



HURRICANE CITY UTAH

Mayor
Nanette Billings

City Manager
Kaden C. DeMille

Power Board
Mac J. Hall, Chair
Dave Imlay, Vice Chair
David Hirschi
Colt Stratton
Kerry Prince
Mark Maag

Power Board Meeting Agenda

10/8/2025

3:00 PM

Power Department Meeting Room – 526 W 600 N

Notice is hereby given that the Power Board will hold a Regular Meeting in the Power Department Meeting room located at 526 W 600 N, Hurricane, UT. A silent roll call will be taken, along with the Pledge of Allegiance and prayer by invitation.

AGENDA

1. Pledge of Allegiance
2. Prayer
3. Approval of minutes from September 2025

STAFF REPORTS

Mike Johns/Power Director
Brian Anderson/Transmission & Distribution Superintendent
Mike Ramirez/Service Superintendent
Jared Ross/Substation & Generation Foreman

OLD BUSINESS

1. Update regarding the **Cost of Service Study** – Mike Johns

NEW BUSINESS

1. Discussion and possible recommendation to the City Council regarding a **Resolution Authorizing the Fremont Solar PPA Project** – Mike Johns
2. Discussion and possible recommendation to the City Council regarding **EDAM/MIG Coordination** – Mike Johns
3. Discussion and possible recommendation regarding **CRSP Assignment of Environmental Attributes** – Mike Johns
4. UAMPS Updates
5. **Closed Meeting pursuant to Utah Code Section 52-4-205, upon request**

ADJOURNMENT

The above notice was posted to the Hurricane City website, the Utah State Public Notice Website, and at the following locations:

1. Hurricane City Office – 147 North 870 West, Hurricane, UT
2. US Post Office – 1075 West 100 North, Hurricane, UT
3. Washington County Library (Hurricane Branch) – 36 South 300 West, Hurricane, UT

REASONABLE ACCOMMODATION: Hurricane City will make efforts to provide reasonable accommodations to disabled members of the public in accessing City programs, please contact the Executive Assistant, 435-635-5536, at least 24 hours in advance if you have special needs.





HURRICANE CITY

UTAH

Mayor

Nanette Billings

City Manager

Kaden C. DeMille

Power Board

Mac J. Hall, Chair
Dave Imlay, Vice Chair
David Hirschi
Colt Stratton
Kerry Prince
Mark Maag

The Hurricane City Power Board met on September 3, 2025, at 3:00 p.m. at the Clifton Wilson Substation located at 526 W 600 N.

In attendance were Mac Hall, Dave Imlay, David Hirschi, Colt Stratton, Kerry Prince, Mike Johns, Brian Anderson, Dayton Hall, Mike Vercimak, Weston Walker, Fred Resch, Bruce Zimmerman and Crystal Wright.

Mac Hall welcomed everyone to the meeting. Kerry Prince led the Pledge of Allegiance and David Hirschi offered the prayer. Dave Imlay made a motion to approve minutes from the August 2025 meeting after one correction. David Hirschi seconded the motion. Motion passed unanimously.

Mike Johns: Mike Johns gave an update on employees. Blake Brewster has completed his 6-month probation and Jordan Steglich has received his next increase as a journeyman. He is now at 99% of the Journeyman Lineman wage.

Brian Anderson: Brian Anderson provided an update to the 1100 West line. All but five poles have been set. We began constructing the arms to the poles that are already in. He then showed progress pictures for the 2800 West holes that were drilled by Hark Drilling. We are unable to string the wire until we obtain one more easement. He briefly explained the setup and takedown of the power for the annual Peach Days event.

Mike Ramirez: Brian Anderson reported for Mike Ramirez. He explained we have continued with a lot of terminating in subdivisions. David Hirschi asked what terminating is. Dave Imlay asked if Brian could bring a terminated end to show to the board next month. It is the connection for the end of the high voltage cable to the transformer. He described an outage that Interstate Rock had due to the arm splitting, which caused the bare conductor to lay on the arm which blew a fuse. Our agreement with Interstate Rock as a customer who is primary metered is that we bill them for labor, material, and equipment for any work that is required by us within their system.

Jared Ross: Mike Johns reported for Jared Ross. The generators have stayed running well and they're getting toward the end of the normal generator run season. He explained we're completing the installation of the T2 transformer at the Anticline Substation. We are getting a bid package back this week for the wall and the control building for the Sky Mountain Substation. The building will be a part of the wall which is why they're being bid together.

Update regarding Impact Fee Analysis & Capital Facilities Plan Amendment: Mike Johns provided an update on this item. ICPE assured him that they are working hard on getting this amendment completed. We have some development projects that are waiting on information from the completed study.

Discussion and possible recommendation to the City Council regarding Amending Hurricane City Code Section 8-4-2 schedule of Power Board Meeting: Mike Johns stated we're looking to change the Power Board meeting from the first Wednesday to the second Wednesday of the month. The driver for this request is mainly the difficulty that has been realized due to the short turn around time to get items that from the Power Board agenda needing City Council approval prepped, noticed properly, and on their agenda when it is the day following the Power Board meeting. Colt



40 Stratton made a motion to approve changing the date of Power Board Meeting from the first Wednesday to the
41 second Wednesday of each month. Kerry Prince seconded the motion. Motion passed unanimously.

42
43 **UAMPS Updates:** Mike Johns wanted to thank the attendees for coming to the UAMPS Member Conference. Crystal
44 Wright will email out the presentation slides from the conference. Mac Hall asked about some of the topics that were
45 highlighted at the conference. Crystal Wright briefly touched on Wildfire Mitigation and Extended Day Ahead
46 Markets (EDAM). Dave Imlay added the discussion about All Requirements that happened. Mike Johns explained the
47 different options which are available for us to look at, what it all would look like, and some of the things to consider
48 when deciding what option we would want to choose. There was a discussion of possible pros and cons to
49 participating or choosing not to participate. Dave Imlay stated if we choose not to participate and must manage our
50 resource sufficiency requirements under the upcoming EDAM rules it would require us to increase staffing to handle
51 that increased workload. If we participated, UAMPS staff would handle those resource sufficiency requirements for
52 us. He feels like we should look strongly into participating due to the forecasted large load growth coming. Kerry
53 Prince asked if we knew an update for the IPP Power Plant switchover to dual fuel. Dave Imlay explained what that
54 update was, but we didn't know what happened with the intervention by the State of Utah. Crystal Wright stated
55 that UAMPS is always willing to travel in person to present information and answer questions about big topics like
56 the All Requirements that are coming up for decisions. Mac Hall asked if the feeling is that things are getting figured
57 out with the change to EDAM at UAMPS. Mike Johns stated that it's been a steep learning curve, but things seem to
58 be moving forward rapidly. Mac Hall asked if we had a new maximum load peak. Crystal Wright stated that our 2024
59 peak was 55.76MW and our 2025 peak was 55.103MW. The reason that we didn't peak was largely due to the lower
60 temperatures, but the fact that we were even close means that our growth is sustaining a larger load. Kerry Prince
61 mentioned that high summer bills continue to be a concern by residents even though we haven't instituted a rate
62 increase. Dave Imlay stated that our average cost per MW seen in the budget section of our monthly packets has
63 increased from the \$60MW range to the \$70-75MW range. Our rate increase from 2023 has stayed in line with the
64 increase in wholesale power cost. Crystal Wright stated we will provide an update on the Cost of Service Study that is
65 underway next month. There was a short discussion about everything this study will entail and the information we
66 have provided for the study to be completed.

