



HURRICANE CITY UTAH

Mayor

Nanette Billings

City Manager

Kaden C. DeMille

Power Board

Mac J. Hall, Chair
Dave Imlay, Vice Chair
David Hirschi
Colt Stratton
Kerry Prince
Mark Maag

The Hurricane City Power Board met on October 8, 2025, at 3:00 p.m. at the Clifton Wilson Substation located at 526 W 600 N.

In attendance were Mac Hall, Dave Imlay, David Hirschi, Colt Stratton, Kerry Prince, Mark Maag, Mike Johns, Brian Anderson, Mike Ramirez, Jared Ross, Kaden DeMille, Dayton Hall, Mike Vercimak, Weston Walker, Fred Resch, Bruce Zimmerman and Crystal Wright.

Mac Hall welcomed everyone to the meeting. Mark Maag led the Pledge of Allegiance and Colt Stratton offered the prayer. Colt Stratton made a motion to approve minutes from the September 2025 meeting. David Hirschi seconded the motion. Motion passed unanimously.

Mike Johns: Mike Johns informed the board about the 50th Anniversary of Public Power Event that will be held October 28th at the Community Center from 4-7 p.m. There will also be a special board meeting held at the Power Department prior to the event from 12-2 p.m. UAMPS staff will be coming to present information regarding upcoming changes and decisions.

Brian Anderson: Brian Anderson reported the Line Crew has continued working on 1100 West. They're doing some prep work to get ready to pull wire. They removed a regulator bank that will no longer be needed in that location. The feed for the Shooting Park has been changed from the underbuild on the UAMPS line to a new underground main line that has been installed in that area. He stated he will remember to bring the terminator for next month's meeting.

Mike Ramirez: Mike Ramirez provided an update on AMI. All the contracts have been signed, the collector units have been ordered, and we've put in an order for meters. We have a kickoff meeting scheduled with Eaton the first week of November to discuss the implementation. The Grid Reliance Grant that will complete the 600 North Transmission project is moving along. He discussed updates to the primary metering agreements. He described a primary meter location has one main metering point and all the infrastructure within the property is privately owned. Some primary metered locations include Zions Gate RV, Willowwind RV, and Interstate Rock's crusher plant. We own and maintain everything up to and including the primary meter. They own and maintain everything past that point. These locations have had problems maintaining their systems because most electrical contractors won't touch the high voltage infrastructure due to qualification. We have mostly verbal agreements in place with stipulations and clarifications for our department to be able to be contracted to work on their system and bill them for that corresponding work. We have been updating the agreements to include all primary meter locations and to have all of them written and signed. Dave Imlay provided a history of how some of these started. He is glad we're firming up the agreement.

Jared Ross: Jared Ross reported the summer generator run finished on September 4th. We ran a total of 3,229 hours which produced 7,206,832 kWh over the entire summer run. This was an average output of 2,231 kWh per engine which was very efficient. We made some modifications to the generator room to help with efficiency including installing an additional swamp cooler which created positive pressure in the room. We installed a new fan radiator on Gen #1 because we used the fan from #1 to install on #8 when that one failed this summer so we could keep #8



running. We exercised the diesel generators because they hadn't been started for a while. He described some details of substation work that has been done with the switch contacts at Brentwood. He explained an outage from the switching done while we were making those changes. There was another outage on the same circuit at the same substation due to some incorrect relay settings. We're upgrading equipment at Anticline to run fiber to all the equipment. We have one more recloser to install and that project will be complete and then SCADA will need to be updated with all the changes. These upgrades are needed to run another circuit out of that substation that Brian Anderson is needing. He also described the work at Anticline to upgrade the T2 transformer in that substation, as well as the relay testing that was completed. The Sky Mountain Substation contract for the control building & wall was reviewed and sent back for comments. We've received some of the requests for changes back and are working through those before finishing that up to send out for bids. Mike Johns explained the outages in more detail and the after-action discussion to improve reliability and continue to improve our processes.

Update regarding Cost of Service Study: Mike Johns provided an update on the Cost of Service Study. We are reviewing our own policies that are influencing the financial side of the study. Due to overlapping vacations and schedules we have delayed the discussion of the financial aspect of this study in this meeting. We are working through the rest of those details and will be finishing that portion up shortly. Once that portion is complete, then Utility Financial Solutions (UFS) can continue with the rate portion of the study.

