board Member Sowards that one of the four projects originally included on the final shortlist had been withdrawn by the bidder. He noted that this possibility had been anticipated and was one of the reasons four projects were initially shortlisted. He stated that the program would continue focusing negotiations and evaluations on the remaining three projects. Additional negotiations with bidders and Rocky Mountain Power are expected following completion of the ongoing studies and contract revisions.

Participating communities have until June 2 to formally adopt the program ordinance. Following ordinance adoption, a five-month preparation period is anticipated to allow Rocky Mountain Power to complete billing system updates, staff training, and other implementation preparations prior to the projected program launch in late 2026. Customers will then receive a 60-day notification period followed by a four-month fee-free opt-out period, creating a combined six-month period during which customers may withdraw from the program without penalty. Board Member Sowards stated that after that period concludes, anticipated around May of the following year, termination fees would apply to customers choosing to leave the program.

The primary focus remains assisting communities with ordinance adoption before the June 2 deadline. Bi-weekly meetings with Rocky Mountain Power will continue to address implementation matters and that the committee will continue reviewing Public Service Commission materials to clarify approved program requirements and provide

additional guidance to participating communities.

Board Member Gettel said that six communities have voted to pass the ordinance and there are 13 pending. He asked if there were any who did not pass the ordinance. Board Member Sowards said he was not aware of any that had not passed it. Ogden, Millcreek, Kearns, all have meetings to discuss the ordinance soon. Board member Quinton said she would send updates when communities approve or reject the ordinance.

2.4 Public Comment

There were no comments.

2.5 Discussion and Consideration of Resolution 26-04, Resolution of the Board Approving a Program Design Budget Change.

Board Member Sowards spoke about the resolution which covers clarification and cleanup items associated with the program design budget. He explained that Millcreek City staff had previously identified an additional \$15,000 bid fee that had not been included in the original budget allocation. Although the expense had already been reflected in the February Treasurer's Report, it had not yet been formally designated for a specific purpose. The proposed resolution would allocate those funds to the program design budget.

Discussion also included the Municipal Investment Fund (MIF) grant previously awarded to Salt Lake City and SustainEnergy Finance to support the program. In an earlier resolution, the board had designated up to \$50,000 of that grant funding to reimburse consulting expenses associated with the Office of Consumer Services and the Division of Public Utilities. However, those consulting costs were ultimately covered through other portions of the program budget, leaving the previously allocated \$50,000 available for reassignment. The resolution would redirect those funds to the program design budget. Approval of the resolution would formally obligate both the additional bid fee and the redirected grant funding to the program design budget, increasing the total program design allocation to \$706,084.20.

Board Member Gettel moved to approve Resolution 26-04, Approving a Program Design Budget Change. Board Member Quinn seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.6 Board Member Comments

Board Member Quinton acknowledged Glade for all the time he has spent helping to answer questions from communities. Board Member Graf concurred.

2.7 Closed Session if needed (not held)

3. Adjournment

Board Member Bennion moved to adjourn the meeting. Board Member Gettel seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The meeting adjourned at 2:22 p.m.

APPROVED: _____ **Date**
Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

DRAFT

Treasurer's Report for 6/1/26 Meeting

Billing report (p. 1 of 2)

For Date Range: 09/01/2021 - 5/27/2026

CRE - CRE MEMBERSHIP

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76

Billing report (p. 2 of 2)

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

*Grand County Invoice resent on February 7, 2023

Total Billed \$ 700,000.00

Revenue report (p. 1 of 3 - membership)

For Date Range: 09/01/2021 - 5/27/2026

CRE - CRE MEMBERSHIP

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

Revenue report (p. 2 of 3 - membership)

Post Date	Receipt Name	Account Number	Account Name	Amount
7/7/2022	MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022	OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022	FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022	CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022	MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022	PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06
7/18/2024	MIDVALE CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/1/2024	SANDY CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/29/2024	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Initial Payment	10,942.10
5/13/2025	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Final Payment	10,942.10

Total Membership Received \$ 722,084.20
--

**Revenue report (p. 3 of 3 – bid fees, Stewardship Utah reimbursement, SustainEnergy Finance grant)
For Date Range: 09/01/2021 - 5/27/2026**

