

**PUBLIC NOTICE OF A MEETING TO BE HELD BY  
BOUNTIFUL CITY POWER COMMISSION  
August 26, 2025**

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Tuesday, August 26, 2025, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

**A G E N D A**

<b>AGENDA ITEM</b>	<b>POTENTIAL ACTION</b>	<b>SPEAKER</b>
Comments & Welcome .....		Susan Becker
1. Minutes June 24, 2025 .....	Approval .....	Susan Becker
2. Budget Report – Year to Date 12 Month Period Ending June 30, 2025 .....	Accept .....	Tyrone Hansen
3. Echo Transmission line Phase One Insulator and Crossarm Change Out by Wasatch Electric.....	Approval .....	Luke Veigel
4. Battery Approval from Exponential Power for the NW Substation .....	Approval .....	Alan Farnes
5. PineView Control System Replacement by ECI ..	Approval .....	Alan Farnes
6. Resource Update .....	Update .....	Allen Johnson
7. Power System Operation Report .....	Information	
a. May & June 2025 Resource Reports .....	Information	
b. June 2025 Lost Time/Safety Reports .....	Information	
c. July 2025 Public Relation Reports.....	Information	
d. May & June 2025 Outage Reports .....	Information	
8. Other Business .....	Discussion ....	Susan Becker
9. Next Meeting – September 23, 2025, at 8:00 a.m.	Discussion ....	Susan Becker
10. Adjourn 10:00 .....		Susan Becker

### Those in Attendance

**Power Department**

Allen Johnson, Director

Alan Farnes, Generation Supt.

Jess Pearce, Supt. of Operations

Tyrone Hansen, Accountant

Luke Veigel, Engineer

Nancy Lawrence, Recording Secretary

# WELCOME

## MINUTES - MAY 27, 2025

**BUDGET REPORT – YEAR TO DATE 10- MONTH PERIOD**

Total Capital Expenditures YTD were \$1,776,885 and included \$41,000 400 So Main Street, \$119,000 for projects less than \$50,000, \$154,000 for Feeder 572/574 tie, \$163,000 for vehicles and \$1.3 million for the Northwest Substation.

1 Total Labor and Benefits YTD were \$4,191,677. As of 12 April 2025 (the last pay  
2 period paid in the YTD period) 78.4% or \$4,687,097 of the TL&B budget could have been  
3 spent; the actual TL&B was \$495,420 below that target.  
4

5 The Net Margin for the YTD was \$4,801,752, as revenues are above budget and  
6 power costs are coming in under budget.  
7

8 Total cash and equivalents were a net \$26,892,920 at month end, up \$3,832,546 from  
9 \$23,060,363 at 30 June 2024, and \$10,718,920 above the \$16,174,000 total reserved cash  
10 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end  
11 2024 included the \$1,484,462 decrease in total accounts receivable; increase of \$(969,066) in  
12 total inventories; decrease in total accounts payable \$(738,698); \$(123,562) decrease in  
13 Accrued benefits and payroll; and the \$(646,917) decrease in other equity (excluding the net  
14 margin).  
15

16 Discussion followed regarding the current budget position vs what it will be at the end  
17 of the year when major capital projects have been completed, and Mr. Hansen noted that this  
18 same pace should hold for the rest of the year. Mr. Johnson added that there are a number of  
19 capital expenditures still to come, and higher temperatures have resulted in an increase of  
20 sales of power. Commissioner Bell referred to the total revenues listed on the Income  
21 Statement at 83.3% of the year and commented that it seemed very high as compared last  
22 year-to-date Mr. Johnson explained that following the transfer to the General, the two totals  
23 will be closer. He also noted that some capital projects won't get done  
24

25 A brief discussion about resources followed, and the good purchasing decisions which  
26 were made in December 2024 through April 2025. Commissioner Pitcher pointed out that the  
27 \$27 million in cash was higher than he had remembered and Mr. Johnson explained that the  
28 City has made excellent decisions in investment of our cash reserves. Commissioner Bell  
29 made a motion to accept the Budget Report. Commissioners Becker, Bell, Irvine, Knight,  
30 Myers, and Pitcher and Councilwoman Price-Huish voted "aye".  
31

### 32 **ACCUSONIC FLOWMETER**

33 Mr. Farnes reviewed that it is planned to add an additional flowmeter at the Pineview  
34 Hydroelectric Power Plant. A quote was requested from Accusonic. (The other two  
35 flowmeters that are in service were provided by Accusonic; and the Bureau of Reclamation  
36 commonly install this brand for their upgrades.) We received a quote in the amount of  
37 \$82,385. It was noted that this work needs to be completed while the penstock is dewatered  
38 and will be scheduled after October 15. The quote has been reviewed by the Power  
39 Department Staff and City Manager and is the recommendation of staff to approve the quote  
40 from Accusonic for \$82,385. Commissioner Knight made a motion to approve the quote, as  
41 recommended. Commissioner Pitcher seconded the motion and Commissioners Becker, Bell,  
42 Irvine, Knight, Myers, and Pitcher, and Councilwoman Price-Huish voted "aye".  
43

### 44 **CACHE VALLEY CONTRACTOR FOR NW SUBSTATION**

45 Mr. Farnes advised the Commissioners that a complete rebuild of the Northwest  
46 Substation is tentatively scheduled to begin in September 2025. This project is planned to be

1 completed and the substation back in service by or before June 2026. Three electrical  
2 construction companies were invited to bid on the project, and two bids were submitted. It is  
3 the recommendation of staff that the low bid from Cache Valley Electric in the amount of  
4 \$3,199,644 be accepted. Mr. Farnes reviewed that this company has completed other major  
5 projects for BCL&P in 2012, 2015-16, and 2017-19. It was also noted that the estimated total  
6 cost for the proposed rebuild of the Northwest Substation is \$7 million. Commissioner Irvine  
7 joined the meeting in person at this time. Following a brief discussion, Commissioner Pitcher  
8 made a motion to accept the recommendation of staff to approve the bid from Cache Valley  
9 Electric in the amount of \$3,199,644. Commissioner Knight seconded the motion. Voting  
10 was unanimous with Commissioners Becker, Bell, Irvine, Knight, Myers, and Pitcher, and  
11 Councilwoman Price-Huish voting “aye”.  
12

### 13 **RESOURCE UPDATE**

14 Mr. Johnson reported that IPP Units #3 and #4 have been turned over for  
15 Commissioning and enough coal purchased to keep one unit running through September.  
16 Both gas plants are in the Large Generation Interconnect stage; they are working on getting an  
17 engineering firm to determine equipment and working on getting easements. The status of  
18 resources that UAMPS is working on is as follows: Rodtherm is struggling to get financing;  
19 Cove Fort has been delayed until it has the Large Generation Interface. They are also  
20 working on a Power Purchase Agreement; and Long roads Solar with Batteries will possibly  
21 be ready to have the Power Purchase Agreement approved in August meetings.  
22

23 Prepay Savings on gas did not start under prepay until May 2025. It is anticipated that  
24 monthly savings (via Prepay) will be 7.4% and annual savings are expected to be 2%, with  
25 administration fees bringing it back to slightly over 8%. The initial savings period will be 11  
26 years. Savings realized by Bountiful for April and May totaled \$14,223. He also reviewed the  
27 key items related to the transmission formula rate 2025 updates.  
28

29 PacifiCorp’s annual rate process, UAMPS transmission rate history and matters  
30 discussed in the EDAM workshop on June 17, 2025, were then presented and discussed. It  
31 was also noted that the resource sufficiency of UAMPS will need to be offered day-ahead to  
32 meet load and imbalance reserves. The imbalance reserves are based on historical uncertainty  
33 between day-ahead and real-time.  
34

35 *The following items were included in the packet but not discussed in the meeting.*  
36

### 37 **POWER SYSTEM OPERATION REPORT**

- 38 a. April 2025 Resource Reports
  - 39 b. May 2025 Lost Time/Safety Reports
  - 40 c. May 2025 Public Relation Reports
  - 41 d. April 2025 Outage Reports
- 42

### 43 **OTHER BUSINESS**

44 None  
45  
46

1 **NEXT MEETING**

2 There is NO meeting in July. The next meeting will be held on August 26, 2025 at  
3 8:00 a.m.

4  
5 **ADJOURN**

6 Commissioner Pitcher made a motion to adjourn the meeting at 9:40 a.m.  
7 Commissioner Myers seconded the motion. Voting was unanimous with Commissioners  
8 Becker, Bell, Irvine, Knight, Myers and Pitcher, and Councilwoman Price-Huish voting  
9 “aye”.

10  
11  
12  
13 \_\_\_\_\_  
Susan Becker, Chairman

**BOUNTIFUL CITY LIGHT & POWER**

**PRELIMINARY BUDGET REPORT**

**for the Fiscal Year 2024-2025  
Year-To-Date 12 Month Period Ended  
30-June-2025**

**BOUNTIFUL CITY LIGHT AND POWER (BCLP)**  
Preliminary Budget Report for the Fiscal Year 2024-2025  
Year-To-Date 12 Month Period Ended 30 June 2025

YTD:	\$	Actual	\$	HAB	\$	Change
Total Revenues		37,721,879		35,406,787		2,315,092
Total Operating Expenses		29,753,575		34,106,787		4,353,212
Total Capital Expenditures		2,520,360		1,300,000		(1,220,360)
Net Margin		5,447,944		-		5,447,944

**Fiscal Year To Date 2025 Is Preliminary**

The fiscal year to date (YTD) 12-month period ended 30 June 2025 is preliminary.

**Historically Allocated Budget (HAB)**

The Historically Allocated Budget uses the last 10 years of history (FY 2015 - FY 2024).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

**FY 2025 Estimate For Electric Metered Sales Only**

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2024, the EMS estimate used was \$600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a 'work in progress' and further changes will be made as needed.

### **Total Revenues YTD**

Total revenues YTD were \$37,721,879, above its HAB by \$2,315,092. Major items above or (below) their HABs included:

\$ 1,816,049	[\$1,816,049 rate-adjusted] Electric Metered Sales (EMS) was 5.9% above its HAB.
\$ 93,951	Air Products income was above its HAB with an average load factor of 66.0% for the YTD period.
\$ (99,100)	contribution in aid to construction was below its HAB.
	YTD Payments Received:
	• \$380K Line Extensions • \$70K Utopia
\$ 161,320	sundry revenues was above its HAB.
	YTD Payments Received:
	• \$177K System Damage payment • \$45K UAMPS/Power Board
	• \$23K Metal/Transformer Recycling • \$24K Education Reimbursement
\$ 305,656	interest income on investments was above its HAB. June allocation hasn't posted yet.

### **Total Operating Expenses YTD**

Total operating expenses YTD were \$29,753,575, below its HAB by \$4,353,212. Major items (above) or below their HABs include:

\$ 1,887,844	power cost expense was below its HAB - Power Generation \$154K under and Power Resources \$1.7M under.
\$ (633,975)	hydro transmission expense was above its HAB.
\$ 278,426	distribution expense was below its HAB.
\$ 117,328	street light expense was below its HAB.
\$ 14,227	special equipment expense was below its HAB.
\$ 116,985	transformers expense was below its HAB.
\$ 140,882	substation expense was below its HAB.
\$ 18,222	communications expense was below its HAB.
\$ 79,910	meters expense was below its HAB.
\$ 22,314	uncollectible accounts expense was below its HAB.
\$ 58,555	computer expense was below its HAB.
\$ 91,208	insurance expense was below its HAB.
\$ 35,430	office & warehouse expense was below its HAB.
\$ 30,517	safety equipment expense was below its HAB.
\$ 41,113	travel & training expense was below its HAB.
\$ (150,000)	transfer to the general fund expense was above its HAB.

### **Total Capital Expenditures YTD**

Total capital expenditures YTD were \$2,520,360 and included: \$41K 400 S Main St., \$131K Projects less than \$50K, \$154K Feeder 572/574 tie, \$220K Feeder 573, \$257K Vehicles & \$1.7M Northwest Substation.



**Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)**

Total labor & benefits (TL&B) expense YTD was \$5,313,937. As of 30 June 2025 (the last pay period paid in the YTD period), 100.% or \$5,981,784 of the TL&B budget could have been spent; the actual TL&B was \$667,847 below that target.

**Net Margin YTD**

The Net Margin for the YTD was \$5,447,944, as revenues are above budget and power costs are coming in under budget.

**Changes in Balance Sheet and Cash Flow Statement YTD**

Total cash & cash equivalents were a net \$28,427,943 at month end, up \$5,367,570 from \$23,060,373 at 30 June 2024, and \$12,253,943 above the \$16,174,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2024 included:

\$ 5,447,944	net margin YTD.
\$ (298,107)	increase in total accounts receivable (A/R Customer from \$4,785,059 to \$5,220,808).
\$ (892,388)	Increase in total inventories (T&D Inventory from \$2,590,791 to \$3,479,151).
\$ 886	decrease in prepaid expense.
\$ 1,018,282	increase in total accounts payable (from \$1,675,374 to \$2,693,656).
\$ 27,795	increase in accrued benefits and payroll.
\$ 26,030	increase in customer deposits.
\$ 174	other current liabilities.
\$ -	long-term debt.
\$ 83,872	decrease in other long-term assets
\$ -	long-term liabilities
\$ (256,862)	increase in net fixed assets
\$ 126,073	increase in other equity (excluding the net margin)

###

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT- SUMMARY**  
**For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025**

21Aug25  
11:03AM

100.0%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 100.0% Good (Bad)	TOTAL BUDGET	Last YTD
<b>REVENUES</b>																	
Operating Revenues	3,013,884	4,304,080	3,331,421	2,846,456	2,789,216	2,749,687	2,960,693	2,861,322	2,530,151	2,526,520	2,572,563	4,312,947	36,798,939	34,832,782	1,966,157	34,832,782	33,514,471
NonOperating Revenues	10,962	93,359	113,500	120,159	61,659	106,859	72,196	86,848	94,840	95,512	65,416	1,630	922,940	574,005	348,935	574,005	1,113,074
<b>TOTAL REVENUES</b>	<b>3,024,847</b>	<b>4,397,439</b>	<b>3,444,921</b>	<b>2,966,614</b>	<b>2,850,875</b>	<b>2,856,546</b>	<b>3,032,889</b>	<b>2,948,169</b>	<b>2,624,991</b>	<b>2,622,032</b>	<b>2,637,979</b>	<b>4,314,576</b>	<b>37,721,879</b>	<b>35,406,787</b>	<b>2,315,092</b>	<b>35,406,787</b>	<b>34,627,545</b>
<b>OPERATING EXPENSES</b>																	
Op Exp Power Generation	564,179	268,278	303,689	146,307	139,245	145,188	138,431	75,790	75,928	141,204	304,655	471,855	2,774,747	2,929,400	154,653	2,929,400	2,622,422
Op Exp Power Resources	1,654,213	1,781,592	1,125,293	1,146,650	1,389,169	1,487,516	1,413,023	1,372,912	1,312,112	779,250	779,941	984,722	15,226,393	16,959,583	1,733,190	16,959,583	14,325,274
Op Exp Power Gen&Resource	2,218,392	2,049,870	1,428,982	1,292,956	1,528,414	1,632,704	1,551,454	1,448,703	1,388,039	920,454	1,084,596	1,456,577	18,001,139	19,888,983	1,887,844	19,888,983	16,947,696
Op Exp Transmission & Distrib	207,628	471,670	311,343	246,479	814,029	342,058	197,592	280,042	278,016	277,298	504,628	439,665	4,370,447	4,835,487	465,040	4,835,487	3,464,800
Op Exp Cust Accts & Collection	5,283	10,493	7,800	14,652	7,207	9,251	28,995	21,694	12,406	7,718	10,131	14,328	149,958	234,247	84,289	234,247	174,503
Op Exp General & Admin	378,803	257,853	216,890	235,525	343,781	251,633	230,948	228,258	240,217	232,762	285,428	387,536	3,289,634	3,984,530	694,896	3,984,530	3,229,522
Op Exp Other	314,480	446,884	350,482	295,570	285,321	297,677	318,426	302,128	278,205	273,225	277,309	502,692	3,942,397	5,163,540	1,221,143	5,163,540	6,414,434
<b>TOTAL OPERATING EXPENSES</b>	<b>3,124,586</b>	<b>3,236,770</b>	<b>2,315,497</b>	<b>2,085,182</b>	<b>2,978,751</b>	<b>2,533,322</b>	<b>2,327,414</b>	<b>2,280,825</b>	<b>2,196,882</b>	<b>1,711,456</b>	<b>2,162,091</b>	<b>2,800,797</b>	<b>29,753,575</b>	<b>34,106,787</b>	<b>4,353,212</b>	<b>34,106,787</b>	<b>30,230,955</b>
<b>OPERATING MARGIN</b>	<b>(99,739)</b>	<b>1,160,669</b>	<b>1,129,424</b>	<b>881,432</b>	<b>(127,876)</b>	<b>323,224</b>	<b>705,475</b>	<b>667,344</b>	<b>428,109</b>	<b>910,576</b>	<b>475,888</b>	<b>1,513,780</b>	<b>7,968,304</b>	<b>1,300,000</b>	<b>6,668,304</b>	<b>1,300,000</b>	<b>4,396,591</b>
<b>CAPITAL EXPENDITURES</b>																	
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission & Distribution Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	0	0	0	0	0	0	138,364	1,963	22,899	764	43,097	49,775	256,862	290,000	33,138	290,000	345,545
Capital Work In Process	4,339	4,676	102,850	57,740	460,072	205,527	617,997	81,029	43,330	35,335	91,832	558,771	2,263,498	1,010,000	(1,253,498)	1,010,000	414,103
<b>TOTAL CAPITAL EXPENDITURES</b>	<b>4,339</b>	<b>4,676</b>	<b>102,850</b>	<b>57,740</b>	<b>460,072</b>	<b>205,527</b>	<b>756,361</b>	<b>82,992</b>	<b>66,229</b>	<b>36,099</b>	<b>134,929</b>	<b>608,546</b>	<b>2,520,360</b>	<b>1,300,000</b>	<b>(1,220,360)</b>	<b>1,300,000</b>	<b>759,649</b>
<b>TOTAL OP EXP &amp; CAP EXPD</b>	<b>3,128,925</b>	<b>3,241,446</b>	<b>2,418,348</b>	<b>2,142,922</b>	<b>3,438,823</b>	<b>2,738,850</b>	<b>3,083,775</b>	<b>2,363,817</b>	<b>2,263,111</b>	<b>1,747,554</b>	<b>2,297,020</b>	<b>3,409,343</b>	<b>32,273,935</b>	<b>35,406,787</b>	<b>3,132,852</b>	<b>35,406,787</b>	<b>30,990,603</b>
<b>NET MARGIN</b>	<b>(104,078)</b>	<b>1,155,993</b>	<b>1,026,574</b>	<b>823,692</b>	<b>(587,948)</b>	<b>117,697</b>	<b>(50,886)</b>	<b>584,352</b>	<b>361,880</b>	<b>874,478</b>	<b>340,959</b>	<b>905,234</b>	<b>5,447,944</b>	<b>0</b>	<b>5,447,944</b>	<b>0</b>	<b>3,636,942</b>
<b>Total Labor &amp; Benefits</b>																	
#PaidDays, #Total, % 365 Days	20	28	28	28	42	28	28	28	28	28	42	37	365	100.0%			
Last Pay Period Paid In YTD	20Jul24	17Aug24	14Sep24	12Oct24	23Nov24	21Dec24	18Jan25	15Feb25	15Mar25	12Apr25	24May25	30Jun25	365	#PaidDays/365xBudget	Equally Alloc Budget		
\$ Total Labor	206,980	288,146	284,022	278,254	427,517	300,210	267,247	273,265	273,150	276,873	406,193	371,612	3,653,468	3,989,947	336,479	3,989,947	3,384,933
\$ Total Benefits	103,484	137,203	116,591	133,427	170,684	136,910	126,928	130,459	129,800	130,527	164,453	180,003	1,660,469	1,991,837	331,368	1,991,837	1,682,010
<b>\$ Total Labor &amp; Benefits</b>	<b>310,464</b>	<b>425,349</b>	<b>400,613</b>	<b>411,680</b>	<b>598,201</b>	<b>437,120</b>	<b>394,175</b>	<b>403,724</b>	<b>402,950</b>	<b>407,401</b>	<b>570,646</b>	<b>551,614</b>	<b>5,313,937</b>	<b>5,981,784</b>	<b>667,847</b>	<b>5,981,784</b>	<b>5,066,943</b>

