

**PUBLIC NOTICE OF A MEETING TO BE HELD BY
BOUNTIFUL CITY POWER COMMISSION
March 24, 2026**

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Tuesday, March 24, 2026, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

A G E N D A

AGENDA ITEM	POTENTIAL ACTION	SPEAKER
Comments & Welcome		Susan Becker
1. Budget Presentation	Approval	Staff
2. Minutes March 24, 2026	Approval	Susan Becker
3. Budget Report – Year to Date 8 Month Period Ending February 28, 2026	Accept	Tyrone Hansen
4. NW Substation Testing approval by Electrical Reliability Services	Approve	Alan Farnes
5. S&C PMH-9 Pad Mounted Switchgear from Irby ...	Approve.....	Luke Veigel
6. Power System Operation Report	Information	
a. February 2026 Resource Reports	Information	
b. March 2026 Lost Time/Safety Reports ...	Information	
c. March 2026 Public Relation Reports	Information	
d. February 2026 Outage Reports.....	Information	
7. Other Business	Discussion	Susan Becker
8. Next Meeting – May 26, 2026, at 8:00 a.m.	Discussion	Susan Becker
9. Adjourn 10:00		Susan Becker

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**MINUTES OF THE
BOUNTIFUL LIGHT & POWER COMMISSION
March 24, 2026 - 8:00 a.m.**

Those in Attendance

Power Commission

Susan Becker, Chairwoman
Richard Higginson, City Council Rep.
David Irvine, Commissioner
John Marc Knight, Commissioner
Mathews Myers, Commissioner

Power Department

Allen Johnson, Director
Alan Farnes, Generation Supt.
Dave Farnes, Safety Director
Tyrone Hansen, Accountant
Jess Pearce, Supt. of Operations
Luke Veigel, Engineer
Nancy Lawrence, Recording Secretary

WELCOME

Chairwoman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Commissioner Myers.

MINUTES – FEBRUARY 24, 2026

Minutes of the meeting of the Bountiful Power Commission held February 24, 2026, were presented. Commissioner Knight made a motion to approve the minutes as written and Councilman Higginson seconded the motion. Commissioners Becker, Irvine, Knight and Myers and Councilman Higginson voted “aye”.

BUDGET REPORT – YEAR TO DATE 7- MONTH PERIOD

Mr. Hansen presented the Budget Report for the Year to Date 7-Month period ending January 31, 2026. Total Revenues year-to-date were \$23,456,220, above its HAB by \$1,002,575. Major items above their HABs included: Electric Metered Sales at \$746,939 above the HAB by 3.9%. Air Products at \$131,116, was above its HAB with an average load factor of 73.1%. Sundry Revenues was above its HAB at \$346,510, which included a \$302,000 IPA refund, and Interest Income on Investments was above its HAB at \$245,289 with a January allocation of \$96,000. Items below budget were Contribution in aid to Construction, below its HAB at \$(489,083) which included \$500,000 budgeted for Renaissance; and Pole Rental Income was below its HAB at \$(19,844).

Total Operating Expenses Year to Date were \$20,020,392, below its HAB by \$492,637. Major items below or (above) their HABs include Power Cost Expense at \$(515,487) above its HAB; Transmission Expense was above its HAB at \$(17,706); Hydro Transmission Expense was below its HAB at \$351,178; Distribution Expense at \$154,795 was below its HAB; Street Light Expense at \$141,440 was below its HAB; and the Transfer to the General Fund Expense above its HAB at \$(11,507).

1 Total Capital Expenditure's YTD were \$2,667,858 and included: \$322,000 for Pineview,
2 \$235,000 for Vehicles, \$25,000 for Feeder #273; \$379,000 for Feeder 573; and \$1.6 million for
3 the Northwest Substation.

4
5 Total Labor and Benefits Expense YTD was \$3,401,547. As of 17 January
6 2026 (the last pay period paid in the YTD period) 55.1% or \$3,620,503 of the TL&B could
7 have been spent and the actual TL&B expense was \$218,956 below that target.

8
9 The Net Margin YTD was \$767,970, with revenues above budget and operating expenses below
10 budget.

11
12 Total Cash and Cash Equivalents were a net \$29,417,751 at month end, up \$683,872 from
13 \$28,733,879 at 30 June 2025, and \$12,128,751 above the \$17,289,000 total reserved cash
14 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025
15 included: \$767,970 net margin YTD; \$1,886,152 decrease in total accounts receivable;
16 \$(26,411) increase in total inventories; and \$(1,227,186) decrease in total accounts payable.

17
18 Following a brief discussion regarding additional expenses from the Echo hydro, Commissioner
19 Knight made a motion to approve the Budget Report as presented. Commissioner Irvine
20 seconded the motion. Commissioners Becker, Irvine, Knight and Myers and Councilman
21 Higginson voted "aye".

22
23 **DIRECTIONAL BORING BID FOR CACHE VALLEY ELECTRIC**

24
25 Mr. Veigel reviewed that there are several underground distribution circuits and streetlight
26 circuits throughout our system that need to have new conduit and wire installed. To minimize
27 inconvenience to residents and minimize restoration of property, bids have been requested from
28 contractors to install these circuits using directional boring. Bids were requested from (7)
29 boring contractors and (3) responded. The bid has been reviewed by the Power Department
30 staff and City Manager. It is recommended that we accept the low bid from Cache Valley
31 Electric (Salt Lake City) in the amount of \$281,742 with an additional quote of \$21,289 for two
32 more projects that we added to the project, for a total project cost of \$303,031.

33
34 Councilman Higginson made a motion to recommend approval to the City Council the
35 directional boring bid from Cache Valley Electric in the amount of \$303,031 be approved.
36 Commissioner Myers seconded the motion and voting. Commissioners Becker, Irvine, Knight
37 and Myers and Councilman Higginson voting "aye".

38
39 **OKONITE CABLE PURCHASE FROM IRBY**

40
41 Mr. Veigel reported that we have a project budgeted to install a new underground feeder from
42 the Northwest substation and a project on 2600 South. We have been using Okonite wire
43 exclusively because it has a 40-year warranty and we have not had any failures on this cable
44 since we started installing it nearly 20 years ago. Mr. Veigel brought a short piece of the cable
45 for the group to see. We have received a quote from Irby (the local supplier) for 10,000 feet of
46 1/0 URD Primary cable and 5,660 feet of 1100 URD Primary cable for a total cost of \$119,580.

1 Irby has this cable in stock. The quote has been reviewed by staff and the City Manager and
2 comes to the Power Commission with a positive recommendation.

3
4 Commissioner Myers made a motion of approval of the Okonite Cable purchase in the amount
5 of \$119,580 as presented. Commissioner Irvine seconded the motion. Commissioners Becker,
6 Irvine, Knight and Myers and Councilman Higginson voted “aye”.

7
8 **RESOLUTION 2026-04: A RESOLUTION AUTHORIZING AND**
9 **APPROVING THE AMENDED AND RESTATED POWER POOLING**
10 **AGREEMENT WITH UAMPS**

11
12 Mr. Johnson explained that the original pooling agreement with UAMPS, entered into in 1980,
13 needs to be amended and restated to support participation in organized wholesale markets. It
14 also introduces annual purchase plans, required load and resource forecasts and resource
15 sufficiency obligation. In addition, it addresses UAMPS participation in the EDAM market and
16 manages settlements. Going forward, the major difference is that it obligates participants to
17 purchase all of its power requirements and associated resource sufficiency obligation in excess
18 of its owned resources from UAMPS. It authorizes UAMPS to make market purchases without
19 additional authorization pursuant to the Annual Purchase Plan; and participants can annually
20 elect to withdraw their authorization for UAMPS to make purchases on their behalf in the
21 Annual Purchase Plan.

22
23 Mr. Johnson discussed the high-level Summary of the substance of the Resolution and the term
24 and termination, governance, cost causation, and supporting exhibits. He said that the staff has
25 reviewed this resolution thoroughly and recommends approval of the Amended and Restated
26 Pooling Agreement, including:

- 27 • Authorizing approval of Resolution #2026-04
- 28 • Amended and Restated Pooling Agreement
- 29 • Participant Certificate
- 30 • Legal opinion, noting that the City Attorney has approved
- 31 •

32 He also recommended that the approved documents to UAMPS be delivered prior to May 1,
33 2026.

34
35 Commissioner Knight made a motion to recommend for approval to the City Council for
36 Resolution 2026-04, A Resolution Authorizing and Approving the Amended and Restated
37 Power Pooling Agreement with UAMPS. Commissioner Myers seconded the motion.
38 Commissioners Becker, Irvine, Knight and Myers and Councilman Higginson voted “aye”.

39
40 Mr. Johnson then called attention to the Bountiful Resources report, which gave the size,
41 contract duration, and ending date; and a comparative line chart showing Lake Powell end-of-
42 month elevations from August 2025 with projections to December 2027.

1 **OPERATION SYSTEM UPDATE**

2
3 Mr. Pearce updated the Commissioners on the current staffing, major vehicles and equipment
4 used both for electrical transmission, distribution and streetlights maintenance and new
5 construction and for tree trimming. He also referred to the nuances of maintaining the Echo
6 transmission line. Discussion followed regarding the time-frame of getting the transmission
7 line updated.

8
9 *The following items were included in the packet, but not discussed in the meeting.*

10
11 **POWER SYSTEM OPERATION REPORT**

- 12
13 a. January 2026 Resource Report
14 b. February 2026 Lost Time/Safety Reports
15 c. February 2026 Public Relation Reports
16 d. January 2026 Outage Reports

17
18 **OTHER BUSINESS**

19
20 Chairwoman Becker expressed her appreciation to the staff for the professional and efficient
21 operation of the Power Department. It was also noted that Bountiful Light and Power was
22 recently recognized by IPSA at the National APPA meeting with a National Safety Award. This
23 award was based on 70,000 working hours per year with no “lost time” accidents. The
24 Commissioners expressed appreciation for this outstanding level of performance and noted that
25 the City should provide incentives to keep our Journeyman linemen here in Bountiful.

26
27 **NEXT MEETING**

28
29 The next meeting will be a joint meeting of the City Council and Power Commission and will
30 be held on April 28, 2026 at 8:00 a.m.

31
32 **ADJOURN**

33
34 Commissioner Knight made a motion to adjourn the meeting at 9:55 a.m. Councilman
35 Higginson seconded the motion. Commissioners Becker, Irvine, Knight and Myers and
36 Councilman Higginson voting “aye”.

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41 _____
42 Susan Becker, Chairman

BOUNTIFUL CITY LIGHT & POWER

BUDGET REPORT

**for the Fiscal Year 2025-2026
Year-To-Date 8 Month Period Ended
28-February-2026**

BOUNTIFUL CITY LIGHT AND POWER (BCLP)
 Budget Report for the Fiscal Year 2025-2026
 Year-To-Date 8 Month Period Ended 28 February 2026

YTD:	\$	Actual	\$	HAB	\$	Change
Total Revenues		26,310,472		25,277,130		1,033,342
Total Operating Expenses		22,539,596		23,001,344		461,749
Total Capital Expenditures		4,342,164		4,190,540		(151,623)
Net Margin		(571,288)		(1,914,754)		1,343,467

Fiscal Year To Date 2026 Is Final

The fiscal year to date (YTD) 8-month period ended 28 February 2026 is final.

Historically Allocated Budget (HAB)

The Historically Allocated Budget uses the last 10 years of history (FY 2015 - FY 2024).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

FY 2026 Estimate For Electric Metered Sales Only

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2025, the EMS estimate used was \$600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a 'work in progress' and further changes will be made as needed.

Total Revenues YTD

Total revenues YTD were \$26,310,472, above its HAB by \$1,033,342. Major items above or (below) their HABs included:

\$ 661,653	[\$633,814 rate-adjusted] Electric Metered Sales (EMS) was 3.0% above its HAB. This includes the conservative EMS estimate of \$600K in July. The EMS to Budget variance amount/percentage is overstated because the \$600K estimate is added to current year July but removed from prior years making current year July look better than past Julys. This budget variance will be more accurate as more months are included.
\$ 127,955	Air Products income was above its HAB with an average load factor of 69.6% for the YTD period.
\$ (390,152)	contribution in aid to construction was below its HAB. \$500K Bud for Renaissance.
\$ 316,056	sundry revenues was above its HAB. \$302K IPA Refund
\$ 255,134	interest income on investments was above its HAB. February allocation - \$69K

Total Operating Expenses YTD

Total operating expenses YTD were \$22,539,596, below its HAB by \$461,749. Major items (above) or below their HABs include:

\$ (630,107)	power cost expense was above its HAB - Power Generation \$386K below and Power Resources \$1M over. Echo Stilling Basin Repair - \$1.4M
\$ (17,325)	transmission expense was above its HAB.
\$ 351,470	hydro transmission expense was below its HAB.
\$ 163,884	distribution expense was below its HAB.
\$ 150,499	street light expense was below its HAB.
\$ 77,471	transformers expense was below its HAB.
\$ 38,513	substation expense was below its HAB.
\$ 83,816	meters expense was below its HAB.
\$ 57,547	computer expense was below its HAB.
\$ 55,407	insurance expense was below its HAB.
\$ 23,855	professional & technical services expense was below its HAB.

Total Capital Expenditures YTD

Total capital expenditures YTD were \$4,342,164 and included: \$570K Pineview, \$350K Vehicles, \$25K Feeder 273, \$379K Feeder 573, & \$2.9M Northwest Substation.

Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)

Total labor & benefits (TL&B) expense YTD was \$3,879,149. As of 14 February 2026 (the last pay period paid in the YTD period), 62.7% or \$4,124,852 of the TL&B budget could have been spent; the actual TL&B was \$245,702 below that target.

Net Margin YTD

The Net Margin for the YTD was (\$571,288), expected due to the capital costs budgeted for this year.