CRE - Bid Fees

Post Date	Receipt Name	Account Number	Account Name	Amount
6/30/2025		701-3600-3601	Bid Fee	15,000.00
7/3/2025		701-3600-3601	Bid Fee	30,000.00
7/8/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	45,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	5,000.00
7/22/2025		701-3600-3601	RFP Fee	15,000.00
7/25/2025		701-3600-3601	Bid Fee	15,000.00
8/26/2025		701-3600-3601	Refund Bid Fee	(15,000.00)

Total Bid Fees Received \$ 200,000.00

Stewardship Utah Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
5/12/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	6,133.00
6/10/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	2,126.00
7/21/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	956.25
8/18/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	3,083.25
11/24/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	19,258.00
2/3/2026	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	18,443.50

Total Reimbursements Received \$ 50,000.00

Grant Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
11/28/2025	SustainEnergyFinance	701-3600-3601	Misc Revenue	25,002.50
1/6/2026	SustainEnergyFinance	701-3600-3601	Misc Revenue	24,997.50

Total Grant Reimbursements Received \$ 50,000.00

Total Received \$ 1,022,084.20

Accounts payable report (p. 1 of 3)

For Date Range: 09/01/2021 - 5/27/2026

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74
12/5/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75

Accounts payable report (p. 2 of 3)

Post Date	Vendor	Account Number	Account Name	Amount
2/8/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00
3/5/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75
4/2/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,212.50
4/16/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	343.75
4/30/2024	PACIFICORP/J. KENNEDY & ASSOC.	701-7110-3100	Professional Services	898.75
5/7/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,881.75
5/14/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	781.25
6/13/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,439.00
6/30/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	753.23
6/30/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,412.00
8/27/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,352.32
9/24/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,351.25
10/18/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	187.50
10/29/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,594.50
11/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	2,619.53
12/31/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,218.00
1/22/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	937.50
1/28/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,356.00
3/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,611.00
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	5,603.75
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	4,986.25
3/25/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,218.75
4/8/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,811.75
4/15/2025	PACIFICORP	701-7110-3100	Professional Services	1,608.75
4/22/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,558.00
4/29/2025	PACIFICORP	701-7110-3100	Professional Services	1,567.50
5/28/2025	PACIFICORP	701-7110-3100	Professional Services	132.50
6/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,393.75
6/4/2025	PACIFICORP	701-7110-3100	Professional Services	130.00
6/17/2025	PACIFICORP	701-7110-3100	Professional Services	260.00
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,664.27
6/30/2025	PACIFICORP	701-7110-3100	Professional Services	21,923.75
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,627.25
7/25/2025	Wire In Bank Transaction Fee (\$15.00 x 8 each)	701-7110-3100	Professional Services	120.00
8/19/2025	PACIFICORP	701-7110-3100	Professional Services	29,515.00
8/26/2025	Wire Out Bank Transaction Fee on Refund	701-7110-3100	Professional Services	(15.00)
9/16/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	70,469.19

Accounts payable report (p. 3 of 3)

Post Date	Vendor	Account Number	Account Name	Amount
9/16/2025	PACIFICORP	701-7110-3100	Professional Services	33,333.75
10/28/2025	PACIFICORP	701-7110-3100	Professional Services	39,810.00
11/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,143.75
11/25/2025	PACIFICORP	701-7110-3100	Professional Services	31,736.25
11/25/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	187.50
1/6/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,938.19
1/13/2026	PACIFICORP	701-7110-3100	Professional Services	8,602.50
1/21/2026	PACIFICORP	701-7110-3100	Professional Services	15,052.25
1/21/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	53,814.25
2/18/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,274.44
3/24/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,199.75
4/14/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	19,251.30
5/5/2026	PACIFICORP	701-7110-3100	Professional Services	2,580.00
5/19/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,541.07
Total Paid				\$ 930,077.43
<i>Balance Unspent</i>				<i>\$ 92,006.77</i>