67
68 Meeting adjourned at 3:52 p.m. The next Power Board meeting is scheduled for October 8, 2025, at 3:00 p.m.

BUDGET

AVERAGE YEARLY POWER PRICES

24-25 bdgt amount (thru June 2025) **\$70.65**
 BDGT Year to Date **\$68.47**

	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
<i>Jan</i>	\$57.87	\$59.07	\$60.62	\$59.75	\$57.76	\$60.14	\$68.25	\$132.44	\$80.85	\$73.20
<i>Feb</i>	\$62.38	\$63.04	\$60.96	\$67.00	\$60.67	\$63.19	\$70.88	\$83.72	\$71.23	\$74.69
<i>Mar</i>	\$61.77	\$60.99	\$60.09	\$65.17	\$64.67	\$63.64	\$67.28	\$87.92	\$70.62	\$77.45
<i>Apr</i>	\$59.71	\$59.49	\$55.02	\$55.44	\$55.92	\$61.86	\$82.63	\$75.32	\$70.32	\$76.44
<i>May</i>	\$65.51	\$60.32	\$58.86	\$58.55	\$58.55	\$59.69	\$72.66	\$67.45	\$64.54	\$63.90
<i>June</i>	\$65.51	\$58.54	\$52.17	\$55.30	\$53.44	\$86.91	\$77.60	\$69.52	\$63.88	\$63.66
<i>Jul</i>	\$56.95	\$58.29	\$67.87	\$54.29	\$55.98	\$81.04	\$85.31	\$90.48	\$70.51	\$71.49
<i>Aug</i>	\$57.67	\$59.00	\$66.55	\$54.58	\$78.40	\$72.03	\$96.60	\$84.39	\$67.05	\$65.48
<i>Sep</i>	\$56.97	\$62.36	\$55.00	\$54.34	\$64.93	\$82.38	\$127.29	\$83.74	\$66.46	
<i>Oct</i>	\$59.23	\$59.79	\$59.36	\$59.70	\$62.82	\$75.92	\$83.45	\$83.77	\$75.82	
<i>Nov</i>	\$64.18	\$62.14	\$64.60	\$63.80	\$63.60	\$70.47	\$96.34	\$73.03	\$85.85	
<i>Dec</i>	\$61.51	\$58.80	\$61.61	\$58.55	\$60.33	\$70.07	\$161.27	\$71.99	\$68.50	
<i>Yr Avg</i>	\$60.64	\$60.15	\$60.23	\$58.87	\$61.42	\$70.61	\$90.80	\$83.65	\$71.30	\$70.79
<i>Weighted Avg</i>	\$59.55	\$59.90	\$60.56	\$58.11	\$61.98	\$72.46	\$92.09	\$84.16	\$70.50	\$69.76

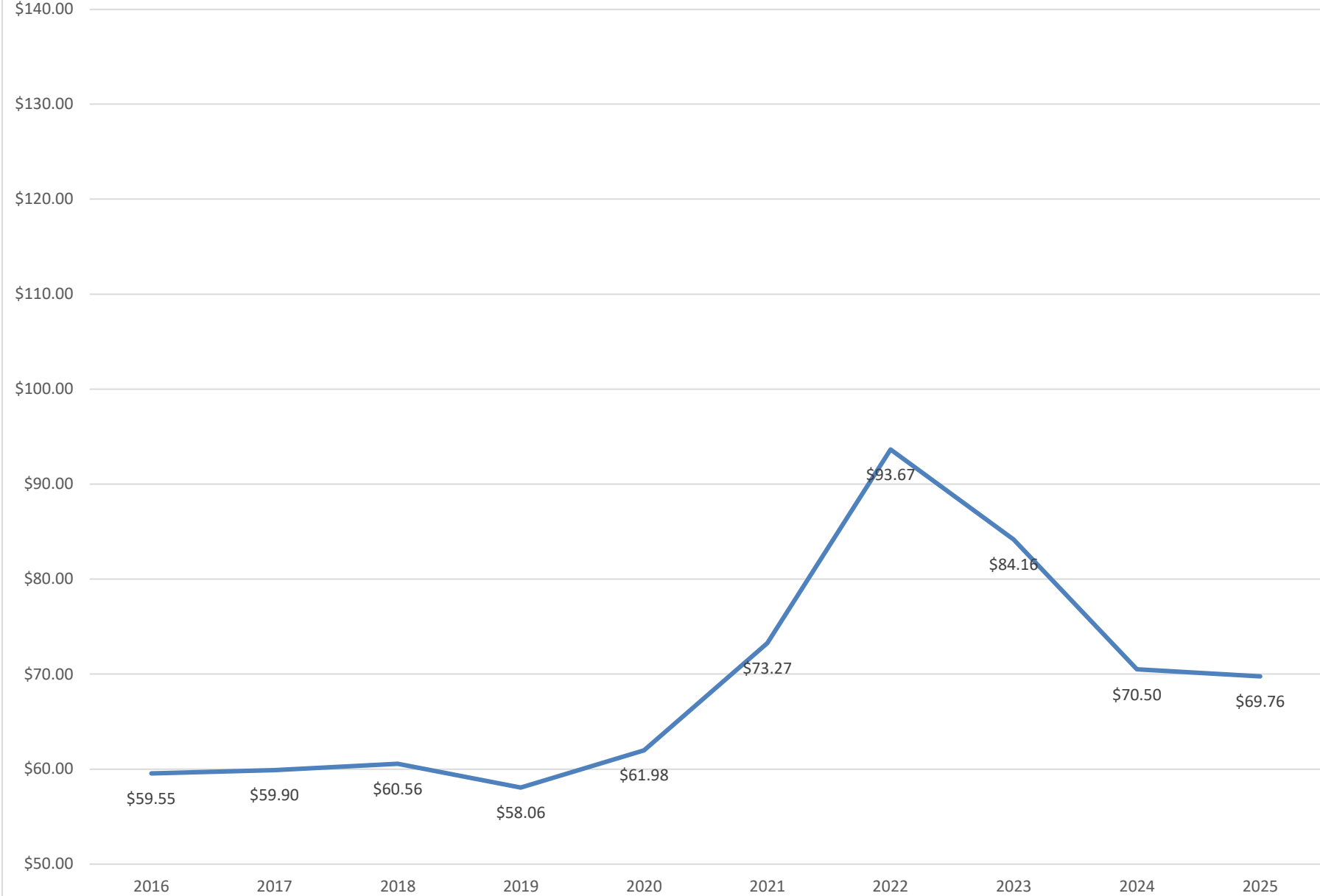
**Cy to
Date**

*These figures capture the total cost of power to the power department.
 The power department uses costs only associated with the purchasing
 and generation of power and includes debt payments and interest*