Changes in Balance Sheet and Cash Flow Statement YTD

Total cash & cash equivalents were a net \$27,963,239 at month end, down \$(770,640) from \$28,733,879 at 30 June 2025, and \$10,674,239 above the \$17,289,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025 included:

\$ (571,288)	net margin YTD.
\$ 1,932,284	decrease in total accounts receivable (A/R Customer from \$5,265,078 to \$3,915,223).
\$ (9,638)	increase in total inventories (T&D Inventory from \$3,444,946 to \$3,454,372).
\$ -	prepaid expense
\$ (1,410,027)	decrease in total accounts payable (from \$2,694,886 to \$1,284,859).
\$ (151,357)	decrease in accrued benefits and payroll.
\$ 37,994	increase in customer deposits.
\$ 1,915	other current liabilities
\$ -	long-term debt
\$ -	decrease in other long-term assets
\$ -	long-term liabilities
\$ (234,509)	increase in net fixed assets
\$ (366,014)	decrease in other equity (excluding the net margin) - Includes the July EMS

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: SUMMARY
For the 2025-2026 Year-To-Date 8 Month Period Ended 28 February 2026

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66.7%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 66.7%	Good (Bad)	TOTAL BUDGET	Last YTD
REVENUES																			
Operating Revenues	3,733,632	4,267,239	3,690,806	2,795,681	2,537,488	2,979,643	2,860,489	2,783,663	0	0	0	0	25,648,641	24,917,022	731,619	24,117,362	1,531,279	36,176,043	24,856,759
NonOperating Revenues	(44,539)	79,887	132,084	114,047	94,999	115,909	98,817	70,627	0	0	0	0	661,831	360,109	301,723	5,198,365	(4,536,533)	7,797,547	665,542
TOTAL REVENUES	3,689,093	4,347,126	3,822,890	2,909,728	2,632,487	3,095,552	2,959,306	2,854,290	0	0	0	0	26,310,472	25,277,130	1,033,342	29,315,727	(3,005,255)	43,973,590	25,522,300
OPERATING EXPENSES																			
Op Exp Power Generation	676,852	336,346	347,486	132,823	122,766	152,523	91,086	138,871	0	0	0	0	1,998,753	2,384,899	386,146	2,390,000	391,247	3,585,000	1,781,106
Op Exp Power Resources	2,070,121	2,038,189	1,185,177	1,122,501	1,055,942	2,118,774	1,816,665	1,538,095	0	0	0	0	12,945,465	11,929,211	(1,016,254)	11,200,688	(1,744,777)	16,801,032	11,370,368
Op Exp Power Gen&Resource	2,746,973	2,374,534	1,532,663	1,255,324	1,178,708	2,271,297	1,907,751	1,676,966	0	0	0	0	14,944,218	14,314,110	(630,107)	13,590,688	(1,353,530)	20,386,032	13,151,474
Op Exp Transmission & Distrib	172,607	293,330	268,986	373,496	522,844	299,101	348,727	288,983	0	0	0	0	2,568,073	3,352,037	783,963	3,760,303	1,192,229	5,640,454	2,870,840
Op Exp Cust Accts & Collection	18,829	13,708	18,244	7,648	16,013	13,818	24,242	12,932	0	0	0	0	125,435	209,062	83,628	192,757	67,323	289,136	105,375
Op Exp General & Admin	378,761	239,755	265,487	366,192	291,331	280,907	252,249	254,485	0	0	0	0	2,329,167	2,543,483	214,316	2,792,228	463,061	4,188,342	2,143,692
Op Exp Other	322,017	436,602	376,618	286,506	273,416	286,882	304,786	285,876	0	0	0	0	2,572,703	2,582,652	9,949	3,306,417	733,714	4,959,626	2,610,968
TOTAL OPERATING EXPENSES	3,639,188	3,357,930	2,461,997	2,289,167	2,282,313	3,152,004	2,837,755	2,519,242	0	0	0	0	22,539,596	23,001,344	461,749	23,642,393	1,102,798	35,463,590	20,882,349
OPERATING MARGIN	49,905	989,196	1,360,893	620,561	350,174	(56,452)	121,551	335,048	0	0	0	0	3,770,876	2,275,786	1,495,090	5,673,333	(1,902,457)	8,510,000	4,639,952
CAPITAL EXPENDITURES																			
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission & Distribution Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	292,418	636	0	247,770	16,017	0	0	363,760	0	0	0	0	920,600	920,600	0	1,046,667	126,066	1,570,000	140,327
Capital Work In Process	158,940	459,108	103,013	413,362	77,225	120,260	779,109	1,310,546	0	0	0	0	3,421,563	3,269,940	(151,623)	4,626,667	1,205,103	6,940,000	1,534,230
TOTAL CAPITAL EXPENDITURES	451,358	459,744	103,013	661,132	93,242	120,260	779,109	1,674,306	0	0	0	0	4,342,164	4,190,540	(151,623)	5,673,333	1,331,169	8,510,000	1,674,557
TOTAL OP EXP & CAP EXPD	4,090,546	3,817,674	2,565,010	2,950,299	2,375,555	3,272,264	3,616,863	4,193,548	0	0	0	0	26,881,760	27,191,885	310,125	29,315,727	2,433,967	43,973,590	22,556,906
NET MARGIN	(401,454)	529,452	1,257,881	(40,571)	256,932	(176,712)	(657,557)	#####	0	0	0	0	(571,288)	(1,914,754)	1,343,467	0	(571,288)	0	2,965,394
Total Labor & Benefits																			
#PaidDays, #Total, % 365 Days	19	28	28	42	28	28	28	28	0	0	0	0	229	62.7%					
Last Pay Period Paid In YTD	19Jul25	16Aug25	13Sep25	25Oct25	22Nov25	20Dec25	17Jan26	14Feb26	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	365	#PaidDays/365xBudget		Equally Alloc Budget			
\$ Total Labor	213,803	310,316	322,875	488,531	325,997	351,175	321,078	321,431	0	0	0	0	2,655,206	2,782,627	127,422	2,956,795	301,589	4,435,192	2,325,640
\$ Total Benefits	100,252	144,472	151,784	200,225	154,592	160,746	155,700	156,172	0	0	0	0	1,223,944	1,342,224	118,281	1,426,235	202,292	2,139,353	1,055,686
\$ Total Labor & Benefits	314,055	454,788	474,659	688,755	480,590	511,921	476,778	477,603	0	0	0	0	3,879,149	4,124,852	245,702	4,383,030	503,881	6,574,545	3,381,326

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2025-2026 Year-To-Date 8 Month Period Ended 28 February 2026

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66.7%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 66.7% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD		
REVENUES																
Operating Revenues																
Electric Metered Sales	3,330,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	22,412,101	21,750,447	661,653	21,098,872	1,313,229	6.2	31,648,308	21,870,903
Air Products Income	312,736	324,050	294,360	290,977	234,533	238,153	197,615	188,242	2,080,666	1,952,712	127,955	1,944,153	136,513	7.0	2,916,230	1,966,717
Street Light System Income	24,945	34,525	34,652	34,538	34,615	34,646	34,597	34,543	267,061	267,061	0	276,000	(8,939)	(3.2)	414,000	266,218
Connection Fees	6,085	10,612	10,264	8,191	10,452	8,355	6,545	7,913	68,415	67,072	1,344	66,667	1,749	2.6	100,000	60,884
Contrib In Aid To Construction N	48,739	0	59,123	73,184	0	8,536	17,299	124,517	331,398	721,550	(390,152)	586,667	(255,269)	(43.5)	880,000	401,517
Income Uncollectible Accts	472	355	47	241	360	71	623	488	2,658	3,562	(904)	4,000	(1,342)	(33.6)	6,000	4,190
Power Line Underground Repair	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Rental of Poles	0	0	0	0	0	0	39,360	49,546	88,906	74,364	14,542	59,670	29,236	49.0	89,505	58,158
Sales Tax Vendor Discount	1,711	2,156	2,207	1,821	1,314	1,262	1,347	1,464	13,282	12,156	1,126	11,333	1,949	17.2	17,000	14,250
Sundry Revenues	8,090	18,833	13,283	10,983	11,361	309,112	4,554	7,938	384,154	68,099	316,056	70,000	314,154	448.8	105,000	213,923
Operating Revenues	3,733,632	4,267,239	3,690,806	2,795,681	2,537,488	2,979,643	2,860,489	2,783,663	25,648,641	24,917,022	731,619	24,117,362	1,531,279	6.3	36,176,043	24,856,759
	101.2%	98.2%	96.5%	96.1%	96.4%	96.3%	96.7%	97.5%	97.5%	98.6%	82.3%	82.3%			82.3%	
NonOperating Revenues																
Interest Inc Investments	(45,691)	79,209	130,738	105,586	56,139	114,850	96,953	69,299	607,083	351,948	255,134	388,759	218,324	56.2	583,138	616,947
Interest Inc Rate Stabilize	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Interest Inc UAMPS	1,152	678	1,347	3,314	1,573	1,059	1,864	1,328	12,314	7,251	5,063	8,000	4,314	53.9	12,000	13,515
Interest Inc 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Fed Int Exp Subsidy 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Fund Reserves (2010Bo	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Retained Earnings	0	0	0	0	0	0	0	0	0	0	0	4,778,939	(4,778,939)	(100.0)	7,168,409	0
Use Of Rate Stabilization Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
TransferRevFromOtherFunds	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Invest Unrealized (Gain) / Loss	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	35,080
Gain On Sale Of Fixed Assets	0	0	0	5,147	37,288	0	0	0	42,435	909	41,526	22,667	19,768	87.2	34,000	0
FEMA Assistance	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Federal Grants: CARES Act & M	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
NonOperating Revenues	(44,539)	79,887	132,084	114,047	94,999	115,909	98,817	70,627	661,831	360,109	301,723	5,198,365	(4,536,533)	(87.3)	7,797,547	665,542
	-1.2%	1.8%	3.5%	3.9%	3.6%	3.7%	3.3%	2.5%	2.5%	1.4%	301.7%	17.7%	(4,536,533)	(87.3)	17.7%	
TOTAL REVENUES	3,689,093	4,347,126	3,822,890	2,909,728	2,632,487	3,095,552	2,959,306	2,854,290	26,310,472	25,277,130	1,033,342	29,315,727	(3,005,255)	(10.3)	43,973,590	25,522,300
OPERATING EXPENSES																
Op Exp Power Generation																
Plant Labor	46,779	58,725	59,230	81,394	60,676	68,424	59,094	58,043	492,363	492,363	0	468,843	(23,520)	(5.0)	703,264	439,024
Fuel Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Natural Gas	282,357	214,995	233,644	43,082	50,383	68,648	18,541	33,782	945,432	1,428,191	482,759	1,260,000	314,568	25.0	1,890,000	872,671
Lube Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant	281,936	8,818	1,980	2,284	5,365	5,131	4,646	28,638	338,797	268,276	(70,521)	219,091	(119,706)	(54.6)	328,636	223,433
Plant Equipment Repairs	65,780	53,808	52,632	6,063	6,343	10,321	8,806	18,408	222,161	196,069	(26,092)	442,067	219,906	49.7	663,100	245,978
Power Plant Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Building Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Storage Tank Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Op Exp Power Generation	676,852	336,346	347,486	132,823	122,766	152,523	91,086	138,871	1,998,753	2,384,899	386,146	2,390,000	391,247	16.4	3,585,000	1,781,106
% of Total Revenues	18.3%	7.7%	9.1%	4.6%	4.7%	4.9%	3.1%	4.9%	7.6%	9.4%	3.7%	8.2%	391,247	16.4	8.2%	
Op Exp Power Resources																
Echo Hydro	16,995	23,143	312	382	178	98,863	121,903	181	261,956	432,245	170,289	437,750	175,794	40.2	656,625	163,695
Echo Hydro Major Repairs	0	0	0	0	0	738,401	342,341	379,280	1,460,021	0	(1,460,021)	0	(1,460,021)	0.0	0	0
Echo Hydro Labor	860	1,993	1,121	4,918	1,743	814	1,386	1,282	14,116	14,116	0	50,636	36,520	72.1	75,954	20,430
Pineview Hydro	11,763	7,512	913	4,484	13,116	2,872	5,356	465	46,480	115,768	69,289	121,720	75,240	61.8	182,580	81,232
Pineview Hydro Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Pineview Hydro Labor	970	1,915	3,726	18,845	11,223	2,240	2,096	3,624	44,639	44,639	0	43,610	(1,029)	(2.4)	65,415	14,026
Power Purch CRSP	244,552	254,181	224,735	306,685	303,521	301,657	314,265	299,734	2,249,329	2,319,896	70,567	2,179,045	(70,284)	(3.2)	3,268,567	2,266,817
Power Purch IPP	6,248	6,248	6,248	47,224	6,248	6,248	6,248	6,248	90,959	17,058	(73,900)	16,800	(74,157)	(441.4)	25,200	1,579,582
Power Purch San Juan	3,561	4,436	3,561	3,561	3,561	3,561	3,563	3,536	29,341	131,896	102,555	128,800	99,459	77.2	193,200	33,619
Power Purch A	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch B	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch C	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch UAMPS (Pool, etc)	1,785,173	1,738,760	944,561	736,403	716,353	964,119	1,019,509	843,748	8,748,626	8,853,594	104,968	8,222,327	(526,299)	(6.4)	12,333,491	7,210,968
Op Exp Power Resources	2,070,121	2,038,189	1,185,177	1,122,501	1,055,942	2,118,774	1,816,665	1,538,095	12,945,465	11,929,211	(1,016,254)	11,200,688	(1,744,777)	(15.6)	16,801,032	11,370,368
% of Total Revenues	56.1%	46.9%	31.0%	38.6%	40.1%	68.4%	61.4%	53.9%	49.2%	47.2%	(8.8%)	38.2%	(1,744,777)	(15.6)	38.2%	
Op Exp Power Gen&Resource	2,746,973	2,374,534	1,532,663	1,255,324	1,178,708	2,271,297	1,907,751	1,676,966	14,944,218	14,314,110	(630,107)	13,590,688	(1,353,530)	(10.0)	20,386,032	13,151,474
	74.5%	54.6%	40.1%	43.1%	44.8%	73.4%	64.5%	58.8%	56.6%	56.6%	(5.6%)	46.4%	(1,353,530)	(10.0)	46.4%	
Income After Pwr Gen & Res	942,119	1,972,592	2,290,228	1,654,403	1,453,779	824,255	1,051,555	1,177,324	11,366,254	10,963,020	403,234	15,725,039	(4,358,785)	(27.7)	23,587,558	12,370,826
% of Total Revenues	25.5%	45.4%	59.9%	56.9%	55.2%	26.6%	35.5%	41.2%	43.2%	43.4%	3.9%	53.6%	(4,358,785)	(27.7)	53.6%	

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2025-2026 Year-To-Date 8 Month Period Ended 28 February 2026