Community Renewable Energy Agency Budget Status

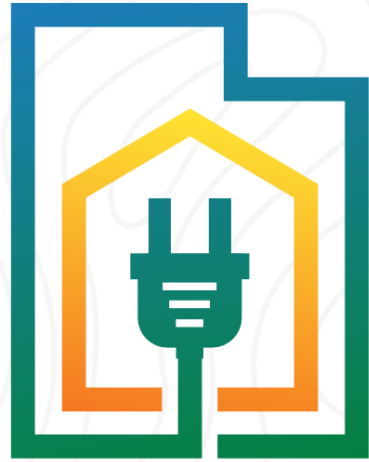
Budget usage	Vendor	Budget (member payments)	Donations / Grants	Bid Fee	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	\$456,084.20	\$100,000.00	\$200,000.00	\$668,187.11	\$87,897.09
Communications	Penna Powers (not to exceed)	\$66,000.00			\$64,149.32	\$1,850.68
DPU and OCS (payments to PacifiCorp)	Third-party consultants (not to exceed)	\$200,000.00			\$197,741.00	\$2,259.00
Unallocated portion of Agency budget	TBD					
Total		\$722,084.20	\$100,000.00	\$200,000.00	\$930,077.43	\$92,006.77

Remaining = Budget (member payments) + Donations / Grants + Bid Fees – Spent

Municipal Investment Fund Grant to SustainEnergyFinance in partnership with SLC, \$118,879 to benefit URC					
MIF Grant Funds Usage	Vendor	Direct from SEF to vendor or through Agency?	Grant budget	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	Direct	\$50,000.00	\$50,000.00	\$0.00
Communications	Penna Powers	Direct	\$18,879.00	\$18,879.00	\$0.00
DPU and OCS (payments to PacifiCorp)	Third-party consultants	Through Agency	\$50,000.00	\$50,000.00	\$0.00
Total MIF grant funds for URC activities			\$118,879.00	\$118,879.00	\$0.00

Additional notes about MIF grant

- The URC Board adopted Resolution 25-12 Recognizing External Funds to Supplement Agency Costs (see [here](#))
- The MIF grant was awarded to SustainEnergyFinance with partner Salt Lake City. \$118,879 of the awarded funds allocated to benefit URC development
 - \$50,000 is budgeted for URC legal counsel, to be paid directly from SEF to James Dodge Russell & Stephens P.C.
 - \$50,000 is budgeted for reimbursement to the URC Agency for costs the Agency is obligated to cover to reimburse the Office of Consumer Services and Division of Public Utilities for their third-party consultants
 - These funds were allocated to legal and technical expenses through Resolution 26-04
 - \$18,879 is budgeted for URC communications costs, to be paid directly from SEF to Penna Powers



UTAH RENEWABLE COMMUNITIES

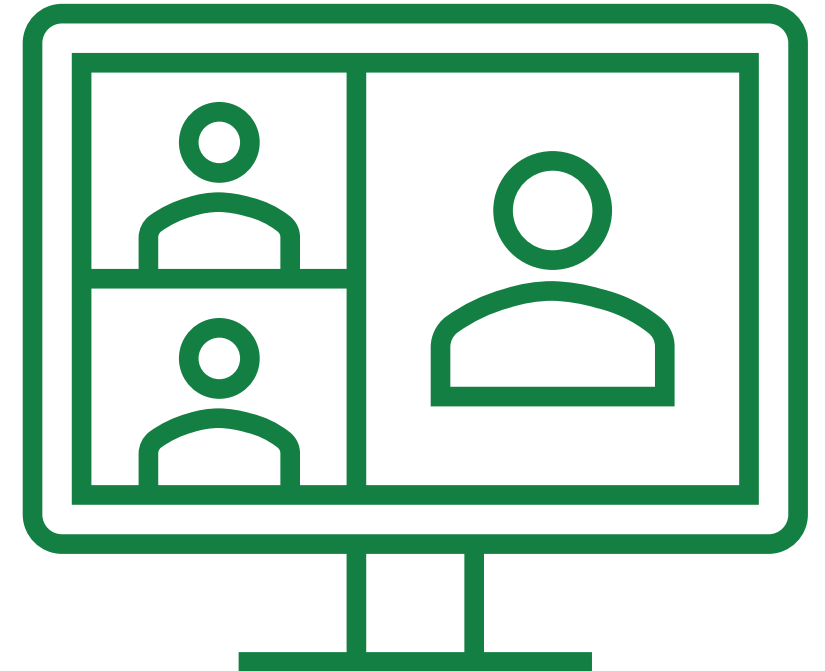
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Agenda Item 2.3 Low-Income Plan Committee Update June 2026 URC Board Meeting