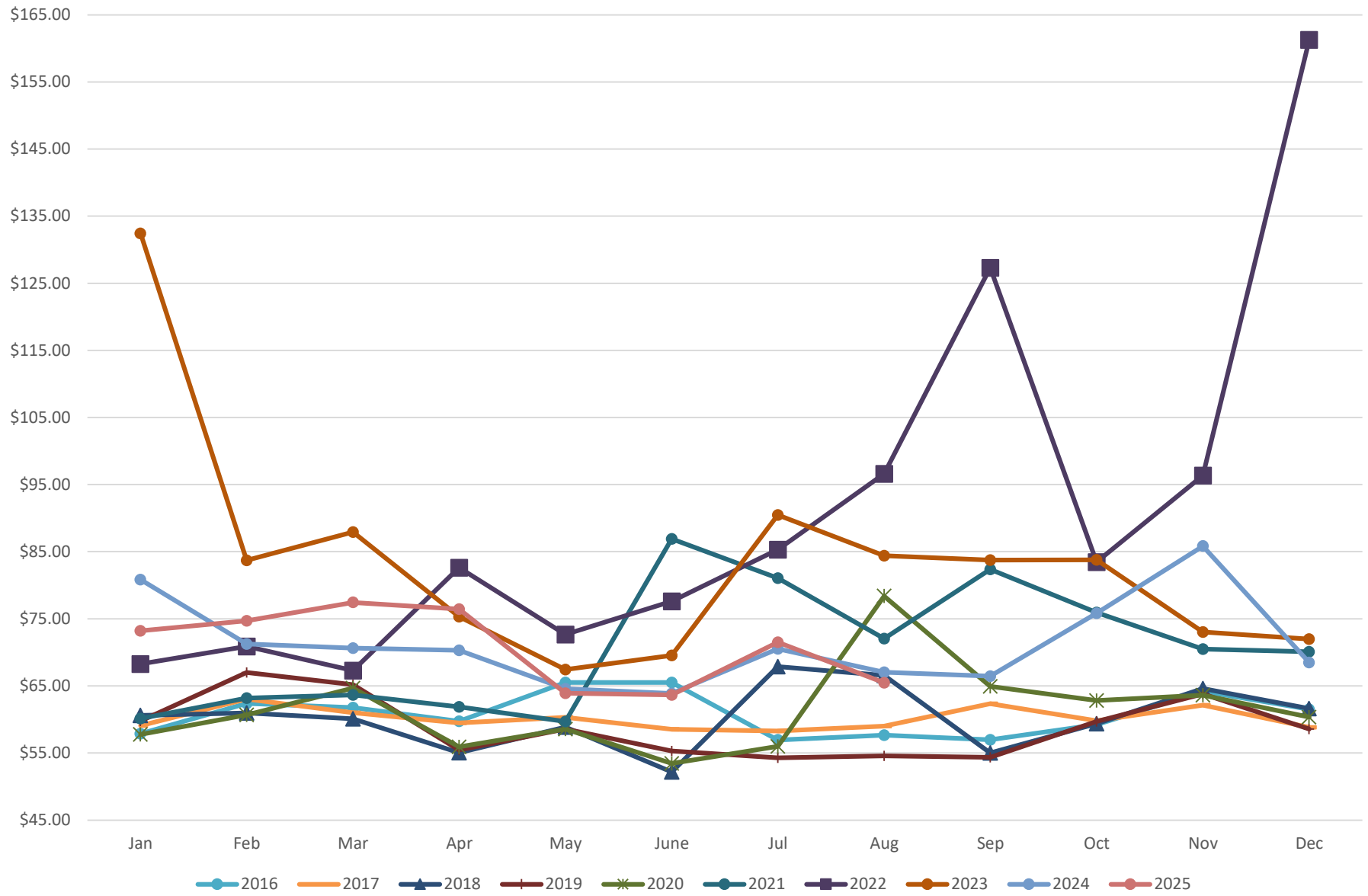
Aug



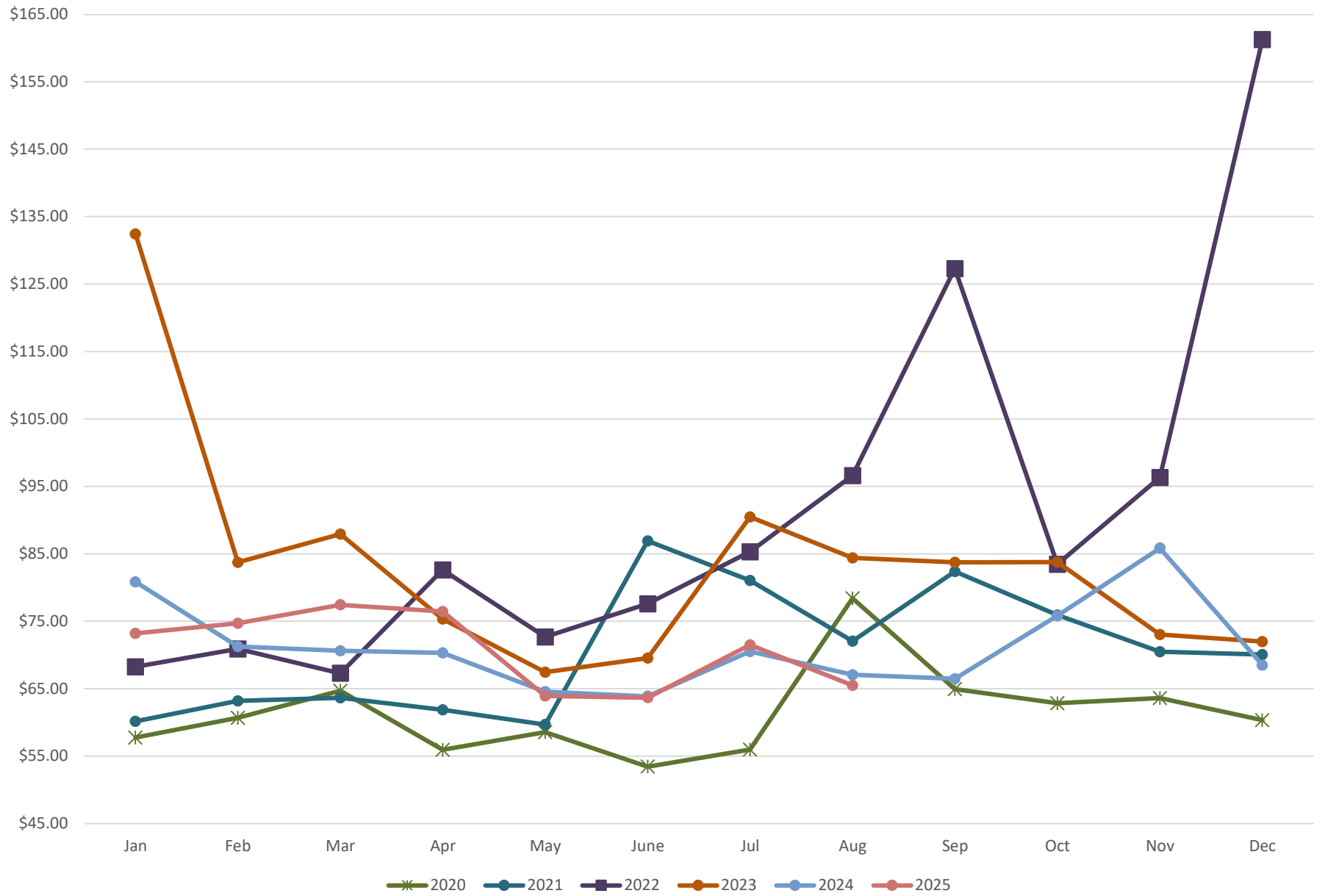
Weighted Average



