

**PUBLIC NOTICE OF A MEETING TO BE HELD BY  
BOUNTIFUL CITY POWER COMMISSION  
May 26, 2026**

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Tuesday, May 26, 2026, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

**A G E N D A**

<b>AGENDA ITEM</b>	<b>POTENTIAL ACTION</b>	<b>SPEAKER</b>
Comments & Welcome .....		Susan Becker
1. Minutes April 28, 2026 .....	Approval .....	Susan Becker
2. Budget Report – Year to Date 9 Month Period Ending March 31, 2026 .....	Accept .....	Tyrone Hansen
3. Echo Transmission Cross Arm Purchase from Irby Utilities .....	Approve .....	Luke Veigel
4. Resource Update .....	Information ....	Allen Johnson
5. Power System Operation Report .....	Information	
a. March 2026 Resource Reports .....	Information	
b. April 2026 Lost Time/Safety Reports .....	Information	
c. April 2026 Public Relation Reports .....	Information	
d. March 2026 Outage Reports.....	Information	
6. Other Business .....	Discussion ....	Susan Becker
7. Next Meeting – June 23, 2026, at 8:00 a.m. ....	Discussion ....	Susan Becker
8. Adjourn 10:00 .....		Susan Becker

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**MINUTES OF THE  
BOUNTIFUL LIGHT & POWER COMMISSION AND  
BOUNTIFUL CITY COUNCIL POWER COMMITTEE  
APRIL 28, 2026 - 8:00 a.m.**

**Those in Attendance**

**Power Commission**

Susan Becker, Chairwoman  
Richard Higginson, City Council Rep.  
David Irvine, Commissioner  
Mathews Myers, Commissioner

**Council Power Committee**

Kate Bradshaw, Mayor  
Dan Bell, Councilman  
Richard Higginson, Councilman

**Other City Officials**

Gary Hill, City Manager  
Tyson Beck, City Recorder  
Beth Child, Councilwoman

**Power Department**

Allen Johnson, Director  
Alan Farnes, Generation Supt.  
Dave Farnes, Safety Director  
Tyrone Hansen, Accountant  
Jess Pearce, Supt. of Operations  
Luke Veigel, Engineer  
Nancy Lawrence, Recording Secretary  
Taylor Kirk, Dispatcher

**Other Attendees**

Jeff Thorpe, Power Comm. Candidate  
Jamie Titensor, Power Comm. Candidate  
Gary Davis, Citizen

**WELCOME**

Chairwoman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Councilman Bell. The Chairwoman then turned the meeting over to Mayor Bradshaw.

**BUDGET PRESENTATION**

Mayor Bradshaw thanked the Power Department for hosting the meeting and welcomed two new Power Commission candidates, Jeff Thorpe and Jamie Titensor. Councilman Higginson welcomed those in attendance and expressed appreciation for the staff and all they do. Mr. Hansen introduced the Budget Presentation by reviewing the major roles and critical functions of the Power Department which includes Safety for everyone who interacts with BCLP's electrical systems, buying and generating electricity at economical prices, and delivering long-term reliable power to all customers. Operations of the Power Plant were reviewed.

Mr. Hansen stated that the proposed budget for fiscal Year 2027 is balanced at \$43,080,097 and includes increases effective July 1, 2026 as follows: 4% rate increase, 4% Feed-in-Tariff rate increase, Solar Net Metering buy-back rate reduced to \$0.065, and an increase in the annual Pole Attachment fee from \$15 to \$16. The Department provides electrical power to approximately 17,400 total customers in Bountiful City and is staffed by Substation Technicians, Tree Crews, Metering Technicians, Line Crews, Engineer and Power Planners, and Office Staff. BCLP's

1 electrical system includes 6 substations, 42 miles of 46KV transmission lines, 90 miles of 15KV  
2 overhead distribution lines, 135 miles of 15KV underground lines, and 75 miles of street light  
3 circuits.

4  
5 Fiscal Year Priorities include (1) upgrade feeder #573; (2) replacement and upgrade Echo Hydro's  
6 control system; (3) relocate transmission and distribution lines for the UDOT I-15 expansion  
7 project (to be reimbursed by UDOT); (4) continue replacing insulators on the Echo Hydro  
8 transmission line; and (5) acquire power resources to stabilize the cost of power and increase  
9 green and carbon-free resources. Four on-call personnel (with 30-minute response time) are  
10 included in staffing (manager, lineman, sub-tech, and mechanic). The Department currently uses  
11 the following resources: Colorado River Storage Project, Intermountain Power Project, a natural  
12 gas-fired power plant, hydroelectric projects at Echo and Pineview, Red Mesa and Steel solar  
13 projects, and contracts from industry suppliers.

14  
15 Mr. Pearce reported that BCLP has had no "lost time accidents" over the past 8 years and received  
16 awards from the Intermountain Power Superintendents Association and the American Public  
17 Power Association, a national organization recognizing this remarkable achievement. He  
18 attributed this to continual and consistent training with a strong focus on safety and the use of  
19 personal protective equipment. The 5-year average system reliability rate is .9999985%. He  
20 reviewed the 10-year pole replacement average and statistics. The number of poles that need to  
21 be replaced at this current rate will take 20 years. He reviewed transformer maintenance,  
22 underground system maintenance and the tree trimming program. All of these areas must have  
23 current levels of budget support, and some with accelerated focus to preserve the reliability of the  
24 electrical system.

25  
26 Of additional concern are factors related to the Supply Chain. Although lead times have improved  
27 from the recent five years, there is still a concern regarding lead time. This is especially true for  
28 transformers and switch cans. An additional concern is the increased prices for some supplies –  
29 wire prices have increased 60% plus, since 2021. Mr. Veigel reviewed Capital Expenditures  
30 totaling \$4,139,097 in the proposed budget, which included:

31  
32 UDOT I-15 project, \$804,097 (which will be reimbursed by UDOT)  
33 UDOT 400 North 500 West, \$130,000 (to be reimbursed)  
34 UDOT 500 South 500 West, \$550,000 (reimbursed)  
35 M&E Vehicles at \$655,000, Feeder #573 upgrade, \$700,000  
36 Echo Hydro upgrade at \$1,375,000

37  
38 He also noted that the proposed increase in pole attachment fees (from \$15 to \$16 annually) will  
39 support additional maintenance and pole replacement costs.

40  
41 Mr. Hansen reported the following current energy sources: CRSP, 25% (previously 40%) down  
42 due to drought conditions; Hydro, 3%; Plant, 9%; IPP 0%; and Solar, 10%. Bar charts were used  
43 to compare load vs resources and energy requirements, showing a breakdown of future energy  
44 needs. Commencing May 2026, energy will be acquired via the Energy Day Ahead Market  
45 method (EDAM). This change is the result of PacifiCorp joining the California ISO, which  
46 UAMPS has to follow by default. There was a lengthy discussion on how this will impact BCLP

1 and scheduling issues related to Resource Sufficiency and Transmission billing, based on  
2 Pacificorp's peak. Both of these items will complicate a clear, accurate budget figure for projected  
3 energy costs. The status of Lake Powell, which currently provides 25% of our energy, is critically  
4 lower than we have experienced in the past. Charts and diagrams were used to reflect past and  
5 projected outcomes of this resource. It was also noted that environmental issues will impact the  
6 amount of water that can be used for energy. BCLP also has 5-year PX purchases, some of which  
7 will expire prior to the five years. Mr. Hansen then reviewed a summary of resource costs and  
8 electric metered sales for FY 2026.

9  
10 Other factors related to budget preparation were solar rates, an update on IPP, the San Juan  
11 resource and future power options using natural gas, solar with batteries, and a geothermal plant.  
12

13 Mr. Johnson pointed out that the proposed budget for Power Costs is at \$23,205,533, up  
14 \$2,819,501. This includes the proposed 4% rate increase and the potential subsidy of \$1.5 M  
15 which can be pulled from Retained Earnings if needed. This would still leave enough reserves to  
16 cover the minimum reserve requirement. The budget also includes a 4% rate increase, a 4% Feed-  
17 in-tariff rate increase, and a reduction in Net Metering buy back rate, from \$0.07 to \$0.065.  
18

19 Operating Revenue is at \$38,342,032, up \$2,293,989 with a projected increase in Electric Metered  
20 Sales and an increase in Air Products income. Operating Expenses from Personnel Services,  
21 Hydro Transmission, Substation costs, the Echo Hydro and Operations and Maintenance all  
22 reflect an anticipated increase, as well as Net Operating Transfers showing a Net Operating  
23 Transfer at \$601,495.  
24

25 Mr. Hansen stated staff recommends approval of a Proposed balanced budget for FY 2027 at  
26 \$43,080,097. Discussion focused on how the increase in anticipated costs be managed with  
27 specific attention to rate increases and the impact on BCLP customers. It was pointed out that  
28 by using reserves to make up some of the difference between income and expenses, we risk  
29 depleting reserves beyond our ability to re-build them, suggesting cautious use of retained  
30 earnings vs rate increases. In recognition of the current year anticipated increase in expenses, the  
31 suggestion was made that the rate increase be increased to 5% rather than 4%. Effective education  
32 for citizens should be put in place, which recognizes that the customer-owned utility provides a  
33 benefit to citizens via the transfer of income to the General Fund. It was also noted that the current  
34 costs and quality of service remain superior when compared to other providers.  
35

36 Commissioner Irvine made a motion of the proposed 4% rate increase be increased to 5%.  
37 Commissioner Myers seconded the motion. Commissioners Irvine and Myers voted "aye" and  
38 Councilman Higginson and Commissioner Becker voted "nay". The motion failed for lack of a  
39 majority.  
40

41 Councilman Higginson then made a motion to accept the staff recommendation of a proposed FY  
42 2027 \$43,080,097 balanced budget, which includes a 4% rate increase effective July 1, 2026; 4%  
43 Feed-in-Tariff rate increase; Solar Net Metering buy back rate reduced to \$0.065; and Annual  
44 Pole attachment fee increase from \$15 to \$16. Commissioner Irvine seconded the motion.  
45 Commissioners Becker, Irvine, and Myers and Councilman Higginson voted "aye".  
46

1 Mayor Bradshaw motioned to support the recommendation of the Power Commission by being  
2 mindful of taking the least increases that we need. Councilman Bell seconded the motion. Mayor  
3 Bradshaw, Councilman Bell, and Councilman Higginson voted “aye”. The Budget Presentation  
4 to the Power Commission and the BCLP Power Committee concluded at 10:30 a.m. and the Power  
5 Committee was adjourned.

6  
7 **MINUTES – March 24, 2026**  
8

9 Councilman Higginson made a motion to approve the minutes as written and Commissioner  
10 Myers seconded the motion. Commissioners Becker, Irvine, Knight and Myers and Councilman  
11 Higginson voted “aye”.

12  
13 **BUDGET REPORT – YEAR TO DATE 8- MONTH PERIOD**  
14

15 Mr. Hansen presented the Budget Report in the written form for the YTD 8-Month period ending  
16 February 28, 2026. Total Revenues year-to-date were \$26,310,472, above its HAB by  
17 \$1,033,342. Major items above their HABs included: Electric Metered Sales at \$661,653 above  
18 the HAB by 3.0%. Air Products at \$127,955, was above its HAB with an average load factor of  
19 69.6%. Sundry Revenues was above its HAB at \$316,056, which included a \$302,000 IPA refund,  
20 and Interest Income on Investments was above its HAB at \$255,134 with a February allocation  
21 of \$69,000. Contribution in aid to Construction was below its HAB at \$(390,152) which included  
22 \$500,000 budgeted for Renaissance.

23  
24 Total Operating Expenses Year to Date were \$22,539,596, below its HAB by \$461,749. Major  
25 items below or (above) their HABs include Power Cost Expense at \$(630,107) above its HAB;  
26 Transmission Expense was above its HAB at \$(17,325); Hydro Transmission Expense was below  
27 its HAB at \$351,178; Distribution Expense at \$163,884 was below its HAB; Street Light Expense  
28 at \$150,499 was below its HAB.

29  
30 Total Capital Expenditure’s YTD were \$4,342,164 and included: \$570,000 for Pineview,  
31 \$350,000 for Vehicles, \$25,000 for Feeder #273; \$379,000 for Feeder 573; and \$2.9 million for  
32 the Northwest Substation.

33  
34 Total Labor and Benefits Expense YTD was \$3,879,149. As of 14 February  
35 2026 (the last pay period paid in the YTD period) 62.7% or \$4,124,852 of the TL&B could have  
36 been spent and the actual TL&B expense was \$245,702 below that target.

37  
38 The Net Margin YTD was (\$571,288), expected due to the capital costs budgeted for this year.

39  
40 Total Cash and Cash Equivalents were a net \$27,963,239 at month end, down \$(770,640) from  
41 \$28,733,879 at 30 June 2025, and \$10,674,239 above the \$17,289,000 total reserved cash  
42 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025  
43 included: \$(571,288) net margin YTD; \$1,932,284 decrease in total accounts receivable; \$(9,638)  
44 increase in total inventories; and \$(1,410,027) decrease in total accounts payable. \$(151,357)  
45 decrease in accrued benefits and payroll; \$(234,509) increase in net fixed assets; and \$(366,014)  
46 decrease in other equity (excluding the net margin) – Includes the July EMS.

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Councilman Higginson made a motion to approve the Budget Report as presented in written form. Commissioner Irvine seconded the motion. Commissioners Becker, Irvine, and Myers and Councilman Higginson voted “aye”.

**NW SUBSTATION “TESTING APPROVAL BY ELECTRICAL RELIABILITY SERVICES”**

Mr. Farnes reviewed that one of the last steps with the completion of the new Northwest Substation is the Testing and Commissioning of the new equipment and controls. He anticipates this will take place in June. We received two proposals and it is staff recommendation to approve the proposal from Electrical Reliability Services for \$74,925.

Councilman Higgins made a motion to recommend the approval of the proposal from Electrical Reliability Services in the amount of \$74,925. Commissioner Myers seconded the motion. Commissioners Becker, Irvine, and Myers and Councilman Higginson voted “aye”.

**S&C PMH-9 PAD MOUNTED SWITCHGEAR FROM IRBY**

Mr. Veigel explained to the Commission that there is a need to purchase a S&C PMH-9 underground pad mounted switchgear. This Pad Mounted Switchgear will be used at the rebuilt Northwest Substation. It is a single source item and is only available from one vendor and has a 45–55-week delivery. It is staff recommendation to purchase the Pad Mounted switchgear from Irby for the sum of \$27,380. This switchgear will be placed into inventory until it is installed on the system.

Commissioner Myers made a motion to recommend this purchase to the City Council. Commissioner Irvine seconded the motion. Commissioners Becker, Irvine, and Myers and Councilman Higginson voted “aye”.

*The following items were included in the packet, but not discussed in the meeting.*

**POWER SYSTEM OPERATION REPORT**

- a. February 2026 Resource Report
- b. March 2026 Lost Time/Safety Reports
- c. March 2026 Public Relation Reports
- d. February 2026 Outage Reports

**OTHER BUSINESS**

None.

**NEXT MEETING**

The next meeting will be held on May 26, 2026 at 8:00 a.m.

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**ADJOURN**

Councilman Higginson made a motion at 10:35 to adjourn this meeting. Commissioner Myers seconded the motion. Commissioners Becker, Irvine and Myers and Councilman Higginson voting “aye”.

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Susan Becker, Chairman

**BOUNTIFUL CITY LIGHT & POWER**

**BUDGET REPORT**

**for the Fiscal Year 2025-2026  
Year-To-Date 9 Month Period Ended  
31-March-2026**

**BOUNTIFUL CITY LIGHT AND POWER (BCLP)**  
 Budget Report for the Fiscal Year 2025-2026  
 Year-To-Date 9 Month Period Ended 31 March 2026

YTD:	\$	Actual	\$	HAB	\$	Change
Total Revenues		29,058,086		27,970,792		1,087,294
Total Operating Expenses		24,741,039		25,458,871		717,831
Total Capital Expenditures		4,531,395		4,320,753		(210,642)
Net Margin		(214,349)		(1,808,832)		1,594,483

**Fiscal Year To Date 2026 Is Final**

The fiscal year to date (YTD) 9-month period ended 31 March 2026 is final.

**Historically Allocated Budget (HAB)**

The Historically Allocated Budget uses the last 10 years of history (FY 2015 - FY 2024).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

**FY 2026 Estimate For Electric Metered Sales Only**

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2025, the EMS estimate used was \$600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a 'work in progress' and further changes will be made as needed.