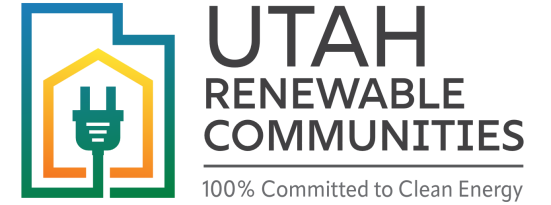
Key Activities & Updates

Held monthly committee meeting on May 11th

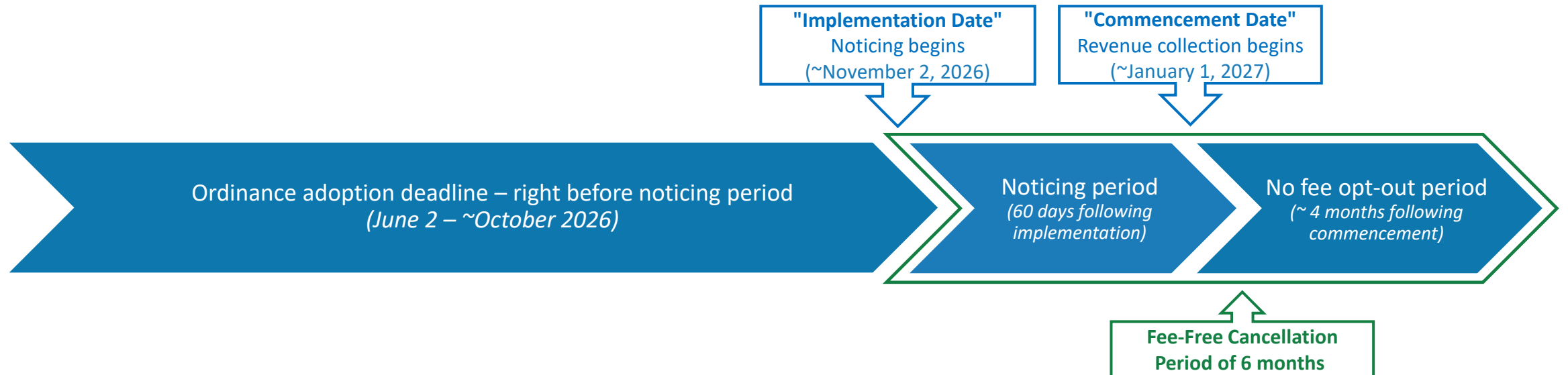
- Work plan for low-income outreach*
- Program Design Committee update on status of determining opt-out process and notices with RMP
 - Will inform our outreach and communications
- Monthly reports from RMP



Low-Income Plan Outreach



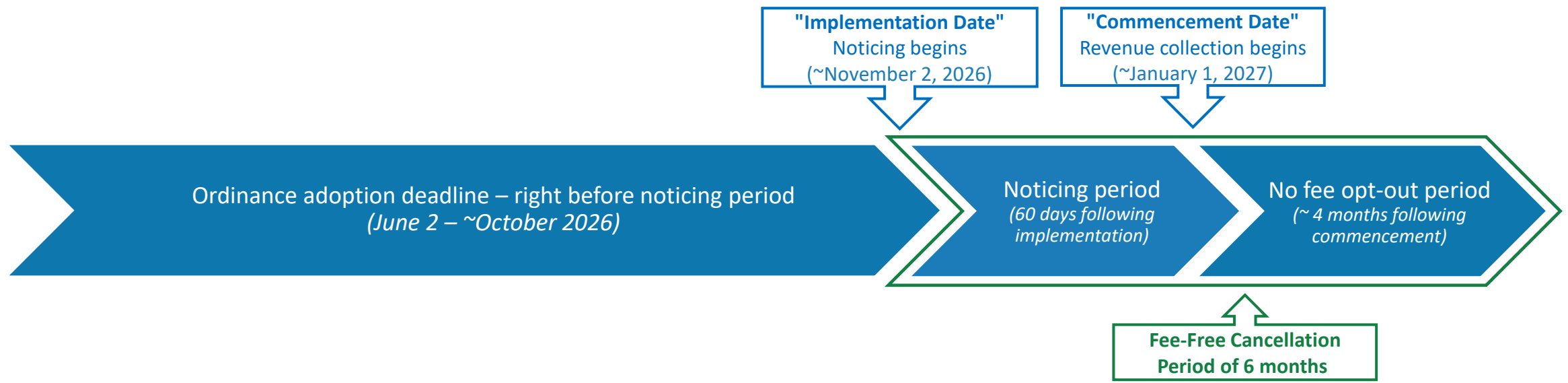
Workstream / Task	Frequency / Timing	Who is Responsible	Status / Notes
Add a contact email address from the organization to the Agency's list-serv	One time Fall 2024	Committee	Completed Committee will maintain with input from board members
Emails to listserv regarding the Program and offerings for income qualified customers	As needed to plan meetings and deliver updates	Committee	First email sent, next to go out after 6/2
Invite organizations listed across plans to virtual meetings to learn more about Program and answer questions about low-income customers	Quarterly for a period prior to and during the first year or so of the Program	Committee	Committee will start planning our first meeting to occur before noticing begins