BOUNTIFUL CITY LIGHT & POWER  
INCOME STATEMENT  
For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025

21Aug25  
11:03AM

100.0%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	Hist Alloc B x YTDH%	Budget (10 Yr) Good (Bad)	Equally Alloc Budget B x 100.0% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD	
<b>REVENUES</b>																				
Operating Revenues																				
Electric Metered Sales	2,614,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	2,243,191	3,973,966	32,542,562	30,726,513	1,816,049	30,726,513	1,816,049	5.9	30,726,513	29,797,292
Air Products Income	252,442	272,294	295,710	303,595	257,597	192,749	216,351	175,980	227,083	232,874	242,588	255,981	2,925,242	2,831,291	93,951	2,831,291	93,951	3.3	2,831,291	2,761,108
Street Light System Income	24,538	34,541	34,435	34,470	34,594	34,525	34,574	34,541	34,531	34,579	34,521	44,160	414,009	414,000	9	414,000	9	0.0	414,000	412,799
Connection Fees	6,419	7,325	8,252	8,640	7,436	8,835	6,238	7,739	7,825	5,903	6,705	10,625	91,941	100,000	(8,059)	100,000	(8,059)	(8.1)	100,000	91,667
Contrib In Aid To Construction N	79,687	34,726	0	50,980	140,506	43,487	8,084	44,047	0	13,375	26,431	9,577	450,900	550,000	(99,100)	550,000	(99,100)	(18.0)	550,000	190,915
Income Uncollectible Accts	324	539	866	130	827	624	558	323	94	0	1,542	866	6,692	6,000	692	6,000	692	11.5	6,000	4,725
Power Line Underground Repair	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Rental of Poles	21,898	0	0	0	0	0	0	70	36,190	0	23,639	0	81,797	82,978	(1,181)	82,978	(1,181)	(1.4)	82,978	76,643
Sales Tax Vendor Discount	2,724	2,068	2,234	1,658	1,354	1,303	1,394	1,514	1,412	1,281	1,251	1,283	19,477	17,000	2,477	17,000	2,477	14.6	17,000	15,336
Sundry Revenues	10,945	13,644	14,998	21,411	23,586	21,114	38,622	69,603	7,056	12,518	16,334	16,488	266,320	105,000	161,320	105,000	161,320	153.6	105,000	163,985
Operating Revenues	3,013,884	4,304,080	3,331,421	2,846,456	2,789,216	2,749,687	2,960,693	2,861,322	2,530,151	2,526,520	2,572,563	4,312,947	36,798,939	34,832,782	1,966,157	34,832,782	1,966,157	5.6	34,832,782	33,514,471
	99.6%	97.9%	96.7%	95.9%	97.8%	96.3%	97.6%	97.1%	96.4%	96.4%	97.5%	100.0%	97.6%	98.4%		98.4%			98.4%	
NonOperating Revenues													3.4%							
Interest Inc Investments	(25,413)	92,163	111,679	117,191	59,727	105,765	70,271	85,564	92,795	93,579	51,339	0	854,661	549,005	305,656	549,005	305,656	55.7	549,005	781,684
Interest Inc Rate Stabilize	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Interest Inc UAMPS	1,295	1,197	1,821	2,968	1,932	1,093	1,925	1,284	2,044	1,933	2,202	1,630	21,324	10,000	11,324	10,000	11,324	113.2	10,000	23,035
Interest Inc 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Fed Int Exp Subsidy 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Fund Reserves (2010Bo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Retained Earnings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Rate Stabilization Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
TransferRevFromOtherFunds	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Invest Unrealized (Gain) / Loss	35,080	0	0	0	0	0	0	0	0	0	0	0	35,080	0	35,080	0	35,080	0.0	0	302,892
Gain On Sale Of Fixed Assets	0	0	0	0	0	0	0	0	0	0	11,875	0	11,875	15,000	(3,125)	15,000	(3,125)	(20.8)	15,000	5,463
FEMA Assistance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Federal Grants: CARES Act & M	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
NonOperating Revenues	10,962	93,359	113,500	120,159	61,659	106,859	72,196	86,848	94,840	95,512	65,416	1,630	922,940	574,005	348,935	574,005	348,935	60.8	574,005	1,113,074
	0.4%	2.1%	3.3%	4.1%	2.2%	3.7%	2.4%	2.9%	3.6%	3.6%	2.5%	0.0%	2.4%	1.6%		1.6%			1.6%	
<b>TOTAL REVENUES</b>	<b>3,024,847</b>	<b>4,397,439</b>	<b>3,444,921</b>	<b>2,966,614</b>	<b>2,850,875</b>	<b>2,856,546</b>	<b>3,032,889</b>	<b>2,948,169</b>	<b>2,624,991</b>	<b>2,622,032</b>	<b>2,637,979</b>	<b>4,314,576</b>	<b>37,721,879</b>	<b>35,406,787</b>	<b>2,315,092</b>	<b>35,406,787</b>	<b>2,315,092</b>	<b>6.5</b>	<b>35,406,787</b>	<b>34,627,545</b>
<b>OPERATING EXPENSES</b>																				
Op Exp Power Generation																				
Plant Labor	37,578	53,267	52,225	49,026	82,037	60,719	52,536	51,637	49,914	51,039	73,733	71,683	685,393	623,914	(61,479)	623,914	(61,479)	(9.9)	623,914	640,843
Fuel Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Natural Gas	263,953	169,447	180,987	80,652	43,617	45,057	74,054	14,903	18,381	69,442	137,597	269,703	1,367,794	1,542,720	174,926	1,542,720	174,926	11.3	1,542,720	1,533,235
Lube Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant	195,461	841	3,052	1,251	3,063	10,447	3,329	5,991	3,989	5,920	2,459	68,241	304,042	235,829	(68,213)	235,829	(68,213)	(28.9)	235,829	166,722
Plant Equipment Repairs	67,186	44,722	67,425	15,379	10,528	28,965	8,512	3,260	3,644	14,803	90,865	62,228	417,518	526,937	109,419	526,937	109,419	20.8	526,937	281,622
Power Plant Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Building Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Storage Tank Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Op Exp Power Generation	564,179	268,278	303,689	146,307	139,245	145,188	138,431	75,790	75,928	141,204	304,655	471,855	2,774,747	2,929,400	154,653	2,929,400	154,653	5.3	2,929,400	2,622,422
% of Total Revenues	18.7%	6.1%	8.8%	4.9%	4.9%	5.1%	4.6%	2.6%	2.9%	5.4%	11.5%	10.9%	7.4%	8.3%		8.3%			8.3%	
Op Exp Power Resources																				
Echo Hydro	21,843	19,479	194	6,572	104,816	4,644	1,585	4,563	129,697	243	1,648	213	295,495	480,413	184,918	480,413	184,918	38.5	480,413	289,303
Echo Hydro Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Echo Hydro Labor	978	2,727	2,205	1,527	5,514	3,472	2,181	1,825	7,906	1,066	3,352	2,096	34,850	72,771	37,921	72,771	37,921	52.1	72,771	35,536
Pineview Hydro	23,248	14,017	7,238	29,853	1,503	559	394	4,420	1,371	1,075	6,643	21,204	111,525	190,064	78,539	190,064	78,539	41.3	190,064	242,862
Pineview Hydro Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Pineview Hydro Labor	1,190	1,285	1,284	2,747	3,879	612	2,151	878	1,152	4,419	2,338	3,080	25,014	62,673	37,659	62,673	37,659	60.1	62,673	38,761
Power Purch CRSP	240,609	244,927	218,118	298,665	299,359	314,822	331,677	318,638	317,513	213,055	221,891	230,115	3,249,391	3,176,216	(73,175)	3,176,216	(73,175)	(2.3)	3,176,216	3,351,379
Power Purch IPP	399,693	393,766	267,433	115,719	103,079	112,717	97,040	90,135	73,687	6,249	6,248	6,248	1,672,014	2,200,625	528,611	2,200,625	528,611	24.0	2,200,625	1,095,104
Power Purch San Juan	3,532	3,966	3,600	3,653	3,687	3,722	7,731	3,728	4,133	2,293	3,561	3,561	47,166	193,200	146,034	193,200	146,034	75.6	193,200	62,424
Power Purch A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch B	0	0	0	0	0	0														

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT**  
**For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025**

21Aug25  
11:03AM

100.0%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 100.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp Transmission & Distribution																				
Transmission	886	0	0	0	0	0	0	0	0	0	29,504	0	30,390	25,000	(5,390)	25,000	(5,390)	(21.6)	25,000	6,053
Transmission Labor	193	949	1,533	2,885	839	6,557	0	0	0	4,285	6,804	1,049	25,093	13,109	(11,984)	13,109	(11,984)	(91.4)	13,109	4,156
Hydro Transmission	22,224	141,125	46,350	136	498,785	0	0	0	0	0	0	2,535	711,155	77,180	(633,975)	77,180	(633,975)	(821.4)	77,180	28,980
Hydro Transmission Labor	0	10,651	11,748	662	0	0	0	0	0	0	0	0	23,061	0	(23,061)	0	(23,061)	0.0	0	0
Distribution	52,385	86,885	76,213	64,738	66,160	91,741	45,167	81,241	64,027	78,850	91,741	169,548	968,694	1,247,120	278,426	1,247,120	278,426	22.3	1,247,120	906,742
Distribution Labor	89,962	127,431	118,077	104,938	159,973	106,491	111,168	117,058	121,099	122,912	180,745	173,487	1,533,342	1,913,487	380,145	1,913,487	380,145	19.9	1,913,487	1,482,832
Street Light	1,056	39,793	2,907	4,980	33,745	29,866	1,514	14,286	14,405	8,187	95,060	10,872	256,672	374,000	117,328	374,000	117,328	31.4	374,000	193,969
Street Light Labor	114	169	4,702	1,725	3,666	8,491	1,425	2,284	4,339	4,755	4,798	809	37,279	45,484	8,205	45,484	8,205	18.0	45,484	48,089
Security Lighting	0	0	0	0	0	21	0	0	0	0	0	0	21	1,000	979	1,000	979	97.9	1,000	1,626
Security Lighting Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	857	857	857	857	100.0	857	1,072
Vehicle	7,869	6,076	5,161	19,216	11,174	11,087	8,390	21,058	13,905	6,010	12,965	8,715	131,626	129,000	(2,626)	129,000	(2,626)	(2.0)	129,000	115,173
Vehicle Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Special Equipment	4,577	7,232	1,067	3,680	1,088	563	164	9,043	16,140	5,638	4,384	6,947	60,523	74,750	14,227	74,750	14,227	19.0	74,750	23,615
Special Equipment Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transformers	10,981	30,176	9,575	7,808	3,868	61,008	3,684	4,510	12,572	8,232	44,876	15,724	213,015	330,000	116,985	330,000	116,985	35.4	330,000	269,745
Landfill Fees	70	105	115	125	70	75	105	105	145	185	100	85	1,285	1,500	215	1,500	215	14.3	1,500	1,200
PCB Disposal	0	0	0	0	946	0	0	154	0	0	0	250	1,350	7,500	6,150	7,500	6,150	82.0	7,500	4,836
PCB Disposal Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Substation	37	752	633	8,124	1,956	0	933	427	13,912	101	1,941	19,188	48,004	188,886	140,882	188,886	140,882	74.6	188,886	59,076
Substation Labor	15,833	16,558	18,406	21,777	28,479	17,735	21,894	26,595	13,787	16,860	26,515	21,772	246,212	295,624	49,412	295,624	49,412	16.7	295,624	232,066
SCADA	0	0	8,548	1,679	0	0	0	0	0	17,239	0	0	27,466	37,000	9,534	37,000	9,534	25.8	37,000	24,235
SCADA Labor	1,160	916	949	1,127	884	4,236	1,127	119	261	65	458	1,392	12,694	12,750	56	12,750	56	0.4	12,750	17,968
Communication Equip	231	2,632	4,316	2,024	1,659	3,990	2,020	2,975	2,917	3,465	3,539	6,275	36,044	54,266	18,222	54,266	18,222	33.6	54,266	38,492
Communication Equip Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal Labor	51	220	1,041	856	736	196	0	187	505	513	1,198	1,019	6,521	6,974	453	6,974	453	6.5	6,974	4,876
Op Exp Transmission & Distribut	207,628	471,670	311,343	246,479	814,029	342,058	197,592	280,042	278,016	277,298	504,628	439,665	4,370,447	4,835,487	465,040	4,835,487	465,040	9.6	4,835,487	3,464,800
% of Total Revenues	6.9%	10.7%	9.0%	8.3%	28.6%	12.0%	6.5%	9.5%	10.6%	10.6%	19.1%	10.2%	11.6%	13.7%		13.7%			13.7%	
Op Exp Cust Accts & Collections																				
Meters	2,374	6,903	2,563	3,459	2,363	6,226	5,606	3,640	2,900	1,227	1,636	6,363	45,260	125,170	79,910	125,170	79,910	63.8	125,170	60,790
Meter Reading Labor	2,872	3,590	3,635	3,468	4,844	2,882	3,510	3,339	3,803	3,599	6,066	5,402	47,012	29,077	(17,935)	29,077	(17,935)	(61.7)	29,077	40,626
Uncollectible Accounts	37	0	1,602	7,725	0	142	19,879	14,716	5,703	2,892	2,428	2,563	57,686	80,000	22,314	80,000	22,314	27.9	80,000	73,087
Op Exp Cust Accts & Collections	5,283	10,493	7,800	14,652	7,207	9,251	28,995	21,694	12,406	7,718	10,131	14,328	149,958	234,247	84,289	234,247	84,289	36.0	234,247	174,503
% of Total Revenues	0.2%	0.2%	0.2%	0.5%	0.3%	0.3%	1.0%	0.7%	0.5%	0.3%	0.4%	0.3%	0.4%	0.7%		0.7%			0.7%	
Op Exp General & Admin																				
Administrative Labor	34,659	42,069	44,856	44,194	73,954	54,997	44,923	44,371	44,366	44,936	67,281	60,613	601,219	629,787	28,568	629,787	28,568	4.5	629,787	575,021
Engineering Labor	16,939	23,587	23,300	23,480	35,388	23,482	20,803	20,474	20,578	20,578	31,049	27,980	287,637	273,943	(13,694)	273,943	(13,694)	(5.0)	273,943	255,417
Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Commission Allowance	1,111	61	61	961	61	61	361	961	61	971	61	104	4,833	9,497	4,664	9,497	4,664	49.1	9,497	3,889
Benefits FICA Taxes	15,217	21,149	20,853	20,403	31,536	20,752	19,565	20,614	20,033	20,325	30,223	27,248	267,918	305,231	37,313	305,231	37,313	12.2	305,231	249,322
Benefits Employee Medical Ins	47,284	58,780	39,281	57,771	55,864	55,903	53,596	54,661	54,571	54,575	53,743	79,161	665,188	873,482	208,295	873,482	208,295	23.8	873,482	660,481
Benefits Employee Life Ins	1,000	1,416	1,416	1,420	1,405	1,364	1,306	1,300	1,309	1,310	1,287	1,702	16,235	22,684	6,449	22,684	6,449	28.4	22,684	18,092
Benefits State Retire & 401K	34,089	47,503	46,819	45,776	69,567	50,172	44,711	45,672	45,867	46,283	67,440	61,115	605,015	672,345	67,330	672,345	67,330	10.0	672,345	575,700
Benefits WorkersCompPremChg	5,895	8,355	8,221	8,057	12,312	8,719	7,749	8,213	8,020	8,035	11,759	10,777	106,113	118,095	11,982	118,095	11,982	10.1	118,095	99,425
Benefits Retired Employee Bens	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	78,990
Benefits Unemployment Reimbui	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Vacation (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	(18,287)
Accrued Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	1,477
Accrued Sick Leave (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	879
Bank & Investment Acct Fees	138	490	537	565	746	629	763	792	775	759	810	0	7,004	18,000	10,996	18,000	10,996	61.1	18,000	1,975
Blue Stake & Location	0	287	932	3,406	245	155	156	187	289	294	1,091	1,642	8,683	21,500	12,817	21,500	12,817	59.6	21,500	18,622
BooksSubscriptionsMembership:	0	700	240	15,586	0	0	0	0	0	72	0	0	16,599	20,900	4,301	20,900	4,301	20.6	20,900	16,881
Computer	7	20,302	135	786	24,309	0	17,336	2,576	8,096	525	4,947	368	79,386	137,941	58,555	137,941	58,555	42.4	137,941	43,038
Credit Card Merchant Fees	0	0	0	0	0	0	1,150	0	0	0	0	0	1,150	0	(1,150)	0	(1,150)	0.0	0	21,033
Demand Side Mgt Program	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Drafting	0	0	0	0	0	0	0	0	0	0	0	0	0	2,500	2,500	2,500	2,500	100.0	2,500	0
Easements	0	0	0	0	0	0	0	0	0	0	0	0	0	1,000	1,000	1,000	1,000	100.0	1,000	0
Education Benefit	10,165	0	1,195	595	0	8,061	3,660	0	0	300	0	750	24,726	22,325	(2,401)	22,325	(2,401)	(10.8)	22,325	13,802
Education Benefit (Personal)	0	0	0	0	0	0	0	0	0	0	0	0	0	5,000	5,000	5,000	5,000	100.0	5,000	0
Insurance & Surety Bonds	203,583	0	0	0	0	0	0	0	0	0	0	0	203,583	294,791	91,208	294,791	91,208	30.9	294,791	264,369
Lease Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	6,693
Interest Exp Customer Deposits	4,110	4,125	3,899	3,662	3,529	3,591	3,330	2,999	3,396	0	0	3,284	35,926	42,750	6,824	42,750	6,824	16.0	42,750	47,380
Interest-SBITA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	869
Legal & Auditing Fees	0	0	0	0	16,040	0	0	0	0	0	0	0	16,040	16,046	6	16,046	6	0.0	16,046	14,345
Office & Warehouse	3,959	5,444	7,955	3,949	6,218															

BOUNTIFUL CITY LIGHT & POWER  
INCOME STATEMENT  
For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025