### **Total Revenues YTD**

Total revenues YTD were \$29,058,086, above its HAB by \$1,087,294. Major items above or (below) their HABs included:

\$ 712,583	[\$685,380 rate-adjusted] Electric Metered Sales (EMS) was 2.9% above its HAB. This includes the conservative EMS estimate of \$600K in July. The EMS to Budget variance amount/percentage is overstated because the \$600K estimate is added to current year July but removed from prior years making current year July look better than past Julys. This budget variance will be more accurate as more months are included.
\$ 98,279	Air Products income was above its HAB with an average load factor of 68.1% for the YTD period.
\$ (385,990)	contribution in aid to construction was below its HAB. \$500K Bud for Renaissance.
\$ 316,537	sundry revenues was above its HAB. \$302K IPA Refund
\$ 316,869	interest income on investments was above its HAB. March allocation - \$109K

### **Total Operating Expenses YTD**

Total operating expenses YTD were \$24,741,039, below its HAB by \$717,831. Major items (above) or below their HABs include:

\$ (411,858)	power cost expense was above its HAB - Power Generation \$402K below and Power Resources \$814K over. Echo Stilling Basin Repair - \$1.6M
\$ (9,018)	transmission expense was above its HAB.
\$ 352,378	hydro transmission expense was below its HAB.
\$ 137,479	distribution expense was below its HAB.
\$ 157,183	street light expense was below its HAB.
\$ 10,663	vehicles expense was below its HAB.
\$ 74,511	transformers expense was below its HAB.
\$ 42,113	substation expense was below its HAB.
\$ 89,505	meters expense was below its HAB.
\$ 73,170	computer expense was below its HAB.
\$ 56,151	insurance expense was below its HAB.
\$ 33,945	professional & technical services expense was below its HAB.
\$ 12,420	travel & training expense was below its HAB.
\$ 13,423	transfer to the general fund expense was below its HAB.

### **Total Capital Expenditures YTD**

Total capital expenditures YTD were \$4,531,395 and included: \$570K Pineview, \$350K Vehicles, \$25K Feeder 273, \$379K Feeder 573, \$51K Hotel, & \$3.1M Northwest Substation.

**Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)**

Total labor & benefits (TL&B) expense YTD was \$4,367,776. As of 14 March 2026 (the last pay period paid in the YTD period), 70.4% or \$4,629,200 of the TL&B budget could have been spent; the actual TL&B was \$261,424 below that target.

**Net Margin YTD**

The Net Margin for the YTD was (\$214,349), expected due to the capital costs budgeted for this year.

**Changes in Balance Sheet and Cash Flow Statement YTD**

Total cash & cash equivalents were a net \$29,806,339 at month end, up \$1,072,459 from \$28,733,879 at 30 June 2025, and \$12,517,339 above the \$17,289,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025 included:

\$ (214,349)	net margin YTD.
\$ 2,319,941	decrease in total accounts receivable (A/R Customer from \$5,265,078 to \$3,527,565).
\$ (26,507)	increase in total inventories (T&D Inventory from \$3,444,946 to \$3,471,240).
\$ (30,767)	increase in prepaid expense
\$ (272,667)	decrease in total accounts payable (from \$2,694,886 to \$2,422,219).
\$ (151,357)	decrease in accrued benefits and payroll.
\$ 46,772	increase in customer deposits.
\$ 1,915	other current liabilities
\$ -	long-term debt
\$ -	decrease in other long-term assets
\$ -	long-term liabilities
\$ (234,509)	increase in net fixed assets
\$ (366,014)	decrease in other equity (excluding the net margin) - Includes the July EMS

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT: SUMMARY**  
**For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026**

04May26  
2:05PM

75.0%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 75.0%	Good (Bad)	TOTAL BUDGET	Last YTD
<b>REVENUES</b>																			
Operating Revenues	3,733,632	4,267,239	3,690,806	2,795,681	2,537,488	2,979,643	2,860,489	2,783,663	2,636,399	0	0	0	28,285,040	27,530,577	754,463	27,132,032	1,153,007	36,176,043	27,386,910
NonOperating Revenues	(44,539)	79,887	132,084	114,047	94,999	115,909	98,817	70,627	111,215	0	0	0	773,046	440,215	332,831	5,848,160	(5,075,114)	7,797,547	760,381
<b>TOTAL REVENUES</b>	<b>3,689,093</b>	<b>4,347,126</b>	<b>3,822,890</b>	<b>2,909,728</b>	<b>2,632,487</b>	<b>3,095,552</b>	<b>2,959,306</b>	<b>2,854,290</b>	<b>2,747,614</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>29,058,086</b>	<b>27,970,792</b>	<b>1,087,294</b>	<b>32,980,193</b>	<b>(3,922,106)</b>	<b>43,973,590</b>	<b>28,147,292</b>
<b>OPERATING EXPENSES</b>																			
Op Exp Power Generation	676,852	336,346	347,486	132,823	122,766	152,523	91,086	138,871	104,104	0	0	0	2,102,857	2,505,583	402,726	2,688,750	585,893	3,585,000	1,857,034
Op Exp Power Resources	2,070,121	2,038,189	1,185,177	1,122,501	1,055,942	2,118,774	1,816,665	1,538,095	1,190,519	0	0	0	14,135,984	13,321,399	(814,585)	12,600,774	(1,535,210)	16,801,032	12,682,479
Op Exp Power Gen&Resource	2,746,973	2,374,534	1,532,663	1,255,324	1,178,708	2,271,297	1,907,751	1,676,966	1,294,623	0	0	0	16,238,841	15,826,983	(411,858)	15,289,524	(949,317)	20,386,032	14,539,513
Op Exp Transmission & Distrib	172,607	293,330	268,986	373,496	522,844	299,101	348,727	288,983	334,513	0	0	0	2,902,587	3,686,834	784,247	4,230,341	1,327,754	5,640,454	3,148,856
Op Exp Cust Accts & Collection	18,829	13,708	18,244	7,648	16,013	13,818	24,242	12,932	14,887	0	0	0	140,322	226,035	85,714	216,852	76,530	289,136	117,781
Op Exp General & Admin	378,761	239,755	265,487	366,192	291,331	280,907	252,249	254,485	278,159	0	0	0	2,607,326	2,852,824	245,498	3,141,257	533,930	4,188,342	2,383,909
Op Exp Other	322,017	436,602	376,618	286,506	273,416	286,882	304,786	285,876	279,261	0	0	0	2,851,964	2,866,195	14,231	3,719,720	867,756	4,959,626	2,889,172
<b>TOTAL OPERATING EXPENSES</b>	<b>3,639,188</b>	<b>3,357,930</b>	<b>2,461,997</b>	<b>2,289,167</b>	<b>2,282,313</b>	<b>3,152,004</b>	<b>2,837,755</b>	<b>2,519,242</b>	<b>2,201,444</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24,741,039</b>	<b>25,458,871</b>	<b>717,831</b>	<b>26,597,693</b>	<b>1,856,653</b>	<b>35,463,590</b>	<b>23,079,231</b>
<b>OPERATING MARGIN</b>	<b>49,905</b>	<b>989,196</b>	<b>1,360,893</b>	<b>620,561</b>	<b>350,174</b>	<b>(56,452)</b>	<b>121,551</b>	<b>335,048</b>	<b>546,170</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,317,047</b>	<b>2,511,921</b>	<b>1,805,125</b>	<b>6,382,500</b>	<b>(2,065,453)</b>	<b>8,510,000</b>	<b>5,068,060</b>
<b>CAPITAL EXPENDITURES</b>																			
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission & Distribution Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	292,418	636	0	247,770	16,017	0	0	363,760	0	0	0	0	920,600	920,600	0	1,177,500	256,900	1,570,000	163,226
Capital Work In Process	158,940	459,108	103,013	413,362	77,225	120,260	779,109	1,310,546	189,232	0	0	0	3,610,795	3,400,153	(210,642)	5,205,000	1,594,205	6,940,000	1,577,560
<b>TOTAL CAPITAL EXPENDITURES</b>	<b>451,358</b>	<b>459,744</b>	<b>103,013</b>	<b>661,132</b>	<b>93,242</b>	<b>120,260</b>	<b>779,109</b>	<b>1,674,306</b>	<b>189,232</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,531,395</b>	<b>4,320,753</b>	<b>(210,642)</b>	<b>6,382,500</b>	<b>1,851,105</b>	<b>8,510,000</b>	<b>1,740,786</b>
<b>TOTAL OP EXP &amp; CAP EXPD</b>	<b>4,090,546</b>	<b>3,817,674</b>	<b>2,565,010</b>	<b>2,950,299</b>	<b>2,375,555</b>	<b>3,272,264</b>	<b>3,616,863</b>	<b>4,193,548</b>	<b>2,390,675</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>29,272,435</b>	<b>29,779,624</b>	<b>507,189</b>	<b>32,980,193</b>	<b>3,707,758</b>	<b>43,973,590</b>	<b>24,820,017</b>
<b>NET MARGIN</b>	<b>(401,454)</b>	<b>529,452</b>	<b>1,257,881</b>	<b>(40,571)</b>	<b>256,932</b>	<b>(176,712)</b>	<b>(657,557)</b>	<b>#####</b>	<b>356,939</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(214,349)</b>	<b>(1,808,832)</b>	<b>1,594,483</b>	<b>0</b>	<b>(214,349)</b>	<b>0</b>	<b>3,327,274</b>
<b>Total Labor &amp; Benefits</b>																			
#PaidDays, #Total, % 365 Days	19	28	28	42	28	28	28	28	28	0	0	0	257	70.4%					
Last Pay Period Paid In YTD	19Jul25	16Aug25	13Sep25	25Oct25	22Nov25	20Dec25	17Jan26	14Feb26	14Mar26	ddmmmyy	ddmmmyy	ddmmmyy	365	#PaidDays/365xBudget		Equally Alloc Budget			
\$ Total Labor	213,803	310,316	322,875	488,531	325,997	351,175	321,078	321,431	328,096	0	0	0	2,983,302	3,122,861	139,559	3,326,394	343,092	4,435,192	2,598,791
\$ Total Benefits	100,252	144,472	151,784	200,225	154,592	160,746	155,700	156,172	160,530	0	0	0	1,384,474	1,506,339	121,865	1,604,515	220,041	2,139,353	1,185,486
<b>\$ Total Labor &amp; Benefits</b>	<b>314,055</b>	<b>454,788</b>	<b>474,659</b>	<b>688,755</b>	<b>480,590</b>	<b>511,921</b>	<b>476,778</b>	<b>477,603</b>	<b>488,627</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,367,776</b>	<b>4,629,200</b>	<b>261,424</b>	<b>4,930,909</b>	<b>563,133</b>	<b>6,574,545</b>	<b>3,784,276</b>

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT**  
**For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026**

04May26  
2:05PM

75.0%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 75.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
<b>REVENUES</b>																	
Operating Revenues																	
Electric Metered Sales	3,330,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	2,303,195	24,715,296	24,002,713	712,583	23,736,231	979,065	4.1	31,648,308	24,123,053
Air Products Income	312,736	324,050	294,360	290,977	234,533	238,153	197,615	188,242	227,268	2,307,934	2,209,655	98,279	2,187,173	120,762	5.5	2,916,230	2,193,799
Street Light System Income	24,945	34,525	34,652	34,538	34,615	34,646	34,597	34,543	34,595	301,656	301,656	0	310,500	(8,844)	(2.8)	414,000	300,750
Connection Fees	6,085	10,612	10,264	8,191	10,452	8,355	6,545	7,913	6,863	75,278	74,551	727	75,000	278	0.4	100,000	68,708
Contrib In Aid To Construction N	48,739	0	59,123	73,184	0	8,536	17,299	124,517	54,071	385,469	771,459	(385,990)	660,000	(274,531)	(41.6)	880,000	401,517
Income Uncollectible Accts	472	355	47	241	360	71	623	488	312	2,969	4,301	(1,331)	4,500	(1,531)	(34.0)	6,000	4,284
Power Line Underground Repair	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Rental of Poles	0	0	0	0	0	0	39,360	49,546	0	88,906	76,338	12,568	67,129	21,777	32.4	89,505	58,158
Sales Tax Vendor Discount	1,711	2,156	2,207	1,821	1,314	1,262	1,347	1,464	1,346	14,628	13,538	1,091	12,750	1,878	14.7	17,000	15,661
Sundry Revenues	8,090	18,833	13,283	10,983	11,361	309,112	4,554	7,938	8,749	392,903	76,366	316,537	78,750	314,153	398.9	105,000	220,979
Operating Revenues	3,733,632	4,267,239	3,690,806	2,795,681	2,537,488	2,979,643	2,860,489	2,783,663	2,636,399	28,285,040	27,530,577	754,463	27,132,032	1,153,007	4.2	36,176,043	27,386,910
	101.2%	98.2%	96.5%	96.1%	96.4%	96.3%	96.7%	97.5%	96.0%	97.3%	98.4%		82.3%			82.3%	
NonOperating Revenues										2,990							
Interest Inc Investments	(45,691)	79,209	130,738	105,586	56,139	114,850	96,953	69,299	109,416	716,498	399,629	316,869	437,354	279,145	63.8	583,138	709,742
Interest Inc Rate Stabilize	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Interest Inc UAMPS	1,152	678	1,347	3,314	1,573	1,059	1,864	1,328	1,799	14,113	8,379	5,735	9,000	5,113	56.8	12,000	15,560
Interest Inc 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Fed Int Exp Subsidy 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Fund Reserves (2010Bo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Retained Earnings	0	0	0	0	0	0	0	0	0	0	0	0	5,376,307	(5,376,307)	(100.0)	7,168,409	0
Use Of Rate Stabilization Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
TransferRevFromOtherFunds	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Invest Unrealized (Gain) / Loss	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	35,080
Gain On Sale Of Fixed Assets	0	0	0	5,147	37,288	0	0	0	0	42,435	32,207	10,227	25,500	16,935	66.4	34,000	0
FEMA Assistance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Federal Grants: CARES Act & M	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
NonOperating Revenues	(44,539)	79,887	132,084	114,047	94,999	115,909	98,817	70,627	111,215	773,046	440,215	332,831	5,848,160	(5,075,114)	(86.8)	7,797,547	760,381
	-1.2%	1.8%	3.5%	3.9%	3.6%	3.7%	3.3%	2.5%	4.0%	2.7%	1.6%		17.7%			17.7%	
<b>TOTAL REVENUES</b>	<b>3,689,093</b>	<b>4,347,126</b>	<b>3,822,890</b>	<b>2,909,728</b>	<b>2,632,487</b>	<b>3,095,552</b>	<b>2,959,306</b>	<b>2,854,290</b>	<b>2,747,614</b>	<b>29,058,086</b>	<b>27,970,792</b>	<b>1,087,294</b>	<b>32,980,193</b>	<b>(3,922,106)</b>	<b>(11.9)</b>	<b>43,973,590</b>	<b>28,147,292</b>
<b>OPERATING EXPENSES</b>																	
Op Exp Power Generation																	
Plant Labor	46,779	58,725	59,230	81,394	60,676	68,424	59,094	58,043	58,445	550,808	550,808	0	527,448	(23,360)	(4.4)	703,264	488,938
Fuel Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Natural Gas	282,357	214,995	233,644	43,082	50,383	68,648	18,541	33,782	29,719	975,151	1,466,170	491,019	1,417,500	442,349	31.2	1,890,000	891,052
Lube Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant	281,936	8,818	1,980	2,284	5,365	5,131	4,646	28,638	2,541	341,338	279,944	(61,394)	246,477	(94,861)	(38.5)	328,636	227,422
Plant Equipment Repairs	65,780	53,808	52,632	6,063	6,343	10,321	8,806	18,408	13,399	235,560	208,661	(26,898)	497,325	261,765	52.6	663,100	249,622
Power Plant Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Building Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Storage Tank Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Op Exp Power Generation	676,852	336,346	347,486	132,823	122,766	152,523	91,086	138,871	104,104	2,102,857	2,505,583	402,726	2,688,750	585,893	21.8	3,585,000	1,857,034
% of Total Revenues	18.3%	7.7%	9.1%	4.6%	4.7%	4.9%	3.1%	4.9%	3.8%	7.2%	9.0%		8.2%			8.2%	
Op Exp Power Resources																	
Echo Hydro	16,995	23,143	312	382	178	98,863	121,903	181	11,939	273,895	577,351	303,457	492,469	218,574	44.4	656,625	293,392
Echo Hydro Major Repairs	0	0	0	0	0	738,401	342,341	379,280	131,852	1,591,873	0	(1,591,873)	0	(1,591,873)	0.0	0	0
Echo Hydro Labor	860	1,993	1,121	4,918	1,743	814	1,386	1,282	1,309	15,425	15,425	0	56,966	41,541	72.9	75,954	28,336
Pineview Hydro	11,763	7,512	913	4,484	13,116	2,872	5,356	465	12,887	59,366	122,031	62,664	136,935	77,569	56.6	182,580	82,603
Pineview Hydro Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Pineview Hydro Labor	970	1,915	3,726	18,845	11,223	2,240	2,096	3,624	2,548	47,187	47,187	0	49,061	1,874	3.8	65,415	15,177
Power Purch CRSP	244,552	254,181	224,735	306,685	303,521	301,657	314,265	299,734	296,875	2,546,204	2,637,271	91,068	2,451,425	(94,778)	(3.9)	3,268,567	2,584,329
Power Purch IPP	6,248	6,248	6,248	47,224	6,248	6,248	6,248	6,248	6,248	97,205	17,862	(79,343)	18,900	(78,305)	(414.3)	25,200	1,653,270
Power Purch San Juan	3,561	4,436	3,561	3,561	3,561	3,561	3,563	3,536	3,536	32,876	147,439	114,563	144,900	112,024	77.3	193,200	37,751
Power Purch A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch UAMPS (Pool, etc)	1,785,173	1,738,760	944,561	736,403	716,353	964,119	1,019,509	843,748	723,327	9,471,953	9,756,833	284,881	9,250,118	(221,834)	(2.4)	12,333,491	7,987,622
Op Exp Power Resources	2,070,121	2,038,189	1,185,177	1,122,501	1,055,942	2,118,774	1,816,665	1,538,095	1,190,519	14,135,984	13,321,399	(814,585)	12,600,774	(1,535,210)	(12.2)	16,801,032	12,682,479
% of Total Revenues	56.1%	46.9%	31.0%	38.6%	40.1%	68.4%	61.4%	53.9%	43.3%	48.6%	47.6%		38.2%			38.2%	
Op Exp Power Gen&Resource	2,746,973	2,374,534	1,532,663	1,255,324	1,178,708	2,271,297	1,907,751	1,676,966	1,294,623	16,238,841	15,826,983	(411,858)	15,289,524	(949,317)	(6.2)	20,386,032	14,539,513
	74.5%	54.6%	40.1%	43.1%	44.8%	73.4%	64.5%	58.8%	47.1%	55.9%	56.6%		46.4%			46.4%	
Income After Pwr Gen & Res	942,119	1,972,592	2,290,228	1,654,403	1,453,779	824,255	1,051,555	1,177,324	1,452,991	12,819,245	12,143,810	675,436	17,690,669	(4,871,423)	(27.5)	23,587,558	13,607,778
% of Total Revenues	25.5%	45.4%	59.9%	56.9%	55.2%	26.6%	35.5%	41.2%	52.9%	44.1%	43.4%		53.6%			53.6%	

