

Board of Trustees Meeting

February 19, 2026



Director's Report

Michelle McConkie, Executive Director

Board of Trustees
February 2026





Annual Report

FY2025

DIRECTOR'S REPORT

Operations Team

Highlights and Remapped Update

Board of Trustees
February 2026



UNSUNG HEROES

Before and After Transaction Proposals Reach Board

- Land ownership and usage parcels
- GIS mapping
- Management review and comment
- Cultural clearance
- Director's actions
- Contract prep and execution
- Payment processing and auditing
- Business system and M-Files
- GRAMA, records retention, and archiving



HISTORIC RECORDS OWNERSHIP & USAGE



- Patents
- Clear Lists
- Foreclosures
- Mining claims
- Usage in LMBS



GIS KEY SUPPORT

Map every parcel,
ownership and usage

Dashboards and
unique maps

Land valuation

Special projects



ARCHAEOLOGY

Joel : Residential and Commercial Planning and Development

Kristine : Energy and Minerals

Lindsay and Lisa : Surface Resources

Agency archeologists review all undertakings to ensure compliance with **Utah Code § 9-8a-404**



OPERATIONS SPECIALISTS



- Input information into Business System
- Oversee advertising and other notices required by rule
- Assist Legal Team with contract preparation
- Correspond with applicants and lessees
- Maintain electronic lease and agreement files in M-Files
- Maintain weekly record of agency's actions
- Process Right-of-Entry permits and assignments

INFORMATION TECHNOLOGY

- Land Management Business System
- M-Files
- Public module of website, including applications, agency records, and permits
- All agency computers, phones and equipment





Fleet & Facilities

- Six agency offices
- 23 agency vehicles
- Board meetings and tours
- Awards ceremonies and annual gatherings
- Monthly Lunch & Learns
- Conference hotels and travel arrangements

Legal – Utah Code requires all agency contracts to be approved as to form

Finance – receives all fees, rents, royalties and ensures proper allocation to beneficiaries

Audit – conducts regular reviews of commodities produced and payments received

Legal

Finance

Audit





GRAMA, POLICY, & ARCHIVES

- Respond timely to records requests
- Manage Board and Agency Policies
- Records retention and archives

TRUST LANDS REMAPPED

Same Mission. Sharper Focus.

INITIATIVE



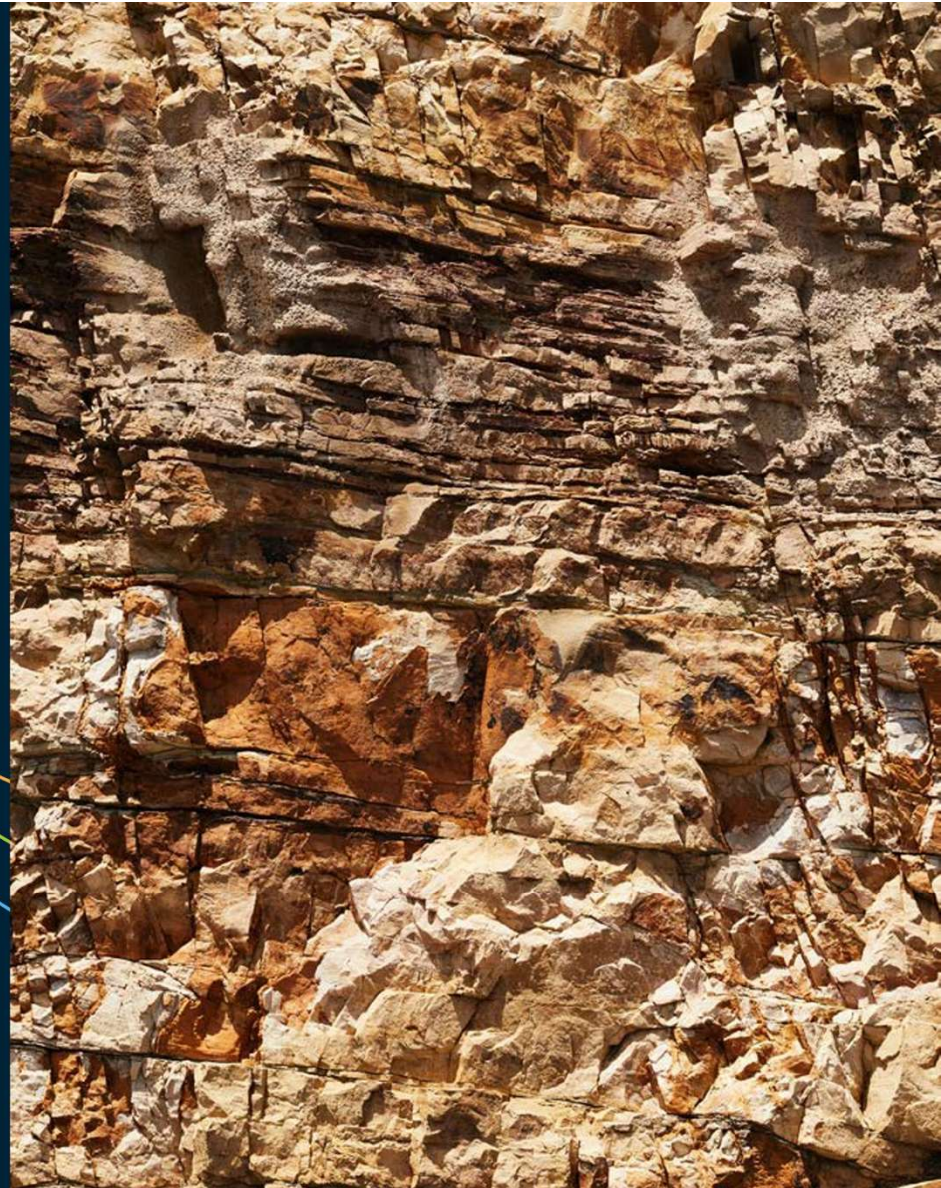
-  **Restructure and Hire**
9/15/2025 – 3/31/2026
-  **Process Mapping**
11/15/2025 – 3/15/2026
-  **M-Files & Agency Records**
9/1/2025 – 8/1/2026
-  **Work Collaboration
Software – Fall 2026**
-  **Land Management
Business System – Fall 2027**

Thanks for your time

ANY QUESTIONS?



SUPPORTING UTAH SCHOOLS AND INSTITUTIONS



Legislative General Session Update - 2026

Michelle McConkie, Executive Director

Board of Trustees
February 2026



Bills to Highlight

(Directly affect TLA)

- **HB211** – Real Property Recording Amendments; Rep. Chew; passed both Houses
- **SB43** – Land Trusts Protection and Advocacy Office Amendments; Sen. Owens; passed both Houses
- **SB21** – Geothermal Amendments; Sen. McKell; Senate 2nd Reading Calendar
- **HB444** – State Land Access Road Amendments; Rep. Shelley; House Transportation Committee
- **HB535** – Disposition of Public Property Modifications; Rep. Walter; House Rules (Sub 1 – unadopted)
- **HB371** – Grazing Permit Amendments; Rep. Auxier; House Rules
- **HB64** – School and Institutional Trust Lands Amendments; Rep. Albrecht; circled



Action Item 10A

Proposed Major Development Transaction in Leeds (Washington County, UT)

