

**PUBLIC NOTICE OF A MEETING TO BE HELD BY  
BOUNTIFUL CITY POWER COMMISSION  
November 18, 2025**

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Tuesday, November 18, 2025, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

**A G E N D A**

<b>AGENDA ITEM</b>	<b>POTENTIAL ACTION</b>	<b>SPEAKER</b>
Comments & Welcome .....		Susan Becker
1. Minutes October 28, 2025 .....	Approval .....	Susan Becker
2. Resource Update .....	Update .....	Allen Johnson
3. Budget Report – Year to Date 3 Month Period Ending September 30, 2025 .....	Accept .....	Tyrone Hansen
4. UDOT I-15 Reconstruction Project Master Agreement UT-05A Engineering Services Reimbursement Agreement.	Approval ....	Luke Veigel
5. ECI Engineering Agreement .....	Approval ....	Luke Veigel
6. 150 KVA Transformer Purchase .....	Approval .....	Luke Veigel
7. Power System Operation Report .....	Information	
a. September 2025 Resource Reports .....	Information	
b. October 2025 Lost Time/Safety Reports ..	Information	
c. October 2025 Public Relation Reports .....	Information	
d. September 2025 Outage Reports.....	Information	
8. Other Business .....	Discussion ....	Susan Becker
9. Next Meeting – January 27, 2025, at 8:00 a.m.	Discussion ....	Susan Becker
10. Adjourn 11:00 .....		Susan Becker

**MINUTES OF THE  
BOUNTIFUL LIGHT & POWER COMMISSION  
October 28, 2025 - 8:00 a.m.**

**Those in Attendance**

**Power Commission**

Susan Becker, On-line  
Dan Bell, Commissioner  
David Irvine, Commissioner  
Matthew Myers, Commissioner  
Jed Pitcher, Commissioner  
Cecilee Price-Huish, City Council Rep

**Power Department**

Allen Johnson, Director  
Alan Farnes, Generation Sup.  
Jess Pearce, Sup. of Operations  
Tyrone Hansen, Accountant  
Luke Veigel, Engineer  
Taylor Kirk, Dispatch  
Nancy Lawrence, Recording Secretary

**Absent**

John Marc Knight, Commissioner

**Visitors**

Gary Davis

**WELCOME**

Commissioner Bell, Acting Chairman, called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Alan Farnes.

**MINUTES – SEPTEMBER 23, 2025**

Minutes of the meeting of the Bountiful Power Commission held September 23, 2025, were presented. Councilwoman Pitcher made the motion to approve the corrected minutes. Commissioner Irvine seconded the motion. Commissioners Becker, Bell, Irvine, Myers and Pitcher, and Councilwoman Price-Huish voted “aye”.

**BUDGET REPORT – YEAR TO DATE 2 - MONTH PERIOD**

Mr. Hansen presented the Budget Report for the Year to Date 2-Month period ended 31 August 2025. Total Revenues YTD were \$8,036,218, above the HAB by \$485,525. The major items above budget were: Electric Metered Sales at \$517,527, 7.7% above its HAB (which included the conservative EMS estimate of \$600,000 in July). Air Products income was \$111,616 above its HAB with an average load factor of 90.3%. Contribution in Aid to Construction was below \$(140,343), due to the Renaissance Project being budgeted high; Pole Rental income was below its HAB at \$(14,448) and Interest Income was \$(3,441) below budget; the August allocation was \$79,000.

Total Operating Expenses were \$6,997,118, above its HAB by (\$280,110). Major items (above) or below their HAB's include: Power Cost Expense at (\$597,122), with Power Generation \$15,000 below and Power Resources (\$612,000) over. Insurance Expense was below at \$55,798 and the transfer to the general fund expense was above its HAB at \$(28,891).

1  
2 Total Capital Expenditures YTD were \$911,102 and included \$58,000 for Pineview, \$235,000  
3 for vehicles, \$23,000 for Feeder 273, \$62,000 for feeder 573, and \$533,000 for the Northwest  
4 Substation.

5  
6 Total Labor and Benefits YTD were \$768,843. As of 16 August 2025 (the last pay period paid  
7 in the YTD period) 12.9% or \$846,585 of the TL&B budget could have been spent; the actual  
8 TL&B was \$77,742 below that target.

9  
10 The Net Margin for the YTD was \$127,998, as revenues are above budget and are enough to  
11 cover the increased power costs.

12  
13 Total cash and equivalents were a net \$27,120,815, at month end, down \$1,613,065 from  
14 \$28,733,879 at 30 June 2025 and \$9,831,815 above the \$17,289,000 total reserved cash  
15 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025  
16 included: \$(222,043) increase in total accounts receivable; \$(65,697) increase in total  
17 inventories; and \$(704,755) decrease in total accounts payable.

18  
19 Following a short discussion, Commissioner Pitcher made a motion to approve the budget  
20 report as presented. Commissioner Myers seconded the motion. Commissioners Becker, Bell,  
21 Irvine, Myers, Pitcher and Councilwoman Price-Huish voted “aye”.

#### 22 23 **FORD EXPLORER PURCHASE**

24  
25 Mr. Pearce presented a request to purchase a Ford Explorer SUV to replace Unit #5076, a  
26 management vehicle primarily used in daily transportation, after-hour responses and meeting  
27 attendance. Two vendors responded to the bid request, and it is the staff recommendation to  
28 award the bid to Performance Ford Truck Country in the amount of \$43,234 (low bid). He  
29 noted that the radio and strobe lights to this vehicle will be supplied by different vendors, but  
30 those additional items will be within the budget for the vehicle. Disposal of the old vehicle was  
31 discussed.

32  
33 Commissioner Pitcher made a motion to recommend approval of the Ford Explorer Purchase  
34 as presented. Councilwoman Price-Huish seconded the motion. Commissioners Becker, Bell,  
35 Irvine, Myers, Pitcher and Councilwoman Price-Huish voted “aye”.

#### 36 37 **FORD 550 CAB & CHASSIS PURCHASE**

38  
39 Mr. Pearce presented a request to purchase a 2026 4x4 diesel crew cab and chassis to be used  
40 for a line crew service truck. It will be used in the daily operation and maintenance of the  
41 electrical system. It will be replacing Unit #5062, a 2014 crew service truck. The service body  
42 for this vehicle has been ordered from Mountain States Industrial Service. Two bids were  
43 received, and it is recommended by staff to award the bid to low bidder, Performance Ford  
44 Truck Country in the amount of \$72,756. Commissioner Bell asked how many trucks the  
45 department has, and Mr. Pearce said four, all of which can be maintained by the local shop.

1 Commissioner Myers made a motion to approve the bid from Performance Ford for the Ford  
2 550 Cab and Chassis Purchase as presented. Councilwoman Price-Huish seconded the motion.  
3 Commissioners Becker, Bell, Irvine, Myers, Pitcher and Councilwoman Price-Huish voting  
4 “aye”.

5  
6 **IPSA MUTUAL AID AGREEMENT**

7  
8 Mr. Pearce reviewed that Bountiful City Light & Power currently has a mutual aid agreement  
9 with the Intermountain Power Superintendents Association (IPSA). Bountiful City originally  
10 signed this agreement in 2012. IPSA is formed by multiple municipalities, contractors, and Co-  
11 ops which cover the state of Utah, and parts of Idaho, Nevada and Arizona. When mutual aid  
12 is requested, the requested entity is not required to render aid; they have the option to or not.  
13 Bountiful has requested aid twice, once in the major wind event in 2011-12 and once in another  
14 wind event in 2020. Mr. Pearce stated that the additional personnel, all trained in the same  
15 fashion as Bountiful, can work together well, and were very helpful to Bountiful.

16  
17 Mr. Pearce noted that a new paragraph had been added to the agreement to clearly state that  
18 each entity holds the responsibility of its own personnel agents or equipment if an issue arises.  
19 The Agreement has been reviewed by the Power Department Staff, the City Manager, and the  
20 City Attorney and is recommended for approval.

21  
22 Following a brief discussion, Councilwoman Price-Huish made a motion to approve the  
23 agreement and forward a recommendation to the City Council to approve the IPSA Mutual Aid  
24 Agreement as presented. Commissioner Pitcher seconded the motion. Commissioners Becker,  
25 Bell, Irvine, Myers, Pitcher and Councilwoman Price-Huish voted “aye”.

26  
27 **POWER POLE PURCHASE**

28  
29 Mr. Veigel reviewed that the inventory of distribution wood power poles is running low and  
30 needs to be replenished. He said that quotes for these poles had been received from Stella-  
31 Jones of Tacoma Washington, a single source item because no other supplier provides butt  
32 treated poles (which is preferred in Bountiful because of the high number of poles that are in  
33 back yards and require climbing and butt treated poles are safer for climbing). He requested  
34 approval for the purchase of twenty-five (25) 35’ class 3 Western Red Cedar poles, and twenty-  
35 five (25) 45’ class 3 Western Red Cedar poles at a total price of \$55,192. The 50 distribution  
36 poles will be purchased and placed into inventory until they are used. In response to a question  
37 from Councilwoman Price-Huish regarding single source items, Mr. Veigel explained that the  
38 increase in the cost of these poles is basically due to the increase in inflation.

39  
40 Commissioner Pitcher made a motion to approve the pole purchase as presented, in the amount  
41 of \$55,192. Commissioner Myers seconded the motion. Commissioners Becker, Bell, Irvine,  
42 Myers, and Pitcher, and Councilwoman Price-Huish voted “aye”.

1 **150 KVA TRANSFORMER PURCHASE**

2  
3 Mr. Veigel explained that during our routine maintenance it was discovered that we need two  
4 new transformers, in addition to needing one for a new project. This leaves us needing an  
5 additional transformer above what is currently in inventory. One of our local suppliers, Irby,  
6 currently has one (1) transformer in stock to meet our needs 150 KVA three phase pad for the  
7 sum of \$20,000 and staff recommended the in-stock purchase.  
8

9 Councilwoman Price-Huish made a motion to approve the in-stock purchase of a 150 KVA  
10 Transformer as presented. Commissioner Myers seconded the motion. Commissioners Becker,  
11 Bell, Irvine, Myers, and Pitcher, and Councilwoman Price-Huish voting “aye”.  
12

13 **FREMONT SOLAR PURCHASE AGREEMENT**

14  
15 Allen Johnson reviewed that the Power Department has been working to secure additional  
16 utility size solar power with a battery-storage project for several years. The Department has an  
17 opportunity to purchase 5.05% or 5,000 kilowatts from the “Fremont Solar + Battery” project,  
18 located in Iron County, Utah. He said that the developer is Longroad Energy, a highly  
19 experienced independent power producer with a strong track record in renewable energy  
20 development and operation in the US. The transmission rights for the project have been secured  
21 and the power from this project will be delivered and treated as a network resource under  
22 UAMPS’ Transmission Service Operating Agreement (TSOA).  
23

24 The term of the power purchase agreement would be 25 years commencing on the commercial  
25 operation date, anticipated to be December 31, 2027, but no later than June 30, 2028. The rate  
26 for the solar project is \$35.45/MWh fixed with no escalation. The battery for the project is 49.5  
27 MW, 4-hour duration battery. The rate for the battery is \$14.14/kW-month fixed with no  
28 escalation. The combined energy and battery rate would be between \$69/MWH and \$74/MWH  
29 depending on the degradation of the solar and BESS through the life of the project.  
30

31 This Agreement has been reviewed by the Power Department staff, and the City Manager who  
32 recommend approval of **Resolution No. 2025-10, A Resolution Authorizing the Fremont  
33 Solar PPA Project Transaction Schedule under the Master Firm Power Supply  
34 Agreement with Utah Associated Municipal Power Systems; and Related Matters.**  
35

36 *Commissioner Bell was excused at 8:50 am.*  
37

38 Following a short discussion, Commissioner Myers made a motion to forward a  
39 recommendation to the City Council for the adoption of Resolution No. 2025-10 as presented  
40 by staff. Councilwoman Price-Huish seconded the motion. Commissioners Becker, Irvine,  
41 Myers and Pitcher, and Councilwoman Price-Huish voted “aye”.  
42  
43  
44  
45  
46

1 **2026 PC SCHEDULE**

2  
3 Mr. Johnson presented the proposed meeting schedule for the Power Commission for the  
4 Calendar Year 2026. He noted that it uses the typical fourth Tuesday for normal meetings,  
5 which also taking into account the known budget meeting schedules, July, December, June  
6 APPA meetings, IPA, and the UAMPS annual meetings, as follows:

7  
8 January 27, 2026 Tuesday – 8:00 a.m.  
9 February 24, 2026 Tuesday – 8:00 a.m.  
10 March 24, 2026 Tuesday – 8:00 a.m.  
11 April 28, 2026 Tuesday – 8:00 a.m. Joint PC & CC - Budget  
12 May 26, 2026 Tuesday – 8:00 a.m.  
13 June 23, 2026 Tuesday – 8:00 a.m.  
14 APPA National Conference June 27 – July 1, Boston MS  
15 July 2026 No PC Meeting Scheduled  
16 August 18, 2026 Tuesday – 8:00 a.m.  
17 UAMPS Annual Meeting Aug 23-25, 2026 Logan UT  
18 September 22, 2026 Tuesday – 8:00 a.m.  
19 October 27, 2026 Tuesday – 8:00 a.m.  
20 November 24, 2026 Tuesday – 8:00 a.m.  
21 December 1, 2026 IPA Annual Meeting  
22 December 16, 2026 UAMPS Annual Meeting  
23 December 2026 No PC Meeting Scheduled  
24

25 Commissioner Pitcher made a motion to approve the 2026 Power Commission Calendar as  
26 presented. Councilwoman Price-Huish seconded the motion. Voting was unanimous with  
27 Commissioners Becker, Irvine, Myers, and Pitcher, and Councilwoman Price-Huish voting  
28 “aye”.  
29

30 **RESOURCE UPDATE**

31  
32 Allen Johnson reviewed that the **Echo** spillway repair bid came in at \$2.6 million and our share  
33 will be \$1.3 million. The project is expected to be completed February 2026. The Echo  
34 transmission line is currently out of service with repairs on a damaged conductor, and changing  
35 out some of the insulators and cross arms, as well as tree maintenance. The line should be back  
36 in service by Friday.  
37

38 ECI is currently working on the **Pineview** PLC update and we will be meeting with them this  
39 week to go over a portion of the design. He also noted the new flow meter has been installed  
40 for the pipeline and the crews are working this week to change out the actuator on the 72-inch  
41 valve. **IPP** Unit #3 will reach substantial completion in October and Unit #4 is anticipated to  
42 be completed December 2025. The final to burn coal is scheduled for November 22, 2025.  
43

44 Mr. Johnson reviewed **UAMPS** load and resources, using **EDAM** (a load management model)  
45 and associated resource costs, and conditions for purchasing and selling those resources. He  
46 noted that our generation is not included in the EDAM model because we were grandfathered

1 in. We are attempting to get the information needed to get our generation into the model.  
2 UAMPS is currently working on a new purchasing policy to meet the daily requirements and  
3 on a new Pool Policy to handle the purchases that will be required to meet EDAM. These  
4 policies are currently in draft form.

5  
6 A “straw poll” shows that there are 22 members who are interested in the “**All-Requirements**”  
7 **project within UAMPS**, and UAMPS is moving to work on the specifics for the project.

8  
9 *The following items were included in the packet, but not discussed in the meeting.*

10  
11 **POWER SYSTEM OPERATION REPORT**

- 12  
13 a. August 2025 Resource Reports  
14 b. September 2025 Lost Time/Safety Reports  
15 c. September 2025 Public Relation Reports  
16 d. August 2025 Outage Reports

17  
18 **OTHER BUSINESS**

19  
20 None

21  
22 **NEXT MEETING**

23  
24 The next meeting will be held November 18, 2025 at 8:00 a.m.

25  
26 **ADJOURN**

27  
28 Commission Pitcher made a motion to adjourn this meeting at 10:08 a.m. Commissioners Myers  
29 seconded the motion. Voting was unanimous with Commissioners Becker, Irvine, Myers and  
30 Pitcher, and Councilwoman Price-Huish voting “aye”.  
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Dan Bell, Acting Chairman

# **BOUNTIFUL CITY LIGHT & POWER**

## **BUDGET REPORT**

**for the Fiscal Year 2025-2026  
Year-To-Date 3 Month Period Ended  
30-September-2025**



**BOUNTIFUL CITY LIGHT AND POWER (BCLP)**  
Budget Report for the Fiscal Year 2025-2026  
Year-To-Date 3 Month Period Ended 30 September 2025

YTD:	\$	Actual	\$	HAB	\$	Change
Total Revenues		11,859,109		10,941,508		917,601
Total Operating Expenses		9,459,115		9,420,107		(39,008)
Total Capital Expenditures		1,014,115		929,086		(85,029)
Net Margin		1,385,879		592,314		793,564

**Fiscal Year To Date 2026 Is Final**

The fiscal year to date (YTD) 3-month period ended 30 September 2025 is final.

**Historically Allocated Budget (HAB)**

The Historically Allocated Budget uses the last 10 years of history (FY 2015 - FY 2024).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

**FY 2026 Estimate For Electric Metered Sales Only**

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2025, the EMS estimate used was \$600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a 'work in progress' and further changes will be made as needed.

**Total Revenues YTD**

Total revenues YTD were \$11,859,109, above its HAB by \$917,601. Major items above or (below) their HABs included:

\$ 879,168	[\$861,610 rate-adjusted] Electric Metered Sales (EMS) was 9.2% above its HAB. This includes the conservative EMS estimate of \$600K in July. The EMS to Budget variance amount/percentage is overstated because the \$600K estimate is added to current year July but removed from prior years making current year July look better than past Julys. This budget variance will be more accurate as more months are included.
\$ 142,327	Air Products income was above its HAB with an average load factor of 88.4% for the YTD period.
\$ (242,186)	contribution in aid to construction was below its HAB. \$500K Bud for Renaissance.
\$ (17,574)	pole rental income was below its HAB.
\$ 80,908	sundry revenues was above its HAB.
\$ 73,316	interest income on investments was above its HAB. September allocation - \$130K

**Total Operating Expenses YTD**

Total operating expenses YTD were \$9,459,115, above its HAB by (\$39,008). Major items (above) or below their HABs include:

\$ (476,773)	power cost expense was over its HAB - Power Generation \$124K below and Power Resources \$600K over.
\$ 210,561	hydro transmission expense was below its HAB.
\$ 53,163	distribution expense was below its HAB.
\$ 35,221	street light expense was below its HAB.
\$ 47,983	transformers expense was below its HAB.
\$ (10,132)	substation expense was above its HAB.
\$ 21,298	meters expense was below its HAB.
\$ (15,566)	books, subscriptions, memberships expense was above its HAB.
\$ 55,407	insurance expense was below its HAB.
\$ 15,581	professional & technical services expense was below its HAB.
\$ (32,072)	transfer to the general fund expense was above its HAB.

**Total Capital Expenditures YTD**

Total capital expenditures YTD were \$1,014,115 and included: \$58K Pineview, \$235K Vehicles, \$25K Feeder 273, \$91K Feeder 573, & \$604K Northwest Substation.

**Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)**

Total labor & benefits (TL&B) expense YTD was \$1,243,503. As of 13 September 2025 (the last pay period paid in the YTD period), 20.5% or \$1,350,934 of the TL&B budget could have been spent; the actual TL&B was \$107,431 below that target.

**Net Margin YTD**

The Net Margin for the YTD was \$1,385,879, as revenues are above budget and are enough to cover the increased power costs.