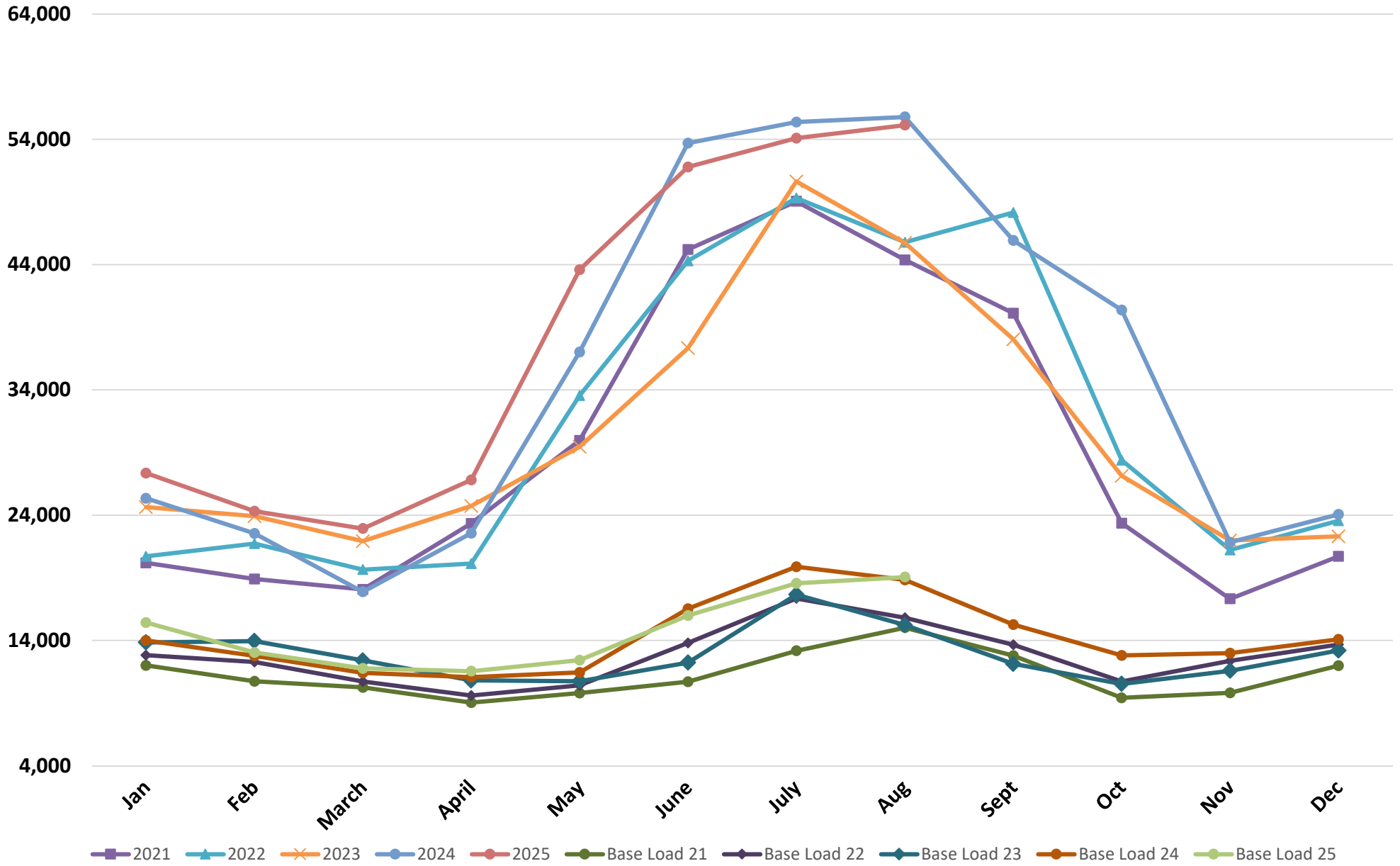
Avg Monthly Price



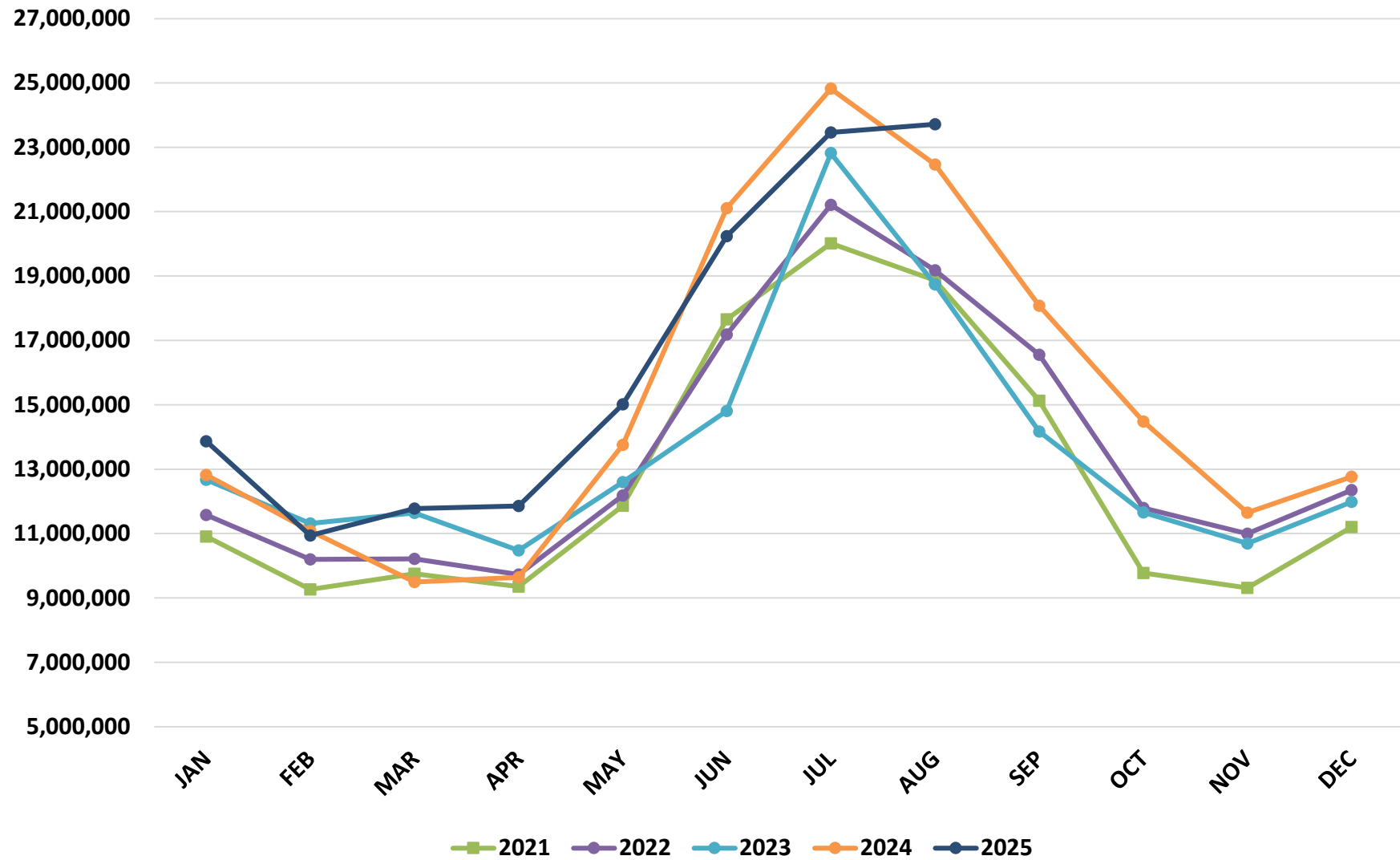
Avg Monthly Price (5 Yrs)