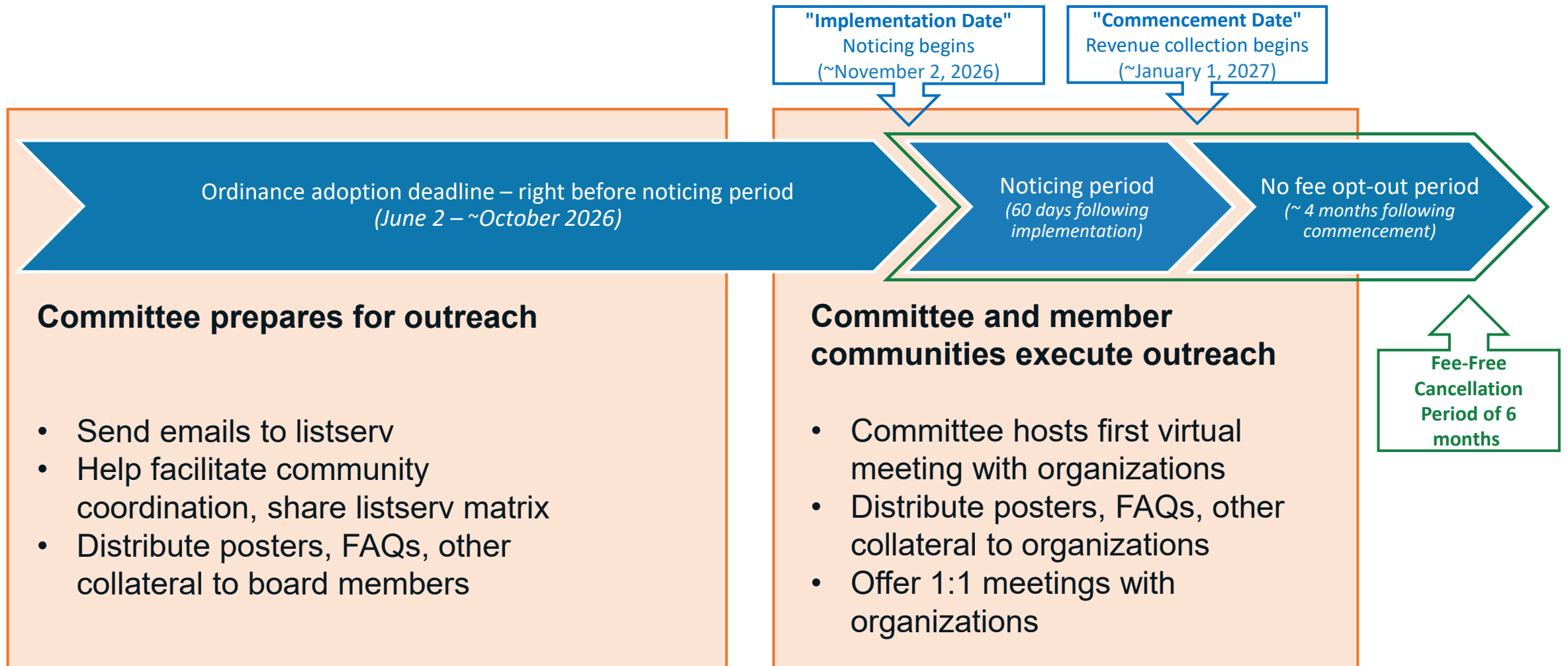
Low-Income Plan Outreach



Workstream / Task	Frequency / Timing	Who is Responsible	Status / Notes
Distribute and put up posters & FAQs in community locations	One time around the start of the noticing period	Committee OR Member communities	Committee will provide collateral to board members after ordinance adoption and before start of noticing period
Offer and host one-on-one meetings with organizations listed on plan	One time around Program commencement (revenue collection begins)	Committee OR Member communities	Committee will provide resources to board members before they would start doing one on one meetings