21Aug25  
11:03AM

100.0%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 100.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp General & Admin	378,803	257,853	216,890	235,525	343,781	251,633	230,948	228,258	240,217	232,762	285,428	387,536	3,289,634	3,984,530	694,896	3,984,530	694,896	17.4	3,984,530	3,229,522
% of Total Revenues	12.5%	5.9%	6.3%	7.9%	12.1%	8.8%	7.6%	7.7%	9.2%	8.9%	10.8%	9.0%	8.7%	11.3%		11.3%			11.3%	
Op Exp Other																				
Transfer To General Fund	261,491	393,894	297,493	242,580	232,332	244,688	265,436	249,139	225,215	220,235	224,319	365,830	3,222,651	3,072,651	(150,000)	3,072,651	(150,000)	(4.9)	3,072,651	2,979,729
Transfer To Capital Improv Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Rate Stabilization R	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Unapprop Ret Earni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Admin Services Reimbursement	52,990	52,990	52,990	52,990	52,990	52,990	52,990	52,990	52,990	52,990	52,990	52,990	635,874	635,874	0	635,874	0	0.0	635,874	605,269
Transfer To Liability Ins	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Principal Repay	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Principal Pmt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Interest Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Arbit Compl Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Agent Trustee Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Loss Deleted Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	2,727,653
Lease Asset Amortization Exp.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	7,015
Expense-SBITA Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	10,896
Amortization Expense	0	0	0	0	0	0	0	0	0	0	0	83,872	83,872	83,872	(0)	83,872	(0)	(0.0)	83,872	83,872
Contingency	0	0	0	0	0	0	0	0	0	0	0	0	0	1,371,143	1,371,143	1,371,143	1,371,143	100.0	1,371,143	0
Op Exp Other	314,480	446,884	350,482	295,570	285,321	297,677	318,426	302,128	278,205	273,225	277,309	502,692	3,942,397	5,163,540	1,221,143	5,163,540	1,221,143	23.6	5,163,540	6,414,434
% of Total Revenues	10.4%	10.2%	10.2%	10.0%	10.0%	10.4%	10.5%	10.2%	10.6%	10.4%	10.5%	11.7%	10.5%	14.6%		14.6%			14.6%	
<b>TOTAL OPERATING EXPENSE</b>	<b>3,124,586</b>	<b>3,236,770</b>	<b>2,315,497</b>	<b>2,085,182</b>	<b>2,978,751</b>	<b>2,533,322</b>	<b>2,327,414</b>	<b>2,280,825</b>	<b>2,196,882</b>	<b>1,711,456</b>	<b>2,162,091</b>	<b>2,800,797</b>	<b>29,753,575</b>	<b>34,106,787</b>	<b>4,353,212</b>	<b>34,106,787</b>	<b>4,353,212</b>	<b>12.8</b>	<b>34,106,787</b>	<b>30,230,955</b>
% of Total Revenues	103.3%	73.6%	67.2%	70.3%	104.5%	88.7%	76.7%	77.4%	83.7%	65.3%	82.0%	64.9%	78.9%	96.3%		96.3%			96.3%	
<b>OPERATING MARGIN</b>	<b>(99,739)</b>	<b>1,160,669</b>	<b>1,129,424</b>	<b>881,432</b>	<b>(127,876)</b>	<b>323,224</b>	<b>705,475</b>	<b>667,344</b>	<b>428,109</b>	<b>910,576</b>	<b>475,888</b>	<b>1,513,780</b>	<b>7,968,304</b>	<b>1,300,000</b>	<b>6,668,304</b>	<b>1,300,000</b>	<b>6,668,304</b>	<b>512.9</b>	<b>1,300,000</b>	<b>4,396,591</b>
% of Total Revenues	-3.3%	26.4%	32.8%	29.7%	-4.5%	11.3%	23.3%	22.6%	16.3%	34.7%	18.0%	35.1%	21.1%	3.7%		3.7%			3.7%	
<b>CAPITAL EXPENDITURES</b>																				
Land, L Rights & Improvements																				
Land, Land Rights, Improvement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Buildings																				
Bldg Office & Warehouse	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg PineView	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Transmission & Distribution Systems																				
Trans Substation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Trans System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Substations	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transmission & Distribution Syst	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Machinery & Equipment																				
M&E Office Furniture & Equipme	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E PineView	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E SCADA System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Vehicles	0	0	0	0	0	0	138,364	1,963	22,899	764	43,097	49,775	256,862	290,000	33,138	290,000	33,138	11.4	290,000	345,545
Machinery & Equipment	0	0	0	0	0	0	138,364	1,963	22,899	764	43,097	49,775	256,862	290,000	33,138	290,000	33,138	11.4	290,000	345,545
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	4.6%	0.1%	0.9%	0.0%	1.6%	1.2%	0.7%	0.8%		0.8%			0.8%	

BOUNTIFUL CITY LIGHT & POWER  
INCOME STATEMENT  
For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025

21Aug25  
11:03AM

100.0%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 100.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Capital Work In Process	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 01 138KV Trans Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 NW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ??	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 06 Dist Sys Capital < \$50k	0	0	15,194	599	0	24,495	(518)	43,943	16,094	0	9,903	0	109,710	200,000	90,290	200,000	90,290	45.1	200,000	39,133
CIP 06DistSysCapital<\$50kLabo	0	0	0	4,268	98	256	5,169	3,539	5,380	876	1,795	0	21,381	0	(21,381)	0	(21,381)	0.0	0	10,945
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 09 Dist Sub NW Sub	0	0	87,656	38,260	432,810	36,292	613,346	33,547	21,856	34,459	80,129	338,255	1,716,609	0	(1,716,609)	0	(1,716,609)	0.0	0	152,193
CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 11 Dist 2055 S. Main-Townh	0	0	0	0	0	0	0	0	0	0	5	219,391	219,396	200,000	(19,396)	200,000	(19,396)	(9.7)	200,000	0
CIP 11 Dist 2055 S. Main Labor	0	0	0	0	0	0	0	0	0	0	0	1,125	1,125	0	(1,125)	0	(1,125)	0.0	0	0
CIP 12 Dist Sys F #575	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 16 Dist Sys Fdr 572/574Tie	0	10	0	0	0	104,001	0	0	0	0	0	0	104,011	260,000	155,989	260,000	155,989	60.0	260,000	161,432
CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	14,613	27,164	8,375	0	0	0	0	0	0	50,152	0	(50,152)	0	(50,152)	0.0	0	1,130
CIP 17 Dist Sys F #673-#271	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Ex	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 19 Dist Sys Feeder #576	0	0	0	0	0	0	0	0	0	0	0	0	0	100,000	100,000	100,000	100,000	100.0	100,000	0
CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys 406 S Main StL	0	0	0	0	0	30,460	0	0	0	0	0	0	30,460	0	(30,460)	0	(30,460)	0.0	0	0
CIP 20 Dist Sys 406 S MainStL	4,339	4,666	0	0	0	1,648	0	0	0	0	0	0	10,654	0	(10,654)	0	(10,654)	0.0	0	0
CIP 21 Dist Sys Main St. MRI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 21 Dist Sys Main St. MRI L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 22 Dist Sys Renaissance	0	0	0	0	0	0	0	0	0	0	0	0	0	250,000	250,000	250,000	250,000	100.0	250,000	0
CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23 Dist Sys Bountiful Elem	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	41,633
CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	7,637
CIP 24 Dist Sys RenaissanceMF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Capital Work In Process	4,339	4,676	102,850	57,740	460,072	205,527	617,997	81,029	43,330	35,335	91,832	558,771	2,263,498	1,010,000	(1,253,498)	1,010,000	(1,253,498)	(124.1)	1,010,000	414,103
% of Total Revenues	0.1%	0.1%	3.0%	1.9%	16.1%	7.2%	20.4%	2.7%	1.7%	1.3%	3.5%	13.0%	6.0%	2.9%	2.9%	2.9%	2.9%		2.9%	
TOTAL CAPITAL EXPENDITUR	4,339	4,676	102,850	57,740	460,072	205,527	756,361	82,992	66,229	36,099	134,929	608,546	2,520,360	1,300,000	(1,220,360)	1,300,000	(1,220,360)	(93.9)	1,300,000	759,649
% of Total Revenues	0.1%	0.1%	3.0%	1.9%	16.1%	7.2%	24.9%	2.8%	2.5%	1.4%	5.1%	14.1%	6.7%	3.7%	3.7%	3.7%	3.7%		3.7%	
TOTAL OP EXP & CAP EXPD	3,128,925	3,241,446	2,418,348	2,142,922	3,438,823	2,738,850	3,083,775	2,363,817	2,263,111	1,747,554	2,297,020	3,409,343	32,273,935	35,406,787	3,132,852	35,406,787	3,132,852	8.8	35,406,787	30,990,603
% of Total Revenues	103.4%	73.7%	70.2%	72.2%	120.6%	95.9%	101.7%	80.2%	86.2%	66.6%	87.1%	79.0%	85.6%	100.0%	100.0%	100.0%	100.0%		100.0%	
NET MARGIN	(104,078)	1,155,993	1,026,574	823,692	(587,948)	117,697	(50,886)	584,352	361,880	874,478	340,959	905,234	5,447,944	0	5,447,944	0	5,447,944	0.0	0	3,636,942
% of Total Revenues	-3.4%	26.3%	29.8%	27.8%	-20.6%	4.1%	-1.7%	19.8%	13.8%	33.4%	12.9%	21.0%	14.4%	0.0%	0.0%	0.0%	0.0%		0.0%	
Total Labor & Benefits	20	28	28	28	42	28	28	28	28	28	42	37	365	100.0%						
#PaidDays, #Total, % 365 Days	20Jul24	17Aug24	14Sep24	12Oct24	23Nov24	21Dec24	18Jan25	15Feb25	15Mar25	12Apr25	24May25	30Jun25	365	#PaidDays/365xBudget	Equally Alloc Budget					
Last Pay Period Paid In YTD	206,980	288,146	284,022	278,254	427,517	300,210	267,247	273,265	273,150	276,873	406,193	371,612	3,653,468	3,989,947	336,479	3,989,947	336,479	8.4	3,989,947	3,384,933
\$ Total Labor	103,484	137,203	116,591	133,427	170,684	136,910	126,928	130,459	129,800	130,527	164,453	180,003	1,660,469	1,991,837	331,368	1,991,837	331,368	16.6	1,991,837	1,682,010
\$ Total Benefits	310,464	425,349	400,613	411,680	598,201	437,120	394,175	403,724	402,950	407,401	570,646	551,614	5,313,937	5,981,784	667,847	5,981,784	667,847	11.2	5,981,784	5,086,943

**BOUNTIFUL CITY LIGHT & POWER**  
**ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]**  
**For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025**

21Aug25  
11:03AM

	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	TOTAL BUDGET
<b>EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:</b>														
Actual	2,614,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	2,243,191	3,973,966	32,542,562	
Historical % (10 year)	10.25%	11.11%	9.17%	7.18%	7.09%	8.18%	8.31%	7.70%	7.15%	6.84%	6.91%	10.11%	100.00%	
Budget Target (Hist% x T Bud)	3,150,366	3,415,086	2,817,402	2,205,744	2,178,611	2,512,188	2,552,907	2,367,475	2,195,971	2,101,096	2,122,995	3,106,675	30,726,513	30,726,513
Actual - Budget	(535,458)	523,857	157,524	219,828	144,705	(65,136)	101,896	123,911	56,180	101,257	120,196	867,291		
Actual - Budget %	-17.0%	15.3%	5.6%	10.0%	6.6%	-2.6%	4.0%	5.2%	2.6%	4.8%	5.7%	27.9%		
YTD Actual - Budget	(535,458)	(11,601)	145,922	365,750	510,455	445,319	547,215	671,125	727,305	828,562	948,758	1,816,049		
YTD Actual - Budget %	-17.0%	-0.2%	1.6%	3.2%	3.7%	2.7%	2.9%	3.2%	3.1%	3.2%	3.4%	5.9%		
<b>EMS (-AirP) ADJUSTED FOR RATE INCREASES - FORECASTS:</b>														
Forecast FY Total EMS						33,021,874	32,847,856	32,780,547	32,643,015	32,602,047	32,590,255			
Forecast FY Total EMS \$ +/-						2,295,361	2,121,343	2,054,034	1,916,502	1,875,534	1,863,742			
<b>EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:</b>														
Actual	2,614,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	2,243,191	3,973,966	32,542,562	
Historical % (10 year)	10.20%	11.13%	9.18%	7.17%	7.09%	8.17%	8.30%	7.71%	7.15%	6.84%	6.91%	10.14%	100.00%	
Budget Target (Hist% x T Bud)	3,133,164	3,421,391	2,821,472	2,204,366	2,178,074	2,509,769	2,550,475	2,368,918	2,197,647	2,102,274	2,122,557	3,116,405	30,726,513	30,726,513
Actual - Budget	(518,257)	517,551	153,454	221,206	145,242	(62,718)	104,328	122,468	54,504	100,078	120,634	857,561		
Actual - Budget %	-16.5%	15.1%	5.4%	10.0%	6.7%	-2.5%	4.1%	5.2%	2.5%	4.8%	5.7%	27.5%		
YTD Actual - Budget	(518,257)	(706)	152,748	373,953	519,195	456,477	560,805	683,273	737,777	837,854	958,488	1,816,049		
YTD Actual - Budget %	-16.5%	0.0%	1.6%	3.2%	3.8%	2.8%	3.0%	3.2%	3.2%	3.3%	3.5%	5.9%		
<b>KWH (-AirP) SOLD:</b>														
	3,592,811	3,475,604	2,840,451	9,528,776	9,908,866	(380,090)								
Actual	28,620,293	31,122,469	23,014,891	18,745,176	17,750,322	18,984,014	21,058,008	19,182,352	17,296,294	16,849,779	17,074,966	23,218,983	252,917,547	
Historical % (10 year)	11.69%	11.31%	9.24%	6.92%	7.02%	8.19%	8.37%	7.60%	7.03%	6.62%	6.89%	9.09%	100.00%	
Average	28,756,265	27,818,163	22,734,502	17,015,399	17,276,520	20,150,406	20,594,966	18,702,967	17,291,796	16,283,162	16,941,856	22,363,940	245,929,943	245,929,943
Actual - Average	(135,972)	3,304,306	280,389	1,729,777	473,802	(1,166,392)	463,042	479,385	4,498	566,617	133,110	855,043		
Actual - Average %	-0.5%	11.9%	1.2%	10.2%	2.7%	-5.8%	2.2%	2.6%	0.0%	3.5%	0.8%	3.8%		
YTD Actual	28,620,293	59,742,762	82,757,653	101,502,829	119,253,151	138,237,165	159,295,173	178,477,525	195,773,819	212,623,598	229,698,564	252,917,547		
YTD Average	28,756,265	56,574,428	79,308,930	96,324,329	113,600,849	133,751,255	154,346,221	173,049,188	190,340,984	206,624,146	223,566,003	245,929,943		
YTD Actual - Average	(135,972)	3,168,334	3,448,723	5,178,500	5,652,302	4,485,910	4,948,952	5,428,337	5,432,835	5,999,452	6,132,562	6,987,605		
YTD Actual - Average %	-0.5%	5.6%	4.3%	5.4%	5.0%	3.4%	3.2%	3.1%	2.9%	2.9%	2.7%	2.8%		
<b>NUMBER OF CUSTOMERS:</b>														
Residential Customers	15,729	15,724	15,683	15,723	15,695	15,708	15,738	15,738	15,743	15,752	15,779	15,785		
Commercial Customers	1,659	1,664	1,660	1,672	1,658	1,669	1,671	1,669	1,670	1,665	1,670	1,654		
Industrial Customers	1	1	1	1	1	1	1	1	1	1	1	1		
Total Customers	17,389	17,389	17,344	17,396	17,354	17,378	17,410	17,408	17,414	17,418	17,450	17,440		

**BOUNTIFUL CITY LIGHT & POWER**  
**ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]**  
**For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025**

21Aug25  
11:03AM

**HISTORY of EMS (-AirP) and KWH (-AirP):**

HISTORY of EMS (-AirP) and KWH (-AirP):													TOTAL ACTUAL	TOTAL BUDGET	% VAR
FY 2024	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24			
EMS Adjust for Rate Increases	2,398,108	3,717,263	2,959,967	2,183,174	2,238,821	2,474,379	2,500,090	2,443,525	2,299,341	2,160,402	2,208,678	3,703,408	31,287,157	31,660,188	-1.2%
EMS Actual	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	29,797,292	30,152,560	
KWH Actual	25,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,845,634	17,556,684	16,454,696	16,453,055	21,442,021	241,146,090		
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377			
FY 2023	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23			
EMS Adjust for Rate Increases	2,526,274	3,552,978	3,213,806	2,192,394	2,132,770	2,552,154	2,546,758	2,500,235	2,284,020	2,210,219	2,188,106	3,430,641	31,330,355	29,693,919	5.5%
EMS Actual	2,196,760	3,089,546	2,794,614	1,906,430	1,854,583	2,219,264	2,214,572	2,174,118	1,986,104	1,921,929	1,902,701	2,983,166	27,243,787	25,820,799	
KWH Actual	28,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847	253,471,917		
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307			
FY 2022	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22			
EMS Adjust for Rate Increases	2,872,385	3,264,752	2,791,065	2,149,911	2,060,030	2,290,210	2,475,937	2,328,166	2,119,824	2,043,802	2,001,459	3,399,186	29,796,727	29,889,312	-0.3%
EMS Actual	2,424,976	2,756,228	2,356,323	1,815,036	1,739,156	1,933,482	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,869,722	25,155,531	25,233,695	
KWH Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314	243,277,849		
Total Customers	17,249	17,271	17,264	17,258	17,256	17,240	17,232	17,243	17,277	17,283	17,279	17,287			
FY 2021	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21			
EMS Adjust for Rate Increases	2,416,949	3,573,734	2,968,570	2,178,737	2,114,141	2,470,242	2,388,557	2,353,557	2,103,932	2,025,163	2,076,599	2,966,192	29,636,372	0	-0.4%
EMS Actual	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,986,963	1,776,220	1,709,720	1,753,144	2,504,172	25,020,154	25,108,154	
KWH Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	19,261,313	17,051,890	16,192,244	16,718,792	24,384,158	248,065,744		
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264			
FY 2020	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20			
EMS Adjust for Rate Increases	3,240,719	3,254,910	2,480,880	2,069,550	2,089,392	2,362,996	2,398,276	2,233,188	2,019,541	1,982,796	1,596,401	3,056,474	28,785,123	29,494,050	-2.4%
EMS Actual	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,931	2,024,716	1,885,342	1,704,973	1,673,952	1,347,742	2,580,392	24,301,497	24,900,000	
KWH Actual	27,548,670	27,966,753	20,350,883	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,981	15,970,573	17,126,600	26,243,580	243,712,745		
Total Customers	17,118	17,077	17,108	17,078	17,063	17,113	17,095	17,120	17,138	17,048	17,152	17,148			
FY 2019	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19			
EMS Adjust for Rate Increases	3,573,010	3,166,779	2,550,563	2,133,823	2,084,495	2,420,932	2,491,896	2,284,643	2,082,740	2,011,872	1,954,520	2,294,892	29,050,164	29,494,050	-1.5%
EMS Actual	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,843	2,103,754	1,928,783	1,758,328	1,698,499	1,650,080	1,937,436	24,525,255	24,900,000	
KWH Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,985,419	17,165,973	16,049,873	15,898,897	19,694,776	244,282,650		
Total Customers	17,023	16,974	17,016	17,024	16,966	17,028	16,998	17,002	17,076	17,102	17,078	17,125			
FY 2018	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18			
EMS Adjust for Rate Increases	3,414,966	3,258,237	2,628,501	2,062,870	2,000,579	2,241,477	2,351,828	2,100,414	2,175,464	1,997,013	2,165,678	2,691,778	29,088,803	29,494,050	-1.4%
EMS Actual	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501	24,557,875	24,900,000	
KWH Actual	29,958,565	28,118,819	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,040	16,125,657	17,826,390	22,881,267	244,664,660		
Total Customers	16,946	16,890	16,897	16,933	16,888	16,895	16,942	16,941	16,943	16,921	16,965	16,963			
FY 2017	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17			
EMS Adjust for Rate Increases	3,495,934	3,175,124	2,433,115	2,020,478	2,084,992	2,505,651	2,537,994	2,242,744	2,041,662	1,967,792	2,136,970	2,739,400	29,381,857	30,051,334	-2.2%
EMS Actual	2,857,115	2,594,928	1,988,508	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,825	24,012,858	24,560,000	
KWH Actual	30,195,167	27,302,508	20,345,944	16,754,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,003,056	17,637,015	23,027,070	246,702,382		
Total Customers	16,895	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,868	16,926	16,917			
FY 2016	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16			
EMS Adjust for Rate Increases	3,150,177	3,013,607	2,626,314	2,180,616	2,121,062	2,511,752	2,540,081	2,307,788	1,981,626	1,979,400	2,119,634	2,754,458	29,286,515	29,791,199	-1.7%
EMS Actual	2,516,656	2,407,552	2,098,145	1,742,080	1,694,503	2,006,623	2,029,254	1,843,678	1,583,108	1,581,330	1,693,362	2,200,519	23,396,811	23,800,000	
KWH Actual	26,756,425	25,600,033	21,981,545	18,076,319	17,504,087	21,243,704	21,584,647	19,364,146	16,565,730	16,321,896	17,529,122	22,723,054	245,250,708		
Total Customers	16,862	16,827	16,858	16,804	16,864	16,838	16,845	16,866	16,837	16,853	16,950	16,816			
FY 2015	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15			
EMS Adjust for Rate Increases	3,336,223	3,003,898	2,556,355	2,130,474	2,113,711	2,431,729	2,423,356	2,069,691	2,099,498	1,912,928	2,054,832	2,966,367	29,099,061	29,791,199	-2.3%
EMS Actual	2,665,287	2,399,795	2,042,256	1,702,022	1,688,630	1,942,693	1,936,003	1,653,463	1,677,275	1,528,226	1,641,592	2,369,811	23,247,056	23,800,000	
KWH Actual	28,771,459	25,484,161	25,484,161	15,441,973	20,375,869	20,399,257	20,572,665	17,042,432	17,537,784	15,752,123	17,008,483	24,854,313	248,724,680		
Total Customers	16,807	16,851	16,851	16,799	16,807	16,768	16,770	16,835	16,836	16,807	16,890	16,893			

**EMS RATE INCREASES:**

FY 2001	FY 2002	FY 2005	FY 2006	FY 2008	FY 2009	FY 2011	FY 2012	FY 2017	FY 2018	FY 2023	FY 2024	FY 2025
Jan 2001	Jul 2001	Jul 2004	Jul 2005	Jul 2007	Jul 2008*	Jan 2011	Jul 2016	Jul 2017	Jul 2018	Jul 2022	Jun 2023	Jul 2024
1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050	

\* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.