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT**  
**For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026**

04May26  
2:05PM

75.0%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 75.0% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp Transmission & Distribution															
Transmission	0	0	0	0	0	0	30,389	0	0	30,389	21,371 (9,018)	78,750 48,361 61.4		105,000	886
Transmission Labor	136	1,863	243	247	2,372	5,424	0	0	0	10,284	10,284 0	9,782 (502) (5.1)		13,043	12,955
Hydro Transmission	17,249	(248)	300	39,526	179,553	0	0	0	0	236,381	588,758 352,378	456,284 219,904 48.2		608,379	708,620
Hydro Transmission Labor	0	0	0	903	840	0	0	0	0	1,743	1,743 0	8,696 6,952 80.0		11,594	23,061
Distribution	24,411	100,907	83,457	70,529	102,090	77,187	95,413	73,245	115,768	743,007	880,486 137,479	962,193 219,186 22.8		1,282,924	628,555
Distribution Labor	84,423	109,222	130,124	200,976	157,308	160,471	148,901	152,096	148,663	1,292,185	1,292,185 0	1,611,683 319,498 19.8		2,148,911	1,056,198
Street Light	2,246	21,944	1,538	976	4,309	1,544	5,475	2,190	1,429	41,650	198,833 157,183	280,500 238,850 85.2		374,000	142,553
Street Light Labor	302	2,033	3,223	3,388	1,132	2,767	4,890	1,640	5,940	25,316	25,316 0	29,890 4,574 15.3		39,853	26,916
Security Lighting	0	0	0	0	0	0	0	0	0	0	598 598	750 750 100.0		1,000	21
Security Lighting Labor	0	0	0	0	0	0	859	0	0	859	859 0	761 (99) (13.0)		1,014	0
Vehicle	5,367	6,262	7,525	12,345	15,699	13,810	6,627	11,736	6,449	85,820	96,483 10,663	100,500 14,680 14.6		134,000	103,937
Vehicle Labor	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Special Equipment	291	8,659	8,299	2,426	6,500	2,444	161	916	3,339	33,035	33,434 400	37,125 4,090 11.0		49,500	43,555
Special Equipment Labor	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Transformers	6,665	19,572	9,302	12,593	33,134	8,909	26,688	19,247	20,957	157,066	231,576 74,511	247,500 90,434 36.5		330,000	144,183
Landfill Fees	285	250	115	210	120	255	165	140	125	1,665	1,114 (551)	1,125 (540) (48.0)		1,500	915
PCB Disposal	0	0	421	422	88	0	0	0	0	931	4,741 3,810	5,625 4,694 83.5		7,500	1,100
PCB Disposal Labor	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Substation	20,039	18	2,164	682	1,512	2,435	0	6	1,901	28,756	70,869 42,113	78,042 49,286 63.2		104,056	26,774
Substation Labor	10,371	19,175	18,554	24,455	14,302	20,517	24,360	25,016	27,393	184,143	184,143 0	252,232 68,089 27.0		336,309	181,064
SCADA	0	0	0	0	0	0	2,200	0	0	2,200	10,170 7,970	15,000 12,800 85.3		20,000	10,227
SCADA Labor	98	343	158	480	0	0	0	0	0	1,079	1,079 0	9,981 8,902 89.2		13,308	10,780
Communication Equip	284	2,389	2,634	2,704	3,827	3,132	2,543	2,684	2,228	22,424	29,135 6,712	38,462 16,039 41.7		51,283	22,765
Communication Equip Labor	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Traffic Signal	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Traffic Signal Labor	441	942	931	634	59	206	54	69	319	3,655	3,655 0	5,460 1,805 33.1		7,280	3,791
Op Exp Transmission & Distribut	172,607	293,330	268,986	373,496	522,844	299,101	348,727	288,983	334,513	2,902,587	3,686,834 784,247	4,230,341 1,327,754 31.4		5,640,454	3,148,856
% of Total Revenues	4.7%	6.7%	7.0%	12.8%	19.9%	9.7%	11.8%	10.1%	12.2%	10.0%	13.2%	12.8%		12.8%	
Op Exp Cust Accts & Collections															
Meters	12,484	6,427	3,775	2,047	2,979	2,145	2,477	2,403	5,052	39,789	129,294 89,505	132,813 93,024 70.0		177,084	36,034
Meter Reading Labor	2,419	4,256	4,206	5,601	4,526	3,734	3,235	5,241	4,980	38,198	32,052 (6,146)	24,039 (14,159) (58.9)		32,052	31,944
Uncollectible Accounts	3,926	3,025	10,262	0	8,508	7,939	18,530	5,288	4,855	62,334	64,689 2,356	60,000 (2,334) (3.9)		80,000	49,803
Op Exp Cust Accts & Collections	18,829	13,708	18,244	7,648	16,013	13,818	24,242	12,932	14,887	140,322	226,035 85,714	216,852 76,530 35.3		289,136	117,781
% of Total Revenues	0.5%	0.3%	0.5%	0.3%	0.6%	0.4%	0.8%	0.5%	0.5%	0.5%	0.8%	0.7%		0.7%	
Op Exp General & Admin															
Administrative Labor	35,302	47,934	47,733	79,045	47,700	58,967	48,377	47,398	47,890	460,345	460,345 0	504,392 44,047 8.7		672,523	428,389
Engineering Labor	15,558	22,684	22,914	34,207	22,684	27,542	22,799	23,415	23,033	214,838	214,838 0	229,457 14,619 6.4		305,942	208,030
Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Power Commission Allowance	924	68	68	68	968	68	68	968	68	3,267	3,267 0	6,548 3,280 50.1		8,730	3,696
Benefits FICA Taxes	15,674	22,748	23,663	36,339	23,481	24,417	23,618	23,625	24,834	218,399	218,399 0	254,469 36,070 14.2		339,292	190,122
Benefits Employee Medical Ins	42,574	59,453	61,264	61,263	61,427	61,249	63,343	63,645	63,474	537,692	537,692 0	669,725 132,032 19.7		892,966	477,709
Benefits Employee Life Ins	873	1,444	1,525	1,530	1,530	1,530	3,114	3,187	3,187	17,920	17,920 0	15,225 (2,695) (17.7)		20,300	11,937
Benefits State Retire & 401K	33,364	48,787	50,786	76,042	51,399	55,522	49,125	49,149	51,696	465,869	465,869 0	527,236 61,366 11.6		702,981	430,176
Benefits WorkersCompPremChg	7,767	12,041	14,547	25,052	16,755	18,028	16,499	16,565	17,339	144,593	144,593 0	137,861 (6,732) (4.9)		183,814	75,541
Benefits Retired Employee Bens	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Benefits Unemployment Reimbu	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Accrued Vacation (Labor)	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Accrued Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Accrued Sick Leave (Labor)	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Bank & Investment Acct Fees	668	779	743	902	862	695	777	729	723	6,880	13,898 7,018	13,500 6,620 49.0		18,000	5,435
Blue Stake & Location	0	738	455	2,009	758	1,392	213	237	224	6,026	10,521 4,494	16,125 10,099 62.6		21,500	5,656
BooksSubscriptionsMembership:	700	0	15,891	0	0	0	0	0	0	16,591	19,921 3,330	15,300 (1,291) (8.4)		20,400	16,526
Computer	50,964	3,761	135	17,773	8,582	934	3,974	0	0	86,122	159,292 73,170	146,383 60,260 41.2		195,177	73,547
Credit Card Merchant Fees	0	0	0	0	336	307	0	0	0	643	0 (643) 0	0 (643) 0.0		0	1,150
Demand Side Mgt Program	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Drafting	0	0	0	0	0	0	0	0	0	0	2,302 2,302	1,875 1,875 100.0		2,500	0
Easements	10	0	0	0	0	0	0	0	0	10	427 417	750 740 98.7		1,000	0
Education Benefit	9,300	0	1,110	9,300	0	850	1,300	200	805	22,865	27,325 4,460	22,650 (215) (0.9)		30,200	23,676
Education Benefit (Personal)	0	0	0	0	0	0	0	0	0	0	1,173 1,173	1,875 1,875 100.0		2,500	0
Insurance & Surety Bonds	158,018	0	0	0	0	0	0	0	0	158,018	214,169 56,151	160,627 2,609 1.6		214,169	203,583
Lease Interest Expense	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Interest Exp Customer Deposits	0	0	0	0	0	0	0	0	0	0	24,497 24,497	24,188 24,188 100.0		32,250	32,643
Interest-SBITA	0	0	0	0	0	0	0	0	0	0	0 0	0 0 0.0		0	0
Legal & Auditing Fees	0	0	0	16,427	0	0	0	0	0	16,427	16,584 157	12,438 (3,989) (32.1)		16,584	16,040
Office & Warehouse	3,978	3,912	4,145	8,794	10,634	7,061	5,402	6,248	10,678	60,851	63,033 2,182	72,940 (2,088) 16.6		97,253	54,510
Profess & Technical Services	0	0	0	4,875	5,651	6,289	0	3,024	19,839	53,784	33,945 79,500	59,661 75.0		108,000	4,713
Public Relations	0	0	0	15	15	522	0	0	0	552	9,566 9,014	11,250 10,698 95.1		15,000	341
Safety Equipment	134	7,050	3,351	7,765	10,475	2,573	1,476	0	12,315	45,138	50,449 5,310	53,869 8,731 16.2		71,825	39,286
Travel & Training	557	2,740	738	2,320	9,226	9,098	164	8,588	7,008	40,439	52,859 12,420	71,194 30,755 43.2		94,925	23,261
Travel Board Members	557	321	799	0	0	0	0	1,038	3,679	6,394	6,322 (71)	20,176 13,782 68.3		26,901	413
Uniforms	1,541	4,909	15,008	3,284	415	2,811	9,060	4,246	3,153	44,427	48,366 3,939	55,958 11,531 20.6		74,610	49,633
Miscellaneous	298	387	613	486	2,781	1,690	623	1,272	5,031	13,180	15,413 2,234	15,750 2,570 16.3		21,000	7,894

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT**  
**For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026**

04May26  
2:05PM

75.0%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	YTD ACTUAL	Hist Alloc B x YTDH%	Budget (10 Yr) Good (Bad)	Equally Alloc B x 75.0%	Budget Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp General & Admin	378,761	239,755	265,487	366,192	291,331	280,907	252,249	254,485	278,159	2,607,326	2,852,824	245,498	3,141,257	533,930	17.0	4,188,342	2,383,909
% of Total Revenues	10.3%	5.5%	6.9%	12.6%	11.1%	9.1%	8.5%	8.9%	10.1%	9.0%	10.2%		9.5%			9.5%	
Op Exp Other																	
Transfer To General Fund	273,085	387,671	327,687	237,575	224,485	237,951	255,855	236,944	230,330	2,411,583	2,425,005	13,423	2,373,623	(37,959)	(1.6)	3,164,831	2,412,267
Transfer To Capital Improv Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Rate Stabilization R	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Unapprop Ret Earnii	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Admin Services Reimbursement	48,931	48,931	48,931	48,931	48,931	48,931	48,931	48,931	48,931	440,381	441,189	808	440,381	0	0.0	587,175	476,906
Transfer To Liability Ins	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Principal Repay	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Principal Pmt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Interest Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Arbit Compl Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Agent Trustee Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Loss Deleted Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Lease Asset Amortization Exp.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Expense-SBITA Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Amortization Expense	0	0	0	0	0	0	0	0	0	0	0	0	62,904	62,904	100.0	83,872	0
Contingency	0	0	0	0	0	0	0	0	0	0	0	0	842,811	842,811	100.0	1,123,748	0
Op Exp Other	322,017	436,602	376,618	286,506	273,416	286,882	304,786	285,876	279,261	2,851,964	2,866,195	14,231	3,719,720	867,756	23.3	4,959,626	2,889,172
% of Total Revenues	8.7%	10.0%	9.9%	9.8%	10.4%	9.3%	10.3%	10.0%	10.2%	9.8%	10.2%		11.3%			11.3%	
<b>TOTAL OPERATING EXPENSE</b>	<b>3,639,188</b>	<b>3,357,930</b>	<b>2,461,997</b>	<b>2,289,167</b>	<b>2,282,313</b>	<b>3,152,004</b>	<b>2,837,755</b>	<b>2,519,242</b>	<b>2,201,444</b>	<b>24,741,039</b>	<b>25,458,871</b>	<b>717,831</b>	<b>26,597,693</b>	<b>1,856,653</b>	<b>7.0</b>	<b>35,463,590</b>	<b>23,079,231</b>
% of Total Revenues	96.6%	77.2%	64.4%	78.7%	86.7%	101.8%	95.9%	88.3%	80.1%	85.1%	91.0%		80.6%			80.6%	
<b>OPERATING MARGIN</b>	<b>49,905</b>	<b>989,196</b>	<b>1,360,893</b>	<b>620,561</b>	<b>350,174</b>	<b>(56,452)</b>	<b>121,551</b>	<b>335,048</b>	<b>546,170</b>	<b>4,317,047</b>	<b>2,511,921</b>	<b>1,805,125</b>	<b>6,382,500</b>	<b>(2,065,453)</b>	<b>(32.4)</b>	<b>8,510,000</b>	<b>5,068,060</b>
% of Total Revenues	1.4%	22.8%	35.6%	21.3%	13.3%	-1.8%	4.1%	11.7%	19.9%	14.9%	9.0%		19.4%			19.4%	
<b>CAPITAL EXPENDITURES</b>																	
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Land, Land Rights, Improvement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Buildings																	
Bldg Office & Warehouse	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg PineView	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Transmission & Distribution Systems																	
Trans Substation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Trans System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Substations	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transmission & Distribution Syst	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Machinery & Equipment																	
M&E Office Furniture & Equipme	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Echo	0	0	0	0	0	0	0	0	0	0	0	0	300,000	300,000	100.0	400,000	0
M&E PineView	58,545	0	0	247,770	16,017	0	0	247,770	0	570,102	570,102	0	562,500	(7,602)	(1.4)	750,000	0
M&E SCADA System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Vehicles	233,873	636	0	0	0	0	0	115,990	0	350,499	350,499	0	315,000	(35,499)	(11.3)	420,000	163,226
Machinery & Equipment	292,418	636	0	247,770	16,017	0	0	363,760	0	920,600	920,600	0	1,177,500	256,900	21.8	1,570,000	163,226
% of Total Revenues	7.9%	0.0%	0.0%	8.5%	0.6%	0.0%	0.0%	12.7%	0.0%	3.2%	3.3%		3.6%			3.6%	

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT**  
**For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026**