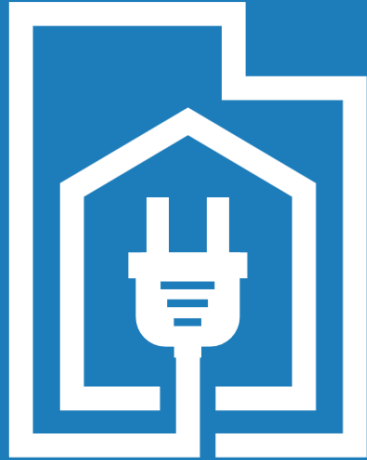
Low-Income Plan Outreach Timeline



Next Steps and Action Items



- Next committee meeting will be on June 8th
- Begin planning virtual meeting with organizations
- Continue preparations to support communities with low-income plan outreach tasks
 - Update existing assets (poster, FAQs) for distribution to organizations
 - Work with Communications Committee on other collateral
 - Update listserv matrix used to facilitate connections between neighboring communities that can work together on low-income plan outreach



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Agenda Item 2.3
Program Design Committee Update
June 2026 URC Board Meeting

Program Design Committee Membership

- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

[Resolution 21-05](#)

[Resolution 21-06](#)



Key Activities



- Committee met twice on May 11th and 26th
- Program Implementation:
 - Implementation calls with PacifiCorp on May 12 and May 26
 - Customer service calls with PacifiCorp on May 6 and May 20
 - Program accounting call with PacifiCorp on May 20
- Supported communities with ordinance adoption
 - Attended multiple council and community events for Millcreek, Kearns, Salt Lake County, Coalville, Cottonwood Heights, Francis, Castle Valley, and Oakley
- Worked with Communications Committee to update FAQs last sent to Board members on May 20
- Continued working with legal and technical consultants to advance PPA negotiations

New FAQs: Overview



- Last month, we provided a list of 12 FAQ "greatest hits" for the Board
- On May 8, Emily Quinton shared an updated list of FAQs via email that included additional FAQs that are summarized in the following slides

FAQs:



Q: Why is there a \$4 charge for this program? Shouldn't renewable energy be cheaper?

A: State law requires that no costs for (nor benefits of) the Community Clean Energy Program be shifted to non-participating Rocky Mountain Power customers. Because Community Clean Energy Program participants remain RMP customers and benefit from the same reliability, transmission service, and baseload power resources, they will continue to pay their share of those costs (this is the "regular" part of your power bill). The Community Clean Energy Program is entirely additive. We are adding new clean energy to the grid that would not be developed otherwise to fulfill our net-100% renewable energy or similar goals. Therefore, our program participants are paying for these resources through the \$4 clean energy line item.

FAQs (continued)



Q: Where will the clean energy projects be built?

A: The Utah Renewable Communities' RFP solicited projects within the PacifiCorp-East or PACE balancing authority area (corresponding to the Rocky Mountain Power (RMP) division of the company's footprint). This allowed consideration of projects that can interconnect directly to the PacifiCorp transmission system and be located in Idaho, Utah, or Wyoming. The RFP scoring system granted additional points to projects located in Utah, giving them an advantage in the selection process. The location of the project(s) that are ultimately selected will be made public when the power purchase agreements (PPAs) for those projects are filed with the Utah Public Service Commission (PSC) for consideration and approval.

FAQs (continued)



Q: When will the resources serving the Community Clean Energy Program be built?

A: URC is currently working with Rocky Mountain Power to negotiate one or more contracts for the first program resource(s). Once contracts are signed, these projects may take an estimated 1-3 years to be completed. The timing will depend on factors like the level of participation in the program which will influence how quickly the program can cover resource costs, as well as the construction timeline of the clean energy project developers.

FAQs (continued)



Q: Is getting involved in how the grid is powered an unusual role for local government to play?

A: In Utah, local governments play various roles in the electricity sector. Some local governments are power providers - typically called municipal utilities. The Community Clean Energy Program is an option for local governments who are served by Rocky Mountain Power to play a role in having a say about how the grid is powered. Prior to the Community Clean Energy Act and still today, cities in Utah can opt to follow a process to municipalize electricity. However, many find this to be a complex and costly process. Therefore, the Community Clean Energy Program offers a unique chance for local governments to provide their constituents with a say in how the power they use is generated.