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66.7%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 66.7% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp Transmission & Distribution														
Transmission	0	0	0	0	0	0	30,389	0	30,389	13,064 (17,325)	70,000 39,611	56.6	105,000	886
Transmission Labor	136	1,863	243	247	2,372	5,424	0	0	10,284	10,284 0	8,695 (1,589)	(18.3)	13,043	12,955
Hydro Transmission	17,249	(248)	300	39,526	179,553	0	0	0	236,381	587,851 351,470	405,586 169,205	41.7	608,379	708,620
Hydro Transmission Labor	0	0	0	903	840	0	0	0	1,743	1,743 0	7,729 5,986	77.4	11,594	23,061
Distribution	24,411	100,907	83,457	70,529	102,090	77,187	95,413	73,245	627,238	791,123 163,884	855,283 228,044	26.7	1,282,924	564,529
Distribution Labor	84,423	109,222	130,124	200,976	157,308	160,471	148,901	152,096	1,143,522	1,143,522 0	1,432,607 289,086	20.2	2,148,911	935,098
Street Light	2,246	21,944	1,538	976	4,309	1,544	5,475	2,190	40,221	190,721 150,499	249,333 209,112	83.9	374,000	128,148
Street Light Labor	302	2,033	3,223	3,388	1,132	2,767	4,890	1,640	19,376	19,376 0	26,569 7,193	27.1	39,853	22,577
Security Lighting	0	0	0	0	0	0	0	0	0	563 563	667 667	100.0	1,000	21
Security Lighting Labor	0	0	0	0	0	0	859	0	859	859 0	676 (183)	(27.1)	1,014	0
Vehicle	5,367	6,262	7,525	12,345	15,699	13,810	6,627	11,736	79,371	84,931 5,560	89,333 9,962	11.2	134,000	90,032
Vehicle Labor	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Special Equipment	291	8,659	8,299	2,426	6,500	2,444	161	916	29,695	27,445 (2,250)	33,000 3,305	10.0	49,500	27,414
Special Equipment Labor	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Transformers	6,665	19,572	9,302	12,593	33,134	8,909	26,688	19,247	136,109	213,580 77,471	220,000 83,891	38.1	330,000	131,611
Landfill Fees	285	250	115	210	120	255	165	140	1,540	997 (543)	1,000 (540)	(54.0)	1,500	770
PCB Disposal	0	0	421	422	88	0	0	0	931	4,075 3,144	5,000 4,069	81.4	7,500	1,100
PCB Disposal Labor	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Substation	20,039	18	2,164	682	1,512	2,435	0	6	26,854	65,367 38,513	69,371 42,516	61.3	104,056	12,862
Substation Labor	10,371	19,175	18,554	24,455	14,302	20,517	24,360	25,016	156,750	156,750 0	224,206 67,456	30.1	336,309	167,277
SCADA	0	0	0	0	0	0	2,200	0	2,200	10,007 7,807	13,333 11,133	83.5	20,000	10,227
SCADA Labor	98	343	158	480	0	0	0	0	1,079	1,079 0	8,872 7,793	87.8	13,308	10,518
Communication Equip	284	2,389	2,634	2,704	3,827	3,132	2,543	2,684	20,196	25,364 5,168	34,189 13,993	40.9	51,283	19,848
Communication Equip Labor	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Traffic Signal	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Traffic Signal Labor	441	942	931	634	59	206	54	69	3,336	3,336 0	4,853 1,517	31.3	7,280	3,286
Op Exp Transmission & Distribut	172,607	293,330	268,986	373,496	522,844	299,101	348,727	288,983	2,568,073	3,352,037 783,963	3,760,303 1,192,229	31.7	5,640,454	2,870,840
% of Total Revenues	4.7%	6.7%	7.0%	12.8%	19.9%	9.7%	11.8%	10.1%	9.8%	13.3%	12.8%		12.8%	
Op Exp Cust Accts & Collections														
Meters	12,484	6,427	3,775	2,047	2,979	2,145	2,477	2,403	34,738	118,554 83,816	118,056 83,318	70.6	177,084	33,134
Meter Reading Labor	2,419	4,256	4,206	5,601	4,526	3,734	3,235	5,241	33,218	32,052 (1,166)	21,368 (11,850)	(55.5)	32,052	28,141
Uncollectible Accounts	3,926	3,025	10,262	0	8,508	7,939	18,530	5,288	57,479	58,456 978	53,333 (4,145)	(7.8)	80,000	44,100
Op Exp Cust Accts & Collections	18,829	13,708	18,244	7,648	16,013	13,818	24,242	12,932	125,435	209,062 83,628	192,757 67,323	34.9	289,136	105,375
% of Total Revenues	0.5%	0.3%	0.5%	0.3%	0.6%	0.4%	0.8%	0.5%	0.5%	0.8%	0.7%		0.7%	
Op Exp General & Admin														
Administrative Labor	35,302	47,934	47,733	79,045	47,700	58,967	48,377	47,398	412,455	412,455 0	448,349 35,893	8.0	672,523	384,023
Engineering Labor	15,558	22,684	22,914	34,207	22,684	27,542	22,799	23,415	191,805	191,805 0	203,961 12,157	6.0	305,942	187,453
Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Power Commission Allowance	924	68	68	68	968	68	68	968	3,199	3,199 0	5,820 2,621	45.0	8,730	3,636
Benefits FICA Taxes	15,674	22,748	23,663	36,339	23,481	24,417	23,618	23,625	193,565	193,565 0	226,195 32,629	14.4	339,292	170,089
Benefits Employee Medical Ins	42,574	59,453	61,264	61,263	61,427	61,249	63,343	63,645	474,218	474,218 0	595,311 121,093	20.3	892,966	423,139
Benefits Employee Life Ins	873	1,444	1,525	1,530	1,530	1,530	3,114	3,187	14,733	14,733 0	13,533 (1,200)	(8.9)	20,300	10,628
Benefits State Retire & 401K	33,364	48,787	50,786	76,042	51,399	55,522	49,125	49,149	414,173	414,173 0	468,654 54,481	11.6	702,981	384,309
Benefits WorkersCompPremChg	7,767	12,041	14,547	25,052	16,755	18,028	16,499	16,565	127,254	127,254 0	122,543 (4,711)	(3.8)	183,814	67,521
Benefits Retired Employee Bens	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Benefits Unemployment Reimbu	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Accrued Vacation (Labor)	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Accrued Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Accrued Sick Leave (Labor)	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Bank & Investment Acct Fees	668	779	743	902	862	695	777	729	6,157	12,456 6,299	12,000 5,843	48.7	18,000	4,661
Blue Stake & Location	0	738	455	2,009	758	1,392	213	237	5,802	9,400 3,598	14,333 8,531	59.5	21,500	5,367
BooksSubscriptionsMemberships	700	0	15,891	0	0	0	0	0	16,591	19,885 3,295	13,600 (2,991)	(22.0)	20,400	16,526
Computer	50,964	3,761	135	17,773	8,582	934	0	3,974	86,122	143,670 57,547	130,118 43,996	33.8	195,177	65,451
Credit Card Merchant Fees	0	0	0	0	336	307	0	0	643	0 (643)	0 (643)	0.0	0	1,150
Demand Side Mgt Program	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Drafting	0	0	0	0	0	0	0	0	0	2,203 2,203	1,667 1,667	100.0	2,500	0
Easements	10	0	0	0	0	0	0	0	10	427 417	667 657	98.5	1,000	0
Education Benefit	9,300	0	1,110	9,300	0	850	1,300	200	22,060	27,534 5,474	20,133 (1,927)	(9.6)	30,200	23,676
Education Benefit (Personal)	0	0	0	0	0	0	0	0	0	1,173 1,173	1,667 1,667	100.0	2,500	0
Insurance & Surety Bonds	158,018	0	0	0	0	0	0	0	158,018	213,425 55,407	142,779 (15,239)	(10.7)	214,169	203,583
Lease Interest Expense	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Interest Exp Customer Deposits	0	0	0	0	0	0	0	0	0	21,521 21,521	21,500 21,500	100.0	32,250	29,246
Interest-SBITA	0	0	0	0	0	0	0	0	0	0 0	0 0	0.0	0	0
Legal & Auditing Fees	0	0	0	0	16,427	0	0	0	16,427	16,584 157	11,056 (5,371)	(48.6)	16,584	16,040
Office & Warehouse	3,978	3,912	4,145	8,794	10,634	7,061	5,402	6,248	50,174	53,634 3,460	64,835 14,662	22.6	97,253	49,213
Profess & Technical Services	0	0	0	0	4,875	5,651	6,289	0	16,815	40,670 23,855	70,667 53,851	76.2	106,000	4,093
Public Relations	0	0	0	15	15	522	0	0	552	9,566 9,014	10,000 9,448	94.5	15,000	341
Safety Equipment	134	7,050	3,351	7,765	10,475	2,573	1,476	0	32,824	39,589 6,766	47,883 15,060	31.5	71,825	30,007
Travel & Training	557	2,740	738	2,320	9,226	9,098	164	8,588	33,431	38,421 4,991	63,283 29,853	47.2	94,925	17,835
Travel Board Members	557	321	799	0	0	0	0	0	5,951	5,951 3,236	17,934 15,219	84.9	26,901	413
Uniforms	1,541	4,909	15,008	3,284	415	2,811	9,060	4,246	41,274	42,241 967	49,740 8,466	17.0	74,610	38,131
Miscellaneous	298	387	613	486	2,781	1,690	623	1,272	8,149	13,730 5,581	14,000 5,851	41.8	21,000	7,159

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2025-2026 Year-To-Date 8 Month Period Ended 28 February 2026

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66.7%

Account Name	Final+Est	Final	Final	Final	Final	Final	Final	Final	YTD	Hist Alloc Budget (10 Yr)	Equally Alloc Budget	TOTAL			Last YTD	
	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	ACTUAL	B x YTDH% Good (Bad)	B x 66.7% Good (Bad)	G(B) %	BUDGET			
Op Exp General & Admin	378,761	239,755	265,487	366,192	291,331	280,907	252,249	254,485	2,329,167	2,543,483	214,316	2,792,228	463,061	16.6	4,188,342	2,143,692
% of Total Revenues	10.3%	5.5%	6.9%	12.6%	11.1%	9.1%	8.5%	8.9%	8.9%	10.1%		9.5%			9.5%	
Op Exp Other																
Transfer To General Fund	273,085	387,671	327,687	237,575	224,485	237,951	255,855	236,944	2,181,253	2,190,125	8,872	2,109,887	(71,366)	(3.4)	3,164,831	2,187,052
Transfer To Capital Improv Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Rate Stabilization R	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Unapprop Ret Earni	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Admin Services Reimbursement	48,931	48,931	48,931	48,931	48,931	48,931	48,931	48,931	391,450	392,528	1,078	391,450	0	0.0	587,175	423,916
Transfer To Liability Ins	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Principal Repay	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Principal Pmt	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Interest Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Arbit Compl Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Agent Trustee Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Loss Deleted Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Lease Asset Amortization Exp.	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Expense-SBITA Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Amortization Expense	0	0	0	0	0	0	0	0	0	0	0	55,915	55,915	100.0	83,872	0
Contingency	0	0	0	0	0	0	0	0	0	0	0	749,165	749,165	100.0	1,123,748	0
Op Exp Other	322,017	436,602	376,618	286,506	273,416	286,882	304,786	285,876	2,572,703	2,582,652	9,949	3,306,417	733,714	22.2	4,959,626	2,610,968
% of Total Revenues	8.7%	10.0%	9.9%	9.8%	10.4%	9.3%	10.3%	10.0%	9.8%	10.2%		11.3%			11.3%	
TOTAL OPERATING EXPENSE	3,639,188	3,357,930	2,461,997	2,289,167	2,282,313	3,152,004	2,837,755	2,519,242	22,539,596	23,001,344	461,749	23,642,393	1,102,798	4.7	35,463,590	20,882,349
% of Total Revenues	98.6%	77.2%	64.4%	78.7%	86.7%	101.8%	95.9%	88.3%	85.7%	91.0%		80.6%			80.6%	
OPERATING MARGIN	49,905	989,196	1,360,893	620,561	350,174	(56,452)	121,551	335,048	3,770,876	2,275,786	1,495,090	5,673,333	(1,902,457)	(33.5)	8,510,000	4,639,952
% of Total Revenues	1.4%	22.8%	35.6%	21.3%	13.3%	-1.8%	4.1%	11.7%	14.3%	9.0%		19.4%			19.4%	
CAPITAL EXPENDITURES																
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Land, Land Rights, Improvement	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Office & Warehouse	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg PineView	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Transmission & Distribution Systems	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Trans Substation	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Trans System	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Substations	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist System	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transmission & Distribution Syst	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Office Furniture & Equipme	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Echo	0	0	0	0	0	0	0	0	0	0	0	266,667	266,667	100.0	400,000	0
M&E PineView	58,545	0	0	247,770	16,017	0	0	247,770	570,102	570,102	0	500,000	(70,102)	(14.0)	750,000	0
M&E SCADA System	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Vehicles	233,873	636	0	0	0	0	0	115,990	350,499	350,499	0	280,000	(70,499)	(25.2)	420,000	140,327
Machinery & Equipment	292,418	636	0	247,770	16,017	0	0	363,760	920,600	920,600	0	1,046,667	126,066	12.0	1,570,000	140,327
% of Total Revenues	7.9%	0.0%	0.0%	8.5%	0.6%	0.0%	0.0%	12.7%	3.5%	3.6%		3.6%			3.6%	

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2025-2026 Year-To-Date 8 Month Period Ended 28 February 2026

