



Mayor
Clark Fawcett

City Manager
Kaden C. DeMille

Power Board
Mac J. Hall, Chair
Dave Imlay, Vice Chair
Colt Stratton
Kerry Prince
Mark Maag
Angie Erickson

Power Board Meeting Agenda

4/8/2026

3:00 PM

Power Department Meeting Room – 526 W 600 N

Notice is hereby given that the Power Board will hold a Regular Meeting in the Power Department Meeting room located at 526 W 600 N, Hurricane, UT. A silent roll call will be taken, along with the Pledge of Allegiance and prayer by invitation.

AGENDA

1. Pledge of Allegiance
2. Prayer
3. Approval of minutes from March 2026

STAFF REPORTS

Mike Johns/Power Director
Brian Anderson/Transmission & Distribution Superintendent
Mike Ramirez/Service Superintendent
Jared Ross/Substation & Generation Foreman

OLD BUSINESS

NEW BUSINESS

1. Discussion regarding **Pole Attachment Agreements** – Mike Johns
2. UAMPS Updates
3. **Closed Meeting pursuant to Utah Code Section 52-4-205, upon request**

ADJOURNMENT

The above notice was posted to the Hurricane City website, the Utah State Public Notice Website, and at the following locations:

1. Hurricane City Office – 147 North 870 West, Hurricane, UT
2. US Post Office – 1075 West 100 North, Hurricane, UT
3. Washington County Library (Hurricane Branch) – 36 South 300 West, Hurricane, UT

REASONABLE ACCOMMODATION: Hurricane City will make efforts to provide reasonable accommodations to disabled members of the public in accessing City programs, please contact the Executive Assistant, 435-635-5536, at least 24 hours in advance if you have special needs.





HURRICANE CITY

UTAH

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1 The Hurricane City Power Board met on March 11, 2026, at 3:00 p.m. at the Clifton Wilson Substation located at 526
2 W 600 N.

3
4 In attendance were Mac Hall, Dave Imlay, Colt Stratton, Kerry Prince, Mark Maag, Angie Erickson, Mike Johns, Brian
5 Anderson, Jared Ross, Alex Farnsworth, Kaden DeMille, Paige Chapman, Dayton Hall, Mike Vercimak, Fred Resch,
6 Bruce Zimmerman, and Crystal Wright.

7
8 Mac Hall welcomed everyone to the meeting. Mike Vercimak led the Pledge of Allegiance and Dayton Hall offered
9 the prayer. Colt Stratton motioned to approve the minutes from February 2026. Angie Erickson seconded the motion.
10 Motion passed unanimously.

11
12 **Discussion and possible recommendation to the City Council on A Resolution authorizing and approving the**
13 **Amended and Restated Power Pooling Agreement with Utah Associated Municipal Power Systems; and related**
14 **matters** – Mike Johns explained the need for amending the current Pooling Agreement. The current agreement has
15 been in effect since 1980 and with the introduction into the Extended Day Ahead Market (EDAM) there is a need for
16 formal updates to the agreement to accommodate the changing market. He explained what will stay the same and
17 what will change with the new model. One major difference is the obligation for us to purchase all power required
18 plus a Resource Sufficiency Obligation which totals 120% of our forecasted load. This means we will intentionally
19 purchase more power than we know we need two days in advance. We sell all our available resource back to the
20 market, then the market will provide the power for our load that day. Mike Johns and Crystal Wright explained a firm
21 market purchase contract we signed for the peak power shortage needs for this upcoming year. A Project
22 Management Committee (PMC) will be established like other UAMPS projects. As a participant we will have one
23 voting member. Each member is responsible for providing their own resources into the pool. It establishes a formal
24 planning process including an Annual Purchase Plan and Forecasted Deficiency. Dayton Hall stated he reviewed the
25 revisions as well as the chain of revisions the attorneys had outlined. He didn't see anything that concerned him.
26 Mark Maag made a motion to approve the amended pooling agreement. Dave Imlay seconded the motion. Motion
27 passed unanimously.

28
29 **Discussion and possible recommendation to the City Council on A Resolution authorizing and approving a 5-yr Rate**
30 **Design based on the results of the Cost of Service Study** – Mike Johns informed the Power Board this agenda item
31 and the Pooling Agreement will be discussed during a Work Meeting with the City Council prior to the regular
32 meeting next week. Mike Johns handed out the Exhibit A document that would accompany the Resolution which is
33 still being drafted. Kaden DeMille asked to discuss the numbers with Mike Johns and Jillian Jurczyk that were in the
34 financial outlook presentation to make sure he understood them all. Mike Johns presented a slide showing the
35 breakdown of the cost of service and the revenue that was brought in for each rate class to show the revenue
36 neutrality broken down by each individual rate class. Overall, we look good, however there are two classes which are
37 under recovering and need to be adjusted slightly which are agricultural and yard lighting. Then he showed the
38 breakdown in the monthly customer charge cost to serve compared to what we currently have set as a customer
39 charge. We are under recovering in all the customer charge portion of rates. To maintain the revenue neutrality that
40 we desire, the rate design will show a slight increase in customer charge with a slight decrease in energy charge at



