

Community Renewable Energy Agency Board Meeting Agenda

Meeting start time is 1:30 p.m.

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a regular public meeting on February 2nd, 2026, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:30 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

REGULAR MEETING of the Board (1:30 p.m. start):

1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet
- 1.3 Reminder that March board meeting start time will also be 1:30 p.m.

2. Business Matters

- 2.1 Approval of January 5, 2026 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.4 Public Comments

Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.

- 2.5 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205
- 2.6 Discussion and consideration of Resolution 26-02 Resolution of the Board Selecting Projects for Contract Negotiation
- 2.7 Board member comments

3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting adainfo@millcreekut.gov at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek Recorder's Office. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit

written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website
<http://pmn.utah.gov>

DATE: 1/29/26

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

This meeting will be live streamed via <https://www.millcreekut.gov/373/Meeting-Live-Stream>.

Participation Percentages

Community Renewable Energy Agency Board

Date Deemed Withdrawn	Listed Entities or Prospective Parties:	Phase 1 Initial Payments (Schedule 1, column D)	Phase 1 Anchor Payment Max (Schedule 2, column D)	Phase 2 Initial Payments (Schedule 1, column E)	Phase 2 Anchor Payment Max (Schedule 2, column G)	Weighted Votes Occuring After MONTH, DAY YEAR							
						Aggregate Total of Actual Phase 1 Initial, Phase 1 Anchor, and Phase 2 Initial Payments	Phase 2 Anchor Proportionate Shares, based on Max Anchor Payments	Phase 2 Remaining Balance Distributed Proportionally Among Anchors (Phase 2 Anchor Payment)	Prospective Party Payments Authorized by Resolution 24-05	Total Phase 1 and 2 and Prospective Party Payments as of Meeting Date Above	Participation Percentage for Weighted Votes After MM-DD-YYYY	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX
	Grand County	2,109.37	3,110.81	2,109.37	3,110.81	\$ 6,364.78	1.49%	\$ 1,692.07		\$ 8,056.85	1.12%		0.00%
	Salt Lake County	11,570.26		11,570.26		\$ 23,140.52	0.00%	\$ -		\$ 23,140.52	3.21%		0.00%
	Summit County	10,759.97	15,868.33	10,759.97	15,868.33	\$ 32,466.94	7.61%	\$ 8,631.28		\$ 41,098.22	5.69%		0.00%
	Town of Alta	218.93		218.93		\$ 437.86	0.00%	\$ -		\$ 437.86	0.06%		0.00%
	Bluffdale City	11,088.57		11,088.57		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Town of Castle Valley	106.74	157.42	106.74	157.42	\$ 322.08	0.08%	\$ 85.63		\$ 407.71	0.06%		0.00%
	Coalville City	562.99		562.99		\$ 1,125.98	0.00%	\$ -		\$ 1,125.98	0.16%		0.00%
	Cottonwood Heights	10,942.10		10,942.10		\$ 21,884.20	0.00%	\$ -		\$ 21,884.20	3.03%		0.00%
	Emigration Canyon Township	456.22		456.22		\$ 912.44	0.00%	\$ -		\$ 912.44	0.13%		0.00%
	Francis City	421.54		421.54		\$ 843.08	0.00%	\$ -		\$ 843.08	0.12%		0.00%
	City of Holladay	9,387.72		9,387.72		\$ 18,775.44	0.00%	\$ -		\$ 18,775.44	2.60%		0.00%
	Kamas City	743.49		743.49		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Kearns	9,606.01		9,606.01		\$ 19,212.02	0.00%	\$ -		\$ 19,212.02	2.66%		0.00%
	Moab City	2,237.95	3,300.43	2,237.95	3,300.43	\$ 6,752.75	1.58%	\$ 1,795.21		\$ 8,547.96	1.18%		0.00%
	Midvale City								\$ 21,884.20	\$ 21,884.20	3.03%		
	Millcreek	18,421.40	27,167.05	18,421.40	27,167.05	\$ 55,584.39	13.03%	\$ 14,777.00		\$ 70,361.39	9.75%		0.00%
	Oakley City	520		520		\$ 1,040.00	0.00%	\$ -		\$ 1,040.00	0.14%		0.00%
	Ogden City	35,737.26		35,737.26		\$ 71,474.52	0.00%	\$ -		\$ 71,474.52	9.90%		0.00%
	City of Orem	31,019.52		31,019.52		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Park City	6,742.38	9,943.35	6,742.38	9,943.35	\$ 20,344.33	4.77%	\$ 5,408.50		\$ 25,752.83	3.57%		0.00%
	Salt Lake City	101,050.33	149,024.48	101,050.33	149,024.48	\$ 304,907.42	71.45%	\$ 81,059.05		\$ 385,966.47	53.47%		0.00%
	Town of Springdale	481.26		481.26		\$ 962.52	0.00%	\$ -		\$ 962.52	0.13%		0.00%
	West Jordan City	37,916.77		37,916.77		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	West Valley City	47,899.22		47,899.22		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
		350,000.00	208,571.87	350,000.00	208,571.87	586,551.27	100.00%	113,448.73		\$ 721,884.20	100%		0.00%

Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, January 5, 2026**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Emily Quinton, *Summit County*
Cheri Jackson, *Millcreek*
Dustin Gettel, *Midvale City*
Glade Sowards, *Salt Lake City*
Drew Quinn, *Holladay*
Dan Dugan, *Salt Lake City (Chair)*