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66.7%

Account Name	Final+Est	Final	Final	Final	Final	Final	Final	Final	Final	YTD	Hist Alloc Budget (10 Yr)		Equally Alloc Budget			TOTAL	Last YTD
	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	ACTUAL	B x YTDH%	Good (Bad)	B x 66.7%	Good (Bad)	G(B) %	BUDGET		
Capital Work In Process																	
CIP 01 138KV Trans Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 02 Plant Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 02 Plant Generation Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 03 M&E ??? Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 04 Trans Sys Ph 7 NW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 05 Trans Sys Ph ??	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 06 Dist Sys Capital < \$50k	0	0	0	0	14,183	38,867	0	0	53,050	53,050	0	133,333	80,283	60.2	200,000	83,713	
CIP 06DistSysCapital<\$50kLabc	0	0	0	5,660	465	0	4,958	165	11,248	0	(11,248)	0	(11,248)	0.0	0	13,330	
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 08 Dist Sub SW Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 09 Dist Sub NW Sub	143,676	388,852	72,366	120,051	37,416	81,393	774,150	1,307,906	2,925,809	2,925,809	0	3,433,333	507,524	14.8	5,150,000	1,241,910	
CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 10 Dist Sub NE Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 11 Dist Sys Feeder #573	45	30,953	0	259,942	0	0	0	0	290,940	290,940	0	466,667	175,726	37.7	700,000	0	
CIP 11 Dist Sys Fdr #573 Labor	12,802	18,556	28,993	27,709	0	0	0	0	88,060	0	(88,060)	0	(88,060)	0.0	0	0	
CIP 12 Dist Sys F #575	0	0	0	0	0	0	0	0	0	0	0	86,667	86,667	100.0	130,000	0	
CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 13 Dist Sys F #272	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 14 Dist Sys Stone Creek	0	0	0	0	25,162	0	0	0	25,162	0	(25,162)	0	(25,162)	0.0	0	0	0
CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 15 Dist Sys F #373	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 16 Dist Sys Fdr 572/574Tie	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	104,011
CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50,152
CIP 17 Dist Sys F #673-#271	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 18 Dist Sys Feeder #574 Ex	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 19 Dist Sys Feeder #576	0	0	0	0	0	0	0	0	0	0	0	66,667	66,667	100.0	100,000	0	0
CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 20 Dist Sys 406 S Main St.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30,460
CIP 20 Dist Sys 406 S MainStL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10,654
CIP 11 Dist Sys Feeder #273	0	140	0	0	0	0	0	0	140	140	0	106,667	106,527	99.9	160,000	0	
CIP 11 Dist Sys Feeder #273 Lb	2,418	20,606	1,654	0	0	0	0	0	24,678	0	(24,678)	0	(24,678)	0.0	0	0	
CIP 22 Dist Sys Renaissance	0	0	0	0	0	0	0	0	0	0	0	333,333	333,333	100.0	500,000	0	0
CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 23 Dist Sys Bountiful Elem	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 24 Dist Sys RenaissanceMF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0	2,475	2,475	0	(2,475)	0	(2,475)	0.0	0	0	0
Capital Work In Process	158,940	459,108	103,013	413,362	77,225	120,260	779,109	1,310,546	3,421,563	3,269,940	(151,623)	4,626,667	1,205,103	26.0	6,940,000	1,534,230	
% of Total Revenues	4.3%	10.6%	2.7%	14.2%	2.9%	3.9%	26.3%	45.9%	13.0%	12.9%		15.8%			15.8%		
TOTAL CAPITAL EXPENDITUR	451,358	459,744	103,013	661,132	93,242	120,260	779,109	1,674,306	4,342,164	4,190,540	(151,623)	5,673,333	1,331,169	23.5	8,510,000	1,674,557	
% of Total Revenues	12.2%	10.6%	2.7%	22.7%	3.5%	3.9%	26.3%	58.7%	16.5%	16.6%		19.4%			19.4%		
TOTAL OP EXP & CAP EXPD	4,090,546	3,817,674	2,565,010	2,950,299	2,375,555	3,272,264	3,616,863	4,193,548	26,881,760	27,191,885	310,125	29,315,727	2,433,967	8.3	43,973,590	22,556,906	
% of Total Revenues	110.9%	87.8%	67.1%	101.4%	90.2%	105.7%	122.2%	146.9%	102.2%	107.6%		100.0%			100.0%		
NET MARGIN	(401,454)	529,452	1,257,881	(40,571)	256,932	(176,712)	(657,557)	(1,339,258)	(571,288)	(1,914,754)	1,343,467	0	(571,288)	0.0	0	2,965,394	
% of Total Revenues	-10.9%	12.2%	32.9%	-1.4%	9.8%	-5.7%	-22.2%	-46.9%	-2.2%	-7.6%		0.0%			0.0%		
Total Labor & Benefits																	
#PaidDays, #Total, % 365 Days	19	28	28	42	28	28	28	28	229	62.7%							
Last Pay Period Paid In YTD	19Jul25	16Aug25	13Sep25	25Oct25	22Nov25	20Dec25	17Jan26	14Feb26	365	#PaidDays/365xBudget							
\$ Total Labor	213,803	310,316	322,875	488,531	325,997	351,175	321,078	321,431	2,655,206	2,782,627	127,422	2,956,795	301,589	10.2	4,435,192	2,325,640	
\$ Total Benefits	100,252	144,472	151,784	200,225	154,592	160,746	155,700	156,172	1,223,944	1,342,224	118,281	1,426,235	202,292	14.2	2,139,353	1,055,686	
\$ Total Labor & Benefits	314,055	454,788	474,659	688,755	480,590	511,921	476,778	477,603	3,879,149	4,124,852	245,702	4,383,030	503,881	11.5	6,574,545	3,381,326	

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2025-2026 Year-To-Date 8 Month Period Ended 28 February 2026

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	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	TOTAL BUDGET
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:														
Actual	3,330,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	0	0	0	0	22,412,101	
Historical % (10 year)	9.91%	11.29%	9.20%	7.19%	7.08%	8.09%	8.29%	7.76%	7.11%	6.86%	6.89%	10.33%	100.00%	
Budget Target (Hist% x T Bud)	3,137,769	3,573,007	2,912,046	2,276,559	2,239,787	2,560,344	2,624,054	2,454,720	2,251,630	2,169,577	2,180,885	3,267,930	31,648,308	31,648,308
Actual - Budget	193,085	303,700	364,825	99,188	5,065	(180,837)	(65,504)	(85,707)	0	0	0	0		
Actual - Budget %	6.2%	8.5%	12.5%	4.4%	0.2%	-7.1%	-2.5%	-3.5%	0.0%	0.0%	0.0%	0.0%		
YTD Actual - Budget	193,085	496,785	861,610	960,797	965,863	785,026	719,522	633,814	0	0	0	0		
YTD Actual - Budget %	6.2%	7.4%	9.0%	8.1%	6.8%	4.7%	3.7%	2.9%	0.0%	0.0%	0.0%	0.0%		

EMS (-AirP) ADJUSTED FOR RATE INCREASES - FORECASTS:

Forecast FY Total EMS						33,029,689	32,677,657	32,396,589	0	0	0			
Forecast FY Total EMS \$ +/-						1,381,381	1,029,349	748,281	0	0	0			

EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:

Actual	3,330,854	3,876,707	3,276,871	2,375,747	2,244,852	2,379,507	2,558,549	2,369,013	0	0	0	0	22,412,101	
Historical % (10 year)	9.81%	11.33%	9.21%	7.19%	7.08%	8.07%	8.28%	7.75%	7.12%	6.86%	6.89%	10.41%	100.00%	
Budget Target (Hist% x T Bud)	3,105,380	3,584,654	2,915,230	2,276,994	2,240,092	2,553,666	2,620,133	2,454,298	2,252,266	2,169,606	2,180,940	3,295,048	31,648,308	31,648,308
Actual - Budget	225,474	292,053	361,641	98,753	4,760	(174,159)	(61,584)	(85,285)	0	0	0	0		
Actual - Budget %	7.3%	8.1%	12.4%	4.3%	0.2%	-6.8%	-2.4%	-3.5%	0.0%	0.0%	0.0%	0.0%		
YTD Actual - Budget	225,474	517,527	879,168	977,922	982,682	808,523	746,939	661,653	0	0	0	0		
YTD Actual - Budget %	7.3%	7.7%	9.2%	8.2%	7.0%	4.8%	3.9%	3.0%	0.0%	0.0%	0.0%	0.0%		

KWH (-AirP) SOLD:

Actual	29,072,979	29,920,072	24,672,814	17,642,390	16,421,327	17,678,675	19,294,808	17,649,100	0	0	0	0	172,352,165	
Historical % (10 year)	11.67%	11.52%	9.13%	7.04%	6.91%	8.12%	8.38%	7.68%	7.01%	6.65%	6.88%	9.01%	100.00%	
Average	28,741,148	28,381,994	22,487,575	17,345,719	17,013,966	20,008,882	20,643,500	18,916,959	17,267,647	16,392,928	16,948,504	22,200,407	246,349,229	
Actual - Average	331,831	1,538,078	2,185,239	296,671	(592,639)	(2,330,207)	(1,348,692)	(1,267,859)	0	0	0	0		
Actual - Average %	1.2%	5.4%	9.7%	1.7%	-3.5%	-11.6%	-6.5%	-6.7%	0.0%	0.0%	0.0%	0.0%		
YTD Actual	29,072,979	58,993,051	83,665,865	101,308,255	117,729,582	135,408,257	154,703,065	172,352,165	0	0	0	0		
YTD Average	28,741,148	57,123,142	79,610,717	96,956,436	113,970,402	133,979,284	154,622,784	173,539,743	190,807,390	207,200,318	224,148,822	246,349,229	246,349,229	
YTD Actual - Average	331,831	1,869,909	4,055,148	4,351,819	3,759,180	1,428,974	80,281	(1,187,578)	0	0	0	0		
YTD Actual - Average %	1.2%	3.3%	5.1%	4.5%	3.3%	1.1%	0.1%	-0.7%	0.0%	0.0%	0.0%	0.0%		

NUMBER OF CUSTOMERS:

Residential Customers	15,760	15,794	15,760	15,795	15,750	15,748	15,763	15,764	0	0	0	0		
Commercial Customers	1,656	1,656	1,653	1,657	1,658	1,658	1,655	1,657	0	0	0	0		
Industrial Customers	1	1	1	1	1	1	1	1	0	0	0	0		
Total Customers	17,417	17,451	17,414	17,453	17,409	17,407	17,419	17,422	0	0	0	0		

BOUNTFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
 For the 2025-2026 Year-To-Date 8 Month Period Ended 28 February 2026

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HISTORY of EMS (-AirP) and KWH (-AirP):														TOTAL ACTUAL	TOTAL BUDGET	% VAR
FY 2025	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25				
EMS Adjust for Rate Increases	2,693,355	4,057,111	3,064,173	2,498,338	2,393,016	2,520,463	2,734,447	2,566,127	2,319,715	2,268,423	2,310,486	4,138,782	33,564,436	31,648,308	6.1%	
EMS Actual	2,614,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	2,243,191	4,018,235	32,586,831	30,726,513		
KWH Actual	28,620,293	31,122,469	23,014,891	18,745,176	17,750,322	18,984,014	21,058,008	19,182,352	17,296,294	16,849,779	17,074,966	23,218,983	252,917,547			
Total Customers	17,389	17,389	17,344	17,396	17,354	17,378	17,410	17,408	17,414	17,418	17,450	17,440				
FY 2024	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24				
EMS Adjust for Rate Increases	2,470,051	3,828,781	3,048,766	2,248,670	2,305,986	2,548,611	2,575,093	2,516,831	2,368,321	2,225,214	2,274,939	3,814,510	32,225,771	31,660,188	-1.2%	
EMS Actual	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	29,797,292	30,152,560		
KWH Actual	25,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,845,634	17,556,684	16,454,696	16,453,055	21,442,021	241,146,090			
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377				
FY 2023	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23				
EMS Adjust for Rate Increases	2,732,165	3,842,545	3,475,731	2,371,075	2,306,591	2,760,154	2,754,319	2,704,004	2,470,167	2,390,351	2,366,436	3,710,239	33,883,778	29,693,919	5.5%	
EMS Actual	2,196,760	3,089,546	2,794,614	1,906,430	1,854,583	2,219,264	2,214,572	2,174,118	1,986,104	1,921,929	1,902,701	2,983,166	27,243,787	25,820,799		
KWH Actual	28,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847	253,471,917			
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307				
FY 2022	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22				
EMS Adjust for Rate Increases	3,106,484	3,530,830	3,018,537	2,325,128	2,227,923	2,476,862	2,677,726	2,517,911	2,292,590	2,210,372	2,164,578	3,676,219	32,225,160	29,889,312	-0.3%	
EMS Actual	2,424,976	2,756,228	2,356,323	1,815,036	1,739,156	1,933,482	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,869,722	25,155,531	25,233,695		
KWH Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314	243,277,849			
Total Customers	17,249	17,271	17,264	17,258	17,256	17,240	17,232	17,243	17,277	17,283	17,279	17,287				
FY 2021	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21				
EMS Adjust for Rate Increases	2,613,930	3,864,993	3,210,509	2,356,304	2,286,443	2,671,567	2,583,224	2,545,372	2,275,403	2,190,214	2,245,841	3,207,936	32,051,736	25,108,154	-0.4%	
EMS Actual	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,986,963	1,776,220	1,709,720	1,753,144	2,504,172	25,020,154	25,108,154		
KWH Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	19,261,313	17,051,890	16,192,244	16,718,792	24,384,158	248,065,744			
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264				
FY 2020	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20				
EMS Adjust for Rate Increases	3,504,837	3,520,185	2,683,072	2,238,219	2,259,678	2,555,580	2,593,736	2,415,192	2,184,134	2,144,394	1,726,507	3,305,577	31,131,110	29,494,050	-2.4%	
EMS Actual	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,931	2,024,716	1,885,342	1,704,973	1,673,952	1,347,742	2,580,392	24,301,497	24,900,000		
KWH Actual	27,548,670	27,966,753	20,350,883	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,981	15,970,573	17,126,600	26,243,580	243,712,745			
Total Customers	17,118	17,077	17,108	17,078	17,063	17,113	17,095	17,120	17,138	17,048	17,152	17,148				
FY 2019	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19				
EMS Adjust for Rate Increases	3,864,210	3,424,871	2,758,434	2,307,730	2,254,381	2,618,238	2,694,986	2,470,841	2,252,483	2,175,839	2,113,813	2,481,926	31,417,753	29,494,050	-1.5%	
EMS Actual	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,843	2,103,754	1,928,783	1,758,328	1,698,499	1,650,080	1,937,436	24,525,255	24,900,000		
KWH Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,985,419	17,165,973	16,049,873	15,898,897	19,694,776	244,282,650			
Total Customers	17,023	16,974	17,016	17,024	16,966	17,028	16,998	17,002	17,076	17,102	17,078	17,125				
FY 2018	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18				
EMS Adjust for Rate Increases	3,693,285	3,523,783	2,842,724	2,230,994	2,163,627	2,424,157	2,543,501	2,271,598	2,352,764	2,159,769	2,342,181	2,911,158	31,459,541	29,494,050	-1.4%	
EMS Actual	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501	24,557,875	24,900,000		
KWH Actual	29,958,565	28,118,819	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,040	16,125,657	17,826,390	22,881,267	244,664,660			
Total Customers	16,946	16,890	16,897	16,933	16,888	16,895	16,942	16,941	16,943	16,921	16,965	16,963				
FY 2017	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17				
EMS Adjust for Rate Increases	3,780,852	3,433,897	2,631,414	2,185,147	2,254,919	2,709,862	2,744,840	2,425,528	2,208,058	2,128,168	2,311,133	2,962,661	31,776,479	30,051,334	-2.2%	
EMS Actual	2,857,115	2,594,928	1,988,508	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,825	24,012,858	24,560,000		
KWH Actual	30,195,167	27,302,508	20,345,944	16,754,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,003,056	17,637,015	23,027,070	246,702,382			
Total Customers	16,895	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,868	16,926	16,917				
FY 2016	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16				
EMS Adjust for Rate Increases	3,406,916	3,259,216	2,840,358	2,358,336	2,293,929	2,716,460	2,747,097	2,495,873	2,143,128	2,140,721	2,292,384	2,978,946	31,673,366	29,791,199	-1.7%	
EMS Actual	2,516,656	2,407,552	2,098,145	1,742,080	1,694,503	2,006,623	2,029,254	1,843,678	1,583,108	1,581,330	1,693,362	2,200,519	23,396,811	23,800,000		
KWH Actual	26,756,425	25,600,033	21,981,545	18,076,319	17,504,087	21,243,704	21,584,647	19,364,146	16,565,730	16,321,896	17,529,122	22,723,054	245,250,708			
Total Customers	16,862	16,827	16,858	16,804	16,864	16,838	16,845	16,866	16,837	16,853	16,950	16,816				

EMS RATE INCREASES:

EMS Rate Increases	FY 2001 Jan 2001	FY 2002 Jul 2001	FY 2005 Jan 2004	FY 2006 Jul 2005	FY 2008 Jul 2007	FY 2009 Jul 2008*	FY 2011 Jan 2011	FY 2017 Jul 2016	FY 2018 Jul 2017	FY 2023 Jul 2022	FY 2024 Jun 2023	FY 2025 Jul 2024	FY 2026 Jul 2025
EMS Rate Increases	1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050	1.03

* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: LABOR & BENEFITS EXPENSE
For the 2025-2026 Year-To-Date 8 Month Period Ended 28 February 2026

66.7%

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GL #	Labor #	Account Name	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 66.7%	Good (Bad)	TOTAL BUDGET	Last YTD
		Labor Operating Expense							
535300-411140	400	Plant Labor	492,363	492,363	0	468,843	(23,520)	703,264	439,024
535300-411141	403	Echo Hydro Labor	14,116	14,116	0	50,636	36,520	75,954	20,430
535300-411142	404	Pineview Hydro Labor	44,639	44,639	0	43,610	(1,029)	65,415	14,026
535300-411150	407	Transmission Labor	10,284	10,284	0	8,695	(1,589)	13,043	12,955
535300-411151	406	Hydro Transmission Labor	1,743	1,743	0	7,729	5,986	11,594	23,061
535300-411152	405	Distribution Labor	1,143,522	1,143,522	0	1,432,607	289,086	2,148,911	935,098
535300-411153	412	Street Light Labor	19,376	19,376	0	26,569	7,193	39,853	22,577
535300-411154	418	Security Lighting Labor	859	859	0	676	(183)	1,014	0
535300-411155	413	Vehicle Labor	0	0	0	0	0	0	0
535300-411156	414	Special Equipment Labor	0	0	0	0	0	0	0
535300-411157	410	PCB Disposal Labor	0	0	0	0	0	0	0
535300-411158	411	Substation Labor	156,750	156,750	0	224,206	67,456	336,309	167,277
535300-411159	416	SCADA Labor	1,079	1,079	0	8,872	7,793	13,308	10,518
535300-411160	415	Communication Equip Labor	0	0	0	0	0	0	0
535300-411161	417	Traffic Signal Labor	3,336	3,336	0	4,853	1,517	7,280	3,286
535300-411165	419	Meter Reading Labor	33,218	32,052	(1,166)	21,368	(11,850)	32,052	28,141
535300-411166	420	Administrative Labor	412,455	412,455	0	448,349	35,893	672,523	384,023
535300-411167	422	Engineering Labor	191,805	191,805	0	203,961	12,157	305,942	187,453
535300-411168		- Comp Time (Labor)	0	0	0	0	0	0	0
535300-411169		- Power Commission Allowance	3,199	3,199	0	5,820	2,621	8,730	3,636
535300-462180		- Accrued Comp Time (Labor)	0	0	0	0	0	0	0
535300-462190		- Accrued Sick Leave (Labor)	0	0	0	0	0	0	0
535300-462200		- Accrued Vacation (Labor)	0	0	0	0	0	0	0
		Labor Operating Expense	2,528,744	2,527,578	(1,166)	2,956,795	428,051	4,435,192	2,251,505
		Labor Capital Expenditure							
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0
535300-474725	302	CIP 02 Plant Generation Labor	0	0	0	0	0	0	0
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0
535300-474765	306	CIP 06DistSysCapital<\$50kLabor	11,248	0	(11,248)	0	(11,248)	0	13,330
535300-474775	307	CIP 07 Dist Sys CreeksideViews L	0	0	0	0	0	0	0
535300-474785	308	CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0
535300-474795	309	CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0
535300-474815	311	CIP 11 Dist Sys Fdr #573 Labor	88,060	0	(88,060)	0	(88,060)	0	0
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0
535300-474865	316	CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	0	0	0	50,152
535300-474875	317	CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0
535300-474905	320	CIP 20 Dist Sys 406 S MainStL	0	0	0	0	0	0	10,654
535300-474915	321	CIP 11 Dist Sys Feeder #273 Lb	24,678	0	(24,678)	0	(24,678)	0	0
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0
535300-474935	323	CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	2,475	0	(2,475)	0	(2,475)	0	0
		Labor Capital Expenditure	126,462	0	(126,462)	0	(126,462)	0	74,135
		TOTAL LABOR EXPENSE	2,655,206	2,527,578	(127,628)	2,956,795	301,589	4,435,192	2,325,640
		Benefits Operating Expense							
535300-413010		- Benefits FICA Taxes	193,565	193,565	0	226,195	32,629	339,292	170,089
535300-413020		- Benefits Employee Medical Ins	474,218	474,218	0	595,311	121,093	892,966	423,139
535300-413030		- Benefits Employee Life Ins	14,733	14,733	0	13,533	(1,200)	20,300	10,628
535300-413040		- Benefits State Retire & 401K	414,173	414,173	0	468,654	54,481	702,981	384,309
535300-413060		- Benefits Unemployment Reimburse	0	0	0	0	0	0	0
535300-413100		- Benefits Retired Employee Bens	0	0	0	0	0	0	0
535300-491640		- Benefits WorkersCompPremChg-ISF	127,254	127,254	0	122,543	(4,711)	183,814	67,521
		TOTAL BENEFITS EXPENSE	1,223,944	1,223,944	0	1,426,235	202,292	2,139,353	1,055,686
		TOTAL LABOR & BENEFITS EXPEN	3,879,149	3,751,521	(127,628)	4,383,030	503,881	6,574,545	3,381,326
		Total Labor & Benefits							
		#PaidDays, #Total, % 365 Days	229	#PaidDays/365xBudget					
		\$ Total Labor	2,655,206	2,782,627	127,422	2,956,795	301,589	4,435,192	2,325,640
		\$ Total Benefits	1,223,944	1,342,224	118,281	1,426,235	202,292	2,139,353	1,055,686
		\$ Total Labor & Benefits	3,879,149	4,124,852	245,702	4,383,030	503,881	6,574,545	3,381,326

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET: SUMMARY
For the 2025-2026 Year-To-Date 8 Month Period Ended 28 February 2026

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	Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
ASSETS													
Cash	500	500	500	500	500	500	500	500	500	0	0	0	0
Accounts Receivables	5,841,799	5,714,271	6,063,842	5,501,470	4,396,042	3,894,047	3,760,191	3,955,648	3,909,516	0	0	0	0
Cash & Reserved Cash	28,733,380	27,621,186	27,120,315	30,152,252	29,372,478	30,079,394	30,200,422	29,417,251	27,962,740	0	0	0	0
Inventories	3,537,584	3,524,722	3,603,280	3,676,652	3,501,723	3,496,937	3,618,270	3,563,995	3,547,222	0	0	0	0
Prepaid Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
CURRENT ASSETS	38,113,263	36,860,679	36,787,937	39,330,873	37,270,743	37,470,878	37,579,382	36,937,394	35,419,977	0	0	0	0
Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	0	0	0	0
Buildings	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	0	0	0	0
Transmission Systems	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	0	0	0	0
Distribution Systems	37,817,167	37,788,532	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	37,817,167	0	0	0	0
Machinery & Equipment	36,946,887	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	37,181,396	0	0	0	0
Fixed Assets	100,240,408	100,446,282	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	100,474,917	0	0	0	0
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(6,092,624)	(5,733,978)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	(6,092,624)	0	0	0	0
Transmission Systems	(7,225,934)	(6,851,081)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	(7,225,934)	0	0	0	0
Distribution Systems	(29,257,209)	(28,850,275)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	(29,257,209)	0	0	0	0
Machinery & Equipment	(20,921,859)	(19,381,052)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	(20,921,859)	0	0	0	0
Accumulated Depreciation	(63,497,625)	(60,816,386)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	(63,497,625)	0	0	0	0
FIXED ASSETS, NET	36,742,783	39,629,896	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	36,977,292	0	0	0	0
Other Assets	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	3,580,364	0	0	0	0
TOTAL ASSETS	78,436,409	80,070,939	77,345,593	79,888,529	77,828,398	78,028,533	78,137,038	77,495,049	75,977,632	0	0	0	0
LIABILITIES													
Accounts Payable	(2,694,887)	(2,543,008)	(1,990,131)	(3,269,810)	(1,230,032)	(1,173,515)	(1,452,937)	(1,467,701)	(1,284,860)	0	0	0	0
Accrued Benefits & Payroll	(561,435)	(461,703)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	0	0	0	0
Other Current Liabilities	(1,128,626)	(1,129,107)	(1,131,415)	(1,136,791)	(1,157,010)	(1,157,254)	(1,163,048)	(1,163,853)	(1,168,535)	0	0	0	0
CURRENT LIABILITIES	(4,384,948)	(4,133,818)	(3,531,624)	(4,816,680)	(2,797,120)	(2,740,847)	(3,026,064)	(3,041,632)	(2,863,473)	0	0	0	0
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	0	0	0	0
LONG TERM LIABILITIES	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	0	0	0	0
TOTAL LIABILITIES	(5,137,059)	(4,885,929)	(4,283,736)	(5,568,792)	(3,549,232)	(3,492,958)	(3,778,175)	(3,793,743)	(3,615,584)	0	0	0	0
FUND EQUITY	(73,299,350)	(75,185,009)	(73,061,857)	(74,319,737)	(74,279,166)	(74,535,575)	(74,358,863)	(73,701,306)	(72,362,048)	0	0	0	0
TOTAL LIABILITIES & EQUITY	(78,436,409)	(80,070,939)	(77,345,593)	(79,888,529)	(77,828,398)	(78,028,533)	(78,137,038)	(77,495,049)	(75,977,632)	0	0	0	0
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2025-2026 Year-To-Date 8 Month Period Ended 28 February 2026

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GL #	Account Description	17Sep25												
		Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
CURRENT ASSETS														
Cash														
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
53.113100	Petty Cash	500	500	500	500	500	500	500	500	500	0	0	0	0
	Cash	500	500	500	500	500	500	500	500	500	0	0	0	0
Accounts Receivables														
53.131100	A/R - Customer	5,265,078	5,277,511	6,069,550	5,507,177	4,401,749	3,899,755	3,765,898	3,961,355	3,915,223	0	0	0	0
53.131110	A/R - Grants, Permits, & Misc.	446,372	442,467	0	0	0	0	0	0	0	0	0	0	0
53.131116	A/R - System Damage Billings	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	51,263	0	0	0	0
53.131200	Allow for Uncollect Accts	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	(56,971)	0	0	0	0
53.133100	Interest Receivable	136,057	0	0	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables	5,841,799	5,714,271	6,063,842	5,501,470	4,396,042	3,894,047	3,760,191	3,955,648	3,909,516	0	0	0	0
Cash & Reserved Cash														
53.143100	Cash & Investments - 99 Pool	12,559,380	11,447,186	9,831,315	12,863,252	12,083,478	12,790,394	12,911,422	12,128,251	10,673,740	0	0	0	0
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.143200	Reserved Cash & Inv.-Operating	13,718,000	13,718,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	14,719,000	0	0	0	0
53.143210	Reserved Cash & Inv.-Capital	2,456,000	2,456,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	2,570,000	0	0	0	0
	Cash & Reserved Cash	28,733,380	27,621,186	27,120,315	30,152,252	29,372,478	30,079,394	30,200,422	29,417,251	27,962,740	0	0	0	0
Inventories														
53.151110	Trans & Dist Inventory	3,444,946	3,432,085	3,510,643	3,584,014	3,409,086	3,404,300	3,525,580	3,471,305	3,454,372	0	0	0	0
53.151120	Trans & Dist Inventory Misc	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	0	0	0	0
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151170	Plant Inventory	60,637	60,637	60,637	60,637	60,637	60,637	60,689	60,689	60,849	0	0	0	0
	Inventories	3,537,584	3,524,722	3,603,280	3,676,652	3,501,723	3,496,937	3,618,270	3,563,995	3,547,222	0	0	0	0
Prepaid Expenses														
53.156100	Prepaid Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
	CURRENT ASSETS	38,113,263	36,860,679	36,787,937	39,330,873	37,270,743	37,470,878	37,579,382	36,937,394	35,419,977	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2025-2026 Year-To-Date 8 Month Period Ended 28 February 2026

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GL #	Account Description	17Sep25 Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
CURRENT LIABILITIES														
	Accounts Payable													
53.213100	Accounts Payable	(746,440)	(285,020)	(216,487)	(1,895,354)	(43,082)	(50,383)	(69,037)	(18,541)	(33,782)	0	0	0	0
53.213130	UAMPS Annualized Accrual	(1,778,263)	(2,093,386)	(1,605,159)	(1,235,450)	(1,086,637)	(1,026,792)	(1,281,097)	(1,337,405)	(1,148,308)	0	0	0	0
53.218100	Sales Tax Payable	(170,183)	(164,602)	(168,485)	(139,007)	(100,313)	(96,340)	(102,803)	(111,755)	(102,770)	0	0	0	0
	Accounts Payable	(2,694,887)	(2,543,008)	(1,990,131)	(3,269,810)	(1,230,032)	(1,173,515)	(1,452,937)	(1,467,701)	(1,284,860)	0	0	0	0
	Accrued Benefits & Payroll													
53.214000	Accrued Sick Leave Payable	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	(100,060)	0	0	0	0
53.214100	Accrued Vacation Payable	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	(292,496)	0	0	0	0
53.214200	Accrued Comp Time Payable	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	(17,522)	0	0	0	0
53.221100	Accrued Payroll	(151,357)	(51,625)	0	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll	(561,435)	(461,703)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	(410,078)	0	0	0	0
	Other Current Liabilities													
53.231500	Customer Deposits	(1,090,219)	(1,090,699)	(1,093,007)	(1,098,350)	(1,116,243)	(1,116,393)	(1,122,726)	(1,123,530)	(1,128,212)	0	0	0	0
53.233100	Deferred Revenue	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	(34,280)	0	0	0	0
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255300	Interest Payable - Lease	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	(3,274)	0	0	0	0
53.255310	Interest Payable - SBITA	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	(443)	0	0	0	0
53.256000	Construction Retention Payable	(410)	(410)	(410)	(444)	(2,769)	(2,864)	(2,325)	(2,325)	(2,325)	0	0	0	0
	Other Current Liabilities	(1,128,626)	(1,129,107)	(1,131,415)	(1,136,791)	(1,157,010)	(1,157,254)	(1,163,048)	(1,163,853)	(1,168,535)	0	0	0	0
	CURRENT LIABILITIES	(4,384,948)	(4,133,818)	(3,531,624)	(4,816,680)	(2,797,120)	(2,740,847)	(3,026,064)	(3,041,632)	(2,863,473)	0	0	0	0
LONG TERM LIABILITIES														
	Long Term Debt													
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities													
53.252300	Lease Payable	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	(215,547)	0	0	0	0
53.252310	SBITA-Liability	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	(16,335)	0	0	0	0
53.260000	Net Pension Liability	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	(516,453)	0	0	0	0
53.261000	Deferred Inflow - Pension	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	0	0	0	0
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	0	0	0	0
	LONG TERM LIABILITIES	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	(752,111)	0	0	0	0
	TOTAL LIABILITIES	(5,137,059)	(4,885,929)	(4,283,736)	(5,568,792)	(3,549,232)	(3,492,958)	(3,778,175)	(3,793,743)	(3,615,584)	0	0	0	0
FUND EQUITY														
53.281100	Contributions From Gov't Units	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	0	0	0	0
53.292200	Operating Reserve - Emergency	(14,719,000)	(13,718,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	(14,719,000)	0	0	0	0
53.292210	Capital Reserve-20+ Year Asset	(2,570,000)	(2,456,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	(2,570,000)	0	0	0	0
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.298100	Retained Earnings	(48,771,266)	(51,771,926)	(48,533,773)	(49,791,654)	(49,751,083)	(50,007,491)	(49,830,779)	(49,173,222)	(47,833,964)	0	0	0	0
	FUND EQUITY	(73,299,350)	(75,185,009)	(73,061,857)	(74,319,737)	(74,279,166)	(74,535,575)	(74,358,863)	(73,701,306)	(72,362,048)	0	0	0	0
	TOTAL LIABILITIES & EQUITY	(78,436,409)	(80,070,939)	(77,345,593)	(79,888,529)	(77,828,398)	(78,028,533)	(78,137,038)	(77,495,049)	(75,977,632)	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
CASH FLOW STATEMENT
For the 2025-2026 Year-To-Date 8 Month Period Ended 28 February 2026

