

Community Renewable Energy Agency Board Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a regular public meeting on May 4th, 2026, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

REGULAR MEETING of the Board:

1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet

2. Business Matters

- 2.1 Approval of April 6, 2026 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.4 Public Comments

Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.

- 2.5 Discussion and consideration of Resolution 26-04 Resolution of the Board Approving a Program Design Budget Change
- 2.6 Board member comments
- 2.7 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205

3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting adainfo@millcreekut.gov at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek Recorder's Office. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website

<http://pmn.utah.gov>

DATE: 4/30/26

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

This meeting will be live streamed via <https://www.millcreekut.gov/373/Meeting-Live-Stream>.

Participation Percentages Community Renewable Energy Agency Board

Date Deemed Withdrawn	Listed Entities or Prospective Parties:	Phase 1 Initial Payments (Schedule 1, column D)	Phase 1 Anchor Payment Max (Schedule 2, column D)	Phase 2 Initial Payments (Schedule 1, column E)	Phase 2 Anchor Payment Max (Schedule 2, column G)	Weighted Votes Occuring After MONTH, DAY YEAR							
						Aggregate Total of Actual Phase 1 Initial, Phase 1 Anchor, and Phase 2 Initial Payments	Phase 2 Anchor Proportionate Shares, based on Max Anchor Payments	Phase 2 Remaining Balance Distributed Proportionally Among Anchors (Phase 2 Anchor Payment)	Prospective Party Payments Authorized by Resolution 24-05	Total Phase 1 and 2 and Prospective Party Payments as of Meeting Date Above	Participation Percentage for Weighted Votes After MM-DD-YYYY	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX
	Grand County	2,109.37	3,110.81	2,109.37	3,110.81	\$ 6,364.78	1.49%	\$ 1,692.07		\$ 8,056.85	1.12%		0.00%
	Salt Lake County	11,570.26		11,570.26		\$ 23,140.52	0.00%	\$ -		\$ 23,140.52	3.21%		0.00%
	Summit County	10,759.97	15,868.33	10,759.97	15,868.33	\$ 32,466.94	7.61%	\$ 8,631.28		\$ 41,098.22	5.69%		0.00%
	Town of Alta	218.93		218.93		\$ 437.86	0.00%	\$ -		\$ 437.86	0.06%		0.00%
	Bluffdale City	11,088.57		11,088.57		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Town of Castle Valley	106.74	157.42	106.74	157.42	\$ 322.08	0.08%	\$ 85.63		\$ 407.71	0.06%		0.00%
	Coalville City	562.99		562.99		\$ 1,125.98	0.00%	\$ -		\$ 1,125.98	0.16%		0.00%
	Cottonwood Heights	10,942.10		10,942.10		\$ 21,884.20	0.00%	\$ -		\$ 21,884.20	3.03%		0.00%
	Emigration Canyon Township	456.22		456.22		\$ 912.44	0.00%	\$ -		\$ 912.44	0.13%		0.00%
	Francis City	421.54		421.54		\$ 843.08	0.00%	\$ -		\$ 843.08	0.12%		0.00%
	City of Holladay	9,387.72		9,387.72		\$ 18,775.44	0.00%	\$ -		\$ 18,775.44	2.60%		0.00%
	Kamas City	743.49		743.49		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Kearns	9,606.01		9,606.01		\$ 19,212.02	0.00%	\$ -		\$ 19,212.02	2.66%		0.00%
	Moab City	2,237.95	3,300.43	2,237.95	3,300.43	\$ 6,752.75	1.58%	\$ 1,795.21		\$ 8,547.96	1.18%		0.00%
	Midvale City								\$ 21,884.20	\$ 21,884.20	3.03%		0.00%
	Millcreek	18,421.40	27,167.05	18,421.40	27,167.05	\$ 55,584.39	13.03%	\$ 14,777.00		\$ 70,361.39	9.75%		0.00%
	Oakley City	520		520		\$ 1,040.00	0.00%	\$ -		\$ 1,040.00	0.14%		0.00%
	Ogden City	35,737.26		35,737.26		\$ 71,474.52	0.00%	\$ -		\$ 71,474.52	9.90%		0.00%
	City of Orem	31,019.52		31,019.52		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Park City	6,742.38	9,943.35	6,742.38	9,943.35	\$ 20,344.33	4.77%	\$ 5,408.50		\$ 25,752.83	3.57%		0.00%
	Salt Lake City	101,050.33	149,024.48	101,050.33	149,024.48	\$ 304,907.42	71.45%	\$ 81,059.05		\$ 385,966.47	53.47%		0.00%
	Town of Springdale	481.26		481.26		\$ 962.52	0.00%	\$ -		\$ 962.52	0.13%		0.00%
	West Jordan City	37,916.77		37,916.77		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	West Valley City	47,899.22		47,899.22		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
		350,000.00	208,571.87	350,000.00	208,571.87	586,551.27	100.00%	113,448.73		\$ 721,884.20	100%		0.00%

Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, April 6, 2026**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Dan Dugan, *Salt Lake City*
Emily Quinton, *Summit County*
Glade Sowards, *Salt Lake City*
Drew Quinn, *Holladay*
Cheri Jackson, *Millcreek*
Gay Lynn Bennion, *Cottonwood Heights*

Electronic

Lorenzo Long, *Ogden*
Chris Cawley, *Alta*
Brandon Brady, *Coalville*
Randy Aton, *Springdale*
Melodie McCandlass, *Grand County*
Pamela Gibson, *Castle Valley*
Luke Cartin, *Park City*
Alexi Lamm, *Moab*
Dave Graf, *Ogden*
Suzanne Harrison, *Salt Lake County*
Dustin Gettell, *Midvale*
David Brems, *Emigration Canyon*
Chrystal Butterfield, *Kearns*

In Person Attendees: Kurt Hansen, *Millcreek*; Alex Wendt, *Millcreek*; Ellen Birrell, *Cottonwood Heights Council*

Electronic Attendees: Steve Burton, *Ogden City staff*; Jeanne Evenden, *Ogden resident*; Sheldon Howa, *Cottonwood Heights staff*; Glenn Symes, *Ogden City staff*; Jeremy Shinoda, *Ogden resident*; Monica O'Malley, *Salt Lake City staff*; Sophia Nicholas, *Salt Lake City staff*

REGULAR MEETING: 1:00 p.m.

