



HURRICANE CITY

UTAH

Mayor
Clark Fawcett

City Manager
Kaden C. DeMille

Power Board
Mac J. Hall, Chair
Dave Imlay, Vice Chair
Colt Stratton
Kerry Prince
Mark Maag
Angie Erickson

The Hurricane City Power Board met on March 11, 2026, at 3:00 p.m. at the Clifton Wilson Substation located at 526 W 600 N.

In attendance were Mac Hall, Dave Imlay, Colt Stratton, Kerry Prince, Mark Maag, Angie Erickson, Mike Johns, Brian Anderson, Jared Ross, Alex Farnsworth, Kaden DeMille, Paige Chapman, Dayton Hall, Mike Vercimak, Fred Resch, Bruce Zimmerman, and Crystal Wright.

Mac Hall welcomed everyone to the meeting. Mike Vercimak led the Pledge of Allegiance and Dayton Hall offered the prayer. Colt Stratton motioned to approve the minutes from February 2026. Angie Erickson seconded the motion. Motion passed unanimously.

Discussion and possible recommendation to the City Council on A Resolution authorizing and approving the Amended and Restated Power Pooling Agreement with Utah Associated Municipal Power Systems; and related matters – Mike Johns explained the need for amending the current Pooling Agreement. The current agreement has been in effect since 1980 and with the introduction into the Extended Day Ahead Market (EDAM) there is a need for formal updates to the agreement to accommodate the changing market. He explained what will stay the same and what will change with the new model. One major difference is the obligation for us to purchase all power required plus a Resource Sufficiency Obligation which totals 120% of our forecasted load. This means we will intentionally purchase more power than we know we need two days in advance. We sell all our available resource back to the market, then the market will provide the power for our load that day. Mike Johns and Crystal Wright explained a firm market purchase contract we signed for the peak power shortage needs for this upcoming year. A Project Management Committee (PMC) will be established like other UAMPS projects. As a participant we will have one voting member. Each member is responsible for providing their own resources into the pool. It establishes a formal planning process including an Annual Purchase Plan and Forecasted Deficiency. Dayton Hall stated he reviewed the revisions as well as the chain of revisions the attorneys had outlined. He didn't see anything that concerned him. Mark Maag made a motion to approve the amended pooling agreement. Dave Imlay seconded the motion. Motion passed unanimously.

Discussion and possible recommendation to the City Council on A Resolution authorizing and approving a 5-yr Rate Design based on the results of the Cost of Service Study – Mike Johns informed the Power Board this agenda item and the Pooling Agreement will be discussed during a Work Meeting with the City Council prior to the regular meeting next week. Mike Johns handed out the Exhibit A document that would accompany the Resolution which is still being drafted. Kaden DeMille asked to discuss the numbers with Mike Johns and Jillian Jurczyk that were in the financial outlook presentation to make sure he understood them all. Mike Johns presented a slide showing the breakdown of the cost of service and the revenue that was brought in for each rate class to show the revenue neutrality broken down by each individual rate class. Overall, we look good, however there are two classes which are under recovering and need to be adjusted slightly which are agricultural and yard lighting. Then he showed the breakdown in the monthly customer charge cost to serve compared to what we currently have set as a customer charge. We are under recovering in all the customer charge portion of rates. To maintain the revenue neutrality that we desire, the rate design will show a slight increase in customer charge with a slight decrease in energy charge at



the same time. This will keep the revenue portion the same while fixing the under recovery of the customer charge slowly. He showed the five-year design for residential. Kaden DeMille asked what will account for any changes in the power market with this five-year plan. Mike Johns replied that the Power Cost Adjustment (PCA) on a 12-month average will account for those changes. He showed the board again how the PCA operates. He showed the details of the five-year rate design for residential, small commercial, large commercial, and agricultural. Dave Imlay asked if we looked at decreasing commercial slightly and increasing residential slightly to bring the neutrality between those rate classes even closer. Crystal Wright explained that during the study it was explained that it's common, even desired, by municipalities across the country to make sure their residential customers are not over recovering. They usually slightly under recover with commercial making up that difference. It needs to be fair and as neutral as possible, but any differences in over recovery will usually be slightly at the expense of commercial and not residential. Dave Imlay asked about the rate design going out five years. Crystal Wright explained we will likely complete another cost of service study and rate design in 3-4 years and we will be finishing about the same time as this approval would end. In addition, if things change drastically between now and then we could always make any necessary adjustments before another official study. Dave Imlay made a motion to approve the five-year rate design with 12-month rolling average PCA as presented. Mark Maag seconded the motion. Motion passed unanimously.

UAMPS Updates: Mike Johns informed the board about the UAMPS Municipal toolkit on April 22, 2026. Crystal Wright stated that she is happy to help with registration if needed.

Mike Johns: Mike Johns introduced Alex Farnsworth who is the new electrical engineer hired by the Power Department.

Brian Anderson: Brian Anderson stated the Line Crew completed a small tie line between two circuits on 3700 West. That goes along with the job of reconductoring the line along 3700 West. They haven't started the reconductor job yet, but that's coming. He reported an update on the 2800 West line. They have also been keeping up with terminating new subdivisions as well. He also informed the board that both apprentices passed their apprentice step tests this past week. We've also started the tree trimming for the year. Mike Vercimak asked if the 3700 West work is being completed to accommodate the new Maverik. Brian Anderson confirmed it is. He also reported there's a line that is being built by Black & McDonald on Old Hwy 91 for us.

Mike Ramirez: Alex Farnsworth reported for Mike Ramirez on the AMI project. We have received 1,000 residential meters and are waiting for the commercial meters to arrive later this month. There are four gateways installed and one is fully functioning. He showed a picture of one of the installed relays.

Jared Ross: Jared Ross reported that the Generator 8 rebuild is complete and has a test run scheduled tomorrow to put full load on it. They are working on a relay issue that has been identified at the Anticline Substation. The Sky Mountain Substation is moving forward. They are pouring footings for the block wall as well as the control building. He stated the SCADA programming will be updated by CPL Engineering. Brent George will be shadowing them as they do the work. They will be updating SCADA for Anticline this year and then we are planning to update Brentwood next year. Brent will do half and half for the Brentwood SCADA update with CPL Engineering. Then Brent will hopefully be capable of completing the Clifton Wilson substation the following year while they shadow him. The goal is to have him trained to move forward on his own at that point.

Meeting adjourned at 4:30 p.m. The next Power Board meeting is scheduled for April 8, 2026, at 3:00 p.m.