Electronic

Lorenzo Long, *Ogden*
Randy Aton, *Springdale*
Melodie McCandless, *Grand County*
Luke Cartin, *Park City*
Patrick Schaeffer, *City of Kearns*
Alexi Lamm, *Moab*
Kyla Topham, *Springdale*
Holly Smith, *Holladay*
Joe Frazier, *Oakley*
Kaitlyn Myers, *Moab*
Emily Paskett, *Salt Lake County*
David Brems, *Emigration Canyon*
Dave Graf, *Ogden*

In Person Attendees: Kurt Hansen, *Millcreek*; Alex Wendt, *Millcreek*; Monica O'Malley, *Salt Lake City*; Sophia Nicholas, *Salt Lake City*; Monica Thornburg, *Beehive Energy Alliance*

Electronic Attendees: Jeane Evenden, *Ogden resident*; Steve Burton, *Ogden City staff*; Samantha Pensari, *Stewardship Utah*;

REGULAR MEETING: 1:00 p.m.

TIME COMMENCED: 1:03 p.m.

1. Welcome, Introduction, and Preliminary Matters

1.1 Purpose and Overview of Meeting

Secretary Emily Quinton called the meeting to order and introduction of attendees was made.

1.2 Current Participation Percentages included in Board Packet

Secretary Quinton said that the current percentages are in the packet.

1.3 Shifting Start Times for February and March Board Meetings to 1:30 p.m.

Start times will shift due to meeting conflicts related to the upcoming state legislative session.

2. Business Matters

2.1 Approval of December 1, 2025, Board Meeting Minutes

Board Member Gettel moved to approve December 1, 2025, Board Meeting Minutes. Board Member Quinn seconded the motion. Secretary Quinton asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.2 Treasurer Report (Year-to-Date Contributions and Expenses).

Secretary Quinton said that the only payment that has cleared this past month is a grant reimbursement from SustainEnergy Finance.

2.3 Reports From Committees (Program Design, Low-Income Plan, Communications)

Board Member Cawley is not here and there will be no update this month.

Salt Lake City staff member Monica O'Malley gave the update for the Low-Income Plan Committee. There was no major critique of the Low-Income Plans from the Utah Public Service Commission, but they did ask questions about the programmatic strategies like the monthly bill credit. Parties do want the Low-Income Plan to be accurately communicated to the residents in each community. Board Member Gettel asked about how the termination fee waiver works. Ms. O'Malley said that people qualify for the termination fee waiver if they are on RMP's HELP program.

Board Member Glade Sowards gave the update for the Program Design Committee. The Public Service Commission (PSC) hearings took place on December 16th and 17th. For the resource solicitation, Energy Strategies has conducted two rounds of additional analysis this past month.

The technical hearing went well, and the Board is now waiting for the PSC's decision. The decision could come as early as the end of January and it may also come in stages. The public witness hearing had a great turnout. Approximately fifty people attended in person and twenty online.

Six projects were selected for an initial short list and submitted to PacifiCorp for modeling. The committee received the modeling results and met with PacifiCorp on December 8th. The modelling was done assuming generation only, no battery storage. PacifiCorp used different sets of assumptions that are being considered regarding the URC program resource valuation in the program application docket. Energy Strategies conducted two rounds of analysis based on the modeling results. Energy Strategies reviewed this with the Program Design Committee.

Board Member Paskett asked if the PSC decision is made in stages, will the 90 day window for communities to consider the program ordinance begin upon the first stage of approval or later? Board Member Randy Aton asked whether the initial program rate will be known when communities consider the ordinance. Board Members Sowards and Quinton said that it is anticipated that the 90 day window would begin upon the initial approval and that it is likely the initial rate will be known. They will confirm with Agency attorney Phil Russell.

Chair Dugan joined the meeting at 1:40 p.m.

2.4 Public Comment

There were no comments.

2.5 Discussion and Consideration of Resolution 26-01, Resolution of the Board Authorizing the Chair to Sign Transmission Consulting Request Letter Agreement

Board Member Sowards explained that the agency had planned, as part of the RFP, to pursue optional, non-binding transmission studies to identify any potential transmission-related cost issues with shortlisted projects. RMP requires an agreement to initiate these studies, and the draft agreement they provided unexpectedly made the agency a third party to the agreement along with RMP and each bidder. Because of this, the board needs to authorize the chair to sign the agreement on the Agency's behalf. Board Member Sowards noted that staff are still negotiating redlines with RMP and that the version included in the packet reflects the agency's preferred language. The proposed resolution therefore authorizes the chair to execute the agreement so long as the final version is not substantively or materially different from the draft attached; if it is, staff would return to the board.

Board Member Quinton asked for more background on why the Board would want to pursue the optional transmission studies. Board Member Sowards explained that they are trying to narrow the initial shortlist of six bids down to a final shortlist while keeping the overall schedule on track. A key unknown for each project is the potential cost of connecting it to the transmission system. Normally, those costs are identified through a designated network resource (DNR) request that can take about 270 days after a PPA is signed, but the agency does not have time to wait that long before deciding which projects to move forward. Therefore, the RFP included an optional, non-binding transmission study with a shorter turnaround to surface any major "red flags" earlier. Because of timing pressure, the Program Design Committee will likely recommend advancing multiple projects into PPA negotiations and then narrowing further once transmission cost information is available, even though that is not the ideal process.

Chair Dugan said the Agency is pushing RMP forward on this process.