Board of Trustees
February 2026





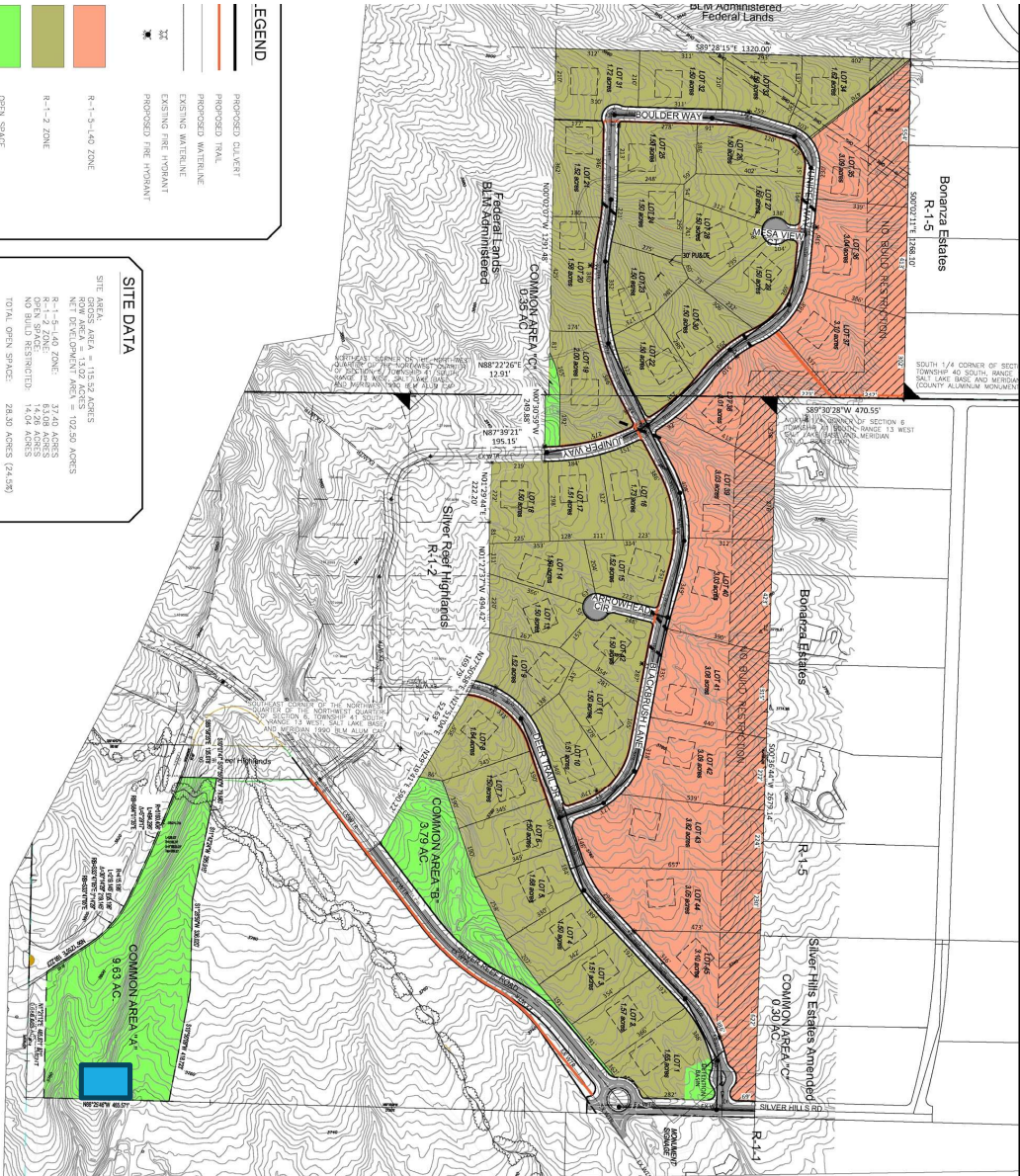


LEEDS SILVER REEF:

- Protecting our cultural resources
- Maximizing revenues for our beneficiaries

LEEDS:

- 38.2-acre feet of water deeded to LDWA (Leeds Domestic Water Association) in exchange for will-serve letters 2/17/2009
- Plat approved by Town Council 10/11/2023.
- Plat shows where each house will sit, including no-disturb areas
- Complex open space area that contains the Christy Mill site.



LEGEND

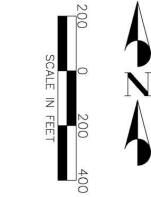
	PROPOSED DRAINAGE
	PROPOSED TRAIL
	PROPOSED WATERLINE
	EXISTING WATERLINE
	EXISTING FIRE HYDRANT
	PROPOSED FIRE HYDRANT
	R-1-5-1-40 ZONE
	R-1-2 ZONE
	OPEN SPACE
	PROPOSED AC PAVING
	NO-BUILD RESTRICTED AREA

SITE DATA

SITE AREA:	115.32 ACRES
GROSS AREA:	115.32 ACRES
NET DEVELOPMENT AREA:	110.250 ACRES
R-1-5-1-40 ZONE:	37.40 ACRES
R-1-2 ZONE:	42.40 ACRES
NO BUILD RESTRICTED:	14.04 ACRES
TOTAL OPEN SPACE:	28.30 ACRES (24.3%)
NUMBER OF LOTS:	114 DU
R-1-5-1-40 ZONE:	114 DU
R-1-2 ZONE:	45 DU
DENSITY:	
DU ALLOWED PER ZONING:	51.53 DU/AC
APPROVED DENSITY:	51.53/115.32 = 0.45 DU/AC
DU PROPOSED OVERALL:	159.00/115.32 = 1.38 DU/AC
PROPOSED DENSITY:	49/115.32 = 0.43 DU/AC
MINIMUM LOT SIZE:	3 AC X 116.6 = 300 AC
R-1-5-1-40 ZONE:	3 AC X 116.6 = 300 AC
R-1-2 ZONE:	2 AC X 116.6 = 198 AC

SETBACKS

R-1-5-1-40 ZONE:	FRONT: 50 FEET
R-1-5-1-40 ZONE:	BACK: 25 FEET
R-1-5-1-40 ZONE:	SIDE: 25 FEET
R-1-2 ZONE:	FRONT: 50 FEET
R-1-2 ZONE:	BACK: 25 FEET
R-1-2 ZONE:	SIDE: 25 FEET



REQUEST FOR PROPOSAL:



- RFP ran from February 2025 through May 2025
 - Ad in newspaper
 - Posted on website
 - Developers invited
- Only two proposals received



**45% OF THE
GROSS SALES
PRICE OF LOTS**



Brennan Holdings LLC
a Land Development Company

Staff entered Negotiations with Brennan Holdings after receiving Board of Trustees approval to do so per the August 21, 2025 Board of Trustees meeting.

Negotiations led to a provision in the contract guaranteeing minimum revenue to the Trust. This was done by requiring true up payments at the conclusion of each of the three phases of development, so that if any phase generates less money to TLA than projected, Developer will either pay such shortages, or TLA can increase its revenue share so that the projections will be made.



Brennan Holdings LLC

a Land Development Company



**TRUST
LANDS**
ADMINISTRATION

RECOMMENDATION:

Move to approve the final terms of the Development Lease with Brennan Holdings for the Leeds Silver Creek Estates Project and for the agency to execute and take all further actions necessary to finalize the transaction.

Action Item 10B

Donation Policy Amendment

Board of Trustees
February 2026



Background

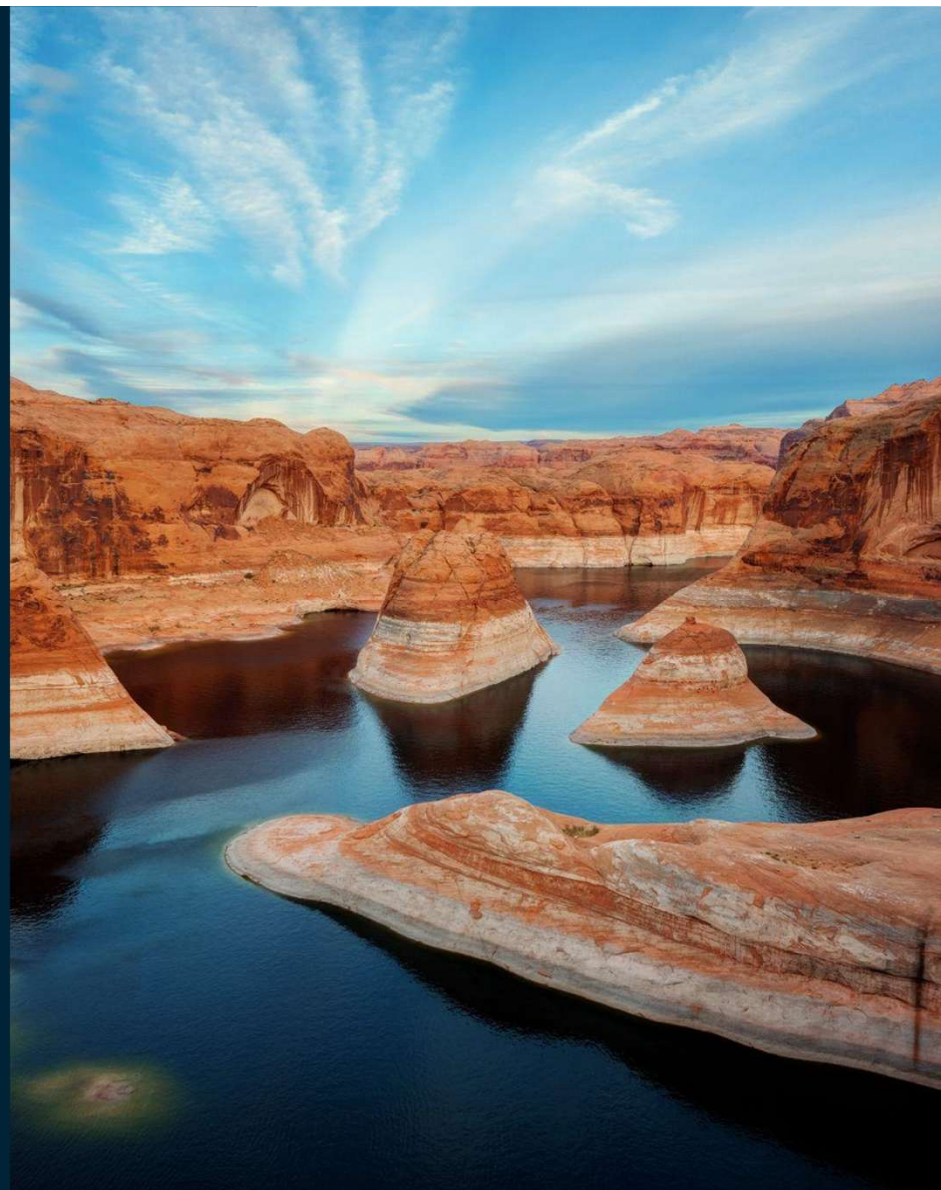
- Donation policy for the agency was last amended in 2017.
- Historically, donations make up an extremely small amount of Trust assets since the inception of the agency.
- During the most recent audit of TLA by the Office of the Legislative Auditor General the current donation policy was reviewed and a recommendation made to revise the policy based on experiences with the 2017 donation to TLA of the North Temple Landfill