**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT: LABOR & BENEFITS EXPENSE**  
**For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025**

100.0%

21Aug25  
11:03AM

GL #	Labor #	Account Name	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 100.0% Good (Bad)	TOTAL BUDGET	Last YTD
		Labor Operating Expense					
535300-411140	400	Plant Labor	685,393	623,914 (61,479)	623,914 (61,479)	623,914	640,843
535300-411141	403	Echo Hydro Labor	34,850	72,771 37,921	72,771 37,921	72,771	35,536
535300-411142	404	Pineview Hydro Labor	25,014	62,673 37,659	62,673 37,659	62,673	38,761
535300-411150	407	Transmission Labor	25,093	13,109 (11,984)	13,109 (11,984)	13,109	4,156
535300-411151	406	Hydro Transmission Labor	23,061	0 (23,061)	0 (23,061)	0	0
535300-411152	405	Distribution Labor	1,533,342	1,913,487 380,145	1,913,487 380,145	1,913,487	1,482,832
535300-411153	412	Street Light Labor	37,279	45,484 8,205	45,484 8,205	45,484	48,089
535300-411154	418	Security Lighting Labor	0	857 857	857 857	857	1,072
535300-411155	413	Vehicle Labor	0	0 0	0 0	0	0
535300-411156	414	Special Equipment Labor	0	0 0	0 0	0	0
535300-411157	410	PCB Disposal Labor	0	0 0	0 0	0	0
535300-411158	411	Substation Labor	246,212	295,624 49,412	295,624 49,412	295,624	232,066
535300-411159	416	SCADA Labor	12,694	12,750 56	12,750 56	12,750	17,968
535300-411160	415	Communication Equip Labor	0	0 0	0 0	0	0
535300-411161	417	Traffic Signal Labor	6,521	6,974 453	6,974 453	6,974	4,876
535300-411165	419	Meter Reading Labor	47,012	29,077 (17,935)	29,077 (17,935)	29,077	40,626
535300-411166	420	Administrative Labor	601,219	629,787 28,568	629,787 28,568	629,787	575,021
535300-411167	422	Engineering Labor	287,637	273,943 (13,694)	273,943 (13,694)	273,943	255,417
535300-411168	-	Comp Time (Labor)	0	0 0	0 0	0	0
535300-411169	-	Power Commission Allowance	4,833	9,497 4,664	9,497 4,664	9,497	3,889
535300-462180	-	Accrued Comp Time (Labor)	0	0 0	0 0	0	1,477
535300-462190	-	Accrued Sick Leave (Labor)	0	0 0	0 0	0	879
535300-462200	-	Accrued Vacation (Labor)	0	0 0	0 0	0	(18,287)
		Labor Operating Expense	3,570,157	3,989,947 419,790	3,989,947 419,790	3,989,947	3,365,221
		Labor Capital Expenditure					
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0 0	0 0	0	0
535300-474725	302	CIP 02 Plant Generation Labor	0	0 0	0 0	0	0
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0 0	0 0	0	0
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0 0	0 0	0	0
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0 0	0 0	0	0
535300-474765	306	CIP 06DistSysCapital<\$50kLabor	21,381	0 (21,381)	0 (21,381)	0	10,945
535300-474775	307	CIP 07 Dist Sys CreeksideViews L	0	0 0	0 0	0	0
535300-474785	308	CIP 08 Dist Sub SW Sub Labor	0	0 0	0 0	0	0
535300-474795	309	CIP 09 Dist Sub NW Sub Labor	0	0 0	0 0	0	0
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	0	0 0	0 0	0	0
535300-474815	311	CIP 11 Dist 2055 S. Main Labor	1,125	0 (1,125)	0 (1,125)	0	0
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0 0	0 0	0	0
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0 0	0 0	0	0
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0 0	0 0	0	0
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0 0	0 0	0	0
535300-474865	316	CIP 16 Dist Sys Fdr 572/574T.L	50,152	0 (50,152)	0 (50,152)	0	1,130
535300-474875	317	CIP 17 Dist Sys F #673-#271 L	0	0 0	0 0	0	0
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0 0	0 0	0	0
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0 0	0 0	0	0
535300-474905	320	CIP 20 Dist Sys 406 S MainStL	10,654	0 (10,654)	0 (10,654)	0	0
535300-474915	321	CIP 21 Dist Sys Main St. MRI L	0	0 0	0 0	0	0
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0 0	0 0	0	0
535300-474935	323	CIP 23DistSysBountifulElem.Lbr	0	0 0	0 0	0	7,637
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	0	0 0	0 0	0	0
		Labor Capital Expenditure	83,311	0 (83,311)	0 (83,311)	0	19,712
		TOTAL LABOR EXPENSE	3,653,468	3,989,947 336,479	3,989,947 336,479	3,989,947	3,384,933
		Benefits Operating Expense					
535300-413010	-	Benefits FICA Taxes	267,918	305,231 37,313	305,231 37,313	305,231	249,322
535300-413020	-	Benefits Employee Medical Ins	665,188	873,482 208,295	873,482 208,295	873,482	660,481
535300-413030	-	Benefits Employee Life Ins	16,235	22,684 6,449	22,684 6,449	22,684	18,092
535300-413040	-	Benefits State Retire & 401K	605,015	672,345 67,330	672,345 67,330	672,345	575,700
535300-413060	-	Benefits Unemployment Reimburse	0	0 0	0 0	0	0
535300-413100	-	Benefits Retired Employee Bens	0	0 0	0 0	0	78,990
535300-491640	-	Benefits WorkersCompPremChg-ISF	106,113	118,095 11,982	118,095 11,982	118,095	99,425
		TOTAL BENEFITS EXPENSE	1,660,469	1,991,837 331,368	1,991,837 331,368	1,991,837	1,682,010
		TOTAL LABOR & BENEFITS EXPEN	5,313,937	5,981,784 667,847	5,981,784 667,847	5,981,784	5,066,943
		Total Labor & Benefits #PaidDays, #Total, % 365 Days	365	#PaidDays/365xBudget			
		\$ Total Labor	3,653,468	3,989,947 336,479	3,989,947 336,479	3,989,947	3,384,933
		\$ Total Benefits	1,660,469	1,991,837 331,368	1,991,837 331,368	1,991,837	1,682,010
		\$ Total Labor & Benefits	5,313,937	5,981,784 667,847	5,981,784 667,847	5,981,784	5,066,943

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET: SUMMARY**  
For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025

21Aug25  
11:03AM

	Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
<b>ASSETS</b>													
Cash	500	500	500	500	500	500	500	500	500	500	500	500	500
Accounts Receivables	5,016,772	5,004,978	5,882,676	5,205,251	4,363,334	4,134,606	3,984,871	4,105,112	4,111,044	3,771,293	3,532,310	3,484,065	5,314,879
Cash & Reserved Cash	23,059,873	23,004,267	23,232,341	26,099,684	25,791,888	25,197,882	27,147,413	25,000,812	25,541,126	26,093,380	26,892,420	27,441,395	28,427,444
Inventories	2,679,585	2,652,833	2,638,483	2,765,394	2,963,242	3,240,934	3,108,737	3,734,318	3,665,799	3,644,022	3,648,650	3,569,404	3,571,973
Prepaid Expenses	886	235,699	206,335	65,793	65,793	65,793	65,793	65,793	69,244	1	0	0	0
<b>CURRENT ASSETS</b>	<b>30,757,616</b>	<b>30,898,277</b>	<b>31,960,335</b>	<b>34,136,623</b>	<b>33,184,758</b>	<b>32,639,716</b>	<b>34,307,314</b>	<b>32,906,535</b>	<b>33,387,713</b>	<b>33,509,196</b>	<b>34,073,880</b>	<b>34,495,363</b>	<b>37,314,796</b>
Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349
Buildings	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491
Transmission Systems	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514
Distribution Systems	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693
Machinery & Equipment	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,809,551	36,946,887
<b>Fixed Assets</b>	<b>99,625,488</b>	<b>99,625,488</b>	<b>99,625,488</b>	<b>99,625,488</b>	<b>99,625,488</b>	<b>99,625,488</b>	<b>99,625,488</b>	<b>99,625,488</b>	<b>99,625,488</b>	<b>99,625,488</b>	<b>99,625,488</b>	<b>99,716,598</b>	<b>99,853,934</b>
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)
Transmission Systems	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)
Distribution Systems	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)
Machinery & Equipment	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,357,693)
<b>Accumulated Depreciation</b>	<b>(60,821,443)</b>	<b>(60,821,443)</b>	<b>(60,821,443)</b>	<b>(60,821,443)</b>	<b>(60,821,443)</b>	<b>(60,821,443)</b>	<b>(60,821,443)</b>	<b>(60,821,443)</b>	<b>(60,821,443)</b>	<b>(60,821,443)</b>	<b>(60,821,443)</b>	<b>(60,821,443)</b>	<b>(60,793,027)</b>
<b>FIXED ASSETS, NET</b>	<b>38,804,045</b>	<b>38,804,045</b>	<b>38,804,045</b>	<b>38,804,045</b>	<b>38,804,045</b>	<b>38,804,045</b>	<b>38,804,045</b>	<b>38,804,045</b>	<b>38,804,045</b>	<b>38,804,045</b>	<b>38,804,045</b>	<b>38,895,155</b>	<b>39,060,907</b>
Other Assets	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	1,953,576
<b>TOTAL ASSETS</b>	<b>71,599,109</b>	<b>71,739,770</b>	<b>72,801,828</b>	<b>74,978,116</b>	<b>74,026,251</b>	<b>73,481,209</b>	<b>75,148,807</b>	<b>73,748,028</b>	<b>74,229,206</b>	<b>74,350,689</b>	<b>74,915,373</b>	<b>75,427,966</b>	<b>78,329,278</b>
<b>LIABILITIES</b>													
Accounts Payable	(1,675,375)	(2,143,716)	(2,077,352)	(3,105,598)	(1,329,661)	(1,414,524)	(2,956,484)	(1,601,259)	(1,491,308)	(1,247,373)	(936,677)	(1,016,460)	(2,693,657)
Accrued Benefits & Payroll	(482,934)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(510,729)
Other Current Liabilities	(1,101,081)	(1,109,379)	(1,112,028)	(1,123,706)	(1,142,235)	(1,100,278)	(1,108,221)	(1,113,552)	(1,120,329)	(1,123,118)	(1,124,770)	(1,125,512)	(1,127,285)
<b>CURRENT LIABILITIES</b>	<b>(3,259,390)</b>	<b>(3,612,468)</b>	<b>(3,548,753)</b>	<b>(4,588,676)</b>	<b>(2,831,269)</b>	<b>(2,874,175)</b>	<b>(4,424,077)</b>	<b>(3,074,184)</b>	<b>(2,971,010)</b>	<b>(2,729,863)</b>	<b>(2,420,819)</b>	<b>(2,501,344)</b>	<b>(4,331,670)</b>
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)
<b>LONG TERM LIABILITIES</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>
<b>TOTAL LIABILITIES</b>	<b>(3,993,182)</b>	<b>(4,346,261)</b>	<b>(4,282,545)</b>	<b>(5,322,469)</b>	<b>(3,565,062)</b>	<b>(3,607,968)</b>	<b>(5,157,870)</b>	<b>(3,807,977)</b>	<b>(3,704,802)</b>	<b>(3,463,655)</b>	<b>(3,154,612)</b>	<b>(3,235,137)</b>	<b>(5,065,463)</b>
<b>FUND EQUITY</b>	<b>(67,605,926)</b>	<b>(67,393,509)</b>	<b>(68,519,283)</b>	<b>(69,655,647)</b>	<b>(70,461,189)</b>	<b>(69,873,241)</b>	<b>(69,990,938)</b>	<b>(69,940,051)</b>	<b>(70,524,403)</b>	<b>(70,887,033)</b>	<b>(71,760,761)</b>	<b>(72,192,829)</b>	<b>(73,263,815)</b>
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>(71,599,109)</b>	<b>(71,739,770)</b>	<b>(72,801,828)</b>	<b>(74,978,116)</b>	<b>(74,026,251)</b>	<b>(73,481,209)</b>	<b>(75,148,807)</b>	<b>(73,748,028)</b>	<b>(74,229,206)</b>	<b>(74,350,689)</b>	<b>(74,915,373)</b>	<b>(75,427,966)</b>	<b>(78,329,278)</b>
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET**  
**For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025**

21Aug25  
11:03AM

		19Sep23												
GL #	Account Description	Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
CURRENT ASSETS														
Cash														
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
53.113100	Petty Cash	500	500	500	500	500	500	500	500	500	500	500	500	500
	Cash	500	500	500	500	500	500	500	500	500	500	500	500	0
Accounts Receivables														
53.131100	A/R - Customer	4,785,059	4,875,475	5,785,283	5,107,858	4,265,941	4,037,213	3,887,478	4,007,718	4,013,651	3,677,222	3,438,239	3,389,994	5,220,809
53.131110	A/R - Grants, Permits, & Misc.	32,109	32,109	0	0	0	0	0	0	0	0	0	0	0
53.131116	A/R - System Damage Billings	151,449	151,449	151,449	151,449	151,449	151,449	151,449	151,449	151,449	148,126	148,126	148,126	148,126
53.131200	Allow for Uncollect Accts	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)
53.133100	Interest Receivable	102,210	0	0	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables	5,016,772	5,004,978	5,882,676	5,205,251	4,363,334	4,134,606	3,984,871	4,105,112	4,111,044	3,771,293	3,532,310	3,484,065	5,314,879
Cash & Reserved Cash														
53.143100	Cash & Investments - 99 Pool	6,613,873	6,558,267	7,058,341	9,925,684	9,617,888	9,023,882	10,973,413	8,826,812	9,367,126	9,919,380	10,718,420	11,267,395	12,253,444
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.143200	Reserved Cash & Inv.-Operating	14,031,000	14,031,000	13,718,000	13,718,000	13,718,000	13,718,000	13,718,000	13,718,000	13,718,000	13,718,000	13,718,000	13,718,000	13,718,000
53.143210	Reserved Cash & Inv.-Capital	2,415,000	2,415,000	2,456,000	2,456,000	2,456,000	2,456,000	2,456,000	2,456,000	2,456,000	2,456,000	2,456,000	2,456,000	2,456,000
	Cash & Reserved Cash	23,059,873	23,004,267	23,232,341	26,099,684	25,791,888	25,197,882	27,147,413	25,000,812	25,541,126	26,093,380	26,892,420	27,441,395	28,427,444
Inventories														
53.151110	Trans & Dist Inventory	2,590,791	2,564,040	2,549,689	2,676,601	2,874,534	3,152,140	3,019,943	3,645,524	3,575,117	3,553,340	3,555,829	3,476,583	3,479,152
53.151120	Trans & Dist Inventory Misc	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151170	Plant Inventory	56,793	56,793	56,793	56,793	56,708	56,794	56,794	56,794	58,681	58,681	60,821	60,821	60,821
	Inventories	2,679,585	2,652,833	2,638,483	2,765,394	2,963,242	3,240,934	3,108,737	3,734,318	3,665,799	3,644,022	3,648,650	3,569,404	3,571,973
Prepaid Expenses														
53.156100	Prepaid Expenses	886	235,699	206,335	65,793	65,793	65,793	65,793	65,793	69,244	1	0	0	0
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses	886	235,699	206,335	65,793	65,793	65,793	65,793	65,793	69,244	1	0	0	0
CURRENT ASSETS		30,757,616	30,898,277	31,960,335	34,136,623	33,184,758	32,639,716	34,307,314	32,906,535	33,387,713	33,509,196	34,073,880	34,495,363	37,314,796

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET**  
**For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025**