TIME COMMENCED: 1:03 p.m.

1. Welcome, Introduction, and Preliminary Matters

1.1 Purpose and Overview of Meeting

Chair Dan Dugan called the meeting to order, and introduction of attendees was made.

1.2 Current Participation Percentages included in Board Packet

Chair Dugan said that the current percentages are in the packet.

2. Business Matters

2.1 Approval of March 2, 2026, Board Meeting Minutes, and March 26, 2026, Communication Committee Meeting Minutes

Board Member Jackson, moved to approve the March 2, 2026, Board Meeting Minutes, and the March 26, 2026 Communication Committee Meeting Minutes. Board Member Quinn seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.2 Treasurer Report (Year-to-Date Contributions and Expenses).

Board Member Quinton said the only change has been one payment made to the Agency's legal team.

2.3 Reports From Committees (Program Design, Low-Income Plan, Communications)

Board Member Chris Cawley provided an update from the Communications Committee. He reported that it has been a busy month following the Public Service Commission's approval of the program, including the release of a press release on March 26 that generated media interest and coverage. A special communications meeting was also held that same day with strong participation from representatives of multiple communities and organizations. The meeting included a high-level review of the program, the Public Service Commission order, and the overall communications strategy, with significant discussion focused on key messaging and the communications provisions within the Utility Agreement. Board Member Cawley noted that participating communities are engaged and interested but need additional opportunities to learn about the program, and that there is a growing sense of urgency to communicate accurate information as deadlines approach. He also explained that under the Utility Agreement, the Utah Renewable Communities and Rocky Mountain Power are required to review and approve certain public communications such as press releases and promotional materials, but this requirement does not apply to discussions held in public meetings or directly with constituents.

Mr. Cawley noted that coordination with Rocky Mountain Power on communications remains a work in progress. He reported that staff have been meeting regularly to improve the process for reviewing and approving materials, including an April 1 meeting focused on increasing efficiency and aligning high-level talking points. In the interim, communities are encouraged to rely on previously approved materials, including the March 26 press release and blog post, for public communications.

Board Member Jackson asked whether communications must be approved by Utah Renewable Communities or Rocky Mountain Power and expressed concern that local communications teams are hesitant to share information due to uncertainty about the

approval process while still wanting to remain transparent with residents. Ms. Nicholas responded that communities may submit materials directly to Rocky Mountain Power's communications and program staff for approval, with key staff copied, and noted that additional guidance will be distributed to streamline the process. She reiterated that while certain public-facing materials require mutual review under the Utility Agreement, communities are not restricted from discussing the program in public meetings or with constituents. Mr. Cawley encouraged continued outreach, including promoting newsletters and engaging community organizations, while additional communications materials are being developed and reviewed.

Board Member Cawley also reviewed key messaging points, including that the program is voluntary, supports clean and reliable energy, will cost residential customers \$4 per month, and includes assistance for qualifying low-income customers. He noted that adoption of the program ordinance allows residents the opportunity to choose whether to participate. He concluded by noting ongoing development of communications materials, continued coordination with Rocky Mountain Power, and upcoming committee meetings as outreach efforts continue.

Chair Dugan thanked Board Member Cawley for the update and asked if there were any additional questions. He noted that the Communications Committee has done a strong job advancing messaging but acknowledged that coordination between Rocky Mountain Power and the 19 participating communities can create delays as all parties work to stay aligned. He stated that while the process can be challenging, all parties share the same goals and vision for the program. Chair Dugan emphasized that there are already approved communications materials available, including press releases and blog posts, which communities can use without needing to recreate messaging. He encouraged board members and local officials to rely on those materials and to reach out to staff, including Chris, Emily, and Sophia, with any questions or concerns about communications. He also reminded members that elected officials have the ability to communicate directly with their constituents about the program. Chair Dugan concluded by encouraging continued coordination and timely communication.

Board Member Quinton provided a comment regarding the naming of the program, noting that in materials she previously distributed, including a memo and template slides, she addressed the distinction between the commonly used name Utah Renewable Communities and the official name, the Community Clean Energy Program. Board Member Quinton explained that she included disclaimers indicating that the terms may be used interchangeably during the transition, acknowledging that the change in naming may take some adjustment.

Monica O'Malley, Salt Lake City staff, provided the update for the Low-Income Plan Committee. She reported that the committee met in March and focused on reviewing the Public Service Commission order, particularly as it relates to the low-income strategies included in the program application. She noted that a key takeaway is that customers enrolled in Rocky Mountain Power's Home Electric Lifeline Program or HELP program will be able to participate in the program at no cost, and that communications materials are being updated to reflect this message. Ms. O'Malley stated that the committee is now shifting its focus toward outreach efforts in advance of the June 2 ordinance adoption

deadline. Each participating community has adopted an assistance plan that includes outreach to local organizations, and that outreach responsibilities will be shared between the committee and individual communities. Additional guidance, coordination, and communications resources will be provided following the ordinance adoption phase, with ongoing outreach continuing as the program approaches launch.

