



UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

December 2025

Project Meeting Overview Report

CARBON FREE POWER PROJECT (CFPP)

1. **Philo Shelton was re-elected Project Chair.**
2. Discussed in Executive Session:
 - a. Project wind down status, timeline and DOE engagement.

CENTRAL-ST. GEORGE PROJECT

1. **Mike Johns was elected Project Chair.**
2. Discussed the Santa Clara Reroute including material procurement quotes.
3. **Approved Santa Clara Reroute materials, as discussed.**
4. Discussed the Operations Report including substation reports for the month of November.

COLORADO RIVER STORAGE PROJECT (CRSP)

1. **Darren Hess was re-elected Project Chair.**
2. Discussed the Operations Report including output for each resource for the month of November.

CRAIG MONA PROJECT

1. **Isaac Jones was elected Project Chair.**
2. Discussed the Operations Report including transmission line usage for the month of November.

FIRM POWER SUPPLY PROJECT

1. **Mark Montgomery was re-elected Project Chair.**
2. Discussed the Operations Report including output and scheduling from each resource for the month of November.

GOVERNMENT AND PUBLIC AFFAIRS PROJECT (GPA)

1. **Les Williams was re-elected Project Chair.**
2. Discussed Federal & State Legislation including Executive Branch and Congressional Updates:
 - a. Federal update including a review of the government shutdown & reopening, President Trump's approval rate, voter demographics and tariffs.
 - b. 2026 Election including the Senate and the balance of power in the House.
 - c. Other items including Small Cell, permitting reform and APPA PowerPAC.
 - d. State update including redistricting, Utah Special Session and General Session.
 - e. UAMPS & UMPA sponsored events during this year's Session including Morning Breakout (**January 26th**) and Legislative Reception (**February 17th**).

HORSE BUTTE PROJECT (HBW)

1. **Bruce Rigby was re-elected Project Chair.**
2. Discussed Plant Operations including monthly statistics and a summary of work completed & still in progress.
3. Discussed Aircraft Detection Lighting System (ADLS) to comply with Idaho State Law HB146 including project details, cost estimate and next steps.
4. Discussed the implementation of a Wildfire Mitigation Plan, as discussed in the Member Services Project.
5. Discussed the Operations Report including production output for the month of November.

HUNTER PROJECT

1. **Jason Norlen was re-elected Project Chair.**
2. Discussed the Operations Report including plant scheduled output for the month of November.

INTERMOUNTAIN POWER PROJECT (IPP)

1. **Allen Johnson was elected Project Chair.**
2. Discussed seasonal callback including forecasting, overview of generating units, Natural Gas units nearing completion, callback timeline and pricing for callback vs term purchases.
3. Discussed plant update including overview of the units, potential tour, stranded coal update and decommissioning fund.
4. Discussed the Operations Report including scheduled output for the month of November.

MEMBER SERVICES PROJECT

1. **Josey Parsons was re-elected Project Chair.**
2. Discussed Member Equipment including retirement of the Battery Test Set and getting costs for updating all the equipment.
3. **Approved the retirement of the UAMPS Battery Test Set, as presented.**
4. Discussed in Executive Session:
 - a. Fire Mitigation Plans as a prudent utility practice for UAMPS Projects and Member systems to identify risk exposure and implement preparedness & preventative measures to mitigate legal, financial and community wildfire risk.
 - b. Results of consultant engagement, selection of consultant, and next steps.
5. **Approved the Board delegating authority to the Project Management Committee to move forward with the Fire Mitigation Plan Service, as presented.**
6. Guest Speaker:
 - a. Mike Melton, Deputy State Fire Management Officer, spoke about fire mitigation plans.

MILLARD COUNTY PROJECT

1. **Joel Eves was re-elected Project Chair.**
2. Discussed in Executive Session:
 - a. Engineering Class 3 timeline update including quotes, status on equipment, public outreach and next steps.
3. **Approved resolution relating to the Millard County Power Project; delegating authority to the Project Management Committee to modify the target price inputs; approve the Class 3 Project Cost Estimate; determine whether the target price has been exceeded; and related matters.**

NATURAL GAS PROJECT

1. **Jason Miller was re-elected Project Chair.**
2. Discussed the Operations Report including the MMBtu scheduled for the month of November.