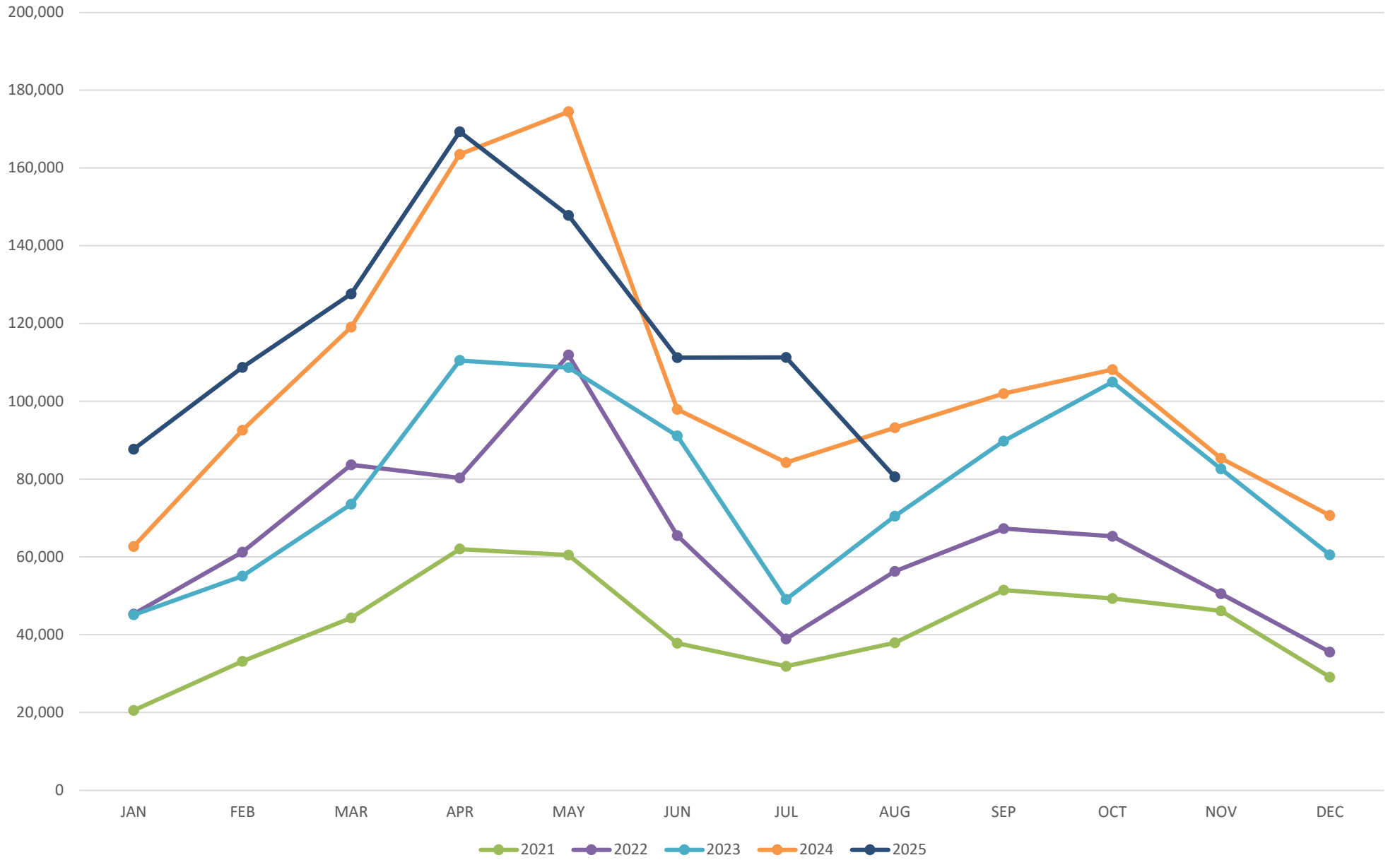
2021 - 2025 KW LOAD



2021 - 2025 KWH LOAD



Solar Kwh





Fremont Solar + Battery PPA

TO	Resource Project PMC
FROM	UAMPS Staff
DATE	September 12, 2025
SUBJECT	PPA Talking Points

What is the Resource?

The **Fremont Solar Project** consists of a **99 MWac solar photovoltaic generation facility** coupled with a **49.5 MW / 198 MWh battery energy storage system (BESS)** located in **Iron County, Utah**. The combined project will deliver clean energy and grid flexibility through solar generation and four-hour battery dispatch capability. This resource was **identified in the UAMPS 2024 Resource Procurement Plan** as a planned generating resource. We are now executing on the procurement plan.

How is UAMPS Contracting for the Resource?

UAMPS is entering into a **25-year Solar + Battery PPA** with Fremont Solar, LLC on behalf of participating members. This is structured through the **Master Firm Power Supply Agreement**, with a dedicated transaction schedule for the Fremont Solar PPA Project.

What is the Term of the Agreement?

- **25-year contract term**, beginning on the **Commercial Operation Date (COD)** of both the solar and battery systems.
- COD is expected by **December 31, 2027**, with guaranteed delivery by **June 30, 2028**.

Who is the Developer?