21Aug25  
11:03AM

		19Sep23													
GL #	Account Description	Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	
FIXED ASSETS															
53.161150	Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	
53.162110	Bldg Office & Warehouse	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	
53.162115	Bldg Plant	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	
53.162125	Bldg Echo	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	
53.162135	Bldg PineView	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	
53.163100	Bldg Improves Other Than Bldgs	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	
53.167110	Trans Substation	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	
53.167115	Trans System	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	
53.167120	Dist Substations	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	
53.167125	Dist System	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	
53.167130	Dist Street Lights	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	
53.167135	Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.164105	M&E Office Equipment	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	
53.165100	Machinery & Equipment	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	
53.165105	M&E Plant	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	
53.165115	M&E Echo	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	
53.165120	M&E PineView	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	
53.165125	M&E SCADA	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	
53.165130	M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.165135	M&E Communications Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.165300	Lease Asset-Intan Right-To-Use	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	
53.165310	SBITA-IntanRightToUseAsset	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	
53.166105	M&E Vehicles	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,392,660	3,529,996	
Fixed Assets		99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,716,598	99,853,934	0
Accumulated Depreciation															
53.162210	Acc Depr Bldg Office & Warehouse	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	
53.162215	Acc Depr Bldg Plant	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	
53.162225	Acc Depr Bldg Echo	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	
53.162235	Acc Depr Bldg PineView	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	
53.163200	Acc Depr Bldg Improves Other	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	
53.167210	Acc Depr Trans Substation	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	
53.167215	Acc Depr Trans System	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	
53.167220	Acc Depr Dist Substations	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	
53.167225	Acc Depr Dist System	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	
53.167230	Acc Depr Dist Street Lights	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	
53.167235	Acc Depr Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.164205	Acc Depr M&E Office Equipment	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	
53.165200	Allow Depr-Mach & Equip	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	
53.165205	Acc Depr M&E Plant	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	
53.165215	Acc Depr M&E Echo	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	
53.165220	Acc Depr M&E PineView	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	
53.165225	Acc Depr M&E SCADA	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	
53.165230	Acc Depr M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.165235	Acc Depr M&E Communications Ec	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.165400	Allow Depr-Lease Asset	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	
53.165410	Allow Amort SBITA Asset	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	
53.166205	Acc Depr M&E Vehicles	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,253,150)	
Accumulated Depreciation		(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,793,027)	0
FIXED ASSETS, NET		38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,895,155	39,060,907	0
Other Assets															
53.167500	Bond Issuance Costs, Net of Amort	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.171100	Construction in Progress	355,282	355,282	355,282	355,282	355,282	355,282	355,282	355,282	355,282	355,282	355,282	355,282	355,282	
53.180000	Net Pension Asset	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.181000	Deferred Outflow - Pension	843,444	843,444	843,444	843,444	843,444	843,444	843,444	843,444	843,444	843,444	843,444	843,444	843,444	
53.182000	Deferred Outflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.191010	Investment Craig/Mona Line	838,723	838,723	838,723	838,723	838,723	838,723	838,723	838,723	838,723	838,723	838,723	838,723	754,850	
53.191020	Investment San Juan Unit #4	0	0	0	0	0	0	0	0	0	0	0	0	0	
Other Assets		2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	1,953,576	0
TOTAL ASSETS		71,599,109	71,739,770	72,801,828	74,978,116	74,026,251	73,481,209	75,148,807	73,748,028	74,229,206	74,350,689	74,915,373	75,427,966	78,329,278	0

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET**  
**For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025**

21Aug25  
11:03AM

GL #	Account Description	19Sep23 Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
<b>CURRENT LIABILITIES</b>														
	Accounts Payable													
53.213100	Accounts Payable	(562,256)	(313,459)	(181,197)	(1,968,330)	(100,917)	(43,879)	(1,371,734)	(75,289)	(24,670)	(56,206)	(69,703)	(138,485)	(745,210)
53.213130	UAMPS Annualized Accrual	(866,417)	(1,672,385)	(1,725,590)	(1,010,706)	(1,125,419)	(1,271,182)	(1,478,322)	(1,410,382)	(1,358,862)	(1,093,384)	(771,457)	(780,013)	(1,778,263)
53.218100	Sales Tax Payable	(246,702)	(157,872)	(170,565)	(126,562)	(103,324)	(99,463)	(106,428)	(115,588)	(107,776)	(97,783)	(95,516)	(97,963)	(170,183)
	Accounts Payable	(1,675,375)	(2,143,716)	(2,077,352)	(3,105,598)	(1,329,661)	(1,414,524)	(2,956,484)	(1,601,259)	(1,491,308)	(1,247,373)	(936,677)	(1,016,460)	(2,693,657)
	Accrued Benefits & Payroll													
53.214000	Accrued Sick Leave Payable	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)
53.214100	Accrued Vacation Payable	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)
53.214200	Accrued Comp Time Payable	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)
53.221100	Accrued Payroll	(123,562)	0	0	0	0	0	0	0	0	0	0	0	(151,357)
	Accrued Benefits & Payroll	(482,934)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(510,729)
	Other Current Liabilities													
53.231500	Customer Deposits	(1,064,189)	(1,072,488)	(1,075,136)	(1,086,803)	(1,105,332)	(1,063,249)	(1,071,565)	(1,076,897)	(1,083,674)	(1,086,462)	(1,088,115)	(1,088,663)	(1,090,219)
53.233100	Deferred Revenue	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255300	Interest Payable - Lease	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)
53.255310	Interest Payable - SBITA	(869)	(869)	(869)	(869)	(869)	(869)	(869)	(869)	(869)	(869)	(869)	(869)	(869)
53.256000	Construction Retention Payable	(236)	(236)	(236)	(247)	(247)	(374)	0	0	0	0	0	(193)	(410)
	Other Current Liabilities	(1,101,081)	(1,109,379)	(1,112,028)	(1,123,706)	(1,142,235)	(1,100,278)	(1,108,221)	(1,113,552)	(1,120,329)	(1,123,118)	(1,124,770)	(1,125,512)	(1,127,285)
	<b>CURRENT LIABILITIES</b>	<b>(3,259,390)</b>	<b>(3,612,468)</b>	<b>(3,548,753)</b>	<b>(4,588,676)</b>	<b>(2,831,269)</b>	<b>(2,874,175)</b>	<b>(4,424,077)</b>	<b>(3,074,184)</b>	<b>(2,971,010)</b>	<b>(2,729,863)</b>	<b>(2,420,819)</b>	<b>(2,501,344)</b>	<b>(4,331,670)</b>
<b>LONG TERM LIABILITIES</b>														
	Long Term Debt													
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities													
53.252300	Lease Payable	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)
53.252310	SBITA-Liability	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)
53.260000	Net Pension Liability	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)
53.261000	Deferred Inflow - Pension	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)
	<b>LONG TERM LIABILITIES</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>0</b>
	<b>TOTAL LIABILITIES</b>	<b>(3,993,182)</b>	<b>(4,346,261)</b>	<b>(4,282,545)</b>	<b>(5,322,469)</b>	<b>(3,565,062)</b>	<b>(3,607,968)</b>	<b>(5,157,870)</b>	<b>(3,807,977)</b>	<b>(3,704,802)</b>	<b>(3,463,655)</b>	<b>(3,154,612)</b>	<b>(3,235,137)</b>	<b>(5,065,463)</b>
<b>FUND EQUITY</b>														
53.281100	Contributions From Gov't Units	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)
53.292200	Operating Reserve - Emergency	(14,031,000)	(14,031,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)
53.292210	Capital Reserve-20+ Year Asset	(2,415,000)	(2,415,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.298100	Retained Earnings	(43,920,842)	(43,708,425)	(45,106,199)	(46,242,563)	(47,048,105)	(46,460,157)	(46,577,854)	(46,526,967)	(47,111,320)	(47,473,950)	(48,347,677)	(48,779,746)	(49,850,732)
	<b>FUND EQUITY</b>	<b>(67,605,926)</b>	<b>(67,393,509)</b>	<b>(68,519,283)</b>	<b>(69,655,647)</b>	<b>(70,461,189)</b>	<b>(69,873,241)</b>	<b>(69,990,938)</b>	<b>(69,940,051)</b>	<b>(70,524,403)</b>	<b>(70,887,033)</b>	<b>(71,760,761)</b>	<b>(72,192,829)</b>	<b>(73,263,815)</b>
	<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>(71,599,109)</b>	<b>(71,739,770)</b>	<b>(72,801,828)</b>	<b>(74,978,116)</b>	<b>(74,026,251)</b>	<b>(73,481,209)</b>	<b>(75,148,807)</b>	<b>(73,748,028)</b>	<b>(74,229,206)</b>	<b>(74,350,689)</b>	<b>(74,915,373)</b>	<b>(75,427,966)</b>	<b>(78,329,278)</b>

**BOUNTIFUL CITY LIGHT & POWER**  
**CASH FLOW STATEMENT**  
**For the 2024-2025 Year-To-Date 12 Month Period Ended 30 June 2025**

21Aug25  
11:03AM

INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS:	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD \$ Actual
<b>Cash Provided (Used) By Operating Activities</b>													
Net Margin Earnings (Loss)	(104,078)	1,155,993	1,026,574	823,692	(587,948)	117,697	(50,886)	584,352	361,880	874,478	340,959	905,234	5,447,944
+ Reverse Total Capital Expenditures	4,339	4,676	102,850	57,740	460,072	205,527	756,361	82,992	66,229	36,099	134,929	608,546	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	0	0	0	0	0	0	0	0	0	(11,875)	0	
+ Reverse Interest Expense	4,110	4,125	3,899	3,662	3,529	3,591	3,330	2,999	3,396	0	0	3,284	
+ Reverse Interest Income Net	24,117	(93,359)	(113,500)	(120,159)	(61,659)	(106,859)	(72,196)	(86,848)	(94,840)	(95,512)	(53,541)	(1,630)	
+ Reverse Transfers In (Out): Contributions to General & Capital Funds	314,480	446,884	350,482	295,570	285,321	297,677	318,426	302,128	278,205	273,225	277,309	418,819	
Net Operating Margin Earnings (Loss)	242,968	1,518,318	1,370,305	1,060,506	99,315	517,634	955,035	885,624	614,870	1,088,289	687,780	1,934,253	
<b>Adjustments for Cash Provided (Used) By Operating Activities:</b>													
Add back Depreciation & Amortization	0	0	0	0	0	0	0	0	0	0	0	83,872	83,872
Decrease (Increase) in Accounts Receivables, Net	11,794	(877,699)	677,425	841,917	228,728	149,735	(120,241)	(5,932)	339,751	238,983	48,245	(1,830,815)	(298,107)
Decrease (Increase) in Inventories	26,751	14,351	(126,912)	(197,848)	(277,692)	132,197	(625,581)	68,519	21,777	(4,628)	79,247	(2,569)	(892,388)
Decrease (Increase) in Prepaid Expenses	(234,813)	29,364	140,542	0	0	0	0	(3,451)	69,243	1	0	0	886
Increase (Decrease) in Accounts Payable	468,341	(66,364)	1,028,245	(1,775,936)	84,863	1,541,959	(1,355,224)	(109,951)	(243,935)	(310,696)	79,783	1,677,197	1,018,282
Increase (Decrease) in Accrued Benefits & Payroll	(123,562)	0	0	0	0	0	0	0	0	0	0	151,357	27,795
Increase (Decrease) in Customer Deposits	8,299	2,648	11,667	18,529	(42,083)	8,316	5,331	6,777	2,788	1,653	549	1,556	26,030
Increase (Decrease) in Other Current Liabilities	0	0	11	0	126	(374)	0	0	0	0	193	217	174
Total Adjustments	156,811	(897,700)	1,730,978	(1,113,338)	(6,058)	1,831,834	(2,095,714)	(44,039)	189,624	(74,687)	208,017	80,815	
<b>Net Cash Provided (Used) By Operating Activities</b>	<b>399,779</b>	<b>620,618</b>	<b>3,101,284</b>	<b>(52,832)</b>	<b>93,257</b>	<b>2,349,468</b>	<b>(1,140,680)</b>	<b>841,585</b>	<b>804,494</b>	<b>1,013,601</b>	<b>895,797</b>	<b>2,015,068</b>	
<b>Cash Provided (Used) By NonCapital Financing Activities</b>													
Transfers In (Out): Contributions to General & Capital Funds	(314,480)	(446,884)	(350,482)	(295,570)	(285,321)	(297,677)	(318,426)	(302,128)	(278,205)	(273,225)	(277,309)	(418,819)	
Interest Expense	(4,110)	(4,125)	(3,899)	(3,662)	(3,529)	(3,591)	(3,330)	(2,999)	(3,396)	0	0	(3,284)	
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0	0	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Other Long-Term Assets	0	0	0	0	0	0	0	0	0	0	0	83,872	83,872
Increase (Decrease) Other Long-Term Liabilities	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Net Cash Provided (Used) By NonCapital Financing Activities</b>	<b>(318,590)</b>	<b>(451,008)</b>	<b>(354,381)</b>	<b>(299,232)</b>	<b>(288,850)</b>	<b>(301,269)</b>	<b>(321,756)</b>	<b>(305,127)</b>	<b>(281,601)</b>	<b>(273,225)</b>	<b>(277,309)</b>	<b>(338,231)</b>	
<b>Cash Provided (Used) By Capital Financing Activities</b>													
Decrease (Increase) in Fixed Assets, Net	0	0	0	0	0	0	0	0	0	0	(91,110)	(165,752)	(256,862)
Decrease (Increase) Total Capital Expenditures	(4,339)	(4,676)	(102,850)	(57,740)	(460,072)	(205,527)	(756,361)	(82,992)	(66,229)	(36,099)	(134,929)	(608,546)	
Gain (Loss) on Sale of Fixed Assets	0	0	0	0	0	0	0	0	0	0	11,875	0	
<b>Net Cash Provided (Used) By Capital Financing Activities</b>	<b>(4,339)</b>	<b>(4,676)</b>	<b>(102,850)</b>	<b>(57,740)</b>	<b>(460,072)</b>	<b>(205,527)</b>	<b>(756,361)</b>	<b>(82,992)</b>	<b>(66,229)</b>	<b>(36,099)</b>	<b>(214,164)</b>	<b>(774,298)</b>	
<b>Cash Provided (Used) By Investing Activities:</b>													
Increase (Decrease) in Other Equity (excluding Net Margin)	(108,339)	(30,219)	109,791	(18,150)	0	0	0	0	750	(750)	91,110	81,880	126,073
Interest Income Net	(24,117)	93,359	113,500	120,159	61,659	106,859	72,196	86,848	94,840	95,512	53,541	1,630	
<b>Net Cash Provided (Used) By Investing Activities:</b>	<b>(132,456)</b>	<b>63,140</b>	<b>223,291</b>	<b>102,009</b>	<b>61,659</b>	<b>106,859</b>	<b>72,196</b>	<b>86,848</b>	<b>95,590</b>	<b>94,762</b>	<b>144,651</b>	<b>83,510</b>	
<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENT</b>	<b>(55,606)</b>	<b>228,074</b>	<b>2,867,343</b>	<b>(307,795)</b>	<b>(594,006)</b>	<b>1,949,531</b>	<b>(2,146,601)</b>	<b>540,313</b>	<b>552,254</b>	<b>799,040</b>	<b>548,975</b>	<b>986,049</b>	<b>5,367,570</b>
Cash and Cash Equivalents, Beginning Balance	23,060,373	23,004,767	23,232,841	26,100,184	25,792,388	25,198,382	27,147,913	25,001,312	25,541,626	26,093,880	26,892,920	27,441,895	
Cash and Cash Equivalents, Ending Balance	23,004,767	23,232,841	26,100,184	25,792,388	25,198,382	27,147,913	25,001,312	25,541,626	26,093,880	26,892,920	27,441,895	28,427,944	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	6,558,767	7,058,841	9,926,184	9,618,388	9,024,382	10,973,913	8,827,312	9,367,626	9,919,880	10,718,920	11,267,895	12,253,944	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	16,446,000	16,174,000	16,174,000	16,174,000	16,174,000	16,174,000	16,174,000	16,174,000	16,174,000	16,174,000	16,174,000	16,174,000	
Cash and Cash Equivalents, Ending Balance	23,004,767	23,232,841	26,100,184	25,792,388	25,198,382	27,147,913	25,001,312	25,541,626	26,093,880	26,892,920	27,441,895	28,427,944	
Check: (\$ Begin Bal + \$ Net Chg) - \$ End Bal = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

**BOUNTIFUL CITY LIGHT & POWER**  
**SELECTED FINANCIAL DATA**  
**For Fiscal Years 2003 - 2022**

Source	2003 Audited KWH, \$	2004 Audited KWH, \$	2005 Audited KWH, \$	2006 Audited KWH, \$	2007 Audited KWH, \$	2008 Audited KWH, \$	2009 Audited KWH, \$	2010 Audited KWH, \$	2011 Audited KWH, \$	2012 Audited KWH, \$	2013 Audited KWH, \$	2014 Audited KWH, \$	2015 Audited KWH, \$	2016 Audited KWH, \$	2017 Audited KWH, \$	2018 Audited KWH, \$	2019 Audited KWH, \$	2020 Audited KWH, \$	2021 Audited KWH, \$	2022 Audited KWH, \$
Kilowatt Hours (KWH) sold:	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,713	280,753,086	267,283,693	277,070,477	273,365,941
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%
Charges for Services * per KWH	18,410,571 0.0654	19,039,301 0.0664	20,218,961 0.0717	21,647,107 0.0747	22,531,302 0.0748	23,505,190 0.0770	25,397,684 0.0859	24,472,542 0.0857	25,310,962 0.0899	26,051,000 0.0913	26,965,809 0.0904	26,510,311 0.0901	25,588,066 0.0922	25,682,313 0.0921	26,330,786 0.0930	26,926,810 0.0950	27,105,976 0.0965	26,457,368 0.0990	28,245,764 0.1019	27,721,204 0.1014
Power Costs * per KWH	11,390,363 0.0404	14,139,935 0.0493	13,754,821 0.0488	13,913,639 0.0480	13,870,900 0.0460	15,824,166 0.0518	14,881,966 0.0503	14,193,950 0.0497	13,894,668 0.0493	13,820,748 0.0484	14,332,314 0.0481	14,087,436 0.0479	15,395,147 0.0554	13,252,028 0.0475	13,275,013 0.0469	13,466,566 0.0475	13,423,821 0.0478	12,706,970 0.0475	13,616,656 0.0491	15,737,608 0.0576
All Other Revenues & Expenses, Net * * per KWH	7,697,299 0.0273	6,739,139 0.0235	7,678,810 0.0272	7,420,361 0.0256	8,054,529 0.0267	8,323,554 0.0273	7,854,317 0.0266	8,100,826 0.0284	6,019,673 0.0215	(1,140,209) (0.0040)	9,981,962 0.0335	10,242,643 0.0348	9,366,894 0.0337	10,280,225 0.0369	11,233,213 0.0397	12,010,273 0.0424	12,990,584 0.0463	16,263,958 0.0608	13,111,481 0.0473	13,335,303 0.0488
Change in Net Position (Net Margin) * per KWH	(677,091) (0.0024)	(1,839,773) (0.0064)	(1,214,670) (0.0043)	313,107 0.0011	605,873 0.0020	(642,530) (0.0021)	2,661,401 0.0090	2,177,766 0.0076	5,396,621 0.0191	13,370,461 0.0468	2,651,533 0.0089	2,180,232 0.0074	826,025 0.0030	2,150,060 0.0077	1,822,560 0.0064	1,449,971 0.0051	691,571 0.0025	(2,513,560) (0.0094)	1,517,627 0.0055	(1,351,707) (0.0049)
UNAUDITED (Revised Budget Version) †	1,733,111	1,495,030	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,260,645	1,254,253	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	(1,931,436)	1,877,143	(2,609,580)	(1,896,725)	3,636,942
* includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.																				
Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,879	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	0
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,161,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245
Auditors	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K

**EMS RATE INCREASES:**

EMS Rate Increases:	Jul 2004 1.10	Jul 2005 1.06	Jul 2007 1.02	Jul 2008* 1.10	Jan 2011 1.05	Jul 2016 1.023	Jul 2017 1.033
---------------------	------------------	------------------	------------------	-------------------	------------------	-------------------	-------------------

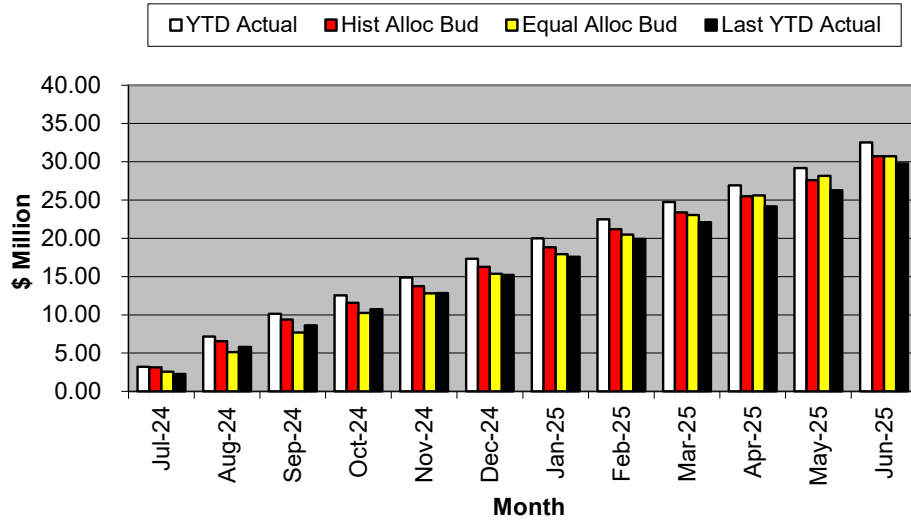
\* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