Board Member Glade Sowards provided additional clarification on communications and a summary of Program Design Committee activities. Mr. Sowards noted that approval of public communications is handled jointly by the parties to the Utility Agreement, including participating communities and Rocky Mountain Power. While certain materials require approval, communities may still respond to press inquiries, speak in public meetings, and participate in Public Service Commission proceedings without prior approval. The Program Design Committee met twice in March and has been focused on ordinance adoption efforts, including providing template materials and tracking local approval timelines. Meetings have been held with shortlisted project bidders, and modeling work is underway to support final project selection. He also noted participation in regional outreach efforts and presentations to stakeholder groups.

Mr. Sowards reviewed the Public Service Commission's March 4 approval of the program, explaining that while some complex issues, such as resource valuation, were deferred for further discussion, the program was approved and may move forward. He noted that the approval started the timeline for local ordinance adoption, with a June 2 deadline, and that negotiations with developers and coordination with stakeholders will continue. Mr. Sowards summarized key provisions of the order, including approval of the initial program rate of \$4 per month for residential customers, establishment of a two-year reserve balance, and a six-month fee-free opt-out period. Non-residential rates were also established, and certain customer classes, such as those on specific net metering (Schedule 145) schedules are not eligible. The Commission indicated future rates are not expected to increase significantly and may decrease over time as the program is established.

Rocky Mountain Power has requested a startup cost agreement to cover early expenses such as billing system setup, software updates, and staff training prior to revenue collection. He explained that Salt Lake City has initiated a budget request to potentially backstop these costs, and a draft agreement is currently under legal review. Staff previously discussed voluntary side agreements from other participating communities to share in this potential financial responsibility, and an estimate has been prepared based on relative participation shares. Participation would be voluntary and the likelihood of needing to cover these costs is low, but the structure is being developed as a precaution to keep the program moving forward while addressing utility concerns.

Board Member Jackson asked how contributions would be held and reconciled. Mr. Sowards stated that the details have not been finalized, but any arrangement would be defined through future agreements, with the intent of ensuring funds are available if needed without placing sole responsibility on Salt Lake City.

Mr. Sowards also provided updates on contract negotiations, noting that financial modeling is being updated using newly confirmed program rates to refine estimates for

startup costs, reserves, and revenue timing. Rocky Mountain Power expects to complete an optional transmission study around May 5, which will inform final project selection, and bidder responses on contract revisions are still pending. Mr. Sowards reviewed the implementation timeline following the March 4 PSC approval, including a 90-day period leading to the June 2 ordinance deadline, followed by approximately five months for system setup, a two-month noticing period, and more. Some preparatory work may begin earlier if sufficient communities adopt the ordinance. Staff will continue biweekly coordination meetings and develop a clearer summary of PSC-approved provisions to support implementation.

2.4 Public Comment

There were no comments.

2.5 Review of Template Memo and Slides to Support Ordinance Consideration Process

Board Member Emily Quinton reviewed the template memo and slides provided to support the ordinance consideration process. She explained that the materials were distributed on March 25 and are optional resources for board members to use when preparing presentations for their respective councils and commissions. Each of the 19 communities will likely use them differently depending on local process.

Ms. Quinton summarized the memo structure, highlighting a key points section designed to assist with staff reports, followed by background on the 2019 legislation, the formation of the program, and the reasons communities pursued participation in the Utah Renewable Communities effort, including limited existing choice in energy sourcing. She noted that the memo also allows communities to include locally specific background and prior governing body actions, followed by a summary of the Public Service Commission order and current program status. The memo focuses on key confirmed details such as the program rate and opt-out process, while staff continue to review the full order for additional details as needed.

She further described the section addressing the program ordinance, including its development history and recent updates following the PSC approval. Adoption of the ordinance enables participation in the program and provides eligible customers the option to opt in or out of service. The ordinance is more detailed than typical municipal ordinances and may be refined in the future after initial implementation.

Ms. Quinton reviewed the attached materials, including a program development diagram, a termination fee table from the application, and the template ordinance itself. She then summarized the accompanying slide deck, noting that it mirrors the memo content and includes background, program details, the PSC order, and implementation timeline information. The slides are designed to be flexible and may be customized by each community, including branding or consolidation of content as needed. There is an optional policy recommendation slide for presenters who wish to include a formal recommendation in their council presentations. She also emphasized a final slide clarifying the decision point for governing bodies, stating that adoption of the ordinance enables program participation for residents, while non-adoption means the program will not be available in that community. The PowerPoint version includes animation to assist

with presenting the program development process step-by-step, and that the Word version of the memo contains additional helpful comments and references for context.

2.6 Board Member Comments

Board Member Bennion said this is her first meeting in person and she is thankful for everyone who has worked on the project over the years.

2.7 Closed Session if needed

There was no closed session.

3. Adjournment

Board Member Jackson moved to adjourn the meeting. Board Member Quinn seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The meeting adjourned at 2:22 p.m.

APPROVED: _____ **Date**
Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

Treasurer's Report for 5/4/26 Meeting

Billing report (p. 1 of 2)**For Date Range: 09/01/2021 - 4/28/2026****CRE - CRE MEMBERSHIP**

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76

Billing report (p. 2 of 2)

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

*Grand County Invoice resent on February 7, 2023

Total Billed \$ 700,000.00

Revenue report (p. 1 of 3 - membership)
For Date Range: 09/01/2021 - 4/28/2026

CRE - CRE MEMBERSHIP

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

Revenue report (p. 2 of 3 - membership)

Post Date	Receipt Name	Account Number	Account Name	Amount
7/7/2022	MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022	OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022	FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022	CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022	MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022	PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06
7/18/2024	MIDVALE CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/1/2024	SANDY CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/29/2024	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Initial Payment	10,942.10
5/13/2025	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Final Payment	10,942.10

Total Membership Received \$ 722,084.20
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Revenue report (p. 3 of 3 – bid fees, Stewardship Utah reimbursement, SustainEnergy Finance grant)