Board Member Jackson made the motion to approve Resolution 26-01, Resolution of the Board Authorizing the Chair to Sign Transmission Consulting Request Letter Agreement. Board Member Gettel seconded the motion. Chair

Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.6 Board Member Comments

Board Member Quinton updated the board regarding the calendar invites for board meetings and reminded communities that if they plan to appoint new board members that must be formalized by sending the Secretary a letter from the community's chief executive or a copy of the community's resolution appointing those board members. She also said that each community should be ready for the 90-day window after PSC approval to adopt the program ordinance.

2.7 Closed Session if Needed

3. Adjournment

Board Member Graff moved to adjourn the meeting. Board Member McCandless seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The meeting adjourned at 1:53 p.m.

APPROVED: _____ Date
Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

Treasurer's Report for 2/2/26 Meeting

Billing report (p. 1 of 2)

For Date Range: 09/01/2021 - 1/28/2026

CRE - CRE MEMBERSHIP

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76

Billing report (p. 2 of 2)

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

*Grand County Invoice resent on February 7, 2023

Total Billed \$ 700,000.00

Revenue report (p. 1 of 3 - membership)
For Date Range: 09/01/2021 - 1/28/2026

CRE - CRE MEMBERSHIP

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

Revenue report (p. 2 of 3 - membership)

Post Date	Receipt Name	Account Number	Account Name	Amount
7/7/2022	MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022	OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022	FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022	CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022	MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022	PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06
7/18/2024	MIDVALE CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/1/2024	SANDY CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/29/2024	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Initial Payment	10,942.10
5/13/2025	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Final Payment	10,942.10

Total Membership Received \$ 722,084.20
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Revenue report (p. 3 of 3 – bid fees, Stewardship Utah reimbursement, SustainEnergy Finance grant)

CRE - Bid Fees

Post Date	Receipt Name	Account Number	Account Name	Amount
6/30/2025		701-3600-3601	Bid Fee	15,000.00
7/3/2025		701-3600-3601	Bid Fee	30,000.00
7/8/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	45,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	5,000.00
7/22/2025		701-3600-3601	RFP Fee	15,000.00
7/25/2025		701-3600-3601	Bid Fee	15,000.00
8/26/2025		701-3600-3601	Refund Bid Fee	(15,000.00)

Total Bid Fees Received \$ 200,000.00

Stewardship Utah Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
5/12/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	6,133.00
6/10/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	2,126.00
7/21/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	956.25
8/18/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	3,083.25
11/24/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	19,258.00

Total Reimbursements Received \$ 31,556.50
--

Grant Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
11/28/2025	SustainEnergyFinance	701-3600-3601	Misc Revenue	25,002.50
1/6/2026	SustainEnergyFinance	701-3600-3601	Misc Revenue	24,997.50

Total Grant Reimbursements Received \$ 50,000.00
--

Total Received \$ 1,003,640.70

Accounts payable report (p. 1 of 3)

For Date Range: 09/01/2021 - 1/28/2026

Accounts payable report (p. 2 of 3)

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74
12/5/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75

Post Date	Vendor	Account Number	Account Name	Amount
2/8/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00
3/5/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75
4/2/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,212.50
4/16/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	343.75
4/30/2024	PACIFICORP/J. KENNEDY & ASSOC.	701-7110-3100	Professional Services	898.75
5/7/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,881.75
5/14/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	781.25
6/13/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,439.00
6/30/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	753.23
6/30/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,412.00
8/27/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,352.32
9/24/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,351.25
10/18/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	187.50
10/29/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,594.50
11/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	2,619.53
12/31/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,218.00
1/22/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	937.50
1/28/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,356.00
3/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,611.00
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	5,603.75
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	4,986.25
3/25/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,218.75
4/8/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,811.75
4/15/2025	PACIFICORP	701-7110-3100	Professional Services	1,608.75
4/22/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,558.00
4/29/2025	PACIFICORP	701-7110-3100	Professional Services	1,567.50
5/28/2025	PACIFICORP	701-7110-3100	Professional Services	132.50
6/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,393.75
6/4/2025	PACIFICORP	701-7110-3100	Professional Services	130.00
6/17/2025	PACIFICORP	701-7110-3100	Professional Services	260.00
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,664.27
6/30/2025	PACIFICORP	701-7110-3100	Professional Services	21,923.75
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,627.25
7/25/2025	Wire In Bank Transaction Fee (\$15.00 x 8 each)	701-7110-3100	Professional Services	120.00
8/19/2025	PACIFICORP	701-7110-3100	Professional Services	29,515.00
8/26/2025	Wire Out Bank Transaction Fee on Refund	701-7110-3100	Professional Services	(15.00)
9/16/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	70,469.19

Accounts payable report (p. 3 of 3)

Post Date	Vendor	Account Number	Account Name	Amount
9/16/2025	PACIFICORP	701-7110-3100	Professional Services	33,333.75
10/28/2025	PACIFICORP	701-7110-3100	Professional Services	39,810.00
11/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,143.75
11/25/2025	PACIFICORP	701-7110-3100	Professional Services	31,736.25
11/25/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	187.50
1/6/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	25,938.19
1/13/2026	PACIFICORP	701-7110-3100	Professional Services	8,602.50
1/21/2026	PACIFICORP	701-7110-3100	Professional Services	15,052.25
1/21/2026	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	53,814.25
Total Paid				\$ 845,230.87
Balance Unspent				\$ 158,409.83