Program Implementation



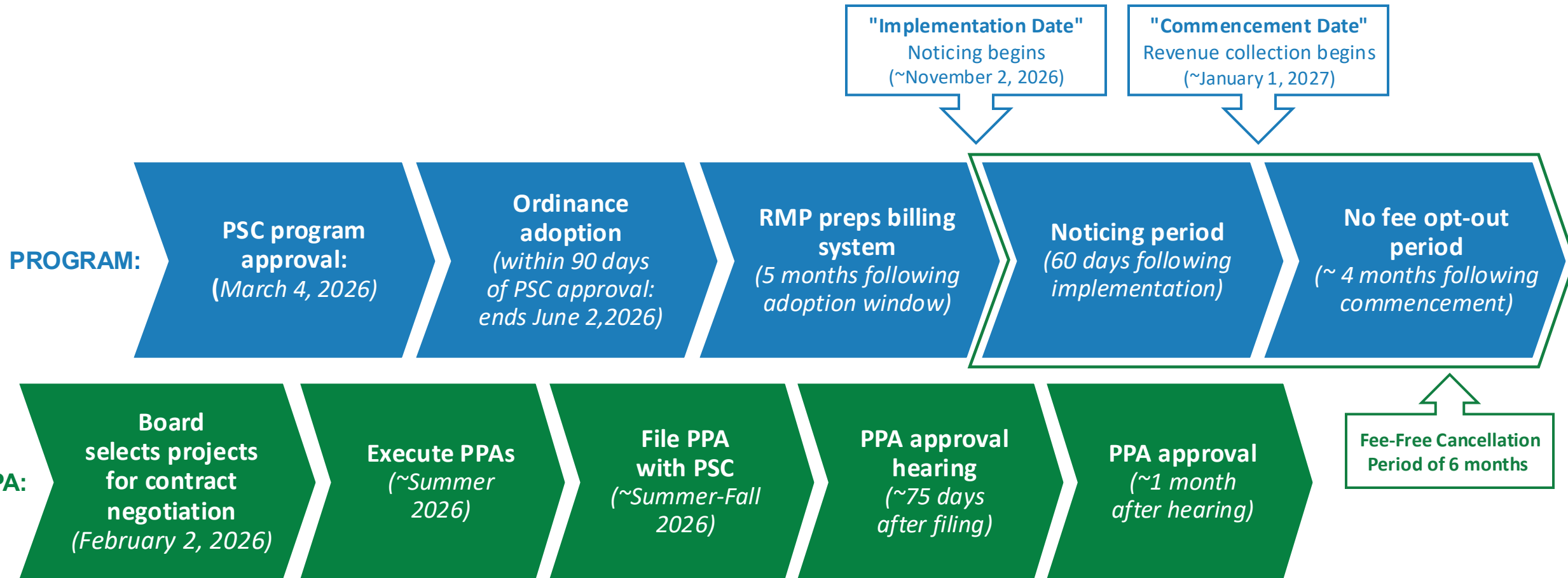
- Ongoing implementation calls with PacifiCorp; key issues include:
 - Startup cost agreement
 - Press release and communications reviews and approvals
 - Motion seeking clarification on low-income surcharge
 - Schedule 100 tariff sheet revisions
 - Notice letter revisions and form of email notices
 - Rate collection prep and planning (proration, delinquency, budget billing, etc.)
 - Resource valuation methodology and re-valuation
 - Program accounting and escrow accounts for administrative and resource reserves
 - PSC order interpretation
 - Program branding

Contract Negotiation: Update



- Transmission studies mostly completed (one alternative case still pending)
- Re-valuation modeling underway by PacifiCorp (anticipated mid-June)
- URC exploring sustainable finance/philanthropic funding pathways for agency costs, administrative reserve, and resource reserve
 - Coalition for Green Capital (CGC) funding opportunity shared with Final Short List bidders
 - More funding options under consideration
- Awaiting bidder redlines and will host additional negotiation meetings as needed

Estimated 2026 URC Timeline



Next Steps and Action Items



- Last ordinance adoption vote tomorrow (June 2)
- Will continue to participate in regular ongoing implementation meetings, customer service meetings, and additional topical meetings with RMP to work towards program implementation and related follow up items with the PSC
- Will continue to review docket to identify and clarify program approval details
- Coming soon:
 - Selection/vote on program resource(s)



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