CRE - Bid Fees

Post Date	Receipt Name	Account Number	Account Name	Amount
6/30/2025		701-3600-3601	Bid Fee	15,000.00
7/3/2025		701-3600-3601	Bid Fee	30,000.00
7/8/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	45,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	5,000.00
7/22/2025		701-3600-3601	RFP Fee	15,000.00
7/25/2025		701-3600-3601	Bid Fee	15,000.00
8/26/2025		701-3600-3601	Refund Bid Fee	(15,000.00)

Total Bid Fees Received	\$ 200,000.00
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Stewardship Utah Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
5/12/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	6,133.00
6/10/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	2,126.00
7/21/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	956.25
8/18/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	3,083.25
11/24/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	19,258.00
2/3/2026	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	18,443.50

Total Reimbursements Received	\$ 50,000.00
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Grant Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
11/28/2025	SustainEnergyFinance	701-3600-3601	Misc Revenue	25,002.50
1/6/2026	SustainEnergyFinance	701-3600-3601	Misc Revenue	24,997.50

Total Grant Reimbursements Received	\$ 50,000.00
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Total Received \$ 1,022,084.20

Accounts payable report (p. 1 of 3)

For Date Range: 09/01/2021 - 3/31/2026

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74
12/5/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75

Accounts payable report (p. 2 of 3)

Post Date	Vendor	Account Number	Account Name	Amount
2/8/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00
3/5/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75
4/2/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,212.50
4/16/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	343.75
4/30/2024	PACIFICORP/J. KENNEDY & ASSOC.	701-7110-3100	Professional Services	898.75
5/7/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,881.75
5/14/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	781.25
6/13/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,439.00
6/30/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	753.23
6/30/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,412.00
8/27/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,352.32
9/24/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,351.25
10/18/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	187.50
10/29/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,594.50
11/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	2,619.53
12/31/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,218.00
1/22/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	937.50
1/28/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,356.00
3/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,611.00
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	5,603.75
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	4,986.25
3/25/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,218.75
4/8/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,811.75
4/15/2025	PACIFICORP	701-7110-3100	Professional Services	1,608.75
4/22/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,558.00
4/29/2025	PACIFICORP	701-7110-3100	Professional Services	1,567.50
5/28/2025	PACIFICORP	701-7110-3100	Professional Services	132.50
6/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,393.75
6/4/2025	PACIFICORP	701-7110-3100	Professional Services	130.00
6/17/2025	PACIFICORP	701-7110-3100	Professional Services	260.00
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,664.27
6/30/2025	PACIFICORP	701-7110-3100	Professional Services	21,923.75
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,627.25
7/25/2025	Wire In Bank Transaction Fee (\$15.00 x 8 each)	701-7110-3100	Professional Services	120.00
8/19/2025	PACIFICORP	701-7110-3100	Professional Services	29,515.00
8/26/2025	Wire Out Bank Transaction Fee on Refund	701-7110-3100	Professional Services	(15.00)
9/16/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	70,469.19

Accounts payable report (p. 3 of 3)

Post Date	Vendor	Account Number	Account Name	Amount
9/16/2025	PACIFICORP	701-7110-3100	Professional Services	33,333.75
10/28/2025	PACIFICORP	701-7110-3100	Professional Services	39,810.00
11/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,143.75
11/25/2025	PACIFICORP	701-7110-3100	Professional Services	31,736.25
11/25/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	187.50
1/6/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,938.19
1/13/2026	PACIFICORP	701-7110-3100	Professional Services	8,602.50
1/21/2026	PACIFICORP	701-7110-3100	Professional Services	15,052.25
1/21/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	53,814.25
2/18/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,274.44
3/24/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,199.75
4/14/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	19,251.30

Total Paid \$ 901,956.36

Balance Unspent \$ 120,127.84

Community Renewable Energy Agency Budget Status

Budget usage	Vendor	Budget (member payments)	Donations / Grants	Bid Fee	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	\$456,084.20	\$50,000.00	\$200,000.00	\$642,646.04	\$63,438.16
Communications	Penna Powers (not to exceed)	\$66,000.00			\$64,149.32	\$1,850.68
DPU and OCS (payments to PacifiCorp)	Third-party consultants (not to exceed)	\$200,000.00			\$195,161.00	\$4,839.00
Grant reimbursement for DPU & OCS expenses	SustainEnergy Finance		\$50,000.00			\$50,000.00
Unallocated portion of Agency budget	TBD					
Total		\$722,084.20	\$100,000.00	\$200,000.00	\$901,956.36	\$120,127.84

Remaining = Budget (member payments) + Donations / Grants + Bid Fees – Spent

Municipal Investment Fund Grant to SustainEnergyFinance in partnership with SLC, \$118,879 to benefit URC					
MIF Grant Funds Usage	Vendor	Direct from SEF to vendor or through Agency?	Grant budget	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	Direct	\$50,000.00	\$50,000.00	\$0.00
Communications	Penna Powers	Direct	\$18,879.00	\$18,879.00	\$0.00
DPU and OCS (payments to PacifiCorp)	Third-party consultants	Through Agency	\$50,000.00	\$50,000.00	\$0.00
Total MIF grant funds for URC activities			\$118,879.00	\$118,879.00	\$0.00

Additional notes about MIF grant

- The URC Board adopted Resolution 25-12 Recognizing External Funds to Supplement Agency Costs (see [here](#))
- The MIF grant was awarded to SustainEnergyFinance with partner Salt Lake City. \$118,879 of the awarded funds allocated to benefit URC development
 - \$50,000 is budgeted for URC legal counsel, to be paid directly from SEF to James Dodge Russell & Stephens P.C.
 - \$50,000 is budgeted for reimbursement to the URC Agency for costs the Agency is obligated to cover to reimburse the Office of Consumer Services and Division of Public Utilities for their third-party consultants
 - \$18,879 is budgeted for URC communications costs, to be paid directly from SEF to Penna Powers