**Changes in Balance Sheet and Cash Flow Statement YTD**

Total cash & cash equivalents were a net \$30,152,752 at month end, up \$1,418,872 from \$28,733,879 at 30 June 2025, and \$12,863,752 above the \$17,289,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025 included:

\$ 1,385,879	net margin YTD.
\$ 340,330	decrease in total accounts receivable (A/R Customer from \$5,265,078 to \$5,507,177).
\$ (139,068)	increase in total inventories (T&D Inventory from \$3,444,946 to \$3,584,014).
\$ -	prepaid expense
\$ 574,924	increase in total accounts payable (from \$2,694,886 to \$3,269,810).
\$ (151,357)	decrease in accrued benefits and payroll.
\$ 8,131	increase in customer deposits.
\$ 34	other current liabilities
\$ -	long-term debt
\$ -	decrease in other long-term assets
\$ -	long-term liabilities
\$ (234,509)	increase in net fixed assets
\$ (365,491)	decrease in other equity (excluding the net margin) - Includes the July EMS

###

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT: SUMMARY**  
**For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025**

13Nov25  
3:54PM

25.0%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 25.0% Good (Bad)	TOTAL BUDGET	Last YTD
<b>REVENUES</b>																	
Operating Revenues	3,733,632	4,267,239	3,690,806	0	0	0	0	0	0	0	0	0	11,691,677	10,848,063 843,614	9,044,011 2,647,666	36,176,043	10,649,385
NonOperating Revenues	(44,539)	79,887	132,084	0	0	0	0	0	0	0	0	0	167,432	93,444 73,988	1,949,387 (1,781,955)	7,797,547	217,821
<b>TOTAL REVENUES</b>	<b>3,689,093</b>	<b>4,347,126</b>	<b>3,822,890</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,859,109</b>	<b>10,941,508 917,601</b>	<b>10,993,398 865,711</b>	<b>43,973,590</b>	<b>10,867,207</b>
<b>OPERATING EXPENSES</b>																	
Op Exp Power Generation	676,852	336,346	347,486	0	0	0	0	0	0	0	0	0	1,360,683	1,484,756 124,073	896,250 (464,433)	3,585,000	1,136,146
Op Exp Power Resources	2,070,121	2,038,189	1,185,177	0	0	0	0	0	0	0	0	0	5,293,487	4,692,641 (600,847)	4,200,258 (1,093,229)	16,801,032	4,561,098
Op Exp Power Gen&Resource	2,746,973	2,374,534	1,532,663	0	0	0	0	0	0	0	0	0	6,654,170	6,177,397 (476,773)	5,096,508 (1,557,662)	20,386,032	5,697,244
Op Exp Transmission & Distrib	172,607	293,330	268,986	0	0	0	0	0	0	0	0	0	734,923	1,080,343 345,420	1,410,114 675,190	5,640,454	990,641
Op Exp Cust Accts & Collection	18,829	13,708	18,244	0	0	0	0	0	0	0	0	0	50,781	68,728 17,947	72,284 21,503	289,136	23,576
Op Exp General & Admin	378,761	239,755	265,487	0	0	0	0	0	0	0	0	0	884,003	989,665 105,662	1,047,086 163,082	4,188,342	853,546
Op Exp Other	322,017	436,602	376,618	0	0	0	0	0	0	0	0	0	1,135,237	1,103,974 (31,263)	1,239,907 104,670	4,959,626	1,111,846
<b>TOTAL OPERATING EXPENSES</b>	<b>3,639,188</b>	<b>3,357,930</b>	<b>2,461,997</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,459,115</b>	<b>9,420,107 (39,008)</b>	<b>8,865,898 (593,218)</b>	<b>35,463,590</b>	<b>8,676,853</b>
<b>OPERATING MARGIN</b>	<b>49,905</b>	<b>989,196</b>	<b>1,360,893</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,399,994</b>	<b>1,521,400 878,594</b>	<b>2,127,500 272,494</b>	<b>8,510,000</b>	<b>2,190,354</b>
<b>CAPITAL EXPENDITURES</b>																	
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0
Transmission & Distribution Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0
Machinery & Equipment	292,418	636	0	0	0	0	0	0	0	0	0	0	293,054	293,054 0	392,500 99,446	1,570,000	0
Capital Work In Process	158,940	459,108	103,013	0	0	0	0	0	0	0	0	0	721,061	636,032 (85,029)	1,735,000 1,013,939	6,940,000	111,866
<b>TOTAL CAPITAL EXPENDITURES</b>	<b>451,358</b>	<b>459,744</b>	<b>103,013</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,014,115</b>	<b>929,086 (85,029)</b>	<b>2,127,500 1,113,385</b>	<b>8,510,000</b>	<b>111,866</b>
<b>TOTAL OP EXP &amp; CAP EXPD</b>	<b>4,090,546</b>	<b>3,817,674</b>	<b>2,565,010</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,473,230</b>	<b>10,349,193 (124,037)</b>	<b>10,993,398 520,167</b>	<b>43,973,590</b>	<b>8,788,719</b>
<b>NET MARGIN</b>	<b>(401,454)</b>	<b>529,452</b>	<b>1,257,881</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,385,879</b>	<b>592,314 793,564</b>	<b>0 1,385,879</b>	<b>0</b>	<b>2,078,488</b>
<b>Total Labor &amp; Benefits</b>																	
#PaidDays, #Total, % 365 Days	19 28 28			0	0	0	0	0	0	0	0	0	75	20.5%			
Last Pay Period Paid In YTD	19Jul25 16Aug25 13Sep25			ddmmmyy ddmmmyy ddmmmyy									365	#PaidDays/365xBudget	Equally Alloc Budget		
\$ Total Labor	213,803 310,316 322,875			0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0	846,994 911,341 64,347		1,108,798 261,804	4,435,192	779,148
\$ Total Benefits	100,252 144,472 151,784			0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0	396,509 439,593 43,085		534,838 138,330	2,139,353	357,278
<b>\$ Total Labor &amp; Benefits</b>	<b>314,055 454,788 474,659</b>			<b>0 0 0</b>	<b>0 0 0</b>	<b>0 0 0</b>	<b>0 0 0</b>	<b>0 0 0</b>	<b>0 0 0</b>	<b>0 0 0</b>	<b>0 0 0</b>	<b>0</b>	<b>1,243,503 1,350,934 107,431</b>		<b>1,643,636 400,134</b>	<b>6,574,545</b>	<b>1,136,426</b>

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT**  
**For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025**

25.0%

13Nov25  
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Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 25.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
<b>REVENUES</b>											
Operating Revenues											
Electric Metered Sales	3,330,854	3,876,707	3,276,871	10,484,432	9,605,264	879,168	7,912,077	2,572,355	32.5	31,648,308	9,528,776
Air Products Income	312,736	324,050	294,360	931,146	788,819	142,327	729,058	202,088	27.7	2,916,230	820,445
Street Light System Income	24,945	34,525	34,652	94,122	94,122	0	103,500	(9,378)	(9.1)	414,000	93,515
Connection Fees	6,085	10,612	10,264	26,961	26,542	419	25,000	1,961	7.8	100,000	21,996
Contrib In Aid To Construction N	48,739	0	0	48,739	290,925	(242,186)	220,000	(171,261)	(77.8)	880,000	114,413
Income Uncollectible Accts	472	355	47	875	1,099	(225)	1,500	(626)	(41.7)	6,000	1,728
Power Line Underground Repair	0	0	0	0	0	0	0	0	0.0	0	0
Rental of Poles	0	0	0	0	17,574	(17,574)	22,376	(22,376)	(100.0)	89,505	21,898
Sales Tax Vendor Discount	1,711	2,156	2,207	6,074	5,298	776	4,250	1,824	42.9	17,000	7,027
Sundry Revenues	8,090	18,833	72,406	99,329	18,421	80,908	26,250	73,079	278.4	105,000	39,588
Operating Revenues	3,733,632	4,267,239	3,690,806	11,691,677	10,848,063	843,614	9,044,011	2,647,666	29.3	36,176,043	10,649,385
	101.2%	98.2%	96.5%	98.6%	99.1%		82.3%			82.3%	
NonOperating Revenues				0.7%							
Interest Inc Investments	(45,691)	79,209	130,738	164,255	90,939	73,316	145,785	18,471	12.7	583,138	178,428
Interest Inc Rate Stabilize	0	0	0	0	0	0	0	0	0.0	0	0
Interest Inc UAMPS	1,152	678	1,347	3,177	2,241	935	3,000	177	5.9	12,000	4,313
Interest Inc 2010 Bond	0	0	0	0	0	0	0	0	0.0	0	0
Fed Int Exp Subsidy 2010 Bond	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Fund Reserves (2010Bo	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Retained Earnings	0	0	0	0	0	0	1,792,102	(1,792,102)	(100.0)	7,168,409	0
Use Of Rate Stabilization Fund	0	0	0	0	0	0	0	0	0.0	0	0
TransferRevFromOtherFunds	0	0	0	0	0	0	0	0	0.0	0	0
Invest Unrealized (Gain) / Loss	0	0	0	0	0	0	0	0	0.0	0	35,080
Gain On Sale Of Fixed Assets	0	0	0	0	264	(264)	8,500	(8,500)	(100.0)	34,000	0
FEMA Assistance	0	0	0	0	0	0	0	0	0.0	0	0
Federal Grants: CARES Act & M	0	0	0	0	0	0	0	0	0.0	0	0
NonOperating Revenues	(44,539)	79,887	132,084	167,432	93,444	73,988	1,949,387	(1,781,955)	(91.4)	7,797,547	217,821
	-1.2%	1.8%	3.5%	1.4%	0.9%		17.7%			17.7%	
<b>TOTAL REVENUES</b>	<b>3,689,093</b>	<b>4,347,126</b>	<b>3,822,890</b>	<b>11,859,109</b>	<b>10,941,508</b>	<b>917,601</b>	<b>10,993,398</b>	<b>865,711</b>	<b>7.9</b>	<b>43,973,590</b>	<b>10,867,207</b>
<b>OPERATING EXPENSES</b>											
Op Exp Power Generation											
Plant Labor	46,779	58,725	59,230	164,733	164,733	0	175,816	11,083	6.3	703,264	143,070
Fuel Oil	0	0	0	0	0	0	0	0	0.0	0	0
Natural Gas	282,357	214,995	233,644	730,997	953,596	222,599	472,500	(258,497)	(54.7)	1,890,000	614,387
Lube Oil	0	0	0	0	0	0	0	0	0.0	0	0
Plant	281,936	8,818	1,980	292,734	227,027	(65,707)	82,159	(210,575)	(256.3)	328,636	199,354
Plant Equipment Repairs	65,780	53,808	52,632	172,220	139,401	(32,820)	165,775	(6,445)	(3.9)	663,100	179,334
Power Plant Major Repairs	0	0	0	0	0	0	0	0	0.0	0	0
Plant Building Repairs	0	0	0	0	0	0	0	0	0.0	0	0
Plant Storage Tank Fees	0	0	0	0	0	0	0	0	0.0	0	0
Op Exp Power Generation	676,852	336,346	347,486	1,360,683	1,484,756	124,073	896,250	(464,433)	(51.8)	3,585,000	1,136,146
% of Total Revenues	18.3%	7.7%	9.1%	11.5%	13.6%		8.2%			8.2%	
Op Exp Power Resources											
Echo Hydro	16,995	23,143	312	40,450	59,865	19,415	164,156	123,706	75.4	656,625	41,515
Echo Hydro Major Repairs	0	0	0	0	0	0	0	0	0.0	0	0
Echo Hydro Labor	860	1,993	1,121	3,974	3,974	0	18,989	15,015	79.1	75,954	5,910
Pineview Hydro	11,763	7,512	913	20,188	53,926	33,738	45,645	25,457	55.8	182,580	44,503
Pineview Hydro Major Repairs	0	0	0	0	0	0	0	0	0.0	0	0
Pineview Hydro Labor	970	1,915	3,726	6,612	6,612	0	16,354	9,742	59.6	65,415	3,759
Power Purch CRSP	244,552	254,181	224,735	723,468	689,349	(34,119)	817,142	93,674	11.5	3,268,567	703,654
Power Purch IPP	6,248	6,248	6,248	18,743	13,990	(4,752)	6,300	(12,443)	(197.5)	25,200	1,060,893
Power Purch San Juan	3,561	4,436	3,561	11,558	53,146	41,587	48,300	36,742	76.1	193,200	11,098
Power Purch A	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch B	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch C	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch UAMPS (Pool, etc)	1,785,173	1,738,760	944,561	4,468,495	3,811,779	(656,716)	3,083,373	(1,385,122)	(44.9)	12,333,491	2,689,765
Op Exp Power Resources	2,070,121	2,038,189	1,185,177	5,293,487	4,692,641	(600,847)	4,200,258	(1,093,229)	(26.0)	16,801,032	4,561,098
% of Total Revenues	56.1%	46.9%	31.0%	44.6%	42.9%		38.2%			38.2%	
Op Exp Power Gen&Resource	2,746,973	2,374,534	1,532,663	6,654,170	6,177,397	(476,773)	5,096,508	(1,557,662)	(30.6)	20,386,032	5,697,244
	74.5%	54.6%	40.1%	56.1%	56.5%		46.4%			46.4%	
Income After Pwr Gen & Res	942,119	1,972,592	2,290,228	5,204,939	4,764,111	440,828	5,896,890	(691,951)	(11.7)	23,587,558	5,169,963
% of Total Revenues	25.5%	45.4%	59.9%	43.9%	43.5%		53.6%			53.6%	

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT**  
**For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025**

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25.0%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 25.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp Transmission & Distribution											
Transmission	0	0	0	0	6,965	6,965	26,250	26,250	100.0	105,000	886
Transmission Labor	136	1,863	243	2,242	2,242	0	3,261	1,019	31.3	13,043	2,675
Hydro Transmission	17,249	(248)	300	17,302	227,863	210,561	152,095	134,793	88.6	608,379	209,698
Hydro Transmission Labor	0	0	0	0	0	0	2,899	2,899	100.0	11,594	22,399
Distribution	24,411	100,907	83,457	208,775	261,938	53,163	320,731	111,956	34.9	1,282,924	215,483
Distribution Labor	84,423	109,222	130,124	323,769	323,769	0	537,228	213,459	39.7	2,148,911	335,470
Street Light	2,246	21,944	1,538	25,728	60,949	35,221	93,500	67,772	72.5	374,000	43,757
Street Light Labor	302	2,033	3,223	5,558	5,558	0	9,963	4,406	44.2	39,853	4,985
Security Lighting	0	0	0	0	114	114	250	250	100.0	1,000	0
Security Lighting Labor	0	0	0	0	0	0	254	254	100.0	1,014	0
Vehicle	5,367	6,262	7,525	19,153	24,598	5,444	33,500	14,347	42.8	134,000	19,106
Vehicle Labor	0	0	0	0	0	0	0	0	0.0	0	0
Special Equipment	291	8,659	8,299	17,248	8,749	(8,499)	12,375	(4,873)	(39.4)	49,500	12,876
Special Equipment Labor	0	0	0	0	0	0	0	0	0.0	0	0
Transformers	6,665	19,572	9,302	35,538	83,521	47,983	82,500	46,962	56.9	330,000	50,732
Landfill Fees	285	250	115	650	403	(247)	375	(275)	(73.3)	1,500	290
PCB Disposal	0	0	421	421	1,213	793	1,875	1,454	77.6	7,500	0
PCB Disposal Labor	0	0	0	0	0	0	0	0	0.0	0	0
Substation	20,039	18	2,164	22,221	12,088	(10,132)	26,014	3,793	14.6	104,056	1,422
Substation Labor	10,371	19,175	18,554	48,099	48,099	0	84,077	35,978	42.8	336,309	50,797
SCADA	0	0	0	0	590	590	5,000	5,000	100.0	20,000	8,548
SCADA Labor	98	343	158	599	599	0	3,327	2,728	82.0	13,308	3,026
Communication Equip	284	2,389	2,634	5,307	8,771	3,465	12,821	7,514	58.6	51,283	7,180
Communication Equip Labor	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal Labor	441	942	931	2,314	2,314	0	1,820	(494)	(27.2)	7,280	1,312
Op Exp Transmission & Distribut	172,607	293,330	268,986	734,923	1,080,343	345,420	1,410,114	675,190	47.9	5,640,454	990,641
% of Total Revenues	4.7%	6.7%	7.0%	6.2%	9.9%		12.8%			12.8%	
Op Exp Cust Accts & Collections											
Meters	12,484	6,427	3,775	22,687	43,985	21,298	44,271	21,584	48.8	177,084	11,840
Meter Reading Labor	2,419	4,256	4,206	10,881	10,881	0	8,013	(2,868)	(35.8)	32,052	10,098
Uncollectible Accounts	3,926	3,025	10,262	17,214	13,862	(3,351)	20,000	2,786	13.9	80,000	1,638
Op Exp Cust Accts & Collections	18,829	13,708	18,244	50,781	68,728	17,947	72,284	21,503	29.7	289,136	23,576
% of Total Revenues	0.5%	0.3%	0.5%	0.4%	0.6%		0.7%			0.7%	
Op Exp General & Admin											
Administrative Labor	35,302	47,934	47,733	130,969	130,969	0	168,131	37,162	22.1	672,523	121,584
Engineering Labor	15,558	22,684	22,914	61,157	61,157	0	76,486	15,329	20.0	305,942	63,826
Comp Time (Labor)	0	0	0	0	0	0	0	0	0.0	0	0
Power Commission Allowance	924	68	68	1,060	1,060	0	2,183	1,123	51.4	8,730	1,232
Benefits FICA Taxes	15,674	22,748	23,663	62,085	62,085	0	84,823	22,738	26.8	339,292	57,219
Benefits Employee Medical Ins	42,574	59,453	61,264	163,291	163,291	0	223,242	59,951	26.9	892,966	145,345
Benefits Employee Life Ins	873	1,444	1,525	3,842	3,842	0	5,075	1,233	24.3	20,300	3,832
Benefits State Retire & 401K	33,364	48,787	50,786	132,936	132,936	0	175,745	42,809	24.4	702,981	128,410
Benefits WorkersCompPremChg	7,767	12,041	14,547	34,355	34,355	0	45,954	11,599	25.2	183,814	22,471
Benefits Retired Employee Bens	0	0	0	0	0	0	0	0	0.0	0	0
Benefits Unemployment Reimbu	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Vacation (Labor)	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Comp Time (Labor)	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Sick Leave (Labor)	0	0	0	0	0	0	0	0	0.0	0	0
Bank & Investment Acct Fees	668	779	743	2,190	4,596	2,405	4,500	2,310	51.3	18,000	1,165
Blue Stake & Location	0	738	455	1,194	3,478	2,285	5,375	4,181	77.8	21,500	1,219
BooksSubscriptionsMembership:	700	0	15,891	16,591	1,024	(15,566)	5,100	(11,491)	(225.3)	20,400	940
Computer	50,964	3,761	135	54,860	68,945	14,085	48,794	(6,066)	(12.4)	195,177	20,443
Credit Card Merchant Fees	0	0	0	0	0	0	0	0	0.0	0	0
Demand Side Mgt Program	0	0	0	0	0	0	0	0	0.0	0	0
Drafting	0	0	0	0	931	931	625	625	100.0	2,500	0
Easements	10	0	0	10	5	(5)	250	240	96.0	1,000	0
Education Benefit	9,300	0	1,110	10,410	13,318	2,908	7,550	(2,860)	(37.9)	30,200	11,360
Education Benefit (Personal)	0	0	0	0	0	0	625	625	100.0	2,500	0
Insurance & Surety Bonds	158,018	0	0	158,018	213,425	55,407	53,542	(104,476)	(195.1)	214,169	203,583
Lease Interest Expense	0	0	0	0	0	0	0	0	0.0	0	0
Interest Exp Customer Deposits	0	0	0	0	7,832	7,832	8,063	8,063	100.0	32,250	12,134
Interest-SBITA	0	0	0	0	0	0	0	0	0.0	0	0
Legal & Auditing Fees	0	0	0	0	5,301	5,301	4,146	4,146	100.0	16,584	0
Office & Warehouse	3,978	3,912	4,145	12,034	15,579	3,544	24,313	12,279	50.5	97,253	17,358
Profess & Technical Services	0	0	0	0	15,581	15,581	26,500	26,500	100.0	106,000	4,087
Public Relations	0	0	0	0	5,509	5,509	3,750	3,750	100.0	15,000	149
Safety Equipment	134	7,050	3,351	10,535	18,405	7,870	17,956	7,421	41.3	71,825	19,831
Travel & Training	557	2,740	738	4,035	3,138	(897)	23,731	19,697	83.0	94,925	1,525
Travel Board Members	557	321	799	1,677	5,009	3,333	6,725	5,049	75.1	26,901	413
Uniforms	1,541	4,909	15,008	21,458	16,352	(5,106)	18,653	(2,806)	(15.0)	74,610	14,142
Miscellaneous	298	387	613	1,298	1,542	244	5,250	3,952	75.3	21,000	1,276