Proposed Revisions to Current Policy

- Types of acceptable property for donation. The original donation policy made provision for the agency to accept donations of not only real property but also cash and personal property. With the advent of the Utah School and Institutional Trust Funds Office it has been determined that it would not be prudent for TLA to accept cash and other financial donations. The investment ability of SITFO is more suited to both accept and vet such donations. Likewise, TLA is not equipped to accept and dispose of personal property items such as cars, jewelry or other valuable items. To that end the proposed updated donation policy clarifies that TLA will only accept real property, water rights and water shares.
- The current donation policy delineated sole authority for accepting donations to the Director. The proposed updated policy provides that the Board of Trustees for TLA must approve all donations.
- The original donation policy did not require TLA to verify the value of donated property by an independent third party before acceptance. The proposed updated policy requires TLA to obtain an independent third-party appraisal or an opinion of value before acceptance of a donation.

Proposed Action

Recommendation to approve a new agency
donation policy as proposed.



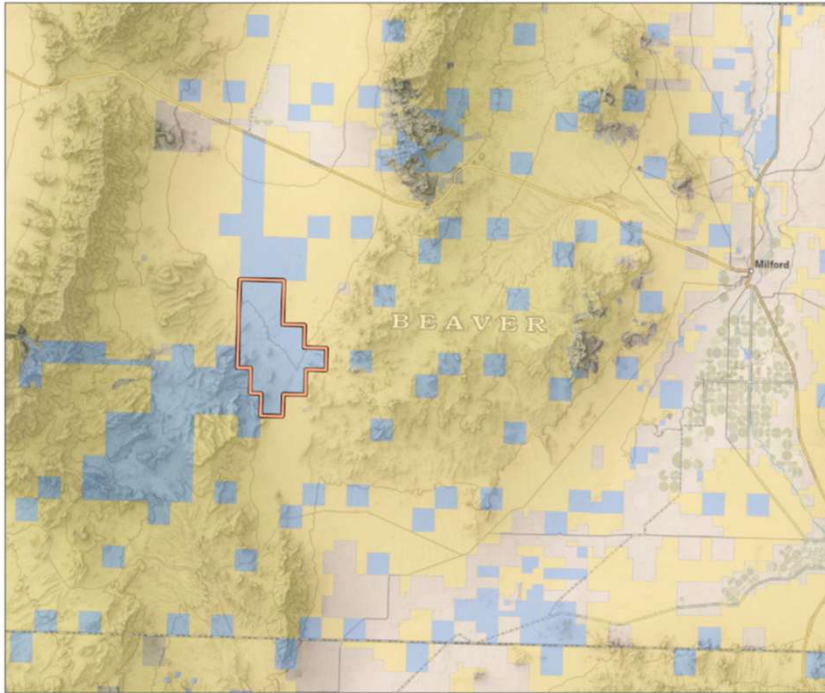
Action Item 10C

Proposed Geothermal Exploration Agreement (Beaver County, UT)

Board of Trustees
February 2026



APPENDIX A



Renewable Contract No. 2019

Grover Wash
Geothermal
Within T28S29 R14W SLB&M
Beaver County

Desirable Contract No. 2019 (9,180.80 Acres)

Land Ownership

- Bureau of Land Management
- Private
- State Trust Lands

TRUST LANDS ADMINISTRATION

Data represented on this map is for REFERENCE USE ONLY and is not suitable for legal engineering or surveying purposes. Users of this information should review or contact the agency data and information sources to confirm the usability of the information. The Trust Lands Administration provides this data as ground truth and shall not be held liable for any incorrect results, or any errors, omissions or consequential damages to any party arising out of or in connection with the use or the inability to use the data herein. Land parcels, lease boundaries and associated Trust Land claim information and maps may have been updated to cover the current Trust L. The Surface Ownership and Control Report is provided as an appendix to the Trust Lands Administration to provide current Trust Land status and surface ownership. Lease, claim, stream, highway, county and state boundaries are displayed by the State Geographer's Office and are not subject to specific Contract lines of interest. Data generated from USGS 30 meter DEM Phase 1 data since the Trust Lands Administration data to verify data for accuracy and content. Corrections may exist within this data. For more information, please contact the Trust Lands Administration - mapping @ tla.gov or by phone at 800-338-0300 or TLA. 2/28/2024. The Trust Lands Administration GIS Department reserves the right to update and improve the data and will attempt to resolve issues as they are brought to our attention. Produced January 23, 2024.

Desired Land:

T29S R14W SLB&M Section 10 ALL

T29S R14W SLB&M Section 03 LOTS 1, 2, 3, 4, 5, 6, 7, 8, S2N2, S2 [ALL]

T29S R14W SLB&M Section 04 LOTS 1, 2, 3, 4, 5, 6, 7, 8, S2N2, S2 [E2]

T29S R14W SLB&M Section 02 LOTS 1, 2, 3, 4, 5, 6, 7, 8, S2N2, S2 [ALL]

