

**MINUTES OF THE  
BOUNTIFUL LIGHT & POWER COMMISSION  
October 28, 2025 - 8:00 a.m.**

**Those in Attendance**

**Power Commission**

Susan Becker, On-line  
Dan Bell, Commissioner  
David Irvine, Commissioner  
Matthew Myers, Commissioner  
Jed Pitcher, Commissioner  
Cecilee Price-Huish, City Council Rep

**Power Department**

Allen Johnson, Director  
Alan Farnes, Generation Sup.  
Jess Pearce, Sup. of Operations  
Tyrone Hansen, Accountant  
Luke Veigel, Engineer  
Taylor Kirk, Dispatch  
Nancy Lawrence, Recording Secretary

**Absent**

John Marc Knight, Commissioner

**Visitors**

Gary Davis

**WELCOME**

Commissioner Bell, Acting Chairman, called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Alan Farnes.

**MINUTES – SEPTEMBER 23, 2025**

Minutes of the meeting of the Bountiful Power Commission held September 23, 2025, were presented. Councilwoman Pitcher made the motion to approve the corrected minutes. Commissioner Irvine seconded the motion. Commissioners Becker, Bell, Irvine, Myers and Pitcher, and Councilwoman Price-Huish voted “aye”.

**BUDGET REPORT – YEAR TO DATE 2 - MONTH PERIOD**

Mr. Hansen presented the Budget Report for the Year to Date 2-Month period ended 31 August 2025. Total Revenues YTD were \$8,036,218, above the HAB by \$485,525. The major items above budget were: Electric Metered Sales at \$517,527, 7.7% above its HAB (which included the conservative EMS estimate of \$600,000 in July). Air Products income was \$111,616 above its HAB with an average load factor of 90.3%. Contribution in Aid to Construction was below \$(140,343), due to the Renaissance Project being budgeted high; Pole Rental income was below its HAB at \$(14,448) and Interest Income was \$(3,441) below budget; the August allocation was \$79,000.

Total Operating Expenses were \$6,997,118, above its HAB by (\$280,110). Major items (above) or below their HAB's include: Power Cost Expense at (\$597,122), with Power Generation \$15,000 below and Power Resources (\$612,000) over. Insurance Expense was below at \$55,798 and the transfer to the general fund expense was above its HAB at \$(28,891).

1  
2 Total Capital Expenditures YTD were \$911,102 and included \$58,000 for Pineview, \$235,000  
3 for vehicles, \$23,000 for Feeder 273, \$62,000 for feeder 573, and \$533,000 for the Northwest  
4 Substation.

5  
6 Total Labor and Benefits YTD were \$768,843. As of 16 August 2025 (the last pay period paid  
7 in the YTD period) 12.9% or \$846,585 of the TL&B budget could have been spent; the actual  
8 TL&B was \$77,742 below that target.

9  
10 The Net Margin for the YTD was \$127,998, as revenues are above budget and are enough to  
11 cover the increased power costs.

12  
13 Total cash and equivalents were a net \$27,120,815, at month end, down \$1,613,065 from  
14 \$28,733,879 at 30 June 2025 and \$9,831,815 above the \$17,289,000 total reserved cash  
15 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025  
16 included: \$(222,043) increase in total accounts receivable; \$(65,697) increase in total  
17 inventories; and \$(704,755) decrease in total accounts payable.

18  
19 Following a short discussion, Commissioner Pitcher made a motion to approve the budget  
20 report as presented. Commissioner Myers seconded the motion. Commissioners Becker, Bell,  
21 Irvine, Myers, Pitcher and Councilwoman Price-Huish voted "aye".

#### 22 23 **FORD EXPLORER PURCHASE**

24  
25 Mr. Pearce presented a request to purchase a Ford Explorer SUV to replace Unit #5076, a  
26 management vehicle primarily used in daily transportation, after-hour responses and meeting  
27 attendance. Two vendors responded to the bid request, and it is the staff recommendation to  
28 award the bid to Performance Ford Truck Country in the amount of \$43,234 (low bid). He  
29 noted that the radio and strobe lights to this vehicle will be supplied by different vendors, but  
30 those additional items will be within the budget for the vehicle. Disposal of the old vehicle was  
31 discussed.

32  
33 Commissioner Pitcher made a motion to recommend approval of the Ford Explorer Purchase  
34 as presented. Councilwoman Price-Huish seconded the motion. Commissioners Becker, Bell,  
35 Irvine, Myers, Pitcher and Councilwoman Price-Huish voted "aye".

#### 36 37 **FORD 550 CAB & CHASSIS PURCHASE**

38  
39 Mr. Pearce presented a request to purchase a 2026 4x4 diesel crew cab and chassis to be used  
40 for a line crew service truck. It will be used in the daily operation and maintenance of the  
41 electrical system. It will be replacing Unit #5062, a 2014 crew service truck. The service body  
42 for this vehicle has been ordered from Mountain States Industrial Service. Two bids were  
43 received, and it is recommended by staff to award the bid to low bidder, Performance Ford  
44 Truck Country in the amount of \$72,756. Commissioner Bell asked how many trucks the  
45 department has, and Mr. Pearce said four, all of which can be maintained by the local shop.