Community Renewable Energy Agency Budget Status

Budget usage	Vendor	Budget (member payments)	Donations / Grants	Bid Fee	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	\$456,084.20	\$31,556.50	\$200,000.00	\$585,920.55	\$101,720.15
Communications	Penna Powers (not to exceed)	\$66,000.00			\$64,149.32	\$1,850.68
DPU and OCS (payments to PacifiCorp)	Third-party consultants (not to exceed)	\$200,000.00			\$195,161.00	\$4,839.00
Grant reimbursement for DPU & OCS expenses	SustainEnergy Finance		\$50,00.00			\$50,000.00
Unallocated portion of Agency budget	TBD					
Total		\$722,084.20	\$81,556.50	\$200,000.00	\$845,230.87	\$158,409.83

Remaining = Budget (member payments) + Donations / Grants + Bid Fees – Spent

Municipal Investment Fund Grant to SustainEnergyFinance in partnership with SLC, \$118,879 to benefit URC					
MIF Grant Funds Usage	Vendor	Direct from SEF to vendor or through Agency?	Grant budget	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	Direct	\$50,000.00	\$41,918.75	\$8,081.25
Communications	Penna Powers	Direct	\$18,879.00	\$0.00	\$18,879.00
DPU and OCS (payments to PacifiCorp)	Third-party consultants	Through Agency	\$50,000.00	\$50,000.00	\$0.00
Total MIF grant funds for URC activities			\$118,879.00	\$91,918.75	\$26,960.25

Additional notes about MIF grant

- The URC Board adopted Resolution 25-12 Recognizing External Funds to Supplement Agency Costs (see [here](#))
- The MIF grant was awarded to SustainEnergyFinance with partner Salt Lake City. \$118,879 of the awarded funds allocated to benefit URC development
 - \$50,000 is budgeted for URC legal counsel, to be paid directly from SEF to James Dodge Russell & Stephens P.C.
 - \$50,000 is budgeted for reimbursement to the URC Agency for costs the Agency is obligated to cover to reimburse the Office of Consumer Services and Division of Public Utilities for their third-party consultants
 - \$18,879 is budgeted for URC communications costs, to be paid directly from SEF to Penna Powers

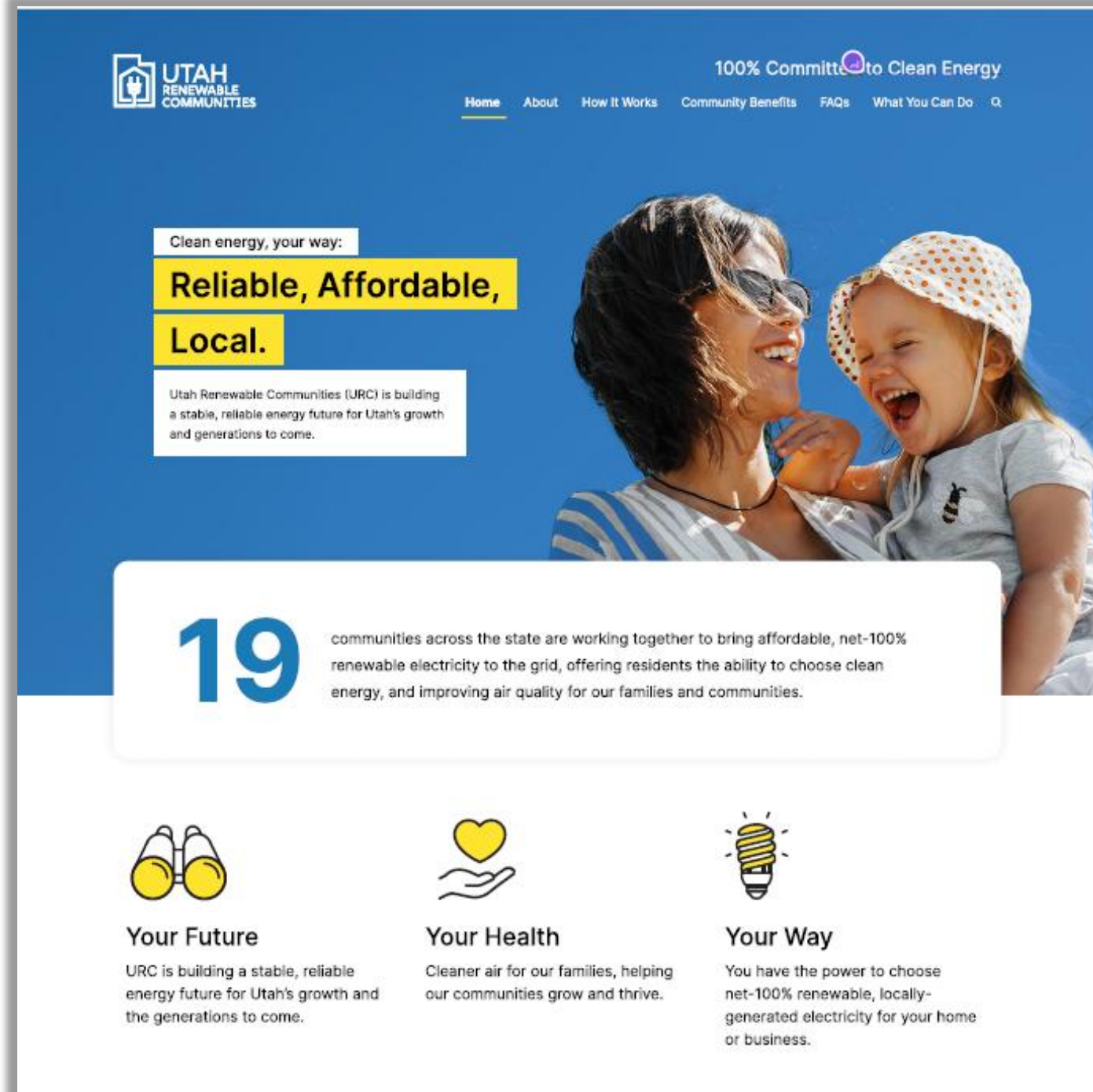
Agenda Item 2.3 Communications Committee Update