T28S R14W SLB&M Section 36

T28S R14W SLB&M Section 35

T28S R14W SLB&M Section 34

T28S R14W SLB&M Section 33 E2

T28S R14W SLB&M Section 26

T28S R14W SLB&M Section 27

T28S R14W SLB&M Section 28

T28S R14W SLB&M Section 22

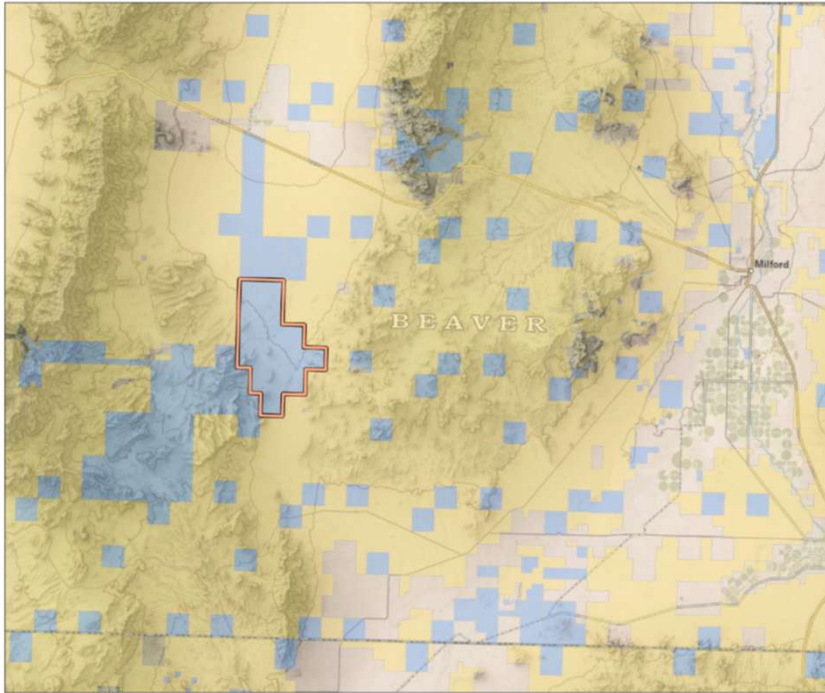
T28S R14W SLB&M Section 21

T28S R14W SLB&M Section 15

T28S R14W SLB&M Section 16

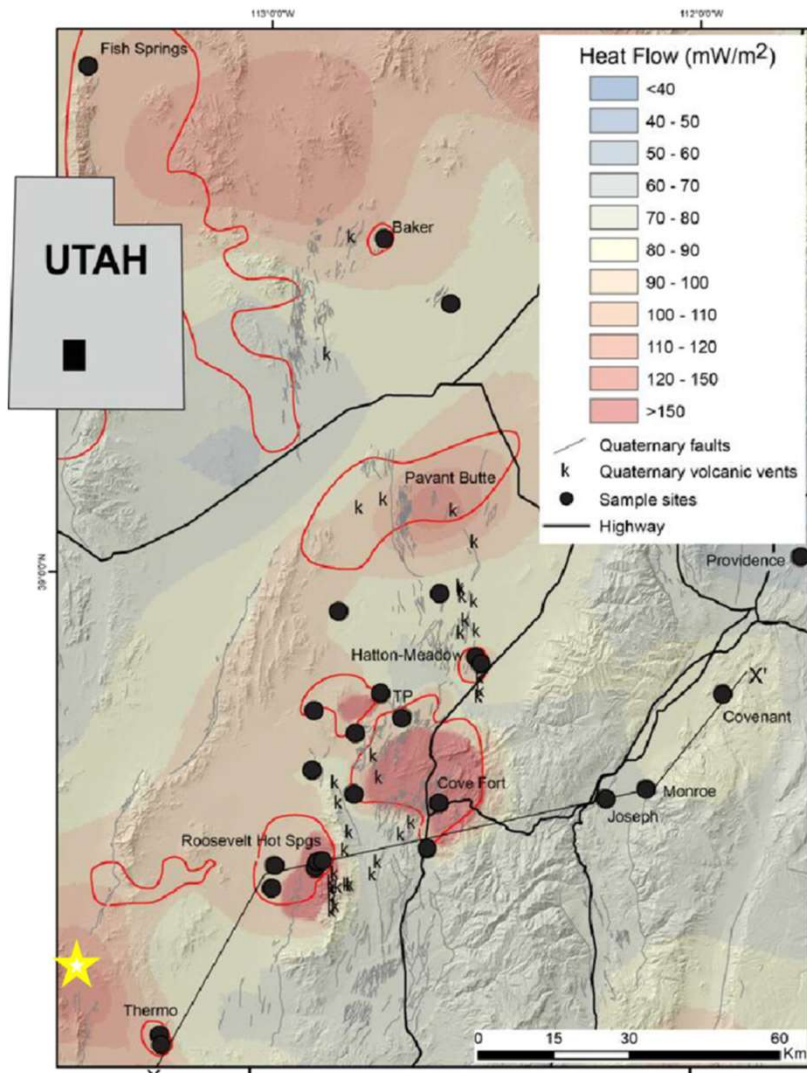
Total approximate acreage: 9,180 acres

APPENDIX A



TLS Geothermics Background

- TLS principally aims to identify and produce hidden geothermal systems across the Western USA region, with several current projects.
- TLS approach emphasizes naturally permeable hydrothermal systems that can be developed rapidly, with operational control, little to no water consumption and minimal induced seismicity risks
- TLS brings a multidisciplinary team with deep technical and operational expertise



Simmons et al., 2019

Area

- Grover Wash area is in Sevier Thermal Belt which is at the core of a regional high heat flow anomaly
- The region has also shown high Cenozoic magmatic and volcanic activity
- The area has been correlated with deeply rooted crustal convection processes from the brittle ductile transition to shallow hydrothermal systems
- Major igneous and lithospheric tectonic features have been described in this area for decades



Terms of the OBA

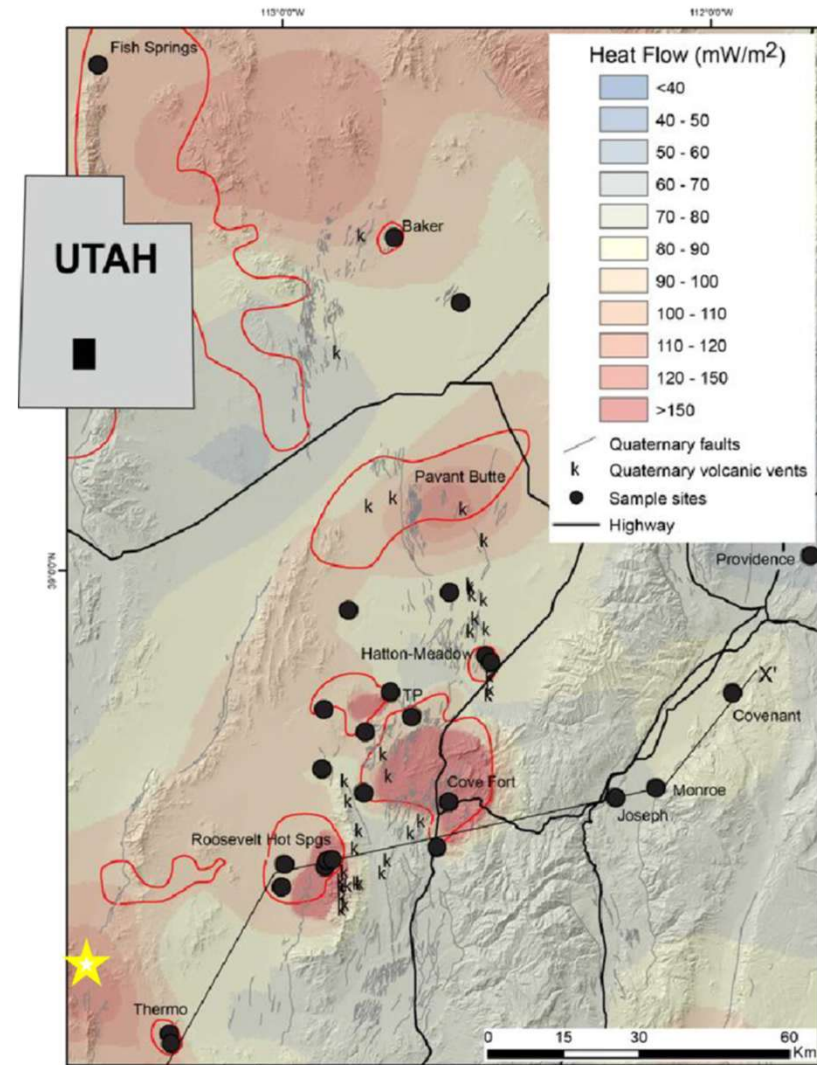
OBA Terms

Exploration Agreement Payment

Option Period	Option Payments
Option Year 1	\$1 /acre
Option Year 2	\$2 /acre
Option Year 3	\$3 /acre
Option Year 4	\$4 /acre
Option Year 5	\$5 /acre

Exploration Agreement POD

- TLS Geothermics will submit a plan of development and provide year end reports
- Very in-depth plan of development includes surficial and subsurface geologic studies
- TLS has a project schedule in place that outlines facilities studies, permitting, drilling, and obtaining contracts



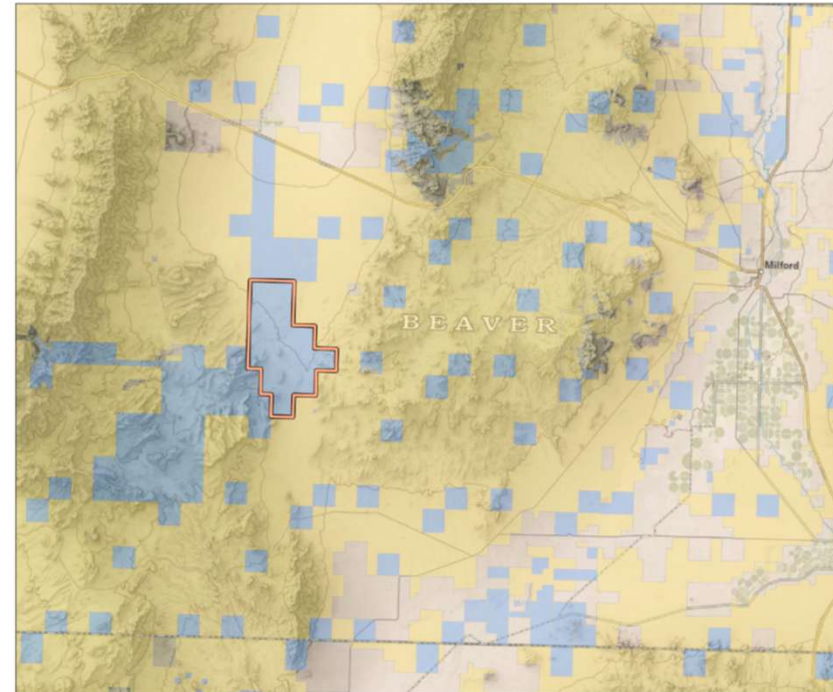
Simmons et al., 2019

OBA Terms

Lease Terms

- Initial term of 10 years from effective date
- If lessee is producing geothermal resources in paying quantities, the lease will continue for an additional 99 years
- Option to extend at the end of secondary term
- Adjustment of economic terms can occur one year prior to the end of a PPA.
- Minimum Royalty of \$5.00/acre
- **Production Royalties**
- Power Generation 1.75% for first ten years
- Power Generation 3.5% thereafter

APPENDIX A



Renewable Contract No. 2019
Grover Wash
Geothermal
Within T28/29 R14W 5LB8M
Beaver County

Devolvable Contract No. 2019 (9,080.80 Acres)

Land Ownership
Bureau of Land Management
Private
State Trust Lands

TRUST LANDS ADMINISTRATION

Data represented on this map is for REFERENCE USE ONLY and is not suitable for legal, engineering or surveying purposes. Users of this information should review or contact the primary data or information sources to confirm the accuracy of the information. The Trust Lands Administration provides this data as public information and shall not be liable for any incorrect results or any special, indirect or consequential damages to any party, arising out of or in connection with the use or the inability to use this data. Federal, State, county, local, and other public and private Trust Lands Administration data labels may have been adjusted to allow for color bleed off the surface. Ownership of land parcels shown on this map is not guaranteed by the Trust Lands Administration. Trust lands, state, and surface ownership, lakes, rivers, streams, pipelines, roads, county and state boundaries are distributed by the U.S. Geological Survey Center and/or other sources as specified. Contract lines of interest were generated from USGS 10 meter DEM (Phone Nelly) while the Trust Lands Administration uses to verify data for accuracy and control. Improvements may exist within the BLM, including the most updated Trust Lands Administration ownership. US users may receive conflicting US user priority 481-330-2200 or a USGS/USFS. The Trust Lands Administration GIS department welcomes your comments and requests regarding the data and will attempt to resolve issues as they are brought to our attention. Published January 28, 2020 - replaceable

“I move to approve the RNBL 2019 Grover Wash OBA on the terms set forth in the Board Memorandum and to have the agency take all further actions necessary to finalize the transaction.”