1 Commissioner Myers made a motion to approve the bid from Performance Ford for the Ford  
2 550 Cab and Chassis Purchase as presented. Councilwoman Price-Huish seconded the motion.  
3 Commissioners Becker, Bell, Irvine, Myers, Pitcher and Councilwoman Price-Huish voting  
4 “aye”.

5  
6 **IPSA MUTUAL AID AGREEMENT**

7  
8 Mr. Pearce reviewed that Bountiful City Light & Power currently has a mutual aid agreement  
9 with the Intermountain Power Superintendents Association (IPSA). Bountiful City originally  
10 signed this agreement in 2012. IPSA is formed by multiple municipalities, contractors, and Co-  
11 ops which cover the state of Utah, and parts of Idaho, Nevada and Arizona. When mutual aid  
12 is requested, the requested entity is not required to render aid; they have the option to or not.  
13 Bountiful has requested aid twice, once in the major wind event in 2011-12 and once in another  
14 wind event in 2020. Mr. Pearce stated that the additional personnel, all trained in the same  
15 fashion as Bountiful, can work together well, and were very helpful to Bountiful.

16  
17 Mr. Pearce noted that a new paragraph had been added to the agreement to clearly state that  
18 each entity holds the responsibility of its own personnel agents or equipment if an issue arises.  
19 The Agreement has been reviewed by the Power Department Staff, the City Manager, and the  
20 City Attorney and is recommended for approval.

21  
22 Following a brief discussion, Councilwoman Price-Huish made a motion to approve the  
23 agreement and forward a recommendation to the City Council to approve the IPSA Mutual Aid  
24 Agreement as presented. Commissioner Pitcher seconded the motion. Commissioners Becker,  
25 Bell, Irvine, Myers, Pitcher and Councilwoman Price-Huish voted “aye”.

26  
27 **POWER POLE PURCHASE**

28  
29 Mr. Veigel reviewed that the inventory of distribution wood power poles is running low and  
30 needs to be replenished. He said that quotes for these poles had been received from Stella-  
31 Jones of Tacoma Washington, a single source item because no other supplier provides butt  
32 treated poles (which is preferred in Bountiful because of the high number of poles that are in  
33 back yards and require climbing and butt treated poles are safer for climbing). He requested  
34 approval for the purchase of twenty-five (25) 35’ class 3 Western Red Cedar poles, and twenty-  
35 five (25) 45’ class 3 Western Red Cedar poles at a total price of \$55,192. The 50 distribution  
36 poles will be purchased and placed into inventory until they are used. In response to a question  
37 from Councilwoman Price-Huish regarding single source items, Mr. Veigel explained that the  
38 increase in the cost of these poles is basically due to the increase in inflation.

39  
40 Commissioner Pitcher made a motion to approve the pole purchase as presented, in the amount  
41 of \$55,192. Commissioner Myers seconded the motion. Commissioners Becker, Bell, Irvine,  
42 Myers, and Pitcher, and Councilwoman Price-Huish voted “aye”.

1 **150 KVA TRANSFORMER PURCHASE**

2  
3 Mr. Veigel explained that during our routine maintenance it was discovered that we need two  
4 new transformers, in addition to needing one for a new project. This leaves us needing an  
5 additional transformer above what is currently in inventory. One of our local suppliers, Irby,  
6 currently has one (1) transformer in stock to meet our needs 150 KVA three phase pad for the  
7 sum of \$20,000 and staff recommended the in-stock purchase.  
8

9 Councilwoman Price-Huish made a motion to approve the in-stock purchase of a 150 KVA  
10 Transformer as presented. Commissioner Myers seconded the motion. Commissioners Becker,  
11 Bell, Irvine, Myers, and Pitcher, and Councilwoman Price-Huish voting “aye”.  
12

13 **FREMONT SOLAR PURCHASE AGREEMENT**

14  
15 Allen Johnson reviewed that the Power Department has been working to secure additional  
16 utility size solar power with a battery-storage project for several years. The Department has an  
17 opportunity to purchase 5.05% or 5,000 kilowatts from the “Fremont Solar + Battery” project,  
18 located in Iron County, Utah. He said that the developer is Longroad Energy, a highly  
19 experienced independent power producer with a strong track record in renewable energy  
20 development and operation in the US. The transmission rights for the project have been secured  
21 and the power from this project will be delivered and treated as a network resource under  
22 UAMPS’ Transmission Service Operating Agreement (TSOA).  
23