The project is being developed by **Longroad Energy**, a highly experienced independent power producer with a strong track record in renewable energy development and operations across the U.S.



UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS



155 NORTH 400 WEST, SUITE 480, SALT LAKE CITY, UT 84103 • 801.566.3938 • UAMPS.COM

What if the Project Is Delayed?

- The agreement includes **Delay Damages** of:
 - **\$21,970/day** for delays in battery COD.
 - Additional provisions for solar delays between **\$17,643 and 57,582/day** (see Exhibit 12).
 - Cumulative delay damages are capped at the amount of the **Development Security**.
 - If delays extend beyond the “Outside COD” (including up to 180 days of force majeure), either party may terminate the agreement.
-

What is the Pricing?

- **Solar Energy Price: \$35.45/MWh** (flat, no escalation) – includes RECs and environmental attributes.
 - **Battery Capacity Price: \$13.50/kW-month** (plus potential tariff-related adjustments, capped at \$14.14/kW-month).
 - Payment includes **fixed battery capacity payments** and **solar energy payments** (based on measured MWh).
-

What Are the Benefits of the Battery?

- Provides **4-hour discharge at full capacity (198 MWh)**.
 - Enables **load-shifting**, peak-shaving, and enhanced resource adequacy.
 - UAMPS (as Buyer) controls the charging and discharging via real-time AGC Set-Points.
 - Guarantees:
 - **BESS Capacity**
 - **Availability**
 - **Ramp Rate**
 - **Round Trip Efficiency**
 - Liquidated damages apply for any underperformance based on guarantees (Exhibits 10, 14, 15).
-

How Are Curtailments Managed?

- The PPA includes provisions to manage **transmission or economic curtailments**.
 - Economic curtailments between solar COD and battery COD, up to **198 MWh/day**, may occur without compensation during shoulder months.
-

What Happens If Participants Drop Out?

- Full subscription by UAMPS participants is required for the agreement to become effective.
 - If not 100% subscribed within 135 days of execution, the project may be downsized or terminated (Section 3.4).
-

What Environmental and Educational Benefits Are Included?

- Includes delivery of all **RECs** (Renewable Energy Credits) to members.
 - A **Scholarship Program** is included: \$10,000/year for high school seniors from UAMPS communities pursuing studies related to renewable energy (Section 12.21).
-

Why Now?

- **IRA incentives**, current **solar and battery supply chain certainty**, and **project viability** support executing this PPA now. The **IRA tax credits will be discontinued** under the One Big Beautiful Bill Act (OBBBA). Future solar PPA pricing is expected to increase as a result.
- Delay risks or rejection could mean a **5+ year setback** with higher costs and fewer viable alternatives due to interconnection backlogs and price inflation.



Fremont Solar + Battery PPA

TO	Resource Project PMC
FROM	UAMPS Staff
DATE	September 12, 2025
SUBJECT	PPA Executive Summary

Overview of the Agreement

The Power Purchase Agreement (PPA) is between Fremont Solar, LLC and UAMPS. This PPA outlines the terms and conditions under which UAMPS (the Buyer) will purchase energy products from Fremont Solar, LLC (the Seller), which plans to develop, own, and operate a combined 99 MW solar photovoltaic (PV) facility and 49.5 MW/198 MWh battery energy storage system (BESS) in Iron County, Utah. The project is collectively referred to as the Fremont Solar Project.

The agreement sets a 25-year delivery term from the Commercial Operation Date, during which UAMPS will purchase all energy and related products produced by the project, including Renewable Energy Credits (RECs) and capacity rights.

Key Project Features

Solar Facility

- Capacity: 99 MW
- Energy Rate: \$35.45/MWh (fixed, no escalation)
- Commercial Operation Date Target: By December 31, 2027, with a final deadline of June 30, 2028

Battery Facility

- Capacity: 49.5 MW, 4-hour duration (198 MWh)
- Battery Rate: Between \$13.50/kW-month and a max of \$14.14/kW-month depending upon the additional tariff impact after January 1, 2025. (fixed, no escalation)
- Performance Guarantees: minimum round-trip efficiency, availability, ramp rate, and capacity retention

Combined Cost

Combined Energy and Battery Rate: Between approximately \$69/MWh and \$74/MWh depending upon the degradation of solar and BESS through the life of the contract.



UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS



155 NORTH 400 WEST, SUITE 480, SALT LAKE CITY, UT 84103 • 801.566.3938 • UAMPS.COM

Commercial and Financial Terms

PV Energy is sold at the fixed price and delivered at a designated metering point. BESS Product includes stored energy delivery and capacity, compensated via monthly payments. Lost Production due to UAMPS-caused economic curtailments is paid at the PV rate. Lost Production as a result of transmission curtailment prior to Designated Network Resource status is paid at the PV rate.

Delay Damages apply for late COD of PV and BESS facilities. Performance Damages apply for underperformance. Cumulative delay damages are capped.

Scheduling, Operation, and Metering

UAMPS will act as the Scheduling Coordinator, with exclusive rights to dispatch the BESS and to receive all project energy and associated benefits. SCADA and metering systems must enable real-time monitoring and control.

Risk Allocation and Force Majeure

Includes force majeure provisions and options to extend deadlines or terminate the agreement due to tariff changes.

Regulatory and Legal Provisions

Seller retains tax benefits; Buyer receives RECs. Compliance with CRS Listing and California RPS required. Environmental and capacity attributes are transferred to the Buyer.

Assignment, Step-In, and Default Remedies

Includes rights for UAMPS to step in, terminate for default or missed deadlines, and pursue remedies.

Exhibits and Supporting Materials

Includes project description, schedules, metering and SCADA specs, performance test protocols, and legal forms including a form of limited assignment for participation in a prepay.

Conclusion

This PPA ensures clean, dispatchable solar energy for UAMPS participants through a well-structured framework with clear performance metrics, risk-sharing terms, and legal protections.

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE FREMONT SOLAR PPA PROJECT TRANSACTION SCHEDULE UNDER THE MASTER FIRM POWER SUPPLY AGREEMENT WITH UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS; AND RELATED MATTERS.

WHEREAS, Hurricane City (the "*Member*") owns and operates a utility system for the provision of electric energy to its residents and others (the "*System*") and is a member of Utah Associated Municipal Power Systems ("*UAMPS*") pursuant to the provisions of the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action dated as of March 20, 2009, as amended (the "*Joint Action Agreement*");

WHEREAS, the Member desires to purchase all or a portion of its requirements for electric power and energy from or through UAMPS and has entered into a Power Pooling Agreement with UAMPS to provide for the efficient and economic utilization of its power supply resources;

WHEREAS, the Member has previously entered into the Master Firm Power Supply Agreement with UAMPS in order to allow for UAMPS entering into various firm transactions for the purchase and sale of firm supplies of electric power and energy;

WHEREAS, UAMPS has investigated the Fremont Solar PPA Project, a 99 megawatt (MW) solar photovoltaic generation facility and a 49.5 MW battery storage system located in Iron County, Utah, on behalf of its members and is now prepared to enter into a 25 year power purchase agreement with Fremont Solar, LLC to secure the delivery of all the energy from the Project and associated environmental attributes; and

WHEREAS, the Member now desires to authorize and approve the Fremont Solar Transaction Schedule ("*Transaction Schedule*") attached hereto as Exhibit A for the Project subject to the parameters set forth in this Resolution.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Hurricane City as follows:

Section 1. Authorization of Fremont Solar Transaction Schedule. The Transaction Schedule, in substantially the form presented at the meeting at which this resolution is adopted, is hereby authorized and approved, and the Member Representative is hereby authorized, empowered and directed to execute and deliver the Transaction Schedule on behalf of the Member. If additional subscription becomes available, Member Representative may approve an adjustment to the Member's kW subscription up to _____ total subscription, in which case a revised Transaction Schedule reflecting the increase will be prepared for signature. Promptly upon its execution, the Transaction Schedule shall be filed in the official records of the Member.