07Apr26
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	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	YTD \$ Actual
INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS:									
Cash Provided (Used) By Operating Activities									
Net Margin Earnings (Loss)	(401,454)	529,452	1,257,881	(40,571)	256,932	(176,712)	(657,557)	(1,339,258)	(571,288)
+ Reverse Total Capital Expenditures	451,358	459,744	103,013	661,132	93,242	120,260	779,109	1,674,306	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	0	0	(5,147)	(37,288)	0	0	0	
+ Reverse Interest Expense	0	0	0	0	0	0	0	0	
+ Reverse Interest Income Net	44,539	(79,887)	(132,084)	(108,900)	(57,712)	(115,909)	(98,817)	(70,627)	
+ Reverse Transfers In (Out): Contributions to General & Capital Fu	322,017	436,602	376,618	286,506	273,416	286,882	304,786	285,876	
Net Operating Margin Earnings (Loss)	416,461	1,345,911	1,605,427	793,020	528,591	114,520	327,521	550,297	
Adjustments for Cash Provided (Used) By Operating Activities:									
Add back Depreciation & Amortization	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Accounts Receivables, Net	127,529	(349,571)	562,373	1,105,428	501,995	133,856	(195,457)	46,132	1,932,284
Decrease (Increase) in Inventories	12,861	(78,558)	(73,372)	174,928	4,786	(121,333)	54,275	16,773	(9,638)
Decrease (Increase) in Prepaid Expenses	0	0	0	0	0	0	0	0	0
Increase (Decrease) in Accounts Payable	(151,879)	(552,877)	1,279,679	(2,039,778)	(56,517)	279,422	14,764	(182,841)	(1,410,027)
Increase (Decrease) in Accrued Benefits & Payroll	(99,732)	(51,625)	0	0	0	0	0	0	(151,357)
Increase (Decrease) in Customer Deposits	480	2,308	5,343	17,893	149	6,333	805	4,682	37,994
Increase (Decrease) in Other Current Liabilities	0	0	34	2,325	94	(538)	0	0	1,915
Total Adjustments	(110,740)	(1,030,323)	1,774,057	(739,203)	450,507	297,741	(125,613)	(115,254)	
Net Cash Provided (Used) By Operating Activities	305,720	315,588	3,379,484	53,817	979,098	412,261	201,907	435,043	
Cash Provided (Used) By NonCapital Financing Activities									
Transfers In (Out): Contributions to General & Capital Funds	(322,017)	(436,602)	(376,618)	(286,506)	(273,416)	(286,882)	(304,786)	(285,876)	
Interest Expense	0	0	0	0	0	0	0	0	
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Other Long-Term Assets	0	0	0	0	0	0	0	0	0
Increase (Decrease) Other Long-Term Liabilities	0	0	0	0	0	0	0	0	0
Net Cash Provided (Used) By NonCapital Financing Activities	(322,017)	(436,602)	(376,618)	(286,506)	(273,416)	(286,882)	(304,786)	(285,876)	
Cash Provided (Used) By Capital Financing Activities									
Decrease (Increase) in Fixed Assets, Net	(2,887,113)	2,652,604	0	0	0	0	0	0	(234,509)
Decrease (Increase) Total Capital Expenditures	(451,358)	(459,744)	(103,013)	(661,132)	(93,242)	(120,260)	(779,109)	(1,674,306)	
Gain (Loss) on Sale of Fixed Assets	0	0	0	5,147	37,288	0	0	0	
Net Cash Provided (Used) By Capital Financing Activities	(3,338,472)	2,192,860	(103,013)	(655,985)	(55,955)	(120,260)	(779,109)	(1,674,306)	
Cash Provided (Used) By Investing Activities:									
Increase (Decrease) in Other Equity (excluding Net Margin)	2,287,113	(2,652,604)	0	0	(523)	0	0	0	(366,014)
Interest Income Net	(44,539)	79,887	132,084	108,900	57,712	115,909	98,817	70,627	
Net Cash Provided (Used) By Investing Activities:	2,242,574	(2,572,717)	132,084	108,900	57,189	115,909	98,817	70,627	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENT:	(1,112,194)	(500,871)	3,031,937	(779,775)	706,916	121,028	(783,171)	(1,454,512)	(770,640)
Cash and Cash Equivalents, Beginning Balance	28,733,880	27,621,686	27,120,815	30,152,752	29,372,978	30,079,894	30,200,922	29,417,751	
Cash and Cash Equivalents, Ending Balance	27,621,686	27,120,815	30,152,752	29,372,978	30,079,894	30,200,922	29,417,751	27,963,240	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	11,447,686	9,831,815	12,863,752	12,083,978	12,790,894	12,911,922	12,128,751	10,674,240	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	16,174,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	17,289,000	
Cash and Cash Equivalents, Ending Balance	27,621,686	27,120,815	30,152,752	29,372,978	30,079,894	30,200,922	29,417,751	27,963,240	
Check: (\$ Begin Bal + \$ Net Chg) - \$ End Bal = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

**BOUNTIFUL CITY LIGHT & POWER
SELECTED FINANCIAL DATA**

For Fiscal Years 2003 - 2022

Source	2003 Audited KWH, \$	2004 Audited KWH, \$	2005 Audited KWH, \$	2006 Audited KWH, \$	2007 Audited KWH, \$	2008 Audited KWH, \$	2009 Audited KWH, \$	2010 Audited KWH, \$	2011 Audited KWH, \$	2012 Audited KWH, \$	2013 Audited KWH, \$	2014 Audited KWH, \$	2015 Audited KWH, \$	2016 Audited KWH, \$	2017 Audited KWH, \$	2018 Audited KWH, \$	2019 Audited KWH, \$	2020 Audited KWH, \$	2021 Audited KWH, \$	2022 Audited KWH, \$
Kilowatt Hours (KWH) sold:	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,713	280,753,086	267,283,693	277,070,477	273,365,941
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%
Charges for Services * per KWH	18,410,571 0.0654	19,039,301 0.0664	20,218,961 0.0717	21,647,107 0.0747	22,531,302 0.0748	23,505,190 0.0770	25,397,684 0.0859	24,472,542 0.0857	25,310,962 0.0899	26,051,000 0.0913	26,965,809 0.0904	26,510,311 0.0901	25,588,066 0.0922	25,682,313 0.0921	26,330,786 0.0930	26,926,810 0.0950	27,105,976 0.0965	26,457,368 0.0990	28,245,764 0.1019	27,721,204 0.1014
Power Costs * per KWH	11,390,363 0.0404	14,139,935 0.0493	13,754,821 0.0488	13,913,639 0.0480	13,870,900 0.0460	15,824,166 0.0518	14,881,966 0.0503	14,193,950 0.0497	13,894,668 0.0493	13,820,748 0.0484	14,332,314 0.0481	14,087,436 0.0479	15,395,147 0.0554	13,252,028 0.0475	13,275,013 0.0469	13,466,566 0.0475	13,423,821 0.0478	12,706,970 0.0475	13,616,656 0.0491	15,737,608 0.0576
All Other Revenues & Expenses, Net * * per KWH	7,697,299 0.0273	6,739,139 0.0235	7,678,810 0.0272	7,420,361 0.0256	8,054,529 0.0267	8,323,554 0.0273	7,854,317 0.0266	8,100,826 0.0284	6,019,673 0.0215	(1,140,209) (0.0040)	9,981,962 0.0335	10,242,643 0.0348	9,366,894 0.0337	10,280,225 0.0369	11,233,213 0.0397	12,010,273 0.0424	12,990,584 0.0463	16,263,958 0.0608	13,111,481 0.0473	13,335,303 0.0488
Change in Net Position (Net Margin) * per KWH	(677,091) (0.0024)	(1,839,773) (0.0064)	(1,214,670) (0.0043)	313,107 0.0011	605,873 0.0020	(642,530) (0.0021)	2,661,401 0.0090	2,177,766 0.0076	5,396,621 0.0191	13,370,461 0.0468	2,651,533 0.0089	2,180,232 0.0074	826,025 0.0030	2,150,060 0.0077	1,822,560 0.0064	1,449,971 0.0051	691,571 0.0025	(2,513,560) (0.0094)	1,517,627 0.0055	(1,351,707) (0.0049)
UNAUDITED (Revised Budget Version) †	1,495,030	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,260,645	1,254,253	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	1,877,143	1,877,143	(2,609,580)	(1,896,725)	3,636,942	5,447,944
* includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.																				
Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,879	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	0
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,161,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Auditors	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K

EMS RATE INCREASES:

EMS Rate Increases:	Jul 2004	Jul 2005	Jul 2006*	Jul 2007*	Jul 2008*	Jan 2011	Jul 2016	Jul 2017
	1.10	1.06	1.02	1.10	1.05	1.023	1.033	

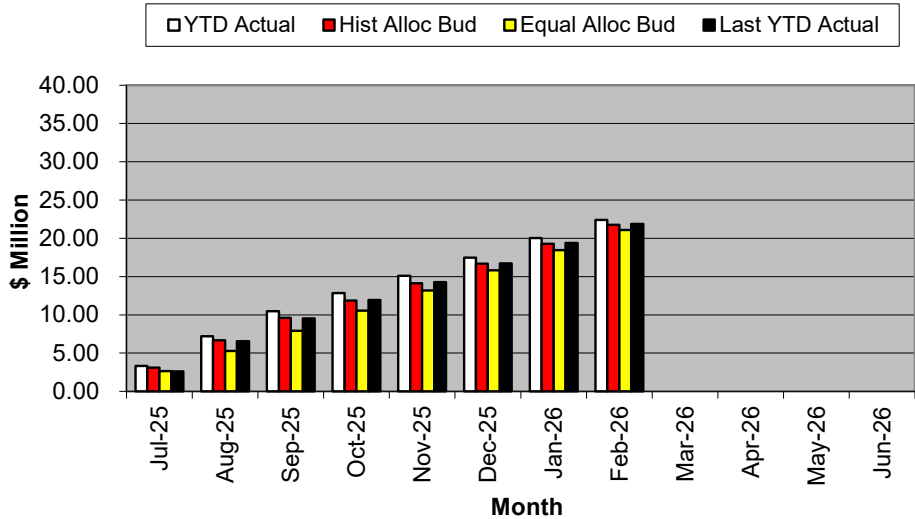
* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

Notes:

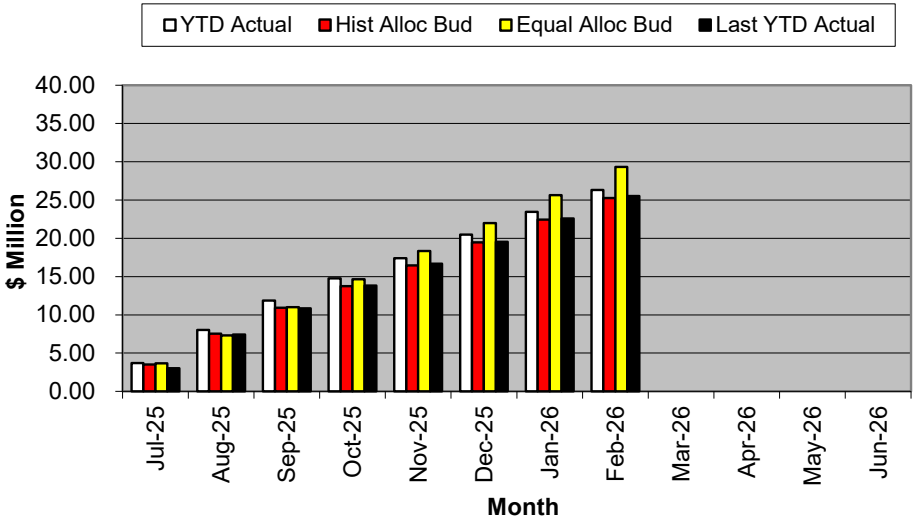
- On 19 June 2001, the \$6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by \$3.7 million for power costs; and total capital expenditures was increased \$3.0 million for the turbine.
- On 01 July 2006, Bountiful Power received a \$3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was \$373,098.
- BCLP's power plant project was budgeted at approximately \$25 million, with \$15 million to be funded by the 2010 Bond and the remainder of up to \$10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all \$15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred \$10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

