



HURRICANE CITY

UTAH

Mayor

Nanette Billings

City Manager

Kaden C. DeMille

Power Board

Mac J. Hall, Chair

Dave Imlay, Vice Chair

David Hirschi

Colt Stratton

Kerry Prince

Mark Maag

The Hurricane City Power Board met on September 3, 2025, at 3:00 p.m. at the Clifton Wilson Substation located at 526 W 600 N.

In attendance were Mac Hall, Dave Imlay, David Hirschi, Colt Stratton, Kerry Prince, Mike Johns, Brian Anderson, Dayton Hall, Mike Vercimak, Weston Walker, Fred Resch, Bruce Zimmerman and Crystal Wright.

Mac Hall welcomed everyone to the meeting. Kerry Prince led the Pledge of Allegiance and David Hirschi offered the prayer. Dave Imlay made a motion to approve minutes from the August 2025 meeting after one correction. David Hirschi seconded the motion. Motion passed unanimously.

Mike Johns: Mike Johns gave an update on employees. Blake Brewster has completed his 6-month probation and Jordan Steglich has received his next increase as a journeyman. He is now at 99% of the Journeyman Lineman wage.

Brian Anderson: Brian Anderson provided an update to the 1100 West line. All but five poles have been set. We began constructing the arms to the poles that are already in. He then showed progress pictures for the 2800 West holes that were drilled by Hark Drilling. We are unable to string the wire until we obtain one more easement. He briefly explained the setup and takedown of the power for the annual Peach Days event.

Mike Ramirez: Brian Anderson reported for Mike Ramirez. He explained we have continued with a lot of terminating in subdivisions. David Hirschi asked what terminating is. Dave Imlay asked if Brian could bring a terminated end to show to the board next month. It is the connection for the end of the high voltage cable to the transformer. He described an outage that Interstate Rock had due to the arm splitting, which caused the bare conductor to lay on the arm which blew a fuse. Our agreement with Interstate Rock as a customer who is primary metered is that we bill them for labor, material, and equipment for any work that is required by us within their system.

Jared Ross: Mike Johns reported for Jared Ross. The generators have stayed running well and they're getting toward the end of the normal generator run season. He explained we're completing the installation of the T2 transformer at the Anticline Substation. We are getting a bid package back this week for the wall and the control building for the Sky Mountain Substation. The building will be a part of the wall which is why they're being bid together.

Update regarding Impact Fee Analysis & Capital Facilities Plan Amendment: Mike Johns provided an update on this item. ICPE assured him that they are working hard on getting this amendment completed. We have some development projects that are waiting on information from the completed study.

Discussion and possible recommendation to the City Council regarding Amending Hurricane City Code Section 8-4-2 schedule of Power Board Meeting: Mike Johns stated we're looking to change the Power Board meeting from the first Wednesday to the second Wednesday of the month. The driver for this request is mainly the difficulty that has been realized due to the short turn around time to get items that from the Power Board agenda needing City Council approval prepped, noticed properly, and on their agenda when it is the day following the Power Board meeting. Colt



Stratton made a motion to approve changing the date of Power Board Meeting from the first Wednesday to the second Wednesday of each month. Kerry Prince seconded the motion. Motion passed unanimously.

UAMPS Updates: Mike Johns wanted to thank the attendees for coming to the UAMPS Member Conference. Crystal Wright will email out the presentation slides from the conference. Mac Hall asked about some of the topics that were highlighted at the conference. Crystal Wright briefly touched on Wildfire Mitigation and Extended Day Ahead Markets (EDAM). Dave Imlay added the discussion about All Requirements that happened. Mike Johns explained the different options which are available for us to look at, what it all would look like, and some of the things to consider when deciding what option we would want to choose. There was a discussion of possible pros and cons to participating or choosing not to participate. Dave Imlay stated if we choose not to participate and must manage our resource sufficiency requirements under the upcoming EDAM rules it would require us to increase staffing to handle that increased workload. If we participated, UAMPS staff would handle those resource sufficiency requirements for us. He feels like we should look strongly into participating due to the forecasted large load growth coming. Kerry Prince asked if we knew an update for the IPP Power Plant switchover to dual fuel. Dave Imlay explained what that update was, but we didn't know what happened with the intervention by the State of Utah. Crystal Wright stated that UAMPS is always willing to travel in person to present information and answer questions about big topics like the All Requirements that are coming up for decisions. Mac Hall asked if the feeling is that things are getting figured out with the change to EDAM at UAMPS. Mike Johns stated that it's been a steep learning curve, but things seem to be moving forward rapidly. Mac Hall asked if we had a new maximum load peak. Crystal Wright stated that our 2024 peak was 55.76MW and our 2025 peak was 55.103MW. The reason that we didn't peak was largely due to the lower temperatures, but the fact that we were even close means that our growth is sustaining a larger load. Kerry Prince mentioned that high summer bills continue to be a concern by residents even though we haven't instituted a rate increase. Dave Imlay stated that our average cost per MW seen in the budget section of our monthly packets has increased from the \$60MW range to the \$70-75MW range. Our rate increase from 2023 has stayed in line with the increase in wholesale power cost. Crystal Wright stated we will provide an update on the Cost of Service Study that is underway next month. There was a short discussion about everything this study will entail and the information we have provided for the study to be completed.

Meeting adjourned at 3:52 p.m. The next Power Board meeting is scheduled for October 8, 2025, at 3:00 p.m.