**Notes:**

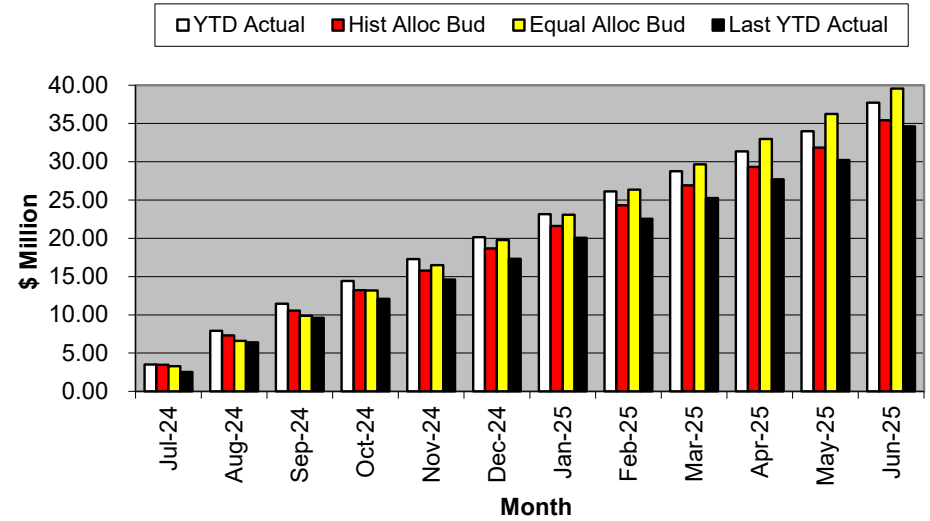
- On 19 June 2001, the \$6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by \$3.7 million for power costs; and total capital expenditures was increased \$3.0 million for the turbine.
- On 01 July 2006, Bountiful Power received a \$3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was \$373,098.
- BCLP's power plant project was budgeted at approximately \$25 million, with \$15 million to be funded by the 2010 Bond and the remainder of up to \$10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all \$15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred \$10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

**BOUNTIFUL POWER  
FISCAL YEAR 2024 - 2025**

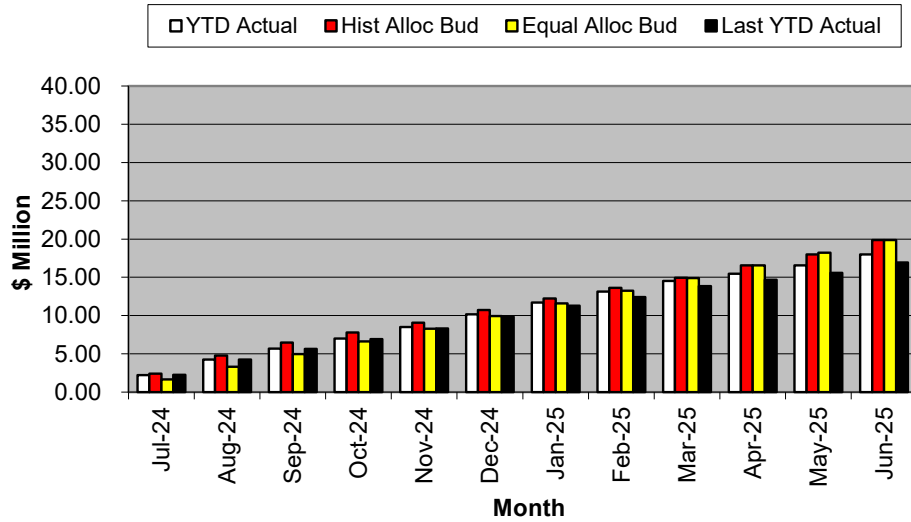
**ELECTRIC METERED SALES**



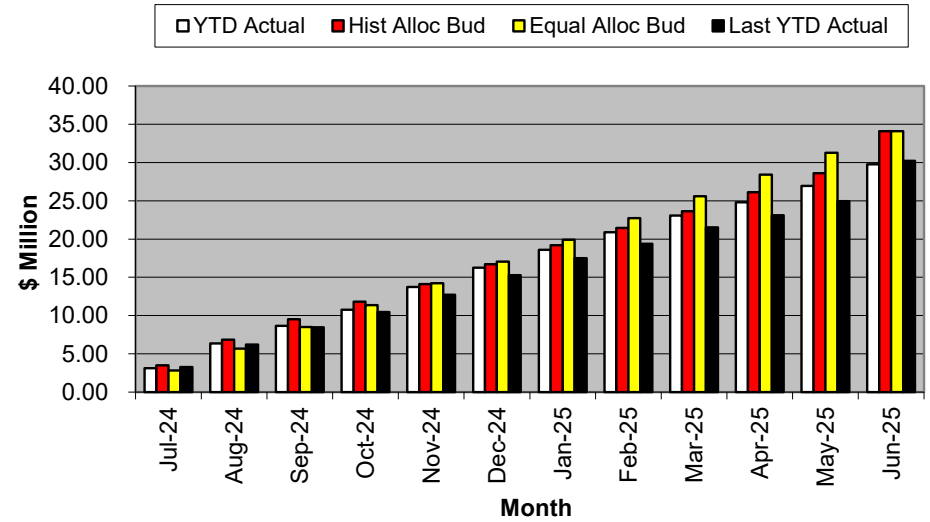
**TOTAL REVENUES**



**POWER GENERATION & RESOURCES**



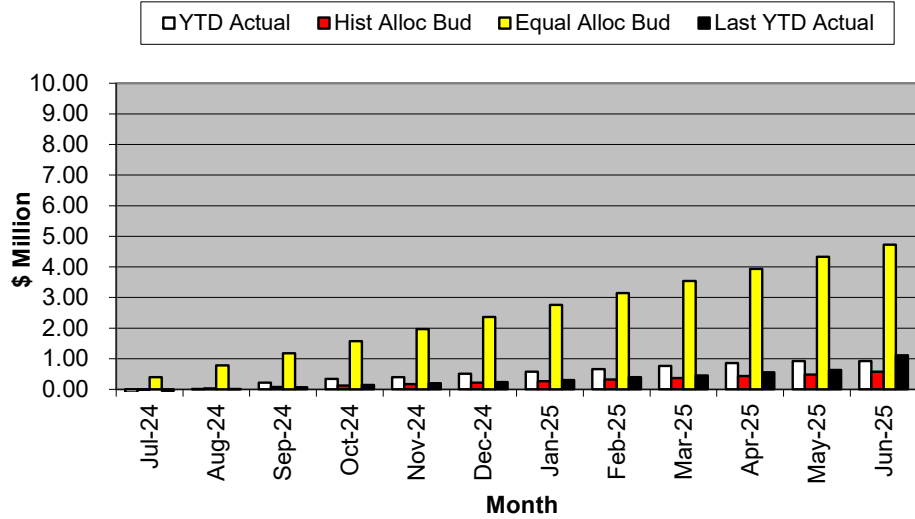
**TOTAL OPERATING EXPENSES**



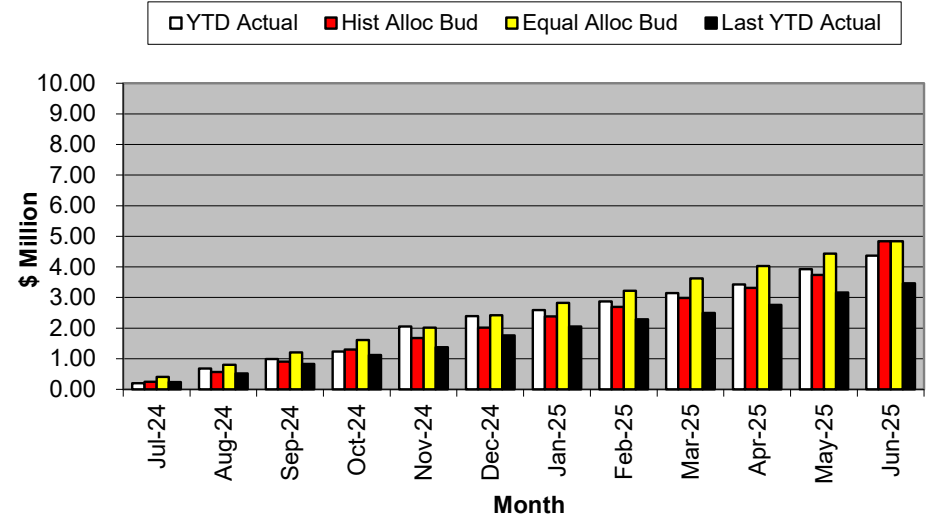


**BOUNTIFUL POWER  
FISCAL YEAR 2024 - 2025**

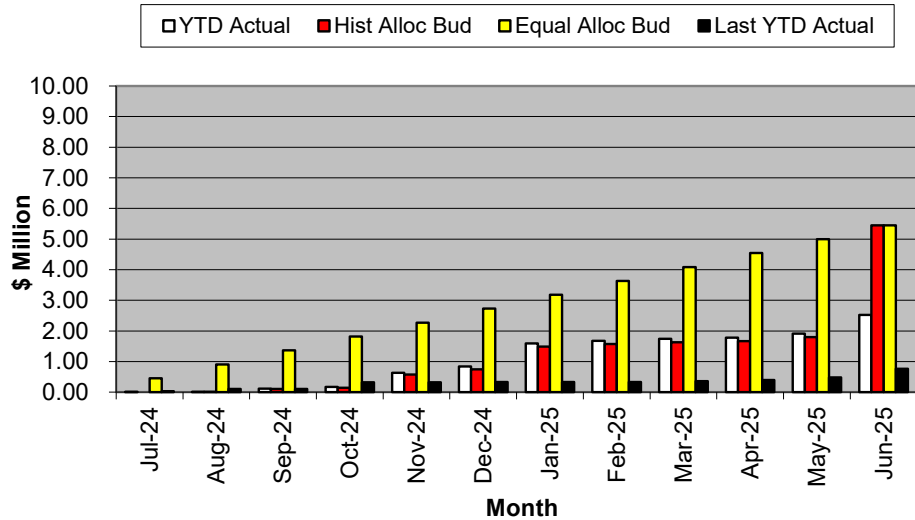
**NONOPERATING REVENUES**



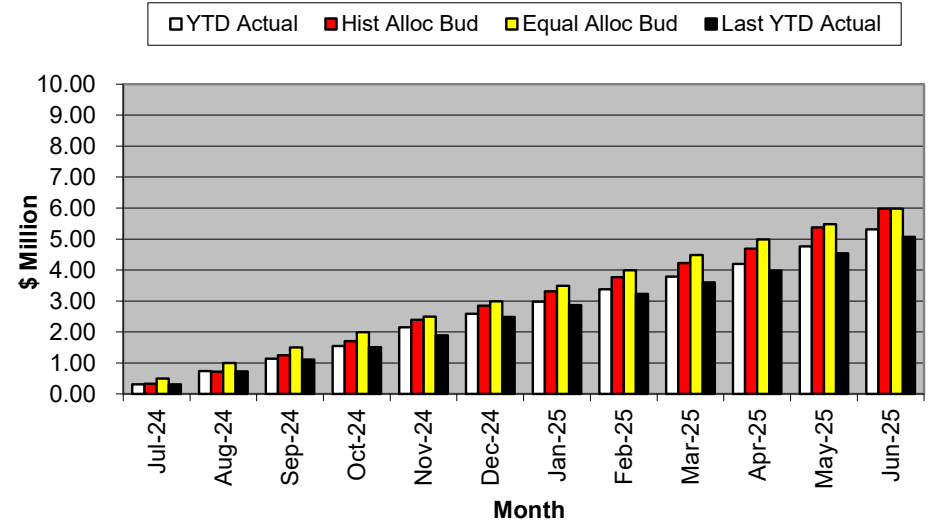
**TRANSMISSION & DISTRIBUTION EXPENSES**



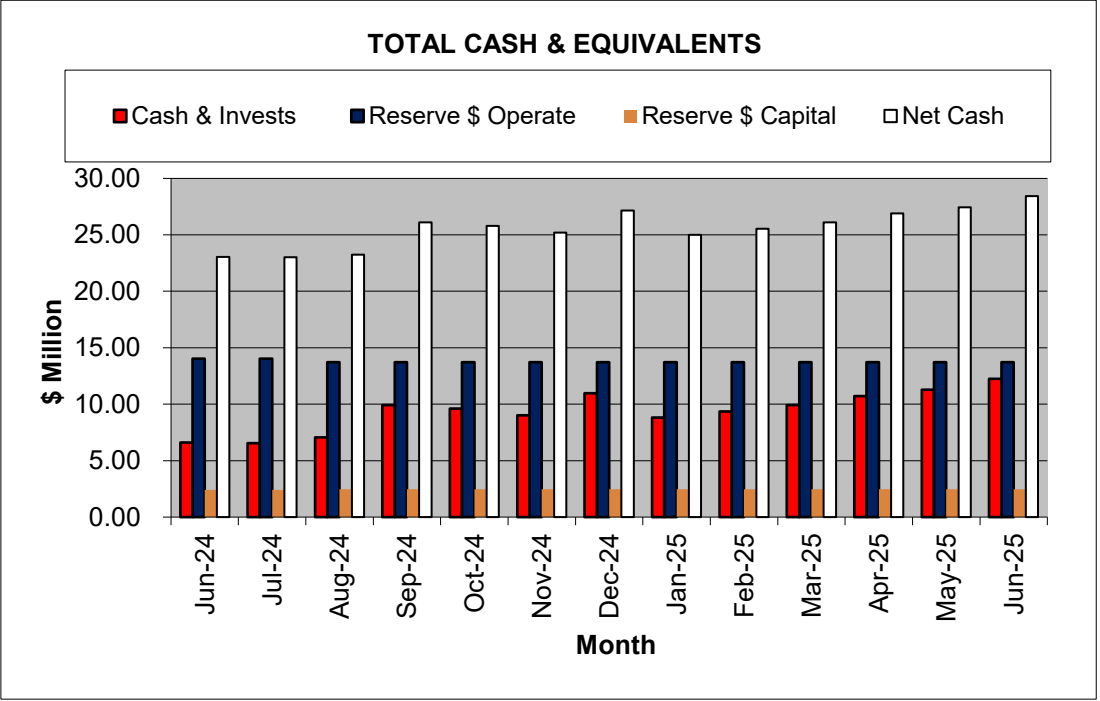
**TOTAL CAPITAL EXPENDITURES**



**TOTAL LABOR & BENEFITS EXPENSE**



**BOUNTIFUL POWER  
FISCAL YEAR 2024 - 2025**



# Power Commission Staff Report



**Subject:** Echo Transmission Phase One Insulator and Crossarm  
Change Out by Wasatch Electric  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** August 26, 2025

---

## **Background**

Due to the age of our Echo Transmission Line and the dead-end insulator that failed resulting in the fire in 2025, we are being proactive and changing out the dead-end insulators and crossarms on the line. The proposed project is to be constructed on a section of the existing transmission line located northeast of the East Canyon Reservoir along UT- 66 and UT- 65 in Morgan County, Utah. We will be working on 16 transmission structures, which are all located in mountainous terrain. This is the first phase of four phases that will be completed over the next four years. The start of construction is scheduled for October 20, 2025.

## **Analysis**

The invitation to bid was sent out to four Line Construction Contractors and we have received three sealed bids. The results of the bid opening held on August 7, 2025, are as follows:

Contractor	Local Office	Total Bid	Schedule
<b>Wasatch Electric</b>	<b>Salt Lake City, Utah</b>	<b>\$179,138</b>	<b>14 Days</b>
Hunt Electric	Salt Lake City, Utah	\$255,988	31Days
Black and McDonald	Salt Lake City, Utah	\$308,605	35 Days
Cache Valley Electric	Salt Lake City, Utah	No Bid	--

## **Department Review**

This has been reviewed by the Power Department Staff, and the City Manager.

## **Significant Impacts**

We have budgeted \$570,000 for this item in the 2025-26 fiscal budget under Hydro Transmission, account number 535300-448631.

## **Recommendation**

Staff recommends the approval of the low bid from Wasatch Electric for a total of \$179,138.

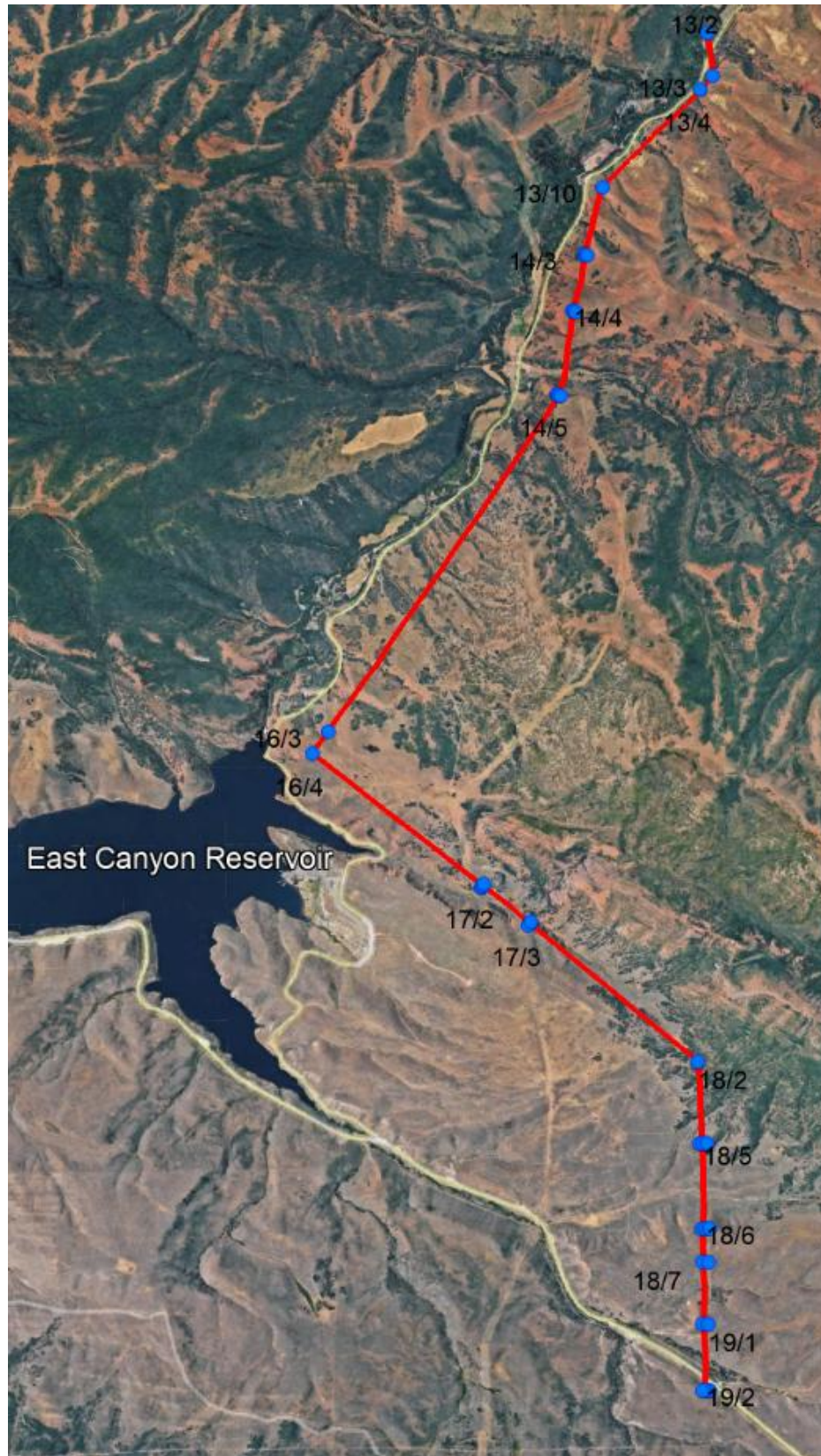
This item if approved will be taken to the City Council meeting Tuesday, August 26, 2025.