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT**  
**For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025**

25.0%

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Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 25.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp General & Admin	378,761	239,755	265,487	884,003	989,665	105,662	1,047,086	163,082	15.6	4,188,342	853,546
% of Total Revenues	10.3%	5.5%	6.9%	7.5%	9.0%		9.5%			9.5%	
Op Exp Other											
Transfer To General Fund	273,085	387,671	327,687	988,443	956,372	(32,072)	791,208	(197,235)	(24.9)	3,164,831	952,878
Transfer To Capital Improv Fund	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Rate Stabilization R	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Unapprop Ret Earnii	0	0	0	0	0	0	0	0	0.0	0	0
Admin Services Reimbursement	48,931	48,931	48,931	146,794	147,602	808	146,794	0	0.0	587,175	158,969
Transfer To Liability Ins	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Interest Expense	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Principal Repay	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Principal Pmt	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Interest Exp	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Arbit Compl Fee	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Agent Trustee Fee	0	0	0	0	0	0	0	0	0.0	0	0
Loss Deleted Fixed Assets	0	0	0	0	0	0	0	0	0.0	0	0
Depreciation Expense	0	0	0	0	0	0	0	0	0.0	0	0
Lease Asset Amortization Exp.	0	0	0	0	0	0	0	0	0.0	0	0
Expense-SBITA Amortization	0	0	0	0	0	0	0	0	0.0	0	0
Amortization Expense	0	0	0	0	0	0	20,968	20,968	100.0	83,872	0
Contingency	0	0	0	0	0	0	280,937	280,937	100.0	1,123,748	0
Op Exp Other	322,017	436,602	376,618	1,135,237	1,103,974	(31,263)	1,239,907	104,670	8.4	4,959,626	1,111,846
% of Total Revenues	8.7%	10.0%	9.9%	9.6%	10.1%		11.3%			11.3%	
<b>TOTAL OPERATING EXPENSE</b>	<b>3,639,188</b>	<b>3,357,930</b>	<b>2,461,997</b>	<b>9,459,115</b>	<b>9,420,107</b>	<b>(39,008)</b>	<b>8,865,898</b>	<b>(593,218)</b>	<b>(6.7)</b>	<b>35,463,590</b>	<b>8,676,853</b>
% of Total Revenues	98.6%	77.2%	64.4%	79.8%	86.1%		80.6%			80.6%	
<b>OPERATING MARGIN</b>	<b>49,905</b>	<b>989,196</b>	<b>1,360,893</b>	<b>2,399,994</b>	<b>1,521,400</b>	<b>878,594</b>	<b>2,127,500</b>	<b>272,494</b>	<b>12.8</b>	<b>8,510,000</b>	<b>2,190,354</b>
% of Total Revenues	1.4%	22.8%	35.6%	20.2%	13.9%		19.4%			19.4%	
<b>CAPITAL EXPENDITURES</b>											
Land, L Rights & Improvements											
Land, Land Rights, Improvement	0	0	0	0	0	0	0	0	0.0	0	0
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Buildings											
Bldg Office & Warehouse	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Plant	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Echo	0	0	0	0	0	0	0	0	0.0	0	0
Bldg PineView	0	0	0	0	0	0	0	0	0.0	0	0
Buildings	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Transmission & Distribution Systems											
Trans Substation	0	0	0	0	0	0	0	0	0.0	0	0
Trans System	0	0	0	0	0	0	0	0	0.0	0	0
Dist Substations	0	0	0	0	0	0	0	0	0.0	0	0
Dist System	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights Labor	0	0	0	0	0	0	0	0	0.0	0	0
Dist Traffic Signals	0	0	0	0	0	0	0	0	0.0	0	0
Transmission & Distribution Syst	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Machinery & Equipment											
M&E Office Furniture & Equipme	0	0	0	0	0	0	0	0	0.0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0.0	0	0
M&E Plant	0	0	0	0	0	0	0	0	0.0	0	0
M&E Echo	0	0	0	0	0	0	100,000	100,000	100.0	400,000	0
M&E PineView	58,545	0	0	58,545	58,545	0	187,500	128,955	68.8	750,000	0
M&E SCADA System	0	0	0	0	0	0	0	0	0.0	0	0
M&E Vehicles	233,873	636	0	234,509	234,509	0	105,000	(129,509)	(123.3)	420,000	0
Machinery & Equipment	292,418	636	0	293,054	293,054	0	392,500	99,446	25.3	1,570,000	0
% of Total Revenues	7.9%	0.0%	0.0%	2.5%	2.7%		3.6%			3.6%	

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT**  
**For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025**

25.0%

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Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 25.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Capital Work In Process											
CIP 01 138KV Trans Sub	0	0	0	0	0	0	0	0	0.0	0	0
CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro	0	0	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 NW	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ??	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 06 Dist Sys Capital < \$50k	0	0	0	0	0	0	50,000	50,000	100.0	200,000	15,194
CIP 06DistSysCapital<\$50kLabc	0	0	0	0	0	0	0	0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 09 Dist Sub NW Sub	143,676	388,852	72,366	604,894	604,894	0	1,287,500	682,606	53.0	5,150,000	87,656
CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub	0	0	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 11 Dist Sys Feeder #573	45	30,953	0	30,998	30,998	0	175,000	144,002	82.3	700,000	0
CIP 11 Dist Sys Fdr #573 Labor	12,802	18,556	28,993	60,351	0	(60,351)	0	(60,351)	0.0	0	0
CIP 12 Dist Sys F #575	0	0	0	0	0	0	32,500	32,500	100.0	130,000	0
CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 16 Dist Sys Fdr 572/574Tie	0	0	0	0	0	0	0	0	0.0	0	10
CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271	0	0	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Ex	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0	0	0.0	0	0
CIP 19 Dist Sys Feeder #576	0	0	0	0	0	0	25,000	25,000	100.0	100,000	0
CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys 406 S Main St.	0	0	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys 406 S MainStL	0	0	0	0	0	0	0	0	0.0	0	9,005
CIP 11 Dist Sys Feeder #273	0	140	0	140	140	0	40,000	39,860	99.7	160,000	0
CIP 11 Dist Sys Feeder #273 Lb	2,418	20,606	1,654	24,678	0	(24,678)	0	(24,678)	0.0	0	0
CIP 22 Dist Sys Renaissance	0	0	0	0	0	0	125,000	125,000	100.0	500,000	0
CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23 Dist Sys Bountiful Elem	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys RenaissanceMR	0	0	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0	0	0.0	0	0
Capital Work In Process	158,940	459,108	103,013	721,061	636,032	(85,029)	1,735,000	1,013,939	58.4	6,940,000	111,866
% of Total Revenues	4.3%	10.6%	2.7%	6.1%	5.8%		15.8%			15.8%	
<b>TOTAL CAPITAL EXPENDITUR</b>	451,358	459,744	103,013	1,014,115	929,086	(85,029)	2,127,500	1,113,385	52.3	8,510,000	111,866
% of Total Revenues	12.2%	10.6%	2.7%	8.6%	8.5%		19.4%			19.4%	
<b>TOTAL OP EXP &amp; CAP EXPD</b>	4,090,546	3,817,674	2,565,010	10,473,230	10,349,193	(124,037)	10,993,398	520,167	4.7	43,973,590	8,788,719
% of Total Revenues	110.9%	87.8%	67.1%	88.3%	94.6%		100.0%			100.0%	
<b>NET MARGIN</b>	(401,454)	529,452	1,257,881	1,385,879	592,314	793,564	0	1,385,879	0.0	0	2,078,488
% of Total Revenues	-10.9%	12.2%	32.9%	11.7%	5.4%		0.0%			0.0%	
Total Labor & Benefits											
#PaidDays, #Total, % 365 Days	19	28	28	75	20.5%						
Last Pay Period Paid In YTD	19Jul25	16Aug25	13Sep25	365	<b>#PaidDays/365xBudget</b>		Equally Alloc Budget				
\$ Total Labor	213,803	310,316	322,875	846,994	911,341	64,347	1,108,798	261,804	23.6	4,435,192	779,148
\$ Total Benefits	100,252	144,472	151,784	396,509	439,593	43,085	534,838	138,330	25.9	2,139,353	357,278
<b>\$ Total Labor &amp; Benefits</b>	314,055	454,788	474,659	1,243,503	1,350,934	107,431	1,643,636	400,134	24.3	6,574,545	1,136,426



**BOUNTIFUL CITY LIGHT & POWER**  
**ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]**  
**For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025**

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	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	TOTAL BUDGET	
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:															
Actual	3,330,854	3,876,707	3,276,871	0	0	0	0	0	0	0	0	0	10,484,432		
Historical % (10 year)	9.91%	11.29%	9.20%	7.19%	7.08%	8.09%	8.29%	7.76%	7.11%	6.86%	6.89%	10.33%	100.00%		
Budget Target (Hist% x T Bud)	3,137,769	3,573,007	2,912,046	2,276,559	2,239,787	2,560,344	2,624,054	2,454,720	2,251,630	2,169,577	2,180,885	3,267,930	31,648,308	31,648,308	
Actual - Budget	193,085	303,700	364,825	0	0	0	0	0	0	0	0	0			
Actual - Budget %	6.2%	8.5%	12.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
YTD Actual - Budget	193,085	496,785	861,610	0	0	0	0	0	0	0	0	0			
YTD Actual - Budget %	6.2%	7.4%	9.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
EMS (-AirP) ADJUSTED FOR RATE INCREASES - FORECASTS:															
Forecast FY Total EMS						0	0	0	0	0	0				
Forecast FY Total EMS \$ +/-						0	0	0	0	0	0				
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:															
Actual	3,330,854	3,876,707	3,276,871	0	0	0	0	0	0	0	0	0	10,484,432		
Historical % (10 year)	9.81%	11.33%	9.21%	7.19%	7.08%	8.07%	8.28%	7.75%	7.12%	6.86%	6.89%	10.41%	100.00%		
Budget Target (Hist% x T Bud)	3,105,380	3,584,654	2,915,230	2,276,994	2,240,092	2,553,666	2,620,133	2,454,298	2,252,266	2,169,606	2,180,940	3,295,048	31,648,308	31,648,308	
Actual - Budget	225,474	292,053	361,641	0	0	0	0	0	0	0	0	0			
Actual - Budget %	7.3%	8.1%	12.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
YTD Actual - Budget	225,474	517,527	879,168	0	0	0	0	0	0	0	0	0			
YTD Actual - Budget %	7.3%	7.7%	9.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
KWH (-AirP) SOLD:															
Actual	29,072,979	29,920,072	24,672,814	0	0	0	0	0	0	0	0	0	83,665,865		
Historical % (10 year)	11.67%	11.52%	9.13%	7.04%	6.91%	8.12%	8.38%	7.68%	7.01%	6.65%	6.88%	9.01%	100.00%		
Average	28,741,148	28,381,994	22,487,575	17,345,719	17,013,966	20,008,882	20,643,500	18,916,959	17,267,647	16,392,928	16,948,504	22,200,407	246,349,229		
Actual - Average	331,831	1,538,078	2,185,239	0	0	0	0	0	0	0	0	0			
Actual - Average %	1.2%	5.4%	9.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
YTD Actual	29,072,979	58,993,051	83,665,865	0	0	0	0	0	0	0	0	0			
YTD Average	28,741,148	57,123,142	79,610,717	96,956,436	113,970,402	133,979,284	154,622,784	173,539,743	190,807,390	207,200,318	224,148,822	246,349,229	246,349,229		
YTD Actual - Average	331,831	1,869,909	4,055,148	0	0	0	0	0	0	0	0	0			
YTD Actual - Average %	1.2%	3.3%	5.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
NUMBER OF CUSTOMERS:															
Residential Customers	15,760	15,794	15,760	0	0	0	0	0	0	0	0	0			
Commercial Customers	1,656	1,656	1,653	0	0	0	0	0	0	0	0	0			
Industrial Customers	1	1	1	0	0	0	0	0	0	0	0	0			
Total Customers	17,417	17,451	17,414	0	0	0	0	0	0	0	0	0			

**BOUNTIFUL CITY LIGHT & POWER**  
**ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]**  
**For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025**

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**HISTORY of EMS (-AirP) and KWH (-AirP):**

HISTORY of EMS (-AirP) and KWH (-AirP):													TOTAL ACTUAL	TOTAL BUDGET	% VAR
FY 2025	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25			
EMS Adjust for Rate Increases	2,693,355	4,057,111	3,064,173	2,498,338	2,393,016	2,520,463	2,734,447	2,566,127	2,319,715	2,268,423	2,310,486	4,138,782	33,564,436	31,648,308	6.1%
EMS Actual	2,614,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	2,243,191	4,018,235	32,586,831	30,726,513	
KWH Actual	28,620,293	31,122,469	23,014,891	18,745,176	17,750,322	18,984,014	21,058,008	19,182,352	17,296,294	16,849,779	17,074,966	23,218,983	252,917,547		
Total Customers	17,389	17,389	17,344	17,396	17,354	17,378	17,410	17,408	17,414	17,418	17,450	17,440			
FY 2024	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24			
EMS Adjust for Rate Increases	2,470,051	3,828,781	3,048,766	2,248,670	2,305,986	2,548,611	2,575,093	2,516,831	2,368,321	2,225,214	2,274,939	3,814,510	32,225,771	31,660,188	-1.2%
EMS Actual	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	29,797,292	30,152,560	
KWH Actual	25,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,845,634	17,556,684	16,454,696	16,453,055	21,442,021	241,146,090		
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377			
FY 2023	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23			
EMS Adjust for Rate Increases	2,732,165	3,842,545	3,475,731	2,371,075	2,306,591	2,760,154	2,754,319	2,704,004	2,470,167	2,390,351	2,366,436	3,710,239	33,883,778	29,693,919	5.5%
EMS Actual	2,196,760	3,089,546	2,794,614	1,906,430	1,854,583	2,219,264	2,214,572	2,174,118	1,986,104	1,921,929	1,902,701	2,983,166	27,243,787	25,820,799	
KWH Actual	28,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847	253,471,917		
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307			
FY 2022	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22			
EMS Adjust for Rate Increases	3,106,484	3,530,830	3,018,537	2,325,128	2,227,923	2,476,862	2,677,726	2,517,911	2,292,590	2,210,372	2,164,578	3,676,219	32,225,160	29,889,312	-0.3%
EMS Actual	2,424,976	2,756,228	2,356,323	1,815,036	1,739,156	1,933,482	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,869,722	25,155,531	25,233,695	
KWH Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314	243,277,849		
Total Customers	17,249	17,271	17,264	17,258	17,256	17,240	17,232	17,243	17,277	17,283	17,279	17,287			
FY 2021	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21			
EMS Adjust for Rate Increases	2,613,930	3,864,993	3,210,509	2,356,304	2,286,443	2,671,567	2,583,224	2,545,372	2,275,403	2,190,214	2,245,841	3,207,936	32,051,736	0	-0.4%
EMS Actual	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,986,963	1,776,220	1,709,720	1,753,144	2,504,172	25,020,154	25,108,154	
KWH Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	19,261,313	17,051,890	16,192,244	16,718,792	24,384,158	248,065,744		
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264			
FY 2020	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20			
EMS Adjust for Rate Increases	3,504,837	3,520,185	2,683,072	2,238,219	2,259,678	2,555,580	2,593,736	2,415,192	2,184,134	2,144,394	1,726,507	3,305,577	31,131,110	29,494,050	-2.4%
EMS Actual	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,931	2,024,716	1,885,342	1,704,973	1,673,952	1,347,742	2,580,392	24,301,497	24,900,000	
KWH Actual	27,548,670	27,966,753	20,350,883	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,981	15,970,573	17,126,600	26,243,580	243,712,745		
Total Customers	17,118	17,077	17,108	17,078	17,063	17,113	17,095	17,120	17,138	17,048	17,152	17,148			
FY 2019	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19			
EMS Adjust for Rate Increases	3,864,210	3,424,871	2,758,434	2,307,730	2,254,381	2,618,238	2,694,986	2,470,841	2,252,483	2,175,839	2,113,813	2,481,926	31,417,753	29,494,050	-1.5%
EMS Actual	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,843	2,103,754	1,928,783	1,758,328	1,698,499	1,650,080	1,937,436	24,525,255	24,900,000	
KWH Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,985,419	17,165,973	16,049,873	15,898,897	19,694,776	244,282,650		
Total Customers	17,023	16,974	17,016	17,024	16,966	17,028	16,998	17,002	17,076	17,102	17,078	17,125			
FY 2018	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18			
EMS Adjust for Rate Increases	3,693,285	3,523,783	2,842,724	2,230,994	2,163,627	2,424,157	2,543,501	2,271,598	2,352,764	2,159,769	2,342,181	2,911,158	31,459,541	29,494,050	-1.4%
EMS Actual	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501	24,557,875	24,900,000	
KWH Actual	29,958,565	28,118,819	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,040	16,125,657	17,826,390	22,881,267	244,664,660		
Total Customers	16,946	16,890	16,897	16,933	16,888	16,895	16,942	16,941	16,943	16,921	16,965	16,963			
FY 2017	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17			
EMS Adjust for Rate Increases	3,780,852	3,433,897	2,631,414	2,185,147	2,254,919	2,709,862	2,744,840	2,425,528	2,208,058	2,128,168	2,311,133	2,962,661	31,776,479	30,051,334	-2.2%
EMS Actual	2,857,115	2,594,928	1,988,508	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,825	24,012,858	24,560,000	
KWH Actual	30,195,167	27,302,508	20,345,944	16,754,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,003,056	17,637,015	23,027,070	246,702,382		
Total Customers	16,895	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,868	16,926	16,917			
FY 2016	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16			
EMS Adjust for Rate Increases	3,406,916	3,259,216	2,840,358	2,358,336	2,293,929	2,716,460	2,747,097	2,495,873	2,143,128	2,140,721	2,292,384	2,978,946	31,673,366	29,791,199	-1.7%
EMS Actual	2,516,656	2,407,552	2,098,145	1,742,080	1,694,503	2,006,623	2,029,254	1,843,678	1,583,108	1,581,330	1,693,362	2,200,519	23,396,811	23,800,000	
KWH Actual	26,756,425	25,600,033	21,981,545	18,076,319	17,504,087	21,243,704	21,584,647	19,364,146	16,565,730	16,321,896	17,529,122	22,723,054	245,250,708		
Total Customers	16,862	16,827	16,858	16,804	16,864	16,838	16,845	16,866	16,837	16,853	16,950	16,816			