Action Item 10D

Proposed Oil, Gas, and Associated Hydrocarbons OBA (Millard County, UT)

Board of Trustees
February 2026

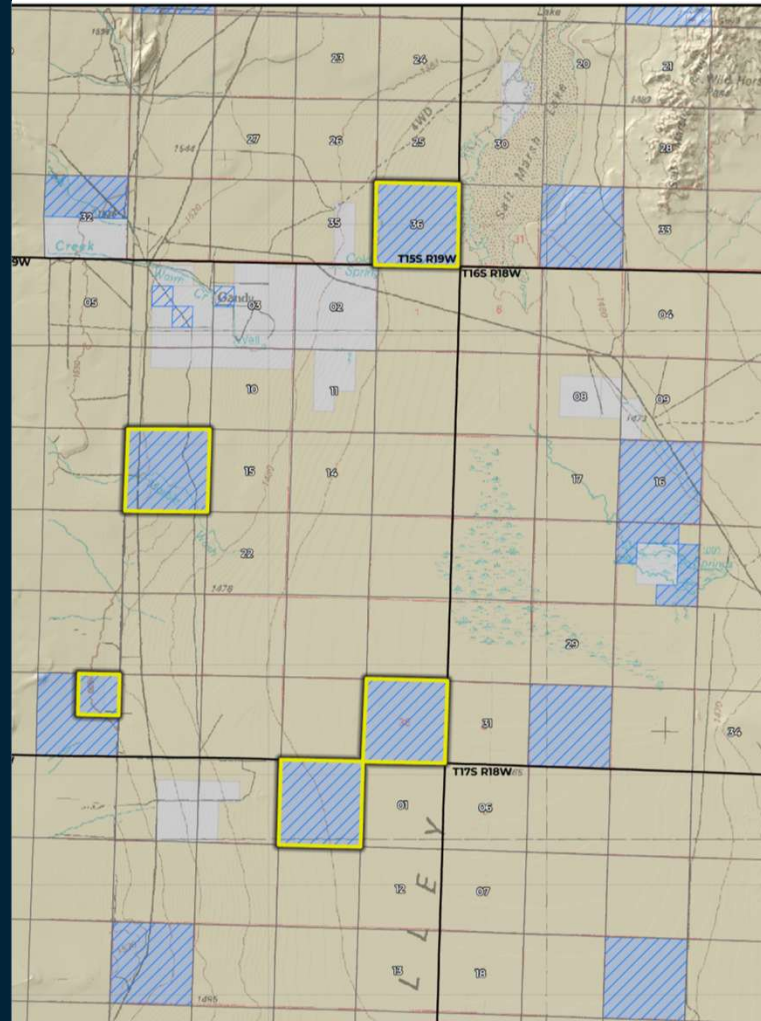


AREA

Lands:

- T15S, R19W, Section 36: All
- T16S, R19W, Section 16: All
- T16S, R19W, Section 32: NE/4
- T16S, R19W, Section 36: All
- T17S, R19W, Section 02: All

Acreage: 2,720 acres, more or less



ML-54676-OBA
Wild Bill
Millard County

ML 54676-OBA

Land Ownership & Administration

Bureau of Land Management

Private

State Trust Lands

Ownership Mineral

All minerals



0 0.5 1 2 Miles



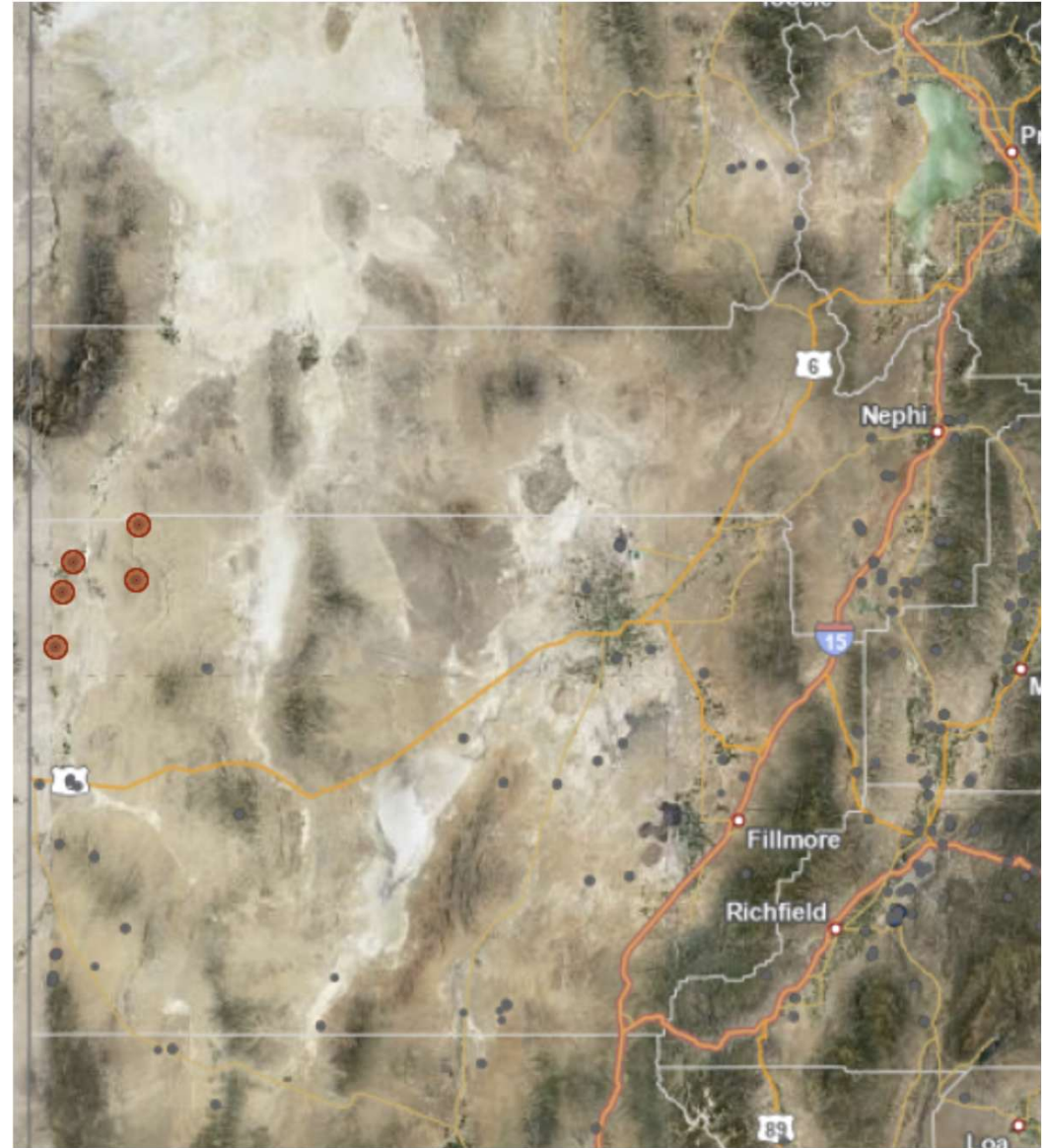
1:100,000

Data represented on this map is for REFERENCE USE ONLY and is not suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information. The Trust Lands Administration provides this data in good faith and shall in no event be liable for any incorrect results, or any special, indirect or consequential damages to any party, arising out of or in connection with the use or the inability to use the data herein. Land parcels, lease boundaries and associated Trust Lands Administration data layers may have been adjusted to allow for visual "best fit". The Surface Ownership Land Status data of presently are maintained by the Trust Lands Administration to reflect current trust lands status and surface ownership. Lakes, rivers, streams, highways, roads, county and state boundaries are distributed by the Utah Geospatial Resource Center and/or other sources as specified. Contour lines (if present) were generated from USGS 10 meter DEM. Please Note: While the Trust Lands Administration seeks to verify data for accuracy and content, discrepancies may exist within the data. Acquiring the most updated Trust Lands Administration ownership GIS data may require contacting the GIS staff directly 801-536-5100 or TLA.GIS@utah.gov. The Trust Lands Administration GIS department welcomes your comments and concerns regarding the data and will attempt to resolve issues as they are brought to our attention. Produced January 21, 2025 - bradyjohnson

Path: C:\Users\bradyjohnson\AppData\Local\Temp\ArcGISPro\Temp\20250121\Unlabeled.aprx
User: bradyjohnson

Wells and Production

- 4302711473- Desolation Unit 1 Well
- 4302711476- Bishop Springs Unit 1
- 4302730013- Federal 1-28
- 4302730034- Cobra State 12-36
- 4302730038- Mamba Federal 31-21



OBA Terms

San Patricio

- 3-year exploration agreement

Year 1	\$1/acre
Year 2	\$2/acre
Year 3	3/acre

- San Patricio will conduct a seismic survey and perform an in-depth basin wide feasibility study



OBA Terms

San Patricio Lease

The applicant will receive a five-year primary term lease agreement

Payments to Trust Lands Administration:

- Annual Rental of \$2/acre or \$5,440
- Production royalty rate of (16 2/3%)
- Minimum Royalty of \$4/acre



Benefits to TLA

- Wildcat Exploration
- Geothermal Temperature Gradient
- Generate Revenue through EA



“I move to approve ML 54676 Wild Bill OBA on the terms set forth in the Board Memorandum and to have the agency take all further actions necessary to finalize the transaction.”