Section 2. *Other Actions.* The Chairman, Secretary, Member Representative and other officers and employees of the Member shall take all actions necessary or reasonably required to carry out, give effect to, and consummate the transactions contemplated hereby and shall take all actions necessary to carry out the execution and delivery of the Transaction Schedule and the performance thereof.

Section 3. *Miscellaneous; Effective Date.* (a) All previous acts and resolutions in conflict with this resolution or any part hereof are hereby repealed to the extent of such conflict.

(b) In case any provision in this resolution shall be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions shall not in any way be affected or impaired thereby.

(c) This resolution shall take effect immediately upon its adoption and approval.

ADOPTED AND APPROVED this _____ day of _____, 2025

HURRICANE CITY

Mayor

ATTEST AND COUNTERSIGN:

City Recorder

[SEAL]

EXHIBIT A
FREMONT SOLAR PROJECT TRANSACTION SCHEDULE

FREMONT SOLAR PROJECT FIRM POWER SUPPLY AGREEMENT TRANSACTION SCHEDULE

This Transaction Schedule to the Master Firm Power Supply Agreement (together, the “Agreement”) sets forth the agreement of the Parties with respect to transaction described below through the UAMPS Firm Power Supply Project.

PURCHASER:	Hurricane City (the “Participant”).
ENTITLEMENT SHARE:	5.0505% of UAMPS’ rights, interests and obligations under the PPA described below (the “Entitlement Share”). The Entitlement Share represents 5,000 kW of the expected Project output and associated Environmental Attributes acquired by UAMPS under the PPA.
SUPPLIER:	Fremont Solar, LLC (the “Supplier”).
PROJECT:	The Fremont Solar Project (the “Project”) is a to-be-constructed 99 MW solar photovoltaic generation facility (“PV Facility”) and a 49.5 MW battery energy storage system (“BESS”) located in Iron County.
PPA:	The Power Purchase Agreement dated as of September 12, 2025 (the “PPA”) by and between UAMPS and the Supplier with respect to the Project.
EFFECTIVE DATE:	The PPA becomes effective upon UAMPS obtaining sufficient Participant governing body approvals for the purchase of all of the output and attributes it acquires under the PPA. UAMPS anticipates satisfying these conditions within 60 days of executing the PPA.
TERM:	A 25-year delivery term commencing on COD.
PRICE:	\$35.45 per MWH for PV facility and the sum of (i) \$13.50/kW-month, and (ii) the Incremental BESS Tariff Cost divided by \$1,000,000 and multiplied by \$0.08/kW-month, rounded to the closest \$0.01/kW-month, each with no escalation; provided that if the sum of (i) and (ii) exceeds the BESS Price Cap, then the BESS Price shall equal the BESS Price Cap for BESS.
COD:	The Scheduled Commercial Operation Date of the Project (“COD”) is December 31, 2027. COD may not occur earlier than June 1, 2027 or later than June 30, 2028 except as specified under the PPA.
OTHER PROVISIONS:	
<i>Energy:</i>	UAMPS will schedule all energy pursuant to the terms and conditions of the PPA and will deliver to the Purchaser its Entitlement Share from the Project.
<i>Transmission:</i>	UAMPS will charge and the Purchaser will pay transmission charges as adopted by the UAMPS Board of Directors from time to time.

Administration: UAMPS will charge and the Purchaser will pay the scheduling fee and reserve fee as adopted by the UAMPS Board of Directors from time to time.

Default: The failure of Purchaser to pay any amount when due under the Agreement within three business days of written notice from UAMPS shall constitute a default by the Participant. Upon the occurrence of any such default, UAMPS may (a) cease and discontinue delivery of the energy and attributes of Participant's Entitlement Share but the Participant shall remain responsible for the payment of all costs and expenses allocable to its Entitlement Share and (b) will pursue any remedy available to UAMPS at law or in equity.

Step-Up: Upon a default by a Participant, UAMPS shall have the right to terminate the defaulting Participant's Entitlement Share and immediately reallocate it among the non-defaulting Participants in proportion to their existing Entitlement Shares; *provided that* no Participant's Entitlement Share may be increased by more than 25% as a result of such reallocation. The Project Management Committee shall provide direction to UAMPS with respect to the reallocation of a defaulting Participant's Entitlement Share, the disposition of reallocated Entitlement Share that may be surplus to the requirements of non-defaulting Participants, the continued "qualified use" of reallocated Entitlement Share and such other matters as it shall deem necessary.

Other: Any costs incurred by UAMPS due solely to this Agreement, including but not limited to the PPA costs, transmission costs, scheduling costs, administrative costs and legal costs will be the responsibility of the Purchasers based on their respective Entitlement Shares and invoiced through the UAMPS Power Bills.

The Participant further covenants to and agrees with UAMPS as follows:

(a) *Maintenance of Rates.* The Participant shall establish, maintain, revise, charge and collect rates for electric service rendered by it to its customers so that such rates shall provide revenues which, together with other funds reasonably estimated to be available, will be sufficient to meet the Participant's obligations to UAMPS under this Agreement, to pay all other operating expenses of the Participant's electric system and to provide revenues sufficient to pay all obligations of the Participant payable from, or constituting a charge or lien on, the revenues of its electric system.

(b) *Maintenance of Revenues.* The Participant shall promptly collect all charges due for electric utility services supplied by it as the same become due. The Participant shall at all times maintain and shall exercise commercially reasonable efforts to enforce its rights against any person, customer or other entity that does not pay such charges when due.

(c) *Sale or Assignment of Electric System or this Agreement.* The Participant shall not assign this Agreement except upon the prior written approval of UAMPS given upon the direction of the Project Management Committee."

(d) *Prudent Utility Practice.* The Participant shall, in accordance with prudent utility practice, (i) at all times operate its electric system and the business thereof in an efficient manner, (ii) maintain its electric system in good repair, working order and condition, (iii) from time to time

make all necessary and proper repairs, renewals, replacements, additions, betterments and improvements with respect to the electric system, so that at all times the business thereof shall be properly conducted, and (iv) duly perform its obligations under all power supply and transmission service agreements to which it is a party.