**BOUNTIFUL POWER
FISCAL YEAR 2025 - 2026**

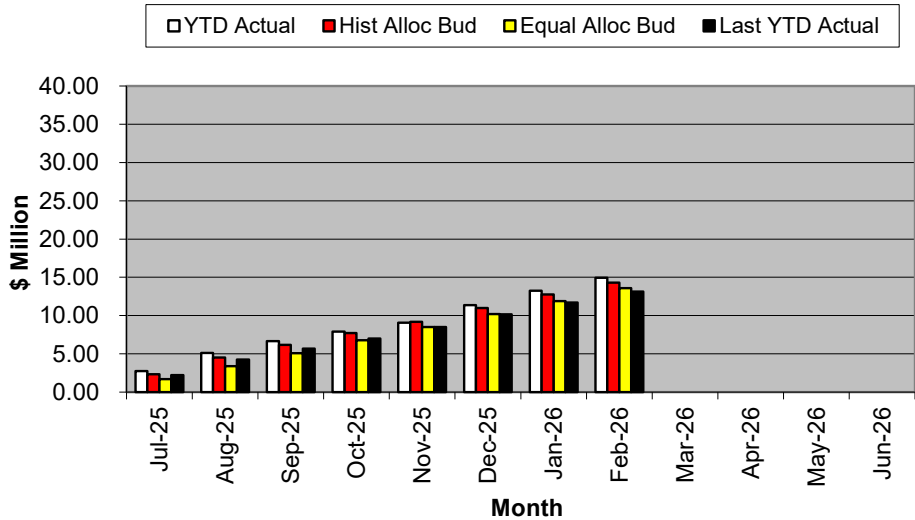
ELECTRIC METERED SALES



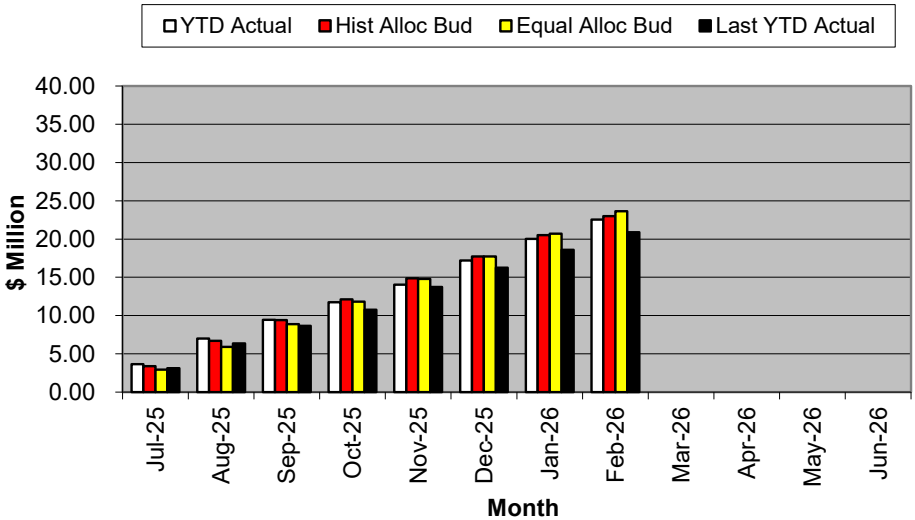
TOTAL REVENUES



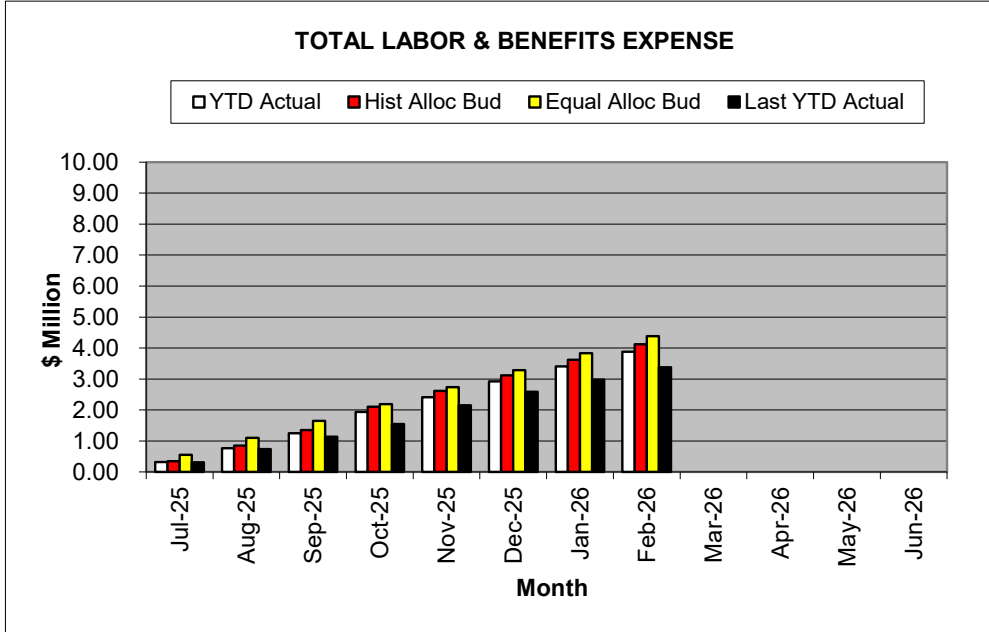
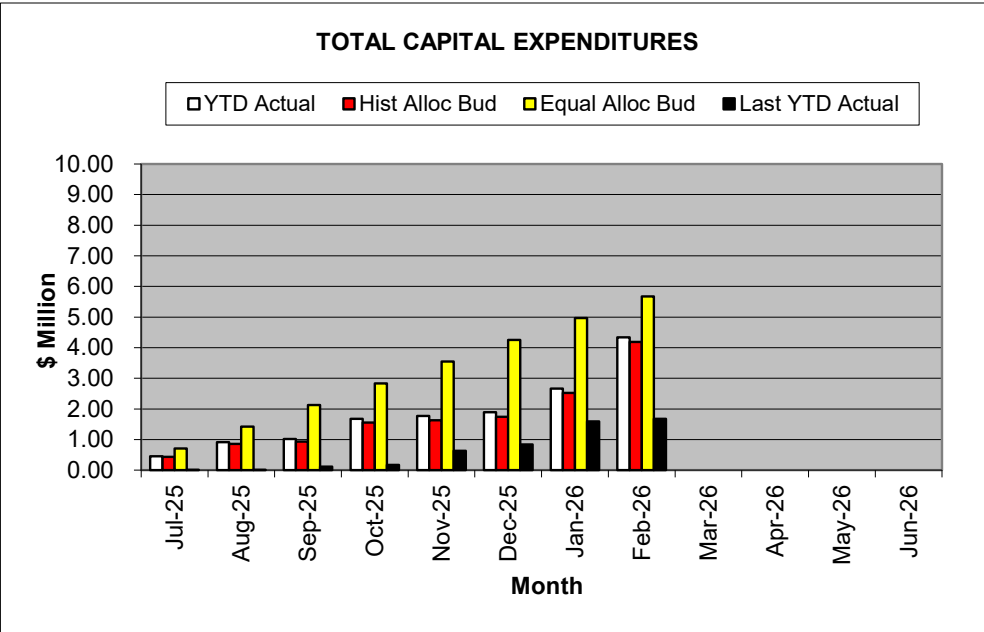
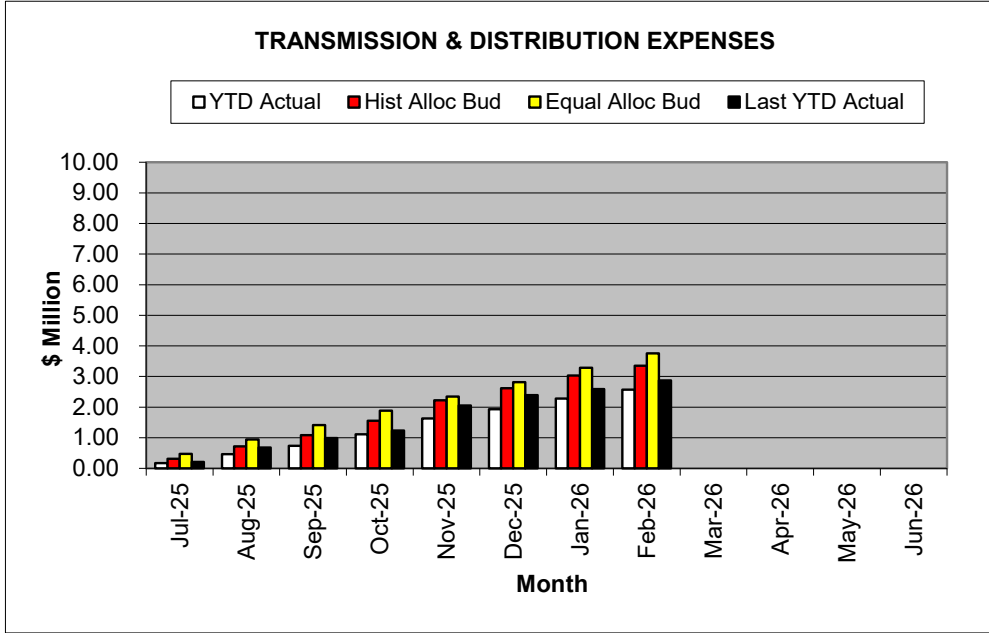
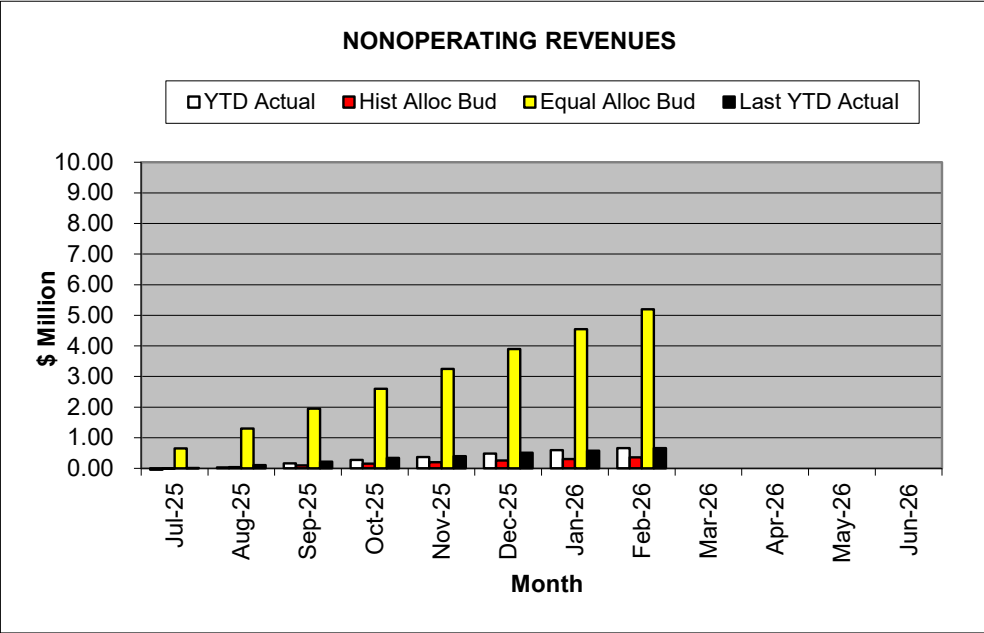
POWER GENERATION & RESOURCES



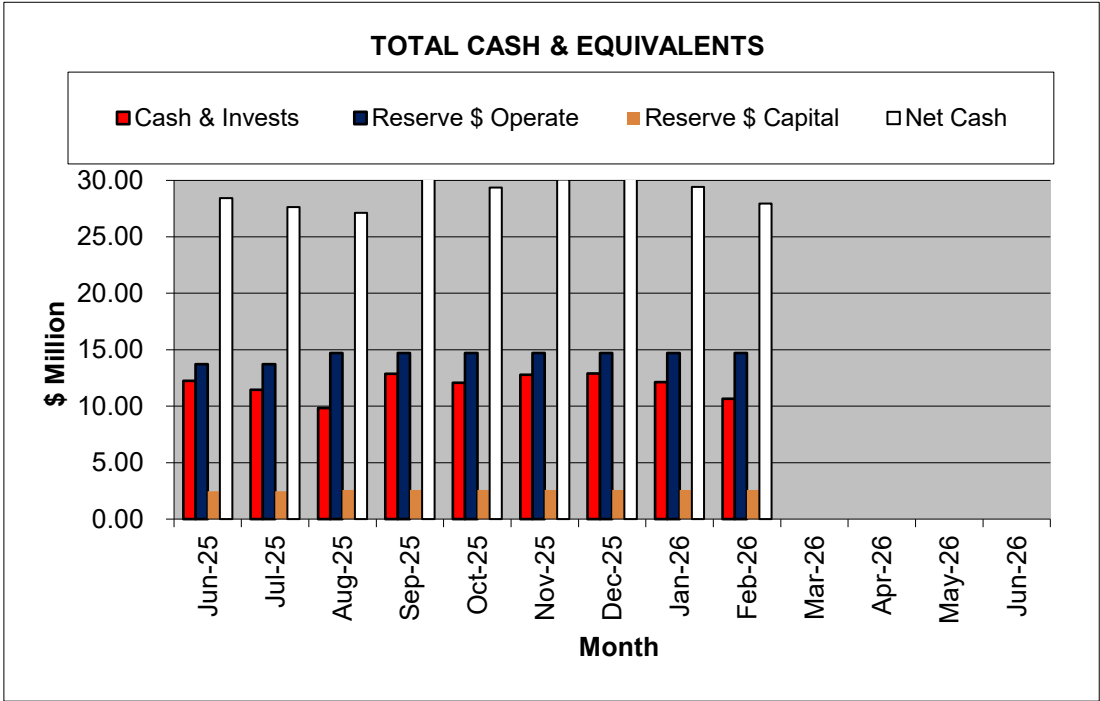
TOTAL OPERATING EXPENSES



**BOUNTIFUL POWER
FISCAL YEAR 2025 - 2026**



**BOUNTIFUL POWER
FISCAL YEAR 2025 - 2026**



Power Commission Staff Report



Subject: NW Substation Testing Approval by
Electrical Reliability Services
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: February 24, 2026

Background

One of the last steps with the completion of the new Northwest Substation is the Testing and Commissioning of the new equipment and controls. We anticipate the Testing and Commissioning will take place in June, and the substation will be energized and loaded shortly after the Testing and Commissioning is completed.

Analysis

We have received the following proposals for the Testing and Commissioning.

Service Provider	Total Price
Electrical Reliability Services	\$74,925
EPC Services	\$130,765

We have used Electrical Reliability Services to do the Testing and Commissioning for the recent upgrade at the Southeast Substation, the latest phase of the 138 Substation Rebuild, and for the Southwest Substation Rebuild.

Department Review

This has been reviewed by the Power Department Staff and the City Manager.

Significant Impacts

The Testing and Commissioning will be funded from the Distribution Sub NW Substation capital account 535300-474790.

Recommendation

Staff recommends the approval of the proposal from Electrical Reliability Services for \$74,925.

This item if approved will be taken to the City Council meeting Tuesday, April 28, 2026.

Attachments

None

Power Commission Staff Report



Subject: S&C PMH-9 Pad Mounted
Switchgear Purchase from Irby
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: April 28, 2026

Background

We need to purchase a S&C PMH-9 underground pad mounted switchgear. This Pad Mounted Switchgear will be used at the rebuilt northwest substation.

Analysis

We have standardized on S&C pad mounted switchgear, so we can change them in an emergency or due to routine maintenance without needing to pull in new cables. Using a single footprint allows us to disconnect and connect the internal cables should the switchgear need to be replaced. This helps us keep our inventory costs lower.

This gear is a single source item and is only available from one vendor and has a 45-55 week delivery.

The price for a PMM-9 pad mounted switchgear, and the necessary fuse holders is \$27,380.

Department Review

This was reviewed by the Power Department and the City Manager.

Significant Impacts

This switchgear will be purchased and placed into inventory until it is installed on the system.

Recommendation

Staff recommends the purchase of the two PMH-9 Pad Mounted Switchgear along with the necessary fuse holders from Irby for the sum of **\$27,380**

This item if approved will be taken to the City Council meeting Tuesday, April 28, 2026.