**EMS RATE INCREASES:**

EMS Rate Increases

FY 2001	FY 2002	FY 2005	FY 2006	FY 2008	FY 2009	FY 2011	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026
Jan 2001	Jan 2001	Jan 2004	Jan 2005	Jan 2007	Jul 2008*	Jan 2011	Jul 2016	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017
1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050	1.03									

\* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT: LABOR & BENEFITS EXPENSE**  
**For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025**

25.0%

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GL #	Labor #	Account Name	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 25.0% Good (Bad)	TOTAL BUDGET	Last YTD		
		Labor Operating Expense							
535300-411140	400	Plant Labor	164,733	164,733	0	175,816	11,083	703,264	143,070
535300-411141	403	Echo Hydro Labor	3,974	3,974	0	18,989	15,015	75,954	5,910
535300-411142	404	Pineview Hydro Labor	6,612	6,612	0	16,354	9,742	65,415	3,759
535300-411150	407	Transmission Labor	2,242	2,242	0	3,261	1,019	13,043	2,675
535300-411151	406	Hydro Transmission Labor	0	0	0	2,899	2,899	11,594	22,399
535300-411152	405	Distribution Labor	323,769	323,769	0	537,228	213,459	2,148,911	335,470
535300-411153	412	Street Light Labor	5,558	5,558	0	9,963	4,406	39,853	4,985
535300-411154	418	Security Lighting Labor	0	0	0	254	254	1,014	0
535300-411155	413	Vehicle Labor	0	0	0	0	0	0	0
535300-411156	414	Special Equipment Labor	0	0	0	0	0	0	0
535300-411157	410	PCB Disposal Labor	0	0	0	0	0	0	0
535300-411158	411	Substation Labor	48,099	48,099	0	84,077	35,978	336,309	50,797
535300-411159	416	SCADA Labor	599	599	0	3,327	2,728	13,308	3,026
535300-411160	415	Communication Equip Labor	0	0	0	0	0	0	0
535300-411161	417	Traffic Signal Labor	2,314	2,314	0	1,820	(494)	7,280	1,312
535300-411165	419	Meter Reading Labor	10,881	10,881	0	8,013	(2,868)	32,052	10,098
535300-411166	420	Administrative Labor	130,969	130,969	0	168,131	37,162	672,523	121,584
535300-411167	422	Engineering Labor	61,157	61,157	0	76,486	15,329	305,942	63,826
535300-411168	-	Comp Time (Labor)	0	0	0	0	0	0	0
535300-411169	-	Power Commission Allowance	1,060	1,060	0	2,183	1,123	8,730	1,232
535300-462180	-	Accrued Comp Time (Labor)	0	0	0	0	0	0	0
535300-462190	-	Accrued Sick Leave (Labor)	0	0	0	0	0	0	0
535300-462200	-	Accrued Vacation (Labor)	0	0	0	0	0	0	0
		Labor Operating Expense	761,965	761,965	0	1,108,798	346,833	4,435,192	770,143
		Labor Capital Expenditure							
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0
535300-474725	302	CIP 02 Plant Generation Labor	0	0	0	0	0	0	0
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0
535300-474765	306	CIP 06DistSysCapital<\$50kLabor	0	0	0	0	0	0	0
535300-474775	307	CIP 07 Dist Sys CreeksideViews L	0	0	0	0	0	0	0
535300-474785	308	CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0
535300-474795	309	CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0
535300-474815	311	CIP 11 Dist Sys Fdr #573 Labor	60,351	0	(60,351)	0	(60,351)	0	0
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0
535300-474865	316	CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	0	0	0	0
535300-474875	317	CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0
535300-474905	320	CIP 20 Dist Sys 406 S MainStL	0	0	0	0	0	0	9,005
535300-474915	321	CIP 11 Dist Sys Feeder #273 Lb	24,678	0	(24,678)	0	(24,678)	0	0
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0
535300-474935	323	CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0
		Labor Capital Expenditure	85,029	0	(85,029)	0	(85,029)	0	9,005
		TOTAL LABOR EXPENSE	846,994	761,965	(85,029)	1,108,798	261,804	4,435,192	779,148
		Benefits Operating Expense							
535300-413010	-	Benefits FICA Taxes	62,085	62,085	0	84,823	22,738	339,292	57,219
535300-413020	-	Benefits Employee Medical Ins	163,291	163,291	0	223,242	59,951	892,966	145,345
535300-413030	-	Benefits Employee Life Ins	3,842	3,842	0	5,075	1,233	20,300	3,832
535300-413040	-	Benefits State Retire & 401K	132,936	132,936	0	175,745	42,809	702,981	128,410
535300-413060	-	Benefits Unemployment Reimburse	0	0	0	0	0	0	0
535300-413100	-	Benefits Retired Employee Bens	0	0	0	0	0	0	0
535300-491640	-	Benefits WorkersCompPremChg-ISF	34,355	34,355	0	45,954	11,599	183,814	22,471
		TOTAL BENEFITS EXPENSE	396,509	396,509	0	534,838	138,330	2,139,353	357,278
		TOTAL LABOR & BENEFITS EXPEN	1,243,503	1,158,473	(85,029)	1,643,636	400,134	6,574,545	1,136,426
		Total Labor & Benefits							
		#PaidDays, #Total, % 365 Days	75	#PaidDays/365xBudget					
		\$ Total Labor	846,994	911,341	64,347	1,108,798	261,804	4,435,192	779,148
		\$ Total Benefits	396,509	439,593	43,085	534,838	138,330	2,139,353	357,278
		\$ Total Labor & Benefits	1,243,503	1,350,934	107,431	1,643,636	400,134	6,574,545	1,136,426

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET: SUMMARY**  
For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025

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	Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
<b>ASSETS</b>													
Cash	500	500	500	500	0	0	0	0	0	0	0	0	0
Accounts Receivables	5,841,799	5,714,271	6,063,842	5,501,470	0	0	0	0	0	0	0	0	0
Cash & Reserved Cash	28,733,380	27,621,186	27,120,315	30,152,252	0	0	0	0	0	0	0	0	0
Inventories	3,537,584	3,524,722	3,603,280	3,676,652	0	0	0	0	0	0	0	0	0
Prepaid Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>CURRENT ASSETS</b>	<b>38,113,263</b>	<b>36,860,679</b>	<b>36,787,937</b>	<b>39,330,873</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0
Buildings	10,553,491	10,553,491	10,553,491	10,553,491	0	0	0	0	0	0	0	0	0
Transmission Systems	13,659,514	13,659,514	13,659,514	13,659,514	0	0	0	0	0	0	0	0	0
Distribution Systems	37,817,167	37,788,532	37,817,167	37,817,167	0	0	0	0	0	0	0	0	0
Machinery & Equipment	36,946,887	37,181,396	37,181,396	37,181,396	0	0	0	0	0	0	0	0	0
<b>Fixed Assets</b>	<b>100,240,408</b>	<b>100,446,282</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(6,092,624)	(5,733,978)	(6,092,624)	(6,092,624)	0	0	0	0	0	0	0	0	0
Transmission Systems	(7,225,934)	(6,851,081)	(7,225,934)	(7,225,934)	0	0	0	0	0	0	0	0	0
Distribution Systems	(29,257,209)	(28,850,275)	(29,257,209)	(29,257,209)	0	0	0	0	0	0	0	0	0
Machinery & Equipment	(20,921,859)	(19,381,052)	(20,921,859)	(20,921,859)	0	0	0	0	0	0	0	0	0
<b>Accumulated Depreciation</b>	<b>(63,497,625)</b>	<b>(60,816,386)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>FIXED ASSETS, NET</b>	<b>36,742,783</b>	<b>39,629,896</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Other Assets	3,580,364	3,580,364	3,580,364	3,580,364	0	0	0	0	0	0	0	0	0
<b>TOTAL ASSETS</b>	<b>78,436,409</b>	<b>80,070,939</b>	<b>77,345,593</b>	<b>79,888,529</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>LIABILITIES</b>													
Accounts Payable	(2,694,887)	(2,543,008)	(1,990,131)	(3,269,810)	0	0	0	0	0	0	0	0	0
Accrued Benefits & Payroll	(561,435)	(461,703)	(410,078)	(410,078)	0	0	0	0	0	0	0	0	0
Other Current Liabilities	(1,128,626)	(1,129,107)	(1,131,415)	(1,136,791)	0	0	0	0	0	0	0	0	0
<b>CURRENT LIABILITIES</b>	<b>(4,384,948)</b>	<b>(4,133,818)</b>	<b>(3,531,624)</b>	<b>(4,816,680)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(752,111)	(752,111)	(752,111)	(752,111)	0	0	0	0	0	0	0	0	0
<b>LONG TERM LIABILITIES</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL LIABILITIES</b>	<b>(5,137,059)</b>	<b>(4,885,929)</b>	<b>(4,283,736)</b>	<b>(5,568,792)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>FUND EQUITY</b>	<b>(73,299,350)</b>	<b>(75,185,009)</b>	<b>(73,061,857)</b>	<b>(74,319,737)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>(78,436,409)</b>	<b>(80,070,939)</b>	<b>(77,345,593)</b>	<b>(79,888,529)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET**  
**For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025**

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GL #	Account Description	17Sep25 Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
<b>CURRENT ASSETS</b>														
Cash														
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
53.113100	Petty Cash	500	500	500	500	0	0	0	0	0	0	0	0	0
	Cash	500	500	500	500	0	0	0	0	0	0	0	0	0
Accounts Receivables														
53.131100	A/R - Customer	5,265,078	5,277,511	6,069,550	5,507,177	0	0	0	0	0	0	0	0	0
53.131110	A/R - Grants, Permits, & Misc.	446,372	442,467	0	0	0	0	0	0	0	0	0	0	0
53.131116	A/R - System Damage Billings	51,263	51,263	51,263	51,263	0	0	0	0	0	0	0	0	0
53.131200	Allow for Uncollect Accts	(56,971)	(56,971)	(56,971)	(56,971)	0	0	0	0	0	0	0	0	0
53.133100	Interest Receivable	136,057	0	0	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables	5,841,799	5,714,271	6,063,842	5,501,470	0	0	0	0	0	0	0	0	0
Cash & Reserved Cash														
53.143100	Cash & Investments - 99 Pool	12,559,380	11,447,186	9,831,315	12,863,252	0	0	0	0	0	0	0	0	0
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.143200	Reserved Cash & Inv.-Operating	13,718,000	13,718,000	14,719,000	14,719,000	0	0	0	0	0	0	0	0	0
53.143210	Reserved Cash & Inv.-Capital	2,456,000	2,456,000	2,570,000	2,570,000	0	0	0	0	0	0	0	0	0
	Cash & Reserved Cash	28,733,380	27,621,186	27,120,315	30,152,252	0	0	0	0	0	0	0	0	0
Inventories														
53.151110	Trans & Dist Inventory	3,444,946	3,432,085	3,510,643	3,584,014	0	0	0	0	0	0	0	0	0
53.151120	Trans & Dist Inventory Misc	32,000	32,000	32,000	32,000	0	0	0	0	0	0	0	0	0
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151170	Plant Inventory	60,637	60,637	60,637	60,637	0	0	0	0	0	0	0	0	0
	Inventories	3,537,584	3,524,722	3,603,280	3,676,652	0	0	0	0	0	0	0	0	0
Prepaid Expenses														
53.156100	Prepaid Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>CURRENT ASSETS</b>	<b>38,113,263</b>	<b>36,860,679</b>	<b>36,787,937</b>	<b>39,330,873</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET**  
**For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025**

13Nov25  
3:54PM

GL #	Account Description	17Sep25 Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
<b>FIXED ASSETS</b>														
53.161150	Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0
53.162110	Bldg Office & Warehouse	2,826,357	2,826,357	2,826,357	2,826,357	0	0	0	0	0	0	0	0	0
53.162115	Bldg Plant	5,982,899	5,982,899	5,982,899	5,982,899	0	0	0	0	0	0	0	0	0
53.162125	Bldg Echo	529,250	529,250	529,250	529,250	0	0	0	0	0	0	0	0	0
53.162135	Bldg PineView	430,158	430,158	430,158	430,158	0	0	0	0	0	0	0	0	0
53.163100	Bldg Improves Other Than Bldgs	784,827	784,827	784,827	784,827	0	0	0	0	0	0	0	0	0
53.167110	Trans Substation	7,707,998	7,707,998	7,707,998	7,707,998	0	0	0	0	0	0	0	0	0
53.167115	Trans System	5,951,516	5,951,516	5,951,516	5,951,516	0	0	0	0	0	0	0	0	0
53.167120	Dist Substations	11,979,079	11,979,079	11,979,079	11,979,079	0	0	0	0	0	0	0	0	0
53.167125	Dist System	23,471,759	23,443,123	23,471,759	23,471,759	0	0	0	0	0	0	0	0	0
53.167130	Dist Street Lights	2,366,330	2,366,330	2,366,330	2,366,330	0	0	0	0	0	0	0	0	0
53.167135	Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164105	M&E Office Equipment	236,465	236,465	236,465	236,465	0	0	0	0	0	0	0	0	0
53.165100	Machinery & Equipment	195,320	195,320	195,320	195,320	0	0	0	0	0	0	0	0	0
53.165105	M&E Plant	25,735,843	25,735,843	25,735,843	25,735,843	0	0	0	0	0	0	0	0	0
53.165115	M&E Echo	3,861,512	3,861,512	3,861,512	3,861,512	0	0	0	0	0	0	0	0	0
53.165120	M&E PineView	2,651,407	2,651,407	2,651,407	2,651,407	0	0	0	0	0	0	0	0	0
53.165125	M&E SCADA	465,695	465,695	465,695	465,695	0	0	0	0	0	0	0	0	0
53.165130	M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165135	M&E Communications Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165300	Lease Asset-Intan Right-To-Use	221,618	221,618	221,618	221,618	0	0	0	0	0	0	0	0	0
53.165310	SBITA-IntanRightToUseAsset	49,031	49,031	49,031	49,031	0	0	0	0	0	0	0	0	0
53.166105	M&E Vehicles	3,529,996	3,764,505	3,764,505	3,764,505	0	0	0	0	0	0	0	0	0
	<b>Fixed Assets</b>	<b>100,240,408</b>	<b>100,446,282</b>	<b>100,474,917</b>	<b>100,474,917</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Accumulated Depreciation</b>														
53.162210	Acc Depr Bldg Office & Warehouse	(1,258,469)	(1,157,160)	(1,258,469)	(1,258,469)	0	0	0	0	0	0	0	0	0
53.162215	Acc Depr Bldg Plant	(3,651,012)	(3,429,754)	(3,651,012)	(3,651,012)	0	0	0	0	0	0	0	0	0
53.162225	Acc Depr Bldg Echo	(529,250)	(529,250)	(529,250)	(529,250)	0	0	0	0	0	0	0	0	0
53.162235	Acc Depr Bldg PineView	(430,158)	(430,158)	(430,158)	(430,158)	0	0	0	0	0	0	0	0	0
53.163200	Acc Depr Bldg Improves Other	(223,734)	(187,656)	(223,734)	(223,734)	0	0	0	0	0	0	0	0	0
53.167210	Acc Depr Trans Substation	(2,338,638)	(2,067,095)	(2,338,638)	(2,338,638)	0	0	0	0	0	0	0	0	0
53.167215	Acc Depr Trans System	(4,887,296)	(4,783,986)	(4,887,296)	(4,887,296)	0	0	0	0	0	0	0	0	0
53.167220	Acc Depr Dist Substations	(8,004,151)	(7,767,637)	(8,004,151)	(8,004,151)	0	0	0	0	0	0	0	0	0
53.167225	Acc Depr Dist System	(18,886,728)	(18,716,308)	(18,886,728)	(18,886,728)	0	0	0	0	0	0	0	0	0
53.167230	Acc Depr Dist Street Lights	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	0	0	0	0	0	0	0	0	0
53.167235	Acc Depr Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164205	Acc Depr M&E Office Equipment	(182,671)	(162,157)	(182,671)	(182,671)	0	0	0	0	0	0	0	0	0
53.165200	Allow Depr-Mach & Equip	(87,894)	(68,362)	(87,894)	(87,894)	0	0	0	0	0	0	0	0	0
53.165205	Acc Depr M&E Plant	(11,877,880)	(10,627,287)	(11,877,880)	(11,877,880)	0	0	0	0	0	0	0	0	0
53.165215	Acc Depr M&E Echo	(3,553,124)	(3,523,754)	(3,553,124)	(3,553,124)	0	0	0	0	0	0	0	0	0
53.165220	Acc Depr M&E PineView	(2,231,652)	(2,205,151)	(2,231,652)	(2,231,652)	0	0	0	0	0	0	0	0	0
53.165225	Acc Depr M&E SCADA	(465,695)	(465,695)	(465,695)	(465,695)	0	0	0	0	0	0	0	0	0
53.165230	Acc Depr M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165235	Acc Depr M&E Communications Ec	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165400	Allow Depr-Lease Asset	(48,257)	(48,257)	(48,257)	(48,257)	0	0	0	0	0	0	0	0	0
53.165410	Allow Amort SBITA Asset	(27,240)	(27,240)	(27,240)	(27,240)	0	0	0	0	0	0	0	0	0
53.166205	Acc Depr M&E Vehicles	(2,447,445)	(2,253,150)	(2,447,445)	(2,447,445)	0	0	0	0	0	0	0	0	0
	<b>Accumulated Depreciation</b>	<b>(63,497,625)</b>	<b>(60,816,386)</b>	<b>(63,497,625)</b>	<b>(63,497,625)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>FIXED ASSETS, NET</b>	<b>36,742,783</b>	<b>39,629,896</b>	<b>36,977,292</b>	<b>36,977,292</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Assets</b>														
53.167500	Bond Issuance Costs, Net of Amort	0	0	0	0	0	0	0	0	0	0	0	0	0
53.171100	Construction in Progress	2,129,849	2,129,849	2,129,849	2,129,849	0	0	0	0	0	0	0	0	0
53.180000	Net Pension Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
53.181000	Deferred Outflow - Pension	695,664	695,664	695,664	695,664	0	0	0	0	0	0	0	0	0
53.182000	Deferred Outflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
53.191010	Investment Craig/Mona Line	754,850	754,850	754,850	754,850	0	0	0	0	0	0	0	0	0
53.191020	Investment San Juan Unit #4	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>Other Assets</b>	<b>3,580,364</b>	<b>3,580,364</b>	<b>3,580,364</b>	<b>3,580,364</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>TOTAL ASSETS</b>	<b>78,436,409</b>	<b>80,070,939</b>	<b>77,345,593</b>	<b>79,888,529</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET**  
**For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025**