41 the same time. This will keep the revenue portion the same while fixing the under recovery of the customer charge
42 slowly. He showed the five-year design for residential. Kaden DeMille asked what will account for any changes in the
43 power market with this five-year plan. Mike Johns replied that the Power Cost Adjustment (PCA) on a 12-month
44 average will account for those changes. He showed the board again how the PCA operates. He showed the details of
45 the five-year rate design for residential, small commercial, large commercial, and agricultural. Dave Imlay asked if we
46 looked at decreasing commercial slightly and increasing residential slightly to bring the neutrality between those rate
47 classes even closer. Crystal Wright explained that during the study it was explained that it's common, even desired,
48 by municipalities across the country to make sure their residential customers are not over recovering. They usually
49 slightly under recover with commercial making up that difference. It needs to be fair and as neutral as possible, but
50 any differences in over recovery will usually be slightly at the expense of commercial and not residential. Dave Imlay
51 asked about the rate design going out five years. Crystal Wright explained we will likely complete another cost of
52 service study and rate design in 3-4 years and we will be finishing about the same time as this approval would end. In
53 addition, if things change drastically between now and then we could always make any necessary adjustments before
54 another official study. Dave Imlay made a motion to approve the five-year rate design with 12-month rolling average
55 PCA as presented. Mark Maag seconded the motion. Motion passed unanimously.

56

57 **UAMPS Updates:** Mike Johns informed the board about the UAMPS Municipal toolkit on April 22, 2026. Crystal
58 Wright stated that she is happy to help with registration if needed.

59

60 **Mike Johns:** Mike Johns introduced Alex Farnsworth who is the new electrical engineer hired by the Power
61 Department.

62

63 **Brian Anderson:** Brian Anderson stated the Line Crew completed a small tie line between two circuits on 3700 West.
64 That goes along with the job of reconductoring the line along 3700 West. They haven't started the reconductor job
65 yet, but that's coming. He reported an update on the 2800 West line. They have also been keeping up with
66 terminating new subdivisions as well. He also informed the board that both apprentices passed their apprentice step
67 tests this past week. We've also started the tree trimming for the year. Mike Vercimak asked if the 3700 West work is
68 being completed to accommodate the new Maverik. Brian Anderson confirmed it is. He also reported there's a line
69 that is being built by Black & McDonald on Old Hwy 91 for us.

70

71 **Mike Ramirez:** Alex Farnsworth reported for Mike Ramirez on the AMI project. We have received 1,000 residential
72 meters and are waiting for the commercial meters to arrive later this month. There are four gateways installed and
73 one is fully functioning. He showed a picture of one of the installed relays.

74

75 **Jared Ross:** Jared Ross reported that the Generator 8 rebuild is complete and has a test run scheduled tomorrow to
76 put full load on it. They are working on a relay issue that has been identified at the Anticline Substation. The Sky
77 Mountain Substation is moving forward. They are pouring footings for the block wall as well as the control building.
78 He stated the SCADA programming will be updated by CPL Engineering. Brent George will be shadowing them as they
79 do the work. They will be updating SCADA for Anticline this year and then we are planning to update Brentwood next
80 year. Brent will do half and half for the Brentwood SCADA update with CPL Engineering. Then Brent will hopefully be
81 capable of completing the Clifton Wilson substation the following year while they shadow him. The goal is to have
82 him trained to move forward on his own at that point.

