



# HURRICANE CITY

## UTAH

**Mayor**  
Clark Fawcett

**City Manager**  
Kaden C. DeMille

**Power Board**  
Mac J. Hall, Chair  
Dave Imlay, Vice Chair  
Colt Stratton  
Kerry Prince  
Mark Maag  
Angie Erickson

The Hurricane City Power Board met on February 11, 2026, at 3:00 p.m. at the Clifton Wilson Substation located at 526 W 600 N.

In attendance were Mac Hall, Mark Maag, Kerry Prince, Angie Erickson, Mike Johns, Brian Anderson, Jared Ross, Mike Ramirez, Dayton Hall, Mike Vercimak, Fred Resch, and Crystal Wright.

Mac Hall welcomed everyone to the meeting. He introduced Angie Erickson who is newly appointed for the remainder of Dave Imlay's remaining board term. Crystal Wright explained Dave Imlay took over the term coinciding with his new City Council seat and Mac Hall was reappointed for another term. Fred Resch led the Pledge of Allegiance and Kerry Prince offered the prayer. Mark Maag motioned to approve the minutes from December 3, 2025, Special Meeting, December 10, 2025, Meeting, and January 14, 2026, Meeting. Kerry Prince seconded the motion. Motion passed unanimously.

**Mike Johns:** Mike Johns reported that we have hired an electrical engineer. His name is Alex Farnsworth, and he will be starting on February 23<sup>rd</sup>.

**Brian Anderson:** Brian Anderson explained half of the 1100 West line has been strung but is not energized yet. He explained a delay with one pole we are waiting for. He explained we have almost completed stringing the line for 2800 West, but we're waiting for Richardson Brothers to peel the hill back on the 2800 West before we can finish that project. There is one pole that still needs to be set. Dayton Hall asked Brian Anderson to contact Paige Chapman to confirm payment from Richardson Brothers for their portion of the agreement but confirmed that they signed the easements and the deeds were recorded. There is a reconductor job along 3700 West to bring more capacity for some projects coming on the corner of 3700 West & State Street.

**Mike Ramirez:** Mike Johns reported for Mike Ramirez since he will be late to the meeting. He provided an update on the AMI gateways being installed. The plan is to have all those installed so that as new meters are needed that the AMI meters can be installed at any location within the city in addition to the sections we change out each month.

**Jared Ross:** Jared Ross provided an update on the Generator 8 rebuild that is taking place. He described a urea pump failure that had to be repaired. He provided updates on the fleet maintenance that occurred this month as well as building maintenance. He gave an update on the substations, including the bid being awarded to Diamond W Construction for the Sky Mountain Substation civil portion. We have submitted the approved purchase order to ICPE to begin engineering for a substation, which will be located at approximately 3300 South and 2400 West. He described an outage that occurred at Three Falls Substation which was caused by a bird that flew into the line. We have the lightning arrestor disconnected while we wait for materials to rebuild it so it's more protected. We also have a bid out to install bird guard on that whole substation. We will be discussing New Business items prior to Old Business items which is a change from the posted agenda.

**UAMPS Updates:** Mike Johns provided an update on the Pooling Agreement Amendments that will be coming for a recommendation for approval next month. He went over the talking points included in the packet that had been



provided by UAMPS to detail the reasons why the amendments are needed. The existing agreement has been in existence in its current form since 1980 and needs an update, especially with the implementation of the Extended Day Ahead Market (EDAM) this year. There was a discussion about how UAMPS is already handling a lot of the things detailed in the amendments, but they haven't been formally included in the previous agreement. Pool purchasing, load and resource forecasting, and annual power purchase plans are all things that are already provided but aren't formally required of UAMPS under the current agreement. There was a discussion regarding how our Member Internal Generation (MIG) fleet will be operated and why under the new market structure. This is just a discussion item today; however, it will appear on the March Power Board agenda for possible recommendation of approval. We wanted to give Dayton Hall time to review the agreement amendments to identify any potential recommendations for improvement prior to placing it on the agenda for possible approval. Dayton Hall stated he will begin that review. Mike Johns also wanted to make the Power Board aware of a scholarship opportunity for high school seniors that has a deadline at the end of February. UAMPS has already provided the information directly to the high school.

**Discussion and possible recommendation on a rate track direction for the Cost of Service Study** – Mike Johns reported that he followed through with his task to meet with city administration to determine where the cash reserve amount and policy was going to be. The decision was made to keep the existing cash reserve policy as it is currently. The next step forward was to update the financial outlook and assumptions in the cost of service study using that information. He presented the financial outlook updates using the updated impact fee study and capital facilities plan information. At this point we have narrowed our choices down to a 5-year traditional rate plan compared to a 5-year rate plan with a Power Cost Adjustment (PCA) component. He presented each individual plan breakdown and the monthly cost impact per resident at 1,000 kWh average usage under both plan options. He explained and showed a graphic slide showing how exactly a rolling average PCA calculation would work. The example in the slide was a 6-month rolling average; however, we desire a 12-month rolling average so it would stabilize the rate even more. There was a conversation about how a PCA would affect us reaching our cash reserve target and a breakdown of that cash reserve target for Angie Erickson who is new. Mark Maag asked if we moved toward a PCA would a small margin remain between what we're charging and what we're paying to continue to build that cash reserve until our target is reached. Mike Johns confirmed that would be the case. Mac Hall stated we've always had a supportive City Council that has supported us when we've really needed any rate increases in the past and our cash reserve has kept us healthy. He stated that Dave Imlay wanted him to ask because his absence how staff really feels about going with a PCA and are they prepared to make an official recommendation to the Power Board? Mike Johns stated that he wouldn't have a strong opinion either way if the power market remained as it has in the past. The implementation of EDAM changes that for him. He feels strongly that implementing a PCA is his preferred course of action. He wanted to make sure the Power Board understands that just because we choose one way or the other, that doesn't mean we can't change our mind if it's not working how we want it to. Mike Vercimak asked what would be involved in implementing a PCA. Crystal Wright explained that there would have to be a separate line item added to the utility bill to handle the PCA adjustment. Her main concern is that our current billing system is not customer friendly, so it doesn't allow us to put enough information on the utility bill to help customers understand even though it has that information in the background. Angie Erickson stated as a power customer she likes the PCA option because she feels like it's following the rolling actual costs of power. After a short discussion about the process of finishing this study and rate design Mac Hall asked for a motion from the board. Mark Maag made a motion to recommend approval of a 12-month rolling average PCA option. Kerry Prince seconded the motion with the addition to review it in one year. Motion passed unanimously. Mike Johns stated we would add information to our monthly board meeting with the PCA amount. The question was asked about when it would take effect and Crystal Wright stated that her understanding was that the rate design was planned for implementation at the beginning of the new fiscal year but that hadn't been confirmed.

Meeting adjourned at 4:59 p.m. The next Power Board meeting is scheduled for March 11, 2026, at 3:00 p.m.

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