

Community Renewable Energy Agency Board Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a regular public meeting on November 3rd, 2025, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

REGULAR MEETING of the Board:

1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet

2. Business Matters

- 2.1 Approval of October 6, 2025 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design), including information about November 10 workshop being hosted by nonprofits to explain how members of the public can submit comments to the Public Service Commission
- 2.4 Public Comments

Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.

- 2.5 Board member comments
- 2.6 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205

3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting adainfo@millcreekut.gov at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek Recorder's Office. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website

<http://pmn.utah.gov>

DATE: 10/30/25

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

This meeting will be live streamed via <https://www.millcreekut.gov/373/Meeting-Live-Stream>.

Participation Percentages Community Renewable Energy Agency Board

Date Deemed Withdrawn	Listed Entities or Prospective Parties:	Phase 1 Initial Payments (Schedule 1, column D)	Phase 1 Anchor Payment Max (Schedule 2, column D)	Phase 2 Initial Payments (Schedule 1, column E)	Phase 2 Anchor Payment Max (Schedule 2, column G)	Weighted Votes Occuring After MONTH, DAY YEAR							
						Aggregate Total of Actual Phase 1 Initial, Phase 1 Anchor, and Phase 2 Initial Payments	Phase 2 Anchor Proportionate Shares, based on Max Anchor Payments	Phase 2 Remaining Balance Distributed Proportionally Among Anchors (Phase 2 Anchor Payment)	Prospective Party Payments Authorized by Resolution 24-05	Total Phase 1 and 2 and Prospective Party Payments as of Meeting Date Above	Participation Percentage for Weighted Votes After MM-DD-YYYY	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX
	Grand County	2,109.37	3,110.81	2,109.37	3,110.81	\$ 6,364.78	1.49%	\$ 1,692.07		\$ 8,056.85	1.12%		0.00%
	Salt Lake County	11,570.26		11,570.26		\$ 23,140.52	0.00%	\$ -		\$ 23,140.52	3.21%		0.00%
	Summit County	10,759.97	15,868.33	10,759.97	15,868.33	\$ 32,466.94	7.61%	\$ 8,631.28		\$ 41,098.22	5.69%		0.00%
	Town of Alta	218.93		218.93		\$ 437.86	0.00%	\$ -		\$ 437.86	0.06%		0.00%
	Bluffdale City	11,088.57		11,088.57		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Town of Castle Valley	106.74	157.42	106.74	157.42	\$ 322.08	0.08%	\$ 85.63		\$ 407.71	0.06%		0.00%
	Coalville City	562.99		562.99		\$ 1,125.98	0.00%	\$ -		\$ 1,125.98	0.16%		0.00%
	Cottonwood Heights	10,942.10		10,942.10		\$ 21,884.20	0.00%	\$ -		\$ 21,884.20	3.03%		0.00%
	Emigration Canyon Township	456.22		456.22		\$ 912.44	0.00%	\$ -		\$ 912.44	0.13%		0.00%
	Francis City	421.54		421.54		\$ 843.08	0.00%	\$ -		\$ 843.08	0.12%		0.00%
	City of Holladay	9,387.72		9,387.72		\$ 18,775.44	0.00%	\$ -		\$ 18,775.44	2.60%		0.00%
	Kamas City	743.49		743.49		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Kearns	9,606.01		9,606.01		\$ 19,212.02	0.00%	\$ -		\$ 19,212.02	2.66%		0.00%
	Moab City	2,237.95	3,300.43	2,237.95	3,300.43	\$ 6,752.75	1.58%	\$ 1,795.21		\$ 8,547.96	1.18%		0.00%
	Midvale City								\$ 21,884.20	\$ 21,884.20	3.03%		0.00%
	Millcreek	18,421.40	27,167.05	18,421.40	27,167.05	\$ 55,584.39	13.03%	\$ 14,777.00		\$ 70,361.39	9.75%		0.00%
	Oakley City	520		520		\$ 1,040.00	0.00%	\$ -		\$ 1,040.00	0.14%		0.00%
	Ogden City	35,737.26		35,737.26		\$ 71,474.52	0.00%	\$ -		\$ 71,474.52	9.90%		0.00%
	City of Orem	31,019.52		31,019.52		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Park City	6,742.38	9,943.35	6,742.38	9,943.35	\$ 20,344.33	4.77%	\$ 5,408.50		\$ 25,752.83	3.57%		0.00%
	Salt Lake City	101,050.33	149,024.48	101,050.33	149,024.48	\$ 304,907.42	71.45%	\$ 81,059.05		\$ 385,966.47	53.47%		0.00%
	Town of Springdale	481.26		481.26		\$ 962.52	0.00%	\$ -		\$ 962.52	0.13%		0.00%
	West Jordan City	37,916.77		37,916.77		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	West Valley City	47,899.22		47,899.22		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
		350,000.00	208,571.87	350,000.00	208,571.87	586,551.27	100.00%	113,448.73		\$ 721,884.20	100%		0.00%

Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, October 6, 2025**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Dan Dugan, *Salt Lake City* (Chair)

Emily Quinton, *Summit County*

Jeff Silvestrini, *Millcreek*

Dustin Gettel, *Midvale City*

Electronic

Drew Quinn, *Holladay*

Chris Cawley, *Alta*

Lorenzo Long, *Ogden*

Randy Aton, *Springdale*

Pamela Gibson, *Castle Valley*

Kyla Topham, *Springdale*

Holly Smith, *Holladay*

Kaitlyn Myers, *Moab*

Alexi Lamm, *Moab*

Roger Armstrong, *Summit County*

Emily Paskett, *Salt Lake County*

David Brems, *Emigration Canyon*

Kaitlin Myers, *Moab*

Suzanne Harrison, *Salt Lake County*

In Person Attendees: Kurt Hansen, *Millcreek*; Alex Wendt, *Millcreek*; Monica O'Malley, *Salt Lake City*; Glade Sowards, *Salt Lake City*; Sophia Nicholas, *Salt Lake City*; Samantha Pensari, *Stewardship Utah*

Electronic Attendees: Bob Davis, *Division of Public Utilities*; Brenda Salter, *Division of Public Utilities*; Jeanne Eveden, *Ogden resident*; Jesse Faircloth, *Moab resident*; Nader Sobhani, *Daymark Energy Advisors*; Sheldon Howa, *Cottonwood Heights staff*; Jim Spung, *Cottonwood Heights staff*

REGULAR MEETING – 1:00 p.m.

TIME COMMENCED: 1:03 p.m.

1. Welcome, Introduction, and Preliminary Matters

1.1 Purpose and Overview of Meeting

Chair Dan Dugan called the meeting to order, and introduction of attendees were made.

1.2 Current Participation Percentages included in Board Packet

2. Business Matters

2.1 Approval of September 8, 2025, Board Meeting Minutes

Board Member Gettel moved to approve September 8, 2025, Board Meeting Minutes. Board Member Gibson seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.2 Treasurer Report (Year-to-Date Contributions and Expenses).

Board member Silvestrini said there were no significant changes, only payment of a few bills.

2.3 Reports From Committees (Program Design, Low-Income Plan, Communications)

Board Member Chris Cawley gave the update for the Communication Committee. Communication objectives have been to educate stakeholders, manage expectations and perceptions, and to build program credibility. Ongoing objectives include educating residents and continuing to drive engagement. Penna Powers' recommendation is to transition the URC website to WordPress, update the social media strategy, and focus messaging on board awareness of URC.

Monica O'Malley, Salt Lake City staff member, gave the Low-Income Plan Committee update. There is a new energy affordability page on the URC website. The community plans for low-income assistance are to facilitate equitable participation in the Community Renewable Energy Program by all income levels without undue financial burden. The programmatic strategies were reviewed in the September board meeting. The outreach strategies are being reviewed today.

All plans list the same five outreach strategies and a list of organizations for each community to conduct outreach with. The goal is to ensure residents are aware of the program, the costs, and their options to participate. Within their low-income plans, each community has identified organizations that serve households who may be disproportionately affected by changes to utility bills, including households receiving housing assistance, households on a fixed income, lower-income households who are not direct customers of Rocky Mountain Power (RMP) and for whom a landlord or management company would receive opt-out noticing. The Committee will continue to monitor LIHEAP (Low Income Home Energy Assistance Program) funding decisions, HEAT (Home Energy Assistance Target) is funded by LIHEAP. Communities are encouraged to revisit their low-income plans. Board Member Gettel asked how the Board will keep track of opt-outs and for what reasons customers opt-out. Board Member Quinton explained that Christopher Thomas had been speaking with RMP about their call center staff who will be fielding questions. The Board will check back in with RMP about tracking opt-outs.

Glade Sowards, Salt Lake City Staff gave the Program Design Committee update. The

Agency received a second data request from RMP asking to provide all data requests and the responses sent. This was submitted on September 22nd. The Program Design Committee reviewed final eligibility screening, evaluation, and scoring memo produced by Energy Strategies. They selected six bids for PacifiCorp for modeling phase. This was submitted on September 15. They also met with PacifiCorp to review required components for modeling. They are moving with modeling six projects on a generation only basis; reserving the option to request generation plus storage modeling.

Testimony from all other parties, besides RMP and the URC, is due October 10th. The Program Design Committee will work with the Agency Attorney, Phil Russell, to review this testimony and develop a plan to respond.

Mr. Sowards spoke about the Municipal Investment Fund Grant received by SustainEnergyFinance in partnership with Salt Lake City. A portion of this grant will benefit URC costs for legal consultants, technical consultants, and community outreach.

Mr. Sowards continued to outline the upcoming deadlines and action items. He highlighted that the deadline for direct testimony from other parties is October 10, with rebuttal and surrebuttal deadlines set for November 13 and December 11, respectively—all leading up to an important Public Service Commission hearing scheduled for December 16, which will be open to the public. On the solicitation side, he noted that a system benefit analysis report from PacifiCorp is expected by December 6. Glade also encouraged board members to mark their calendars for the December 16 hearing and mentioned that they plan to request a virtual attendance option to accommodate remote participation. Lastly, he urged members to update their respective councils and commissions about these key milestones, adding that template communication materials would be provided to help facilitate those updates. Possible Program Approval could happen as early as January 2026. Then there are 90 days to adopt the Program Ordinance following program approval.

Board Member Emily Quinton addressed the Board and requested that all board members update their respective councils and commissions on the status of the Community Renewable Energy Program. She introduced a draft template slide deck that has been created to help make these updates easier. Board Member Quinton explained that the slide deck covers key program details, milestones, and the decision-making process. Board members can use the entire slide deck as provided or personalize it for their local presentations. She described plans to send out the template to all board members, invite feedback, and that eventually a template memo will be shared as well.

Board Member Silvestrini expressed his appreciation for all the hard work that the team has done. He encouraged all communities to provide updates to their councils because if the Public Service Commission approves the program there will only be 90 days for each community to take action. He hopes that participation in the program will be high.

2.4 Public Comment

There were no comments.

2.5 Discussion and Consideration of Resolution 25-11 Resolution of the Board Approving a Program Design Budget Change

Mr. Sowards explained how there are two distributions of money that are unallocated at this time and this resolution allocates in the budget.