83

84 Meeting adjourned at 4:30 p.m. The next Power Board meeting is scheduled for April 8, 2026, at 3:00 p.m.

BUDGET

AVERAGE YEARLY POWER PRICES

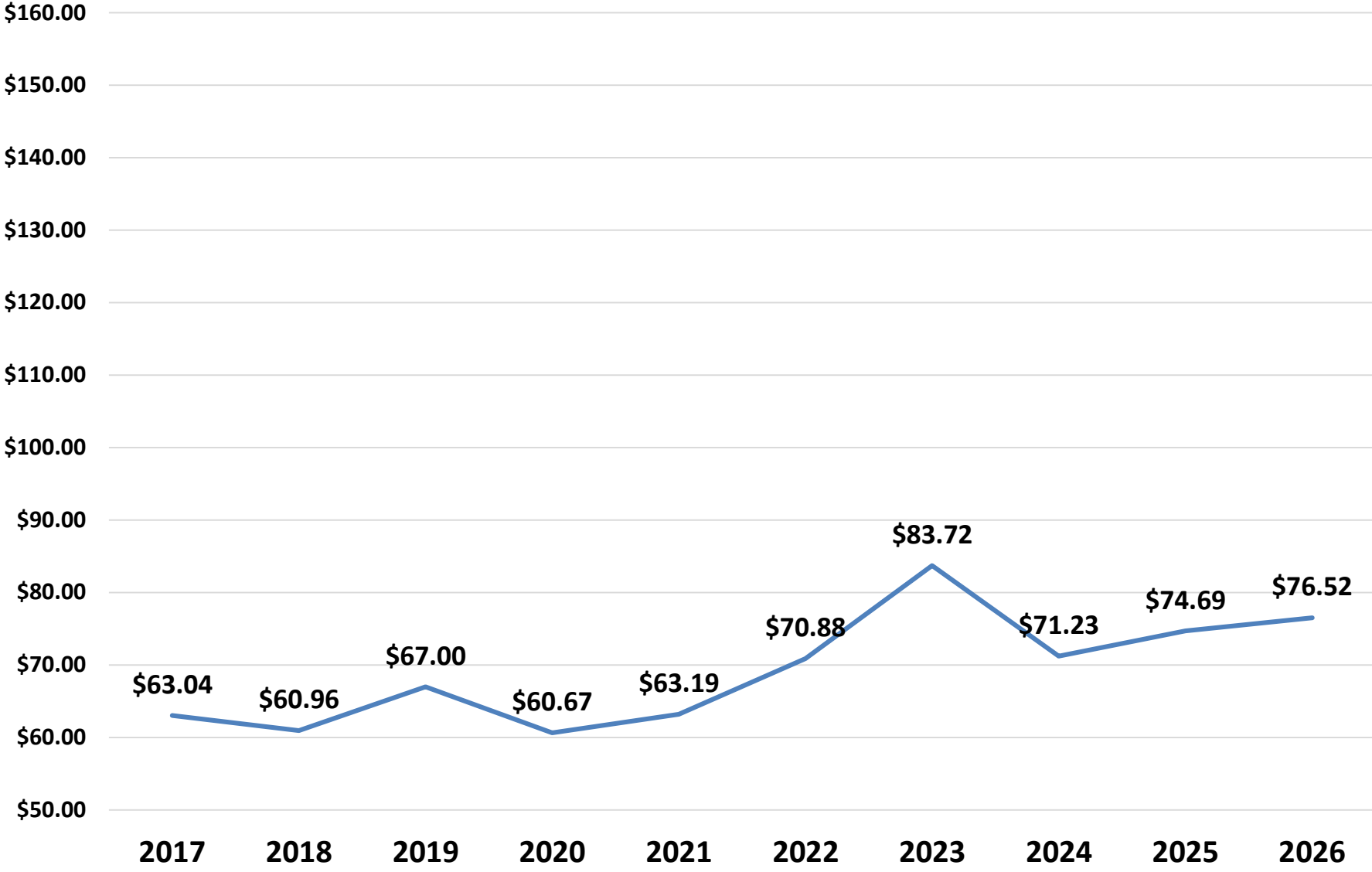
25-26 bdgt amount (thru Feb 2026) **\$77.28**
 BDGT Year to Date **\$73.09**

	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
<i>Jan</i>	\$59.07	\$60.62	\$59.75	\$57.76	\$60.14	\$68.25	\$132.44	\$80.85	\$73.20	\$75.88
<i>Feb</i>	\$63.04	\$60.96	\$67.00	\$60.67	\$63.19	\$70.88	\$83.72	\$71.23	\$74.69	\$76.52
<i>Mar</i>	\$60.99	\$60.09	\$65.17	\$64.67	\$63.64	\$67.28	\$87.92	\$70.62	\$77.45	
<i>Apr</i>	\$59.49	\$55.02	\$55.44	\$55.92	\$61.86	\$82.63	\$75.32	\$70.32	\$76.44	
<i>May</i>	\$60.32	\$58.86	\$58.55	\$58.55	\$59.69	\$72.66	\$67.45	\$64.54	\$63.90	
<i>June</i>	\$58.54	\$52.17	\$55.30	\$53.44	\$86.91	\$77.60	\$69.52	\$63.88	\$63.66	
<i>Jul</i>	\$58.29	\$67.87	\$54.29	\$55.98	\$81.04	\$85.31	\$90.48	\$70.51	\$71.49	
<i>Aug</i>	\$59.00	\$66.55	\$54.58	\$78.40	\$72.03	\$96.60	\$84.39	\$67.05	\$65.48	
<i>Sep</i>	\$62.36	\$55.00	\$54.34	\$64.93	\$82.38	\$127.29	\$83.74	\$66.46	\$74.68	
<i>Oct</i>	\$59.79	\$59.36	\$59.70	\$62.82	\$75.92	\$83.45	\$83.77	\$75.82	\$71.95	
<i>Nov</i>	\$62.14	\$64.60	\$63.80	\$63.60	\$70.47	\$96.34	\$73.03	\$85.85	\$81.66	
<i>Dec</i>	\$58.80	\$61.61	\$58.55	\$60.33	\$70.07	\$161.27	\$71.99	\$68.50	\$75.69	
<i>Yr Avg</i>	\$60.15	\$60.23	\$58.87	\$61.42	\$70.61	\$90.80	\$83.65	\$71.30	\$72.52	\$76.20
<i>Weighted Avg</i>	\$59.90	\$60.56	\$58.11	\$61.98	\$72.46	\$92.09	\$84.16	\$70.50	\$71.50	\$76.17

