

**MINUTES OF THE
BOUNTIFUL LIGHT & POWER COMMISSION
September 23, 2025 - 8:00 a.m.**

Those in Attendance

Power Commission

Susan Becker, Chairman
Dan Bell, Commissioner
David Irvine, Commissioner
John Marc Knight, Commissioner
Matthew Myers, Commissioner
Jed Pitcher, Commissioner
Cecilee Price-Huish, City Council Rep

Power Department

Allen Johnson, Director
Jess Pearce, Supt. of Operations
Tyrone Hansen, Accountant
Luke Veigel, Engineer
Nancy Lawrence, Recording Secretary
Gary Hill, City Manager

WELCOME

Chairman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Mr. Veigel.

MINUTES – AUGUST 26, 2025

Minutes of the meeting of the Bountiful Power Commission held August 26, 2025, were presented. Councilwoman Price-Huish made the motion to approve the minutes as written and Commissioner Myers seconded the motion. Commissioners Becker, Bell, Irvine, Knight, Myers and Pitcher, and Councilwoman Price-Huish voted “aye”.

BUDGET REPORT – YEAR TO DATE 1 - MONTH PERIOD

Mr. Hansen presented the Budget Report for the Year to Date 1-Month period ended 31 July 2025. He explained that the report uses an estimate (\$600,000) for Electric Metered Sales for the month of July. Total Revenues YTD were \$3,689,093, above the HAB by \$180,929. The major items above budget were: Electric Metered Sales at \$225,474, 7.3% above its HAB and Air Products income, \$51,926, which was above its HAB with an average load factor of 92.6%. Contribution in Aid to Construction was \$(56,621), due to the high Renaissance Project budget, and Interest Income \$(32,972) was below budget, the July allocation was \$90,000.

Total Operating Expenses were \$3,639,188, above its HAB by \$239,199. Major items (above) or below their HAB's include: Power Cost Expense at (\$421,686), with Power Generation \$(148,000) over and Power Resources \$(272,000). Substation expense was above its HAB at \$(17,671); and Computer Expenses \$(18,010) was above the HAB. Hydro Transmission Expense at \$97,737 and Insurance Expense at \$55,798 were below budget.

Total Capital Expenditures YTD were \$451,358 and included \$58,000 for Pineview, \$234,000 for vehicles, and \$144,000 for the Northwest Substation.

Total Labor and Benefits YTD were \$314,055. As of 31 July 2025 (the last pay period paid in the YTD period) 5.2% or \$342,237 of the TL&B budget could have been spent; the actual TL&B was \$28,182 below that target.

1
2 The Net Margin for the YTD was \$(401,454), as revenues are above budget and power costs
3 are coming in over budget.
4

5 Total cash and equivalents were a net \$27,621,686, at month end, down \$1,112,194 from
6 \$28,733,879 at 30 June 2025 and \$11,447,685 above the \$16,174,000 total reserved cash
7 requirement.
8

9 Discussion followed regarding the current budget. Regarding the negative margin at the end
10 of the fiscal year. Mr. Johnson explained that this balance should turn around in August when the
11 estimated budget is adjusted to the GASB accounting model. Following further discussion of
12 "average" compared to "actual", Commissioner Bell made a motion to accept the Budget Report,
13 as presented. Commissioner Pitcher seconded the motion. Voting was unanimous with
14 Commissioners Becker, Bell, Irvine, Knight, Myers, and Pitcher, and Councilwoman Price-Huish
15 voting "Aye".
16

17 **1100 URD OKONITE CABLE PURCHASE FROM IRBY**

18 Mr. Veigel reviewed that the current budget includes a project to install a new underground feeder
19 from the Northwest substation. Bid requests were sent to two major suppliers and it is the
20 recommendation of staff to award the bid to Irby-Okonite in the amount of \$110,058 (total cost).
21 Following a short discussion, Commissioner Knight motioned to support the recommendation of
22 staff and Commissioner Myers seconded the motion. Voting was unanimous with Commissioners
23 Becker, Bell, Irvine, Knight, Myers, and Pitcher, and Councilwoman Price-Huish voting "aye".
24