Community Renewable Energy Board Meeting
February 2, 2026

Committee Membership: Salt Lake City, Cottonwood Heights, Alta, Holladay, Moab, Midvale

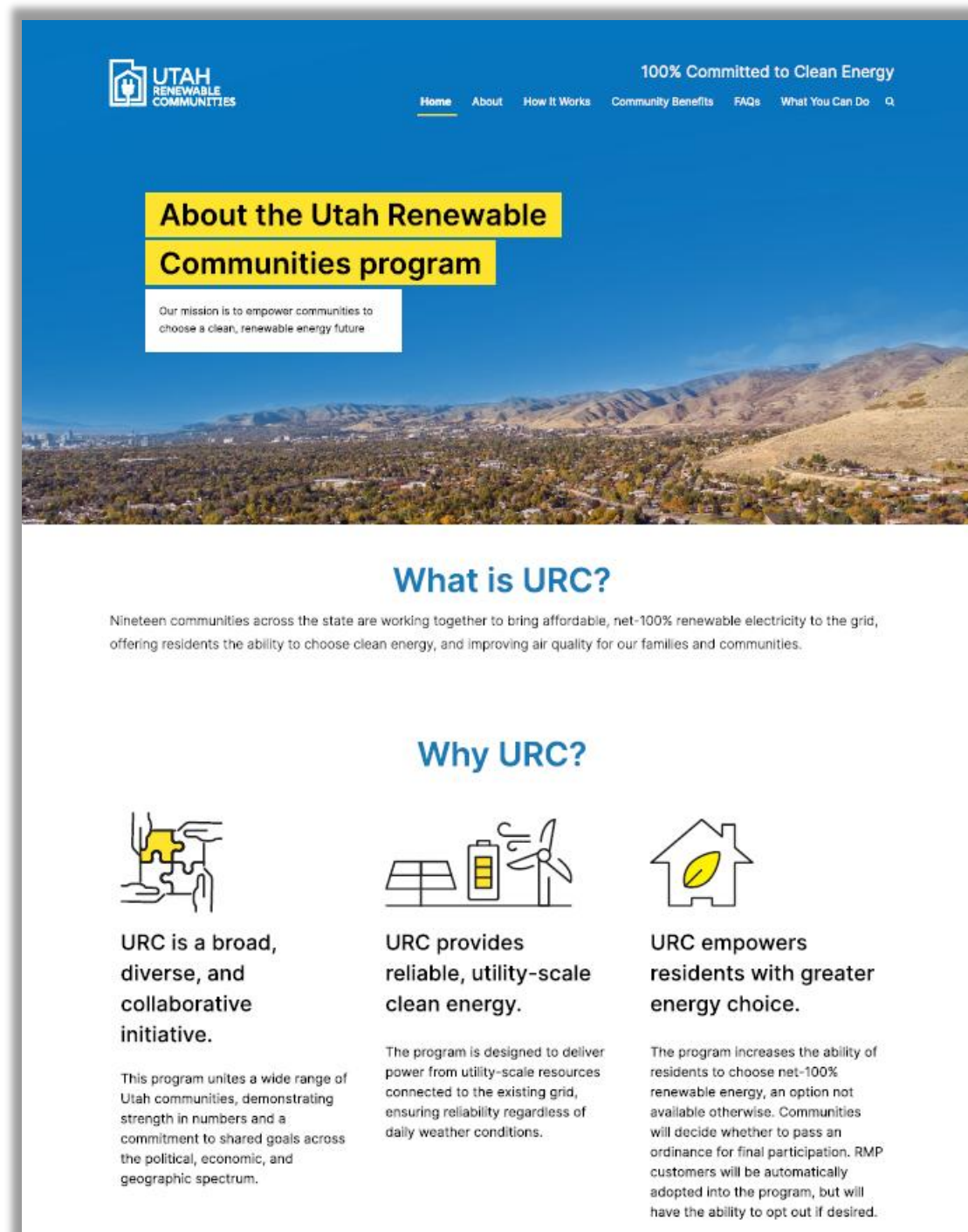
URC Website Update

- Committee collaboration on content via a (large) shared document
- We are handing off the content to Penna Powers to build out the site
- Anticipate new site is live within a month; end of February?



URC Website Update

- Transition to Wordpress backend for improved functionality and operability
- Shift from agency-focused to public/customer-focused



URC Comms Channels

- Focused on Public Service Commission (PSC) hearings and recaps of hearings
- [January 14th Newsletter](#):
 - 2025 Year in Review
 - Update/primer on solicitation process
 - Update on PSC process
 - Next steps:
 - PSC decision, ordinance adoption, program launch



The Public Service Commission Hearing Room during the URC Public Witness Hearing on December 16, 2025

2025 Year in Review

After nearly 6 years of planning and collaboration, **we're now in the final stretch toward launching the program**, and the momentum is real.

To keep things moving quickly, **URC is running two major processes at the same time**: finding clean energy projects and securing program approval.