04May26  
2:05PM

75.0%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 75.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Capital Work In Process																	
CIP 01 138KV Trans Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro	0	0	0	0	0	0	0	0	8,118	8,118	0	(8,118)	0	(8,118)	0.0	0	0
CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 NW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ??	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 06 Dist Sys Capital < \$50k	0	0	0	0	14,183	38,867	0	0	0	53,050	53,050	0	150,000	96,950	64.6	200,000	99,808
CIP 06DistSysCapital<\$50kLabc	0	0	0	5,660	465	0	4,958	165	439	11,688	0	(11,688)	0	(11,688)	0.0	0	18,710
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 09 Dist Sub NW Sub	143,676	388,852	72,366	120,051	37,416	81,393	774,150	1,307,906	130,213	3,056,022	3,056,022	0	3,862,500	806,478	20.9	5,150,000	1,263,766
CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0	0	1,223	1,223	0	(1,223)	0	(1,223)	0.0	0	0
CIP 10 Dist Sub NE Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 11 Dist Sys Feeder #573	45	30,953	0	259,942	0	0	0	0	0	290,940	290,940	0	525,000	234,060	44.6	700,000	0
CIP 11 Dist Sys Fdr #573 Labor	12,802	18,556	28,993	27,709	0	0	0	0	0	88,060	0	(88,060)	0	(88,060)	0.0	0	0
CIP 12 Dist Sys F #575	0	0	0	0	0	0	0	0	0	0	0	0	97,500	97,500	100.0	130,000	0
CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek	0	0	0	0	25,162	0	0	0	143	25,304	0	(25,304)	0	(25,304)	0.0	0	0
CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 16 Dist Sys Fdr 572/574Tie	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	104,011
CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	50,152
CIP 17 Dist Sys F #673-#271	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Ex	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 19 Dist Sys Feeder #576	0	0	0	0	0	0	0	0	0	0	0	0	75,000	75,000	100.0	100,000	0
CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys 406 S Main StL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	30,460
CIP 20 Dist Sys 406 S MainStL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	10,654
CIP 11 Dist Sys Feeder #273	0	140	0	0	0	0	0	0	140	140	140	0	120,000	119,860	99.9	160,000	0
CIP 11 Dist Sys Feeder #273 Lb	2,418	20,606	1,654	0	0	0	0	0	24,678	0	(24,678)	0	(24,678)	0.0	0	0	0
CIP 22 Dist Sys Renaissance	0	0	0	0	0	0	0	0	0	0	0	0	375,000	375,000	100.0	500,000	0
CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23 Dist Sys Bountiful Elem	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys RenaissanceMF	0	0	0	0	0	0	0	0	43,252	43,252	0	(43,252)	0	(43,252)	0.0	0	0
CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	2,475	5,845	8,320	8,320	0	(8,320)	0	(8,320)	0.0	0	0
Capital Work In Process	158,940	459,108	103,013	413,362	77,225	120,260	779,109	1,310,546	189,232	3,610,795	3,400,153	(210,642)	5,205,000	1,594,205	30.6	6,940,000	1,577,560
% of Total Revenues	4.3%	10.6%	2.7%	14.2%	2.9%	3.9%	26.3%	45.9%	6.9%	12.4%	12.2%	(2.2%)	15.8%	2.3%	3.0%	15.8%	1.5%
<b>TOTAL CAPITAL EXPENDITUR</b>	<b>451,358</b>	<b>459,744</b>	<b>103,013</b>	<b>661,132</b>	<b>93,242</b>	<b>120,260</b>	<b>779,109</b>	<b>1,674,306</b>	<b>189,232</b>	<b>4,531,395</b>	<b>4,320,753</b>	<b>(210,642)</b>	<b>6,382,500</b>	<b>1,851,105</b>	<b>29.0</b>	<b>8,510,000</b>	<b>1,740,786</b>
% of Total Revenues	12.2%	10.6%	2.7%	22.7%	3.5%	3.9%	26.3%	58.7%	6.9%	15.6%	15.4%	(2.2%)	19.4%	2.3%	3.0%	19.4%	1.5%
<b>TOTAL OP EXP &amp; CAP EXPD</b>	<b>4,090,546</b>	<b>3,817,674</b>	<b>2,565,010</b>	<b>2,950,299</b>	<b>2,375,555</b>	<b>3,272,264</b>	<b>3,616,863</b>	<b>4,193,548</b>	<b>2,390,675</b>	<b>29,272,435</b>	<b>29,779,624</b>	<b>507,189</b>	<b>32,980,193</b>	<b>3,707,758</b>	<b>11.2</b>	<b>43,973,590</b>	<b>24,820,017</b>
% of Total Revenues	110.9%	87.8%	67.1%	101.4%	90.2%	105.7%	122.2%	146.9%	87.0%	100.7%	106.5%	1.2%	100.0%	9.1%	11.2%	100.0%	10.0%
<b>NET MARGIN</b>	<b>(401,454)</b>	<b>529,452</b>	<b>1,257,881</b>	<b>(40,571)</b>	<b>256,932</b>	<b>(176,712)</b>	<b>(657,557)</b>	<b>(1,339,258)</b>	<b>356,939</b>	<b>(214,349)</b>	<b>(1,808,832)</b>	<b>1,594,483</b>	<b>0</b>	<b>(214,349)</b>	<b>0.0</b>	<b>0</b>	<b>3,327,274</b>
% of Total Revenues	-10.9%	12.2%	32.9%	-1.4%	9.8%	-5.7%	-22.2%	-46.9%	13.0%	-0.7%	-6.5%	1.7%	0.0%	-0.5%	0.0%	0.0%	3.1%
Total Labor & Benefits																	
#PaidDays, #Total, % 365 Days	19	28	28	42	28	28	28	28	28	257	70.4%						
Last Pay Period Paid In YTD	19Jul25	16Aug25	13Sep25	25Oct25	22Nov25	20Dec25	17Jan26	14Feb26	14Mar26	365	#PaidDays/365xBudget						
\$ Total Labor	213,803	310,316	322,875	488,531	325,997	351,175	321,078	321,431	328,096	2,983,302	3,122,861	139,559	3,326,394	343,092	10.3	4,435,192	2,598,791
\$ Total Benefits	100,252	144,472	151,784	200,225	154,592	160,746	155,700	156,172	160,530	1,384,474	1,506,339	121,865	1,604,515	220,041	13.7	2,139,353	1,185,486
<b>\$ Total Labor &amp; Benefits</b>	<b>314,055</b>	<b>454,788</b>	<b>474,659</b>	<b>688,755</b>	<b>480,590</b>	<b>511,921</b>	<b>476,778</b>	<b>477,603</b>	<b>488,627</b>	<b>4,367,776</b>	<b>4,629,200</b>	<b>261,424</b>	<b>4,930,909</b>	<b>563,133</b>	<b>11.4</b>	<b>6,574,545</b>	<b>3,784,276</b>

**BOUNTIFUL CITY LIGHT & POWER**  
**ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]**  
**For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026**

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	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	TOTAL BUDGET
<b>EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:</b>														
Actual	3,330,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	2,303,195	0	0	0	24,715,296	
Historical % (10 year)	9.91%	11.29%	9.20%	7.19%	7.08%	8.09%	8.29%	7.76%	7.11%	6.86%	6.89%	10.33%	100.00%	
Budget Target (Hist% x T Bud)	3,137,769	3,573,007	2,912,046	2,276,559	2,239,787	2,560,344	2,624,054	2,454,720	2,251,630	2,169,577	2,180,885	3,267,930	31,648,308	31,648,308
Actual - Budget	193,085	303,700	364,825	99,188	5,065	(180,837)	(65,504)	(85,707)	51,565	0	0	0		
Actual - Budget %	6.2%	8.5%	12.5%	4.4%	0.2%	-7.1%	-2.5%	-3.5%	2.3%	0.0%	0.0%	0.0%		
YTD Actual - Budget	193,085	496,785	861,610	960,797	965,863	785,026	719,522	633,814	685,380	0	0	0		
YTD Actual - Budget %	6.2%	7.4%	9.0%	8.1%	6.8%	4.7%	3.7%	2.9%	2.9%	0.0%	0.0%	0.0%		

**EMS (-AirP) ADJUSTED FOR RATE INCREASES - FORECASTS:**

Forecast FY Total EMS						33,029,689	32,677,657	32,396,589	32,394,058	0	0			
Forecast FY Total EMS \$ +/-						1,381,381	1,029,349	748,281	745,750	0	0			

**EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:**

Actual	3,330,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	2,303,195	0	0	0	24,715,296	
Historical % (10 year)	9.81%	11.33%	9.21%	7.19%	7.08%	8.07%	8.28%	7.75%	7.12%	6.86%	6.89%	10.41%	100.00%	
Budget Target (Hist% x T Bud)	3,105,380	3,584,654	2,915,230	2,276,994	2,240,092	2,553,666	2,620,133	2,454,298	2,252,266	2,169,606	2,180,940	3,295,048	31,648,308	31,648,308
Actual - Budget	225,474	292,053	361,641	98,753	4,760	(174,159)	(61,584)	(85,285)	50,929	0	0	0		
Actual - Budget %	7.3%	8.1%	12.4%	4.3%	0.2%	-6.8%	-2.4%	-3.5%	2.3%	0.0%	0.0%	0.0%		
YTD Actual - Budget	225,474	517,527	879,168	977,922	982,682	808,523	746,939	661,653	712,583	0	0	0		
YTD Actual - Budget %	7.3%	7.7%	9.2%	8.2%	7.0%	4.8%	3.9%	3.0%	3.0%	0.0%	0.0%	0.0%		

**KWH (-AirP) SOLD:**

Actual	29,072,979	29,920,072	24,672,814	17,642,390	16,421,327	17,678,675	19,294,808	17,649,100	16,733,370	0	0	0	189,085,535	
Historical % (10 year)	11.67%	11.52%	9.13%	7.04%	6.91%	8.12%	8.38%	7.68%	7.01%	6.65%	6.88%	9.01%	100.00%	
Average	28,741,148	28,381,994	22,487,575	17,345,719	17,013,966	20,008,882	20,643,500	18,916,959	17,267,647	16,392,928	16,948,504	22,200,407	246,349,229	
Actual - Average	331,831	1,538,078	2,185,239	296,671	(592,639)	(2,330,207)	(1,348,692)	(1,267,859)	(534,277)	0	0	0		
Actual - Average %	1.2%	5.4%	9.7%	1.7%	-3.5%	-11.6%	-6.5%	-6.7%	-3.1%	0.0%	0.0%	0.0%		
YTD Actual	29,072,979	58,993,051	83,665,865	101,308,255	117,729,582	135,408,257	154,703,065	172,352,165	189,085,535	0	0	0		
YTD Average	28,741,148	57,123,142	79,610,717	96,956,436	113,970,402	133,979,284	154,622,784	173,539,743	190,807,390	207,200,318	224,148,822	246,349,229	246,349,229	
YTD Actual - Average	331,831	1,869,909	4,055,148	4,351,819	3,759,180	1,428,974	80,281	(1,187,578)	(1,721,855)	0	0	0		
YTD Actual - Average %	1.2%	3.3%	5.1%	4.5%	3.3%	1.1%	0.1%	-0.7%	-0.9%	0.0%	0.0%	0.0%		

**NUMBER OF CUSTOMERS:**

Residential Customers	15,760	15,794	15,760	15,795	15,750	15,748	15,763	15,764	15,760	0	0	0		
Commercial Customers	1,656	1,656	1,653	1,657	1,658	1,658	1,655	1,657	1,667	0	0	0		
Industrial Customers	1	1	1	1	1	1	1	1	1	0	0	0		
Total Customers	17,417	17,451	17,414	17,453	17,409	17,407	17,419	17,422	17,428	0	0	0		

**BOUNTFUL CITY LIGHT & POWER**  
**ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]**  
 For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026

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**HISTORY of EMS (-AirP) and KWH (-AirP):**

													TOTAL ACTUAL	TOTAL BUDGET	% VAR
<b>FY 2025</b>	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25			
EMS Adjust for Rate Increases	2,693,355	4,057,111	3,064,173	2,498,338	2,393,016	2,520,463	2,734,447	2,566,127	2,319,715	2,268,423	2,310,486	4,138,782	33,564,436	31,648,308	6.1%
EMS Actual	2,614,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	2,243,191	4,018,235	32,586,831	30,726,513	
KWH Actual	28,620,293	31,122,469	23,014,891	18,745,176	17,750,322	18,984,014	21,058,008	19,182,352	17,296,294	16,849,779	17,074,966	23,218,983	252,917,547		
Total Customers	17,389	17,389	17,344	17,396	17,354	17,378	17,410	17,408	17,414	17,418	17,450	17,440			
<b>FY 2024</b>	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24			
EMS Adjust for Rate Increases	2,470,051	3,828,781	3,048,766	2,248,670	2,305,986	2,548,611	2,575,093	2,516,831	2,368,321	2,225,214	2,274,939	3,814,510	32,225,771	31,660,188	-1.2%
EMS Actual	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	29,797,292	30,152,560	
KWH Actual	25,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,845,634	17,556,684	16,454,696	16,453,055	21,442,021	241,146,090		
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377			
<b>FY 2023</b>	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23			
EMS Adjust for Rate Increases	2,732,165	3,842,545	3,475,731	2,371,075	2,306,591	2,760,154	2,754,319	2,704,004	2,470,167	2,390,351	2,366,436	3,710,239	33,883,778	29,693,919	5.5%
EMS Actual	2,196,760	3,089,546	2,794,614	1,906,430	1,854,583	2,219,264	2,214,572	2,174,118	1,986,104	1,921,929	1,902,701	2,983,166	27,243,787	25,820,799	
KWH Actual	28,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847	253,471,917		
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307			
<b>FY 2022</b>	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22			
EMS Adjust for Rate Increases	3,106,484	3,530,830	3,018,537	2,325,128	2,227,923	2,476,862	2,677,726	2,517,911	2,292,590	2,210,372	2,164,578	3,676,219	32,225,160	29,889,312	-0.3%
EMS Actual	2,424,976	2,756,228	2,356,523	1,815,036	1,739,156	1,933,482	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,869,722	25,155,531	25,233,695	
KWH Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314	243,277,849		
Total Customers	17,249	17,271	17,264	17,258	17,256	17,240	17,232	17,243	17,277	17,283	17,279	17,287			
<b>FY 2021</b>	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21			
EMS Adjust for Rate Increases	2,613,930	3,864,993	3,210,509	2,356,304	2,286,443	2,671,567	2,583,224	2,545,372	2,275,403	2,190,214	2,245,841	3,207,936	32,051,736	25,108,154	-0.4%
EMS Actual	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,986,963	1,776,220	1,709,720	1,753,144	2,504,172	25,020,154	25,108,154	
KWH Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	19,261,313	17,051,890	16,192,244	16,718,792	24,384,158	248,065,744		
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264			
<b>FY 2020</b>	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20			
EMS Adjust for Rate Increases	3,504,837	3,520,185	2,683,072	2,238,219	2,259,678	2,555,580	2,593,736	2,415,192	2,184,134	2,144,394	1,726,507	3,305,577	31,131,110	29,494,050	-2.4%
EMS Actual	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,931	2,024,716	1,885,342	1,704,973	1,673,952	1,347,742	2,580,392	24,301,497	24,900,000	
KWH Actual	27,548,670	27,966,753	20,350,883	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,981	15,970,573	17,126,600	26,243,580	243,712,745		
Total Customers	17,118	17,077	17,108	17,078	17,063	17,113	17,095	17,120	17,138	17,048	17,152	17,148			
<b>FY 2019</b>	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19			
EMS Adjust for Rate Increases	3,864,210	3,424,871	2,758,434	2,307,730	2,254,381	2,618,238	2,694,986	2,470,841	2,252,483	2,175,839	2,113,813	2,481,926	31,417,753	29,494,050	-1.5%
EMS Actual	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,843	2,103,754	1,928,783	1,758,328	1,698,499	1,650,080	1,937,436	24,525,255	24,900,000	
KWH Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,985,419	17,165,973	16,049,873	15,898,897	19,694,776	244,282,650		
Total Customers	17,023	16,974	17,016	17,024	16,966	17,028	16,998	17,002	17,076	17,102	17,078	17,125			
<b>FY 2018</b>	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18			
EMS Adjust for Rate Increases	3,693,285	3,523,783	2,842,724	2,230,994	2,163,627	2,424,157	2,543,501	2,271,598	2,352,764	2,159,769	2,342,181	2,911,158	31,459,541	29,494,050	-1.4%
EMS Actual	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501	24,557,875	24,900,000	
KWH Actual	29,958,565	28,118,819	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,040	16,125,657	17,826,390	22,881,267	244,664,660		
Total Customers	16,946	16,890	16,897	16,933	16,888	16,895	16,942	16,941	16,943	16,921	16,965	16,963			
<b>FY 2017</b>	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17			
EMS Adjust for Rate Increases	3,780,852	3,433,897	2,631,414	2,185,147	2,254,919	2,709,862	2,744,840	2,425,528	2,208,058	2,128,168	2,311,133	2,962,661	31,776,479	30,051,334	-2.2%
EMS Actual	2,857,115	2,594,928	1,988,508	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,825	24,012,858	24,560,000	
KWH Actual	30,195,167	27,302,508	20,345,944	16,754,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,003,056	17,637,015	23,027,070	246,702,382		
Total Customers	16,895	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,868	16,926	16,917			
<b>FY 2016</b>	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16			
EMS Adjust for Rate Increases	3,406,916	3,259,216	2,840,358	2,358,336	2,293,929	2,716,460	2,747,097	2,495,873	2,143,128	2,140,721	2,292,384	2,978,946	31,673,366	29,791,199	-1.7%
EMS Actual	2,516,656	2,407,552	2,098,145	1,742,080	1,694,503	2,006,623	2,029,254	1,843,678	1,583,108	1,581,330	1,693,362	2,200,519	23,396,811	23,800,000	
KWH Actual	26,756,425	25,600,033	21,981,545	18,076,319	17,504,087	21,243,704	21,584,647	19,364,146	16,565,730	16,321,896	17,529,122	22,723,054	245,250,708		
Total Customers	16,862	16,827	16,858	16,804	16,864	16,838	16,845	16,866	16,837	16,853	16,950	16,816			