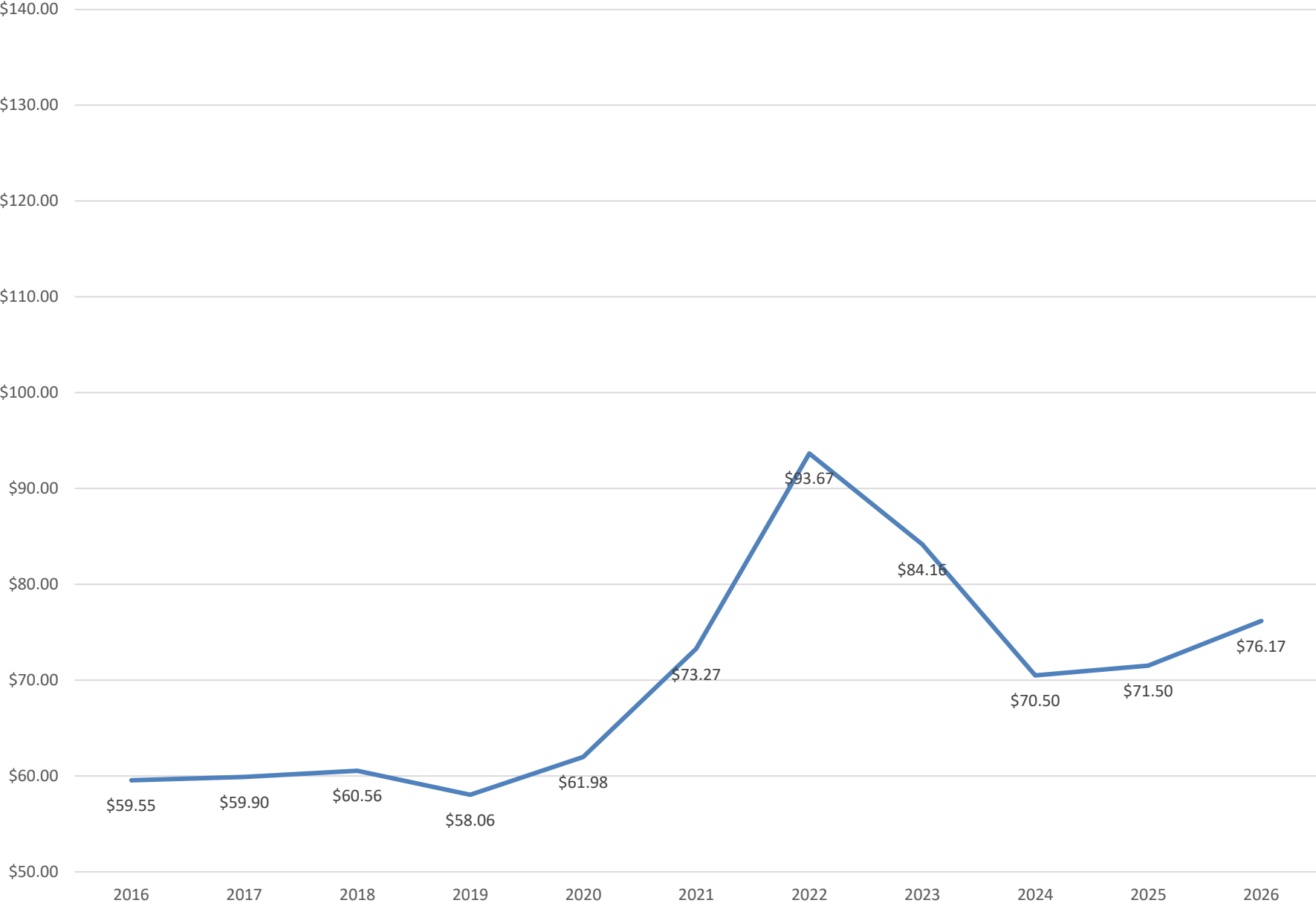
Cy to Date

These figures capture the total cost of power to the power department. The power department uses costs only associated with the purchasing and generation of power and includes debt payments and interest associated with power resources.