Discussion and possible recommendation to the City Council regarding a Resolution Authorizing the Fremont Solar PPA Project: Mike Johns described this solar generation with battery storage project located in Iron County. We made an initial subscription confirmation for 5MW. The project has a 25-year delivery and will come online in 2027. The total cost will be somewhere in the range of \$69-\$74/MWh. Dave Imlay made a motion to approve the resolution with a note to request an increase to our entitlement share up to 10%. Mark Maag seconded the motion. Motion passed unanimously.

Discussion and possible recommendation to the City Council regarding EDAM/MIG Coordination: Mike Johns explained this will not be going to City Council next week and will be held until UAMPS comes down for the meeting on October 28th for our special meeting. This is a discussion to help prepare us for that meeting. The Extended Day Ahead Market (EDAM) that is coming early 2026 will influence how our Member Internal Generation (MIG) is handled. Any MIG's included in the PacifiCorp full network model will be required to participate with EDAM and will be scheduled outside of our organization to meet resource sufficiency requirements if needed. We are not currently in the PacifiCorp full network model, and we have got to choose whether we want to get into that model. With EDAM we will be required to provide resource sufficiency for 120% of our load by the day ahead. To include our MIG's to meet resource sufficiency in PacifiCorp's network model, we would have to be added to their full network model. He described our current situation. We are not in the full network model and are currently not required to pay transmission costs on our internal generation due to our grandfathered status under the current transmission agreement. If we don't do anything, we stay exactly as we are, but do not get credit for our 14.5MW of available internal generation toward our resource sufficiency requirements under EDAM. Crystal Wright described our understanding from UAMPS gets a little tricky because our internal generation will not be counted toward our resource sufficiency requirement under the full network model. However, PacifiCorp will be taking our last three years of history of net load to calculate our resource sufficiency requirement. We have historically generated 10MW of natural gas resource consistently during the summer months so that will be reflected accordingly when that net load is calculated. If we run consistently like we have been, then that generation is still being counted in essence. If we decide to participate in the full network model, our existing transmission agreement changes and we would lose our grandfathered status. Using the kWh generated during our 2025 summer generation run, we saved approximately \$70,000 in transmission costs due to that grandfathered status. In addition, there is a \$10,000 fee to conduct the modeling study, it takes 18 months to complete, there is a \$2,300 per month fee for a scheduling

coordinator to participate and would require some SCADA and metering work to update for them to have access to our generator information. It may also require staffing changes internally to be able to have 24-hour coverage available for the generators. Dave Imlay asked if the decision to join the full network model must be made now, or if there's an opportunity in the future to participate if we want to. Mike Johns confirmed this is not a one-time choice. We could choose to go into the full network model at any time. Mike Johns recommendation currently is to wait for a year with the implementation of EDAM to see how things all work out before possibly re-addressing this. It does not seem beneficial with the facts we have now to join the full network model. This is one of the topics that will be addressed during the October 28th meeting.

Discussion and possible recommendation regarding CRSP Assignment of Environmental Attributes: Mike Johns explained that Environmental Attributes equals Renewable Energy Credits (RECs). Anytime you have clean, green energy you can use the amount of energy you receive as credits to show a percentage of clean energy resource. UAMPS is giving us the opportunity to sell our RECs back for credit on an annual basis. We don't know what that value is yet. Dave Imlay said that we have sold our RECs in the past. Mike Johns stated we don't have any local requirements currently pushing green energy so it may be a good idea unless those change. Dayton Hall summarized that we would assign our RECs to UAMPS, UAMPS would negotiate to sell those RECs and then we would receive credit on our UAMPS bill for those. Mike Johns confirmed that's true. Brian Anderson asked how our local customer solar systems RECs are calculated or counted. Dave Imlay stated that he believes it's up to us to certify the RECs that we report, but he's unsure what that process is or what entity handles those certifications. The recommendation was made to ask UAMPS what the process looks like for this. Mike Johns has opted to allow UAMPS to sell 100% of our CRSP RECs currently unless anyone else has any objections. The board agreed with that direction.

UAMPS Updates: Mike Johns mentioned we covered everything during the meeting.

Meeting adjourned at 4:06 p.m. The next Power Board meeting is scheduled for November 12, 2025, at 3:00 p.m.