NEBO PROJECT

1. **Brian Wright was elected Project Chair.**
2. Discussed plant operations including November statistics, regulatory actions, trainings, other maintenance items and transmission updates.
3. Discussed outage update including turbine repairs for both the Gas and Steam Turbines, additional inspection details, the different scenario walkthroughs, next steps and staff recommendation.
4. **Approved the Board delegating authority to the Nebo Project Management Committee to determine any additional repairs to be completed on the Steam Turbine relating to stage 18 and any other repairs deemed necessary.**
5. Discussed the implementation of a Wildfire Mitigation Plan, as discussed in the Member Services Project.
6. Discussed the Operations Report for the month of November including Nebo energy breakdown and Nebo sales margins.

POOL PROJECT

1. **Jeremy Franklin was re-elected Project Chair.**
2. Discussed the Amended and Restated Pooling Agreement including general areas of concern and clarifying questions.
3. **Approved the Board delegating authority to the Pool Project Management Committee to approve the form of the Restated and Amended Pooling Agreement, as discussed.**
4. Discussed the PX & Scheduling Report including a yearly history of peak and energy load as well as member internal generation.
5. Discussed the upcoming fiscal year forecast including individual member forecasts that were distributed. Forecasts show load & resources and shortage/surplus from comparing load to resources.
6. Discussed EDAM including implementation update and parallel operations.
7. Discussed the Operations Report for the month of November including load peak and energy.

POWER COUNTY PROJECT

1. **Brian Jeppson was re-elected Project Chair.**
2. Discussed in Executive Session:
 - a. Project update including status on siting, partners, initial design, target price and public-facing elements.

RESOURCE PROJECT

1. **Nick Tatton was elected Project Chair.**
2. Discussed in Executive Session:
 - a. HBWII and Uinta Wind projects including wind status and new wind.
 - a. Geothermal development including Power Purchase Agreement (PPA) terms, Rodatherm Project development, new geothermal and next steps.
 - b. Battery Storage including exploration and implementation.

SAN JUAN PROJECT

1. **Ty Bailey was elected Project Chair.**

VEYO HEAT RECOVERY PROJECT

1. **Kent Kummer was re-elected Project Chair.**
2. Discussed Bond Refunding including an overview, potential savings, an explanation of the Bond Resolution and next steps.
3. **Approved resolution authorizing the issuance and sale of Veyo Heat Recovery Project Revenue Bonds, delegating authority to the Project Management Committee to approve the terms of the Bonds, the Project Agreements and all other actions in connection with the Bonds and the refunding of the Refunded Bonds, as discussed.**
4. Discussed project outage including newly installed generator, internal inspection, leak monitoring and the replacement of multiple parts.
5. Discussed the implementation of a Wildfire Mitigation Plan, as discussed in the Member Services Project.
6. Discussed the Operations Report including scheduling Veyo for the month of November with peak output and tripped/restricted hours.

ANNUAL MEMBER MEETING

1. **Elected Project Directors.**

BOARD OF DIRECTORS MEETING

1. **Elected UAMPS Officers:**
 - a. Rick Hansen was re-elected Chair.
 - b. Shane Ward was re-elected Vice Chair.
 - c. Greg Bellon was re-elected Secretary.
 - d. Shawn Black was re-elected Treasurer.
2. Discussed Rate Stabilization Fund including overview, background & rationale, program structure, member feedback and staff recommendations.

3. **Approved the FY2027 Budget Policy (Draft #2), authorizing UAMPS staff and the Budget Committee to develop the FY2027 UAMPS Budget in accordance with this approved policy.**
4. Discussed the 2026 Budget Committee and meeting schedule for in-person meetings.
5. **Approved the form of the All-Requirements Agreement, as presented and discussed.**
6. Discussed the new UAMPS Mission, Vision & Values statements including intended use and next steps in implementation.
7. **Approved new UAMPS Mission, Vision & Values statements, as presented and discussed.**
8. Discussed ERMP Review including annual review process, checklist questions and EDAM considerations.
9. Approved all action items for the Project Meetings.