Board Member Silvestrini made the motion to approve Resolution 25-11, Resolution of the Board Approving a Program Design Budget Change adding the additional \$195,942 to the budget. Board Member Armstrong seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.6 Discussion and Consideration of Resolution 25-12, Resolution of the Board Recognizing External Funds to Supplement Agency Costs

Mr. Sowards explained Resolution 25-12, which authorizes the agency to utilize external grant funds to supplement Agency costs. He detailed how the grant funds totaling \$118,879 out of a \$250,000 municipal investment fund grant will be allocated: \$50,000 each for legal fees and state consulting costs, and \$18,879 for communications. Mr. Sowards discussed the short six-month timeframe to spend the funds, reasons for splitting payments among recipients, and the need to route some payments through Millcreek due to existing agreements and federal grant limitations.

Board Member Silvestrini made the motion to approve Resolution 25-12, Resolution of the Board Recognizing External Funds to Supplement Agency Costs. Board Member Gettel seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.7 Board Member Comments

2.8 Closed Session if Needed

3. Adjournment

Board Member Gettel moved to adjourn the meeting. Board Member Silvestrini seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The meeting adjourned at 2:11 p.m.

APPROVED: _____ Date
Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

Treasurer's Report for 11/3/25 Meeting

Billing report (p. 1 of 2)

For Date Range: 09/01/2021 - 10/29/2025

CRE - CRE MEMBERSHIP

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76

Billing report (p. 2 of 2)

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

*Grand County Invoice resent on February 7, 2023

Total Billed \$ 700,000.00

Revenue report (p. 1 of 3 - membership)
For Date Range: 09/01/2021 - 10/29/2025

CRE - CRE MEMBERSHIP

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

Revenue report (p. 2 of 3 - membership)

Post Date	Receipt Name	Account Number	Account Name	Amount
7/7/2022	MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022	OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022	FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022	CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022	MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022	PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06
7/18/2024	MIDVALE CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/1/2024	SANDY CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/29/2024	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Initial Payment	10,942.10
5/13/2025	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Final Payment	10,942.10

Total Membership Received \$ 722,084.20
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Revenue report (p. 3 of 3 – bid fees & Stewardship Utah reimbursement)

CRE - Bid Fees

Post Date	Receipt Name	Account Number	Account Name	Amount
6/30/2025		701-3600-3601	Bid Fee	15,000.00
7/3/2025		701-3600-3601	Bid Fee	30,000.00
7/8/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	45,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	5,000.00
7/25/2025		701-3600-3601	Bid Fee	15,000.00
8/26/2025		701-3600-3601	Refund Bid Fee	(15,000.00)

Total Bid Fees Received	\$ 185,000.00
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Stewardship Utah Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
5/12/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	6,133.00
6/10/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	2,126.00
7/21/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	956.25
8/18/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	3,083.25

Total Reimbursements Received	\$ 12,298.50
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Total Received \$ 919,382.70

Accounts payable report (p. 1 of 3)

For Date Range: 09/01/2021 - 10/29/2025

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74
12/5/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75
2/8/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00

Accounts payable report (p. 2 of 3)

Post Date	Vendor	Account Number	Account Name	Amount
3/5/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75
4/2/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,212.50
4/16/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	343.75
4/30/2024	PACIFICORP/J. KENNEDY & ASSOC.	701-7110-3100	Professional Services	898.75
5/7/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,881.75
5/14/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	781.25
6/13/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,439.00
6/30/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	753.23
6/30/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,412.00
8/27/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,352.32
9/24/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,351.25
10/18/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	187.50
10/29/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,594.50
11/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	2,619.53
12/31/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,218.00
1/22/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	937.50
1/28/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,356.00
3/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,611.00
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	5,603.75
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	4,986.25
3/25/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,218.75
4/8/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,811.75
4/15/2025	PACIFICORP	701-7110-3100	Professional Services	1,608.75
4/22/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,558.00
4/29/2025	PACIFICORP	701-7110-3100	Professional Services	1,567.50
5/28/2025	PACIFICORP	701-7110-3100	Professional Services	132.50
6/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,393.75
6/4/2025	PACIFICORP	701-7110-3100	Professional Services	130.00
6/17/2025	PACIFICORP	701-7110-3100	Professional Services	260.00
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,664.27
6/30/2025	PACIFICORP	701-7110-3100	Professional Services	21,923.75
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,627.25
7/25/2025	Wire In Bank Transaction Fee (\$15.00 x 8 each)	701-7110-3100	Professional Services	120.00
8/19/2025	PACIFICORP	701-7110-3100	Professional Services	29,515.00
8/26/2025	Wire Out Bank Transaction Fee on Refund	701-7110-3100	Professional Services	(15.00)
9/16/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	70,469.19
9/16/2025	PACIFICORP	701-7110-3100	Professional Services	33,333.75
10/28/2025	PACIFICORP	701-7110-3100	Professional Services	39,810.00

Total Paid \$ 697,756.18

Balance Unspent \$ 221,626.52

Community Renewable Energy Agency Budget Status

Budget usage	Vendor	Budget (member payments)	Donations	Bid Fee	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	\$456,084.20	\$12,298.50	\$185,000.00	\$493,836.86	\$159,545.84
Communications	Penna Powers (not to exceed)	\$66,000.00			\$64,149.32	\$1,850.68
DPU and OCS (payments to PacifiCorp)	Third-party consultants (not to exceed)	\$200,000.00			\$139,770.00	\$60,230.00
Unallocated portion of Agency budget	TBD					
Total		\$722,084.20	\$12,298.50	\$185,000.00	\$697,756.18	\$221,626.52

Remaining = Budget (member payments) + Donations + Bid Fees – Spent

Municipal Investment Fund Grant to SustainEnergyFinance in partnership with SLC, \$118,879 to benefit URC					
MIF Grant Funds Usage	Vendor	Direct from SEF to vendor or through Agency?	Grant budget	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	Direct	\$50,000.00	\$7,063.50	\$42,936.50
Communications	Penna Powers	Direct	\$18,879.00	\$0.00	\$18,879.00
DPU and OCS (payments to PacifiCorp)	Third-party consultants	Through Agency	\$50,000.00	\$0.00	\$50,000.00
Total MIF grant funds for URC activities			\$118,879.00	\$7,063.50	\$111,815.50

Additional notes about MIF grant

- The URC Board adopted Resolution 25-12 Recognizing External Funds to Supplement Agency Costs (see [here](#))
- The MIF grant was awarded to SustainEnergyFinance with partner Salt Lake City. \$118,879 of the awarded funds allocated to benefit URC development
 - \$50,000 is budgeted for URC legal counsel, to be paid directly from SEF to James Dodge Russell & Stephens P.C.
 - \$50,000 is budgeted for reimbursement to the URC Agency for costs the Agency is obligated to cover to reimburse the Office of Consumer Services and Division of Public Utilities for their third-party consultants
 - \$18,879 is budgeted for URC communications costs, to be paid directly from SEF to Penna Powers

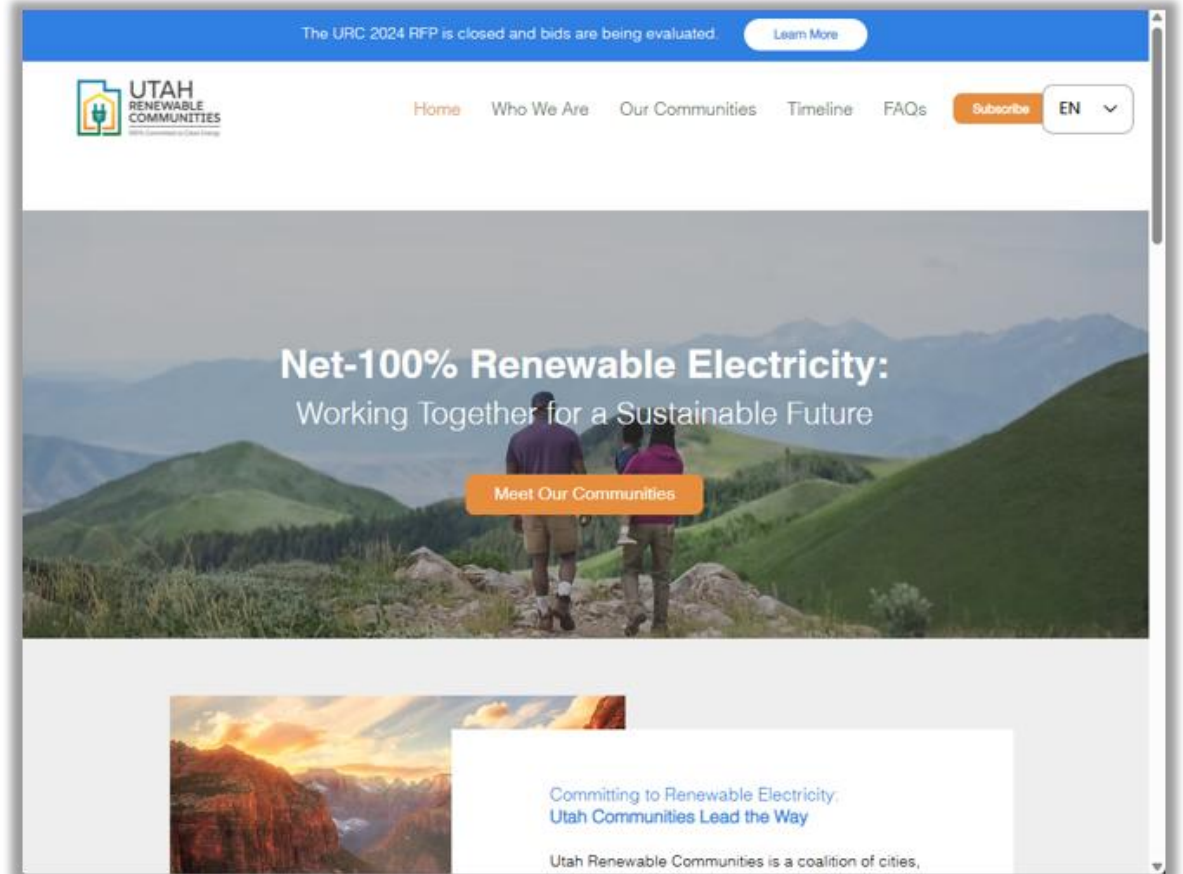
Agenda Item 2.3 Communications Committee Update

Community Renewable Energy Board Meeting
November 3, 2025

*Committee Membership: Salt Lake City, Cottonwood
Heights, Alta, Holladay, Moab, Midvale*

Recent Activity and Key Projects

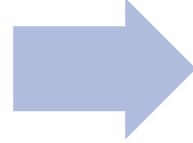
- October 10 committee meeting
- Transitioning URC Website to WordPress with more customer-oriented tone and content
- Updating social media strategy/toolkit for adoption by partners and member communities
- Messaging on broad awareness of URC and Program benefits, need for action re: opting in or out, commenting on Program application, ordinance adoption, etc.
 - Opportunity for additional communications budget via Municipal Investment Fund Grant: "1-pager," "explainer" video, etc.