(e) *Operating Expenses.* The payments to be made by the Participant under this Agreement shall be payable as (i) a cost of purchased electric power and energy (ii) an operating expense of the Participant's electric system and (iii) a first charge, together with all other operating expenses, on the revenues derived from the operation of the Participant's electric system. The Participant shall include the payments to be made under this Agreement as a cost of purchased electric power and energy and an operating expense (x) in the annual operating budget of its electric system and (y) in any future resolution, ordinance or indenture providing for the issuance of debt obligations payable from the revenues of the Participant's electric system.

(f) *Future Prepay; Qualified Use.* In the event that the Project Management Committee approves a future prepayment transaction with respect to the PPA and the Participant elects to participate in such transaction with respect to all or a portion of its Entitlement Share, the Participant agrees as follows:

(i) it shall sell the energy from its Entitlement Share to retail customers located in the established service area of its municipal electric utility pursuant to generally applicable and uniformly applied rate schedules or tariffs;

(ii) it shall provide such information and certificates as may be reasonably requested by UAMPS with respect to its electric utility and its past and projected loads and resources; and

(iii) it will comply with such additional instructions as may be provided by UAMPS in order to establish and maintain the tax-exempt status of the bonds issued to finance the prepayment.

This Transaction Schedule may be signed in counterparts.

Dated this _____ day of _____, 2025.

HURRICANE CITY

UTAH ASSOCIATED MUNICIPAL POWER
SYSTEMS

By: _____

By: _____

Title: _____

Title: _____

EDAM / MIG COORDINATION

September 17, 2025



EDAM / MIG CHALLENGES

- Utilizing the **best information known today**
- MIGs in the PacifiCorp full network model are required to participate in EDAM
 - Individual GRDT forms have been completed by the MIG owners and submitted to the CAISO for inclusion in EDAM
- Staff is working with PacifiCorp on the treatment of MIGs **not** in the Full Network Model



DIFFERENT TREATMENT OF MIGS IN EDAM

*MIGs In PacifiCorp's
Full Network Model
(EDAM participation required)*

Hyrum
Idaho Falls
Lehi
Santa Clara
St. George
Payson w/New MIGs
Logan w/ New MIGs
Brigham City w/New MIGs



Credit towards RSE
Market will purchase

*MIGs Not in Model,
Charged Transmission*

Bountiful
Murray
Springville



Not counted towards
RSE but nets load

*MIGs Not in Model,
Not Charged Transmission*

Heber L&P
Hurricane
Washington
Ephraim w/ New MIGs



Not counted towards
RSE but nets load

EDAM PARTICIPATION

- MIG owners with generators **not** in the Full Network Model will need to determine whether they desire to submit a Transmission Service Request to PacifiCorp
 - Study cost - \$10,000 deposit (true-up to actual costs)
 - Study can take up-to 18 months
- Cost benefit analysis will be different depending on whether MIGs are charged transmission costs and how historically the MIGs have been operated



EDAM PARTICIPATION OPTIONS

- **Self Schedule**
 - Schedule MIGs for load
 - Run as scheduled
 - Settlement after-the-fact
- **Day Ahead (*not available at go-live*)**
 - Submit bid to UAMPS (timing to be determined)
 - DA won't have answers until 1pm day before
 - Flexibility in natural gas supply and transportation needed
 - Settlement after-the-fact



MIG DEADLINES FOR SCHEDULES

- UAMPS needs Member data by close of business (TD-2)
 - Self-Schedules Optimized
 - Forecast and plan run based on market conditions
 - Credit towards RSE requirements
 - Outage notifications (as necessary)
- Day Ahead Bids need to be complete by 7:15am PPT (TD-1)
 - Bidding Inputs Complete
 - Fuel procurement prepared based on forecasted run
 - Bid information/constraints will need to be communicated as they change



QUESTIONS

UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

APPENDIX
HURRICANE CITY COLORADO RIVER STORAGE PROJECT
ASSIGNMENT OF ENVIRONMENTAL ATTRIBUTES

Intent

WHEREAS, Utah Associated Municipal Power Systems ("UAMPS") and Hurricane City (the "Participant") entered in the CRSP Power Supply Agreement ("Agreement") dated October 1, 1995, for UAMPS to act as agent for the purchase of hydro power and energy from the Colorado River Storage Project (CRSP) operated by Western Area Power Administration;

WHEREAS, Western Area Power Administration recently amended its General Power Contract Provisions 17.2, pursuant to UAMPS' Contract No 17-SLC-0931 effective July 17, 2025, to permit sales of Environmental Attributes;

WHEREAS, UAMPS will now administer the CRSP Environmental Attributes based on the Participant's CRSP Entitlement Shares;

WHEREAS, the Participant desires to assign and/or retain its Environmental Attributes Entitlement Share consistent with the amount and term identified herein to the UAMPS Pool for the purpose of sale to another UAMPS member or third party; and

WHEREAS, UAMPS accepts the assignment of the Participant's Environmental Attributes to effectuate the sale under the following terms and conditions.

Terms and Conditions

1. The Participant hereby assigns _____% of its Environmental Attributes to UAMPS based on a sale term of not to exceed 12 months at the market index price ("Environmental Attribute Sale") Such assignment shall be encumbered and assigned to UAMPS and the Participant will not be able to use or assign any of its encumbered Environmental Attributes.

2. The Participant hereby assigns _____% of its vintage Environmental Attributes from 2018-2024 to UAMPS to sell at the market index price ("Environmental Attribute Sale"). Such assignment shall be encumbered and assigned to UAMPS and the Participant will not be able to use or assign any of its encumbered Environmental Attributes.

3. The Participant hereby assigns _____% of its vintage Environmental Attributes from 2014-2017 to UAMPS to be retired.

4. The distribution of Project Environmental Attributes to the Participant will occur twice a year, and Environmental Attributes will be attributed to hydro generators within the CRSP.

5. The Participant agrees not to make any claims, via municipal code, electrical rate, website, newsletter, or any other public communications to the Environmental Attributes assigned for sale through this Appendix.

6. Any sale of the Participant's Environmental Attributes, assigned to UAMPS, shall be allocated pro rata of all CRSP Participants Environmental Attributes assigned to UAMPS.

Term

The term of this Appendix begins with the execution of the Appendix and extends through the earlier of: 1) termination of the Agreement; or 2) termination of this Appendix at the option of the Participant, upon written notice to UAMPS. Such termination will be effective immediately if no Environmental Attribute Sale is then in effect or will terminate simultaneous with the term of any Environmental Attribute Sale then in effect.

Other

Any costs incurred by UAMPS due solely to this Appendix, including but not limited to administration costs and legal costs will be billed to Participant through the UAMPS bill pursuant to Section 7 of the Agreement.

This Appendix may be executed in counterparts, each of which together shall constitute and be interpreted as one instrument.

Participant agrees to the provision of this Appendix as indicated by the signature below.

Dated this the _____ day of _____, 2025.

HURRICANE CITY

UAMPS