13Nov25  
3:54PM

GL #	Account Description	17Sep25 Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
<b>CURRENT LIABILITIES</b>														
	Accounts Payable													
53.213100	Accounts Payable	(746,440)	(285,020)	(216,487)	(1,895,354)	0	0	0	0	0	0	0	0	0
53.213130	UAMPS Annualized Accrual	(1,778,263)	(2,093,386)	(1,605,159)	(1,235,450)	0	0	0	0	0	0	0	0	0
53.218100	Sales Tax Payable	(170,183)	(164,602)	(168,485)	(139,007)	0	0	0	0	0	0	0	0	0
	Accounts Payable	(2,694,887)	(2,543,008)	(1,990,131)	(3,269,810)	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll													
53.214000	Accrued Sick Leave Payable	(100,060)	(100,060)	(100,060)	(100,060)	0	0	0	0	0	0	0	0	0
53.214100	Accrued Vacation Payable	(292,496)	(292,496)	(292,496)	(292,496)	0	0	0	0	0	0	0	0	0
53.214200	Accrued Comp Time Payable	(17,522)	(17,522)	(17,522)	(17,522)	0	0	0	0	0	0	0	0	0
53.221100	Accrued Payroll	(151,357)	(51,625)	0	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll	(561,435)	(461,703)	(410,078)	(410,078)	0	0	0	0	0	0	0	0	0
	Other Current Liabilities													
53.231500	Customer Deposits	(1,090,219)	(1,090,699)	(1,093,007)	(1,098,350)	0	0	0	0	0	0	0	0	0
53.233100	Deferred Revenue	(34,280)	(34,280)	(34,280)	(34,280)	0	0	0	0	0	0	0	0	0
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255300	Interest Payable - Lease	(3,274)	(3,274)	(3,274)	(3,274)	0	0	0	0	0	0	0	0	0
53.255310	Interest Payable - SBITA	(443)	(443)	(443)	(443)	0	0	0	0	0	0	0	0	0
53.256000	Construction Retention Payable	(410)	(410)	(410)	(444)	0	0	0	0	0	0	0	0	0
	Other Current Liabilities	(1,128,626)	(1,129,107)	(1,131,415)	(1,136,791)	0	0	0	0	0	0	0	0	0
	<b>CURRENT LIABILITIES</b>	<b>(4,384,948)</b>	<b>(4,133,818)</b>	<b>(3,531,624)</b>	<b>(4,816,680)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>LONG TERM LIABILITIES</b>														
	Long Term Debt													
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities													
53.252300	Lease Payable	(215,547)	(215,547)	(215,547)	(215,547)	0	0	0	0	0	0	0	0	0
53.252310	SBITA-Liability	(16,335)	(16,335)	(16,335)	(16,335)	0	0	0	0	0	0	0	0	0
53.260000	Net Pension Liability	(516,453)	(516,453)	(516,453)	(516,453)	0	0	0	0	0	0	0	0	0
53.261000	Deferred Inflow - Pension	(3,776)	(3,776)	(3,776)	(3,776)	0	0	0	0	0	0	0	0	0
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities	(752,111)	(752,111)	(752,111)	(752,111)	0	0	0	0	0	0	0	0	0
	<b>LONG TERM LIABILITIES</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>(752,111)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>TOTAL LIABILITIES</b>	<b>(5,137,059)</b>	<b>(4,885,929)</b>	<b>(4,283,736)</b>	<b>(5,568,792)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>FUND EQUITY</b>														
53.281100	Contributions From Gov't Units	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	0	0	0	0	0	0	0	0	0
53.292200	Operating Reserve - Emergency	(14,719,000)	(13,718,000)	(14,719,000)	(14,719,000)	0	0	0	0	0	0	0	0	0
53.292210	Capital Reserve-20+ Year Asset	(2,570,000)	(2,456,000)	(2,570,000)	(2,570,000)	0	0	0	0	0	0	0	0	0
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.298100	Retained Earnings	(48,771,266)	(51,771,926)	(48,533,773)	(49,791,654)	0	0	0	0	0	0	0	0	0
	<b>FUND EQUITY</b>	<b>(73,299,350)</b>	<b>(75,185,009)</b>	<b>(73,061,857)</b>	<b>(74,319,737)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>(78,436,409)</b>	<b>(80,070,939)</b>	<b>(77,345,593)</b>	<b>(79,888,529)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**BOUNTIFUL CITY LIGHT & POWER**  
**CASH FLOW STATEMENT**  
**For the 2025-2026 Year-To-Date 3 Month Period Ended 30 September 2025**

13Nov25  
3:54PM

INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS:	Final+Est Jul-25	Final Aug-25	Final Sep-25	YTD \$ Actual
Cash Provided (Used) By Operating Activities				
Net Margin Earnings (Loss)	(401,454)	529,452	1,257,881	1,385,879
+ Reverse Total Capital Expenditures	451,358	459,744	103,013	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	0	0	
+ Reverse Interest Expense	0	0	0	
+ Reverse Interest Income Net	44,539	(79,887)	(132,084)	
+ Reverse Transfers In (Out): Contributions to General & Capital Funds	322,017	436,602	376,618	
Net Operating Margin Earnings (Loss)	416,461	1,345,911	1,605,427	
Adjustments for Cash Provided (Used) By Operating Activities:				
Add back Depreciation & Amortization	0	0	0	0
Decrease (Increase) in Accounts Receivables, Net	127,529	(349,571)	562,373	340,330
Decrease (Increase) in Inventories	12,861	(78,558)	(73,372)	(139,068)
Decrease (Increase) in Prepaid Expenses	0	0	0	0
Increase (Decrease) in Accounts Payable	(151,879)	(552,877)	1,279,679	574,924
Increase (Decrease) in Accrued Benefits & Payroll	(99,732)	(51,625)	0	(151,357)
Increase (Decrease) in Customer Deposits	480	2,308	5,343	8,131
Increase (Decrease) in Other Current Liabilities	0	0	34	34
Total Adjustments	(110,740)	(1,030,323)	1,774,057	
Net Cash Provided (Used) By Operating Activities	305,720	315,588	3,379,484	
Cash Provided (Used) By NonCapital Financing Activities				
Transfers In (Out): Contributions to General & Capital Funds	(322,017)	(436,602)	(376,618)	
Interest Expense	0	0	0	
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0	0	0
Decrease (Increase) in Other Long-Term Assets	0	0	0	0
Increase (Decrease) Other Long-Term Liabilities	0	0	0	0
Net Cash Provided (Used) By NonCapital Financing Activities	(322,017)	(436,602)	(376,618)	
Cash Provided (Used) By Capital Financing Activities				
Decrease (Increase) in Fixed Assets, Net	(2,887,113)	2,652,604	0	(234,509)
Decrease (Increase) Total Capital Expenditures	(451,358)	(459,744)	(103,013)	
Gain (Loss) on Sale of Fixed Assets	0	0	0	
Net Cash Provided (Used) By Capital Financing Activities	(3,338,472)	2,192,860	(103,013)	
Cash Provided (Used) By Investing Activities:				
Increase (Decrease) in Other Equity (excluding Net Margin)	2,287,113	(2,652,604)	0	(365,491)
Interest Income Net	(44,539)	79,887	132,084	
Net Cash Provided (Used) By Investing Activities:	2,242,574	(2,572,717)	132,084	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENT:	(1,112,194)	(500,871)	3,031,937	1,418,872
Cash and Cash Equivalents, Beginning Balance	28,733,880	27,621,686	27,120,815	
Cash and Cash Equivalents, Ending Balance	27,621,686	27,120,815	30,152,752	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	11,447,686	9,831,815	12,863,752	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	16,174,000	17,289,000	17,289,000	
Cash and Cash Equivalents, Ending Balance	27,621,686	27,120,815	30,152,752	
Check: (\$ Begin Bal + \$ Net Chg) - \$ End Bal = 0.00	0.00	0.00	0.00	



**BOUNTIFUL CITY LIGHT & POWER**  
**SELECTED FINANCIAL DATA**

For Fiscal Years 2003 - 2022

Source	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$
Kilowatt Hours (KWH) sold:	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,713	280,753,086	267,283,693	277,070,477	273,365,941
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%
Charges for Services " per KWH	18,410,571 0.0654	19,039,301 0.0664	20,218,961 0.0717	21,647,107 0.0747	22,531,302 0.0748	23,505,190 0.0770	25,397,684 0.0859	24,472,542 0.0857	25,310,962 0.0899	26,051,000 0.0913	26,965,809 0.0904	26,510,311 0.0901	25,588,066 0.0922	25,682,313 0.0921	26,330,786 0.0930	26,926,810 0.0950	27,105,976 0.0965	26,457,368 0.0990	28,245,764 0.1019	27,721,204 0.1014
Power Costs " per KWH	11,390,363 0.0404	14,139,935 0.0493	13,754,821 0.0488	13,913,639 0.0480	13,870,900 0.0460	15,824,166 0.0518	14,881,966 0.0503	14,193,950 0.0497	13,894,668 0.0493	13,820,748 0.0484	14,332,314 0.0481	14,087,436 0.0479	15,395,147 0.0554	13,252,028 0.0475	13,275,013 0.0469	13,466,566 0.0475	13,423,821 0.0478	12,706,970 0.0475	13,616,656 0.0491	15,737,608 0.0576
All Other Revenues & Expenses, Net * " per KWH	7,697,299 0.0273	6,739,139 0.0235	7,678,810 0.0272	7,420,361 0.0256	8,054,529 0.0267	8,323,554 0.0273	7,854,317 0.0266	8,100,826 0.0284	6,019,673 0.0215	(1,140,209) (0.0040)	9,981,962 0.0335	10,242,643 0.0348	9,366,894 0.0337	10,280,225 0.0369	11,233,213 0.0397	12,010,273 0.0424	12,990,584 0.0463	16,263,958 0.0608	13,111,481 0.0473	13,335,303 0.0488
Change in Net Position (Net Margin) " per KWH	(677,091) (0.0024)	(1,839,773) (0.0064)	(1,214,670) (0.0043)	313,107 0.0011	605,873 0.0020	(642,530) (0.0021)	2,661,401 0.0090	2,177,766 0.0076	5,396,621 0.0191	13,370,461 0.0468	2,651,533 0.0089	2,180,232 0.0074	826,025 0.0030	2,150,060 0.0077	1,822,560 0.0064	1,449,971 0.0051	691,571 0.0025	(2,513,560) (0.0094)	1,517,627 0.0055	(1,351,707) (0.0049)
UNAUDITED (Revised Budget Version) †	1,495,030	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,260,645	1,254,253	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	1,877,143	1,877,143	(2,609,580)	(1,896,725)	3,636,942	5,447,944
* includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.																				
Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,879	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	0
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,161,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Auditors	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K

EMS RATE INCREASES:

EMS Rate Increases:	Jul 2004 1.10	Jul 2005 1.06	Jul 2007 1.02	Jul 2008* 1.10	Jan 2011 1.05	Jul 2016 1.023	Jul 2017 1.033
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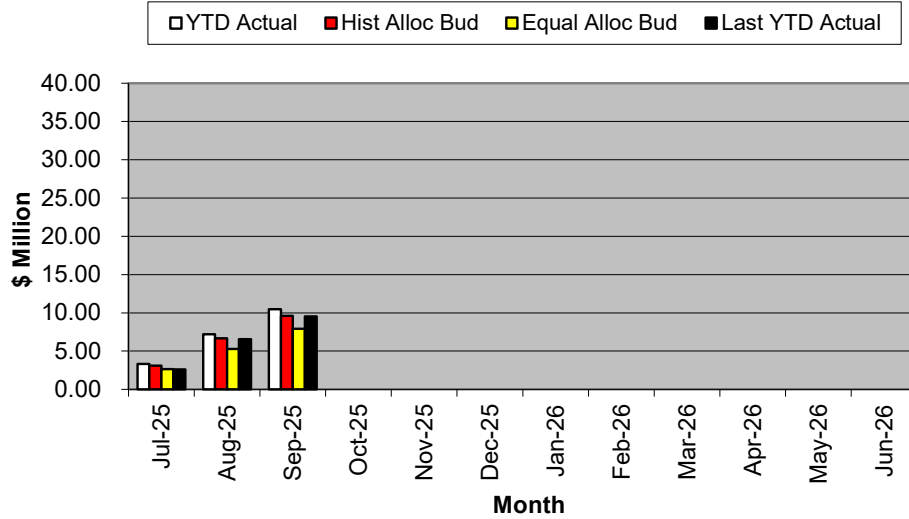
\* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

Notes:

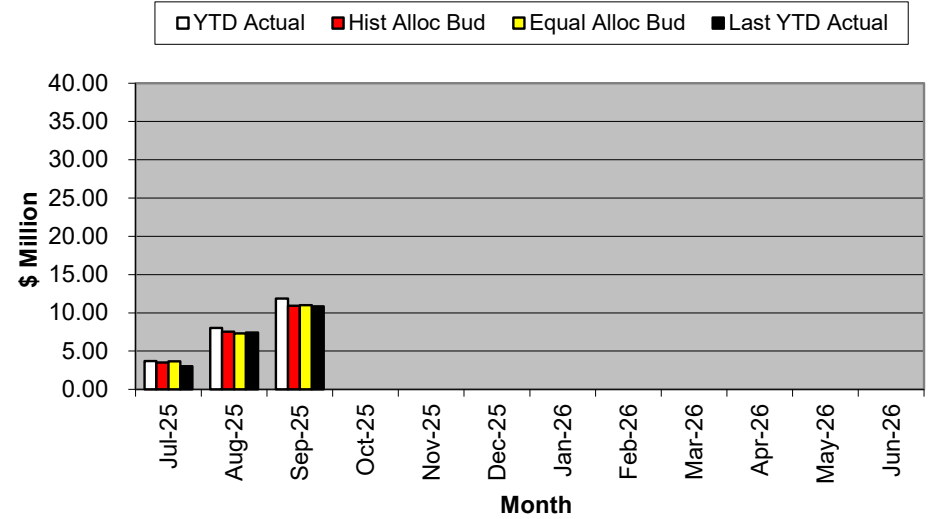
- On 19 June 2001, the \$6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by \$3.7 million for power costs; and total capital expenditures was increased \$3.0 million for the turbine.
- On 01 July 2006, Bountiful Power received a \$3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was \$373,098.
- BCLP's power plant project was budgeted at approximately \$25 million, with \$15 million to be funded by the 2010 Bond and the remainder of up to \$10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all \$15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred \$10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