Communications Objectives

Phase 1: Program Approval

- Educate stakeholders, policymakers
- Manage expectations, perceptions
- Build program's credibility



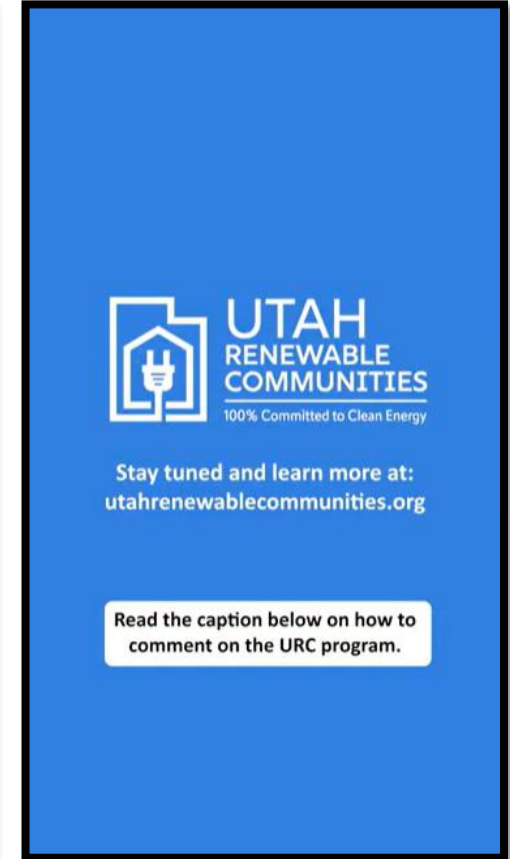
Phase 2: Program Launch

- Educate residents, ratepayers
- Continue addressing misconceptions
- Drive engagement re: opt in/out, low income support

This transition is coming soon!

Social Media Strategy, Partner Engagement


- Participating govts are key to educating residents and local ratepayers
- Board members, council members, and staff need presentation materials and PR collateral to ensure consistent messaging
- Social media toolkit for use by member communities is nearly complete
- **REQUEST: please email Emily Quinton to designate your community's communications point person**
- **REQUEST: please share URC social posts**



Screengrabs from upcoming social post

Delivering Public Comments Workshop

- General info session on URC w/ Glade Sowards keynote!
- Guidance for community members to submit comments to PSC regarding URC program approval
- Monday Nov. 10 @6-730 PM, Virtual:



Delivering Public Comments Workshop

Date and Time:
Mon, Nov 10, 2025; 6:00 PM - 7:30 PM (Mountain)

Organized By: Utah Chapter

Location: Virtual

Event Organizers:
Joan Entwistle
joan.utah.sierraclub@gmail.com
(978) 549-4864

Join us for the next Public Comment Writing Workshop!

Sierra Club, HEAL Utah, Stewardship Utah, Patagonia SLC, and Salt Lake City are teaming up to support the Utah Renewable Communities (URC) program, which aims to help Utah communities reach 100% net renewable electricity by 2030. At this workshop, you'll learn how the URC program can benefit your community and get hands-on guidance to write powerful public comments to the Utah Public Service Commission (PSC), urging approval of Utah's community renewable energy program.

RSVP Below

First Name *	Last Name *
<input type="text" value="First Name"/>	<input type="text" value="Last Name"/>
Email *	
<input type="text" value="Email"/>	
Street *	
<input type="text" value="Street"/>	
City *	State *
<input type="text" value="City"/>	<input type="text" value="State"/>
Zip Code *	
<input type="text" value="Zip Code"/>	
Mobile Phone *	<input type="checkbox"/> Check to join Sierra Club's Mobile Action Network!
<input type="text" value="Mobile Phone"/>	
Volunteer at Event? <input type="checkbox"/>	
Additional attendees besides yourself	
<input type="text" value="0"/>	

By taking this action to protect the planet, you are affirming you want to receive regular Sierra Club communications and may vote on policy designated by the Sierra Club Board.

<https://act.sierraclub.org/events/details?formcampaignid=701Po000018jixaIAA&mapLinkHref=>

Coming soon:

- **Website update** – finalize content updates
- Finalize **updated social media toolkit** for URC and member communities
- **November Newsletter**
- **Next Committee Meeting:** November 14th @ 10 AM

Requests to Board Members/staff:

- **Please email** Emily Quinton contact info for your communications point person
- **Please share** upcoming URC social posts on your channels
- **Please update** your councils on the status of the Program, impending PSC hearing, ordinance adoption milestone



Low-Income Plan Committee Update

Utah Renewable Communities
(URC) Board Meeting
November 2025



Low-Income Plan Committee Membership

- Summit County
- Park City
- Kearns
- Ogden
- Castle Valley
- Salt Lake City
- Cottonwood Heights
 - [Resolution 21-10](#) creating low-income plan committee
 - [Resolution 21-12](#) appointing members

Key Activities & Updates

- Committee does not have a formal facilitator
 - Monica O'Malley and Emily Quinton are coordinating committee for now
- Held monthly committee meeting on October 13th
- Next committee meeting will be on November 10th
- Email to organizations listed on Plans for Low-Income Assistance

Community Plans for Low-Income Assistance

“The overarching goal for this Plan is to facilitate equitable participation in the Community Renewable Energy Program by all income levels, without undue financial burden.”

- **Section 1: Programmatic Strategies**

- All plans list the same two strategies that were adopted by the board on December 5, 2022
- *Goal: support income-eligible customers who can't afford an increase to their monthly bill or the termination fee waiver*

Reviewed
September Board
meeting

- **Section 2: Outreach Strategies**

- All plans list the same five outreach strategies
- Each community's plan includes a customized list of organizations to conduct outreach with
- *Goal: Ensure constituents are aware of the Program, its costs, and their options to participate*

Reviewed
October Board
meeting

- **Section 3: Elective Strategies**

- A place for communities to list any additional energy assistance strategies they want to conduct on their own

Coming Soon
A list of additional
outreach methods for
your consideration

Outreach Strategies Reminder

- As a community, you are responsible for outreach to any organizations from your Low-Income Plan that were not listed by the majority of communities
- This outreach must include:
 - Offering a 1:1 meeting with the organization
 - Within one year of the Program being approved by the PSC.
 - Providing the organization with **a copy of the informational poster**
 - Before the second opt-out notice is sent
 - Providing the organization with **a FAQ sheet**
 - Before the second opt-out notice is sent
- There may be opportunities to partner with other communities on this outreach

Providing the organization with a **copy of the informational poster** – Spanish version available

FIND OUT IF SUSTAINABLE ENERGY OPTIONS ARE COMING TO YOUR COMMUNITY!

Net-100% Renewable Electricity:

Working Together for a Sustainable Future

Utah Renewable Communities is a coalition of cities, counties, and other municipalities that are pioneering renewable energy solutions in our state. We are 100% committed to clean energy for Utah through our partnership with Rocky Mountain Power. Customers in participating communities will soon have the option to supplement their annual household energy use with renewable energy.

Find out if your community is participating at utahrenewablecommunities.org and keep an eye on your mailbox for an opt-out notice! All Rocky Mountain Power customers in participating communities will automatically be enrolled in the URC program, with information on how to opt out coming soon.



Financial Assistance Available for Qualifying Customers

- Utah Renewable Communities provides vital support to assist eligible residents in covering their electric bills.
- This initiative offers financial relief to those in need.
- Ensures that essential energy needs are met while promoting sustainability and affordability in the community.
- Customers must qualify for financial assistance.

For more information on how to qualify:
utahrenewablecommunities.org/low-income



Providing the organization with a FAQ sheet

UTAH RENEWABLE COMMUNITIES

FREQUENTLY ASKED QUESTIONS

What is the Utah Renewable Communities program?

This program is a collaboration between various Utah communities and Rocky Mountain Power that provides net-100% renewable electricity to interested and eligible customers.

Am I eligible to participate?

To be eligible to participate, you must be a Rocky Mountain Power customer in a participating community. To determine whether your address is within a participating community, please click here [*INSERT MAP LINK*](#).

Am I eligible for financial assistance?

Participating customers who are also enrolled on Schedule 3 are eligible for an enhanced monthly bill credit to offset the cost of this Program. To learn more about this, please visit [*INSERT WEBSITE HERE*](#).

Will it cost more than my current electricity rate?

It is expected that the Program will be marginally more expensive than existing electricity costs for most customers, unlikely to increase by more than 10%. For the average residential household, the additional cost is estimated at \$3-\$7 more per month.

Will I still be connected to the standard electricity grid?

Yes, customers will still be connected to the standard Rocky Mountain Power grid. Net-100% renewable electricity means that participating customers' annual electricity use is offset by renewable energy tied to Rocky Mountain Power's electricity grid. It doesn't mean that participating customers are connected to a separate grid powered only by renewable sources, it just means more renewable energy sources will be added to the existing energy mix.

I'd rather not participate. How do I opt out?

Customers in participating communities will be automatically enrolled, but can opt out if they choose to. To opt out of the Program, please click here [*INSERT WEBSITE LINK*](#). Please note that if you are opting out after [*INSERT DATE HERE*](#) a termination fee may apply. Termination fee waivers are available for eligible customers.

Does the program involve any infrastructure on my house, like solar panels?

The program operates at a "utility scale," not using individual renewable infrastructure such as solar panels on homes. Participating in this Program does not involve any installation at your home.

Next Steps

- Will continue to monitor LIHEAP funding decisions
- Communities are encouraged to revisit their plans
- Stay tuned for elective outreach strategies list

Agenda Item 2.3

Program Design Committee Update

Utah Renewable Communities (URC) Board Meeting
November 2025



UTAH
RENEWABLE
COMMUNITIES

100% Committed to Clean Energy

Program Design Committee Membership

- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

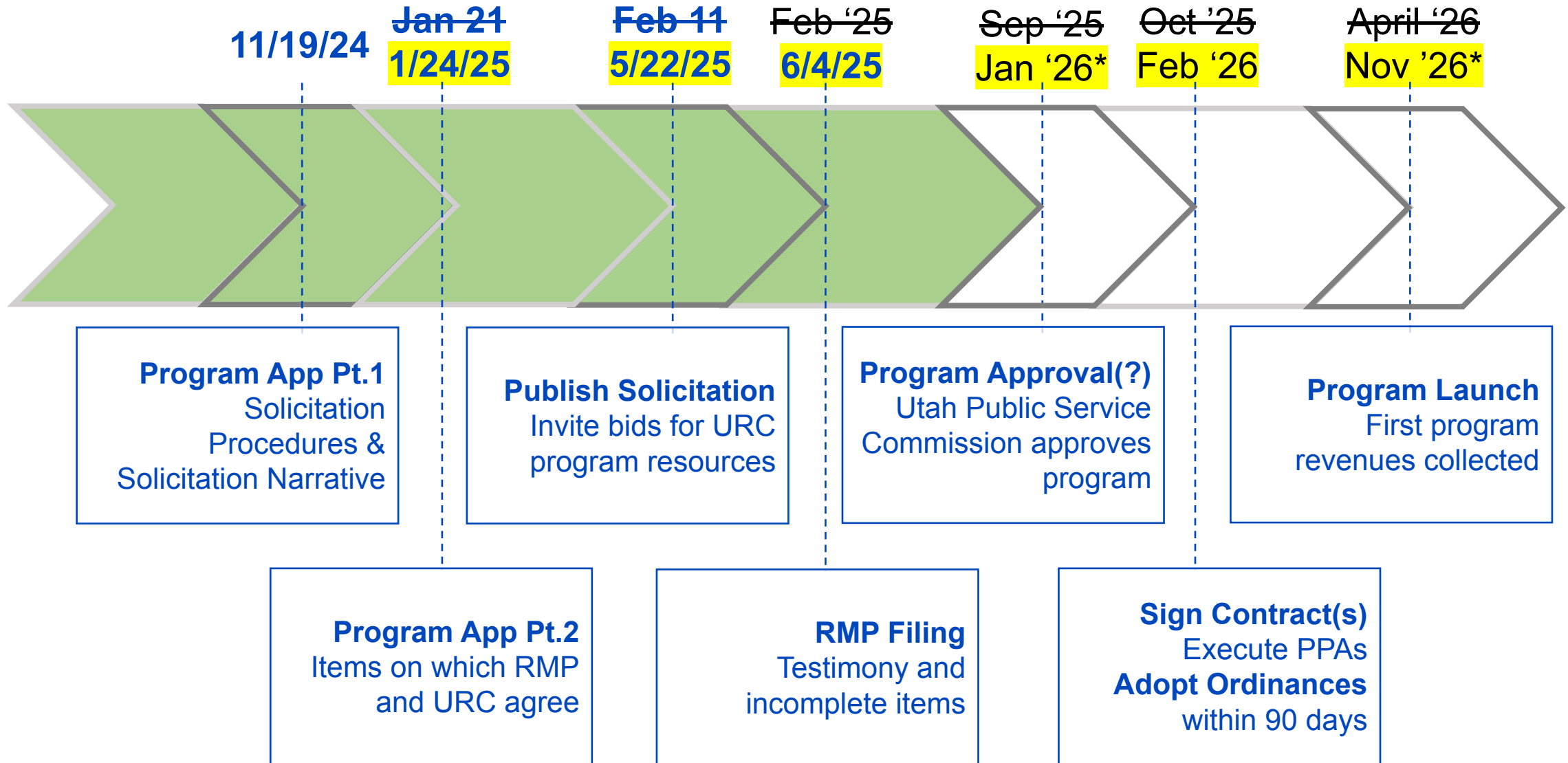
[Resolution 21-05](#)