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Agenda Item 2.3

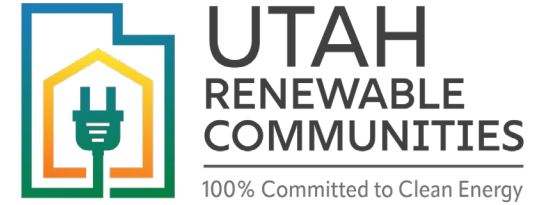
Communications

Committee Update

Utah Renewable Communities Board Meeting

May 4, 2026

Recap of April activities



- Met twice as a Committee
- Navigated Rocky Mountain Power review and approval process for several communications materials
- Readied new URC website
- Coordinated internal information for board members and FAQ* document to assist board members in preparing for public meetings and responding to constituent questions

**Today's Program Design Committee update will involve going over some FAQs*

Website Launch



Select Language



100% Committed to Clean Energy

Home About How It Works Community Benefits FAQs What You Can Do



Exciting news! On March 4, 2026, the Utah Renewable Communities Program Application was approved by the Public Service Commission. [Learn more!](#)

Clean energy, your way:

Reliable, Affordable Local.

The Community Clean Energy Program, a partnership of Utah Renewable Communities and Rocky Mountain Power, is building a stable, reliable energy future for Utah's growth and generations to come.

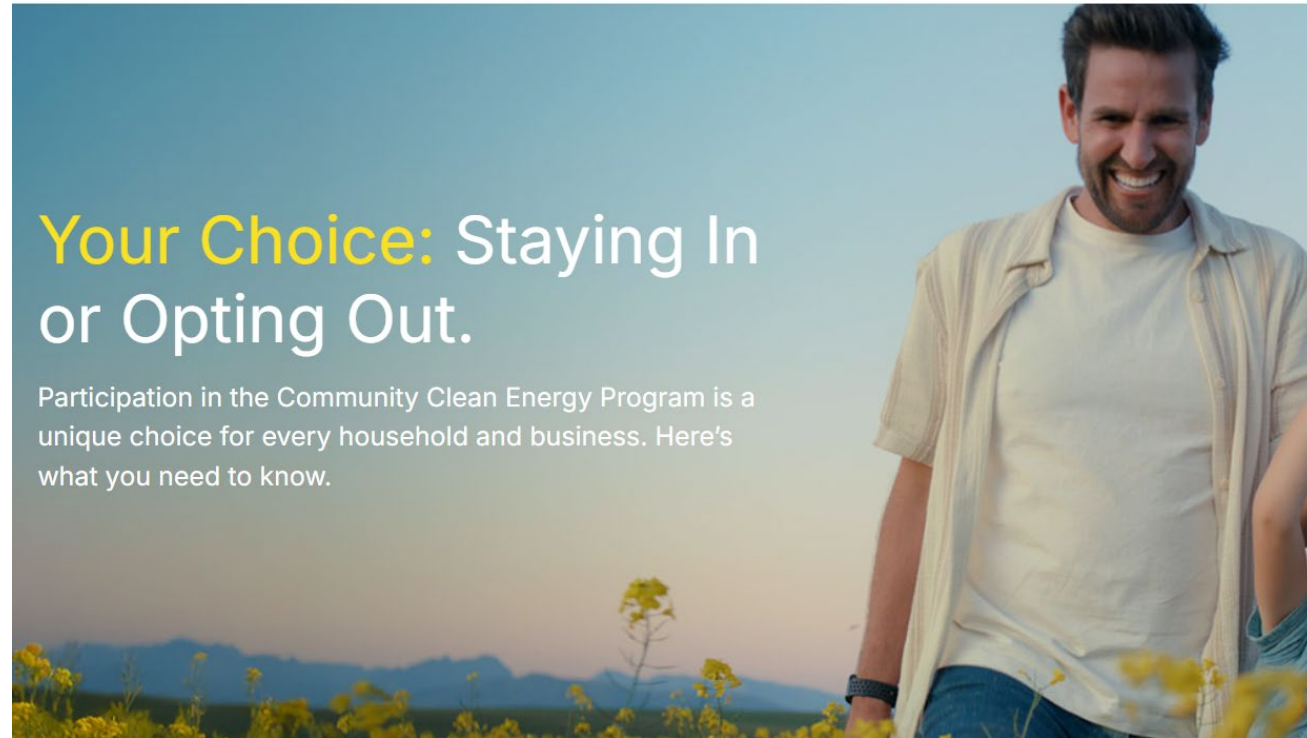


100% Committed to Clean Energy

Home About How It Works Community Benefits FAQs What You Can Do

Your Choice: Staying In or Opting Out.

Participation in the Community Clean Energy Program is a unique choice for every household and business. Here's what you need to know.



Reminder regarding program and agency name



Community Clean Energy Program

Program authorized by Utah Legislature and approved by the Public Service Commission

The name of the **program**

Utah Renewable Communities (URC)

Coalition of 19 communities developing the Program in partnership with Rocky Mountain Power

The name of our **coalition**

Community Clean Energy Program & URC in the News

Penna Powers is tracking media mentions; here are a few from the last month

 **Residents in unincorporated Summit County to participate in new clean energy program**

Park Record

Petr Herink

04/21/2026

Summit County Council unanimously agrees to enroll in the Community Clean Energy Program
Share this: The Community Clean Energy Program is expected to launch later this y...

 **Coming soon to your monthly power bill in SLC: a \$4 clean energy fee**

The Salt Lake Tribune

Tony Semerad

04/24/2026

Utah's capital and 18 other communities have clinched deal with Rocky Mountain Power for a shift away from fossil fuels. April 24, 2026, 2:00 p.m. Four bucks a month for a future with cle...