**BOUNTIFUL POWER  
FISCAL YEAR 2025 - 2026**

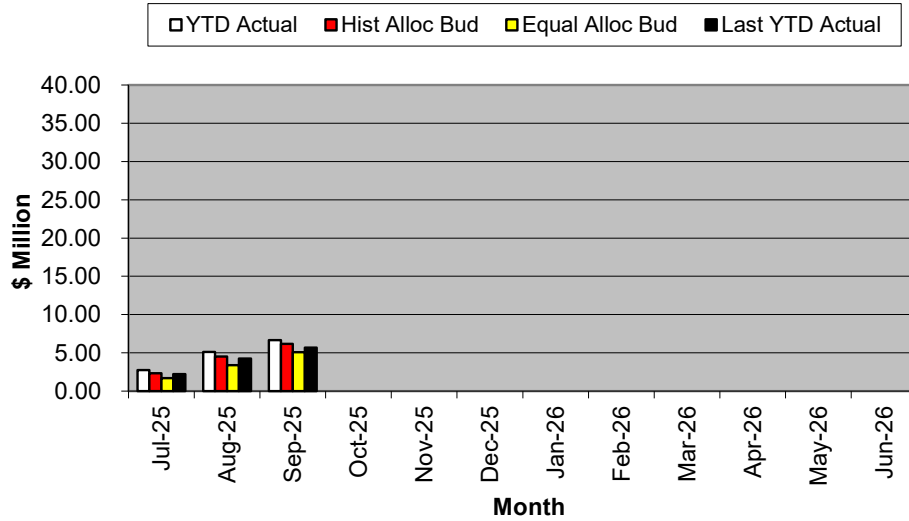
**ELECTRIC METERED SALES**



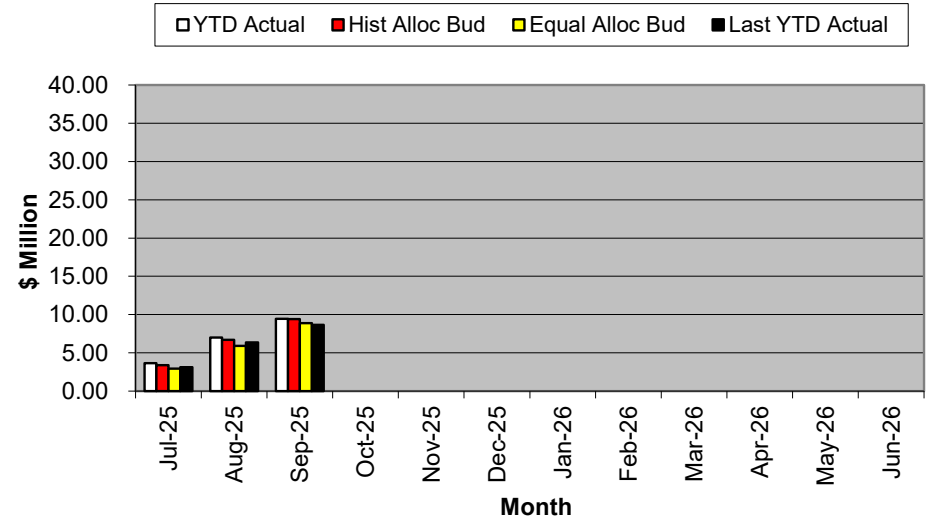
**TOTAL REVENUES**



**POWER GENERATION & RESOURCES**

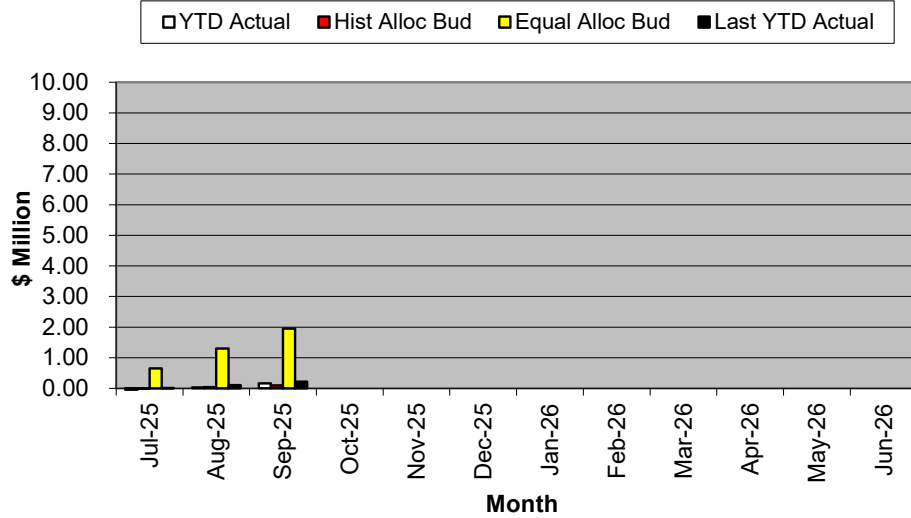


**TOTAL OPERATING EXPENSES**

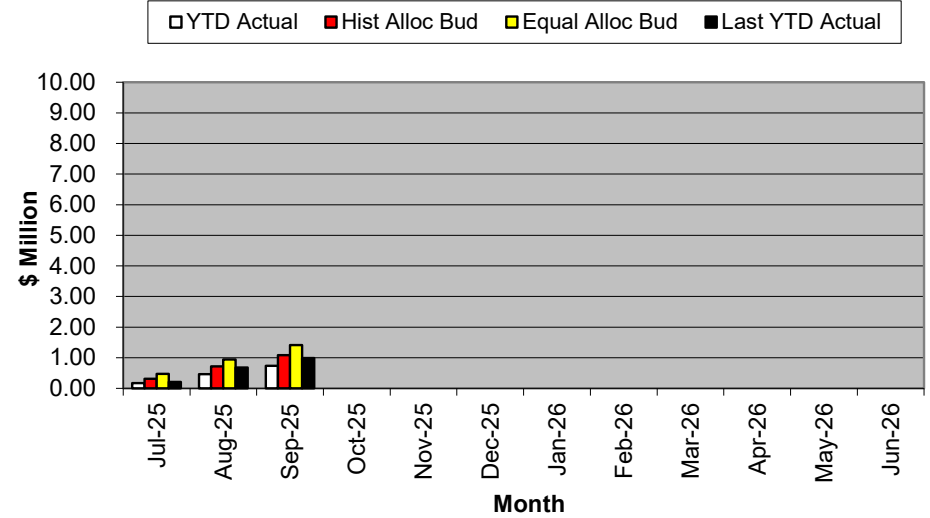


**BOUNTIFUL POWER  
FISCAL YEAR 2025 - 2026**

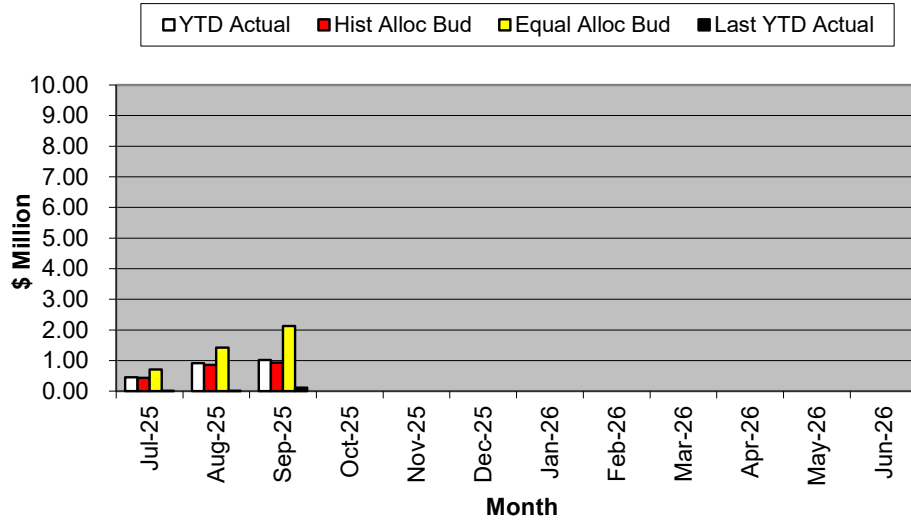
**NONOPERATING REVENUES**



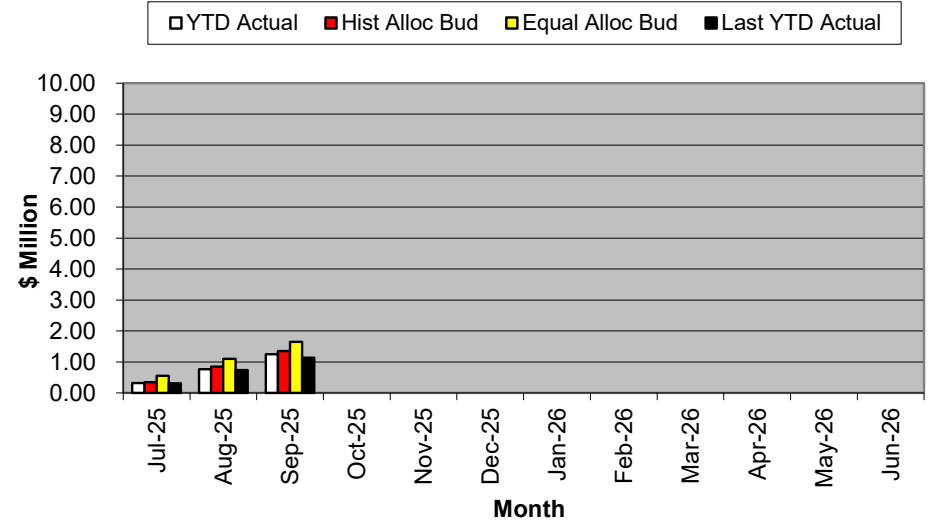
**TRANSMISSION & DISTRIBUTION EXPENSES**



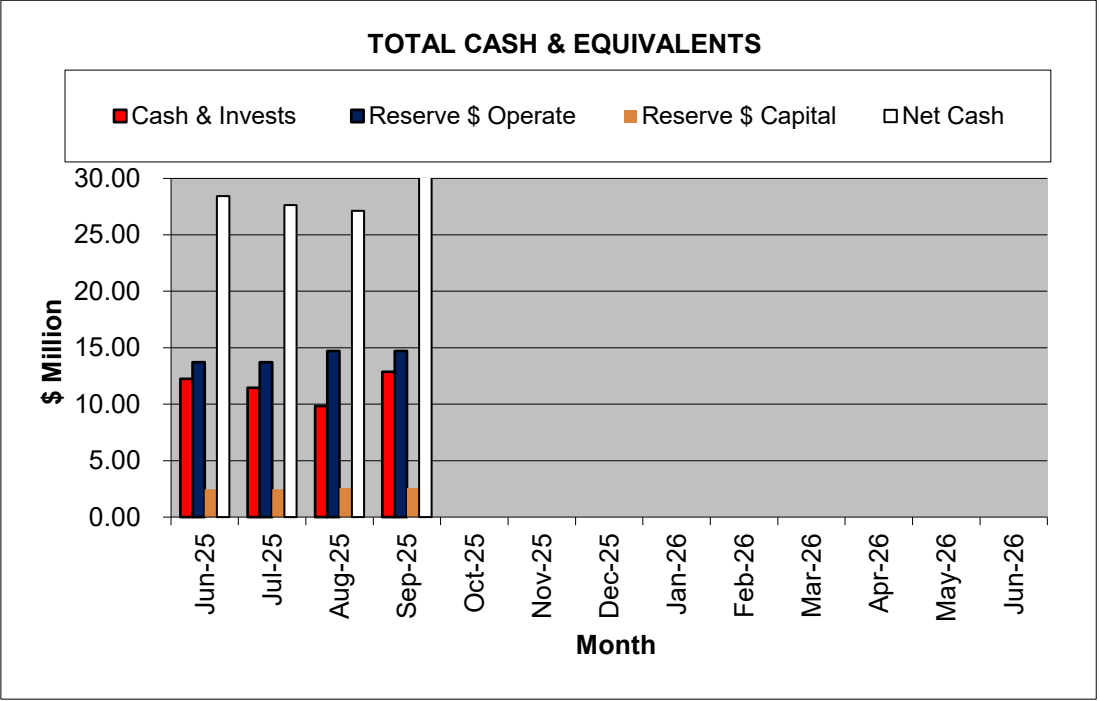
**TOTAL CAPITAL EXPENDITURES**



**TOTAL LABOR & BENEFITS EXPENSE**



**BOUNTIFUL POWER  
FISCAL YEAR 2025 - 2026**



# Power Commission Staff Report

**Subject:** UDOT Agreements for the I-15 Reconstruction  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** November 18, 2025

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## **Background**

The Utah Department of Transportation (UDOT) is moving forward with a I-15 Reconstruction Project. This scope of the project will require us to relocate several of our transmission poles along the frontage road in Centerville. Some of the existing power poles will need to be moved to meet the necessary clearances to allow for the widening of the interstate and a new larger overpass. The scope of the project will require us to relocate several poles to the east side of the frontage road.

The proposed UDOT I-15 reconstruction project is that is scheduled to start in 2027 runs from 600 North in Salt Lake to Farmington. The section that affects the City is shown on the attached map and is along the frontage road starting at Pages Lane and heading North towards Parrish Lane. We will need to move our poles and equipment before the start of the project.

On August 12<sup>th</sup>, 2025, the Bountiful City Council approved a Statewide Utility License Agreement and a City Master Utility Agreement with the UDOT. Due to the size of the power infrastructure project, it was necessary for the Power Department to have its own agreement.

The Bountiful City Power Master Agreement UT-05A for I-15 Reconstruction and the Bountiful City Power Outside Engineering Services Agreement will allow UDOT to reimburse the City for the cost to relocate our equipment.

## **Analysis**

### **Bountiful City Power Master Agreement for I-15 Reconstruction UT-05A**

This agreement outlines the roles and responsibilities of the UDOT project team and the responsibilities of the Power Department, which include provisions for design review, construction inspection and acceptance, betterments, records and as-builts, and third-party work such as engineering and contractors.

### **Outside Engineering Services Agreement**

This agreement outlines the hiring of an outside engineering service for the design of the new relocated transmission line, which includes hiring, reimbursement, changes in scope, and auditing.

UDOT will reimburse the City within 60-days after receipt of the billing. This will involve the normal auditing procedures from the State and UDOT

UDOT will reimburse the Power Department for all engineering services and Materials. The project is a design build so there may be additional items added to the scope of the project.

This project will involve hiring third-party contractors, purchasing steel poles, and other equipment. These purchases will need to be approved by the City and UDOT. These expenses will be paid by the City and reimbursed by UDOT.

### **Department Review**

These agreements have been reviewed by the Power Department Staff, and the City Attorney.

### **Significant Impacts**

We have budgeted \$80,000 for this item in the 2025-26 fiscal budget under Transmission, account number 535300-448630.

Although UDOT is going to reimburse the City, we may need to open the budget to allow for the additional engineering and equipment purchases to meet the scope of this project within the current budget year.

### **Recommendation**

Staff recommends the Power Commission accept and approve the “Bountiful City Power Master Agreement UT-05A” and the “Bountiful City Power Outside Engineering Services Reimbursement Agreement”.

### **Attachments**

Map

Bountiful City Power Master Agreement UT-05A

Bountiful City Power Outside Engineering Services Agreement

Map:

Transmission Line Shown in red.  
Structures affected by this project are shown in blue.



## **BOUNTIFUL CITY POWER MASTER AGREEMENT UT-05A**

**THIS MASTER AGREEMENT** is made by and between the **Utah Department of Transportation**, ("UDOT"), and **Bountiful City**, a political subdivision of the State of Utah, ("City"). Each as party, ("Party"), and together as parties, ("Parties").

### **RECITALS**

**WHEREAS**, UDOT is preparing to request proposals for and award a design-build contract for the highway project identified as Project Number S-R199(343), I-15 Reconstruction; Farmington to Salt Lake City in Davis and Salt Lake Counties, Utah, ("Project"); and

**WHEREAS**, the design-build contractor will complete the design and administer construction of the Project ("Design-Builder"); and

**WHEREAS**, UDOT has identified City facilities ("Facility or Facilities") within the limits of the Project, which may necessitate the relocation, protection, or adjustment of the Facilities ("Third-Party Work"); and

**WHEREAS**, the City desires to design and construct its own Third-Party Work necessitated by the Project; and

**WHEREAS**, for the purpose of expediting any required Third-Party Work and reimbursement, the Parties are entering into this Master Agreement with the understanding that future Supplemental Agreements to this Agreement, will be entered into covering specific Third-Party Work.

**THIS AGREEMENT** is made to set out the terms and conditions for the Third-Party Work that shall be performed.



## **AGREEMENT**

**NOW THEREFORE**, in consideration of the foregoing recitals, which by this reference are incorporated into this Agreement, and for the terms set forth below, the Parties agree as follows:

### **1. CONTACT INFORMATION**

UDOT's Project Representative is John Bangle, Utility and Railroad Leader, telephone number (801) 867-6764, and e-mail [jbangle@utah.gov](mailto:jbangle@utah.gov), or his designated representative, as assigned.

UDOT's Resident Engineer is Trent Beck, telephone number (435) 327-1185, and e-mail [tbeck@utah.gov](mailto:tbeck@utah.gov), or his designated representative, as assigned.

UDOT's Field Representative is Brad Williams, telephone number (801) 232-6314, and e-mail [brad.williams@hdrinc.com](mailto:brad.williams@hdrinc.com), or their designated representative, as assigned.

City contact person is Luke Veigel, telephone number (801) 298-6070, and e-mail [luke@bountiful.gov](mailto:luke@bountiful.gov).

After awarding the Project, UDOT will provide the City with the Design-Builder contact information, ("Design-Builder Project Representative").

### **2. AUTHORIZATION FOR DESIGN WORK**

In order to facilitate coordination and obtain technical information about the Facilities and City requirements for inclusion in this Agreement and the Project Request for Proposals, UDOT gave the City authorization for preliminary design engineering on July 1, 2025.

### **3. SUBSURFACE UTILITY ENGINEERING**

UDOT has performed Subsurface Utility Engineering (SUE) within the limits of the Project. Additional SUE work to determine the precise location of underground facilities at specific, critical locations on the Project will be reviewed with the City.

### **4. PROJECT COORDINATION**

During the development of the Project design, the City and UDOT, along with its Design-Builder, shall consult as necessary in an effort to determine if conflicts with the Facilities can be avoided.

If Third-Party Work is required, UDOT will be responsible to propose and provide a location for the Facilities. UDOT will provide the City with Project design plans as early as possible, and will schedule and meet with the City to review the design, construction, estimates of cost, and scheduling for the Third-Party Work to ensure maximum lead time for advance order of materials and workforce scheduling.

The City shall provide UDOT's Resident Engineer with a definitive schedule required for completion of the Third-Party Work, and shall diligently pursue its Third-Party Work so that completion can be accomplished according to the predetermined schedule negotiated by the City and UDOT in the Supplemental Agreement(s).

The City shall notify UDOT's Resident Engineer, by phone or email, within **2 business days** of its discovery of any occurrence or unforeseen circumstances that would prevent the City from completing its Third-Party Work according to the time schedule provided. In addition, the City shall describe the circumstances in writing within 24-hours from the notification of the discovery to UDOT's Resident Engineer.

## 5. CITY REQUIREMENTS

The City will comply with the following Third-Party Work requirements:

### a. Design:

- i. City will prepare a relocation design package in 6 weeks, from the time UDOT delivers 90% Project design plans/package to the City

- 1) City will prepare a single relocation design package for one interchange at a time

### b. Supplemental Agreements:

- i. 4 weeks for agreement review and to provide comments

- ii. 4 weeks for agreement approval and signature

- 1) City Council meetings are typically held on the second and fourth Tuesdays of each month

- 2) Approved items for inclusion on the City Council agenda must be provided to the City 10 calendar days prior to the meeting

### a. Construction:

- i. Once a Supplemental Agreement has been executed (by UDOT and City):

- 1) 1 year to acquire Material Procurement

- 2) 3 months for Construction

## 6. UDOT REQUIREMENTS

UDOT will comply with the following City requirements:

- a. Shutdown schedules must be coordinated, in advance, with the City and approved, in writing

**7. CITY TO DESIGN AND CONSTRUCT THIRD-PARTY WORK**

The City, with its regular engineering and construction forces at its standard schedule of wages and working hours, or through qualified contractors with whom it has continuing contracts, shall perform the necessary design work (in accordance with City's standards and not considered a betterment), cost estimating, field and office engineering, furnish all materials, and Third-Party Work necessitated by the Project.

**8. UDOT STANDARD SPECIFICATIONS AND REGULATIONS**

The City is required to meet clear zone requirements as defined in UDOT'S Roadway Design Manual and minimum vertical, horizontal, and depth of bury clearances as defined in R930-7, as amended.

The City, while engaged in the preliminary design and Third-Party Work, shall comply with UDOT's Standard Specifications and Standard Drawings for Road and Bridge Construction and Utah Administrative Code R930-7 for work within UDOT's right-of-way.

**9. RIGHT-OF-WAY**

The City shall submit to UDOT all conveyances, vesting documents, or other evidence of title to real property related to the potential relocation of Facilities as early as possible.

Any easements or replacement right-of-way required in conjunction with the Third-Party Work will be acquired by UDOT in accordance with the requirements of Utah Administrative Code R930-8.

**10. MAINTENANCE OF TRAFFIC (MOT), TRAFFIC CONTROL, CLEAR/GRUB, AND PROJECT SURVEYING**

UDOT will provide MOT and traffic control for Third-Party Work at no cost to the City. The City is responsible to coordinate Third-Party Work schedules and traffic control needs with UDOT to facilitate the Project schedule and minimize impacts to the public. Except in the case of emergencies, Third-Party Work on the Project will be scheduled in compliance with the requirements of the Limitation of Operations contained in UDOT's Design-Builder contract with respect to lane closures, peak hour work restrictions, holiday and special event limitations, etc.

UDOT will provide, at no cost to the City, clearing and grubbing as required by the City and in accordance with UDOT's Standard Specifications.

UDOT will provide surveying and staking of Project facilities in order for the City to clearly identify the Project elements to properly relocate Facilities. The cost of the Project facilities surveying and staking will be at UDOT's expense and will not be recovered from the City.

Any of UDOT's survey control stakes or bench markers which are removed or damaged by the City shall be reestablished by UDOT at the City's expense.

UDOT will restore the Third-Party Work site to the preexisting conditions, unless it is modified by the Project and/or agreed to, in writing, by UDOT and the City.

**11. BETTERMENT WORK**

If the City desires to include betterment work in the Project at any specific location, UDOT may agree to the betterment work provided the difference in costs between the functionally equivalent required Third-Party Work and the City's desired betterment work shall be at the sole cost of the City, and the betterment work can reasonably be accommodated without delaying the Project. UDOT has the sole discretion to determine whether the betterment work will be included in the Project. Betterment work, including details and costs for accommodating the betterment work, will be addressed by a separate Supplemental Agreement between UDOT and the City.

Once a Design-Builder has been selected by UDOT, any betterment work not previously requested will be negotiated directly with the Design-Builder and UDOT.

**12. SUPPLEMENTAL AGREEMENTS**

UDOT and the City shall enter into individual Supplemental Agreements to cover Third-Party Work at specific Project locations. Each Supplemental Agreement will include a description and location of the Third-Party Work to be performed, design drawings showing the original and proposed locations of the Facilities, Third-Party Work schedules, detailed cost estimates, cost participation shares for UDOT and the City, and proposed betterment work. The cost estimates will be based upon the prices of materials and labor current as of the date of the estimates. The estimates do not account for increases due to unknown and unforeseen hardships in accomplishing the Third-Party Work. A copy of the format of the proposed Supplemental Agreement is marked Exhibit "A" that is incorporated by reference.

The City will review Supplemental Agreements and provide comments within 4 weeks of receiving the agreement. City will process for signature, approved, final Supplemental Agreements, within **4 weeks**.

In the event there are changes in the scope of the Third-Party Work, extra Third-Party Work, or changes in the planned Third-Party Work covered by a Supplemental Agreement, a modification to the Supplemental Agreement signed by the Parties is required prior to the start of Third-Party Work on the changes or additions.

**13. UDOT AUTHORIZATION TO PROCEED WITH THIRD-PARTY WORK**

City shall not perform any Third-Party Work without a signed Supplemental Agreement and a Notice to Proceed issued by UDOT.

**14. CITY TO NOTIFY UDOT BEFORE BEGINNING THIRD-PARTY WORK AND UPON COMPLETION OF THIRD-PARTY WORK**

The City will notify UDOT's Field Representative at least **2 business days** in advance of beginning any Third-Party Work covered by any Supplemental Agreements. The City will give subsequent notifications of when and where the City will be performing Third-Party Work to UDOT's Field Representative on a day-to-day basis. Such subsequent notifications can be informal. The City will provide notification to UDOT's Field Representative within **2 business days** of completing the Third-Party Work. Failure on the part of the City to give proper notification to UDOT's Field Representative will be cited to the City and that portion of the Third-Party Work performed while not under the surveillance of the UDOT Field Representative may be deducted from the reimbursement at UDOT's discretion.

**15. DAILY RECORD KEEPING**

UDOT and the City will each keep daily records of onsite activities. The City's daily records will be completed on a form that has been preapproved by UDOT's Contracts, Compliance and Certification Manager. The daily records shall be signed by UDOT's Field Representative or their authorized representatives and by the City or its authorized representatives. Copies of the daily records shall be retained by the Parties to this Agreement.