Action Item 10E

Proposed Oil, Gas, and Associated Hydrocarbons OBA (Uintah County, UT)

Board of Trustees
February 2026

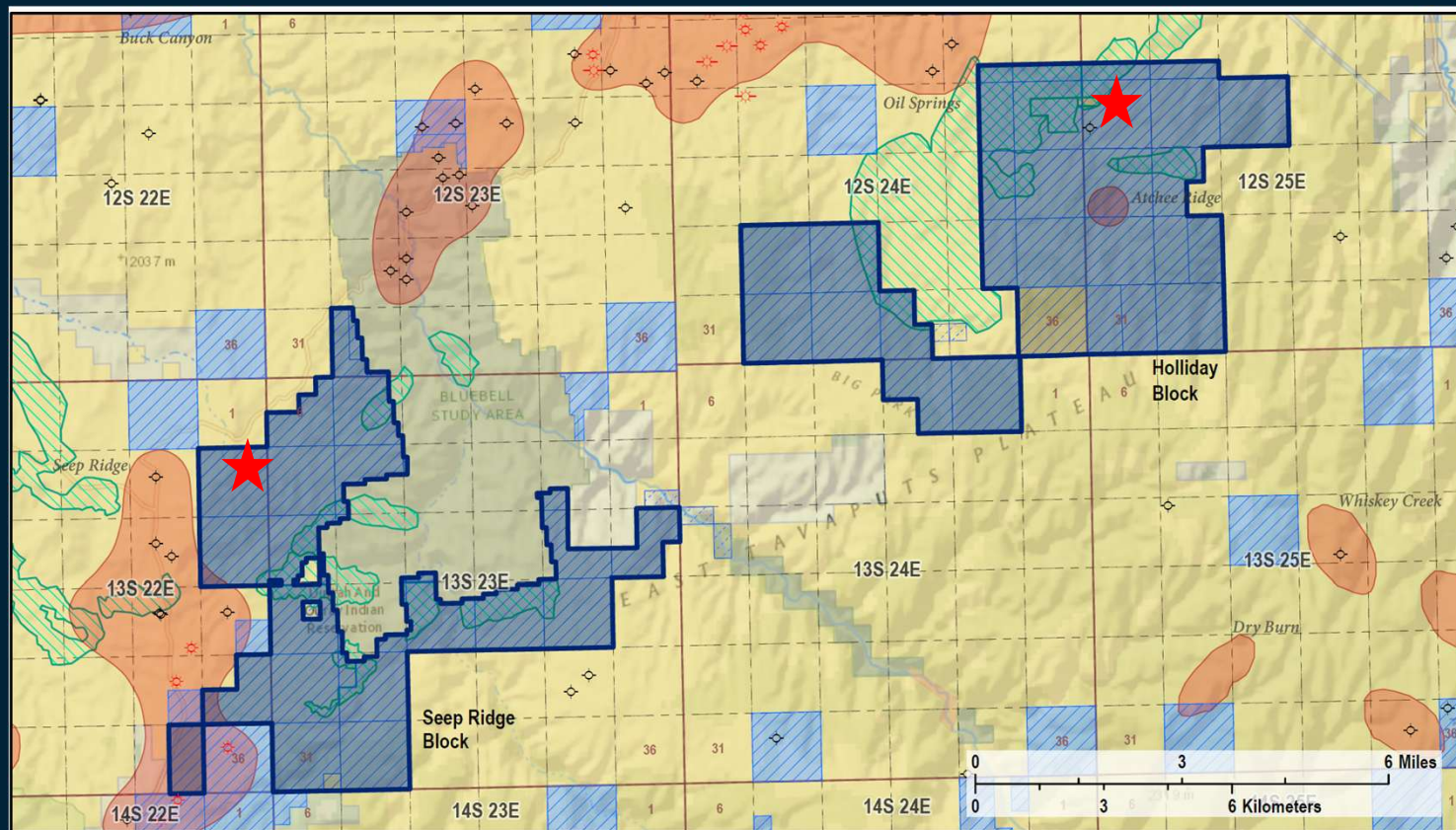


ML 90031 OBA

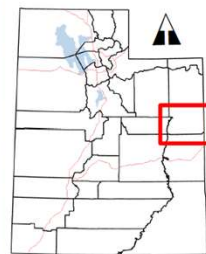
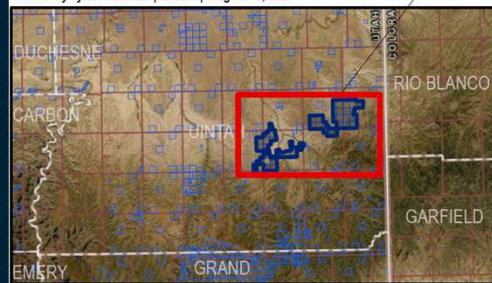
Land:

24,377 Acres

- Test Well:
- Obtained by SM Energy
- Production Well:



Created by Tyler Wiseman | SITLA | August 12, 2021



Morning Gun Exploration

Amended and Restated Seep Ridge and Holliday Block OBA - ML 90031 Exhibit A Map

- Bureau of Land Management
- Private
- State Trust Lands (SITLA)
- State Wildlife Reserve
- Tribal Lands
- PLSS Township-Range
- All SITLA Minerals
- Partial SITLA Minerals

- Penstemon Area
- Natural Gas Field
- Producing Gas Well
- Shut-in Gas Well
- Plugged & Abandoned

OBA Exhibit A Lands

- Seep Ridge Block
~ 10,746.66 Acres
- Holliday Block
~ 13,790.52 Acres

ML 54380 Agency Draw OBA

Effective September 1,
2023

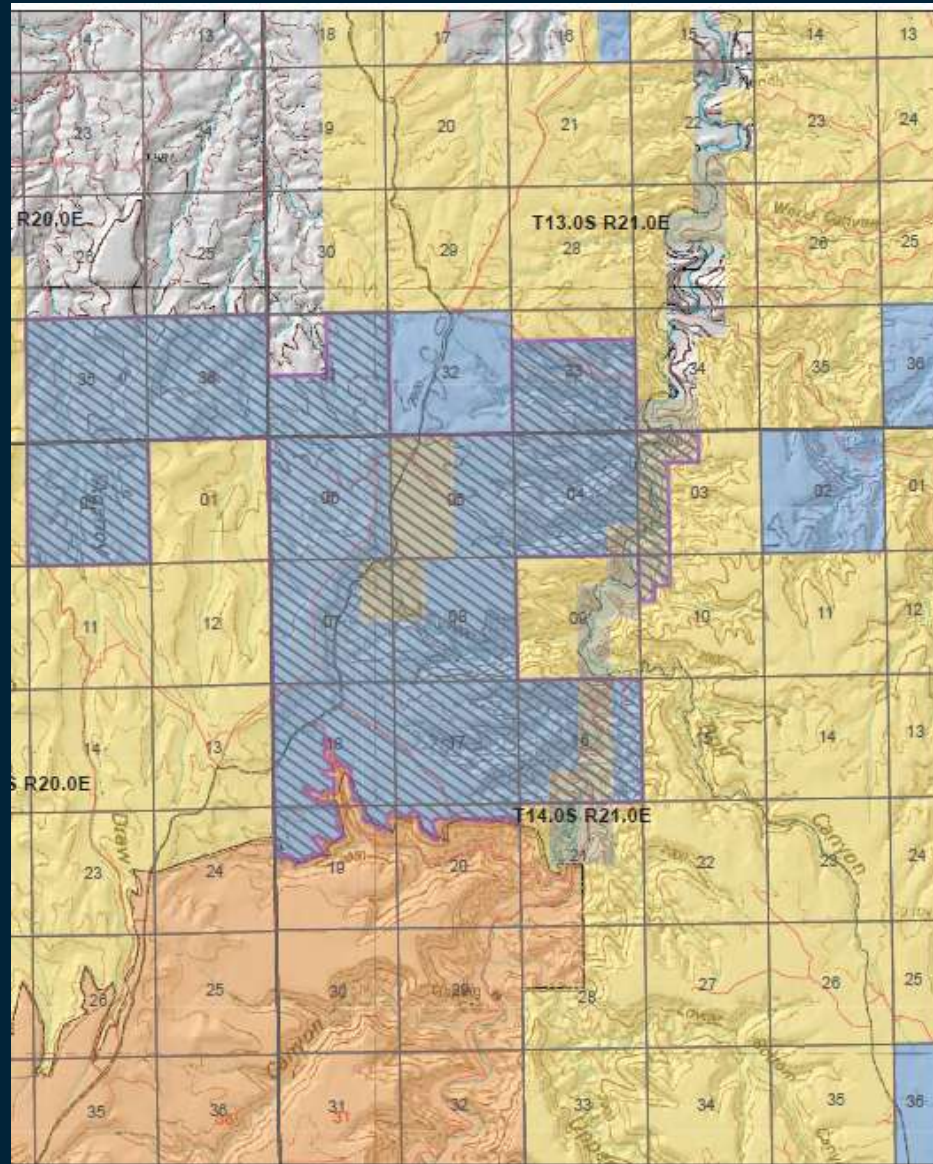
One well obligation prior
to Sept. 1, 2026