[Resolution 21-06](#)

Key Activities

- Committee met twice in October (October 13 and October 27)
- Program Application
 - Other party testimony received October 10 (DPU, OCS, Sierra Club, WRA); reviewing and preparing responses
- Solicitation/RFP
 - Sent additional data requests to PacifiCorp re: system benefit modeling methodology and expected outputs
 - Proposed optional transmission study to PacifiCorp Merchant
 - Met with company to discuss proposal
 - Revising study scope and plan to submit to PacifiCorp Merchant who will apply to PacifiCorp Transmission to initiate study
 - Outcomes will help us in Phase 3 evaluation to help mitigate transmission roadblocks

Estimated Program Launch Timeline*



*Subject to change

Public Service Commission Docket Schedule

Next step: Rebuttal testimony due Nov 13

From Public Service Commission Docket No. 25-036-06 Scheduling Order, Notice of Hearing, and Notice of Public Witness Hearing	
ITEM	DEADLINE/DATE/TIME/LOCATION
Direct testimony, “Communities” (as defined in Rocky Mountain Power’s Application)	Friday, July 18, 2025
Direct testimony, all other parties	Friday, October 10, 2025
Intervention deadline	Friday, October 24, 2025
Rebuttal testimony, all parties	Thursday, November 13, 2025
Surrebuttal testimony, all parties	Thursday, December 11, 2025
Hearing	Tuesday, December 16, 2025, beginning at 9:00 a.m., Fourth Floor Hearing Room 403, Heber M. Wells Building, 160 East 300 South, Salt Lake City, Utah <u>NOTE: Parties should also reserve Wednesday, December 17, 2025, in the event the hearing lasts more than one day.</u>

[Link](#) to Program Application docket on PSC website

URC Program Application – rebuttal and surrebuttal stages

- Received testimony from other parties (besides RMP and URC) October 10
- Phil Russell, Kevin Higgins, and Christopher Thomas are reviewing this testimony and developing rebuttal responses due November 13
- Key issues include:
 - Avoided costs
 - Program rates and rate structure
 - Administrative costs and reserve
 - REC valuation and treatment
- We anticipate a similar process after November 13 to prepare surrebuttal by the December 11 deadline

URC RFP timeline

Next step: Submitting optional transmission study request to PacifiCorp

Date	Milestone/Event
11/19/2024	RFP Submitted to UT Public Service Commission for review
5/22/2025	RFP issued to market and Q&A period begins
6/10/2025	Q&A period ends
7/10/2025	RFP Bids Due
7/25/2025	Phase 1: Consultant Completes Bid Eligibility Screening and Begins Phase 2 Evaluation
9/15/2025	Phase 2: Agency Selects Initial Short List
9/29/2025	Phase 3: PacifiCorp Begins Modeling System Benefits
11/6/2025	Submit optional transmission study request to PacifiCorp
12/6/2025	Phase 3: PacifiCorp Delivers System Benefit Modeling Results to Agency
TBD	Phase 3: System Benefit and Indicative Costs Discussions with Agency Begins
TBD	Phase 3: System Benefit and Indicative Costs Discussions with Agency Ends
TBD	Phase 3: Agency Completes Final Short List (FSL) Evaluation
Spring 2026	Execute Agreements

Timeline may be altered by the Agency

Next Steps (subject to change)

Program Application:

- **Nov 13:** Rebuttal testimony due
- **Dec 11:** Surrebuttal testimony due
- **Dec 16:** Public Service Commission hearing
 - Technical hearing begins at 9am (could spill over to a second day on Dec 17)
 - **Public witness hearing begins at 6pm**
 - This second hearing is an opportunity for your community to weigh in and provide comment

RFP:

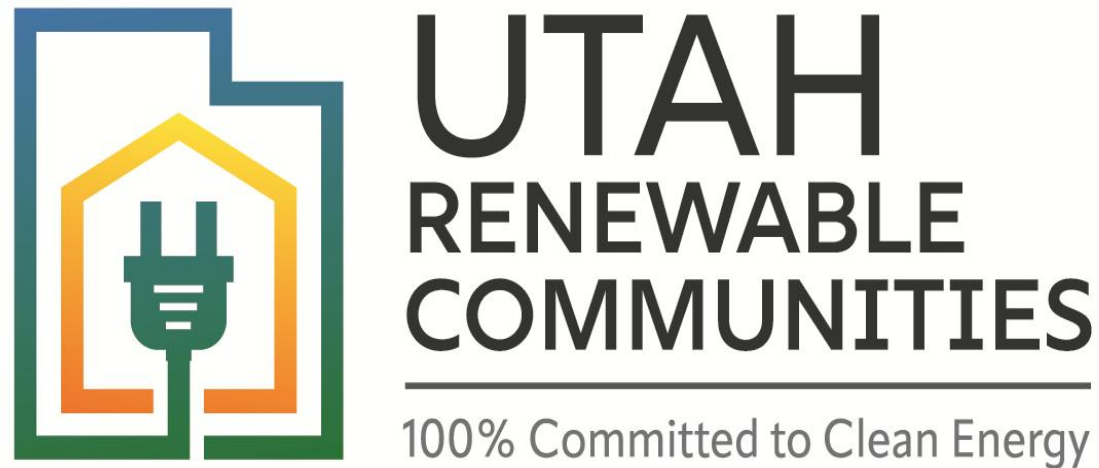
- **~Nov 6: Submission of optional transmission study**
- **Dec 6 (though possibly earlier):** PacifiCorp target for returning system benefit modeling results

Action items

- Update your respective Councils/Commissions on the status of the program:
 - The December 16 hearings (with focus on evening public witness hearing)
 - Possible program approval as early as January 2026
 - 90 days to adopt Program Ordinance following program approval
- Template materials for updating your Councils/Commissions - *Emily Quinton*
 - Slides and associated supplemental document (how to use slides)
 - Memo (customize for your community)
 - Assistance for your community
- Program Ordinance discussion - *Phillip Russell*
 - Overview
 - Potential revisions

Exhibit A: template slides provided to board members to use when updating councils/commissions

Utah Renewable Communities Fall 2025 Update



Outline

- What is Utah Renewable Communities (URC)?
- How did our community get involved?
- What will the URC program mean for RMP customers in our community?
- Detailed look at URC development, structure, and status
- Upcoming milestones and estimated program launch sequence
- Next steps for our community and upcoming decision points

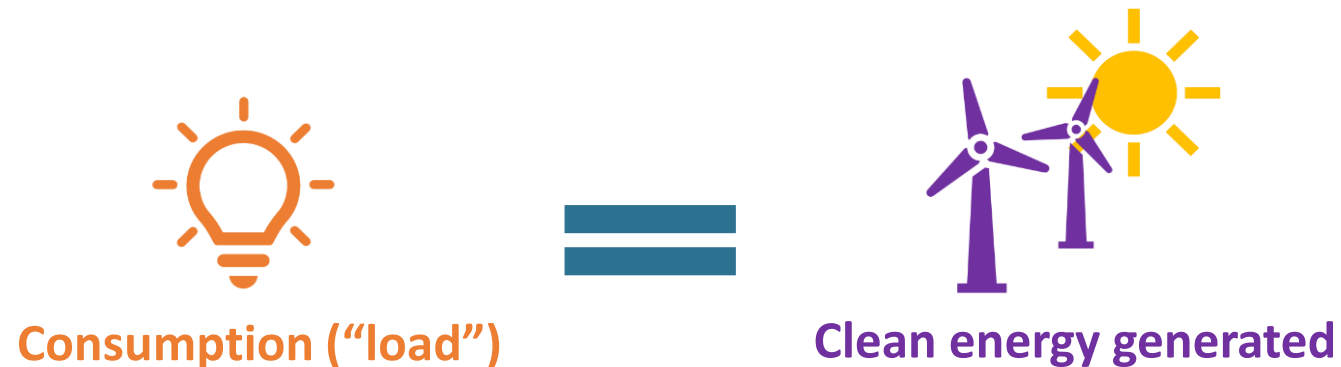
Key takeaways:

- Virtual or in-person attendance encouraged at URC public witness hearing at the Public Service Commission: December 16th at 6pm
- PSC approval could come as early as January 2026
- We will have 90 days following approval to decide whether to adopt the approved program via Ordinance



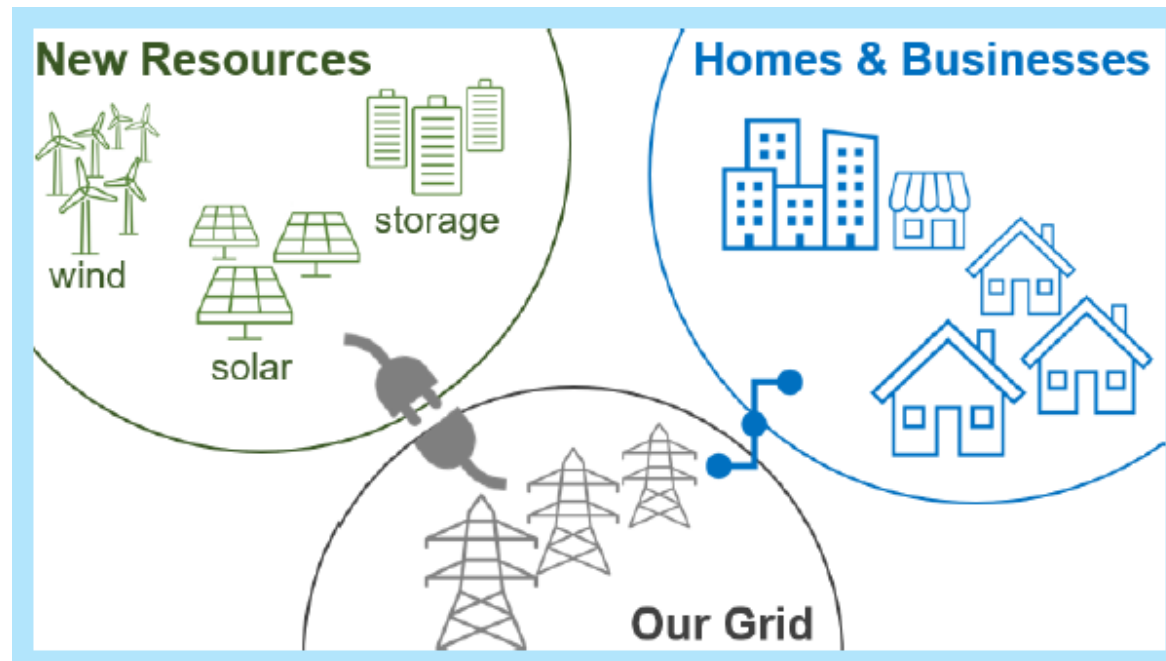
What is the Utah Renewable Communities (URC)?