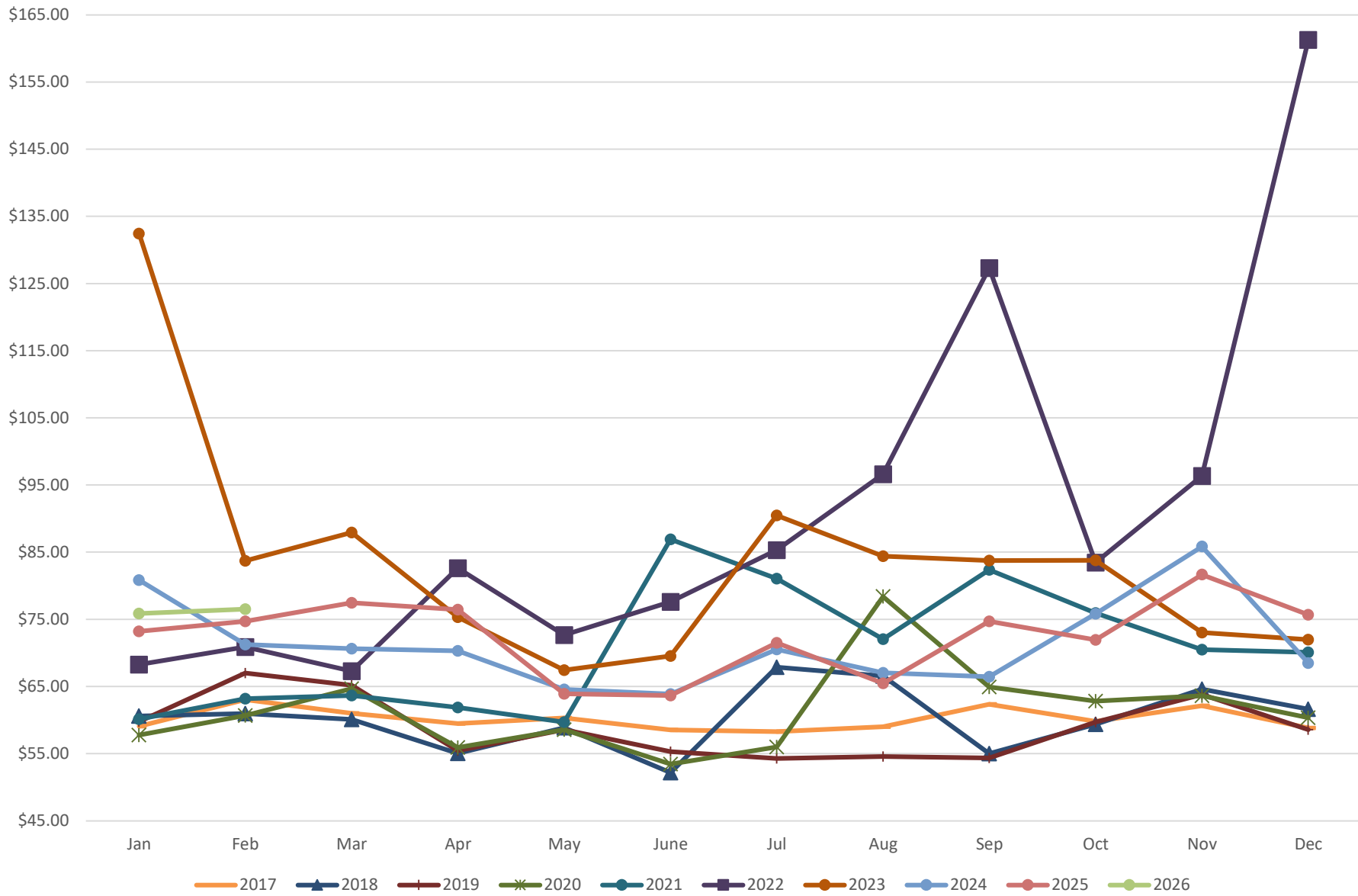
Feb



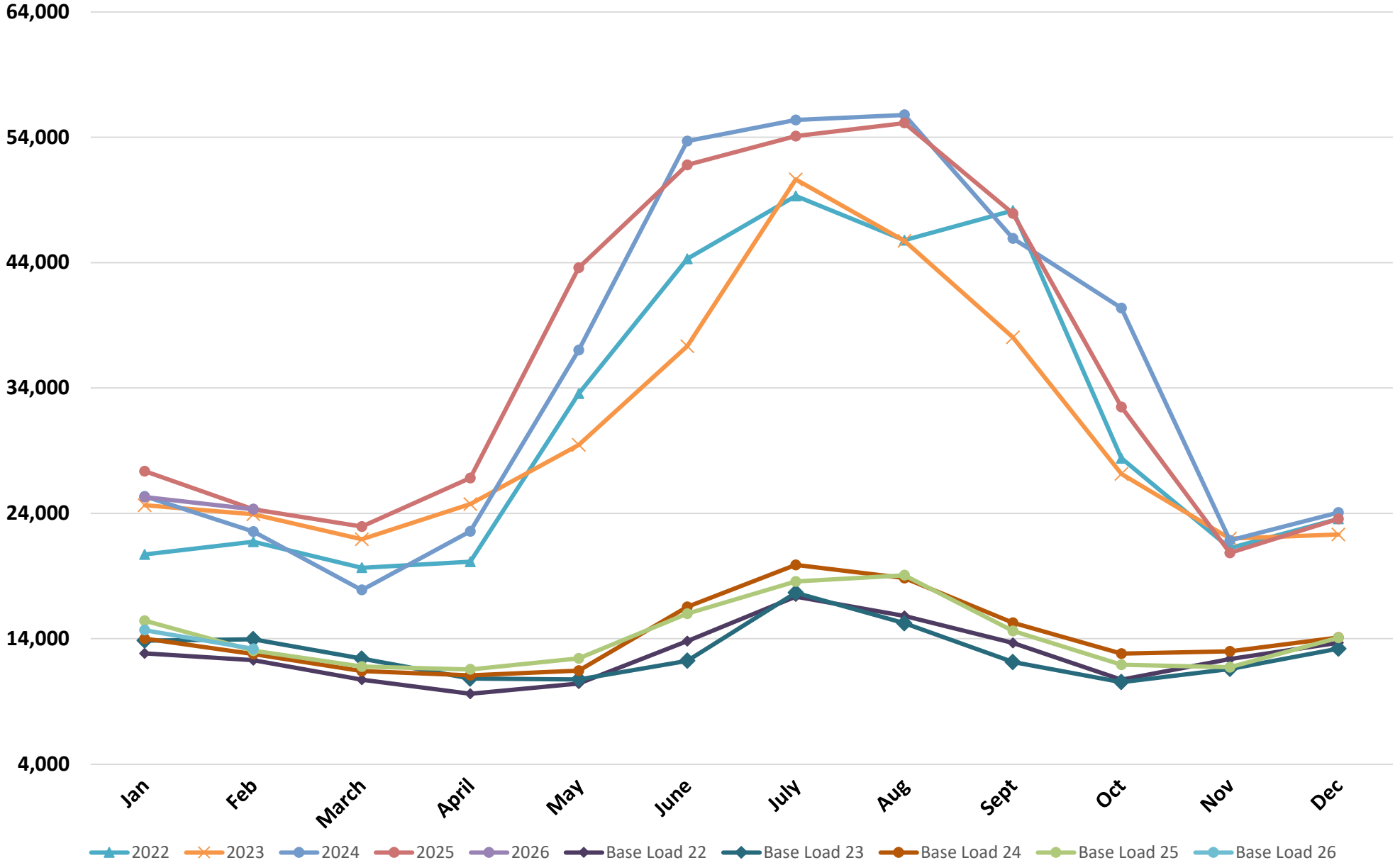
Weighted Average



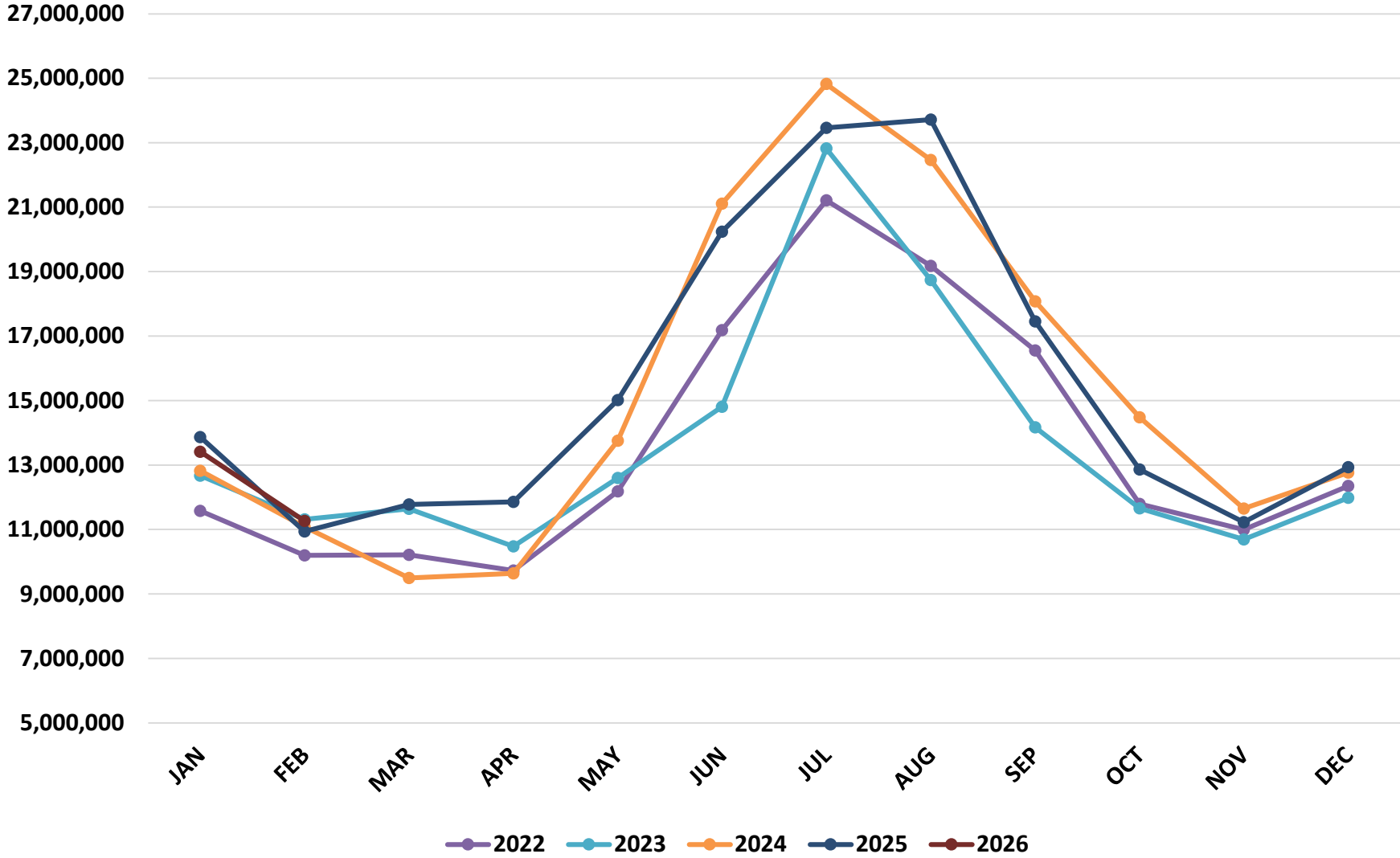
Avg Monthly Price



2022 - 2026 KW LOAD



2022 - 2026 KWH LOAD



Solar Kwh





UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

February 2026

Project Meeting Overview Report

CARBON FREE POWER PROJECT (CFPP)

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. Discussed in Executive Session:
 - a. Project wind down status, timeline and DOE engagement.

CENTRAL-ST. GEORGE PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. Discussed the Operations Report including substation reports for the month of January.

COLORADO RIVER STORAGE PROJECT (CRSP)

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. **Approved Delegation of Authority for the Prepay Purchase Agreement regarding the UAMPS Projects: Firm, Pool and CRSP; as discussed in the Board Meeting.**
3. Discussed EDAM WRP/CRSP Considerations including WAPA's SPP RTO expansion, their capabilities & functionalities, schedules in EDAM and UAMPS staff recommendations.
4. Discussed CRSP/CREDA report including hydrology, Smallmouth Bass cooling bypass flows, CRSP energy, open Executive Director position and Congresswoman Maloy support.
5. Discussed the Operations Report including output for each resource for the month of January.