**16. AS-BUILT RECORDS**

In order to keep UDOT's assets database current a complete City relocation as-built shall be submitted electronically at the completion of the Third-Party Work. This is essential for documenting the precise location and other important attributes of installed, relocated, or abandoned Facilities. The City shall provide the as-built information for Third-Party Work. The City shall collect as-built data during performance of the Third-Party Work in order to accurately capture all features related to the Facilities; both above and below grade, per Utah Administrative Code R930-7-11. Standard UDOT Survey codes, in accordance with UDOT's Standard Specifications, Section 01721, Survey, 3.16, City, will be used for as-built collection. The City will supply an approved electronic as-built file to UDOT in the currently acceptable submission format. Failure on the part of the City to provide survey-grade as-built data to UDOT will be cited to the City at the City's expense and will be deducted from the reimbursement to the City at UDOT's discretion.

**17. REIMBURSEMENT FOR THIRD-PARTY WORK**

UDOT is responsible for 100% of the cost of the Third-Party Work if consistent with Utah Code § 72-6-116(3)(a) and Utah Administrative Code R930-8.

The City shall submit itemized bills covering its actual costs incurred for performing the Third-Party Work covered by Supplemental Agreements to:

UDOT Contracts and Compliance Specialist  
constructionpayments@utah.gov  
or hard copy mailed to  
4501 South 2700 West  
Construction Office, Box 148220  
Salt Lake City, Utah 84114-8220

Itemized bills shall bear the Project number, Supplemental Agreement number, supporting sheets, and a complete billing statement of all actual costs incurred, following the order of the items in the detailed estimates contained in the Supplemental Agreement and be submitted to UDOT within **6 months** following completion of the Third-Party Work. Otherwise, previous payments to the City may be considered final, except as agreed to between the Parties in advance.

UDOT will reimburse the City within **60 days** after receipt of the billings, but only for those items complying fully with the provisions of Utah Administrative Code R930-8. Failure on the part of the City to submit the billings within 6 months of the completion of the Third-Party Work will result in UDOT's disallowance of reimbursement for that portion of Third-Party Work.

**18. SALVAGED MATERIALS**

All materials from existing Facilities will not be reused on this Project and shall become UDOT's property. The City will deliver the existing Facilities to UDOT, unless otherwise agreed to in advance by the Parties. There will be no Salvaged Material Credit for the existing Facilities.

**19. REDESIGN AND REWORK OF THIRD-PARTY WORK DUE TO PROJECT CHANGES**

If the City's design of Third-Party Work has been completed and accepted by UDOT and the City is required to redesign the Third-Party Work or redesign and reconstruct the Third-Party Work as a result of UDOT changing the Project design, the cost of the redesign and cost for the reconstruction of the Third-Party Work will be paid in full by UDOT. UDOT will make adjustments for any additional time that may be required for the City to redesign or modify its plans or reconstruct the Third-Party Work due to UDOT changing the design after acceptance of the design plans for the Third-Party Work.

**20. CITY'S COSTS DIFFER BY MORE THAN 10%**

If the City's actual costs incurred for its force account work differs more than 10% plus or minus per line item from the amount contained in the Supplemental Agreements, the City is required to submit a letter of explanation with its billings indicating how and why the difference in costs occurred.

**21. RIGHT TO AUDIT**



UDOT and the Federal Highway Administration shall have the right to audit all cost records and accounts of the City pertaining to the Project in accordance with the auditing procedure of the Federal Highway Administration and 23 C.F.R. §645, subpart A. Should this audit disclose that the City has been underpaid, UDOT will reimburse the City upon submission of additional billing to cover the underpayment. The City shall submit the additional billing within **60 days** from the date of the notification of the underpayment. Should this audit disclose that the City has been overpaid, the City will reimburse UDOT in the amount of the overpayment within **60 days** of notification of audit findings. For the purpose of audit the City is required to keep and maintain its records of Third-Party Work for a minimum of **3 years** after final payment is received by the City from UDOT.

**22. ACCESS FOR MAINTENANCE**

Access for maintenance and servicing of Facilities located on the right-of-way of the Project will be allowed only by permit issued by UDOT. The City will obtain the permit and abide by conditions thereof for policing and other controls in conformance with Utah Administrative Code R930-7. If access during the Project is needed, the City shall coordinate access with the UDOT Resident Engineer.

**23. INDEMNIFICATION**

UDOT and the City are both governmental entities subject to the Governmental Immunity Act. Each Party agrees to indemnify, defend, and save harmless the other from and against all claims, suits and costs, including attorneys' fees for injury or damage of any kind, arising out of its negligent acts, errors or omissions of its officers, agents, or employees in the performance of this Agreement, and from and against all claims, suits, and costs, including attorneys' fees for injury or damage of any kind. Nothing in this paragraph is intended to create additional rights to third parties or to waive any of the provisions of the Governmental Immunity Act. The obligation to indemnify is limited to the dollar amounts set forth in the Governmental Immunity Act, provided the Act applies to the action or omission giving rise to the protections in this paragraph. The indemnification in this paragraph shall survive the expiration or termination of this Agreement.

**24. MISCELLANEOUS**

- a. Each Party agrees to undertake and perform all further acts that are reasonably necessary to carry out the intent and purpose of the Agreement at the request of the other Party.
- b. This Agreement in no way creates any type of agency relationship, joint venture, or partnership between UDOT and City.
- c. The failure of either Party to insist upon strict compliance of any of the terms and conditions, or failure or delay by either Party to exercise any rights or remedies provided in this Agreement, or by law, will not release either Party from any obligations arising under this Agreement.

- d. This Agreement shall be deemed to be made under and shall be governed by the laws of the State of Utah in all respects. Each person signing this Agreement warrants that the person has full legal capacity, power, and authority to execute this Agreement for and on behalf of the respective Party and to bind such Party. This Agreement may be executed in one or more counterparts, each of which shall be an original, with the same effect as if the signatures were made upon the same instrument. This Agreement may be delivered by facsimile or electronic mail.
- e. If any provision or part of a provision of this Agreement is held invalid, illegal or unenforceable in any respect, such invalidity, illegality or unenforceability shall not affect any other provision. Each provision shall be deemed to be enforceable to the fullest extent under applicable law.
- f. This Agreement may be executed in one or more counterparts, each of which shall be an original, with the same effect as if the signatures were made upon the same instrument. This Agreement may be delivered by facsimile or electronic mail.
- g. This Agreement shall constitute the entire agreement and understanding of the Parties with respect to the subject matter hereof, and shall supersede all offers, negotiations and other agreements with respect thereto. Any amendment to this Agreement must be in writing and executed by authorized representatives of each Party.
- h. The date of this Agreement is the date this Agreement is signed by the last Party.



**IN WITNESS WHEREOF**, the Parties hereto have caused these presents to be executed by their duly authorized officers.

**ATTEST:**

**Bountiful City**

\_\_\_\_\_

\_\_\_\_\_

**Title:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_

**Date:** \_\_\_\_\_

(IMPRESS SEAL)

.....

**Recommended For Approval:**

**Utah Department of Transportation**

\_\_\_\_\_

\_\_\_\_\_

**Title:** Utility and Railroad Leader

**Title:** Project Director

**Date:** \_\_\_\_\_

**Date:** \_\_\_\_\_

Comptroller's Office

\_\_\_\_\_

**Title:** Contract Administrator

**Date:** \_\_\_\_\_

**EXHIBIT A**  
**BOUNTIFUL CITY POWER**  
**SUPPLEMENTAL AGREEMENT**

**BOUNTIFUL CITY POWER  
SUPPLEMENTAL AGREEMENT NO. UT05A-XX**

**Supplement to UDOT Finance No. \_\_\_\_\_**

**THIS SUPPLEMENTAL AGREEMENT** is made by and between the **Utah Department of Transportation**, ("UDOT"), and **Bountiful City**, a political subdivision of the State of Utah, ("City"). Each as party, ("Party") and together as parties, ("Parties").

The Parties hereto entered into a Master Agreement (MA) dated \_\_\_\_\_, UDOT Finance No. \_\_\_\_\_. All the terms of the MA remain in full force and effect unless otherwise specified herein.

The Parties agree as follows:

1. Third-Party will perform the following described Third-Party Work in accordance with the terms and conditions of the MA:
  - a. Plan sheets depicting the Third-Party Work are shown in Exhibit "A" that is incorporated by reference and are described as:
  - b. The City special provisions described in Paragraph 5 of the MA – City Requirements, are modified as follows:
  - c. Third-Party Work will be completed between x and x. A schedule for the Third-Party Work is shown in Exhibit "B" that is incorporated by reference.
  - d. As-builts to be provided in accordance with the MA.
  - e. Total estimated cost of Third-Party Work is shown in Exhibit "C" that is incorporated by reference.

<b>TOTAL ESTIMATED COST OF SUPPLEMENTAL AGREEMENT UT05A-XX</b>	<b>\$0.00</b>
--	---------------

TOTAL ESTIMATED COST OF CITY BETTERMENT WORK	\$0.00
--	--------

TOTAL ESTIMATED COST OF CITY-PERFORMED THIRD-PARTY WORK	\$0.00
---	--------

<b>COMBINED TOTAL ESTIMATED COST OF THIRD-PARTY WORK</b>	<b>\$0.00</b>
--	---------------

TOTAL ESTIMATED AMOUNT OF CITY PARTICIPATION @ 0%	\$0.00
---	--------

TOTAL ESTIMATED AMOUNT OF UDOT PARTICIPATION @ 100%	\$0.00
---	--------

2. UDOT will notify the City's contact person Luke Veigel, telephone number (801) 298-6072, and e-mail luke@bountiful.gov at least **2 business days** in advance of beginning and completing its portion of the Third-Party Work covered herein.
3. Third-Party will notify UDOT's Field Representative, XXX XXX, telephone number (XXX) XXX-XXX, and e-mail XXX@utah.gov, or their designated representative, as assigned at least **2 business days** in advance of beginning and completing its portion of the Third-Party Work covered herein. The Design-Builder Project Representative is Name, telephone number (xxx) xxx-xxxx, and e-mail xxx@xx.com.

4. The date of this Agreement is the date this Agreement is signed by the last Party.

SAMPLE

**IN WITNESS WHEREOF**, the Parties hereto have caused these presents to be executed by their duly authorized officers.

**ATTEST:**

**Bountiful City**

\_\_\_\_\_  
**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_

\_\_\_\_\_  
**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_

(IMPRESS SEAL)  
.....

**Recommended For Approval:**

**Utah Department of Transportation**

\_\_\_\_\_  
**Title:** Utility and Railroad Leader

**Date:** \_\_\_\_\_

\_\_\_\_\_  
**Title:** Project Director

**Date:** \_\_\_\_\_

**Comptroller's Office**

\_\_\_\_\_  
**Title:** Contract Administrator

**Date:** \_\_\_\_\_

## **BOUNTIFUL CITY POWER OUTSIDE ENGINEERING SERVICES REIMBURSEMENT AGREEMENT**

**THIS OUTSIDE ENGINEERING SERVICES REIMBURSEMENT AGREEMENT**, made and entered into by and between the Utah Department of Transportation, ("UDOT") and Bountiful City, ("City"). Each as party, ("Party") and together as parties, ("Parties").

### **RECITALS**

**WHEREAS**, UDOT is preparing to request proposals for and award a design-build contract for the highway project identified as Project Number S-R199(343), I-15 Reconstruction; Farmington to Salt Lake City in Davis and Salt Lake Counties, Utah, ("Project"); and

**WHEREAS**, UDOT has identified City utility facilities ("Facility or Facilities") within the limits of the Project which may necessitate relocation, protection, or adjustment of the Facilities ("Utility Work"); and

**WHEREAS**, the City desires to hire a consultant to perform engineering, coordination, and review, of the Utility Work on behalf of the City ("Outside Engineering Services"); and

**WHEREAS**, UDOT will allow the City to hire Outside Engineering Services upon the terms and conditions of this Agreement.

This Agreement is made to set out the terms and conditions for Outside Engineering Services that will be performed.

### **AGREEMENT**

Now therefore, the Parties agree as follows:

1. City will hire Outside Engineering Services for the Utility Work. A scope of work for the Outside Engineering Services is attached as Exhibit "A" that is incorporated by reference.
2. UDOT will reimburse the City for the actual cost incurred for Outside Engineering Services. The estimated cost of Outside Engineering Services is attached as Exhibit "A" This is an estimate only. Total payment to the City by UDOT is based on the actual costs incurred as determined after completion of the Utility Work.

Total Estimated Cost for Outside Engineering Services - \$163,700.00

3. In the event there are changes in the scope of the Outside Engineering Services covered by this Agreement, a modification to this Agreement in writing by the Parties is required prior to the start of Outside Engineering Services on the changes and additions.

4. The City shall submit itemized bills covering its actual costs incurred for Outside Engineering Services to:

UDOT Contracts and Compliance Specialist  
constructionpayments@utah.gov  
or hard copy mailed to  
4501 South 2700 West  
Construction Office, Box 148220  
Salt Lake City, UT 84114-8220

Itemized bills shall bear the Project and Agreement numbers, supporting sheets, and a complete billing statement of all actual costs incurred, following the order of the items in the detailed estimates contained in this Agreement, and be submitted to UDOT within **6 months** following completion of Outside Engineering Services for the City on the Project. Otherwise, previous payments to the City may be considered final, except as agreed to between the Parties in advance.

UDOT will reimburse the City within **60 days** after receipt of the billings, but only for items complying fully with the provisions of Utah Administrative Code R930-8. Failure on the part of the City to submit final billings within **6 months** of the completion of Outside Engineering Services will result in UDOT's disallowance of that portion of Outside Engineering Services performed by the City.

5. UDOT and the Federal Highway Administration shall have the right to audit all cost records and accounts of the City pertaining to this Project in accordance with the auditing procedure of the Federal Highway Administration and 23 C.F.R. § 645, subpart A. Should this audit disclose that the City has been underpaid, the City will be reimbursed by UDOT within **60 days** upon submission of additional billing to cover the underpayment. Should this audit disclose that the City has been overpaid, the City will reimburse UDOT within **60 days** of notification of audit findings in the amount of the overpayment. For purpose of audit the City is required to keep and maintain its records of Outside Engineering Services covered herein for a minimum of 3 years after final payment is received by the City from UDOT.

6. MISCELLANEOUS

- a. Each Party agrees to undertake and perform all further acts that are reasonably necessary to carry out the intent and purpose of this Agreement at the request of the other Party.
- b. This Agreement in no way creates any type of agency relationship, joint venture, or partnership between UDOT and City.
- c. The failure of either Party to insist upon strict compliance of any of the terms and conditions, or failure or delay by either Party to exercise any rights or remedies provided in this Agreement, or by law, will not release either Party from any obligations arising under this Agreement.
- d. This Agreement shall be deemed to be made under and shall be governed by the laws of the State of Utah in all respects. Each person signing this Agreement warrants that the person has full legal capacity, power and authority to execute this Agreement for and on behalf of the respective Party and to bind such Party.

- e. If any provision or part of a provision of this Agreement is held invalid, illegal or unenforceable in any respect, such invalidity, illegality or unenforceability shall not affect any other provision. Each provision shall be deemed to be enforceable to the fullest extent under applicable law.
- f. This Agreement may be executed in one or more counterparts, each of which shall be an original, with the same effect as if the signatures were made upon the same instrument. This Agreement may be delivered by facsimile or electronic mail.
- g. This Agreement shall constitute the entire agreement and understanding of the Parties with respect to the subject matter hereof, and shall supersede all offers, negotiations and other agreements with respect thereto. Any amendment to this Agreement must be in writing and executed by authorized representatives of each Party.
- h. The date of this Agreement is the date this Agreement is signed by the last Party.



**IN WITNESS WHEREOF**, the parties hereto have caused these presents to be executed by their duly authorized officers.

**ATTEST:**

**Bountiful City**

\_\_\_\_\_

\_\_\_\_\_

**Title:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_

**Date:** \_\_\_\_\_

(IMPRESS SEAL)

.....

**Recommended for Approval:**

**Utah Department of Transportation**

\_\_\_\_\_  
**Title:** Utility and Railroad Leader

\_\_\_\_\_  
**Title:** Project Director

**Date:** \_\_\_\_\_

**Date:** \_\_\_\_\_

Comptroller Office

\_\_\_\_\_  
**Title:** Contract Administrator

**Date:** \_\_\_\_\_

## **Exhibit A**

### **Outside Engineering Services Scope and Cost Estimate**

---

October 10, 2025

Mr. Luke Veigel  
Bountiful City Light & Power  
198 South 200 West  
Bountiful, UT 84010-8794

Re: Pages to Parish 46kV Reroute Transmission Line Project  
Proposal for Engineering and Field Services

Dear Mr. Veigel:

ECI appreciates the opportunity to submit this proposal for professional engineering and survey services associated with Bountiful City Light & Power's Pages to Parish 46kV Reroute Transmission Line Project.

**Scope of Work**

ECI's scope of work includes engineering, specification and procurement support for the reroute of approximately 0.4 miles of existing 46 kV transmission line. Per preliminary scoping efforts, it is anticipated that 3 self-supporting steel dead-end poles on foundations, 2 direct-bury wood one-way switch poles, 1 direct-bury wood three-way tap pole, and 3 direct-bury wood tangent poles will be required to accomplish this reroute. No provisions will be made on the new structures to support distribution underbuild and/or communication wires. New conductor will be 1272 kcmil 45/7 ACSR "Bittern" for the transmission, and a new 3/8" EHS for shielding.

In detail, ECI's statement of work includes the following:

- 1) Coordination and performance of a site survey of the existing transmission structures and the adjacent spans in order to capture ground survey and any aerial obstructions that should be considered in the sizing and placement of the new transmission structures.
- 2) Preparation of a specification for a geotechnical subsurface investigation consisting of three soil borings which would be used to design optimized drilled concrete pier foundation and direct-bury embedment requirements for the new structures.
- 3) A new PLS-CADD model and Plan & Profile drawings prepared during the initial scoping phase of this project, and updated during detailed design based on additional survey data acquired and any drawings or system details provided by Bountiful City Light & Power.
- 4) On-site review of the design with Bountiful City Light & Power to ensure that all client design requirements and potential utility conflicts are properly accounted for. This review will include structure location staking and utility locates.
- 5) Detailed steel pole design and specification including load development in order to produce loading drawings for bidding.
- 6) Support for procurement of the tubular steel structures including development of steel structure performance specifications and point load drawings, review of steel structure design reports, review of anchor bolt cage shop drawings and review of structure shop drawings. We anticipate

that ECI would also support the procurement process, including technical reviews of supplier proposals.

- 7) Support for procurement of all wood poles, conductors and shieldwire, as well as all line hardware and insulators required for the reroute of the transmission facilities being replaced by this project. ECI will prepare material lists and support Bountiful City Light & Power throughout this process.
- 8) Review the switch manufacturer drawings for proper pole fit-up of the two (2) one-way switches procured by Bountiful City Light & Power.
- 9) Preparation of a phasing diagram for scope area to ensure that proper phasing is maintained during construction of the project.
- 10) Detailed direct-bury and concrete drilled pier foundation design and specification including calculations to determine required embedment depths, as well as any construction details, specifications and drawings showing any special backfilling or construction requirements.
- 11) Preparation of drawings required to support construction and not listed under the previous items, including: framing details, assembly details (for attaching to existing structures), title sheet, and structure staking drawings.
- 12) Incorporation of as-built conditions into the project drawings and documents following the completion of construction. ECI will provide Bountiful City Light & Power with a final set of project records as part of project close-outs.
- 13) Participation in the engineering review process as required by Bountiful City Light & Power.
- 14) Typical levels of project management & scheduling support.