- URC is a coalition of 19 cities and counties pioneering a new option for clean energy for homes and businesses in our communities
- The primary goal is to make net-100% clean electricity available to homes and businesses in participating communities by 2030
- This goal will be accomplished by acquiring clean energy to match 100% of annual energy consumed on an annual basis – this makes it a "net-100%" goal
- Development of the URC program is possible thanks to the Utah Community Renewable Energy Act passed in 2019 (since changed to Community "Clean" Energy Act)



How would this work?

- The clean energy counting towards the URC program is proposed to come from both **existing clean energy** on the grid plus **new clean energy projects** built to serve URC customers
- These resources are and will be part of the PacifiCorp grid. PacifiCorp is RMP's parent company whose grid serves 6 states, including Utah
- The URC program is in collaboration with RMP and all URC participants remain RMP customers

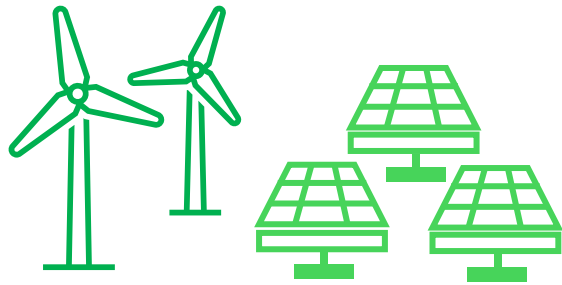


Our involvement in URC

- We joined the Community Renewable Energy Agency (aka the URC board) and subsequently made our financial contributions to the Agency's budget, which was proportional to our community's population and energy load
- We signed the Utility Agreement along with all the other participating communities in time to be included in the initial Program Application filing in January 2025
- After the PSC approves the program (possibly as early as January 2026) we will have a final decision whether to adopt the Program Ordinance

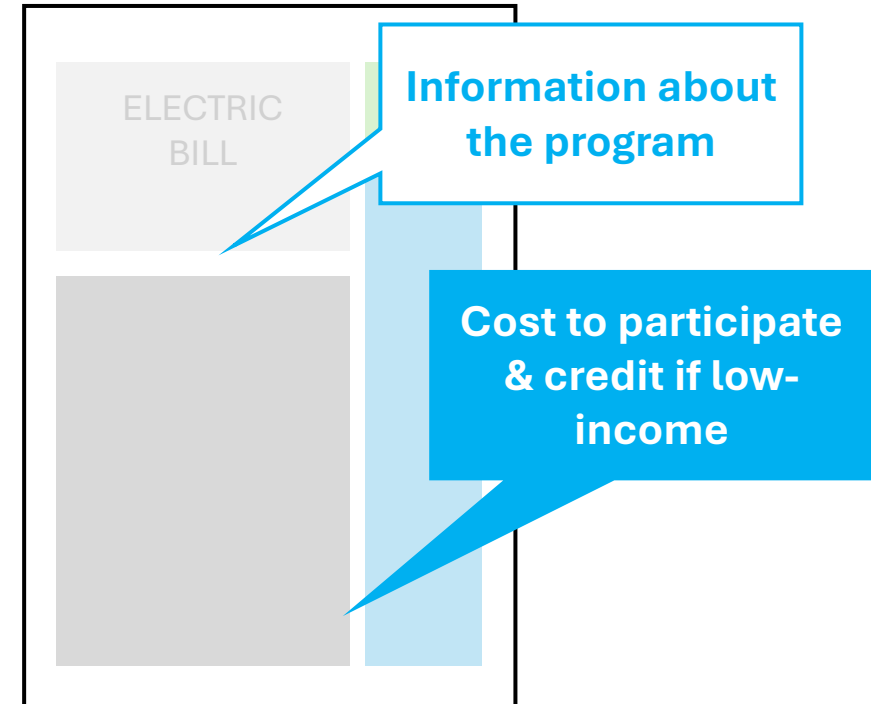
Why develop this new clean energy option?

- Scale: we have a unique opportunity to drive investment in new clean energy at scale: as a collective, URC represents about 25% of RMP's electricity sales in Utah
- Choice: the URC program offers homes and businesses in our community a new option of where their electricity comes from through RMP
- Investment: clean energy investment supports jobs and economies, often in rural areas
- Health and environment: clean energy helps to avoid pollution from other energy sources



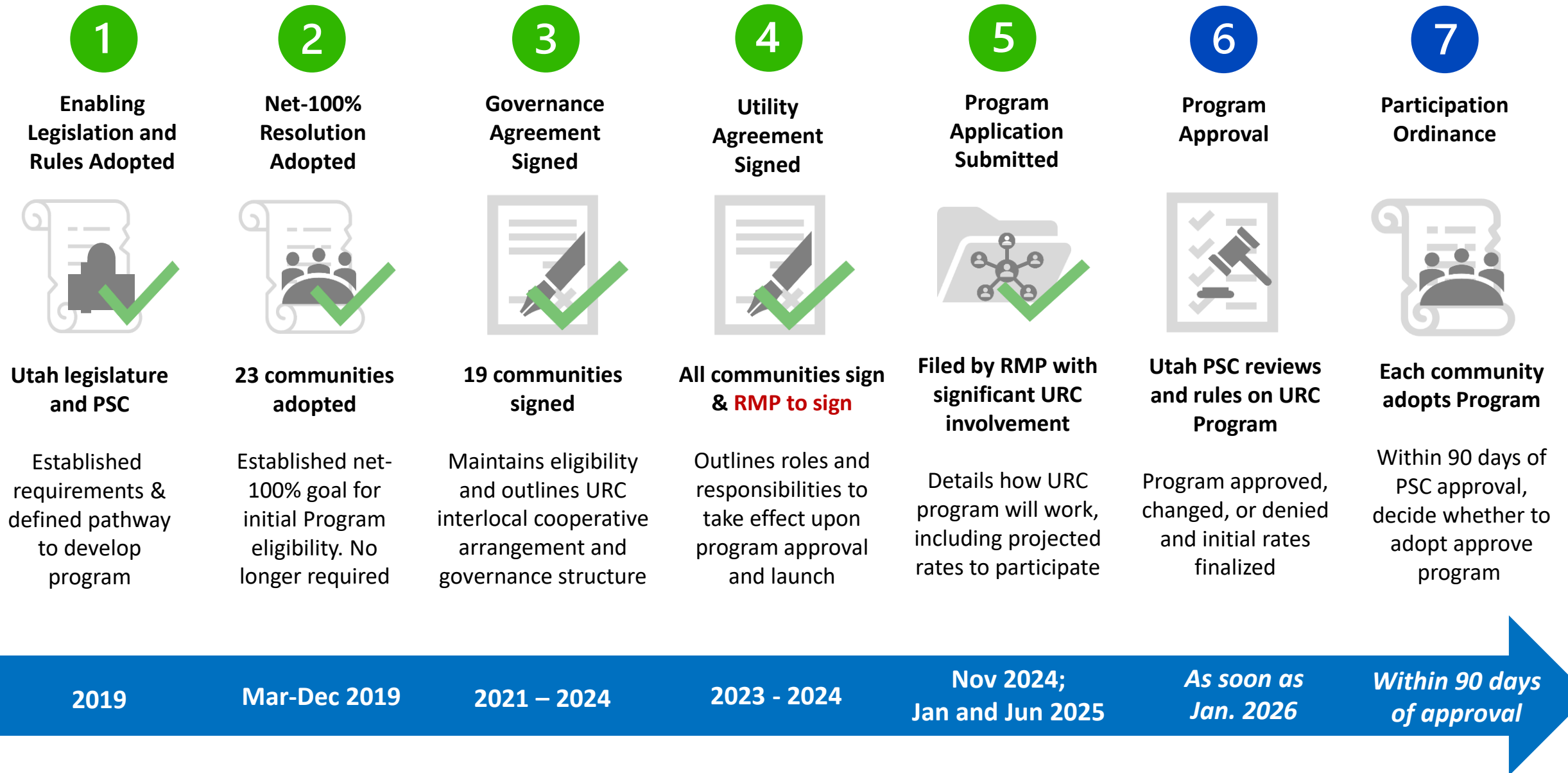
What URC is anticipated to look like for customers

- URC customers remain RMP customers receiving reliable power
- Upon program launch, URC customers will be automatically enrolled the URC program with the choice to opt-out
 - A customer's desire to support and use clean energy and the estimated impact on their bill will likely be factors influencing their decision
- There will be no cost to opt-out initially, after that, there will be a fee to terminate participation
- The URC board's position is that the program increase the average household's electric bill by no more than \$3-4/month
- Low-income customer* provisions:
 - Ongoing outreach and engagement
 - Monthly bill credit to cover the monthly increase
 - Waived termination fee (if they decide to opt-out later in the program)
 - Like all customers, can always choose to opt-out



*These provisions will apply to customers enrolled in RMP Schedule 3 Home Electric Lifeline Plan (HELP)

URC program development process



URC structure

URC

- 19 member interlocal cooperative
- Outside counsel: Phil Russell
- Technical consultants: Energy Strategies
- Monthly board meetings
- Officers:
 - Chair: Dan Dugan, Salt Lake City
 - Vice-Chair: Angela Choberka, Ogden
 - Secretary: Emily Quinton, Summit County
 - Treasurer & anchor location for meetings: Millcreek
- Budget funded through:
 - Member contributions upon joining
 - Bid fees
 - Donation from Stewardship Utah
 - Other grant funding

Program Design Committee

Springdale, Ogden, Summit County, Park City, Millcreek, Holladay, Salt Lake City

- Has coordinated and negotiated with RMP and other state Agencies on details in the Program Application
- Overseeing RFP for program resources with consultants

Low-Income Plan Committee

Ogden, Cottonwood Heights, Park City, Kearns, Summit County, Salt Lake City, Castle Valley

- Has assisted board and member communities in planning for how to support lower income participating customers
- Will support outreach upon program launch

Communications Committee

Alta, Moab, Cottonwood Heights, Salt Lake City, Midvale

- Manages and publishes website, newsletters, press releases, and social media posts
- Offers outreach resources for member communities to use

Status of URC program development

Years of negotiation led to RMP filing two "dockets" with the Public Service Commission, (1) regarding solicitation of program resources in November 2024 and (2) the remaining full Program Application in January and June 2025

(1) RFP

- Solicitation process approved by PSC in May 2025
- Launched RFP with bids due July 10; received 14 qualifying bids
- Following several rounds of scoring and evaluation, the Program Design Committee forwarded top 6 bids (the "Initial Short List") to PacifiCorp for the next stage of evaluation in September 2025

(1) Program Application

- URC filed its testimony into the docket in July 2025 and testimony from other parties, including the Office of Consumer Services and Division of Public Utilities, was filed on October 10
- Rounds of rebuttal and surrebuttal through early December
- PSC hearing scheduled for December 16



Aug 19 • 2 min read

URC Closes the Call for Clean Energy Resources & the Response Was...