Consolidation of all leases
will allow SM Energy to
drill and produce in the
most effective manner
possible

Infrastructure

Drilling Multi-Well pads

Delineate the reservoir



Agency Draw OBA (ML-54380),
Uintah County
July 12, 2023

- Mineral Lease
- Land Ownership and Administration
 - Bureau of Land Management
 - Private
 - State Trust Lands
 - State Wildlife Reserve/Management Area
 - Tribal Lands



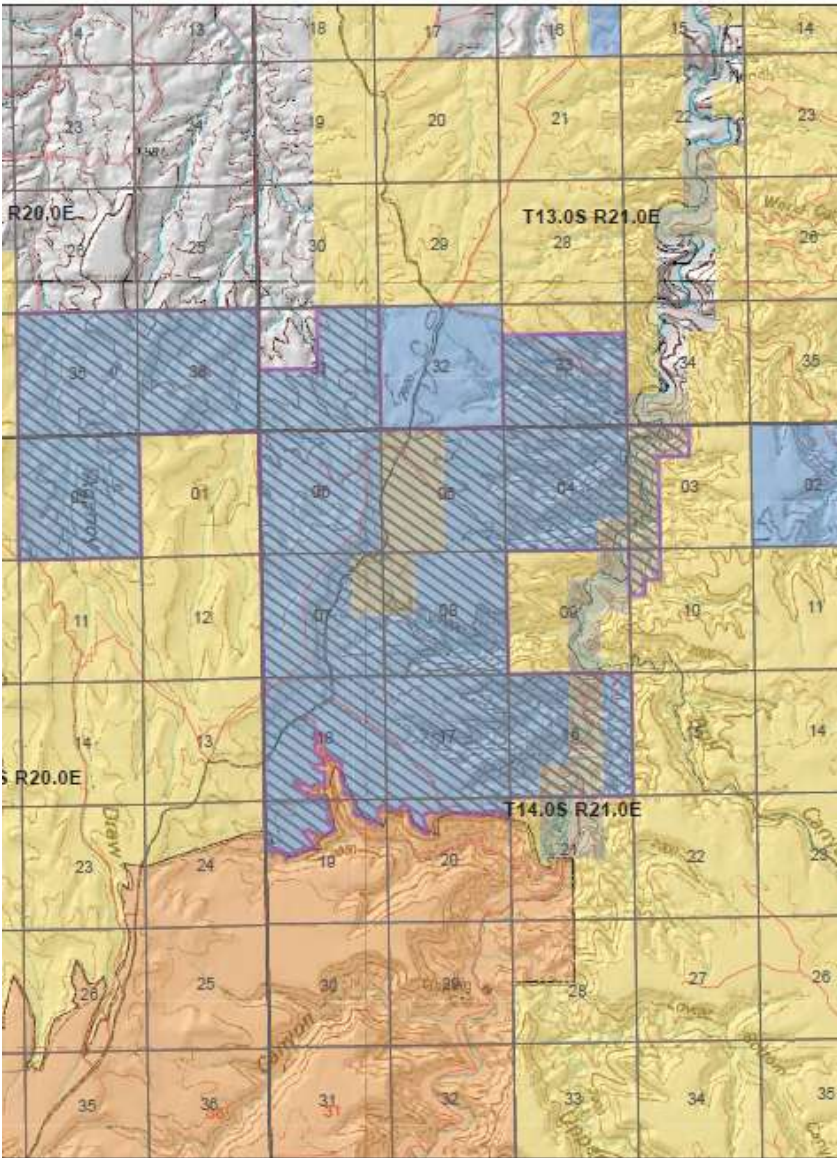
0 0.5 1 2 Miles 1:75,000

Data represented on this map is for REFERENCE USE ONLY and is not suitable for legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information. The Trust Lands Administration provides this data in good faith and shall be held harmless for any inaccuracies, omissions, or any special, indirect or consequential damages to any party, arising out of or in connection with the use or the inability to use the data herein. Land parcels, lease boundaries and associated Trust Lands Administration data layers may have been adjusted to allow for visual "best fit." The Surface Ownership Land Status data (if present) are maintained by the Trust Lands Administration to reflect current trust lands status and surface ownership. Leases, roads, streams, highways, roads, county and state boundaries are distributed by the Utah Geospatial Resource Center and/or other sources as specified. Contour lines (if present) were generated from USGS 10 meter DEM. Please Note: While the Trust Lands Administration seeks to verify data for accuracy and content, discrepancies may exist within the data. Acquiring the most updated Trust Lands Administration ownership GIS data may require contacting the GIS staff directly 801-538-0120 or TLA-GIS@utah.gov. The Trust Lands Administration GIS department welcomes your comments and concerns regarding the data and will attempt to resolve issues as they are brought to our attention. Produced: July 12, 2023 - abanner

Path: C:\Users\abanner\Documents\ML54380\Project\Geotiff\Parcels\Geotiff\Parcels.aprx User: abanner



Terms of the OBA



Agency Draw OBA Terms

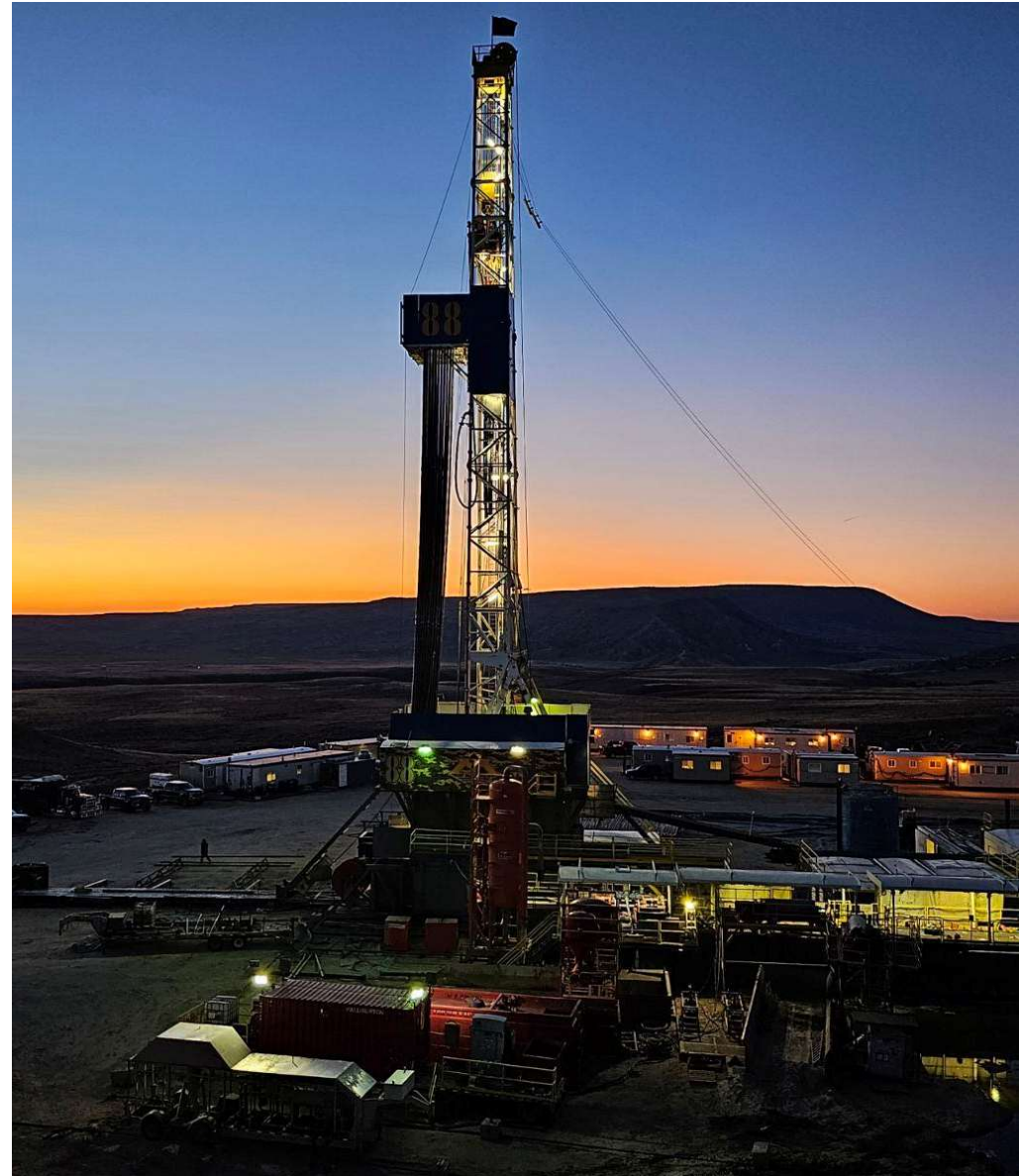
- Approximately 32,774 Acres
- 17% production royalty rate
- \$2/acre rental
- Minimum Royalty is twice the Annual Rent

Banking language

If, during an Extension Period, Lessee completes more than one well on the Property, the Primary Term will extend by one year beyond the Extension Period earned for completing one well (each additional year earned for completing more than one well, a "Banked Extension Period") for each additional well; except that Lessee may not hold more than two Banked Extension Periods at any time.