**EMS RATE INCREASES:**

EMS Rate Increases	FY 2001 Jan 2001	FY 2002 Jul 2001	FY 2005 Jul 2004	FY 2006 Jul 2005	FY 2008 Jul 2007	FY 2009 Jul 2008*	FY 2011 Jan 2011	FY 2017 Jul 2016	FY 2018 Jul 2017	FY 2023 Jul 2022	FY 2024 Jun 2023	FY 2025 Jul 2024	FY 2026 Jul 2025
EMS Rate Increases	1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050	1.03

\* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT: LABOR & BENEFITS EXPENSE**  
**For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026**

75.0%

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GL #	Labor #	Account Name	YTD	Hist Alloc Budget (10 Yr)		Equally Alloc Budget		TOTAL BUDGET	Last YTD
			ACTUAL	B x YTDH%	Good (Bad)	B x 75.0%	Good (Bad)		
		Labor Operating Expense							
535300-411140	400	Plant Labor	550,808	550,808	0	527,448	(23,360)	703,264	488,938
535300-411141	403	Echo Hydro Labor	15,425	15,425	0	56,966	41,541	75,954	28,336
535300-411142	404	Pineview Hydro Labor	47,187	47,187	0	49,061	1,874	65,415	15,177
535300-411150	407	Transmission Labor	10,284	10,284	0	9,782	(502)	13,043	12,955
535300-411151	406	Hydro Transmission Labor	1,743	1,743	0	8,696	6,952	11,594	23,061
535300-411152	405	Distribution Labor	1,292,185	1,292,185	0	1,611,683	319,498	2,148,911	1,056,198
535300-411153	412	Street Light Labor	25,316	25,316	0	29,890	4,574	39,853	26,916
535300-411154	418	Security Lighting Labor	859	859	0	761	(99)	1,014	0
535300-411155	413	Vehicle Labor	0	0	0	0	0	0	0
535300-411156	414	Special Equipment Labor	0	0	0	0	0	0	0
535300-411157	410	PCB Disposal Labor	0	0	0	0	0	0	0
535300-411158	411	Substation Labor	184,143	184,143	0	252,232	68,089	336,309	181,064
535300-411159	416	SCADA Labor	1,079	1,079	0	9,981	8,902	13,308	10,780
535300-411160	415	Communication Equip Labor	0	0	0	0	0	0	0
535300-411161	417	Traffic Signal Labor	3,655	3,655	0	5,460	1,805	7,280	3,791
535300-411165	419	Meter Reading Labor	38,198	32,052	(6,146)	24,039	(14,159)	32,052	31,944
535300-411166	420	Administrative Labor	460,345	460,345	0	504,392	44,047	672,523	428,389
535300-411167	422	Engineering Labor	214,838	214,838	0	229,457	14,619	305,942	208,030
535300-411168		- Comp Time (Labor)	0	0	0	0	0	0	0
535300-411169		- Power Commission Allowance	3,267	3,267	0	6,548	3,280	8,730	3,696
535300-462180		- Accrued Comp Time (Labor)	0	0	0	0	0	0	0
535300-462190		- Accrued Sick Leave (Labor)	0	0	0	0	0	0	0
535300-462200		- Accrued Vacation (Labor)	0	0	0	0	0	0	0
		Labor Operating Expense	2,849,333	2,843,187	(6,146)	3,326,394	477,061	4,435,192	2,519,275
		Labor Capital Expenditure							
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0
535300-474725	302	CIP 02 Plant Generation Labor	0	0	0	0	0	0	0
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0
535300-474765	306	CIP 06DistSysCapital<\$50kLabor	11,688	0	(11,688)	0	(11,688)	0	18,710
535300-474775	307	CIP 07 Dist Sys CreeksideViews L	0	0	0	0	0	0	0
535300-474785	308	CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0
535300-474795	309	CIP 09 Dist Sub NW Sub Labor	1,223	0	(1,223)	0	(1,223)	0	0
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0
535300-474815	311	CIP 11 Dist Sys Fdr #573 Labor	88,060	0	(88,060)	0	(88,060)	0	0
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0
535300-474865	316	CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	0	0	0	50,152
535300-474875	317	CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0
535300-474905	320	CIP 20 Dist Sys 406 S MainStL	0	0	0	0	0	0	10,654
535300-474915	321	CIP 11 Dist Sys Feeder #273 Lb	24,678	0	(24,678)	0	(24,678)	0	0
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0
535300-474935	323	CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	8,320	0	(8,320)	0	(8,320)	0	0
		Labor Capital Expenditure	133,969	0	(133,969)	0	(133,969)	0	79,516
		<b>TOTAL LABOR EXPENSE</b>	<b>2,983,302</b>	<b>2,843,187</b>	<b>(140,115)</b>	<b>3,326,394</b>	<b>343,092</b>	<b>4,435,192</b>	<b>2,598,791</b>
		Benefits Operating Expense							
535300-413010		- Benefits FICA Taxes	218,399	218,399	0	254,469	36,070	339,292	190,122
535300-413020		- Benefits Employee Medical Ins	537,692	537,692	0	669,725	132,032	892,966	477,709
535300-413030		- Benefits Employee Life Ins	17,920	17,920	0	15,225	(2,695)	20,300	11,937
535300-413040		- Benefits State Retire & 401K	465,869	465,869	0	527,236	61,366	702,981	430,176
535300-413060		- Benefits Unemployment Reimburse	0	0	0	0	0	0	0
535300-413100		- Benefits Retired Employee Bens	0	0	0	0	0	0	0
535300-491640		- Benefits WorkersCompPremChg-ISF	144,593	144,593	0	137,861	(6,732)	183,814	75,541
		<b>TOTAL BENEFITS EXPENSE</b>	<b>1,384,474</b>	<b>1,384,474</b>	<b>0</b>	<b>1,604,515</b>	<b>220,041</b>	<b>2,139,353</b>	<b>1,185,486</b>
		<b>TOTAL LABOR &amp; BENEFITS EXPEN</b>	<b>4,367,776</b>	<b>4,227,660</b>	<b>(140,115)</b>	<b>4,930,909</b>	<b>563,133</b>	<b>6,574,545</b>	<b>3,784,276</b>
		Total Labor & Benefits							
		#PaidDays, #Total, % 365 Days	257	#PaidDays/365xBudget					
		\$ Total Labor	2,983,302	3,122,861	139,559	3,326,394	343,092	4,435,192	2,598,791
		\$ Total Benefits	1,384,474	1,506,339	121,865	1,604,515	220,041	2,139,353	1,185,486
		\$ Total Labor & Benefits	4,367,776	4,629,200	261,424	4,930,909	563,133	6,574,545	3,784,276

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET: SUMMARY**  
**For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026**

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	Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
<b>ASSETS</b>													
Cash	500	500	500	500	500	500	500	500	500	500	0	0	0
Accounts Receivables	5,841,799	5,714,271	6,063,842	5,501,470	4,396,042	3,894,047	3,760,191	3,955,648	3,909,516	3,521,858	0	0	0
Cash & Reserved Cash	28,733,380	27,621,186	27,120,315	30,152,252	29,372,478	30,079,394	30,200,422	29,417,251	27,962,740	29,805,839	0	0	0
Inventories	3,537,584	3,524,722	3,603,280	3,676,652	3,501,723	3,496,937	3,618,270	3,563,995	3,547,222	3,564,090	0	0	0
Prepaid Expenses	0	0	0	0	0	0	0	0	0	30,767	0	0	0
<b>CURRENT ASSETS</b>	<b>38,113,263</b>	<b>36,860,679</b>	<b>36,787,937</b>	<b>39,330,873</b>	<b>37,270,743</b>	<b>37,470,878</b>	<b>37,579,382</b>	<b>36,937,394</b>	<b>35,419,977</b>	<b>36,923,054</b>	<b>0</b>	<b>0</b>	<b>0</b>
Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	0	0	0
Buildings	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	0	0	0
Transmission Systems	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	0	0	0
Distribution Systems	37,817,167	37,788,532	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	0	0	0
Machinery & Equipment	36,946,887	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	0	0	0
<b>Fixed Assets</b>	<b>100,240,408</b>	<b>100,446,282</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>0</b>	<b>0</b>	<b>0</b>
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(6,092,624)	(5,733,978)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	0	0	0
Transmission Systems	(7,225,934)	(6,851,081)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	0	0	0
Distribution Systems	(29,257,209)	(28,850,275)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	0	0	0
Machinery & Equipment	(20,921,859)	(19,381,052)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	0	0	0
<b>Accumulated Depreciation</b>	<b>(63,497,625)</b>	<b>(60,816,386)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>FIXED ASSETS, NET</b>	<b>36,742,783</b>	<b>39,629,896</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Assets	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	0	0	0
<b>TOTAL ASSETS</b>	<b>78,436,409</b>	<b>80,070,939</b>	<b>77,345,593</b>	<b>79,888,529</b>	<b>77,828,398</b>	<b>78,028,533</b>	<b>78,137,038</b>	<b>77,495,049</b>	<b>75,977,632</b>	<b>77,480,710</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>LIABILITIES</b>													
Accounts Payable	(2,694,887)	(2,543,008)	(1,990,131)	(3,269,810)	(1,230,032)	(1,173,515)	(1,452,937)	(1,467,701)	(1,284,860)	(2,422,220)	0	0	0
Accrued Benefits & Payroll	(561,435)	(461,703)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	0	0	0
Other Current Liabilities	(1,128,626)	(1,129,107)	(1,131,415)	(1,136,791)	(1,157,010)	(1,157,254)	(1,163,048)	(1,163,853)	(1,168,535)	(1,177,314)	0	0	0
<b>CURRENT LIABILITIES</b>	<b>(4,384,948)</b>	<b>(4,133,818)</b>	<b>(3,531,624)</b>	<b>(4,816,680)</b>	<b>(2,797,120)</b>	<b>(2,740,847)</b>	<b>(3,026,064)</b>	<b>(3,041,632)</b>	<b>(2,863,473)</b>	<b>(4,009,612)</b>	<b>0</b>	<b>0</b>	<b>0</b>
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	0	0	0
<b>LONG TERM LIABILITIES</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL LIABILITIES</b>	<b>(5,137,059)</b>	<b>(4,885,929)</b>	<b>(4,283,736)</b>	<b>(5,568,792)</b>	<b>(3,549,232)</b>	<b>(3,492,958)</b>	<b>(3,778,175)</b>	<b>(3,793,743)</b>	<b>(3,615,584)</b>	<b>(4,761,723)</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>FUND EQUITY</b>	<b>(73,299,350)</b>	<b>(75,185,009)</b>	<b>(73,061,857)</b>	<b>(74,319,737)</b>	<b>(74,279,166)</b>	<b>(74,535,575)</b>	<b>(74,358,863)</b>	<b>(73,701,306)</b>	<b>(72,362,048)</b>	<b>(72,718,987)</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>(78,436,409)</b>	<b>(80,070,939)</b>	<b>(77,345,593)</b>	<b>(79,888,529)</b>	<b>(77,828,398)</b>	<b>(78,028,533)</b>	<b>(78,137,038)</b>	<b>(77,495,049)</b>	<b>(75,977,632)</b>	<b>(77,480,710)</b>	<b>0</b>	<b>0</b>	<b>0</b>
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET**  
**For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026**

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GL #	Account Description	17Sep25												
		Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
<b>CURRENT ASSETS</b>														
Cash														
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
53.113100	Petty Cash	500	500	500	500	500	500	500	500	500	500	0	0	0
	<b>Cash</b>	<b>500</b>	<b>500</b>	<b>500</b>	<b>500</b>	<b>500</b>	<b>500</b>	<b>500</b>	<b>500</b>	<b>500</b>	<b>500</b>	<b>0</b>	<b>0</b>	<b>0</b>
Accounts Receivables														
53.131100	A/R - Customer	5,265,078	5,277,511	6,069,550	5,507,177	4,401,749	3,899,755	3,765,898	3,961,355	3,915,223	3,527,566	0	0	0
53.131110	A/R - Grants, Permits, & Misc.	446,372	442,467	0	0	0	0	0	0	0	0	0	0	0
53.131116	A/R - System Damage Billings	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	0	0	0
53.131200	Allow for Uncollect Accts	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	0	0	0
53.133100	Interest Receivable	136,057	0	0	0	0	0	0	0	0	0	0	0	0
	<b>Accounts Receivables</b>	<b>5,841,799</b>	<b>5,714,271</b>	<b>6,063,842</b>	<b>5,501,470</b>	<b>4,396,042</b>	<b>3,894,047</b>	<b>3,760,191</b>	<b>3,955,648</b>	<b>3,909,516</b>	<b>3,521,858</b>	<b>0</b>	<b>0</b>	<b>0</b>
Cash & Reserved Cash														
53.143100	Cash & Investments - 99 Pool	12,559,380	11,447,186	9,831,315	12,863,252	12,083,478	12,790,394	12,911,422	12,128,251	10,673,740	12,516,839	0	0	0
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.143200	Reserved Cash & Inv.-Operating	13,718,000	13,718,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	0	0	0
53.143210	Reserved Cash & Inv.-Capital	2,456,000	2,456,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	0	0	0
	<b>Cash &amp; Reserved Cash</b>	<b>28,733,380</b>	<b>27,621,186</b>	<b>27,120,315</b>	<b>30,152,252</b>	<b>29,372,478</b>	<b>30,079,394</b>	<b>30,200,422</b>	<b>29,417,251</b>	<b>27,962,740</b>	<b>29,805,839</b>	<b>0</b>	<b>0</b>	<b>0</b>
Inventories														
53.151110	Trans & Dist Inventory	3,444,946	3,432,085	3,510,643	3,584,014	3,409,086	3,404,300	3,525,580	3,471,305	3,454,372	3,471,241	0	0	0
53.151120	Trans & Dist Inventory Misc	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	0	0	0
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151170	Plant Inventory	60,637	60,637	60,637	60,637	60,637	60,637	60,689	60,689	60,849	60,849	0	0	0
	<b>Inventories</b>	<b>3,537,584</b>	<b>3,524,722</b>	<b>3,603,280</b>	<b>3,676,652</b>	<b>3,501,723</b>	<b>3,496,937</b>	<b>3,618,270</b>	<b>3,563,995</b>	<b>3,547,222</b>	<b>3,564,090</b>	<b>0</b>	<b>0</b>	<b>0</b>
Prepaid Expenses														
53.156100	Prepaid Expenses	0	0	0	0	0	0	0	0	0	30,767	0	0	0
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>Prepaid Expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>30,767</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>CURRENT ASSETS</b>	<b>38,113,263</b>	<b>36,860,679</b>	<b>36,787,937</b>	<b>39,330,873</b>	<b>37,270,743</b>	<b>37,470,878</b>	<b>37,579,382</b>	<b>36,937,394</b>	<b>35,419,977</b>	<b>36,923,054</b>	<b>0</b>	<b>0</b>	<b>0</b>