Here's how it all came together this past year:

Powering Up: Clean Energy Resource Solicitation Process

The **Utah** Public Service Commission approved URC's proposed Solicitation Process to obtain clean energy resources on **May 13th**. Soon after on **May**

What we've been hearing - FAQ

- *How is URC different than BlueSky, Subscriber Solar, or installing panels on my roof?*
 - Rocky Mountain Power's BlueSky Program allows RMP customers to purchase renewable energy credits (RECS) from existing resources to cover their monthly consumption, whereas Utah Renewable Communities will add new clean energy resources to Rocky Mountain Power's electric grid
 - RMP's Subscriber Solar participation funds and utilizes electricity from a specific, existing solar resource capped at 20 megawatts. URC can scale up to meet demand over time
 - Individual rooftop solar requires significant upfront investment and may not be feasible or affordable on some homes or businesses

What we've been hearing - *FAQ*

- *What is the estimated cost to my business?*
 - Electricity costs for businesses are set under the Tariff Schedule set by the PSC based on Customer Class or consumption level and vary more widely than electricity costs for residential customers
 - The PSC's ruling and decision will impact the program rate for all customers, and given the complexity of the Tariff Schedule there is more potential variability for business customers than residential customers
 - We will know more when the PSC announces a decision

What we've been hearing - *FAQ*

- *Can URC share more information about the clean energy projects it is considering?*
 - No, we can't!
 - We have identified a “short-list” of bids
 - Glade will share a recap and update on resource solicitation and procurement process in Program Design Committee update today
 - We look forward to taking the final steps to finalize procurement, announce URC's decision, and begin construction very soon

Social Media Strategy, Partner Engagement

- Participating govts are key to educating residents and local ratepayers
- Board members, council members, and staff need presentation materials and PR collateral to ensure consistent messaging
- Social media toolkit for use by member communities is nearly complete
- **REQUEST: please share URC social posts**
- **Your constituents need to hear from you and your municipalities about URC**



Coming soon:

- **Website update** – Go live by March?
- Finalize **updated social media toolkit** for URC and member communities
- Other Penna Powers work products
- **Newsletter, Social content**
- **Next Committee Meeting:** February 13th @10 AM
 - Should we have more than 1 meeting per month?



Requests to Board Members/staff:

- **Please communicate** with your constituents about URC
- **Please update** keep your councils up-to-date on PSC decision, program milestones

Low-Income Plan Committee Update

Utah Renewable Communities
Board Meeting
February 2026



Low-Income Plan Committee Membership

- Summit County
 - Park City
 - Kearns
 - Ogden
 - Castle Valley
 - Salt Lake City
 - Cottonwood Heights
-
- [Resolution 21-10](#) creating low-income plan committee
 - [Resolution 21-12](#) appointing members

Key Activities & Updates

- Held monthly committee meeting on January 12th
 - Reviewed email to organizations
 - Discussed what comes next for committee and communities - timeline for outreach we committed to in our plans
 - Brainstormed additional outreach methods
 - Municipal Investment Fund: some money for additional low-income outreach collateral
- Next committee meeting will be on February 9th

Email to Organizations Listed on Plans

- Sent on Wednesday, January 28th - [view the email](#)
- Content:
 - **Program overview:** background and where we are in the process
 - **Our ask:** explanation of why thorough outreach and communication is important, especially to low- and fixed- income customers
 - **Why they're receiving the email:** what we committed to in our low-income plans
 - **What comes next:**
 - program approval, ordinance adoption → will keep organizations informed
 - post-ordinance adoption, preparing for program launch → will ask for help spreading the word on URC

Elective Strategies

- Full list is coming soon
- Here's a preview of some outreach methods it will include:
 - Set up workstation at community building where people can ask questions and access the internet to learn more about URC, sign up for assistance, or opt-out of the program
 - Talk on a local radio station - spanish language program
 - Leverage existing resources and connections
 - Coordinate with neighboring communities
 - Provide education on energy saving strategies

Next Steps

- After PSC ruling, will send an email to organizations, updating them on our process and timeline
- Will share elective strategies resource
- Will continue preparing to support communities that adopt the ordinance later in 2026 with implementation of low-income plans

Agenda Item 2.3

Program Design Committee Update

Utah Renewable Communities (URC) Board Meeting
February 2026



UTAH
RENEWABLE
COMMUNITIES

100% Committed to Clean Energy

Program Design Committee Membership

- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

[Resolution 21-05](#)

[Resolution 21-06](#)

Key Activities

- Committee met twice on January 12th and 26th
- Program Application
 - No updates re: PSC program approval
- Solicitation/RFP
 - Energy Strategies utilized PacifiCorp's system benefit modeling results to calculate Phase 3 scores and make recommendations
 - Committee selected Final Short List (FSL) for further consideration by the Board
 - Optional transmission study
 - Negotiated with PacifiCorp to amend to a two-party agreement between the company and the bidders
 - Shared that agreement with bidders for review
 - Shared updated form PPA language based on recent Oregon RFP
 - Some changes from pro forma PPA language in URC RFP

URC RFP timeline

Next step: Select Board selection of projects for PPA negotiation

Milestone	Estimated Dates
Phase 3: PacifiCorp Delivers System Benefit Modeling Results to Agency	December 8, 2025
Phase 3: System Benefit and Indicative Costs Discussions with Agency Begins	December 22, 2025
Phase 3: System Benefit and Indicative Costs Discussions with Agency Ends	January 12, 2026
Phase 3: Agency Completes Final Short List (FSL) Evaluation	January 12, 2026
Bidders notified of FSL selection	On or after January 12, 2026
Agency selects "by a vote of its Board one or more project bids for contract negotiation"	February 2, 2026
Execute Agreements	March 9, 2026
File Selected Resource Valuation with Commission for Approval of Program Resource PPA and Associated Allocation of Costs	May 8, 2026
Targeted Hearing Date (75 days)	July 22, 2026
PSC Approval Date	August 22, 2026