Benefits to TLA

- Elevated royalty rate
- SM Energy has a great record of exploration and production
- Continued exploration and production in Niobrara play
- The development of infrastructure in the Agency Draw area



“I move to approve the Amendment of ML 54380 OBA on the terms set forth in the Board Memorandum and to have the agency take all further actions necessary to finalize the transaction.”

Action Item 10F

Proposed Repeal of Board Policy 2006-04 (Oil Shale)

Board of Trustees
February 2026



*The Board of Trustees
of the
School and Institutional Trust Lands Administration*

New Policy *Amends Policy No.* *Repeals Policy. No.*

Policy Statement No. 2006-04

Subject: Oil Shale Leasing on Trust Lands

The Board of Trustees of the School and Institutional Trust Lands Administration met in open, public session on September 14, 2006, and by majority vote declares the following to be an official policy of the Board:

The Trust Lands Administration shall continue to make lands with the potential for recovery of kerogen from oil shale available for leasing.

The Administration will work toward consolidation of leases on the blocks of oil shale lands which have high potential for exploitation of the oil shale resource. In order to eliminate potential problems resulting from cross-leasing, the potential for tar sands, coal, and conventional oil and gas production will be evaluated before leasing.

The areas of oil shale land "blocks" are referred to by the following names:

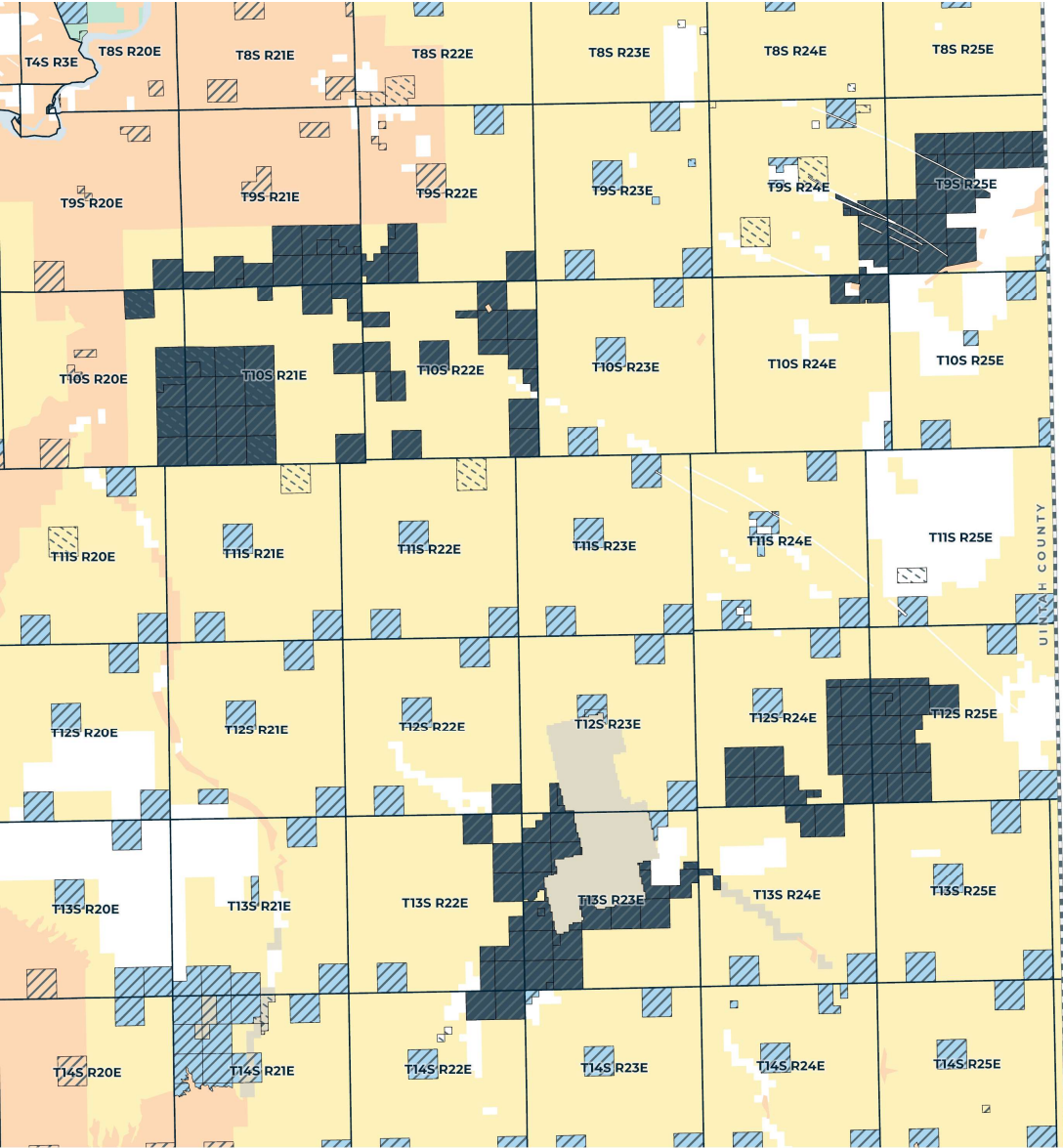
- * Magic Circle Block
- * TOSCO or Sand Wash Block
- * Bonanza Block
- * Holliday Block
- * Seep Ridge Block

These "blocks" will only be leased with Board approval using the Administration's "Other Business Arrangement" (OBA) procedures.

With regard to "over-the-counter" leasing, the withdrawal of lands with recognized oil shale potential will continue. Modification of existing leases within the above-referenced blocks will require approval of the Board and use of the OBA procedure.

The Administration will continue to pursue opportunities to increase the value of the oil shale resources through land exchanges and unitization opportunities among federal, tribal, and fee lands.

Trust Lands Oil Shale Blocks Uintah County, Utah



Land Ownership and Administration

- Bureau of Land Management
- National Wildlife Refuge
- Private
- State Trust Lands
- State Sovereign Land
- State Wildlife Reserve
- Other State
- Tribal Lands

- Counties
- Oil Shale Blocks
- Trust Lands Minerals**
- Full Minerals
- Partial Minerals



Data represented on this map is for REFERENCE USE ONLY and is not suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information. The Trust Lands Administration provides this data in good faith and shall in no event be liable for any incorrect results, or any special, indirect or consequential damages to any party, arising out of or in connection with the use or the inability to use the data hereon. Land parcels, lease boundaries and associated Trust Lands Administration data layers may have been adjusted to allow for visual "best fit." The Surface Ownership Land Status data (if present) are maintained by the Trust Lands Administration to reflect current trust lands status and surface ownership. Lakes, rivers, streams, highways, roads, county and state boundaries are distributed by the Utah Geospatial Resource Center and/or other sources as specified. Contour lines (if present) were generated from USGS 10 meter DEM. Please Note: While the Trust Lands Administration seeks to verify data for accuracy and content, discrepancies may exist within the data. Acquiring the most updated Trust Lands Administration ownership GIS data may require contacting the GIS staff directly 801-538-5100 or TLA-GIS@utah.gov. The Trust Lands Administration GIS department welcomes your comments and concerns regarding the data and will attempt to resolve issues as they are brought to our attention. Produced: February 05, 2026 - katestaley

Board Policy

1. Names certain land blocks – Leased via OBA only
2. Restricts Over-The –Counter leasing on designated Oil Shale Blocks
3. Emphasizes need to pursue oil shale units and prioritize exchange lands for oil shale

Changes since 2006

1. Oil & Gas have become the highest and best use of most of the lands due to existing Units and deeper Mancos drilling
2. Oil & Gas well pads are much more consolidated – multiple wells per pad allows for development of deeper resources from a smaller surface footprint
3. The Energy & Minerals group is in the process of forming a “Multiple Mineral Development Area” to manage multiple minerals such as oil shale, tar sands and oil/gas in areas of the Book Cliffs
4. TLA has been re-organized to combine management of all subsurface minerals within the Energy & Minerals group which increases communication and reduces management conflicts