 **19 cities across Utah could be on clean energy sources, if their councils pass an ordinance**

FOX - Salt Lake City - KSTU TV

04/20/2026

COTTONWOOD HEIGHTS, Utah — Environmental groups are rallying people in 19 communities across Utah to contact their town and city councils, urging them to pass an ord...



Reminder: Utah Renewable Communities and Rocky Mountain Power Communications Relationship

Utility Agreement Section 3.16:

URC/RMP must review each other's "news releases or publicly-distributed promotional materials" – press releases and social media

Additional information:

- Agency and our communities can openly discuss the Program during public meetings or with constituents – no review necessary
- If your community would like to put out a press release of promotional materials that are different than what has already been approved by RMP, please provide those materials to RMP to review (see 4/8/26 email from Chris Cawley with instructions on how to do this)

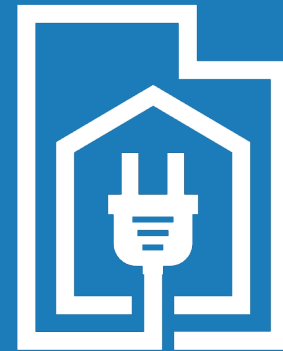
Communications Assets



Content	Status	Sent Date
PSC Order Press Release	approved	
PSC Order Blog Post	approved	
PSC Order Social Media	approved	3/26/2026
PSC Order Newsletter Blurb - SLC Templ	approved	3/26/2026
New URC Website (text document only)	approved	4/9/2026
SLC's URC Webpage (and/or community webpage template)	approved	4/9/2026
Stickers	approved	4/9/2026
Infographic: What is URC	approved	4/9/2026
Infographic: Our Goal	approved	4/9/2026
Infographic: How to Receive Assistance	approved	4/9/2026
SLC social media reel (Mendenhall and D	approved	4/15/2026
SLC press release to announce ordinance	approved	4/16/2026
Additional FAQs to include on URC websi	approved	4/23/2026

Coming soon:

- Work through additional assets w/ RMP
- Please stand by for messages from Comms Committee about additional assets
- Other Penna Powers work products
- Next Committee Meetings: 1st monthly to be scheduled; 2nd monthly: May 28 at 11 am
- **Let us know how we can help you and your communities**



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Agenda Item 2.3
Program Design Committee Update
May 2026 URC Board Meeting

Program Design Committee Membership

- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

[Resolution 21-05](#)

[Resolution 21-06](#)



Key Activities



- Committee met twice on April 13th and 27th
- Program Implementation:
 - Continued to refine Startup Cost Agreement
 - Participated in two biweekly implementation calls with PacifiCorp on April 14th and 28th
- Supported communities with ordinance adoption
 - Fielded and responded to questions from councils and constituents
 - Partnered with Communications Committee on FAQs for Board use and website
 - Attended and presented at council and other community meetings as requested
- Contract Negotiation:
 - Energy Strategies completed updated modeling to inform project selection
 - Requested that PacifiCorp initiate revaluation of selected Final Short List projects

FAQs: Overview



- As noted in the Communications Committee update, an information sheet with FAQs was distributed to board members (see 4/10/26 email from Emily Quinton) to assist board members in preparing for public meetings and responding to constituent questions. The FAQs reflected (mostly) what has been sent to RMP for approval to use on the new URC website
- Creating FAQs is an ongoing process – URC board members and support staff are welcome to reach out any time with questions. We may be able to answer them off the cuff or by forwarding or directing you to where this question has already been addressed
 - Hearing from board members, support staff, and constituents has been beneficial to help us understand the information we need to develop on the Community Clean Energy Program
- The following slides cover some recent FAQs "greatest hits"

FAQs: 1-2



Q1: What does the program look like for renters?

A1: It depends. If a renter is a direct customer of Rocky Mountain Power, receiving and paying their bills directly, then the noticing and opt out process will be just like for other residential customers. If the landlord pays the Rocky Mountain Power bill, then it will be the landlord or property owner's decision whether to stay enrolled or not, and whether to pass on the cost to participate to renters.

Q2: What happens if someone moves into a community that is part of the program or if that community annexes new areas into their boundaries?

A2: After the program launches, any new customers in a participating community, such as if they move or are annexed into a participating community, will also be automatically enrolled with the option to opt out at any time. They will experience a similar notification process and free cancellation period like customers experience at the beginning of the program.

FAQs: 3-4



Q3: Why is this an opt-out program (as in, eligible customers are automatically rolled with the option to opt-out)?

A3: The Community Clean Energy Program has always been defined as an opt-out program via the Community Clean Energy Act and Administrative Rules governing the program. This structure has remained in place – put another way, it has not been adjusted by either the State Legislature or via the Public Service Commission March 4 order approving the program.

Q4: Who owns the clean energy projects built for the program?

A4: By Statute, the program resources can be owned by Rocky Mountain Power / PacifiCorp or a third party developer. In response to URC's first RFP, all project bids came from third party developers. In the case of a third party developer-owned project, Rocky Mountain Power / PacifiCorp will enter a Power Purchase Agreement (PPA) with the developer on behalf of the program. This is very similar to other customer-driven clean energy procurement structures.

FAQs: 5-6



Q5: If lots of customers decide to opt out of the Program, will participants see higher rates for the long term?

A5: The Program will seek to acquire renewable resources gradually – with one or two projects to start. As the number of eligible customers ultimately participating in the program is confirmed, additional renewable resources will be developed to meet the communities’ clean energy goals. By law, the program rate may be adjusted periodically (no more than once per year.) If, after all the resources are built, there is a major drop in participation, the URC Agency will seek to stabilize rates using the financial backstop reserve fund and other mechanisms.