## **Attachments**

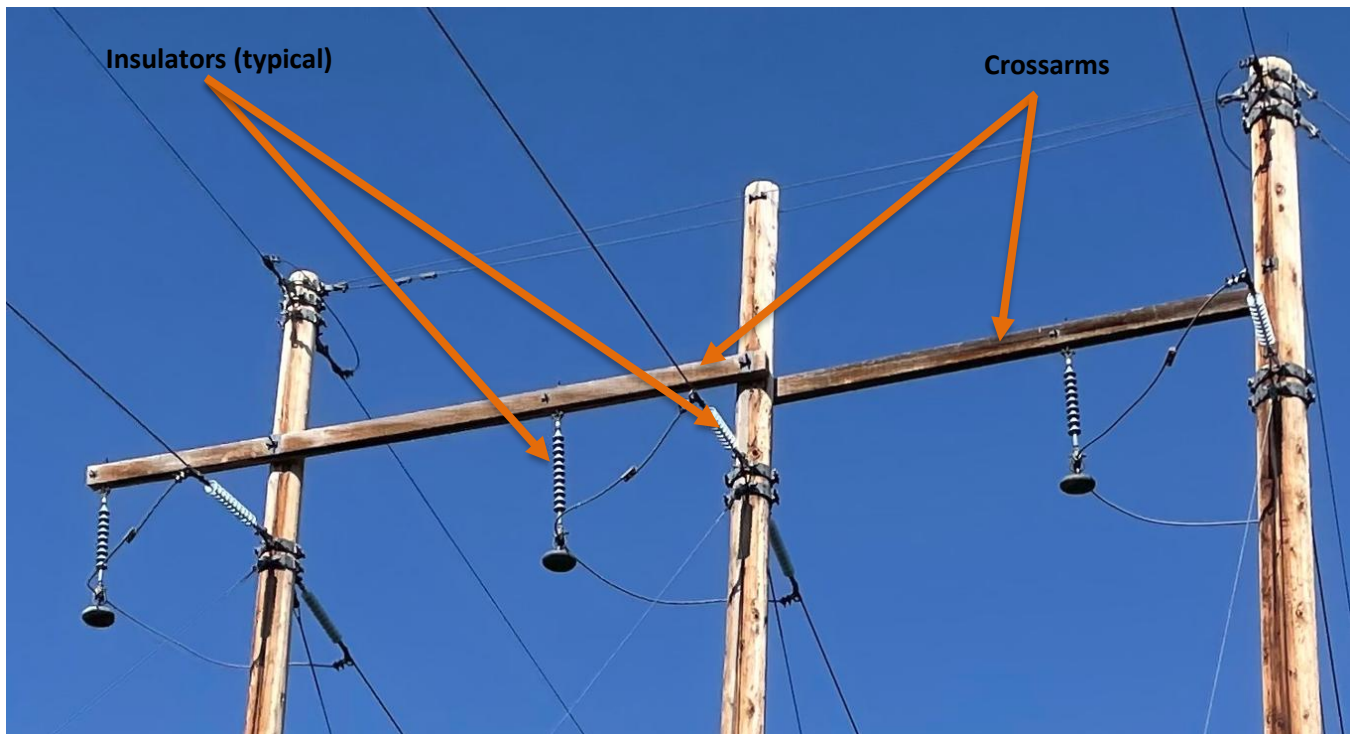
Map

Pictures

Map  
Transmission Line Shown in red.  
Structures associated with this project are shown in blue









# Power Commission Staff Report



**Subject:** NW Substation Battery System from Exponential Power  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** August 26, 2025

---

## **Background**

We are planning a complete rebuild of our Northwest Substation which was originally constructed in the early 1970's. This rebuild project is scheduled to begin in September 2025. We are planning to have the new substation completed and back in service by or before June 2026.

The new substation requires a 125 Volt DC Battery System to supply power to operate the breakers and the relay equipment during normal and emergency situations. The battery bank was specified to be a 320 Amp Hour battery.

## **Analysis**

We received the following bids for the new Battery System:

Local Sales Rep.	Manufacturer	Amp Hours	Total Price	Delivery
Exponential Power	EnerSys	300	\$41,436	10 wks
<b>Exponential Power</b>	<b>Energysys</b>	<b>320</b>	<b>\$42,422</b>	<b>22 wks</b>
Rogers-Strong Associates	EnerSys	310	\$46,879	8 wks

*Note: We received two additional bids that did not meet our specifications.*

## **Department Review**

This has been reviewed by ECI, the Power Department Staff, and the City Manager.

## **Significant Impacts**

The Battery System will be purchased from the Northwest Substation capital account 535300-474790.

## **Recommendation**

Staff recommends the approval of the lowest bid meeting the specifications for the Battery System from Exponential for \$42,422.

This item if approved will be taken to the City Council Tuesday evening, August 26, 2025.

**Attachments** None

# Power Commission Staff Report



**Subject:** Pineview Control System Replacement by ECI  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** August 26, 2025

---

## **Background**

We operate a 1.8-megawatt Hydroelectric Power Plant at the base of the Pineview Dam. It was constructed in 1989-90. It has been running on the original control equipment, and the original programing. We do not have any support for programing updates, and it is no longer possible to find hardware replacement parts.

We have contacted the Hydro Division of Electrical Consultants, Inc. (ECI) and believe they have the knowledge, experience, and availability to assist us with this Control System replacement.

This project will include all new control hardware, software, and programing.

We are planning to complete this project before the start of the 2026 water/generation season, which typically starts around April 15<sup>th</sup>.

## **Analysis**

We have received a proposal from ECI to assist us with the Control System Replacement. Their proposal cost for the project is \$867,195.

## **Department Review**

This has been reviewed by the Power Department Staff and the City Manager.

## **Significant Impacts**

The Control System replacement will be funded from the M&E Pineview capital account 535300-474515.

## **Recommendation**

Staff recommends the approval of the proposal from ECI for the Pineview Hydroelectric Control System Replacement for \$867,195 plus a 10% contingency for a total approval of \$953,915.

This item if approved will be taken to the City Council meeting on Tuesday, August 26, 2025.

## **Attachments**

None



# BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR MAY 2025

KILOWATT PEAK FOR THE MONTH: 61,675

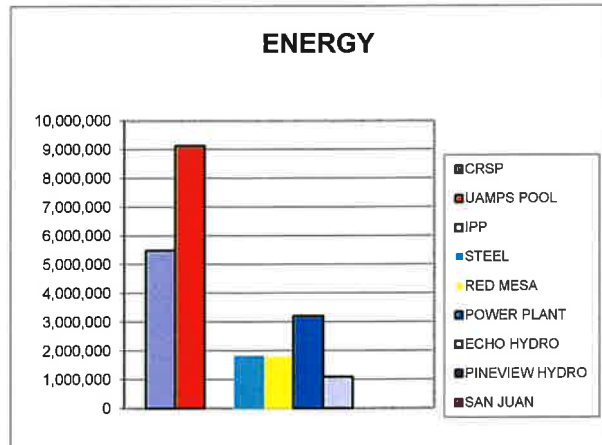
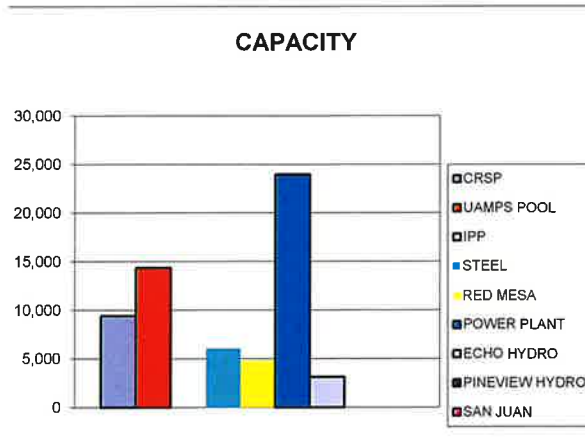
KWH PURCHASED OR GENERATED FOR THE MONTH: 22,500,350

TOTAL COST OF RESOURCES: \$1,130,523.05

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	9,402	5,485,761	\$227,996.06	0.0416
UAMPS POOL	14,343	9,125,681	\$336,355.45	0.0369
RED MESA	4,838	1,784,650	\$88,342.26	0.0495
STEEL A	6,027	1,822,835	\$87,093.15	0.0478
IPP	0	0	\$6,247.58	0.0000
POWER PLANT	23,966	3,194,471	\$366,946.33	0.1149
ECHO HYDRO	3,099	1,086,952	\$5,000.00	0.0046
PINE VIEW HYDRO	0	0	\$8,981.00	0.0000
SAN JUAN	0	0	\$3,561.22	0.0000

TOTALS	61,675	22,500,350	\$1,130,523.05	0.0502
--------	--------	------------	----------------	--------

UNACCOUNTED KWH last 12 months 15,750,313 or 5.19%



h:\May 25 power bill summary.xls

## 2024 - 2025 - Estimated Power Costs and Metered Sales vs Actual Power Cost and Metered Sales

	Power Costs			Metered Sales & Air Products		
	Power Budget	Actual 24 - 25	Variance	Sales Budget	Actual 24 - 25	Variance
July	2,675,261	2,342,395	332,866	3,396,976	3,467,349	70,373
August	2,241,307	2,087,515	153,792	3,668,083	4,211,237	543,154
September	1,664,826	1,503,215	161,611	3,069,809	3,270,636	200,827
October	1,271,666	1,326,331	(54,665)	2,481,683	2,729,166	247,483
November	1,504,339	1,532,989	(28,650)	2,410,842	2,580,912	170,070
December	1,699,959	1,638,133	61,826	2,756,024	2,639,800	(116,224)
January	1,591,547	1,564,089	27,458	2,771,404	2,871,154	99,750
February	1,636,608	1,427,797	208,811	2,583,569	2,667,365	83,796
March	1,308,131	1,378,726	(70,595)	2,424,744	2,479,234	54,490
April	1,348,885	933,423	415,462	2,318,832	2,435,226	116,394
May	1,299,822	1,151,565	148,257	2,337,100	2,485,779	148,679
June	1,639,565	1,558,876	80,689	3,338,738	2,499,172	(839,566)
Totals	19,881,916	18,445,054	1,436,862	33,557,804	34,337,030	779,226

# BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR JUNE 2025

KILOWATT PEAK FOR THE MONTH: 73,421

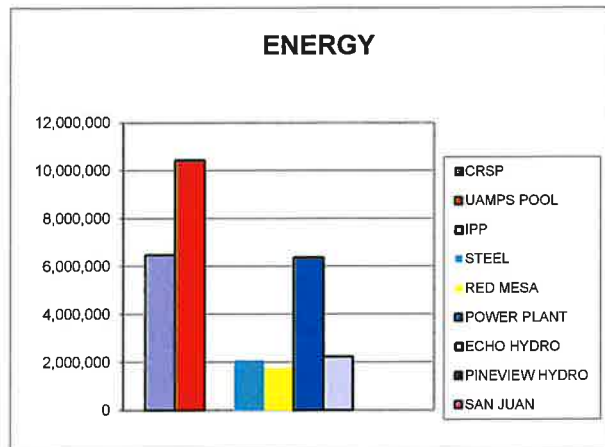
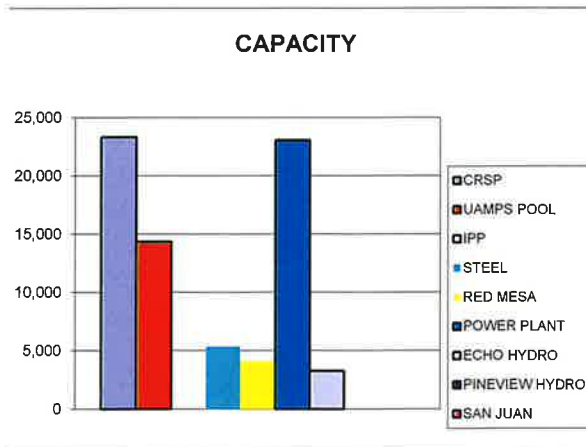
KWH PURCHASED OR GENERATED FOR THE MONTH: 29,331,987

TOTAL COST OF RESOURCES: \$1,558,876.34

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	23,335	6,475,743	\$264,309.47	0.0408
UAMPS POOL	14,345	10,423,509	\$476,211.64	0.0457
RED MESA	4,118	1,764,102	\$86,926.82	0.0493
STEEL A	5,326	2,082,055	\$99,116.35	0.0476
IPP	0	0	\$6,247.58	0.0000
POWER PLANT	23,047	6,362,566	\$595,910.18	0.0937
ECHO HYDRO	3,250	2,224,012	\$2,309.00	0.0010
PINE VIEW HYDRO	0	0	\$24,284.00	0.0000
SAN JUAN	0	0	\$3,561.30	0.0000

TOTALS	73,421	29,331,987	\$1,558,876.34	0.0531
--------	--------	------------	----------------	--------

UNACCOUNTED KWH last 12 months 14,084,597 or 4.64%



h:\June 25 power bill summary.xls

## **A. RESOURCE SUMMARY**

Our hourly system peak for the month of May was 61,675 kW and we purchased 22,500,350 kwh's for an average cost of 50.2 mills.

Our hourly system peak for the month of June was 73,421 kW and we purchased 29,331,987 kwh's for an average cost of 53.1 mills.

We are \$1,436,862 under budget for our unaudited power costs for the fiscal year.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

### **Resource presentation**

We will provide a resource presentation including new resources EDAM, and estimates at the meeting on Tuesday.

## **B. JUNE and JULY 2025 LOST TIME RELATED INJURIES / SAFETY REPORTS**

There were no lost time accidents in the months of June and July.

### **JUNE and JULY 2025 PUBLIC RELATIONS REPORT**

There were no presentations given in June and July 2025.

Data Updated to the month of

MAY 2025

/Fiscal Year 2024-2025/sys11-12

07/04/25

07:52:44

Revenue lost this month \$79.85

Revenue lost to date \$515.16

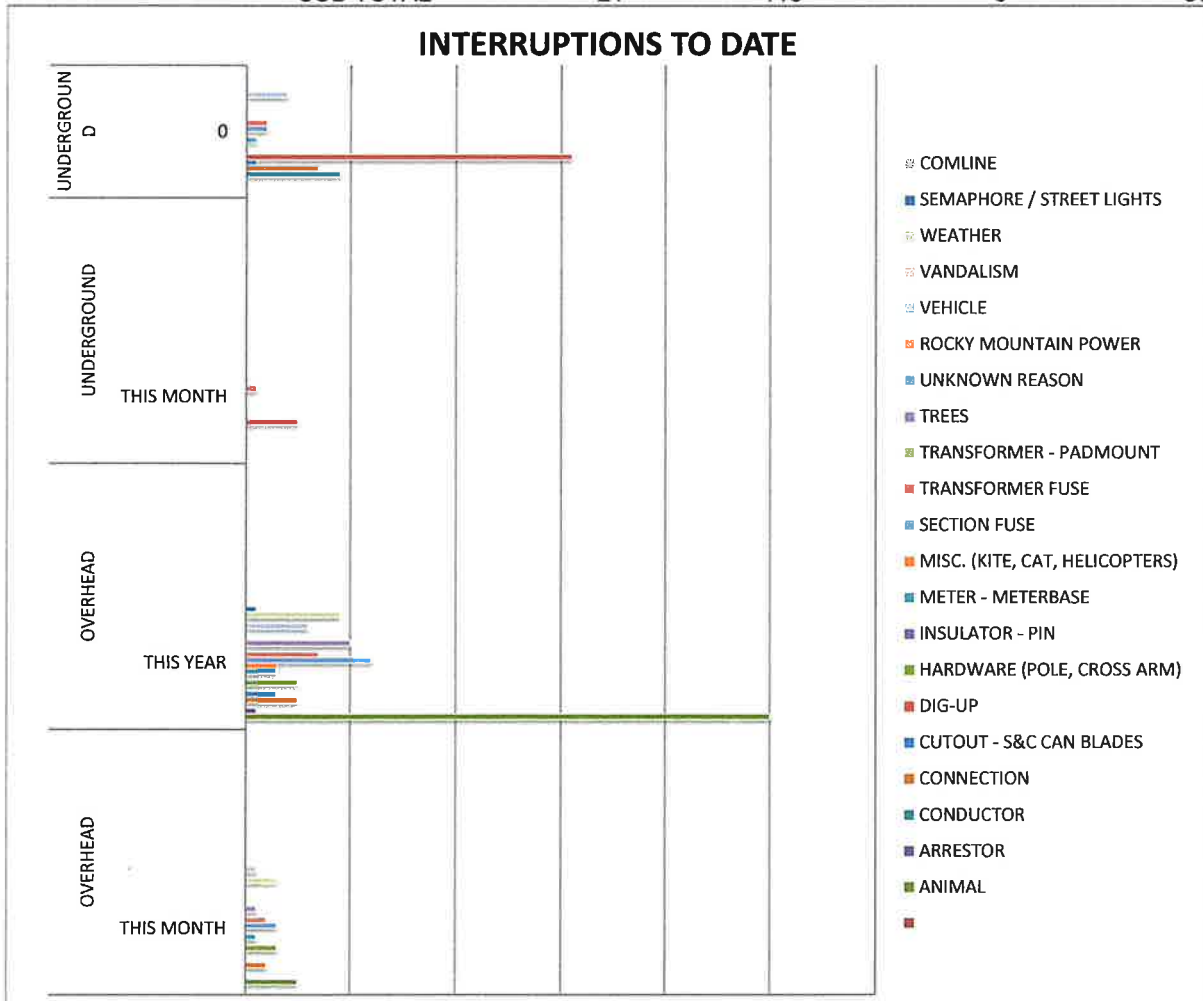
System reliability for this month 0.9999953

System reliability to date 0.9999984

TOTAL FOR THE MONTH	27
TOTAL FOR THE YEAR	173

	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	5	50		0
ARRESTOR		1		0
COMLINE	1	1		
CONDUCTOR		0		9
CONNECTION	2	5		7
CUTOUT - S&C CAN BLADES		3		1
DIG-UP		0	5	31
HARDWARE (POLE, CROSS ARM)	3	5		0
INSULATOR - PIN		0		0
METER - METERBASE	1	3		1
MISC. (KITE, CAT, HELICOPTERS)		3		0
SECTION FUSE	3	12		2
TRANSFORMER FUSE	2	7	1	2
TRANSFORMER - PADMOUNT		0		0
TREES	1	10		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE		6		4
VANDALISM		0		0
WEATHER	3	9		0
SEMAPHORE / STREET LIGHTS		1		0
SUB TOTAL	21	116	6	57

## INTERRUPTIONS TO DATE



MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17410	6.65	0.9999995	\$1.31
FEB.	28	672	17408	9.26	0.9999992	\$35.86
MAR.	31	744	17414	5.56	0.9999996	\$2.38
APR.	30	720	17418	7.60	0.9999994	\$0.87
MAY.	31	744	17450	60.61	0.9999953	\$79.85
JUN.	30	720	17377	0.00	1.0000000	\$0.00
JUL.	31	744	17389	34.31	0.9999973	\$44.68
AUG.	31	744	17389	41.64	0.9999968	\$62.04
SEPT.	30	720	17344	21.57	0.9999983	\$150.33
OCT.	31	744	17396	8.63	0.9999993	\$1.48
NOV.	30	720	17354	28.64	0.9999977	\$48.88
DEC.	31	744	17378	15.36	0.9999988	\$87.48

ANNUAL RELIABILITY	8760	17450	239.83	0.9999984	\$515.16
--------------------	------	-------	--------	-----------	----------

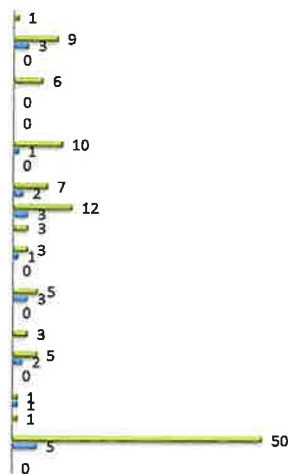
BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS. IN MONTH, SYS. REL. FACTOR & LOST \$!