**BOUNTIFUL CITY LIGHT & POWER  
BALANCE SHEET  
For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026**

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GL #	Account Description	17Sep25 Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
<b>FIXED ASSETS</b>														
53.161150	Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	0	0	0
53.162110	Bldg Office & Warehouse	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	0	0	0
53.162115	Bldg Plant	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	0	0	0
53.162125	Bldg Echo	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	0	0	0
53.162135	Bldg PineView	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	0	0	0
53.163100	Bldg Improves Other Than Bldgs	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	0	0	0
53.167110	Trans Substation	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	0	0	0
53.167115	Trans System	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	0	0	0
53.167120	Dist Substations	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	0	0	0
53.167125	Dist System	23,471,759	23,443,123	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	23,471,759	0	0	0
53.167130	Dist Street Lights	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	0	0	0
53.167135	Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164105	M&E Office Equipment	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	0	0	0
53.165100	Machinery & Equipment	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	0	0	0
53.165105	M&E Plant	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	0	0	0
53.165115	M&E Echo	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	0	0	0
53.165120	M&E PineView	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	0	0	0
53.165125	M&E SCADA	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	0	0	0
53.165130	M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165135	M&E Communications Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165300	Lease Asset-Intan Right-To-Use	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	0	0	0
53.165310	SBITA-IntanRightToUseAsset	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	0	0	0
53.166105	M&E Vehicles	3,529,996	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	3,764,505	0	0	0
	<b>Fixed Assets</b>	<b>100,240,408</b>	<b>100,446,282</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Accumulated Depreciation</b>														
53.162210	Acc Depr Bldg Office & Warehouse	(1,258,469)	(1,157,160)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	(1,258,469)	0	0	0
53.162215	Acc Depr Bldg Plant	(3,651,012)	(3,429,754)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	(3,651,012)	0	0	0
53.162225	Acc Depr Bldg Echo	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	0	0	0
53.162235	Acc Depr Bldg PineView	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	0	0	0
53.163200	Acc Depr Bldg Improves Other	(223,734)	(187,656)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	(223,734)	0	0	0
53.167210	Acc Depr Trans Substation	(2,338,638)	(2,067,095)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	(2,338,638)	0	0	0
53.167215	Acc Depr Trans System	(4,887,296)	(4,783,986)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	(4,887,296)	0	0	0
53.167220	Acc Depr Dist Substations	(8,004,151)	(7,767,637)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	(8,004,151)	0	0	0
53.167225	Acc Depr Dist System	(18,886,728)	(18,716,308)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	(18,886,728)	0	0	0
53.167230	Acc Depr Dist Street Lights	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	0	0	0
53.167235	Acc Depr Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164205	Acc Depr M&E Office Equipment	(182,671)	(162,157)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	(182,671)	0	0	0
53.165200	Allow Depr-Mach & Equip	(87,894)	(68,362)	(87,894)	(87,894)	(87,894)	(87,894)	(87,894)	(87,894)	(87,894)	(87,894)	0	0	0
53.165205	Acc Depr M&E Plant	(11,877,880)	(10,627,287)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	(11,877,880)	0	0	0
53.165215	Acc Depr M&E Echo	(3,553,124)	(3,523,754)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	(3,553,124)	0	0	0
53.165220	Acc Depr M&E PineView	(2,231,652)	(2,205,151)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	(2,231,652)	0	0	0
53.165225	Acc Depr M&E SCADA	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	0	0	0
53.165230	Acc Depr M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165235	Acc Depr M&E Communications Ec	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165400	Allow Depr-Lease Asset	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	(48,257)	0	0	0
53.165410	Allow Amort SBITA Asset	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	(27,240)	0	0	0
53.166205	Acc Depr M&E Vehicles	(2,447,445)	(2,253,150)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	(2,447,445)	0	0	0
	<b>Accumulated Depreciation</b>	<b>(63,497,625)</b>	<b>(60,816,386)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>FIXED ASSETS, NET</b>	<b>36,742,783</b>	<b>39,629,896</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Assets</b>														
53.167500	Bond Issuance Costs, Net of Amort	0	0	0	0	0	0	0	0	0	0	0	0	0
53.171100	Construction in Progress	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	2,129,849	0	0	0
53.180000	Net Pension Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
53.181000	Deferred Outflow - Pension	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664	695,664	0	0	0
53.182000	Deferred Outflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
53.191010	Investment Craig/Mona Line	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850	754,850	0	0	0
53.191020	Investment San Juan Unit #4	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>Other Assets</b>	<b>3,580,364</b>	<b>3,580,364</b>	<b>3,580,364</b>	<b>3,580,364</b>	<b>3,580,364</b>	<b>3,580,364</b>	<b>3,580,364</b>	<b>3,580,364</b>	<b>3,580,364</b>	<b>3,580,364</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>TOTAL ASSETS</b>	<b>78,436,409</b>	<b>80,070,939</b>	<b>77,345,593</b>	<b>79,888,529</b>	<b>77,828,398</b>	<b>78,028,533</b>	<b>78,137,038</b>	<b>77,495,049</b>	<b>75,977,632</b>	<b>77,480,710</b>	<b>0</b>	<b>0</b>	<b>0</b>

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET**  
**For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026**

04May26  
2:05PM

GL #	Account Description	17Sep25 Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
<b>CURRENT LIABILITIES</b>														
Accounts Payable														
53.213100	Accounts Payable	(746,440)	(285,020)	(216,487)	(1,895,354)	(43,082)	(50,383)	(69,037)	(18,541)	(33,782)	(1,267,227)	0	0	0
53.213130	UAMPS Annualized Accrual	(1,778,263)	(2,093,386)	(1,605,159)	(1,235,450)	(1,086,637)	(1,026,792)	(1,281,097)	(1,337,405)	(1,148,308)	(1,053,179)	0	0	0
53.218100	Sales Tax Payable	(170,183)	(164,602)	(168,485)	(139,007)	(100,313)	(96,340)	(102,803)	(111,755)	(102,770)	(101,814)	0	0	0
	Accounts Payable	(2,694,887)	(2,543,008)	(1,990,131)	(3,269,810)	(1,230,032)	(1,173,515)	(1,452,937)	(1,467,701)	(1,284,860)	(2,422,220)	0	0	0
Accrued Benefits & Payroll														
53.214000	Accrued Sick Leave Payable	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	0	0	0
53.214100	Accrued Vacation Payable	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	0	0	0
53.214200	Accrued Comp Time Payable	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	0	0	0
53.221100	Accrued Payroll	(151,357)	(51,625)	0	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll	(561,435)	(461,703)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	0	0	0
Other Current Liabilities														
53.231500	Customer Deposits	(1,090,219)	(1,090,699)	(1,093,007)	(1,098,350)	(1,116,243)	(1,116,393)	(1,122,726)	(1,123,530)	(1,128,212)	(1,136,991)	0	0	0
53.233100	Deferred Revenue	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	0	0	0
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255300	Interest Payable - Lease	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	0	0	0
53.255310	Interest Payable - SBITA	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	0	0	0
53.256000	Construction Retention Payable	(410)	(410)	(410)	(444)	(2,769)	(2,864)	(2,325)	(2,325)	(2,325)	(2,325)	0	0	0
	Other Current Liabilities	(1,128,626)	(1,129,107)	(1,131,415)	(1,136,791)	(1,157,010)	(1,157,254)	(1,163,048)	(1,163,853)	(1,168,535)	(1,177,314)	0	0	0
	<b>CURRENT LIABILITIES</b>	<b>(4,384,948)</b>	<b>(4,133,818)</b>	<b>(3,531,624)</b>	<b>(4,816,680)</b>	<b>(2,797,120)</b>	<b>(2,740,847)</b>	<b>(3,026,064)</b>	<b>(3,041,632)</b>	<b>(2,863,473)</b>	<b>(4,009,612)</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>LONG TERM LIABILITIES</b>														
Long Term Debt														
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities														
53.252300	Lease Payable	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	0	0	0
53.252310	SBITA-Liability	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	0	0	0
53.260000	Net Pension Liability	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	0	0	0
53.261000	Deferred Inflow - Pension	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	0	0	0
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	0	0	0
	<b>LONG TERM LIABILITIES</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>TOTAL LIABILITIES</b>	<b>(5,137,059)</b>	<b>(4,885,929)</b>	<b>(4,283,736)</b>	<b>(5,568,792)</b>	<b>(3,549,232)</b>	<b>(3,492,958)</b>	<b>(3,778,175)</b>	<b>(3,793,743)</b>	<b>(3,615,584)</b>	<b>(4,761,723)</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>FUND EQUITY</b>														
53.281100	Contributions From Gov't Units	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	0	0	0
53.292200	Operating Reserve - Emergency	(14,719,000)	(13,718,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	0	0	0
53.292210	Capital Reserve-20+ Year Asset	(2,570,000)	(2,456,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	0	0	0
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.298100	Retained Earnings	(48,771,266)	(51,771,926)	(48,533,773)	(49,791,654)	(49,751,083)	(50,007,491)	(49,830,779)	(49,173,222)	(47,833,964)	(48,190,903)	0	0	0
	<b>FUND EQUITY</b>	<b>(73,299,350)</b>	<b>(75,185,009)</b>	<b>(73,061,857)</b>	<b>(74,319,737)</b>	<b>(74,279,166)</b>	<b>(74,535,575)</b>	<b>(74,358,863)</b>	<b>(73,701,306)</b>	<b>(72,362,048)</b>	<b>(72,718,987)</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>(78,436,409)</b>	<b>(80,070,939)</b>	<b>(77,345,593)</b>	<b>(79,888,529)</b>	<b>(77,828,398)</b>	<b>(78,028,533)</b>	<b>(78,137,038)</b>	<b>(77,495,049)</b>	<b>(75,977,632)</b>	<b>(77,480,710)</b>	<b>0</b>	<b>0</b>	<b>0</b>

**BOUNTFUL CITY LIGHT & POWER**  
**CASH FLOW STATEMENT**  
**For the 2025-2026 Year-To-Date 9 Month Period Ended 31 March 2026**

04May26  
2:05PM

	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	YTD \$ Actual
<b>INCREASE (DECREASE) IN CASH &amp; CASH EQUIVALENTS:</b>										
<b>Cash Provided (Used) By Operating Activities</b>										
Net Margin Earnings (Loss)	(401,454)	529,452	1,257,881	(40,571)	256,932	(176,712)	(657,557)	(1,339,258)	356,939	(214,349)
+ Reverse Total Capital Expenditures	451,358	459,744	103,013	661,132	93,242	120,260	779,109	1,674,306	189,232	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	0	0	(5,147)	(37,288)	0	0	0	0	
+ Reverse Interest Expense	0	0	0	0	0	0	0	0	0	
+ Reverse Interest Income Net	44,539	(79,887)	(132,084)	(108,900)	(57,712)	(115,909)	(98,817)	(70,627)	(111,215)	
+ Reverse Transfers In (Out): Contributions to General & Capital Funds	322,017	436,602	376,618	286,506	273,416	286,882	304,786	285,876	279,261	
Net Operating Margin Earnings (Loss)	416,461	1,345,911	1,605,427	793,020	528,591	114,520	327,521	550,297	714,216	
<b>Adjustments for Cash Provided (Used) By Operating Activities:</b>										
Add back Depreciation & Amortization	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Accounts Receivables, Net	127,529	(349,571)	562,373	1,105,428	501,995	133,856	(195,457)	46,132	387,657	2,319,941
Decrease (Increase) in Inventories	12,861	(78,558)	(73,372)	174,928	4,786	(121,333)	54,275	16,773	(16,869)	(26,507)
Decrease (Increase) in Prepaid Expenses	0	0	0	0	0	0	0	0	(30,767)	(30,767)
Increase (Decrease) in Accounts Payable	(151,879)	(552,877)	1,279,679	(2,039,778)	(56,517)	279,422	14,764	(182,841)	1,137,360	(272,667)
Increase (Decrease) in Accrued Benefits & Payroll	(99,732)	(51,625)	0	0	0	0	0	0	0	(151,357)
Increase (Decrease) in Customer Deposits	480	2,308	5,343	17,893	149	6,333	805	4,682	8,779	46,772
Increase (Decrease) in Other Current Liabilities	0	0	34	2,325	94	(538)	0	0	0	1,915
Total Adjustments	(110,740)	(1,030,323)	1,774,057	(739,203)	450,507	297,741	(125,613)	(115,254)	1,486,161	
<b>Net Cash Provided (Used) By Operating Activities</b>	<b>305,720</b>	<b>315,588</b>	<b>3,379,484</b>	<b>53,817</b>	<b>979,098</b>	<b>412,261</b>	<b>201,907</b>	<b>435,043</b>	<b>2,200,377</b>	
<b>Cash Provided (Used) By NonCapital Financing Activities</b>										
Transfers In (Out): Contributions to General & Capital Funds	(322,017)	(436,602)	(376,618)	(286,506)	(273,416)	(286,882)	(304,786)	(285,876)	(279,261)	
Interest Expense	0	0	0	0	0	0	0	0	0	
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Other Long-Term Assets	0	0	0	0	0	0	0	0	0	0
Increase (Decrease) Other Long-Term Liabilities	0	0	0	0	0	0	0	0	0	0
<b>Net Cash Provided (Used) By NonCapital Financing Activities</b>	<b>(322,017)</b>	<b>(436,602)</b>	<b>(376,618)</b>	<b>(286,506)</b>	<b>(273,416)</b>	<b>(286,882)</b>	<b>(304,786)</b>	<b>(285,876)</b>	<b>(279,261)</b>	
<b>Cash Provided (Used) By Capital Financing Activities</b>										
Decrease (Increase) in Fixed Assets, Net	(2,887,113)	2,652,604	0	0	0	0	0	0	0	(234,509)
Decrease (Increase) Total Capital Expenditures	(451,358)	(459,744)	(103,013)	(661,132)	(93,242)	(120,260)	(779,109)	(1,674,306)	(189,232)	
Gain (Loss) on Sale of Fixed Assets	0	0	0	5,147	37,288	0	0	0	0	
<b>Net Cash Provided (Used) By Capital Financing Activities</b>	<b>(3,338,472)</b>	<b>2,192,860</b>	<b>(103,013)</b>	<b>(655,985)</b>	<b>(55,955)</b>	<b>(120,260)</b>	<b>(779,109)</b>	<b>(1,674,306)</b>	<b>(189,232)</b>	
<b>Cash Provided (Used) By Investing Activities:</b>										
Increase (Decrease) in Other Equity (excluding Net Margin)	2,287,113	(2,652,604)	0	0	(523)	0	0	0	0	(366,014)
Interest Income Net	(44,539)	79,887	132,084	108,900	57,712	115,909	98,817	70,627	111,215	
<b>Net Cash Provided (Used) By Investing Activities:</b>	<b>2,242,574</b>	<b>(2,572,717)</b>	<b>132,084</b>	<b>108,900</b>	<b>57,189</b>	<b>115,909</b>	<b>98,817</b>	<b>70,627</b>	<b>111,215</b>	
<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENT:</b>	<b>(1,112,194)</b>	<b>(500,871)</b>	<b>3,031,937</b>	<b>(779,775)</b>	<b>706,916</b>	<b>121,028</b>	<b>(783,171)</b>	<b>(1,454,512)</b>	<b>1,843,100</b>	<b>1,072,460</b>
Cash and Cash Equivalents, Beginning Balance	28,733,880	27,621,686	27,120,815	30,152,752	29,372,978	30,079,894	30,200,922	29,417,751	27,963,240	
Cash and Cash Equivalents, Ending Balance	27,621,686	27,120,815	30,152,752	29,372,978	30,079,894	30,200,922	29,417,751	27,963,240	29,806,339	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	11,447,686	9,831,815	12,863,752	12,083,978	12,790,894	12,911,922	12,128,751	10,674,240	12,517,339	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	16,174,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	
Cash and Cash Equivalents, Ending Balance	27,621,686	27,120,815	30,152,752	29,372,978	30,079,894	30,200,922	29,417,751	27,963,240	29,806,339	
Check: (\$ Begin Bal + \$ Net Chg) - \$ End Bal = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

**BOUNTIFUL CITY LIGHT & POWER  
SELECTED FINANCIAL DATA**

For Fiscal Years 2003 - 2022

Source	2003 Audited KWH, \$	2004 Audited KWH, \$	2005 Audited KWH, \$	2006 Audited KWH, \$	2007 Audited KWH, \$	2008 Audited KWH, \$	2009 Audited KWH, \$	2010 Audited KWH, \$	2011 Audited KWH, \$	2012 Audited KWH, \$	2013 Audited KWH, \$	2014 Audited KWH, \$	2015 Audited KWH, \$	2016 Audited KWH, \$	2017 Audited KWH, \$	2018 Audited KWH, \$	2019 Audited KWH, \$	2020 Audited KWH, \$	2021 Audited KWH, \$	2022 Audited KWH, \$
Kilowatt Hours (KWH) sold:	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,713	280,753,086	267,283,693	277,070,477	273,365,941
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%
Charges for Services * per KWH	18,410,571 0.0654	19,039,301 0.0664	20,218,961 0.0717	21,647,107 0.0747	22,531,302 0.0748	23,505,190 0.0770	25,397,684 0.0859	24,472,542 0.0857	25,310,962 0.0899	26,051,000 0.0913	26,965,809 0.0904	26,510,311 0.0901	25,588,066 0.0922	25,682,313 0.0921	26,330,786 0.0930	26,926,810 0.0950	27,105,976 0.0965	26,457,368 0.0990	28,245,764 0.1019	27,721,204 0.1014
Power Costs * per KWH	11,390,363 0.0404	14,139,935 0.0493	13,754,821 0.0488	13,913,639 0.0480	13,870,900 0.0460	15,824,166 0.0518	14,881,966 0.0503	14,193,950 0.0497	13,894,668 0.0493	13,820,748 0.0484	14,332,314 0.0481	14,087,436 0.0479	15,395,147 0.0554	13,252,028 0.0475	13,275,013 0.0469	13,466,566 0.0475	13,423,821 0.0478	12,706,970 0.0475	13,616,656 0.0491	15,737,608 0.0576
All Other Revenues & Expenses, Net * * per KWH	7,697,299 0.0273	6,739,139 0.0235	7,678,810 0.0272	7,420,361 0.0256	8,054,529 0.0267	8,323,554 0.0273	7,854,317 0.0266	8,100,826 0.0284	6,019,673 0.0215	(1,140,209) (0.0040)	9,981,962 0.0335	10,242,643 0.0348	9,366,894 0.0337	10,280,225 0.0369	11,233,213 0.0397	12,010,273 0.0424	12,990,584 0.0463	16,263,958 0.0608	13,111,481 0.0473	13,335,303 0.0488
Change in Net Position (Net Margin) * per KWH	(677,091) (0.0024)	(1,839,773) (0.0064)	(1,214,670) (0.0043)	313,107 0.0011	605,873 0.0020	(642,530) (0.0021)	2,661,401 0.0090	2,177,766 0.0076	5,396,621 0.0191	13,370,461 0.0468	2,651,533 0.0089	2,180,232 0.0074	826,025 0.0030	2,150,060 0.0077	1,822,560 0.0064	1,449,971 0.0051	691,571 0.0025	(2,513,560) (0.0094)	1,517,627 0.0055	(1,351,707) (0.0049)
UNAUDITED (Revised Budget Version) †	1,495,030	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,260,645	1,254,253	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	1,877,143	1,877,143	(2,609,580)	(1,896,725)	3,636,942	5,447,944
* includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.																				
Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,879	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	0
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,161,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Auditors	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K