25 **SERVICE BODY PURCHASE FROM MOUNTAIN STATES INDUSTRIAL SERVICES**

26 Mr. Pierce reported that a new Line Crew service is included in the current budget. This
27 truck will replace Unit #5062, a 2014 Line Crew service truck. He also noted that the cab and
28 chassis will be purchased (in the future) from a separate supplier for the new service body. He
29 explained that Reading Truck, the only local supplier who is able to supply a bid for the Dakota
30 bodies, has indicated that they are not going to provide a bid on such a customized body. BCLP
31 department currently has seven Dakota bodies. Mountain States Industrial can meet the needs of
32 the Department and it is the staff recommendation of staff that their bid of \$57,484 be
33 recommended for approval. A short discussion followed regarding the need to accommodate the
34 customized Dakota bodies. Commissioner made a motion to award the bid to Mountain States, as
35 presented and discussed, and Commissioner Myers seconded the motion. Voting was unanimous
36 with Commissioners Becker, Bell, Irvine, Knight, Myers and Pitcher, and Councilwoman Price-
37 Huish voting "aye".
38

39 **RESOURCE UPDATE**

40 Mr. Johnson narrated a power point regarding future resources and the possible resulting
41 impacts which Bountiful City Light and Power could experience. Unit 3 of IPP, a current resource,
42 is scheduled for Substantial Completion 9/29/2025; the commercial Operation Date scheduled on
43 10/29/2025. IPP Unit 4 is scheduled for substantial completion 11/22/2025; and for commercial
44 operation 12/22/2025. The hydrogen injection (currently applying only to Los Angeles) will happen
45 in Spring 2026. The use of coal operation by IPP units one and two is currently scheduled to end

1 November 25, 2025, due to coal inventory. He noted the impacts which will impact the city and
2 said that the only operation by IPP after November 30 will be the natural gas units.
3

4 The Fremont Solar + battery project (a 99mW project) is one that we should continue to talk
5 about, and Mr. Johnson reviewed how this would fit into our load pattern. The Echo hydro needs
6 repairs on the spill way, estimated at \$1.5 million. Bountiful is responsible for half of the cost
7 (\$300,000 is included in the budget). The construction period will be October 2025 through April
8 2026.
9

10 The UAMPS "All Requirements" was discussed in length, including cost and operation
11 details. Under this model, UAMPS would basically be the sole resource unit from which BCLP
12 would acquire resources. How the generation units owned by Bountiful (hydros and plant) would
13 fit into this model were also discussed. The proposed future calendared items (as associated with
14 the ALL Requirements option were presented, as well as how the EDAM (Extended Day-Ahead
15 Market) would impact on our operation. A Study Session regarding this matter will be scheduled
16 which will include and show the comparison between all requirements and protocol. There was no
17 official action.
18

19 *The following items were included in the packet but not discussed in the meeting.*
20

21 **POWER SYSTEM OPERATION REPORT**

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- 23 a. July 2025 Resource Reports
- 24 b. July 2025 Lost Time/Safety Reports
- 25 c. August 2025 Public Relation Reports
- 26 d. July 2025 Outage Reports
27

28 **OTHER BUSINESS**

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30 Mr. Johnson noted that there may be a special meeting regarding resources prior to the next
31 regular meeting of the Power Commission.
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33 **NEXT MEETING**

34

35 The next meeting will be held October 28, 2025 at 8:00 a.m.
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37 **ADJOURN**

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39 The meeting adjourned at 10:00 a.m. on a motion made and seconded by Commissioners
40 Pitcher and Bell, respectively. Voting was unanimous with Commissioners Becker, Bell, Irvine,
41 Knight, Myers and Pitcher, and Councilwoman Price-Huish voting "aye".
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Dan Bell, Vice-Chairman