On May 22nd, Utah Renewable Communities opened our request for proposals (RFP) to market , inviting...

Deep dive: upcoming milestones

Item	Docket/Process	Date	Our role
RMP begins system benefit modeling of top bids ("Initial short list") selected by URC	RFP	9/29/25	Monitor and support through participation in Agency activities
Direct testimony of other parties due to PSC	Program Application	10/10/25	
Deadline for entities to become intervening parties in the docket	Program Application	10/24/25	
Rebuttal testimony due	Program Application	11/13/25	
RMP system benefit modeling due	RFP	~12/6/25	
Surrebuttal testimony due	Program Application	12/11/25	
PSC hearing (starting at 9am) & public witness hearing (starting at 6pm)	Program Application	12/16/25	Virtual or in-person attendance at public witness hearing encouraged
System benefit and indicative costs discussion	RFP	TBD	Monitor and support through participation in Agency activities
"Final short list" selected by URC	RFP	TBD	
PSC approves, modifies, or rejects program	Program Application	~Jan 2026	
Councils vote to adopt ordinances	Implementation	Within 90 days of PSC approval	Consider, schedule, and hold vote on Program Ordinance
Execute PPAs	RFP into Implementation	~Winter/spring 2026	Supporting outreach to supplement notices that will be sent by RMP
Program launch	Implementation	~Late 2026	

Key takeaways & action items

Upcoming

- PSC hearing & public witness hearing: hearing begins at 9am and public witness hearing begins at 6pm Tuesday, December 16th, 2025
 - Heber M. Wells Building 160 East 300 South, Salt Lake City
 - Virtual or in-person attendance at the 6pm public witness hearing is encouraged

On the horizon

- Possible PSC approval: as early as January 2026
 - It is important to be aware that **the PSC has the final say**, which includes ruling on items that are not currently resolved, such as how program resources are valued, the role of renewable energy certificates (RECs), and how estimated costs to get the program up and running should be covered
- 90-day window to consider Program Ordinance following PSC approval
- Approving the Ordinance would:
 - Adopt the Program for our community
 - Obligate us to reimburse RMP for sending out two rounds of notices to customers
 - Encourage us to coordinate with the other participating communities to help spread the word about the program



Learn more and follow the URC

- All meeting materials are posted to the Utah Public Notice website
- @UtahRenewableCommunities on Instagram, Facebook, YouTube
- Online at <https://www.utahrenewablecommunities.org/>
- Subscribe to the URC e-newsletter



Name and Contact Information: [name, email]

Subject: Utah Renewable Communities (aka Community Renewable Energy Agency) Update

Additional Staff: [name(s), email(s)]

Presenter(s): [Name(s)]

Document Type: [Information item]

Recommendation/Requested Action: [Provide staff with questions based on the information presented, consider attending the 6pm Public Service Commission Public Witness Hearing on Dec 16, and begin preparing for possible consideration of Program Ordinance in early 2026]

Background

What is Utah Renewable Communities?

During the 2019 General Session, the Utah State Legislature passed the Utah Community Renewable Energy Act (Act)¹, Utah State Code §54-17-901 to §54-17-909² (later renamed the “Community Clean Energy Act” in 2024³), creating a pathway for communities to work together to establish a new clean energy program in partnership with Rocky Mountain Power (RMP), a subsidiary of PacifiCorp, for residents and businesses in participating communities. Rules Governing the Community Renewable Energy Program (Rules), Utah Administrative Code R746-314⁴, were also adopted in 2019 by the Utah Public Service Commission (PSC) to implement the Act. The Act and associated Rules outlined a process whereby interested communities could work with RMP to develop a Program Application that the utility could file with the PSC on behalf of those communities.

To pursue this opportunity, and as contemplated by the Act, 23 Utah communities established clean energy goals, taking the first step towards participating in the effort to jointly design a program in partnership with RMP. Eighteen of the original 23 interested communities continued participating by adopting the Interlocal Cooperation Agreement Among Public Entities Regarding the Community Renewable Energy Program, creating the Community Renewable Energy Agency (Agency), known informally as Utah Renewable

¹ See <https://le.utah.gov/~2019/bills/static/HB0411.html>

² State Code §54-17-901 to §54-17-901: https://le.utah.gov/xcode/Title54/Chapter17/54-17-S901.html?v=C54-17-S901_2024050120240501

³ See <https://le.utah.gov/~2024/bills/static/HB0241.html>

⁴ Utah Administrative Code R746-314: <https://adminrules.utah.gov/public/rule/R746-314/Current%20Rules>

Communities (URC⁵). Following a change to the enabling legislation in 2024⁶ which removed the requirement that a community establish a clean energy goal in order to be eligible to participate, one additional community, Midvale City, joined the Agency in 2024, bringing to the number of participating communities to 19. The Agency has been engaged in program design negotiations with RMP since its inception in 2021.

What is the goal of URC and how would this work?

The primary goal of URC is to make net-100% clean electricity available to homes and businesses in participating communities by 2030. This goal will be accomplished by acquiring enough clean energy to match 100% of the energy consumed by program participants on an annual basis, making it a “net-100%” goal. The clean energy counting towards the URC program is proposed to come from both *existing* clean energy on the grid plus *new* clean energy projects specifically built to serve URC customers, likely at about a 50/50 split between existing and new clean energy resources. These resources are and will be part of the PacifiCorp grid. As noted previously, PacifiCorp is RMP's parent company whose grid serves six states, including Utah. The URC program is being developed and will be implemented in collaboration with RMP, and all URC participants will remain RMP customers, and RMP will continue to be required to provide reliable power to all customers, regardless of a customer’s URC participation status.

Why develop this new clean energy option?

Participating Communities, as defined under the Act, are served by RMP – i.e., they do not have their own municipal utilities – and their options for procuring clean energy resources are, therefore, limited. The URC program offers homes and businesses in our community a new option for supporting clean energy. Furthermore, the program creates a unique opportunity to drive investment in new clean energy *at scale*, since collectively URC members represent about 25% of RMP's electricity sales in Utah, and in total, RMP serves about 80% of the electric load in Utah.

Individual communities became involved in URC for several reasons. Some may have done so in response to constituent requests for cleaner energy choices, including taking into consideration those who cannot afford or otherwise opt for distributed resources like rooftop solar. Some URC members previously adopted clean energy or pollution reduction goals and saw expanded renewable energy as a means of achieving them. Various motivations for developing the URC program were captured in the amended revised draft Program Ordinance approved by the Agency Board in Resolution 25-02,⁷ including:

⁵ URC website: <https://www.utahrenewablecommunities.org/>

⁶ See <https://le.utah.gov/Session/2024/bills/static/SB0214.html>

⁷ See <https://www.utah.gov/pmnm/files/1220655.pdf>

- Promoting the health, safety, and welfare of residents;
- Enhancing the economic well-being of [our community] and its residents through prudent management of financial resources;
- Helping address concerns related to poor air quality and other environmental concerns due in part to the use of fossil fuels;
- Capturing the benefits of advances in clean energy technology, which – in some cases – can be more cost-effective than traditional resources;
- Preserving the environment and protecting natural resources to support outdoor recreation as a key economic contributor;
- Responding to resident interest in environmental stewardship through initiatives and activities surrounding growth and development; and
- Supporting [our community's] existing sustainability actions and goals.

How did [our community] get involved?

[Our community] joined for the purpose of [list reasons for participating].

[Our community] joined URC in [enter date/year] and subsequently made our financial contributions to the Agency's budget, which were proportional to our community's population and electricity load.

We have signed a Utility Agreement along with the other Participating Communities in time to be included in Rocky Mountain Power's initial Program Application filing in January 2025. After the PSC approves the program, we will have a final decision as to whether to adopt the Program Ordinance. Doing so would bring the approved program to all homes and businesses within our community.

If [our community] moves forward adopting the URC Program, what will that mean for Rocky Mountain Power customers in our community?

If we adopt the Program Ordinance (more on the Ordinance below), upon program launch, all RMP customers in [our community] will be automatically enrolled with the choice to opt out as stipulated in the Act. A customer's desire to support and use clean energy and the estimated impact on their bill will likely be factors influencing their decision to either remain in the URC program or opt out. There will be no cost to opt out during an initial cancellation period; after that, there will be a fee to terminate participation.

Regarding bill impacts, it is the goal of the URC board that the average participating household's electric bill would increase by no more than \$3-4/month as a result of the program. To further safeguard against adverse energy cost impacts, the program includes low-income customer provisions such as ongoing outreach and engagement, a bill credit to

cover the monthly bill increase (of up to \$7 per month depending on the cost to participate⁸), and waived termination fees for low-income customers⁹ who decide to opt out later in the program. These low-income provisions will apply to customers enrolled in RMP's Schedule 3 Home Electric Lifeline Plan (HELP), and the bill credit will be funded by URC customers who are not enrolled in RMP's Schedule 3 of up to \$0.70 per month per customer.

URC Program Development Updates

The Agency and sub-committees of the Agency Board (Communications, Low-Income Plan, and Program Design committees) have been working diligently over the past years to support the development of the URC program, with RMP ultimately responsible for filing an application with the PSC seeking program approval. The process for acquiring program resources is one of many details and items required by the Act and Rules to be addressed in the program application. There was an early assumption that URC program resources might be selected by "piggybacking" off an existing PacifiCorp solicitation. However, following the September 2023 suspension and subsequent April 2024 termination of PacifiCorp's systemwide All Source Request for Proposals¹⁰, the Agency moved forward developing its own solicitation process, and the Agency and RMP agreed that the program application would be filed in two parts: first regarding a solicitation process, and second for the rest of the program (which itself was filed in two parts as described below).

Program Solicitation

On November 19, 2024, RMP filed an Application for Approval of Solicitation Process¹¹ with the PSC describing the proposed process to solicit bids from clean energy developers (Docket 24-035-55¹². The PSC granted the application¹³, clearing the way for URC to issue a Request for Proposals (RFP) on May 22, 2025¹⁴. Fifteen bids were initially received by the July 10 RFP deadline, one of which was later withdrawn¹⁵. From there, these bids were evaluated and scored by URC technical consultants, and an "initial short list" of six projects was selected by URC for further evaluation by RMP. URC anticipates receiving the results of this analysis in December 2025 and will use those results to help select one or more projects with which to negotiate agreements.

⁸ See <https://www.utah.gov/pmnl/files/919741.pdf>

⁹ See <https://www.utah.gov/pmnl/files/919743.pdf>

¹⁰ Announcement regarding termination of 2022 All Source RFP: <https://www.pacificorp.com/suppliers/rfps/2022-all-source-rfp.html>

¹¹ See <https://pscdocs.utah.gov/electric/24docs/2403555/336616Application11-19-2024.pdf>

¹² Docket No. 24-035-55 on the PSC website: <https://psc.utah.gov/2024/11/19/docket-no-24-035-55/>

¹³ See <https://pscdocs.utah.gov/electric/24docs/2403555/3397642403555ogrmpaam5-13-2025.pdf>

¹⁴ URC RFP website: <https://www.urc2024rfp.com/>

¹⁵ URC blog post regarding responses to the RFP: <https://www.utahrenewablecommunities.org/post/urc-closes-the-call-for-clean-energy-resources-the-response-was-outstanding>

Program Application

On January 24, 2025, and June 4, 2025, RMP submitted parts I¹⁶ and II¹⁷, respectively, of a two-part Application to Implement Community Clean Energy Program Authorized by the Community Clean Energy Act (Docket 25-035-06)¹⁸. As required by the Act, the Program Application included, among other items, information about the customers within the boundaries of the participating communities, projected rates under the proposed program, a Utility Agreement between each participating community and the qualified electric utility (RMP), low-income plans for each community, a draft ordinance that establishes an eligible community's participation in the program (which can only be considered for adoption by each community following approval of the application by the PSC), and more. URC and its technical consultants filed testimony on July 18, 2025, and the deadline for testimony from all other parties was October 10, 2025. Parties will now work through rounds of rebuttal and surrebuttal testimony.