24 The term of the power purchase agreement would be 25 years commencing on the commercial  
25 operation date, anticipated to be December 31, 2027, but no later than June 30, 2028. The rate  
26 for the solar project is \$35.45/MWh fixed with no escalation. The battery for the project is 49.5  
27 MW, 4-hour duration battery. The rate for the battery is \$14.14/kW-month fixed with no  
28 escalation. The combined energy and battery rate would be between \$69/MWH and \$74/MWH  
29 depending on the degradation of the solar and BESS through the life of the project.  
30

31 This Agreement has been reviewed by the Power Department staff, and the City Manager who  
32 recommend approval of **Resolution No. 2025-10, A Resolution Authorizing the Fremont**  
33 **Solar PPA Project Transaction Schedule under the Master Firm Power Supply**  
34 **Agreement with Utah Associated Municipal Power Systems; and Related Matters.**  
35

36 *Commissioner Bell was excused at 8:50 am.*  
37

38 Following a short discussion, Commissioner Myers made a motion to forward a  
39 recommendation to the City Council for the adoption of Resolution No. 2025-10 as presented  
40 by staff. Councilwoman Price-Huish seconded the motion. Commissioners Becker, Irvine,  
41 Myers and Pitcher, and Councilwoman Price-Huish voted “aye”.  
42  
43  
44  
45  
46

**2026 PC SCHEDULE**

Mr. Johnson presented the proposed meeting schedule for the Power Commission for the Calendar Year 2026. He noted that it uses the typical fourth Tuesday for normal meetings, which also taking into account the known budget meeting schedules, July, December, June APPA meetings, IPA, and the UAMPS annual meetings, as follows:

January 27, 2026	Tuesday – 8:00 a.m.
February 24, 2026	Tuesday – 8:00 a.m.
March 24, 2026	Tuesday – 8:00 a.m.
April 28, 2026	Tuesday – 8:00 a.m. Joint PC & CC - Budget
May 26, 2026	Tuesday – 8:00 a.m.
June 23, 2026	Tuesday – 8:00 a.m.
APPA National Conference June 27 – July 1, Boston MS	
July 2026	No PC Meeting Scheduled
August 18, 2026	Tuesday – 8:00 a.m.
UAMPS Annual Meeting Aug 23-25, 2026 Logan UT	
September 22, 2026	Tuesday – 8:00 a.m.
October 27, 2026	Tuesday – 8:00 a.m.
November 24, 2026	Tuesday – 8:00 a.m.
December 1, 2026 IPA Annual Meeting	
December 16, 2026 UAMPS Annual Meeting	
December 2026	No PC Meeting Scheduled

Commissioner Pitcher made a motion to approve the 2026 Power Commission Calendar as presented. Councilwoman Price-Huish seconded the motion. Voting was unanimous with Commissioners Becker, Irvine, Myers, and Pitcher, and Councilwoman Price-Huish voting “aye”.

**RESOURCE UPDATE**

Allen Johnson reviewed that the **Echo** spillway repair bid came in at \$2.6 million and our share will be \$1.3 million. The project is expected to be completed February 2026. The Echo transmission line is currently out of service with repairs on a damaged conductor, and changing out some of the insulators and cross arms, as well as tree maintenance. The line should be back in service by Friday.

ECI is currently working on the **Pineview** PLC update and we will be meeting with them this week to go over a portion of the design. He also noted the new flow meter has been installed for the pipeline and the crews are working this week to change out the actuator on the 72-inch valve. **IPP** Unit #3 will reach substantial completion in October and Unit #4 is anticipated to be completed December 2025. The final to burn coal is scheduled for November 22, 2025.

Mr. Johnson reviewed **UAMPS** load and resources, using **EDAM** (a load management model) and associated resource costs, and conditions for purchasing and selling those resources. He noted that our generation is not included in the EDAM model because we were grandfathered

1 in. We are attempting to get the information needed to get our generation into the model.  
2 UAMPS is currently working on a new purchasing policy to meet the daily requirements and  
3 on a new Pool Policy to handle the purchases that will be required to meet EDAM. These  
4 policies are currently in draft form.

5  
6 A “straw poll” shows that there are 22 members who are interested in the “**All-Requirements**”  
7 **project within UAMPS**, and UAMPS is moving to work on the specifics for the project.

8  
9 *The following items were included in the packet, but not discussed in the meeting.*

10  
11 **POWER SYSTEM OPERATION REPORT**

- 12  
13 a. August 2025 Resource Reports  
14 b. September 2025 Lost Time/Safety Reports  
15 c. September 2025 Public Relation Reports  
16 d. August 2025 Outage Reports

17  
18 **OTHER BUSINESS**

19  
20 None

21  
22 **NEXT MEETING**

23  
24 The next meeting will be held November 18, 2025 at 8:00 a.m.

25  
26 **ADJOURN**

27  
28 Commission Pitcher made a motion to adjourn this meeting at 10:08 a.m. Commissioners Myers  
29 seconded the motion. Voting was unanimous with Commissioners Becker, Irvine, Myers and  
30 Pitcher, and Councilwoman Price-Huish voting “aye”.

31  
32  
33  
34  
35  


Dan Bell, Acting Chairman