All design activities will be in compliance with applicable industry codes, standards and guidelines. ECI will utilize PLS-CADD line design software and other software, both proprietary and otherwise, to facilitate this work.

Exclusions to ECI's Scope of Work:

To assure that Bountiful City Light & Power is aware of activities not included in ECI's statement of work, please note the following:

- 1) ECI's current scope of work and estimated costs do not include work to be performed by geotechnical contractor. If Bountiful City Light & Power would like ECI to provide a geotechnical subcontractor, ECI will bid this work out and request additional funding to cover the added cost.
- 2) We assume that Bountiful City Light & Power will perform all permitting efforts, and ECI will provide any design information necessary to support the acquisition on needed permits for the project.
- 3) We assume that Bountiful City Light & Power will not require any construction contractor bidding support (sending out & receiving proposals; pre-bid meeting, etc.).

- 4) We assume that Bountiful City Light & Power will perform construction inspection. However, ECI can include this responsibility under our authorization upon request.

We are available to discuss the items included with ECI's proposed scope of work should Bountiful City Light & Power desire to exclude or add any further items.

### **Schedule**

ECI is available to commence with surveying and engineering tasks immediately upon notice to proceed. A requested 12/31/2026 In-Service date has been requested. However, with current steel pole lead times (40-weeks), steel poles are estimated to be on site late-December 2026, with construction estimated to be wrapping up mid-March 2027.

### **Budget**

ECI's level of effort for the services defined above is outlined in this section.

A time-and-expense, not-to-exceed arrangement, is proposed with the values below established as the project budget:

<i>Engineering Design Services</i> .....	<i>\$148,500</i>
• <i>Scoping &amp; Design:</i>	<i>\$87,800 @ 535 Hours</i>
• <i>Procurement Support:</i>	<i>\$20,900 @ 131 Hours</i>
• <i>Construction Package:</i>	<i>\$23,600 @ 146 Hours</i>
• <i>Construction Support &amp; As-Builts</i>	<i>\$16,200 @ 97 Hours</i>
<u><i>Survey and Staking Services (98 Hours)</i></u> .....	<u><i>\$ 15,200</i></u>
<i>Total</i> .....	<i>\$163,700</i>

### **Closure**

We appreciate the opportunity to furnish a proposal for this project. We feel that our proximity to the project site and our multiple experiences working together previously are significant benefits to Bountiful City Light & Power and will help to contribute to a successful project.

We are available to meet with you to discuss our proposal, or to expand upon details related to scope, performance, staffing or other areas of interest. You may contact me at (801) 292-9954 or by email at [Zachary.Parkinson@eciusa.com](mailto:Zachary.Parkinson@eciusa.com).

Regards,

*Zachary Parkinson*

Zachary Parkisnon, P.E.  
Project Manager

CC: Logan Erickson, P.E. – Engineering Manager, Salt Lake City

# Power Commission Staff Report



**Subject:** ECI Engineering Services Transmission Relocation  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** November 18, 2025

---

## **Background**

The Utah Department of Transportation (UDOT) plans to reconstruct I-15 from 600 North in Salt Lake City to Farmington, with construction scheduled to begin in 2027. As part of this initiative, transmission poles located along the Centerville frontage road must be relocated to accommodate the new bridge and interstate widening.

Several existing poles will be moved to the east side of the frontage road to ensure compliance with project requirements and maintain system reliability. All relocations are to be completed prior to the commencement of UDOT's reconstruction activities.

## **Analysis**

Electrical Consultants Inc. (ECI) is an engineering firm that we have worked with in the past and they have an office in Woods Cross. They have worked with us on several other transmission and distribution projects including the rebuilding of our transmission line from 400 North to the Northwest Substation completed in 2017, and the distribution line on 3100 South Feeder 575 completed in 2021. Both these projects included several steel and wood poles. We have a very good working relationship with ECI and have been pleased with the past services they have provided.

The scope of work includes engineering, specification and procurement support for the reroute of the transmission line, which includes 3 steel poles, 2 switch wood poles, and 3 tangent wood poles with approximately 0.4 miles of new conductor. ECI has provided a quote of \$163,700 to complete the Engineering Services as requested for this project.

## **Department Review**

This has been reviewed by the Power Department Staff, and the City Manager.

## **Significant Impacts**

We have budgeted \$80,000 for this item in the 2025-26 fiscal budget under Transmission, account number 535300-448630.

Although UDOT is going to reimburse the City, we may need to open the budget to allow for the additional engineering and purchases to meet the scope of this project within the current budget year.

**Recommendation**

Staff recommends the approval of the quote from ECI for \$163,700.

**Attachments**

Map

Map:

Transmission Line Shown in red.

Structures associated with this project are shown in blue.





# Power Commission Staff Report

**Subject:** 150 KVA Transformer Purchase Approval  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** November 18, 2025

---



## **Background**

Transformers continue to be hard to purchase, and their lead times are a factor in keeping an adequate inventory. These transformers will be used to replace transformers that have been used on the system for repairs or/and upgrades.

## **Analysis**

Specifications and an invitation to submit a bid for the transformer were sent out to three (3) major suppliers.

2 (ea.) 150kva 208/120 three phase Pad Mounted Transformer

We received bids from two (3) different vendors on October 17, 2025, at 11:00 a.m. The results are as follows:

<b>Distributors/Manufacture</b>	<b>Total Cost</b>	<b>Delivery</b>
Western United – Ermco Salem, Utah	\$30,436	24-26 weeks
Stuart C. Irby Co. – ABB West Valley City, Utah	\$40,000	One in stock 14-16 weeks
Anixter – GE/Prolec Salt Lake City, Utah	\$40,624	24-30 weeks

## **Department Review**

The low bid from Western United for an Ermco transformer meets our specifications and we can work with the delivery schedule. The bids were evaluated on purchase price, total owning costs, and delivery.

This has been reviewed by the Power Department Staff and the City Manager.

## **Significant Impacts**

These transformers will be purchased and placed into inventory until used.

**Recommendation**

Staff recommends the approval to purchase of the low bid from Western United for a Ermco transformer for the sum of \$30,436.

**Attachments**

None

# BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR SEPTEMBER 2025

KILOWATT PEAK FOR THE MONTH: 69,905

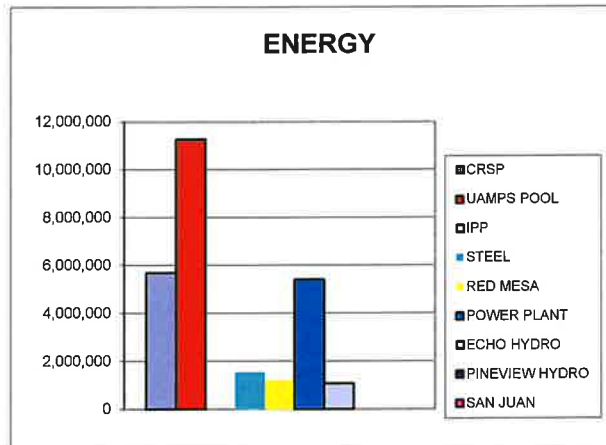
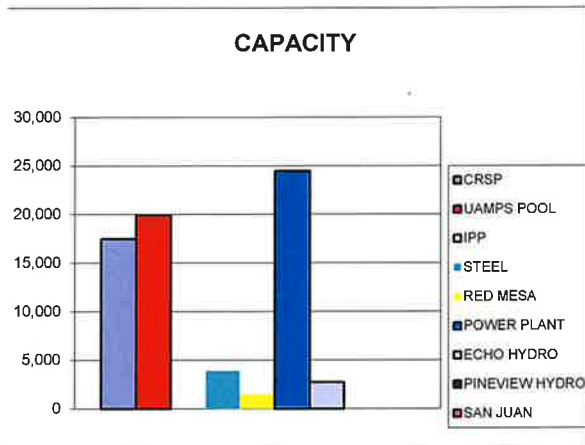
KWH PURCHASED OR GENERATED FOR THE MONTH: 26,125,111

TOTAL COST OF RESOURCES: \$1,535,129.76

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	17,474	5,679,729	\$238,304.93	0.0420
UAMPS POOL	19,899	11,254,847	\$802,464.03	0.0713
RED MESA	1,470	1,199,413	\$59,368.49	0.0495
STEEL A	3,873	1,527,343	\$72,746.20	0.0476
IPP	0	0	\$6,247.58	0.0000
POWER PLANT	24,465	5,398,379	\$347,486.30	0.0644
ECHO HYDRO	2,724	1,065,400	\$312.00	0.0003
PINE VIEW HYDRO	0	0	\$4,639.00	0.0000
SAN JUAN	0	0	\$3,561.23	0.0000

<b>TOTALS</b>	69,905	26,125,111	\$1,535,129.76	0.0588
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UNACCOUNTED KWH last 12 months 13,305,947 or 4.36%



h:\September 25 power bill summary.xls

## 2025 - 2026 - Estimated Power Costs and Metered Sales vs Actual Power Cost and Metered Sales

	Power Costs			Metered Sales & Air Products		
	Power Budget	Actual 25 - 26	Variance	Sales Budget	Actual 25 - 26	Variance
July	2,929,907	2,862,907	67,000	3,335,778	3,643,590	307,812
August	2,290,267	2,361,450	(71,183)	3,774,317	4,200,751	426,434
September	1,560,408	1,535,130	25,278	3,160,263	3,571,231	410,968
October	1,443,685			2,500,405		
November	1,642,110			2,447,408		
December	1,797,767			2,827,612		
January	1,581,792			2,888,562		
February	1,691,552			2,729,562		
March	1,350,610			2,512,850		
April	1,221,357			2,458,159		
May	1,235,298			2,439,581		
June	1,634,622			3,490,041		
Totals	20,379,375	6,759,486	21,096	34,564,538	11,415,572	1,145,214

## **A. RESOURCE SUMMARY**

Our hourly system peak for the month of September was 69,905 kW and we purchased 26,125,111 kwh's for an average cost of 58.8 mills.

We are \$21,096 under are anticipated budget for our unaudited power costs for the fiscal year.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

### **Resource presentation**

We will provide a resource presentation including new resources, EDAM, and estimates at the meeting on Tuesday.

## **B. OCTOBER 2025 LOST TIME RELATED INJURIES / SAFETY REPORT**

There were no lost time accidents in the month of October 2025.

### **OCTOBER 2025 PUBLIC RELATIONS REPORT**

There were no presentations given in October 2025.

Data Updated to the month of **SEPTEMBER 2025**

/Fiscal Year 2025-2026/syst11-12

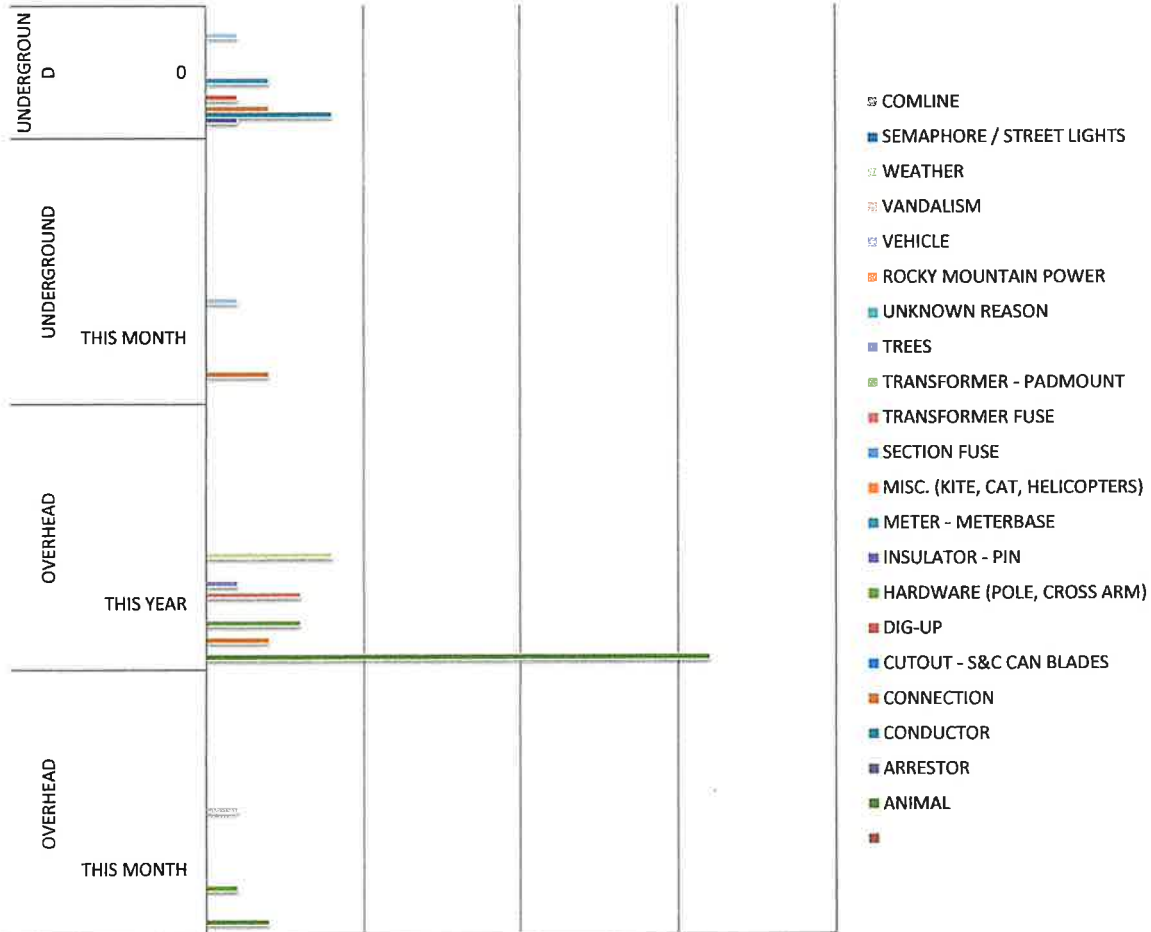
10/23/25

10:46:52

Revenue lost this month **\$3.40**Revenue lost to date **\$17.05**System reliability for this month **0.9999991**System reliability to date **0.9999996**

<b>TOTAL FOR THE MONTH</b>	<b>6</b>
<b>TOTAL FOR THE YEAR</b>	<b>40</b>

	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	2	16		0
ARRESTOR		0		1
COMLINE		0		0
CONDUCTOR		0		4
CONNECTION		2	2	2
CUTOUT - S&C CAN BLADES		0		0
DIG-UP		0		1
HARDWARE (POLE, CROSS ARM)	1	3		0
INSULATOR - PIN		0		0
METER - METERBASE		0		2
MISC. (KITE, CAT, HELICOPTERS)		0		0
SECTION FUSE		0		0
TRANSFORMER FUSE		3		0
TRANSFORMER - PADMOUNT		0		0
TREES		1		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE		0	1	1
VANDALISM		0		0
WEATHER		4		0
SEMAPHORE / STREET LIGHTS		0		0
<b>SUB TOTAL</b>	<b>3</b>	<b>29</b>	<b>3</b>	<b>11</b>

**INTERRUPTIONS TO DATE**

MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17410	0.00	1.0000000	\$0.00
FEB.	28	672	17408	0.00	1.0000000	\$0.00
MAR.	31	744	17414	0.00	1.0000000	\$0.00
APR.	30	720	17418	0.00	1.0000000	\$0.00
MAY.	31	744	17450	0.00	1.0000000	\$0.00
JUN.	30	720	17440	0.00	1.0000000	\$0.00
JUL.	31	744	17417	23.92	0.9999982	\$5.86
AUG.	31	744	17451	33.42	0.9999974	\$7.79
SEPT.	30	720	17344	10.85	0.9999991	\$3.40
OCT.	31	744	17396	0.00	1.0000000	\$0.00
NOV.	30	720	17354	0.00	1.0000000	\$0.00
DEC.	31	744	17378	0.00	1.0000000	\$0.00

ANNUAL RELIABILITY	3760	17451	65.19	0.9999996	\$17.05
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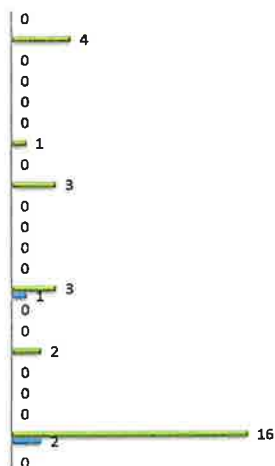
BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS IN MONTH, SYS. REL FACTOR & LOST \$!

SYSTEM INTERRUPTION SUMMARY  
FISCAL YEAR 2025-2026  
SEPTEMBER 2025

SEMAPHORE / STREET LIGHTS  
WEATHER  
  
VEHICLE  
  
TREES  
TRANSFORMER  
TRANSFORMER FUSE  
SECTION FUSE  
METER - METERBASE  
MISC. (KITE, CAT, HELICOPTERS)  
  
CUTOUT - S&C CAN BLADES  
CONNECTION  
CONDUCTOR  
COMLINE  
ANIMAL

INTERRUPTIONS TO DATE

OVERHEAD THIS YEAR  
OVERHEAD THIS MONTH

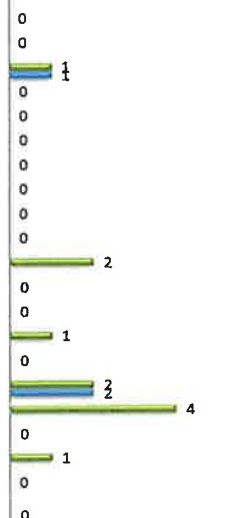


SYSTEM INTERRUPTION SUMMARY  
FISCAL YEAR 2025-2026  
SEPTEMBER 2025

VANDALISM  
VEHICLE  
  
UNKNOWN REASON  
  
TRANSFORMER - PADMOUNT  
TRANSFORMER FUSE  
  
MISC. (KITE, CAT, HELICOPTERS)  
METER - METERBASE  
  
DIG-UP  
  
CONDUCTOR

INTERRUPTIONS TO DATE

UNDERGROUND 0  
UNDERGROUND THIS MONTH



# Bountiful Power Outage Report

9/1/2025 - 9/30/2025

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
9/1/2025	371	1085 BOUNTIFUL HILLS DRIVE	HALF POWER /PARTIAL LEG BURN UP	REPAIR PARTIAL LEG BURN UP	1	10:08 AM	12:33 PM	2:25	0.13
9/5/2025	575	3093 SOUTH 300 WEST	BURNED UP TAP	REPAIR/REPLACE TAP AND COMPONENTS	11	6:40 PM	7:35 PM	0:55	0.56
9/5/2025	474	4568 HIDDEN LAKE DRIVE	CUSTOMER BACKED INTO A THREE PHASE JUNCTION CAN/TX	REPAIR/REPLACE JUNCTION CAN AND COMPONENTS	13	3:48 PM	6:37 PM	2:49	2.03
9/5/2025	272	1220 NORTH MAIN ST	LOUD BANG NO POWER	REPLACE FUSE CLEAR SQUIRREL	5	2:31 PM	3:48 PM	1:17	0.36
9/13/2025	573	2863 SOUTH 625 WEST	BLOWN TRANSFORMER FUSE/SQUIRREL	REPLACE BLOWN FUSE	4	9:10 AM	10:00 AM	0:50	0.18
9/25/2025	473	1203 SOUTH 1500 EAST	HALF POWER/BAD UNDERGROUND	REPLACE BAD UNDERGROUND	1	10:00 PM	12:35 AM	2:35	0.14

Record Count: 6