The PSC has scheduled¹⁹ a public hearing for this docket on December 16, 2025, after which a decision is anticipated by as early as January 2026. If approved by the PSC, the 19 currently eligible communities will have 90 days after the PSC's approval order to adopt the participation Program Ordinance to join the program. This Program Ordinance was created through close collaboration from URC members (including some URC member community's attorneys) and the Agency's outside legal Counsel. The draft Program Ordinance was last revised and approved by the Agency Board in January 2025 through board resolution 25-02²⁰. While [our community] can't alter the overarching details of the ordinance, we will be able to personalize it to our community and our code. As previously mentioned, the draft participation Program Ordinance was included in the Program Application filing and is subject to review by the intervening parties and the PSC.

It should be noted that **the PSC has final decision-making authority over the program**. This means that the design of the program may be altered from what has been proposed in the docket and there may be changes that the PSC makes to the Ordinance. The PSC may rule on items that are not currently resolved in the docket, such as how program resources are valued, the role of renewable energy certificates (RECs²¹), and how estimated costs to get the program up and running should be covered.

¹⁶ See <https://pscdocs.utah.gov/electric/25docs/2503506/337814Aplctn1-24-2025.pdf>

¹⁷ See <https://pscdocs.utah.gov/electric/25docs/2503506/340038RMPPrtIIAplctn6-4-2025.pdf>

¹⁸ Docket No: 25-034-06 on the PSC website: <https://psc.utah.gov/2025/01/25/docket-no-25-035-06/>

¹⁹ See <https://pscdocs.utah.gov/electric/25docs/2503506/3404772503506sonohanopwh7-1-2025.pdf>

²⁰ See <https://www.utah.gov/pmnl/files/1220655.pdf>

²¹ EPA resource on RECs: <https://www.epa.gov/green-power-markets/renewable-energy-certificates-recs>

If the timelines for the Program Application unfold as expected, [our community] could be in a position to consider the Program Ordinance in Winter/Spring 2026 and see the URC program launch later in 2026.

Next Steps

- There are two components to the December 16 day of hearings at the PSC. First, there is the technical hearing beginning at 9:00 a.m. that may run all day. Then, there is a public witness hearing beginning at 6:00 p.m. Members of [our community’s council or commission] are encouraged to attend the entire day, but particularly the public witness hearing at 6.00 p.m. Individuals wishing to participate in the hearing remotely should contact the PSC two days in advance by calling (801) 530-6716 or (toll-free) 1-866-PSC-UTAH (1-866-772-8824) to receive connection information and instructions. Both hearings will take place in the Fourth Floor Hearing Room 403 in the Heber M. Wells Building, 160 East 300 South, Salt Lake City.
- Following the hearings, PSC approval of the Program Application could come as early as January 2026.
- [Our community] will then have 90 days following approval to decide whether to adopt the program via the Program Ordinance. If our community adopts the Program Ordinance, there is one final cost that we will be responsible for covering – reimbursing RMP for their cost to send two rounds of mail and/or online notices to all customers within our boundaries. We have been given guidance to budget [see supplemental doc for budget guidance to insert here] for these costs. From there, all other costs associated with administering the program and for program resources will be covered by participating customers.

Public Process

[Enter statutorily required council/commission public process information here, if any.]

Supporting Documentation

[Include supporting documents here, if any.]

Exhibit C: template Program Ordinance included in the Program
Application filing

[COMMUNITY]
ORDINANCE NO. _____

AN ORDINANCE OF [COMMUNITY] ENACTING TITLE ____, CHAPTER ____ TO THE
[COMMUNITY] CODE, COMMUNITY CLEAN ENERGY PROGRAM

Preamble

WHEREAS, in 2019, the Utah State Legislature enacted House Bill 411, codified at Utah Code Ann. §§ 54-17-901 to -909 (“Act”), titled the “Community Renewable Energy Act”; and

WHEREAS, in 2024, the Utah State Legislature enacted House Bill 241 and Senate Bill 214 which, collectively, renamed the Act the “Community Clean Energy Act” and amended certain provisions of the Act; and

WHEREAS, the Act authorizes the Utah Public Service Commission (“Commission”) to establish a program (“Program”) whereby towns, municipalities, and counties may cooperate with qualified utilities to provide electric energy for participating customers from clean energy resources; and

WHEREAS, the Act provides that a customer of a qualified utility may be served by the Program if the town, municipality, or county (“Community”) in which the customer resides satisfies certain requirements, including:

(a) the Community must enter into an agreement with a qualified utility (“Utility Agreement”):

(i) stipulating to the payment to the qualified utility of the costs of:

(A) third-party expertise contracted for by the Division of Public Utilities and the Office of Consumer Services, for assistance with activities associated with initial approval of the Program; and

(B) providing notice to the Community’s customers as provided in the Act;

(ii) determining the obligation for the payment of any termination charges under the Act that are not paid by a participating customer and not included in participating customer rates; and

(iii) identifying any initially proposed replaced asset;

(b) the Community must, within ninety (90) days after the date of the Commission’s order approving the Program, adopt a local ordinance that:

(i) establishes participation in the Program; and

Commented [EQ1]: The draft model ordinance was included in the Program Application filing to the PSC. The PSC has the final say regarding what the ordinance needs to cover. There may be some changes made by the Agency to the template that we ask RMP to file as an update in the Program Application.

Board Members will be provided with the final approved and most up-to-date ordinance following PSC approval.

(ii) is consistent with the terms of the Utility Agreement; and

(c) the Community must comply with any other terms or conditions required by the Commission; and

WHEREAS, the Act further authorizes the Commission to adopt administrative rules to implement the Act and the Commission has adopted such rules as set forth in Utah Administrative Code R746-314-101 through -402 (“Rules”); and

WHEREAS, the Rules require that a customer of a qualified utility may be served by the Program if, in addition to the requirements of the Act, the Community in which the customer resides also adopts an agreement (“Governance Agreement”) with other eligible Communities to establish a cooperative decision-making process for Program design, resource solicitation, resource acquisition, and other Program issues and provides a means of ensuring that eligible Communities and those that become participating Communities will be able to reach a single joint decision on any necessary Program issues; and

[WHEREAS, on [DATE], [COMMUNITY] adopted Resolution No _____, which states a goal of achieving an amount equivalent to 100% of the annual electric energy supply for [NAME OF COMMUNITY’S] participating customers from a renewable energy resource by 2030; and]

WHEREAS, consistent with the requirements of the Rules, [COMMUNITY] entered into an agreement with other eligible Communities entitled the Interlocal Cooperation Agreement Among Public Entities Regarding the Community Renewable Energy Program (“Governance Agreement”), thereby becoming a member of the Community Renewable Energy Agency (“Agency”), which endeavors to make certain joint decisions about the proposed Program on behalf of Communities as set forth in the Governance Agreement; and

WHEREAS, consistent with the requirements of the Act, [COMMUNITY] entered into a Utility Agreement with Rocky Mountain Power, a qualified utility under the Act, effective as of [DATE], which addresses the issues required by the Act; and

WHEREAS, consistent with the requirements of the Act, on January 24, 2025 and June 4, 2025 Rocky Mountain Power filed an application with the Commission seeking approval of the Program and the Commission opened Docket No. 25-035-06 to consider the application; and

WHEREAS, consistent with the requirements of the Act, on [DATE] the Commission issued an order in Docket No. [_____] (“Commission Order”) approving the Program; and

WHEREAS, as contemplated in the Act, the [COMMUNITY COUNCIL/COMMISSION] desires to adopt this ordinance that satisfies the requirements of the Act; and

WHEREAS, the [COMMUNITY COUNCIL/COMMISSION] desires to take actions which it has determined promotes the health, safety and welfare of [COMMUNITY]'s residents; and

WHEREAS, [COMMUNITY COUNCIL/COMMISSION] has determined that adoption of this ordinance will enhance the economic well-being of [COMMUNITY] and its residents through prudent management of [COMMUNITY]'s financial resources; and

WHEREAS, the [COMMUNITY COUNCIL/COMMISSION] has determined that adoption of this ordinance will help address concerns related to poor air quality and other environmental concerns due in part to the use of fossil fuels; and

WHEREAS, the [COMMUNITY COUNCIL/COMMISSION] finds that energy sources utilized by and within [COMMUNITY] therefore can impact public health, safety and welfare; and

WHEREAS, recent advances in energy technology have made certain clean energy resources more economically viable than in the past and, in some cases, more cost-effective than traditional energy sources; and

WHEREAS, proximity to outdoor recreation is a key economic contributor to [COMMUNITY] and one which relies on preservation of the environment and protection of natural resources; and

WHEREAS, [COMMUNITY] and its residents have shown an interest in environmental stewardship through various initiatives and activities surrounding growth and development; and

WHEREAS, [include description of Participating Community's prior sustainability actions]; and

WHEREAS, [COMMUNITY COUNCIL/COMMISSION] believes that determining and undertaking further actions designed to reduce fossil fuel dependence while appropriately balancing financial stewardship and promoting economic growth is an important component of safeguarding public health, safety and welfare; and

WHEREAS, [COMMUNITY COUNCIL/COMMISSION] met in regular session on [____], to, among other things, consider adopting the Program on behalf of [COMMUNITY's] electric customers; and

NOW, THEREFORE, BE IT ORDAINED BY THE LEGISLATIVE BODY OF [COMMUNITY] AS FOLLOWS:

Section 1. Adoption. [COMMUNITY] Code, Title __, Chapter __, Community Clean Energy Program, which is published as a code in book form, is adopted in accordance with Exhibit A herein, copies of which have been filed for use and examination in the Office of the [COMMUNITY CLERK/RECORDER] (the "Community Clean Energy Program Ordinance").

Section 2. Savings Clause. In the event one or more of the provisions of this Community Clean Energy Program Ordinance shall, for any reason, be held to be unenforceable or invalid in any respect under applicable laws, such unenforceability or invalidity shall not affect any other provision; and in such an event, this Community Clean Energy Program Ordinance shall be construed as if such unenforceable or invalid provision had never been contained herein.

Section 3. Effective Date. This Community Clean Energy Program Ordinance shall take effect immediately upon the date of its first publication.

APPROVED, ADOPTED, AND PASSED and ordered published by the [COMMUNITY COUNCIL/COMMISSION], this __day of _____, [YEAR].