Q6: How does participating in the Utah Community Clean Energy Program affect people with rooftop solar?

A6: Homes and businesses with rooftop solar that participate in the “net metering” rate schedule 135 cannot participate, but other homes and businesses with solar panels can participate. Schedule 135 customers can leave Schedule 135 in order to participate, but doing so may not make sense financially. Other customers with solar panels can participate in the program.

FAQs: 7-8



Q7: I saw something in the news that Rocky Mountain Power is not planning to develop more renewable energy any time soon. What does that mean for the program?

A7: In short, this does not impact the program's ability to drive the development of new clean energy projects. It could mean that, over the long-term, the program would need to bring on more clean energy to meet the net-100% goal of URC members. Note that Rocky Mountain Power's 20-year long term Integrated Resource Plans are developed and filed with the Public Service / Utility Commissions in the states they operate – a totally separate process than the Community Clean Energy Program docket with the Utah Public Service Commission.

Q8: What factors influence whether or not the communities can meet the net-100% goal?

A8: The feasibility of and time required to meet the net-100% goal shared by many URC members will depend on factors like, but not limited to, participation rates in the program, the cost of resources bid into future URC solicitations for program resources, and the outcome of URC's attempts to argue for retaining the renewable energy certificates (RECs) associated with program resources.

FAQs: 9-10



Q9: Where does people's \$4/month actually go and how long do you expect it to take to make a difference?

A9: The \$4/month rate was approved by the Public Service Commission and will be used to pay program costs, including clean energy resource development costs, administrative costs, and certain one-time start up costs. The rate includes a small monthly surcharge to provide a bill credit to allow qualifying low-income customers to participate for free.

Q10: Does the program improve air quality?

A10: The program won't necessarily have a dramatic impact on local air quality, but every little bit of renewable energy adds up, especially given the increased demand in our region for electricity and the fossil plants that operate here. The resources built for the program will increase the chance that pollution-free energy can be used by the grid on any given day, helping to avoid air pollution and greenhouse gas emissions that would otherwise be created by non-clean energy sources.

FAQs: 11-12



Q11: I'm a business and I want to be able to say I use 100% renewable energy. Can I do that if I am a participant in your program?

A11: No, at least not initially. The program aims to add more clean energy resources over time depending on the level of participation. The URC also plans to continue to argue that the program should be able to retain and retire renewable energy certificates (RECs) associated with program resources. These factors will influence what the program is able to accomplish in terms of any specific net renewable energy goals.

Q12: If a County is a participating community, what does that mean, only unincorporated areas? What if a previously unincorporated part of a County gets annexed or incorporated after the program launches?

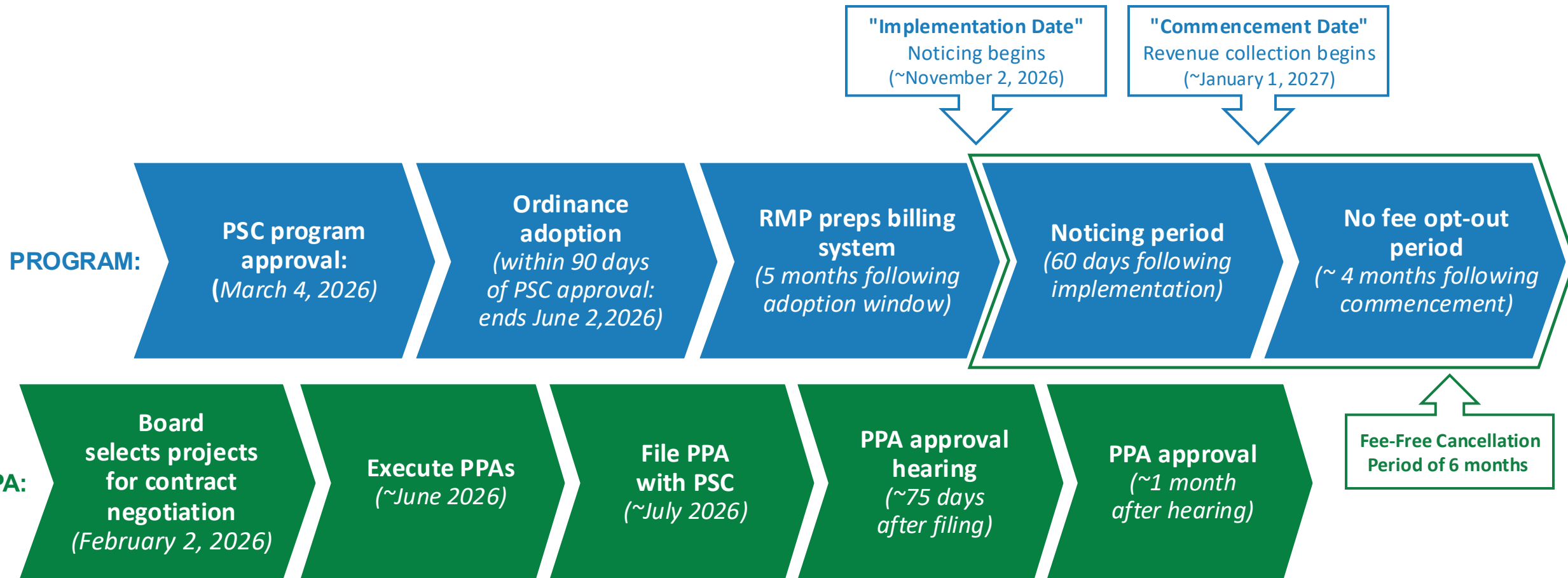
A12: If participating counties adopt the program ordinance by June 2nd, customers in unincorporated areas within those counties will be able to participate in the program. If an area is annexed or incorporated in the future, a customer previously eligible will still be able to participate.