CRAIG MONA PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. Discussed the Operations Report including transmission line usage for the month of January.

FIRM POWER SUPPLY PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. **Approved the termination of the Patua Project and PPA, as discussed.**
3. **Approved Delegation of Authority for the Prepay Purchase Agreement regarding the UAMPS Projects: Firm, Pool and CRSP; as discussed in the Board Meeting.**
4. Discussed Fremont Solar including Longroad Solar PPA and project status.
5. Discussed the Operations Report including output and scheduling from each resource for the month of January.

GOVERNMENT AND PUBLIC AFFAIRS PROJECT (GPA)

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. Discussed Federal & State Legislation including Executive Branch and Congressional Updates:
 - a. Executive regulatory updates including NRC reorganization, DOE & NEPA, endangerment finding rescission and FEOC guidance released.
 - b. Executive political updates including Epstein Files, indictment of members of Congress, partial government shutdown and ICE.
 - c. President Trump's approval statistics and polling.
 - d. Legislative update including permitting reform, oversight hearing on FERC and economic situation nationally.
 - e. UAMPS legislative specific update including UAMPS CEO, Mason Baker, testifying in front of the House of Natural Resources Subcommittee next week.



- f. 2026 Election including the Senate and the balance of power in the House and 2030 apportionment predicted to help republicans.
- g. Utah legislative session update including introduced bills, UAMPS to present to Rural Caucus in March, legislative bill tracker and other information.

HORSE BUTTE PROJECT (HBW)

1. **Approved the 2026-2027 Fiscal Operating Budget.**
 - a. **Approved Major Overhaul Reserve Account Analysis including major maintenance schedule and projected cash flow.**
2. Discussed Maintenance Cash Flow Analysis.
3. Discussed Plant Operations including monthly statistics and a summary of work completed & still in progress.
4. Discussed the Operations Report including production output for the month of January.

HUNTER PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**
 - a. **Approved Major Overhaul Reserve Account Analysis including major maintenance schedule and projected cash flow.**
2. **Approved the resolution delegating authority to the Project Management Committee to approve amendments to the Hunter II Ownership and management Agreement, as discussed.**
3. Discussed the Operations Report including plant scheduled output for the month of January.

INTERMOUNTAIN POWER PROJECT (IPP)

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. Discussed UAMPS Callback Agent Agreement including current contract, renewal contract changes & updates, IPP callback vs term purchase, the IPP Renewal Callback timing at the end of May, contract timeline and Delegation of Authority.