Project Selection

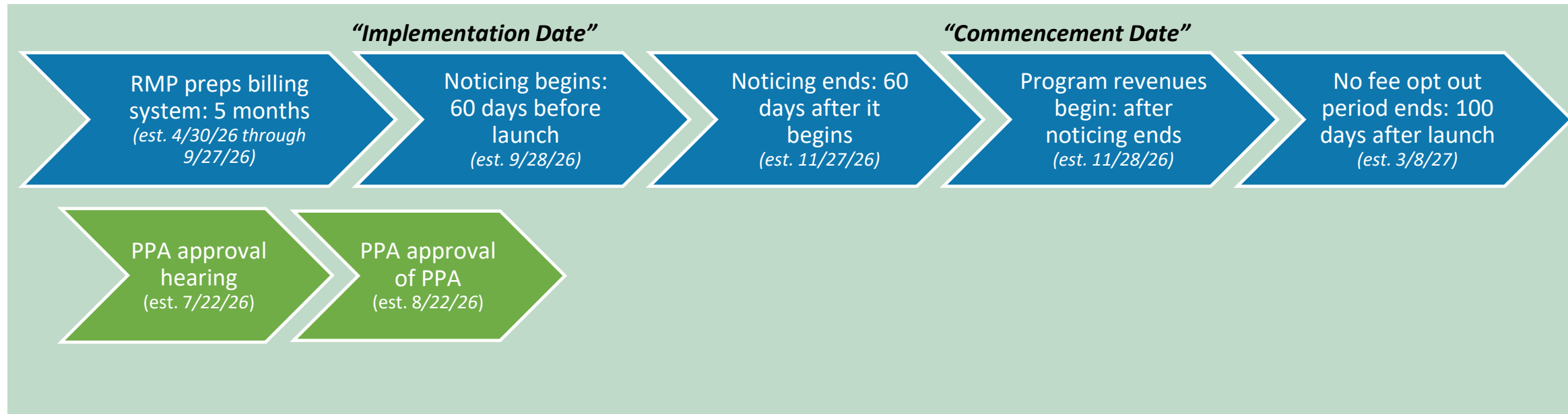
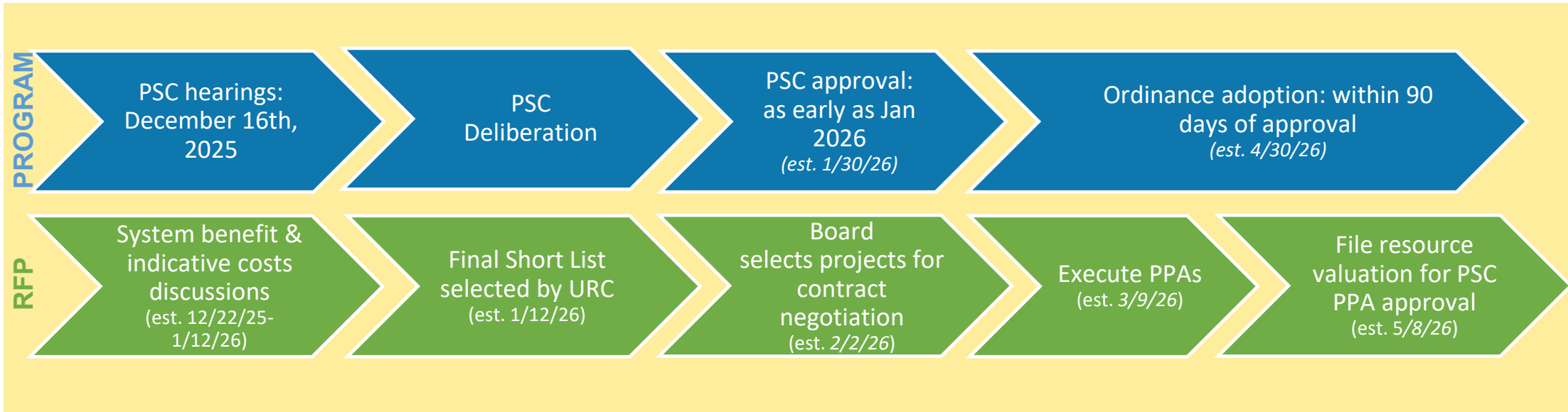
What the RFP Narrative says:

- Page 22 – Final Short List Selection:
 - "The Agency will summarize and evaluate the results of its price and non-price scores among all surviving project bids. Based on these data and certain other factors as described above the Agency may establish a Final Short List. Once the Final Short List is established and bidders notified, the Agency may select by a vote of its Board one or more project bids for contract negotiation."
 - "Company will not enter into any agreement without Agency approval."
- Page 17 – Overview of Evaluation Process:
 - "After the Final Short List is established, Company will initiate negotiations with projects from the Final Short List that are selected by the Agency by a vote of its Board. Selection of a bid to the Final Short List does not constitute a winning bid. Only execution of a definitive agreement between Company and the bidder, on terms acceptable to the Agency and Company, in their sole and absolute discretion, will constitute a winning bid proposal."
 - "Neither the Agency nor Company has a legal obligation to enter into any agreement of any kind with any bidder."