EMS RATE INCREASES:

EMS Rate Increases:	Jul 2004	Jul 2005	Jul 2006*	Jul 2007*	Jul 2008*	Jan 2011	Jul 2016	Jul 2017
	1.10	1.06	1.02	1.10	1.05	1.023	1.033	

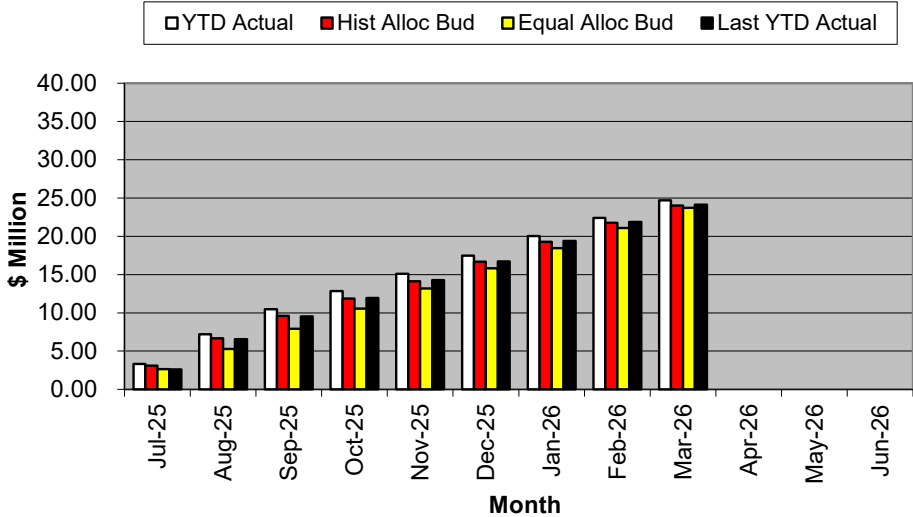
\* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

Notes:

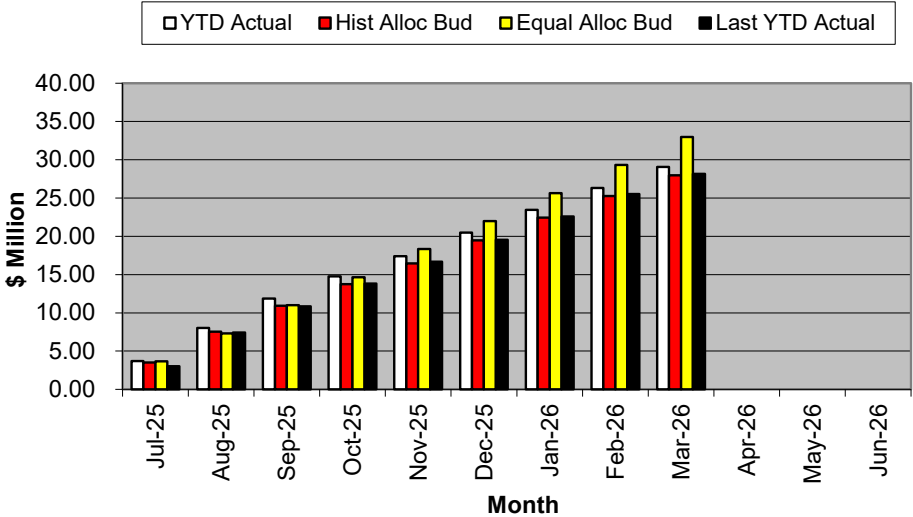
- On 19 June 2001, the \$6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by \$3.7 million for power costs; and total capital expenditures was increased \$3.0 million for the turbine.
- On 01 July 2006, Bountiful Power received a \$3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was \$373,098.
- BCLP's power plant project was budgeted at approximately \$25 million, with \$15 million to be funded by the 2010 Bond and the remainder of up to \$10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all \$15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred \$10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

**BOUNTIFUL POWER  
FISCAL YEAR 2025 - 2026**

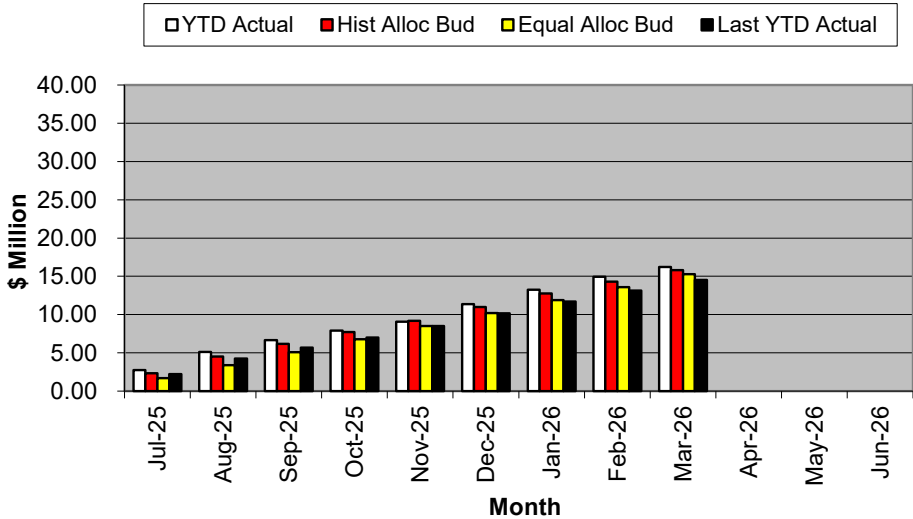
**ELECTRIC METERED SALES**



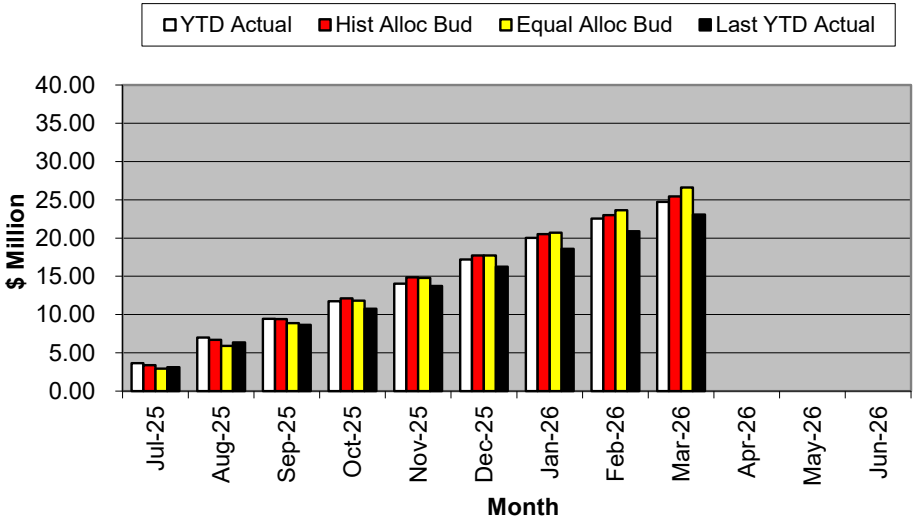
**TOTAL REVENUES**



**POWER GENERATION & RESOURCES**

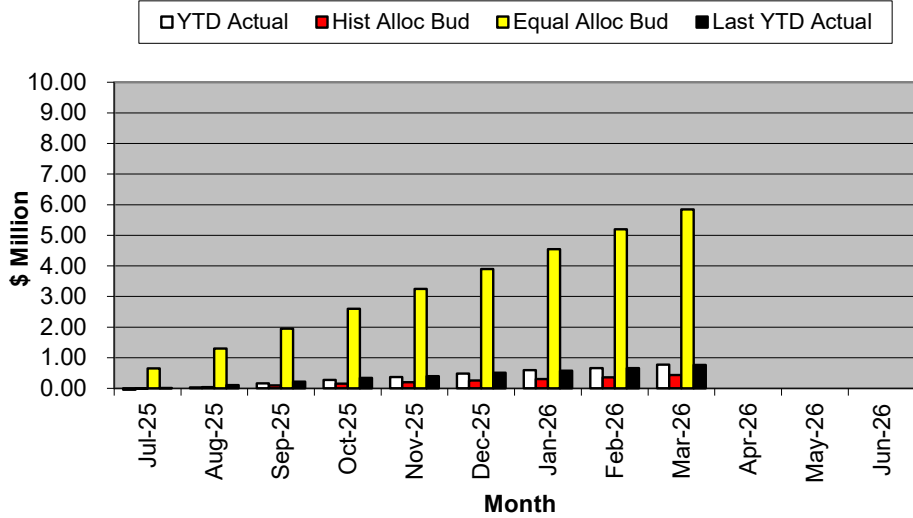


**TOTAL OPERATING EXPENSES**

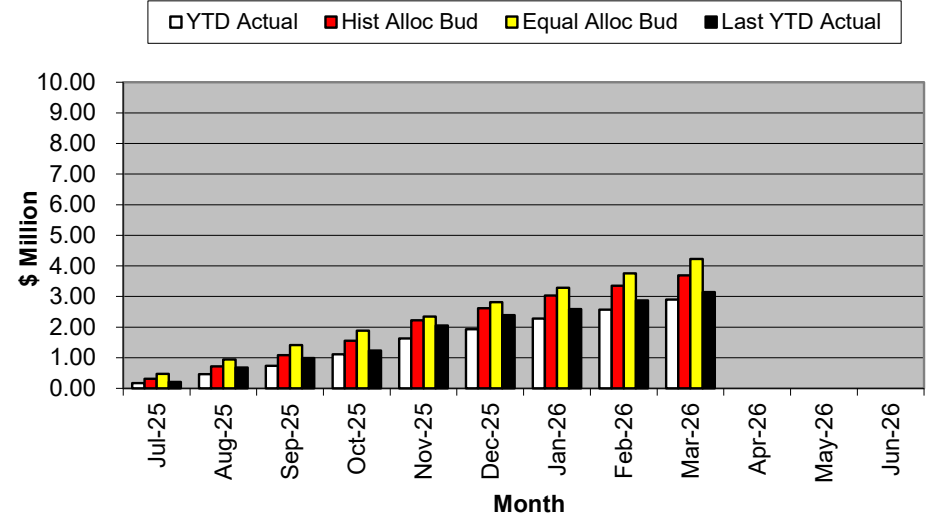


**BOUNTIFUL POWER  
FISCAL YEAR 2025 - 2026**

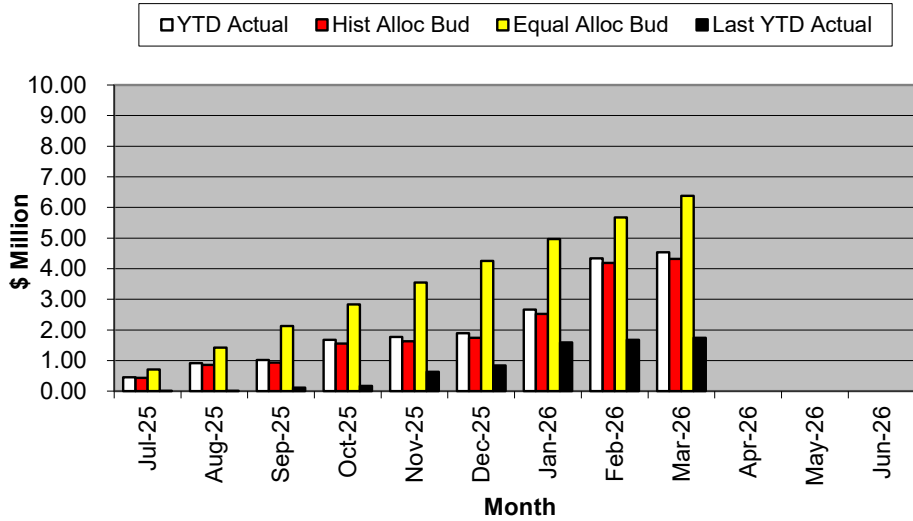
**NONOPERATING REVENUES**



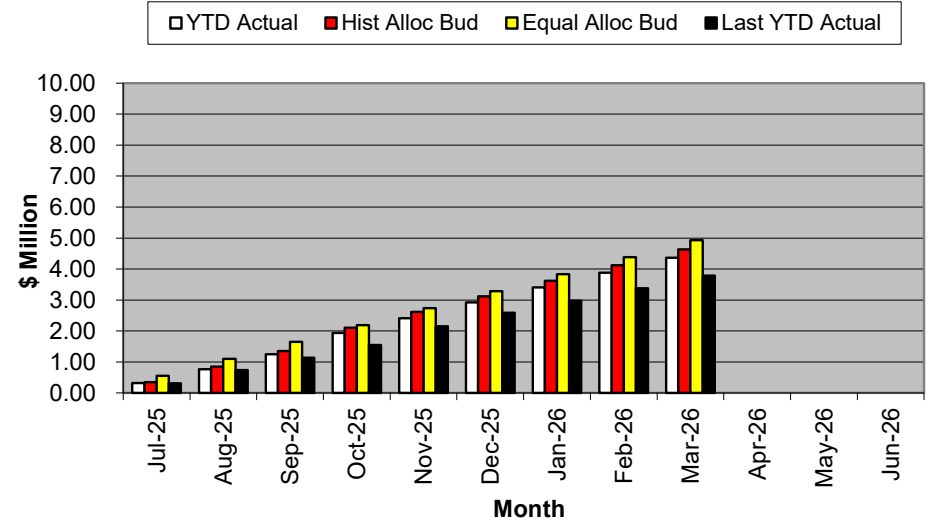
**TRANSMISSION & DISTRIBUTION EXPENSES**



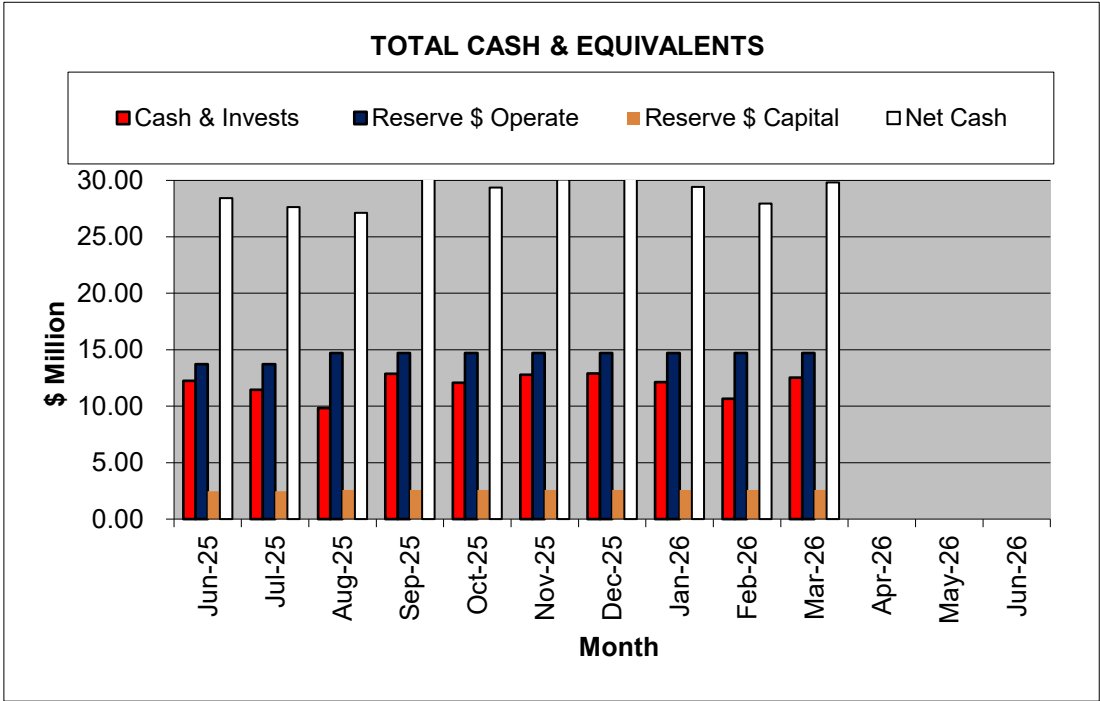
**TOTAL CAPITAL EXPENDITURES**



**TOTAL LABOR & BENEFITS EXPENSE**



**BOUNTIFUL POWER  
FISCAL YEAR 2025 - 2026**



# Power Commission Staff Report



**Subject:** Echo Transmission Line Wood Crossarm Purchase  
From Irby Utilities  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** May 26, 2026

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## **Background**

In the upcoming FY 2026-27 budget we have identified the need to perform line maintenance on the Echo hydro transmission line. The Echo line is approximately 40 years old and 26 miles long. Due to the age of the Echo Transmission Line and a dead-end insulator failure that resulted in a fire in 2025, staff is proactively replacing dead-end insulators and crossarms along the line. The work will take place in multiple phases over the next three to four years.