3. **Approved resolution delegating authority to the Project Management Committee to approve amendments to the IPP Pooling Appendix and to approve a Scheduling Agent Agreement relating to the Intermountain Power Project Renewal.**
4. Discussed the Operations Report including scheduled output for the month of January.

MEMBER SERVICES PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. Discussed upgrade consideration for the member services equipment including the battery test set, pole tester set, and power factor test set and reviewed the APPA's Smart Energy Provider Certification process.
3. **Approved the formation of the Megger 2 Battery Test Set Service, as discussed.**
4. **Directed staff to send a solicitation of interest for the replacement of the Pole Test Sets.**
5. Discussed fire mitigation service including wildfire risk challenge, two-tiered service approach, service details, timeline and pricing.
6. **Approved the formation of Fire Mitigation Service, as discussed.**

MILLARD COUNTY PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. Discussed Weber Basin's project participation including current subscription, plant configuration and UAMPS staff recommendation.
3. **Approved Weber Basin Project Participation, as discussed.**
4. Discussed in Executive Session:
 - a. Long lead materials update including Class 3 estimate review, Long Lead Equipment Agreement, Conditional Use Permit, Engine Agreement and community engagement.
 - b. Revised Budget & Plan of Finance, Credit & Security Agreement, other financial schedules & milestones and next steps.



5. **Approved a resolution delegating authority to the Project Management Committee for Long Lead Materials, as discussed.**
6. **Approved resolution relating to the Millard County Power Project; (a) authorizing and approving an increase the Available Commitment under the Credit Agreement between UAMPS and Bank of America and related amendments to the Credit Agreement and the Fee Letter (b) authorizing and approving an update to the Budget and Plan of Finance for the Project and (c) accepting the revised Projected Cost of Energy from the Project under the Class 3 Engineering Cost Estimate Target Price Resolution; and related matters.**

NATURAL GAS PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. Discussed the Operations Report including the MMBtu scheduled for the month of January.

NEBO PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. **Approved Major Overhaul Reserve Account Analysis including major maintenance schedule and projected cash flow.**
3. Discussed plant operations including January statistics, regulatory actions, trainings, other maintenance items, turbine repair update and fire water discussion.
4. Discussed the Operations Report for the month of January including Nebo energy breakdown and Nebo sales margins.

POOL PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. **Approved Delegation of Authority for the Prepay Purchase Agreement regarding the UAMPS Projects: Firm, Pool and CRSP; as discussed in the Board Meeting.**
3. Discussed the Operations Report for the month of January including load peak and energy.



4. Discussed Advisory Committee including upcoming meeting schedule.
5. Discussed EDAM including parallel operations, generator resource data template, readiness findings, settlements, next steps and PacifiCorp involvement and the benefits of updated RSE forecast.
6. Discussed the PX & Scheduling Report including UAMPS hourly load of January, average load by day of the week, member count by peaking day of the week and various member loads.

POWER COUNTY PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. Discussed Weber Basin Project Entitlement Increase including current subscription, plant configuration and UAMPS staff recommendation.
3. **Approved deferring a decision on Weber Basin’s entitlement increase, until Idaho Power Company’s project participation is finalized as discussed.**
4. Discussed in Executive Session:
 - a. Project update including PR work, partners, design work and next steps.

RESOURCE PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. Discussed in Executive Session:
 - a. Geothermal Projects Update and next steps for development.
 - b. Gridliance Transmission including recent in person meeting, follow up meeting and upcoming activity.

SAN JUAN PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**



VEYO HEAT RECOVERY PROJECT

1. **Approved the 2026-2027 Fiscal Operating Budget.**
 - a. **Approved the Major Overhaul Reserve Account Analysis including assumptions and outage schedule, as discussed.**
2. Discussed the Operations Report including scheduling Veyo for the month of January with peak output and tripped/restricted hours.

BOARD OF DIRECTORS MEETING

1. **Approved the 2026-2027 Fiscal Operating Budget.**
2. **Approved resolution relating to the Millard County Power Project; (a) authorizing and approving an increase the Available Commitment under the Credit Agreement between UAMPS and Bank of America and related amendments to the Credit Agreement and the Fee Letter (b) authorizing and approving an update to the Budget and Plan of Finance for the Project and (c) accepting the revised Projected Cost of Energy from the Project under the Class 3 Engineering Cost Estimate Target Price Resolution; and related matters.**
3. Discussed in Executive Session:
 - a. Prepay Purchase Agreement including structure overview, transaction flow, operations, financial benefit and next steps.
4. **Approved Delegation of Authority for the Prepay Purchase Agreement regarding the UAMPS Projects: Firm, Pool and CRSP; as discussed in the Board Meeting.**
5. Discussed Rate Stabilization Fund including survey results and staff recommendations.
6. Credit Rating Presentation with Zions Bank Public Finance.
7. Approved all action items for the Project Meetings.