Attachments

Pictures



BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR FEBRUARY 2026

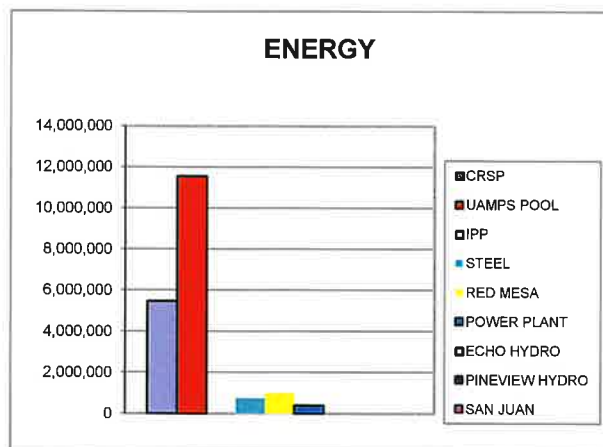
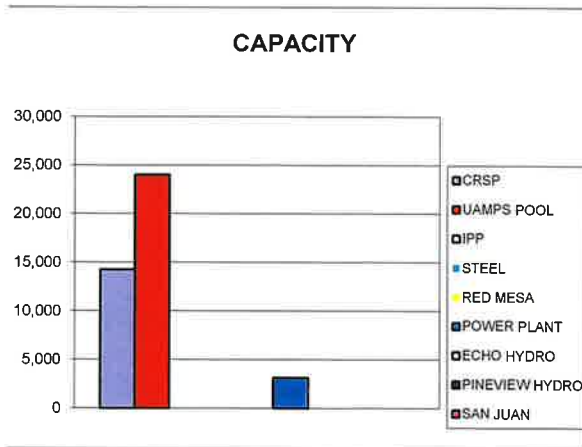
KILOWATT PEAK FOR THE MONTH: 41,338

KWH PURCHASED OR GENERATED FOR THE MONTH: 19,105,142

TOTAL COST OF RESOURCES: \$1,667,582.57

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	14,237	5,460,756	\$299,733.86	0.0549
UAMPS POOL	23,993	11,535,848	\$753,076.79	0.0653
RED MESA	0	993,330	\$49,597.41	0.0499
STEEL A	0	729,076	\$35,312.25	0.0484
IPP	0	0	\$6,247.58	0.0000
POWER PLANT	3,108	386,132	\$138,870.93	0.3596
ECHO HYDRO	0	0	\$379,461.00	0.0000
PINE VIEW HYDRO	0	0	\$1,747.00	0.0000
SAN JUAN	0	0	\$3,535.75	0.0000
TOTALS	41,338	19,105,142	\$1,667,582.57	0.0873

UNACCOUNTED KWH last 12 months 13,505,653 or 4.54%



**2025 - 2026 - Estimated Power Costs and Metered Sales
vs Actual Power Cost and Metered Sales**

	Power Costs			Metered Sales & Air Products		
	Power Budget	Actual 25 - 26	Variance	Sales Budget	Actual 25 - 26	Variance
July	2,929,907	2,862,907	67,000	3,404,732	3,643,590	238,858
August	2,290,267	2,361,450	(71,183)	3,840,021	4,200,757	360,736
September	1,560,408	1,535,130	25,278	3,164,453	3,571,231	406,778
October	1,443,685	1,243,867	199,818	2,552,498	2,666,724	114,226
November	1,642,110	1,163,577	478,533	2,472,018	2,479,385	7,367
December	1,797,767	1,532,036	265,731	2,809,787	2,617,660	(192,127)
January	1,581,792	1,560,158	21,634	2,842,638	2,756,164	(86,474)
February	1,691,552	1,667,583	23,969	2,676,427	2,557,255	(119,172)
March	1,350,610			2,480,403		
April	1,221,357			2,387,324		
May	1,235,298			2,417,418		
June	1,634,622			3,516,819		
Totals	20,379,375	13,926,707	1,010,781	34,564,538	24,492,766	730,192

Data Updated to the month of **FEBRUARY 2026**

/Fiscal Year 2025-2026/sys11-12

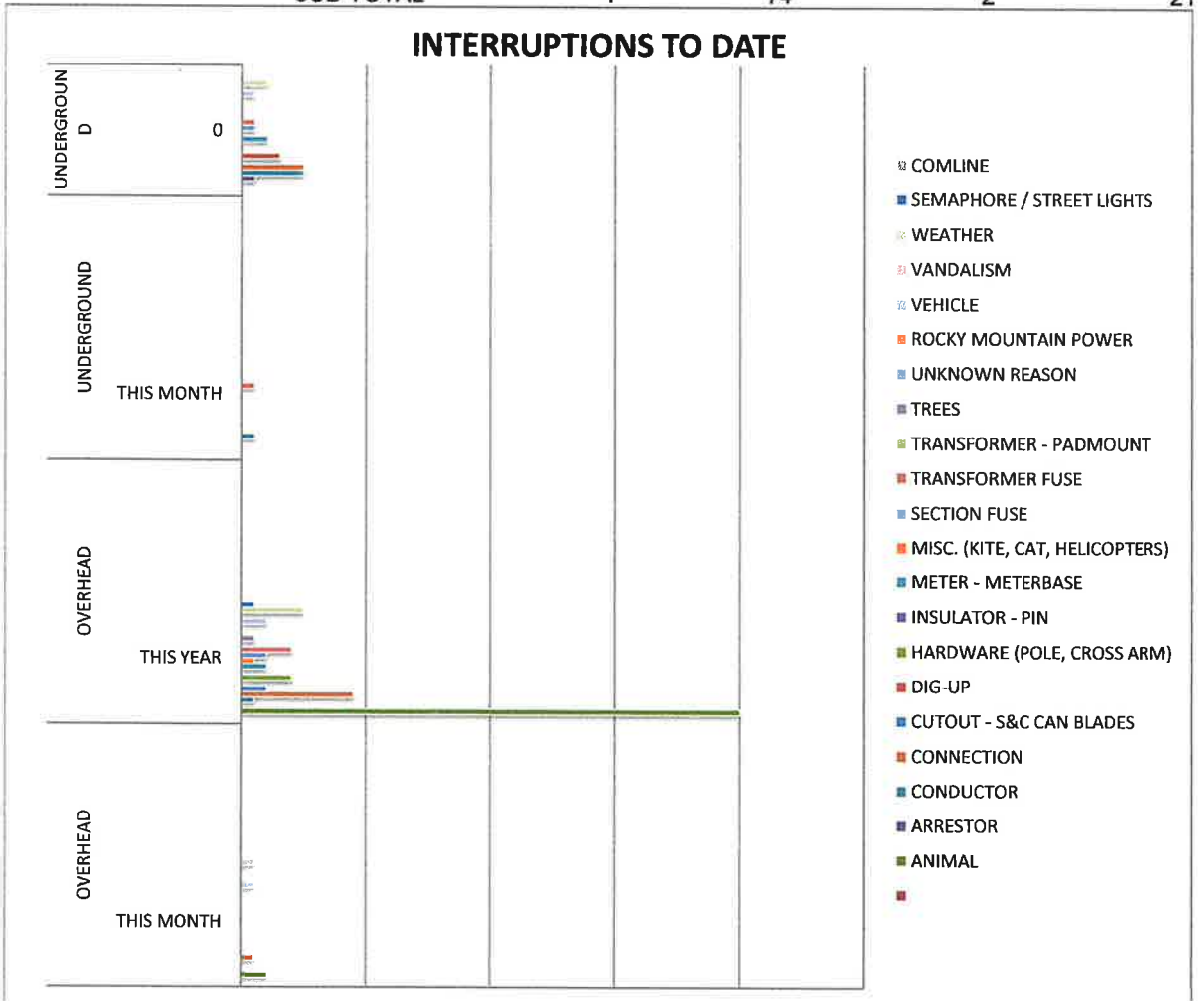
03/25/26

18:35:00

Revenue lost this month **\$31.39**
 Revenue lost to date **\$75.37**
 System reliability for this month **0.9999992**
 System reliability to date **0.9999991**

TOTAL FOR THE MONTH	6
TOTAL FOR THE YEAR	95

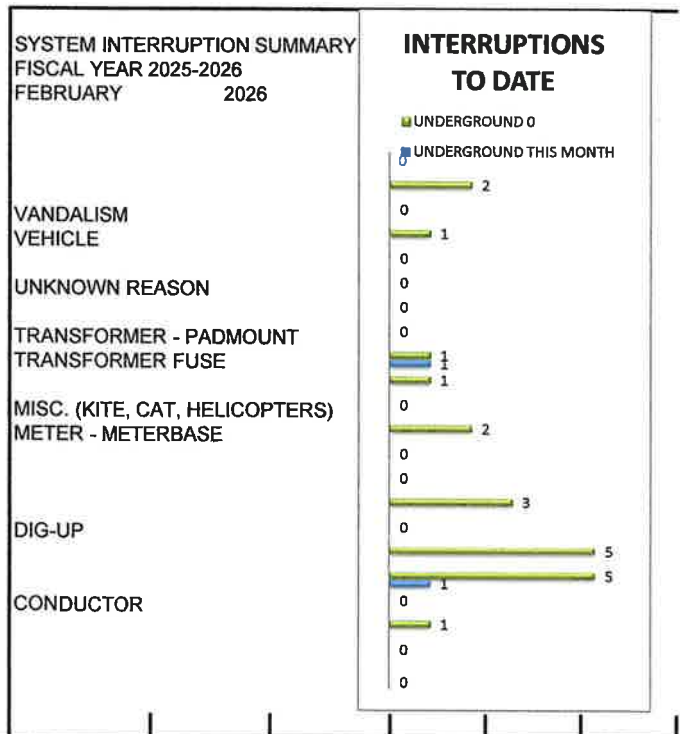
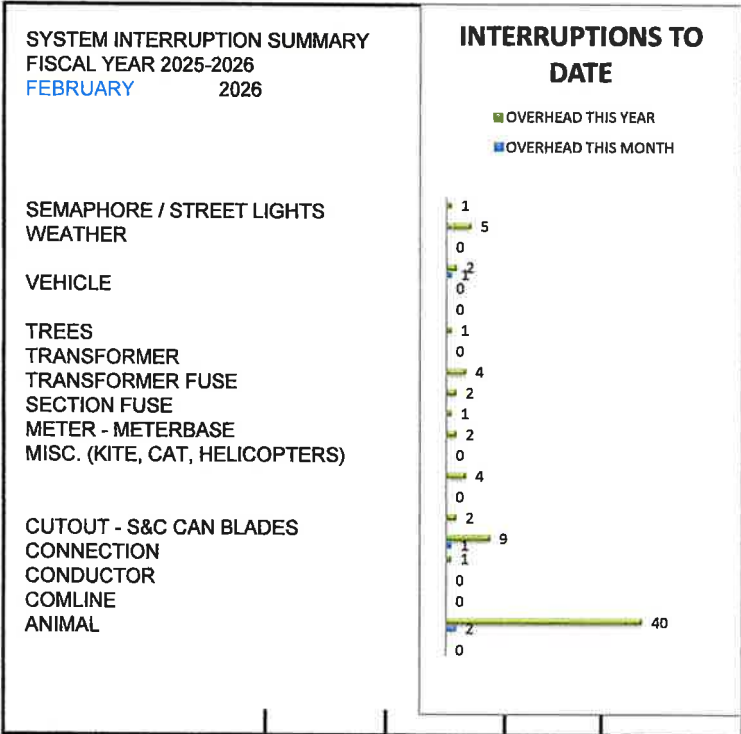
	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	2	40		0
ARRESTOR		0		1
COMLINE		0		0
CONDUCTOR		1	1	5
CONNECTION	1	9		5
CUTOUT - S&C CAN BLADES		2		0
DIG-UP		0		3
HARDWARE (POLE, CROSS ARM)		4		0
INSULATOR - PIN		0		0
METER - METERBASE		2		2
MISC. (KITE, CAT, HELICOPTERS)		1		0
SECTION FUSE		2		1
TRANSFORMER FUSE		4	1	1
TRANSFORMER - PADMOUNT		0		0
TREES		1		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE	1	2		1
VANDALISM		0		0
WEATHER		5		2
SEMAPHORE / STREET LIGHTS		1		0
SUB TOTAL	4	74	2	21



MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17419	17.28	0.9999987	\$6.03
FEB.	28	672	17422	9.20	0.9999992	\$31.39
MAR.	31	744	17414	0.00	1.0000000	\$0.00
APR.	30	720	17418	0.00	1.0000000	\$0.00
MAY.	31	744	17450	0.00	1.0000000	\$0.00
JUN.	30	720	17440	0.00	1.0000000	\$0.00
JUL.	31	744	17417	23.92	0.9999982	\$5.86
AUG.	31	744	17451	33.42	0.9999974	\$7.79
SEPT.	30	720	17344	10.85	0.9999991	\$3.40
OCT.	31	744	17396	15.06	0.9999988	\$10.85
NOV.	30	720	17409	12.21	0.9999990	\$8.10
DEC.	31	744	17407	8.04	0.9999994	\$1.95

ANNUAL RELIABILITY	6760	17451	129.98	0.9999991	\$76.37
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BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS. IN MONTH, SYS. REL. FACTOR & LOST!



Bountiful Power Outage Report

2/1/2026 - 2/28/2026

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
2/5/2026	673	265 WEST 1000 NORTH	TRANSFORMER FUSE BLOWN (SQUIRREL)	REPLACE FUSE	1	9:58 AM	10:19 AM	0:21	0.02
2/16/2026	473	1075 CANYON CREST DRIVE	FLICKERING LIGHTS/ BURNING UP HOT LEG	REPLACED HOUSE AND POLE CONNECTIONS	1				
2/16/2026	471	749 EAST 1850 SOUTH	TRANSFORMER FUSE BLOWN	CLEAR SQUIRREL AND REFUSE TRANSFORMER	4	10:15 AM	12:15 PM	2:00	1.55
2/21/2026	472	1230 CASSIDY CIRCLE	HALF POWER	FIX/REPAIR UNDERGROUND	1	4:20 AM	5:57 AM	1:37	0.09
2/26/2026	573	2520 SOUTH 200 WEST	VEHICLE HIT POLE #3669	REPLACE DAMAGED POLE	121	4:40 PM	9:04 PM	4:24	29.55
2/27/2026	672	1581 NORTH 100 WEST	BLOWN TRANSFORMER FUSE	REPLACE TRANSFORMER FUSE	4	3:30 PM	4:20 PM	0:50	0.18

Record Count: 6

A. RESOURCE SUMMARY

Our hourly system peak for the month of February was 41,338 kW and we purchased 19,105,142 kwh's for an average cost of 87.3 mills.

We are \$1,010,781 under are anticipated budget for our unaudited power costs for the fiscal year.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

Resource presentation

We will provide a resource presentation including new resources, EDAM, and pooling agreements at the meeting on Tuesday.

B. MARCH 2026 LOST TIME RELATED INJURIES / SAFETY REPORT

There were no lost time accidents in the months of March 2026.

MARCH 2026 PUBLIC RELATIONS REPORT

There were no presentations given in March 2026.