This scope of this work will consist of replacing crossarms, insulators, and pole gains. This next phase is schedule to begin this summer or early fall of 2026. We are planning on hiring a contractor to perform this work and we will bring a recommendation at a later date for approval from the Council.

## **Analysis**

This purchase will be for the crossarms to be used on the second phase of the Echo transmission line. Specifications and an invitation to submit a quote for the cross arms were sent out to two (2) major suppliers. The quotation is for the following quantities:

(31) Crossarms vary in length from 11.5 feet to 25 feet

<b>Distributors/Manufacture</b>	<b>Total Cost</b>	<b>Delivery</b>
Irby Utilities West Valley, Utah	\$27,640	7-8 weeks
Anixter-Wesco Salt Lake City, Utah	\$27,968	7-8 weeks

**Significant Impacts**

The cross arms will be purchased and placed into inventory until they are used later this summer or fall.

**Department Review**

This has been reviewed by the staff and the City Manager.

**Recommendation**

Staff recommend the approval of the quote for 31 crossarms from Irby Utilities for the total sum of \$27,640.

This item if approved will be taken to the City Council meeting Tuesday, May 26, 2026.

**Attachments**

Photos

**Typical H Frame Structures**



2025 - 2026 - Estimated Power Costs and Metered Sales  
vs Actual Power Cost and Metered Sales

	Power Costs			Metered Sales & Air Products		
	Power Budget	Actual 25 - 26	Variance	Sales Budget	Actual 25 - 26	Variance
July	2,929,907	2,862,907	67,000	3,404,732	3,643,590	238,858
August	2,290,267	2,361,450	(71,183)	3,840,021	4,200,757	360,736
September	1,560,408	1,535,130	25,278	3,164,453	3,571,231	406,778
October	1,443,685	1,243,867	199,818	2,552,498	2,666,724	114,226
November	1,642,110	1,163,577	478,533	2,472,018	2,479,385	7,367
December	1,797,767	1,532,036	265,731	2,809,787	2,617,660	(192,127)
January	1,581,792	1,560,158	21,634	2,842,638	2,756,164	(86,474)
February	1,691,552	1,667,583	23,969	2,676,427	2,557,255	(119,172)
March	1,350,610	1,150,755	199,855	2,480,403	2,530,463	50,060
April	1,221,357			2,387,324		
May	1,235,298			2,417,418		
June	1,634,622			3,516,819		
Totals	20,379,375	15,077,462	1,210,636	34,564,538	27,023,229	780,252

# BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR MARCH 2026

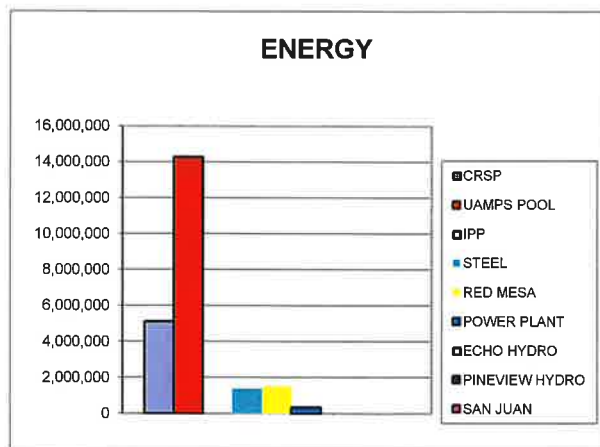
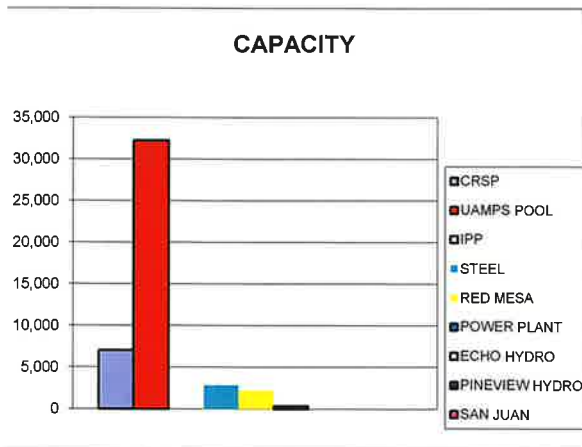
KILOWATT PEAK FOR THE MONTH: 44,519

KWH PURCHASED OR GENERATED FOR THE MONTH: 22,556,586

TOTAL COST OF RESOURCES: \$1,150,755.25

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	7,008	5,108,451	\$296,874.52	0.0581
UAMPS POOL	32,212	14,267,376	\$576,505.33	0.0404
RED MESA	2,162	1,495,471	\$74,090.38	0.0495
STEEL A	2,831	1,366,472	\$64,248.88	0.0470
IPP	0	0	\$6,247.58	0.0000
POWER PLANT	306	318,816	\$107,208.81	0.3363
ECHO HYDRO	0	0	\$13,248.00	0.0000
PINE VIEW HYDRO	0	0	\$8,796.00	0.0000
SAN JUAN	0	0	\$3,535.75	0.0000
<b>TOTALS</b>	<b>44,519</b>	<b>22,556,586</b>	<b>\$1,150,755.25</b>	<b>0.0510</b>

UNACCOUNTED KWH last 12 months 15,463,382 or 5.17%



**A. RESOURCE SUMMARY**

Our hourly system peak for the month of March was 44,519 kW and we purchased 22,556,586 kwh's for an average cost of 51.0 mills.

We are \$1,210,636 under are anticipated budget for our unaudited power costs for the fiscal year.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

**B. APRIL 2026 LOST TIME RELATED INJURIES / SAFETY REPORT**

There were no lost time accidents in the months of April 2026.

**APRIL 2026 PUBLIC RELATIONS REPORT**

There was one presentation given in April 2026. Muir Elementary Career Day with grades 2-6 from 9:00 am – 12:30 pm.

Data Updated to the month of **MARCH** 2026

/Fiscal Year 2025-2026/sys11-12

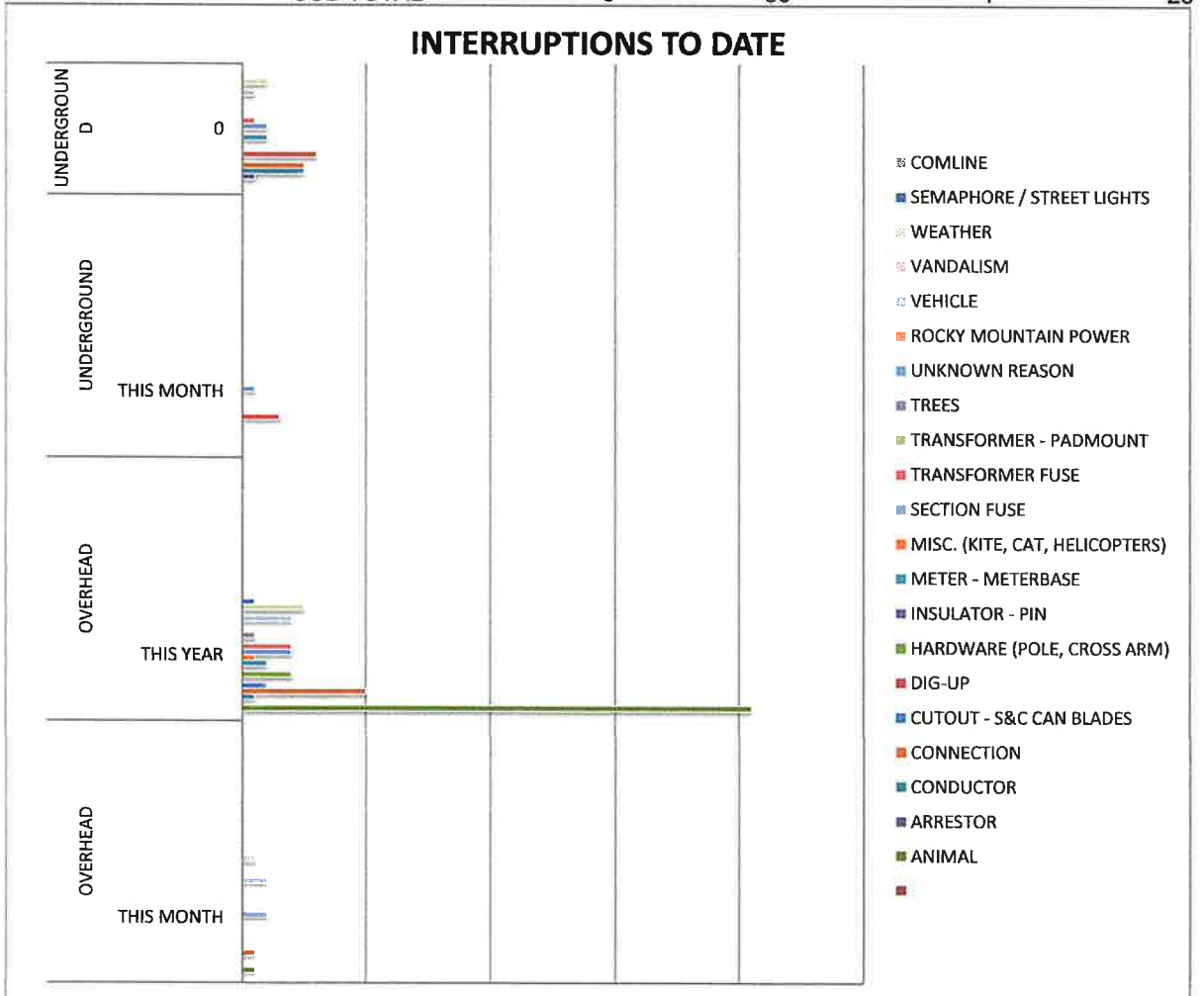
04/28/26

20:08:13

Revenue lost this month **\$9.74**  
 Revenue lost to date **\$85.11**  
 System reliability for this month **0.9999990**  
 System reliability to date **0.9999991**

<b>TOTAL FOR THE MONTH</b>	<b>10</b>
<b>TOTAL FOR THE YEAR</b>	<b>105</b>

	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	1	41		0
ARRESTOR		0		1
COMLINE		0		0
CONDUCTOR		1		5
CONNECTION	1	10		5
CUTOUT - S&C CAN BLADES		2		0
DIG-UP		0	3	6
HARDWARE (POLE, CROSS ARM)		4		0
INSULATOR - PIN		0		0
METER - METERBASE		2		2
MISC. (KITE, CAT, HELICOPTERS)		1		0
SECTION FUSE	2	4	1	2
TRANSFORMER FUSE		4		1
TRANSFORMER - PADMOUNT		0		0
TREES		1		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE	2	4		1
VANDALISM		0		0
WEATHER		5		2
SEMAPHORE / STREET LIGHTS		1		0
<b>SUB TOTAL</b>	<b>6</b>	<b>80</b>	<b>4</b>	<b>25</b>



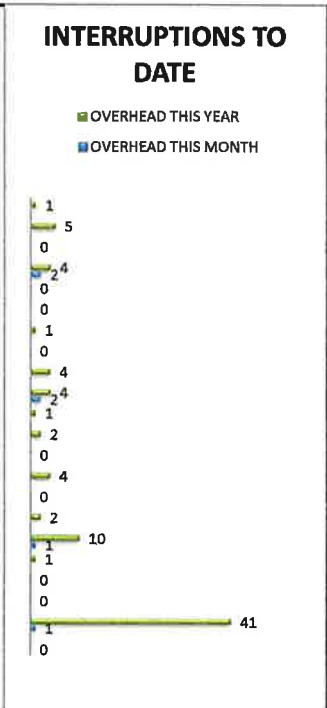
MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17419	17.28	0.9999987	\$6.03
FEB.	28	672	17422	9.20	0.9999992	\$31.39
MAR.	31	744	17428	12.85	0.9999990	\$9.74
APR.	30	720	17418	0.00	1.0000000	\$0.00
MAY.	31	744	17450	0.00	1.0000000	\$0.00
JUN.	30	720	17440	0.00	1.0000000	\$0.00
JUL.	31	744	17417	23.92	0.9999982	\$5.86
AUG.	31	744	17451	33.42	0.9999974	\$7.79
SEPT.	30	720	17344	10.85	0.9999991	\$3.40
OCT.	31	744	17396	15.06	0.9999988	\$10.85
NOV.	30	720	17409	12.21	0.9999990	\$8.10
DEC.	31	744	17407	8.04	0.9999994	\$1.95

ANNUAL RELIABILITY	8760	17451	142.63	0.9999991	\$85.11
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BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS. IN MONTH, SYS. REL. FACTOR & LOST \$!

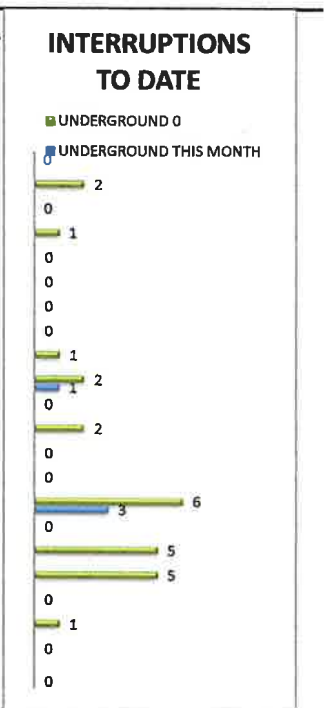
**SYSTEM INTERRUPTION SUMMARY**  
FISCAL YEAR 2025-2026  
MARCH 2026

SEMAPHORE / STREET LIGHTS	1
WEATHER	5
VEHICLE	2
TREES	1
TRANSFORMER	0
TRANSFORMER FUSE	4
SECTION FUSE	2
METER - METERBASE	1
MISC. (KITE, CAT, HELICOPTERS)	2
CUTOUT - S&C CAN BLADES	4
CONNECTION	2
CONDUCTOR	10
COMLINE	1
ANIMAL	1



**SYSTEM INTERRUPTION SUMMARY**  
FISCAL YEAR 2025-2026  
MARCH 2026

VANDALISM	0
VEHICLE	1
UNKNOWN REASON	0
TRANSFORMER - PADMOUNT	0
TRANSFORMER FUSE	1
MISC. (KITE, CAT, HELICOPTERS)	2
METER - METERBASE	2
DIG-UP	3
CONDUCTOR	5



# Bountiful Power Outage Report

3/1/2026 - 3/31/2026

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
3/4/2026	372	250 NORTH 800 EAST	BLOWN FUSE AT POLE #1507	RE-FUSE SECTION	57	3:03 AM	4:47 AM	1:44	5.47
3/5/2026	574	321 PEACH LN	LOUD BANG NO POWER	REPLACE SECTION FUSE	40	12:05 AM	1:33 AM	1:28	3.26
3/11/2026	371	1210 EAST 300 SOUTH	BLOWN TRANSFORMER FUSE/ CAUSED BY SQUIRREL	RE-FUSE TRANSFORMER	8	9:54 PM	10:55 PM	1:01	0.45
3/14/2026	575	1847 SOUTH MAIN STREET	BLOWN TRANSFORMER FUSE/ CAUSED BY SQUIRREL	RE-FUSE TRANSFORMER	4	12:21 PM	1:01 PM	0:40	0.15
3/21/2026	672	20 SOUTH MAIN STREET	VEHICLE RAMMED INTO POLE#2476 KNOCKING OUT POWER TO STREETLIGHTS	DE-ENERGIZE THAT SECTION OF STREETLIGHTS UNTIL FURTHER REPAIRS CAN BE MADE		9:33 AM	10:51 AM		
3/23/2026	372	171 SOUTH 600 EAST	DIMMING AND FLICKERING LIGHTS	REPLACE CONNECTIONS/NEED TO RUN A #2 SERVICE LINE	1	4:40 PM	5:54 PM	1:14	0.07
3/23/2026		750 SOUTH 800 WEST WOODS CROSS	CAR VS 46KV POLE	ENSURE POLE INTEGRITY	0	3:16 PM	3:41 PM	0:25	0
3/24/2026	474	2905 OAKWOOD DR	DIG UP	REPAIR LINE	1	8:17 AM	9:46 AM	1:29	0.08
3/26/2026	575	3248 SOUTH PLUM TREE LANE	CONTRACTOR HIT UNDERGROUND LINE/ HALF POWER	SPLICE AND MAKE REPAIRS TO DAMAGED UNDERGROUND LINE	1	6:33 PM	8:36 PM	2:03	0.11
3/27/2026	474	2926 WINDSOR LANE	UTOPIA HIT UNDERGROUND LINE	REPAIR DAMAGED BURNED UP UNDERGROUND LINE	1	2:27 AM	5:14 AM	2:47	0.15