Contract Negotiation: Update



- Three studies:
 - Energy Strategies updated the program application modeling to answer questions regarding relating to startup costs and administrative and resource reserve targets
 - Awaiting transmission study results from RMP (anticipated May 5th)
 - Requested resource revaluation from PacifiCorp (anticipated 4-6 weeks)
- The updated modeling, transmission study, and revaluation will help inform final resource selection
- PPA redlines:
 - URC revisions to address PSC order
 - Awaiting bidder redlines
- Will host additional negotiation meetings as needed

Estimated 2026 URC Timeline



Next Steps and Action Items



- Continue work on ordinance adoption
 - Make presentations and hold votes
 - Please provide updates to program design committee members regarding hearing dates and outcomes
 - RMP has signaled willingness to begin system preparation work once we have critical mass; staff will be sharing a running tally
- Will continue to participate in regular biweekly meetings with RMP to work towards program implementation and related follow up items with PSC
- Will continue to review docket to identify and clarify program approval details



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100% Committed to Clean Energy

THE COMMUNITY RENEWABLE ENERGY BOARD
RESOLUTION NO. 26-04

**A RESOLUTION OF THE BOARD APPROVING A PROGRAM DESIGN BUDGET
CHANGE**

WHEREAS, the Community Renewable Energy Board ("Board") met in a regular meeting on May 4th, 2026, to consider, among other things, approving a program design budget change; and

WHEREAS, in 2019, the Utah State Legislature enacted House Bill 411, codified as Utah Code §§ 54-17-901 through 909 ("Act"), titled the "Community Renewable Energy Act"; and

WHEREAS, in 2024, the Utah State Legislature enacted House Bill 241 and Senate Bill 214 which, collectively, renamed the Act the "Community Clean Energy Act" and amended certain provisions of the Act; and

WHEREAS, the Act authorizes the Public Service Commission of Utah ("Commission") to establish a program ("Program") whereby qualifying communities may cooperate with qualified utilities to provide electric energy for participating customers from clean energy resources; and

WHEREAS, the Act further authorizes the Commission to adopt administrative rules to implement the Act and the Commission has adopted such rules as set forth in Utah Administrative Code R746-314-101 ("Rules"); and

WHEREAS, on March 31, 2021, and thereafter, the Community Renewable Energy Agency ("Agency") was formed by nineteen communities ("Communities") pursuant to the Interlocal Cooperation Agreement Among Public Entities Regarding the Community Renewable Energy Program (the "Interlocal"), in part to "establish a decision-making process for Program design, resource solicitation, [and] resource acquisition"; and

WHEREAS, pursuant to the Interlocal, the Agency collected a total of \$700,000 in Initial and Anchor payments from the Communities to cover costs of participating in the Agency and developing and submitting to the Commission a proposed Program; and

WHEREAS, the Board previously adopted Resolution 25-11, which identified a total amount of \$641,084.20 budgeted for "legal and technical activities associated with Program Design" ("Program Design"); and

WHEREAS, the Program continues to incur legal and technical costs associated with Program Design, program implementation, and resource acquisition; and

WHEREAS, an additional \$15,000 bid fee that had not previously been accounted for ("Additional Bid Fee") was added to the Agency budget as reported in the February 2, 2026, Treasurer's Report; and

WHEREAS, the Board now finds it necessary to obligate the Additional Bid Fee toward Program Design; and

WHEREAS, pursuant to the Act, a municipality or county who wishes to participate in the

Program must pay for third-party expertise (“State Consultant Costs”) contracted for by the Utah Division of Public Utilities (“Division”) and the Utah Office of Consumer Services (“Office”); and

WHEREAS, the Board previously approved Resolution 22-06, authorizing the Board Chair to sign agreements with the Division and the Office to reimburse up to \$200,000 for State Consultant Costs; and

WHEREAS, SustainEnergyFinance is a domestic nonprofit corporation registered with the State of Utah that provides innovative financial solutions that drive equitable, sustainable growth across Utah, with a particular focus on low-income, rural, and energy communities; and

WHEREAS, Salt Lake City Corporation (“SLC Corp”) is the local governing body for Utah’s capital city and is a member Community of the Agency; and

WHEREAS, SLC Corp, as co-applicant, and SustainEnergyFinance, as designated recipient, applied for and received a grant for \$250,000 from the Municipal Investment Fund (“MIF Award”), in part to “build a pipeline of financeable clean energy projects and foster an enabling environment for clean energy development”; and

WHEREAS, the Board previously adopted Resolution 25-12, memorializing the Board’s intent that Legal Counsel directly invoice SustainEnergyFinance for legal services provided to the Agency up to a maximum of \$50,000 from the MIF Award, and Legal Counsel invoiced SustainEnergyFinance the maximum amount of \$50,000; and

WHEREAS, also through the adoption of Resolution 25-12 the Board approved SustainEnergyFinance’s reimbursement to the Agency of up to a maximum of \$50,000 from the MIF Award for State Consulting Costs invoiced from the Office or the Division (“Approved Maximum Reimbursement Amount”); and

WHEREAS, the Agency instead reimbursed the maximum amount of \$200,000 for State Consulting Costs from its existing budget; and

WHEREAS, the Board now finds it necessary to reallocate Approved Maximum Reimbursement Amount toward Program Design.

NOW, THEREFORE, BE IT RESOLVED by the Board that the Additional Bid Fee and the Approved Reimbursement Amount be obligated to the Program Design budget, bringing the total amount budgeted for Program Design to \$706,084.20.

This Resolution assigned No. 26-04, shall take effect immediately.

PASSED AND APPROVED by the Board this 4th day of May 2026.

COMMUNITY RENEWABLE ENERGY BOARD

Dan Dugan, Chair

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ATTEST

Emily Quinton, Secretary