ATTEST:

[COMMUNITY COUNCIL/COMMISSION]

Name: _____
[COMMUNITY CLERK/RECORDER]

Name: _____
[COUNCIL/COMMISSION CHAIR]

APPROVED AS TO FORM:

VOTING OF [COUNCIL/COMMISSION]

Name: _____
[CITY/COUNTY ATTORNEY]

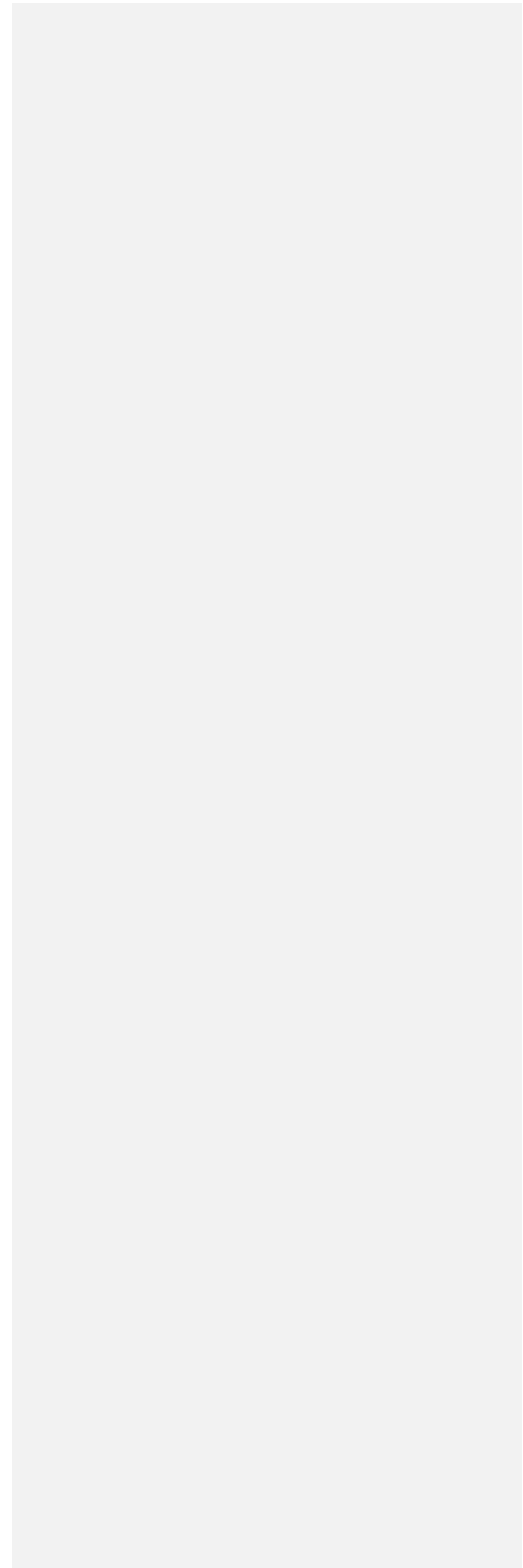


EXHIBIT A

TITLE ____

CHAPTER ____

COMMUNITY CLEAN ENERGY PROGRAM

SECTION 1. [COMMUNITY'S] PARTICIPATION IN COMMUNITY CLEAN ENERGY PROGRAM

1.1 [COMMUNITY] hereby establishes its participation in the Community Clean Energy Program ("Program") as approved by the Public Service Commission of Utah ("Commission").

1.2 On [DATE], the Commission issued an order in Docket No. [_____] ("Commission Order") approving the Program. The Commission Order is on file with the Commission. The Program's rates, rules, and requirements are governed by the Commission Order, and may be modified from time to time by subsequent rules and orders adopted by the Commission. To the extent that the Commission Order or any subsequent rule or order adopted by the Commission contradicts any portion of this Title, the Commission order or rule or order adopted by the Commission shall govern.

1.3 **ELIGIBLE CUSTOMERS.** Pursuant to Utah Code § 54-17-905(5), residential customers participating in the net metering program under Utah Code Title 54, Chapter 15, Net Metering of Electricity, are not eligible to participate in the Program. All other retail electric customers of Rocky Mountain Power within the current and future boundaries of [COMMUNITY], including all residential, commercial, and industrial customers, are eligible to participate in the Program ("Eligible Customer").

1.4 **COMMENCEMENT DATE.** The Program shall commence effective [DATE] ("Program Commencement Date"). Eligible Customers shall be enrolled in the Program if they receive the Notices identified in Section 2, below, and decline to opt out of participation in the Program by the date set forth in the Notices. Consistent with the Act and the Commission Order, the Notices shall be sent to each Eligible Customer before the commencement date that applies to each such customer ("Customer Commencement Date"), as set forth below.

1.4.1 For each Eligible Customer that continuously remains an Eligible Customer within [COMMUNITY] for at least 60 days prior to and through the Program Commencement Date, the Customer Commencement Date shall be the same as the Program Commencement Date.

1.4.2 For electric customers that become Eligible Customers within [COMMUNITY] after the Program Commencement Date (e.g., when a customer becomes a retail electric customer of Rocky Mountain Power

within the boundaries of [COMMUNITY] after the Program Commencement Date), the Customer Commencement Date shall be [___] days after the customer becomes an Eligible Customer within [COMMUNITY].

SECTION 2. CUSTOMER PARTICIPATION IN COMMUNITY CLEAN ENERGY PROGRAM.

2.1 Each Eligible Customer shall be automatically enrolled in the Program unless the customer opts out of the Program prior to the customer's Customer Commencement Date.

2.2 NOTICES. As set forth in the Act and the Commission Order, before any Eligible Customer becomes a participant in the Program, Rocky Mountain Power first shall deliver to each Eligible Customer certain notices (collectively, the "Notices") containing content and in the form, manner, and delivery method as required by the Act and Commission Order and other orders and rules adopted by the Commission.

2.3. OPT-OUT. Each Eligible Customer may elect not to participate in the Program and instead to continue to pay applicable existing electric rates by giving notice to Rocky Mountain Power in the manner and within the time period set forth in the Notices.

2.3.1 FIRST OPT-OUT NOTICE. Rocky Mountain Power shall provide a First Opt-Out Notice, separate from standard monthly bills, to each Eligible Customer within [COMMUNITY], no earlier than sixty (60) days and no later than thirty (30) days before the Customer Commencement Date applicable to each customer. The First Opt-Out Notice shall, in all material respects, use the form and content of the First Opt-Out Notice as approved by the Commission.

2.3.2 SECOND OPT-OUT NOTICE. Rocky Mountain Power shall provide a Second Opt-Out Notice, separate from standard monthly bills, to each Eligible Customer within [COMMUNITY], at least fifteen (15) days after the First Opt-Out Notice was provided and at least seven (7) days before the Customer Commencement Date applicable to such customer. The Second Opt-Out Notice shall, in all material respects, use the form and content of the Second Opt-Out Notice as approved by the Commission.

2.3.3 Each Eligible Customer that receives the First Opt-Out Notice and the Second Opt-Out Notice as described herein and declines to opt out of the Program by the customer's Customer Commencement Date will be enrolled in the Program.

2.4 CUSTOMER OPTION TO OPT IN TO PROGRAM. An Eligible Customer located within [COMMUNITY] that is not enrolled in the Program may at any time elect to participate in the Program by providing notice to Rocky Mountain Power in the form and content approved by the Commission. Following such notice to opt in to the Program, the customer will be enrolled in the Program starting with the billing period following the notice in which it is reasonably practicable for Rocky Mountain Power to enroll such customer. The reasonably

practicable billing period shall be based on when the notice was received from the customer and the customer's billing cycle. Following enrollment in the Program, the customer shall be subject to all Program requirements, including exit notices and termination fees.

2.5 CUSTOMER OPTION TO EXIT PROGRAM. Customers that do not opt out of the Program by the Customer Commencement Date, or who opt in to the Program, may subsequently exit the Program by taking the steps described in the Commission Order.

SECTION 3. TERMINATION FEES

3.1 If a customer declines to opt out of the Program prior to the applicable Customer Commencement Date, but subsequently exits the Program, the exiting customer may be required to pay a termination fee, as set forth in this Section.

3.2 When applicable, the amount of the termination fee shall be based on the rate schedule of the exiting customer, is set forth in the Commission Order, and may be modified from time to time by subsequent orders of the Commission.

3.3 CIRCUMSTANCES IN WHICH TERMINATION FEE SHALL NOT APPLY: A Termination Fee shall not apply in the following circumstances:

- 3.3.1 Any customer that ceases to be an electric customer of Rocky Mountain Power;
- 3.3.2 Any customer that moves to a new location that is not within the boundaries of a community that participates in the Program;
- 3.3.3 Any customer that seeks protection through bankruptcy proceedings;
- 3.3.4 Any customer enrolled in Schedule 3 bill assistance ("Low-Income Lifeline Program").

SECTION 4. ACQUISITION OF CLEAN ENERGY RESOURCES

4.1 For purposes of this section, "clean energy resource" shall have the definition set forth in the Act.

4.2 Rocky Mountain Power may adopt or procure one or more clean energy resources to serve the needs and goals of the Program. The acquisition of any such clean energy resource must follow solicitation application and evaluation criteria approved by the Commission.

4.3 Any clean energy resource adopted or procured by Rocky Mountain Power to serve the needs and goals of the Program must be approved by the Commission based on a finding the same is reasonable and in the public interest.

4.3 The Commission shall determine the method of cost recovery for any clean energy resource acquired to meet Program needs and goals, and the Commission's determination regarding cost recovery may affect Program rates.

SECTION 5. PROGRAM RATES AND RATE ADJUSTMENT FILINGS

5.1 Program rates will be determined by the Commission.

5.2 The initial Program rates were determined by the Commission in the Commission Order.

5.3 Program rates may be adjusted by the Commission from time to time, consistent with the procedures set forth in the Commission Order for adjusting Program rates.

SECTION 6. UTILITY BILLING FOR PARTICIPATING CUSTOMERS

6.1 Rocky Mountain Power shall bill each Participating Customer on a monthly basis and shall:

6.1.1 include information in its monthly bills to participating customers identifying the Program cost; and

6.1.2 provide notice to participating customers of any change in rates for participation in the Program.

SECTION 7. [COMMUNITY] PARTICIPATION IN PROGRAM

7.1 Through its membership in the Community Renewable Energy Agency, [COMMUNITY] participated in the design and approval of the Program and shall participate in future decisions regarding clean energy resource solicitation, clean energy resource acquisition, and certain other Program issues.

7.2 Consistent with Utah Code § 54-17-903(2)(a), [COMMUNITY] entered into an agreement with Rocky Mountain Power ("RMP") regarding the facilitation of the Program ("Utility Agreement"). Pursuant to the Utility Agreement, [COMMUNITY]:

7.2.1 shall pay for the costs of third-party expertise contracted for in connection with the Program's development and initial approval by the Commission;

7.2.2 shall pay its proportional costs associated with RMP providing the Notices to the [COMMUNITY'S] customers as discussed in Section 2, above;

7.2.3 Termination charges not paid by a participating customer shall be included in participating customer rates and shall not be paid by [COMMUNITY];

7.2.4 There shall be no initially proposed “Replaced Asset” as that term is defined by Utah Code § 54-17-902(15).

7.3 [COMMUNITY] approved the appropriation of funds for the costs of third-party expertise contracted for in connection with the Program’s development and initial approval by the Commission pursuant to the Governance Agreement.

7.4 [COMMUNITY] [has approved/hereby approves] the appropriation of funds to pay its proportional costs associated with RMP providing the Notices to the [COMMUNITY’S] customers as discussed in Section 2, above.

7.5 [COMMUNITY] shall not be obligated to pay any costs of the Program other than those costs set forth herein and any costs that [COMMUNITY] may bear as a utility customer that participates in the Program, if applicable.