SYSTEM INTERRUPTION SUMMARY  
FISCAL YEAR 2024-2025  
MAY. 2025

INTERRUPTIONS TO DATE

OVERHEAD THIS YEAR  
OVERHEAD THIS MONTH

SEMAPHORE / STREET LIGHTS  
WEATHER  
VEHICLE  
TREES  
TRANSFORMER  
TRANSFORMER FUSE  
SECTION FUSE  
METER - METERBASE  
MISC. (KITE, CAT, HELICOPTERS)  
CUTOUT - S&C CAN BLADES  
CONNECTION  
CONDUCTOR  
COMLINE  
ANIMAL

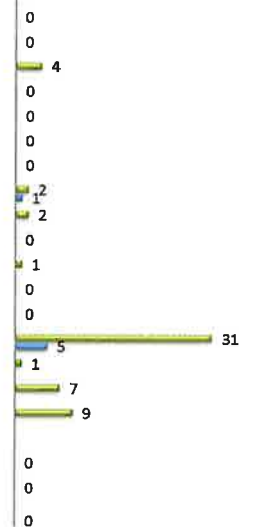


SYSTEM INTERRUPTION SUMMARY  
FISCAL YEAR 2024-2025  
MAY. 2025

INTERRUPTIONS TO DATE

UNDERGROUND 0  
UNDERGROUND THIS MONTH

VANDALISM  
VEHICLE  
UNKNOWN REASON  
TRANSFORMER - PADMOUNT  
TRANSFORMER FUSE  
MISC. (KITE, CAT, HELICOPTERS)  
METER - METERBASE  
DIG-UP  
CONDUCTOR





# Bountiful Power Outage Report

5/1/2025 - 5/31/2025

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
5/4/2025	575	172 WEST 3300 SOUTH	TRANSFORMER FUSE BLEW (SQUIRELL)	REPLACE FUSE	4	8:40 AM	9:44 AM	1:04	0.24
5/10/2025	473	1445 EAST MILLBROOK WAY	BLOWN TRANSFORMER FUSE	REPLACE AND REFUSE TRANSFORMER	4	7:10 PM	8:00 PM	0:50	0.18
5/11/2025	372	720 NORTH 900 EAST	NO OUTAGE/DOWNED LINE	DOWNED LINE WAS COMMUNICATIONS LINE	1				
5/11/2025	575	638 WEST 3300 SOUTH	BLOWN TRANSFORMER FUSE	REPLACE/REFUSE TRANSFORMER	10	8:35 PM	9:25 PM	0:50	0.46
5/12/2025	573	2800 SOUTH 500 WEST	TREE/BRANCH FELL INTO 3-PHASE LINE AND PULLED CENTER PHASE TO GROUND	REMOVE DOWNED TREE/SPLICE AND REPAIR LINE	257	3:53 PM	6:06 PM	2:13	31.66
5/12/2025	471	1943 SOUTH DAVIS BLVD	PARTIAL POWER/BAD CONNECTION AT THE POLE	TIGHTEN CONNECTION	1				
5/12/2025	676	28 WEST 1500 SOUTH	BLOWN SECTION FUSE	REPLACE SECTION FUSE	64	6:52 PM	8:05 PM	1:13	4.33
5/12/2025	674	225 EAST 200 NORTH	BLOWN SECTION FUSE	REPLACE SECTION FUSE	48	7:55 PM	8:27 PM	0:32	1.41
5/12/2025	676	28 WEST 1500 SOUTH	BLOWN FUSE IN S&C CAN	REPLACE FUSE	64	8:30 PM	9:30 PM	1:00	3.55
5/12/2025	573	373 WEST 2600 SOUTH	NO POWER/TRIPPED BREAKER	RESET BREAKER	1	3:53 PM	10:20 PM	6:27	0.36
5/12/2025	676	120 WEST 1500 SOUTH	BLOWN METER FUSES/BAD LEG	REPLACE METER FUSE AND REPAIR CONNECTION	1	8:30 PM	11:30 PM	3:00	0.17

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
5/15/2025	372	13 NORTH 1000 EAST	ARCING/SPARKING TAP/JUMPER	REPAIR/REPLACE DAMAGED TAP/JUMPER	6				
5/15/2025	372	790 EAST 550 NORTH	Transformer fuse blew	Removed dead squirrel and refuse transformer	7	9:33 AM	10:05 AM	0:32	0.21
5/17/2025	372	1256 EAST 700 NORTH	DIG UP	SPLICE IN NEW LINE	2	3:44 PM	5:04 PM	1:20	0.15
5/17/2025	372	1242 EAST 700 NORTH	DIG UP	WAIT FOR ELECTRICIAN TO REPAIR SERVICE AND THEN INSTALL A TEMPORARY LINE	1	6:42 PM	5:29 PM	22:47	1.26
5/17/2025	272	360 NORTH 100 EAST	LOW LINES	VERIFIED THAT THEY WERE CABLE	1				
5/18/2025	372	77 SOUTH 400 EAST	LOUD BANG NO POWER	REPLACE FUSE	34	12:37 PM	1:32 PM	0:55	1.74
5/18/2025	575	109 WEST 1950 SOUTH	LOUD BANG AND NO POWER	REPLACE FUSE/CLEAR SQUIRREL	8	4:42 PM	5:31 PM	0:49	0.36
5/19/2025	372	1256 EAST 700 NORTH	DIG UP	SPLICE IN NEW LINE	1	7:49 PM	8:59 PM	1:10	0.06
5/20/2025	372	130 SOUTH 800 E	SQUIRREL BLEW TRANSFORMER FUSE	REPLACE BAD CUTOUT AND REPLACE BLOWN FUSE	12	8:53 AM	10:39 AM	1:46	0.1
5/20/2025	576	1800 SOUTH MAIN STREET	BORING COMPANT HIT UNDERGROUND LINE	REPAIR DAMAGED SECTION	20	8:39 AM	9:46 AM	1:07	0.06
5/20/2025	575	172 WEST 3300 SOUTH	SQUIRREL BLEW TRANSFORMER FUSE	INSTALL SQUIRREL GUARD AND REPLACE BLOWN FUSE	7	9:48 AM	10:51 AM	1:03	0.41



Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
5/22/2025	372	1256 EAST 700 NORTH	CUSTOMER DIG UP	RUN NEW CABLE	2				
5/26/2025	574	714 SOUTH COTTONWOOD CIR	BLOWN TRANSFORMER FUSE	REPLACE FUSE	4	8:34 AM	10:30 AM	1:56	0.43
5/26/2025	575	3636 SOUTH DAVIS BLVD	BLOWN SECTION FUSE	REPLACE BLOWN FUSE	175	8:30 AM	9:50 AM	1:20	12.92
5/29/2025	673	1309 SOUTH 500 WEST	BAD TX	REPLACE TRANSFORMERS	1	5:30 PM	9:48 PM	4:18	0.24
5/29/2025	372	800 EAST 250 NORTH	SECTION OUTAGE	REPLACE MELTED SECTION FUSE	277	7:05 PM	8:13 PM	1:08	17.37
5/30/2025	473	2103 SOUTH 900 EAST	HALF POWER	REPLACE LEADS ON TX AND HOME SERVICE	12	5:43 PM	9:00 PM	3:17	2.18
Record Count:		28							

Data Updated to the month of

JUNE 2025

/Fiscal Year 2024-2025/sys11-12

08/03/25

07:06:12

Revenue lost this month \$7.83

Revenue lost to date \$522.99

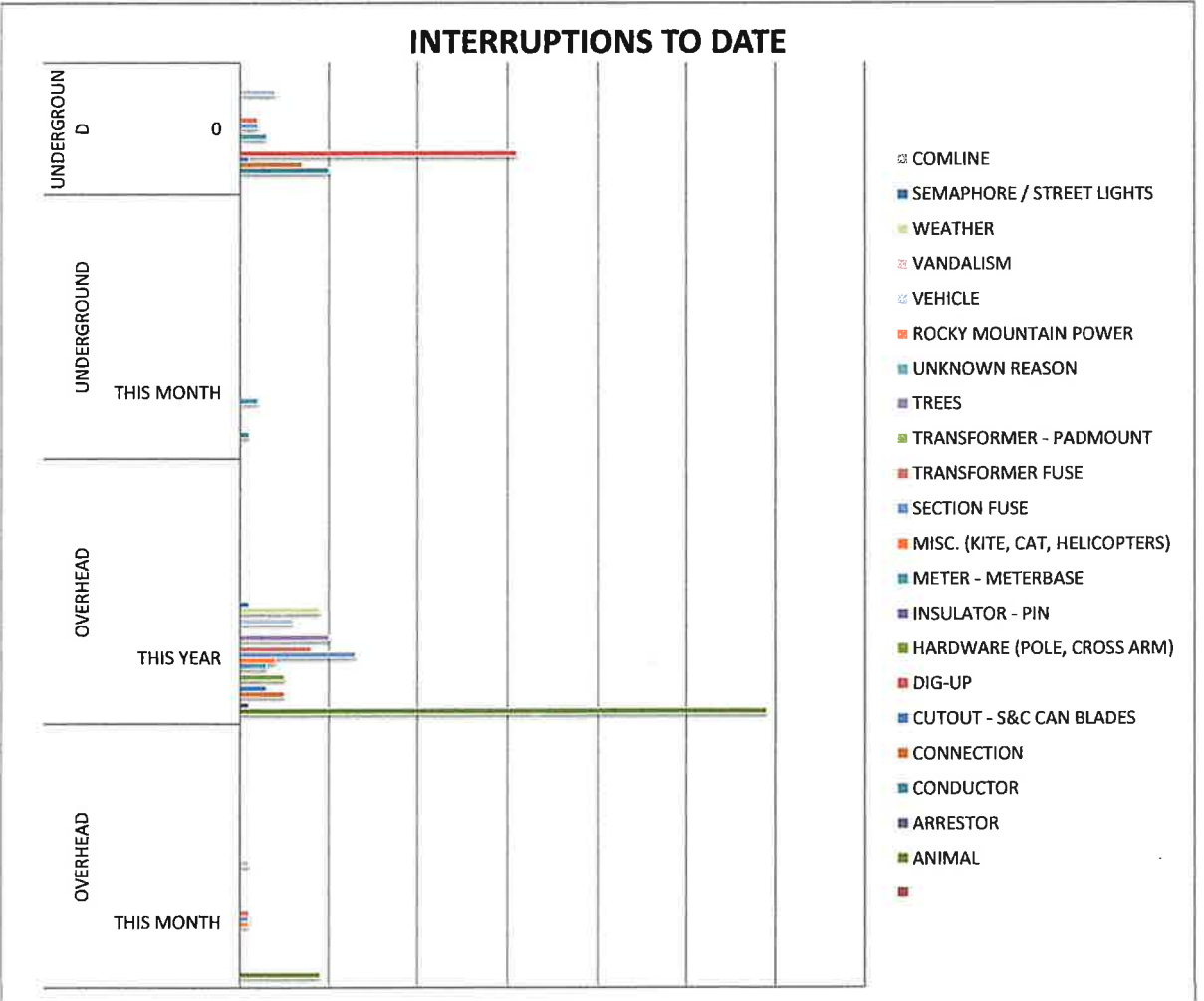
System reliability for this month 0.9999988

System reliability to date 0.9999983

TOTAL FOR THE MONTH	16
TOTAL FOR THE YEAR	189

	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	9	59		0
ARRESTOR		1		0
COMLINE	1	2		
CONDUCTOR		0	1	10
CONNECTION		5		7
CUTOUT - S&C CAN BLADES		3		1
DIG-UP		0		31
HARDWARE (POLE, CROSS ARM)		5		0
INSULATOR - PIN		0		0
METER - METERBASE		3	2	3
MISC. (KITE, CAT, HELICOPTERS)	1	4		0
SECTION FUSE	1	13		2
TRANSFORMER FUSE	1	8		2
TRANSFORMER - PADMOUNT		0		0
TREES		10		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE		6		4
VANDALISM		0		0
WEATHER		9		0
SEMAPHORE / STREET LIGHTS		1		0
SUB TOTAL	13	129	3	60

INTERRUPTIONS TO DATE



MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17410	6.65	0.9999995	\$1.31
FEB.	28	672	17408	9.26	0.9999992	\$35.86
MAR.	31	744	17414	5.56	0.9999996	\$2.38
APR.	30	720	17418	7.60	0.9999994	\$0.87
MAY.	31	744	17450	60.61	0.9999953	\$79.85
JUN.	30	720	17440	15.39	0.9999988	\$7.83
JUL.	31	744	17389	34.31	0.9999973	\$44.68
AUG.	31	744	17389	41.64	0.9999968	\$62.04
SEPT.	30	720	17344	21.57	0.9999983	\$150.33
OCT.	31	744	17396	8.63	0.9999993	\$1.48
NOV.	30	720	17354	28.64	0.9999977	\$48.88
DEC.	31	744	17378	15.36	0.9999988	\$87.48

ANNUAL RELIABILITY	6760	17450	255.22	0.9999983	\$522.89
--------------------	------	-------	--------	-----------	----------

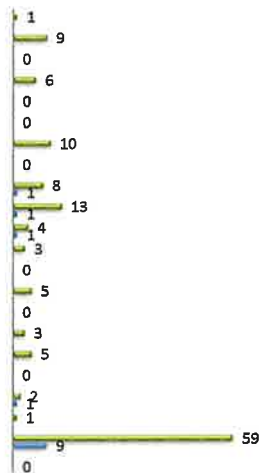
BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS. IN MONTH, SYS. REL. FACTOR & LOST \$!

SYSTEM INTERRUPTION SUMMARY  
FISCAL YEAR 2024-2025  
JUNE. 2025

INTERRUPTIONS TO DATE

OVERHEAD THIS YEAR  
OVERHEAD THIS MONTH

SEMAPHORE / STREET LIGHTS  
WEATHER  
VEHICLE  
TREES  
TRANSFORMER  
TRANSFORMER FUSE  
SECTION FUSE  
METER - METERBASE  
MISC. (KITE, CAT, HELICOPTERS) '  
CUTOUT - S&C CAN BLADES  
CONNECTION  
CONDUCTOR  
COMLINE  
ANIMAL

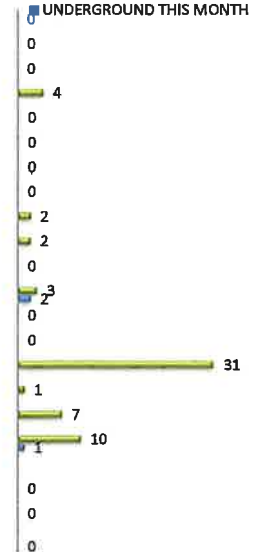


SYSTEM INTERRUPTION SUMMARY  
FISCAL YEAR 2024-2025  
JUNE. 2025

INTERRUPTIONS TO DATE

UNDERGROUND 0  
UNDERGROUND THIS MONTH

VANDALISM  
VEHICLE  
UNKNOWN REASON  
TRANSFORMER - PADMOUNT  
TRANSFORMER FUSE  
MISC. (KITE, CAT, HELICOPTERS)  
METER - METERBASE  
DIG-UP  
CONDUCTOR



# Bountiful Power Outage Report

6/1/2025 - 6/30/2025

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
6/1/2025	272	1215 NORTH 700 E	TRANSFORMER FUSE BLOWN (SQUIRELL)	REPLACE FUSE	6	12:45 PM	1:25 PM	0:40	0.15
6/5/2025	272	292 EAST 1400 NORTH	BLOWN TRANSFORMER FUSE	REPLACE FUSE	8	5:57 PM	6:40 PM	0:43	0.32
6/7/2025	575	2916 SOUTH 50 WEST	BLOWN TRANSFORMER FUSE	RE-FUSE TRANSFORMER	6	7:26 AM	8:05 AM	0:39	0.22
6/8/2025	674	183 EAST 100 NORTH	WATER RUNNING INTO CUSTOMERS BREAKER PANELS	KILL POWER TO THE HOME	1				
6/14/2025	272	18 WEST 900 NORTH	SECTION FUSE BLEW AT 750 NORTH MAIN STREET	REPLACE SECTION FUSE	31	9:20 PM	10:40 PM	1:20	2.29
6/15/2025		371 NORTH 200 WEST	LOW LINE	VERIFY COM LINE	1				
6/16/2025	272	517 EAST 650 NORTH	LOUD BANG NO POWER	REPLACE FUSE	4	10:48 AM	11:18 AM	0:30	0.03
6/19/2025	575	3243 SOUTH 200 WEST	BLOWN SECTION FUSE/SQUIRREL	REMOVE SQUIRREL/REPLACE FUSE	18	6:25 AM			
6/19/2025	371	455 SOUTH OAKVIEW LANE	SINGLE HOME OUTAGE/BURNED UP UNDERGROUND	REPAIR AND SPLICE DAMAGED UNDERGROUND	1	12:38 AM	2:53 AM	2:15	0.12
6/20/2025	676	269 EAST 1200 SOUTH	NO OUTAGE/ AWNING BLOWN INTO LINE	CLEAR AWNING FROM COMMUNICATION LINE	1				
6/21/2025	573	2878 SOUTH 625 WEST	BLOWN SECTION FUSE/ SQUIRREL	REPLACE SECTION FUSE	45	7:50 AM	8:40 AM	0:50	2.07

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
6/21/2025	371	625 EAST 500 SOUTH STE 201	BLOWN TRANSFORMER FUSE/SQUIRREL	REPLACE TRANSFORMER FUSE	8	8:47 AM	1:20 PM	4:33	2.02
6/22/2025	575	3472 SOUTH 50 EAST	TRANSFORMER FUSE BLEW	REPLACE FUSE	4	8:30 AM	10:10 AM	1:40	0.37
6/28/2025	573	2885 SOUTH US 89	BLEW TWO TRANSFORMER FUSES AND ONE SECTION FUSE	REPLACE FUSES	2	10:58 AM	11:44 AM	0:46	0.09
6/29/2025	474	3202 BOUNTIFUL BLVD	DAMAGED UNDERGROUND/METER PEDESTAL	REPAIRED UNDERGROUND AND REPLACE METER PEDESTAL	1	12:43 PM	1:45 PM	1:02	0.06
6/30/2025	575	2971 SOUTH 450 WEST	TRANSFORMER FUSE BLEW/SQUIRREL	REPLACE TRANSFORMER FUSE	4	6:50 AM	7:15 AM	0:25	0.09
Record Count:		16							