Today's Process

- Preparation for vote:
 - All projects/bidders to remain anonymized using naming convention established by Energy Strategies
- Closed session:
 - Phase 3 scoring results and Final Short List recommendations – Energy Strategies
 - Contract negotiation process, remaining project uncertainty, and related considerations – URC Legal Counsel, Phil Russell (JDRS)
- Open session:
 - Vote on resolution to select Final Short List projects for contract negotiation

Estimated 2026 URC Timeline



Next Steps and Action Items

- Program Application:
 - Await PSC decision(s)
 - Continue to update councils/commissions
 - Revise and submit Program Ordinance to PSC
 - Prepare communications tools
 - Startup cost agreement
- RFP:
 - Board selects one or more projects for contract negotiation by February 2, 2026 (Today!)
 - Execute Transmission Agreement between PacifiCorp and projects under negotiation to initiate the study
 - RMP and bidders negotiate PPA and execute subject to Agency approval

THE COMMUNITY RENEWABLE ENERGY BOARD
RESOLUTION NO. 26-02

**A RESOLUTION OF THE BOARD SELECTING PROJECTS FOR CONTRACT
NEGOTIATION**

WHEREAS, the Community Renewable Energy Board ("Board") met in a regular meeting on February 2nd, 2026, to consider, among other things, the selection of projects for contract negotiation; and

WHEREAS, in 2019, the Utah State Legislature enacted House Bill 411, codified as Utah Code §§ 54-17-901 through 909 ("Act"), titled the "Community Renewable Energy Act"; and

WHEREAS, in 2024, the Utah State Legislature enacted House Bill 241 and Senate Bill 214 which, collectively, renamed the Act the "Community Clean Energy Act" and amended certain provisions of the Act; and

WHEREAS, the Act authorizes the Public Service Commission of Utah ("Commission") to establish a program ("Program") whereby qualifying communities may cooperate with qualified utilities to provide electric energy for participating customers from clean energy resources; and

WHEREAS, on March 31, 2021, and thereafter, the Community Renewable Energy Agency ("Agency") was formed by nineteen communities pursuant to the Interlocal Cooperation Agreement Among Public Entities Regarding the Community Renewable Energy Program, in part to "establish a decision-making process for Program design, resource solicitation, [and] resource acquisition"; and

WHEREAS, PacifiCorp ("Company"), the parent entity of Rocky Mountain Power, as a qualified utility under the Act, filed an Application for Approval of Solicitation Process ("Application") with the Commission on November 19, 2024; and

WHEREAS, the Commission approved the Application on May 13, 2025; and

WHEREAS, the Board previously adopted Resolution 25-04, approving the publication of a solicitation for Program resources ("Solicitation"), in which the Agency reserved "the right to request an informal study from PacifiCorp transmission to identify potential network upgrade costs that might be necessary for the bidder's facility to be designated as a network resource on PacifiCorp's transmission system" ("Transmission Study"); and

WHEREAS, on May 22, 2025, the Agency issued the Solicitation, in response to which it received several bids from resource bidders; and

WHEREAS, on July 13, 2021, the Board adopted Resolution 21-05, creating a Program Design Committee to act as an advisory body to the Board on issues related to Program design, including resource solicitation, among other duties; and

WHEREAS, the Program Design Committee selected an initial short list of six resource

project bids (“Initial Short List”) from the total pool of bids received in response to the Solicitation for further evaluation and consideration; and

WHEREAS, based upon further evaluation of the Initial Short List, the Program Design Committee selected a final short list of four resource project bids (“Final Short List”); and

WHEREAS, as specified in the Solicitation, “the Agency may select by a vote of its Board one or more project bids for contract negotiation” and the “Company will not enter into any agreement without Agency approval”; and

WHEREAS, as further specified in the Solicitation, “After the Final Short List is established, Company will initiate negotiations with projects from the Final Short List that are selected by the Agency by a vote of its Board,” “Selection of a bid to the Final Short List does not constitute a winning bid,” “Only execution of a definitive agreement between Company and the bidder, on terms acceptable to the Agency and Company, in their sole and absolute discretion, will constitute a winning bid proposal,” and “Neither the Agency nor Company has a legal obligation to enter into any agreement of any kind with any bidder”; and

WHEREAS, the Board now wishes to select project bids from the Final Short List to enter into contract negotiations with the Company; and

WHEREAS, the Board now finds it necessary to request bidders from the Final Short List work with Company to undertake the aforementioned Transmission Study to aid Board in further evaluating the remaining Bids; and

WHEREAS, the Board wishes to select a sufficient number of projects for contract negotiation to help hedge against adverse Transmission Study results or other emergent project limitations such that at least one or more project power purchase agreements can ultimately be executed; and

WHEREAS, the Board intends to hold a future vote to determine which project(s) are ultimately approved for contract execution.

NOW, THEREFORE, BE IT RESOLVED by the Board the following:

The Agency hereby selects the following Final Short List project bids, as identified by their anonymized project names, to enter into contract negotiations with PacifiCorp:

- PV+BESS_2,
- PV+BESS_3,
- PV+BESS_4, and
- PV+BESS_7.

This Resolution assigned No. 26-02, shall take effect immediately.

PASSED AND APPROVED by the Board this 2nd day of February 2026.

COMMUNITY RENEWABLE ENERGY BOARD

Dan Dugan, Chair

ATTEST

Emily Quinton, Secretary